		Pre	esent Rate S	Schedule	Pro	oposed Rat	e Schedule	
1								
2								
3	Residential Service (Single & Three-Phase):							
4 5	Residential Service (Single & Thee-Phase).							
6	Customer Charge per Delivery Point	\$	9.91	per month	, \$	12.00	per month	
7	Energy Charge per KWH	\$	0.059956	P	\$	0.061540	P-	
8		•			•			
9								
10	All Non-Residential Single Phase:							
11	-							
12	Customer Charge per Delivery Point	\$		per month	\$	16.00	per month	
13	Energy Charge per KWH	\$	0.058417		\$	0.060740		
14								
15								
16	Three-Phase Demand							
17	Non-Dedicated Delivery Points (0 - 1,000 KW):							
18		•	05.00		•	~~ ~~		
19	Customer Charge per Delivery Point	\$	25.00	per month	\$	30.00	per month	
20	Demand Charge:	¢	2 50		¢	4.05		
21	All KW During Month	\$	3.50		\$	4.05		
22	Energy Charge:	¢	0.05320		¢	0.05320		
23	First 200 KWH per KW, per KWH	\$	0.03320		\$ \$	0.03320		
24 25	Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$ \$	0.03300		9 \$	0.03300		
25 26	Primary Discount per KW	\$	(0.50)		\$	(0.50)		
20 27	Filling Discoult per RW	Ψ	(0.00)		Ψ	(0.00)		
28								
29	Three-Phase Demand							
30	Non-Dedicated Delivery Points (1,001 KW and Ov	er):						
31								
32	Option A - High Load Factor (above 50%)							
33	Customer Charge per Delivery Point	\$	575.00	per month	\$	575.00	per month	
34	Demand Charge:							
35	All KW During Month	\$	8.00		\$	8.65		
36	Energy Charge:							
37	First 200 KWH per KW, per KWH	\$	0.0275		\$	0.0275		
38	Next 200 KWH per KW, per KWH	\$	0.0250		\$	0.0250		
39	All Over 400 KWH per KW, per KWH	\$	0.0230		\$	0.0230		
40	Primary Discount per KW	. \$	(0.50)		\$	(0.50)	· .	
41								
42								

