



Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland Kentucky 41102

Ms. Stephanie Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602

RECEIVED

SEP 03 2008

PUBLIC SERVICE
COMMISSION

September 2, 2008

Case #: 2008-00??? 3666

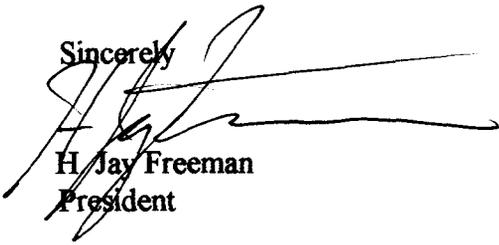
Dear Ms. Stumbo

Please be advised that Natural Energy Utility Corporation (NEUC) has acquired the assets of American Natural Gas Corporation (ANGC) pursuant to the Order issued in Case # 2002-00050. NEUC is adopting the Rules, Rates and Regulations enforced by ANGC pursuant to Administrative Regulation 807 KAR 5:011, Section 15(6).

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky PSC. The enclosed report has a case number of 2008-00???. The calculated gas cost recovery rate for this reporting period is \$8.6368. The base rate remains \$4.24. The minimum billing rate starting October 1, 2008 should be \$12.8768 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely



H. Jay Freeman
President

Enclosure



FOR Entire Service Area

P.S.C. KY. NO. 2008-00189

ORIGINAL SHEET NO. _____

NATURAL ENERGY UTILITY CORPORATION

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

2) **RATES:**

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$12.8768 - covers 0-1 MCF
Cost Per MCF: \$12.8768

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).

3) **CUSTOMER CLASSIFICATIONS:**

Residential: Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial: Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

a) Small Commercial: up to 50MCF/day

b) Large Commercial: more than 50MCF/day

DATE OF ISSUE 09/??/08 DATE EFFECTIVE 10/01/08
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY H. JAY FREEMAN MGR. President
NAME OF OFFICER TITLE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/MCF	\$7.9469
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.6899
Balance Adjustment (BA)	\$/MCF	\$0.0000
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Gas Cost Recovery Rate (GCR)	\$/MCF	\$8.6368

to be effective for service rendered from: 10-1-2008 to 12-31-2008

A) EXPECTED GAS COST CALCULATION		
	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$687,300.00
/ Sales for the 12 Months ended: June-08	\$/MCF	86,487
= Expected Gas Cost (EGC)	\$/MCF	\$7.9469
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B) REFUND ADJUSTMENT CALCULATION		
	<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000
<hr/>		
C) ACTUAL ADJUSTMENT CALCULATION		
	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	(\$0.0469)
+ Previous Quarter Reported Actual Adjustment	\$/MCF	\$0.8170
+ Second Previous Quarter Reported Actual Adjustment	\$/MCF	(\$0.0069)
+ Third Previous Quarter Reported Actual Adjustment	\$/MCF	(\$0.0733)
= Actual Adjustment (AA)	\$/MCF	\$0.6899
<hr/>		
D) BALANCE ADJUSTMENT CALCULATION		
	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (SCH V)	\$/MCF	\$0.0000
+ Previous Quarter Reported Balance Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Reported Balance Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Reported Balance Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)	\$/MCF	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5) Rate	(6) (4) X (5) Cost
Marathon Petroleum	89,610	1.03	87,000	\$7.90	\$687,300

Totals			87,000		\$687,300.00
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Line loss for 12 months ended 06/30/2008 is based on purchase of 87,000
and sales of 86,487 Mcf

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$687,300.00
/ Mcf Purchases (4)		<u>87,000</u>
= Average Expected Cost Per Mcf Purchased		\$7.90
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		<u>86,487</u>
= Total Expected Gas Cost (to Schedule I A)		\$683,247.30

SCHEDULE III

REFUND ADJUSTMENTS

	<u>Unit</u>	<u>Amount</u>
Total Supplier Refuds Received	\$	\$0.00
+ INTEREST	\$	\$0.00
= Refund Adjustment including Interest	\$	\$0.00
/ Sales for 12 Months Ended Jun-08	Mcf	86,487
= Supplier Refund Adjustment for the Reporting Period (To Schedule IB)	\$/Mcf	\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended: Jun-08

<u>Particulars</u>	<u>Unit</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>
Total Supply Volumes Purchased	Mcf	6,000	3,700	2,550
Total Cost of Volumes Purchased	\$	\$62,700	\$42,598	\$32,676
/ Total Sales	Mcf	5,897	3,584	2,500
= Unit Cost of Gas	\$/Mcf	\$10.6325	\$11.8857	\$13.0706
- EGC in Effect fo Month	\$/Mcf	\$11.8547	\$11.8547	\$11.8547
= Difference	\$/Mcf	-\$1.2222	\$0.0310	\$1.2159
X Actual Sales during Month	Mcf	5,897	3,584	2,500
= Monthly Cost Difference	\$	(\$7,207)	\$111	\$3,040

	<u>Unit</u>	<u>Amount</u>
Total Cost Difference	\$	(\$4,056)
/ Sales for 12 Months ended Jun-08	Mcf	86,487
= Actual Adjustment for the Reporting Period (to SCH IC)	\$	(\$0.0469)

May not be less than 95% of Supply Volume