42

		~	Pres	sent Rate	<u>Schedule</u>	Prop	osed Rat	e Schedule
43 44	Option B - Low Load Factor (below 50 Customer Charge per Delivery Point	•	\$	575.00	per month	\$	575.00	per month
45	Demand Charge:							
46	All KW During Month		\$	4.30		\$	4.80	
47 48	Energy Charge: First 150 KWH per KW, per KWH		\$	0.0400		\$	0.0420	
49	Over 150 KWH per KW, per KWH		\$	0.0360		φ \$	0.0420	
50	Primary Discount per KW		\$	(0.50)	1	\$	(0.50)	
51				. ,			(,	
53	Large Industrial Customers Served Ur	nder Special	Contr	act				
54	Dedicated Delivery Points (Class C)							
55 56	Excilition Charge per Assigned Deller	of		4 950/	·		4 000/	
56 57	Facilities Charge per Assigned Dollars Kenergy Investment for Facilities	5 01		1.35%	per month		1.30%	per month
58	Renergy investment for Facilities							
60	Special Charges:							
61	Turn on, reconnect, termination (overt	ime)	\$	80.00	per trip	\$	90.00	per trip
62					, .			
63	Extensions to Permanent Undergroun	d Service:						
65	Installation of Trench and Conduit			ergy Provid			tomer Prov	
64 65	Differential (Underground Minus Overl	nead)	\$	2.55	per foot	\$		per foot
66		÷					iergy provide: usual conditio	s trench & conduit)
67							usuai conunio	15
68	Differential (Customer installed Condu	it)	\$	1.62	per foot		N/A	
69	Differential (Customer installed Condu	it)	\$	1.62	per foot	(Cust		d to provide trench
69 70	Differential (Customer installed Condu	it)	\$	1.62	per foot			d to provide trench
69 70 71						and c	omer required onduit)	
69 70 71 72	Differential (Customer installed Condu Subdivisions - Lot Density is 2 or mor				per foot al Not Req'd.	and c (Cust	omer required onduit) omer required	d to provide trench d to provide trench
69 70 71 72 73						and c (Cust	omer required onduit)	
69 70 71 72 73 74						and c (Cust	omer required onduit) omer required	
69 70 71 72 73						and c (Cust	omer required onduit) omer required	
69 70 71 72 73 74 75	Subdivisions - Lot Density is 2 or mor		Cos	t Differenti		and c (Cust	omer required onduit) omer required onduit)	
69 70 71 72 73 74 75 76 77 78	Subdivisions - Lot Density is 2 or mor Residential Deposit		Cos	t Differenti		and c (Cust	omer required onduit) omer required onduit)	
69 70 71 72 73 74 75 76 77 78 79	Subdivisions - Lot Density is 2 or mor		Cos \$	t Differentia 150.00		and c (Cust and c \$	omer required onduit) omer required onduit) 190.00	
69 70 71 72 73 74 75 76 77 78 79 80	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights:	e per acre	Cos \$	t Differentia 150.00 Present	al Not Req'd.	and c (Custe and c \$ Pre	omer required onduit) omer required onduit) 190.00 oposed	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u>	e per acre <u>s Tariff</u>	Cos \$	t Differentia 150.00 Present <u>Rate</u>		and c (Custe and c \$ Pre	omer required onduit) omer required onduit) 190.00 Nate Rate	
69 70 71 72 73 74 75 76 77 78 79 80 81 82	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10	e per acre <u>s Tariff</u> 0 Sch. 11	Cos \$ F	t Differentia 150.00 Present <u>Rate</u> 6.95	al Not Req'd.	and c (Custe and c \$ Pre	omer required onduit) omer required onduit) 190.00 190.00 <u>Rate</u> 6.95	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82 83	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10 High Pressure Sodium 25	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 11	Cos \$ F \$ \$	t Differentia 150.00 Present <u>Rate</u> 6.95 9.69	al Not Req'd.	and c (Cust and c \$ Pro \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 11 0 Sch. 11	Cos \$ F	t Differentia 150.00 Present <u>Rate</u> 6.95	al Not Req'd.	and c (Cust and c \$ Pro \$ \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98 11.39	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10 High Pressure Sodium 25 High Pressure Sodium 40	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 11 0 Sch. 11 0 Sch. 11	Cos \$ F \$ \$	t Differentia 150.00 Present <u>Rate</u> 6.95 9.69 11.06	al Not Req'd.	and c (Cust and c \$ Pro \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10 High Pressure Sodium 25 High Pressure Sodium 40 Metal Halide 10 Metal Halide 40 Mercury Vapor 17	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 11 0 Sch. 11 0 Sch. 11 0 Sch. 11 5 Sch. 11	Cos \$ \$ \$ \$ \$	t Differentia 150.00 Present <u>Rate</u> 6.95 9.69 11.06 n/a n/a 6.95	al Not Req'd.	and c (Custo and c \$ Pro \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98 11.39 6.53 13.45 7.16	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10 High Pressure Sodium 25 High Pressure Sodium 40 Metal Halide 10 Metal Halide 40 Mercury Vapor 17 Mercury Vapor 25	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 11	Cos \$ \$ \$ \$ \$ \$	t Differentia 150.00 Present <u>Rate</u> 6.95 9.69 11.06 n/a n/a 6.95 8.20	al Not Req'd.	and c (Custe and c \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98 11.39 6.53 13.45 7.16 8.45	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10 High Pressure Sodium 25 High Pressure Sodium 40 Metal Halide 10 Metal Halide 40 Mercury Vapor 17 Mercury Vapor 25 Mercury Vapor 40	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 11	Cos \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	t Differentia 150.00 Present <u>Rate</u> 6.95 9.69 11.06 n/a n/a 6.95 8.20 9.69	al Not Req'd.	and c (Cust and c \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98 11.39 6.53 13.45 7.16 8.45 9.98	d to provide trench
69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88	Subdivisions - Lot Density is 2 or mor Residential Deposit Lights: <u>Type Watt</u> High Pressure Sodium 10 High Pressure Sodium 25 High Pressure Sodium 40 Metal Halide 10 Metal Halide 40 Mercury Vapor 17 Mercury Vapor 25	e per acre <u>s Tariff</u> 0 Sch. 11 0 Sch. 12	Cos \$ \$ \$ \$ \$ \$	t Differentia 150.00 Present <u>Rate</u> 6.95 9.69 11.06 n/a n/a 6.95 8.20	al Not Req'd.	and c (Custe and c \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	omer required onduit) omer required onduit) 190.00 0posed <u>Rate</u> 6.95 9.98 11.39 6.53 13.45 7.16 8.45	d to provide trench

92	Metal Halide	100	Sch. 12		n/a		\$	6.53		
93	Metal Halide	400	Sch. 12		n/a		\$	13.24		
94	Mercury Vapor	175	Sch. 12	\$	6.95		\$	7.16		
95	Mercury Vapor	400	Sch. 12	\$	8.10		\$	10.02		
96	Mercury Vapor	400	Sch. 12	\$	10.00		\$	10.00		
97	High Pressure Sodium	100	Sch. 13	\$	18.98		\$	18.98		
98	High Pressure Sodium	140	Sch. 13	\$	16.85		\$ \$	17.36		
90 99		70	Sch. 13	\$	9.54		\$	9.83		
	High Pressure Sodium	70								
100	Type	Motto	Todf	I	Present	nor month		oosed	mer woonth	
101	Type	<u>Watts</u>	Tariff		Rate	per month		Rate	per month	
	Mercury Vapor	70	Sch. 13	\$	9.54		\$	9.83		
	High Pressure Sodium	1000	Sch. 14	\$	25.66		\$	26.17		
	High Pressure Sodium	1000	Sch. 14	\$	25.66		\$	26.17		
105	High Pressure Sodium	250	Sch. 14	\$	8.73		\$	8.99		
106	High Pressure Sodium	250	Sch. 14	\$	9.97		\$	10.27		
107	High Pressure Sodium	400	Sch. 14	\$	11.06		\$	11.39		
108	High Pressure Sodium	400	Sch. 14	\$	12.38		\$	12.75		
109	Metal Halide	1000	Sch. 14	\$	22.97		\$	26.17		
110	Metal Halide	1000	Sch. 14	\$	24.82		\$	26.17		
	Metal Halide	250	Sch. 14	\$	8.36		\$	8.61		
	Metal Halide	250	Sch. 14	\$	9.62		\$	9.91		
	Metal Halide	400	Sch. 14	\$	11.03		\$	11.36		
	Metal Halide	400	Sch. 14	\$	12.14		\$	12.50		
	High Pressure Sodium	100	Sch. 14	\$	10.63		\$	10.95		
	Metal Halide	100	Sch. 14	\$	9.39		\$	9.67		
	Metal Halide	100	Sch. 14	¥ \$	9.20		\$	9.48	•	
		175	Sch. 14 Sch. 14		9.20 10.52		ф \$			
	Metal Halide			\$				10.84		
	Metal Halide	175	Sch. 14	\$	7.98		\$	10.96		
	Metal Halide	175	Sch. 14	\$	11.40		\$	11.74		
121	- · · ·			~			•			
	Baskett			\$	2.42		\$	2.49		
	Meadow Hill			\$	2.18		\$	2.25		
	Spottsville			\$	2.75		\$	2.83		
125										
	POLES:									
127										
128	Туре	Description								
129	Steel	25 ft.	Sch. 14	\$	5.52		\$	6.35		
130	Steel	30 ft.	Sch. 14	\$	6.22		\$	7.15		
131	Steel	39 ft.	Sch. 14	\$	10.45		\$	12.02		
132	Wood	30 ft.	Sch. 14	\$	6.55		\$	3.98		
133	Aluminum	28 ft.	Sch. 14	\$	7.11		\$	8.18		
	Sq. Fiberglass	20 ft.	Sch. 14	\$	5.06		Dele			
	Sq. Fiberglass	25 ft.	Sch. 14	\$	5.93		Dele			
	Sq. Fiberglass	30 ft.	Sch. 14	\$	6.95		Dele			
	FI. Fiberglass	15 ft.	Sch. 14	\$	7.60		\$	8.74		
	FI. Fiberglass	9 ft.	Sch. 14	\$	-		\$	w. 1 "1"		
139	-	14 ft.	Sch. 14	\$	8.35		\$	9.60		
		177 IL.	JUN. 14	Ψ	0.00		Ψ	0.00		
140		30 ft.	Sch. 12	\$	1.85		¢	2.13		
141	Wood			э \$	4.45		\$ \$			
142	Aluminum	28 ft.	Sch. 12	Ψ.	4.40		φ	5.12		
			Exhibit	3B.	Page 3					

Exhibit 3B, Page 3

143 144 145 Cable Television Attachment Tariff: 146 Present Proposed <u>Rate</u> 147 per year <u>Rate</u> per year 148 Two-Party Pole Attachment 5.00 5.24 \$ \$ \$ \$ 149 Three-Party Pole Attachment 3.98 4.12 150 Two-Party Anchor Attachment \$ 8.99 \$ 10.25 \$ 151 Three-Party Anchor Attachment \$ 5.99 6.83

Kenergy Corp. Case No. 2008-00323 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1) (a) 8 Sponsoring Witness: Steve Thompson

Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side-by-side: or,
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.

Comments:

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

- The order of presentation of the tariffs conforms to the <u>order of the</u> <u>proposed tariff</u>, in Exhibit 3A, and
- On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.
- Symbols shown in the left hand margin of the proposed tariff have the following meaning:
 - T Signifies a Change in Text
 - I Signifies Increase
 - N Signifies New Rate and/or New Text
 - D Signifies Discontinued Rate, Administrative Regulation or Text
 - R Signifies Reduction

P.S.C. NO. ____1

CANCELS P.S.C. NO.

KENERGY CORP.

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRIC SERVICE TO ALL OR PORTIONS OF:

BRECKENRIDGE, CALDWELLL, CRITTENDEN, DAVIESS, HANCOCK, HENDERSON, HOPKINS, LIVINGSTON, LYON, MCLEAN, OHIO, MUHLENBERG, UNION, AND WEBSTER COUNTIES IN KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE ISSUED: July 16, 2001 EFFECTIVE DATE: June 29, 2001

OF KENTUCKY EFFECTIVE

KENERGY CORP.

JUN 29 2001

Т

PURSUANT TO 807 KAR 5:011. BY: SECTION 9 (1) Dean Stanley, President & CRO Kur OF THE CONSUM

P.S.C. NO. _____2

CANCELS P.S.C. NO. ____1

KENERGY CORP.

OF

HENDERSON, KENTUCKY

T CLASSIFICATION OF SERVICE AND RULES AND REGULATIONS FOR FURNISHING ELECTRIC SERVICE TO ALL OR PORTIONS OF:

BRECKENRIDGE, CALDWELLL, CRITTENDEN, DAVIESS, HANCOCK, HENDERSON, HOPKINS, LIVINGSTON, LYON, MCLEAN, OHIO, MUHLENBERG, UNION, AND WEBSTER COUNTIES IN KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE ISSUED: September 3, 2008 EFFECTIVE DATE: October 3, 2008

KENERGY CORP.

BY:

Sanford Novick, President & CEO

KENERGY CORP. OF HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS TARIFFS

INTRODUCTION

Kenergy Corp., hereinafter referred to as "Kenergy", is a non-profit, member-owned electric distribution corporation, organized and existing pursuant to Chapter 279 of the Kentucky Revised Statutes, its objective being to serve its member-customers with an adequate and dependable supply of electricity at the lowest cost consistent with sound business methods and in accordance with applicable rules and regulations of governing authorities.

Kenergy supplies electric power to all or portions of Breckenridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, and Webster counties in Kentucky. Its certified service area is bounded on the north by the Ohio River and the service area of Owensboro Municipal Utilities and the Henderson Municipal Power & Light; and on the east by Meade County and Warren RECC; and on the south by Kentucky Utilities Company; and on the west by Jackson Purchase Energy.

Kenergy purchases its electric power and energy at wholesale rates from the Big Rivers Electric Corporation of Henderson, Kentucky, Louisville Gas & Electric Marketing PUBLIC SERVICE COMMISSION Inc. of Louisville, Kentucky, and the best available source for TIER 3 requirements of Market CHECTIVE Aluminum Corporation and Century Aluminum.

JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) FY: Stochand Bus

INTRODUCTION SHEET IS REMOVED

CONTENTS

CLASSIFICATION OF SERVICE

SCHEDULE

Constanting of the

SCHEI	DULE
I.	Residential
2.	Three-Phase Demand2 – 2A Commercial, Large Power & Public Buildings 0 – 1,000 KW
3.	Three-Phase Demand
4.	All Non-Residential
5,	Future Use
11.	Individual Customer Lighting
12.	Street Lighting
13.	Decorative Area Lighting
14.	Commercial/Industrial Exterior Lighting
15.	Future Use
22.	Wholesale Discount Adjustment Rider (WDAR)
23.	Future Use
31.	Dedicated Delivery Point Customers - Class C
32.	Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – <u>Class B</u>
33.	Future Use
34.	Smelter Customers Served Under Special Contracts - Class A EFFESTIVE 6/14/2005
35,	Future Use
	2 By State Executive Director

CONTENTS

CLASSIFICATION OF SERVICE

SCHEDULE

<u>SCHE</u>	DULE
Т 1	SHEET NO.
	Residential
2.	Future Use2
3.	All Non-Residential
4.	Future Use4
5.	Three-Phase Demand (Non-Residential)
6.	Future Use6
7.	Three-Phase Demand
8.	Future Use
15.	Private Outdoor Lighting
16.	Street Lighting Service
17.	Future Use
23.	Renewable Resource Energy Service Rider
24.	Future Use
30.	Special Charges
31.	Smelter Customers Served Under Special Contracts
32.	Large Industrial Customers Served Under Special Contracts32 – 32B (Dedicated Delivery Points – Class B)
33.	Large Industrial Customers Served Under Special Contracts33 - 33B (Dedicated Delivery Points - Class C)

2

	41.	Large Industrial Customers Served Un for All Loads Subject to the Big River: Customer Expansion Rate	der Special Contract 5 Large Industrial
	42.	Kenergy Corp. Price Curtailable Servic	e Rider
	43.	Small Power Production or Cogeneratio	n (Under 100 zzwp
	44.	United FOWEr and Continues	10 KWD
	45.		
		Small Power and Cogeneration (Over 10 (Customer Buys Power from Kenergy)	
4	6. 3	Net Metering Tariff	46 150
4	7. 1	uture Use	40 - 46G
		RULES AND REGUL.	ATIONS
51	. s	Cope	2220210
52	. R	evisions	
53	. N	evisions	
54	. C	o Prejudice of Rights	
55.	Se	rvice Area	
56.	A	rvice Area	
57.	Re	vailability	
58.			
59.	Fra	assification of Customers	57
60.			
66.	Ap	ure Use	60 65
67.	T. Y Z	alanihity of Company of the	·····
68.			
69.	1/61	Sal Of Lerminetting Da	
70.	raia	I LISA	60 60 -
76.			
77.			
78.			
79.	Servi	ce Entrance Location	70
80.			
81.			
82. 83.	Volta	Standard Service	80 81 PUBLIC SERVICE COMMISSION OF KENRICKY
85.	Inspec	tions	OF KENBUCKY
91.	Future	Use	EFFEGTIVE
92.	Distrib	tions	PURSITAN TO PURSITAN
	Distric	ution Line Extensions to Mobile Homes	SECTION 9 (1)
		Alomes	
		. 3	By
			Executive Director

Contract and a start of the

1	Г <u>1</u>	34. Future Use	
	4	 Future Use	
	4	 Price Curtailable Service Rider	G
	43	 Small Power Production or Cogeneration (Under 100 KW)4 (Customer Sells Power to Kenergy) 	13
	44	(Customer Sells Power to Big Rivers)	
	45.	(Customer Buys Power from Kenergy)	
Į	46.	Net Metering	
	47.	Net Metering	
	76.	Cable Television Attachment Tariff	
	77.	Future Use	
		RULES AND REGULATIONS	
	100.	Residential Member Dill on a	
	101.	Residential Member Bill of Rights	
	102.	Kevisions 101	
	103.	NO Prejudice of Picture 100	
	104.	Kesale of Power by Children 102	
	105.	rianchise Billing Dian	
	106.	Future Lise 105	
	111.	Application for Florence R. 106 - 110	
	112.	Kight of Access 111	
	113.	Refusal or Termination of a	
	114.	ruture lise	
	121.	Point of Delivery 114 - 120	
	122.	Customer Liphility 101	
	143.	Service Entrance Logation 122	
	124,	Service Conditiona 122	
	23.	Inspections $124 - 124A$	
	47.	rubire lice 10c	
1	36.]	Future Use	
		Extensions to Permanent Overhead Service	

Т

3

93.	Temporary, Seasonal or Services of Questionable Tenure
94.	Extensions to Permanent Underground Service
95.	Relocations of Lines
96.	Operation of Motors
97.	Electrical Heated and/or Cooled Homes & Structures
98.	Temporary Service
99.	Future Use
106.	Location of Meters
107.	Type of Meter Installations
108.	Meter Readings
109.	Failure of Meter to Register
110.	Meter Tests
111.	Tampering
112.	Future Use
116.	Membership Fee
117.	Deposits
118.	Billing
119.	Example of Monthly Billing Statement
120.	Budget Billing
121.	Partial Payment Plan
122.	Monitoring Usage
123.	Taxes
124.	Future Use
131.	Special Charges
	(Exhibit A & B)
132.	Collection of Delinquent Accounts
133.	Checks Returned - Unhonored by Bank
134.	Customer Requested Service Termination
135.	Continuity of Service
136.	Notice of Trouble
137.	Emergency Services Performed for Customer
138.	Energy Curtailment Procedures
139.	Future Use
146.	Cable Television Attachment Tariff
	(Exhibit C)

4

137. 138. 139. 140. 141. 142. Type of Meter Installations......151 151. 152. 153. 154. 155. 161. 162. 163. 164. 165. 166. 167. 168. 169. 177. 178. 179. 180.

4

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV V 1 2002

PURSUANT TO 507 KAR 5:011 SECTION 9 (1)

Kenergy Headerson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Third Revised</u> SHEET NO. <u>1</u> CANCELLING PSC NO.	-	Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>1</u> CANCELLING PSC NO. <u>1</u>
CLASSIFICATION OF S Schedule 1 – Residential Service (Single APPLICABLE To entire territory served. AVAILABLE To all residential (single and three-phase) service. TYPE OF SERVICE – Single or three-phase with secondary to by Kenergy. MONTHLY RATE (1) Residential Customer Charge per delivery point	Second RevisedSHEET NO1 ERVICE Phase & Three-Phase)	T N	CLASSIFICATION Schedule 1 – Residential (Singl APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for single and three-phase single family residential for uses customarily associated with residential occupation, is refrigeration, household appliances and other domestic purpor Residential rates are based on service to single family units and served through a single meter. Where two or more families or as a condition precedent to the application of the residential repermit each family to be served through a separate meter. In the would involve undue expense to the Member, at the Member/rendered to a multi-family residential building through a single on the basis of service to a Member at an appropriate non-residential for uses of service to a measure the consumption to remore pump houses, grain bins or other outbuildings, or facilities, successful the service and he kill.	e Phase & Three-Phase) service. Residential electric service is available ncluding lighting, cooking, heating, cooling, ses. and are not applicable to multi-family dwellings ccupy a residential building, Kenergy may require, ate, the wiring in the building be so arranged as to those cases where such segregation of wiring s option in lieu of the foregoing, electric service e meter will be classified as commercial and billed dential rate.
School Taxes added if applicable. Kentucky Sales Taxes to be added to bill if applicable.	JBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2007 PURSUANT TO 807 KAR 5:011		The separate interer is used to measure the consumption to remo- pump houses, grain bins or other outbuildings, or facilities, suc- separate service and be billed as a separate service at the applic RATE Customer Charge per delivery point	cable non-residential rate. \$12.00 per month \$0.061540 be increased or decreased in accordance

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO1
Kenergy Henderson, Kentucky	Second Revised SHEET NO. 1A
·	First Revised SHEET NO. 1A
CLASSIFICAT Schedule 1 – Residential Serv	ION OF SERVICE ice (Single Phase & Three-Phase)

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

Customers 6S and older who have submitted proof of age to cooperative will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received in a thirty-day period, the

The gross rate charge will be forgiven on one bill each calendar year on all customers in this class of service.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
·····	6/14/2005
DATE OF ISSUE June 27, 2005 DATE FEEDOTTE	PURSUANT TO 807 KAR 5:011
ISSUED BY MULL G TRACE	EIAE94988(1)
SIGNATURE OF OFFICER	- CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446	By Executive Director

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>1A</u>				
Henderson, Kenfucky	CANCELLING PSC NO1				
CLASSIFICATION OF SERVICE Schedule 1 – Residential Service (Single Phase & Three-Phase)					
FRANCHISE CHARGE					
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105. <u>TERMS OF PAYMENT</u>					
The above rates are net, the gross rate being five percent (5%) g is not paid within twenty (20) days from the date bill was render The gross rate charge shall be forgiven on one bill each calendar service.	reater. In the event the current monthly bill ed, the gross rate shall apply. year on all customers in this class of				

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS Ν

T

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY_ Sinfo	Month Date / Year
- 17	(Signature of Officer)
TITLEPres	ident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED



Ν

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2

Original ____SHEET NO. ___

CANCELLING PSC NO. ____1

____SHEET NO.

2

CLASSIFICATION OF SERVICE

FOR FUTURE USE

CURRENT SHEETS NO. 2 & 2A ARE NOW SHEET 5-5B

-

PROPOSED SHEET NO. 2 FOR FUTURE USE ADDED

DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Date / Year ISSUED BY inn TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2008-00323</u> DATED ____

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>I</u> First Revised SHEET NO. <u>4</u> CANCELLING PSC NO.		Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>3</u>
APPLICABLE APPLICABLE To entire territory served. TYPE OF SERVICE – Single phase and three-phase agreed by Kenergy. MONTHLY RATE (1) Customer Charge per delivery point	$\underbrace{Original SHEET NO. _ 4}{ON OF SERVICE}$ Residential Single Phase ervice (0 – 50 KVA) with secondary voltages available in the vicinity or	T J N	CLASSIFIC Schedule 3 – All APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for all non-residential single phase ser	CANCELLING PSC NO1
 (1) Energy Charge per KWH	an additional charge for local government achise Billing Plan as set forth in the rules and		Customer Charge per delivery point Plus: Energy Charge per KWH ADJUSTMENT CLAUSES:	above shall be increased or decreased in accordance
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2007 PURSUANT TO 807 KAR 5:011 FECTIVE SECTION 9 (1)2007 TTLE By Land CEO By Executive Director	DA ISSI TITI BY A	TE OF ISSUE	ION

• :



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>3A</u> CANCELLING PSC NO. <u>1</u> SHEET NO. ____

PROPOSED SHEETS NO. 3 & 3A

REPLACE CURRENT SHEET NO. 4

FRANCHISE CHARGE

Т

T The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet 105.

TERMS OF PAYMENT

T The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate shall apply.

CLASSIFICATION OF SERVICE

Schedule 3 - All Non-Residential Single Phase

T The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

N ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	mary Jours
TITLE	(Signature of Officer) President and CEQ

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2008-00323</u> DATED _____



FORALL TERRITORY SERVER	D
Community, Town or City PSC NO2	
OriginalSHEET NO	4
CANCELLING PSC NO. 1	

Ν

____SHEET NO.

CLASSIFICATION OF SERVICE

-

FOR FUTURE USE

PROPOSED SHEET NO. 4 FOR FUTURE USE ADDED

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3/ 2008
ISSUED BY	nford Drick
TITLE	(Signature of Officer) President and CEO

Kenergy	Ţ

ALL TERRITORY SERVED Community, Town or City

PSC NO. _____1

Third Revised SHEET NO. 2

Henderson, Kentucky

CANCELLING PSC NO.

Second Revised SHEET NO. 2

	CLASSIFICATION OF SERVICE	1
į	Schedule 2 – Three-Phase Demand	Ĺ
	Commercial, Large Power & Public Buildings 0 - 1,000 KW	

FOR

APPLICABLE

To entire territory served.

AVAILABLE

For all three-phase customers with a metered demand 0 – 1,000 KW for all uses, excluding small farm service (0-50 KVA).

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

(T) MONTHLY RATE

25.00
3.50
95320 .038

TAXES AND FEFS

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2007 PURSUANT TO 807 KAR 5:011
SECTION 9(1)
March 1, 2007 By Jd CEO
Executive Director



FOR	_ALL TE	RRITORY SERVI	ED
PSC NO.	Commu	nity, Town or City 2	
0	ciginal	SHEET NO	5
CANCELL	ING PSC	NO1	
		SHEET NO.	

CI ASSIEICATION OF SEDVICE

CLASSIFICATION OF SERVICE	
Schedule 5 - Three-Phase Demand (Non-Residential)	
Non-Dedicated Delivery Points (0 1 000 rann	

APPLICABLE

Т

Τ

Т In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in Т accordance with investment to serve and as mutually agreed to by both parties.

RATE

Customer Charge per Delivery Point...... \$30.00 per month T&I

Plus:

Demand Charge of:

T&I Per KW of billing demand in the month..... \$ 4.05

Plus:

Energy Charges of:	
First 200 KWH per KW, per KWH	\$0.05320
Next 200 KWH per KW, per KWH	ኖስ ስንዩ
All Over 400 KWH per KW, per KWH	\$0.033

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY hald	Month Pace / Year
	(Signature of Officer)
TITLE Pre	sident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _______ DATED _____ DATED _____

TOX	ALL TERRITORY SERVEI	2
-----	----------------------	---

Community, Town or City PSC NO.

SHEET NO.

2A

First Revised

Kener Henderson, Kentucky

CANCELLING	DOOLA

ROD

Original SHEET NO. 2A

	CLASSIFICATION OF SERVICE	
	Schedule 2 TH	
Commercial	Schedule 2 - Three-Phase Demand	
o china ci ciai	, Large Power & Public Buildings 0 - 1.	888 232

FRANCHISE CHARGE (N)

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. The company will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At the Company's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT

OF KENTUCKY

The above rates are net, the gross rate being five percent (5%) greater. In the event the could be anothly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

	PURSUANT TO 807 KAR 5:011
DATE OF ISSUE	SECTION 9 (1)
	BY Chances U. C. Duran
LOCOLD BI - A MEN X La Men	EXEGUEM64H28C20B2
SIGNATURE OF OFFICER TITLE	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 5A

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 5 - Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW)

ADJUSTMENT CLAUSES: N

Т

The bill amount computed at the charges specified above shall be increased or decreased in accordance

Renewable Resource Energy Service Rider Sheets No. 23 - 23D

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable. Т

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105. T

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand

to fell you and the second			
DATE OF ISSUE	September 3, 2008		
DATE EFFECTIVE	Month / Date / Year		
ISSUED BY	October 8, 2008 Mond / Vect Year	· .	
TITLE	(Signature of Officer) President and CEO		
BY AUTHORITY OF OPDER			

RITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED



FOR ALL TERRITORY SERVED Community, Town or City PSC NO, Original

5B

Henderson, Kentucky

Т

т

Т

_SHEET NO. _ CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 5 - Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 - 1,000 KW)

POWER FACTOR ADJUSTMENT

PROPOSED SHEETS NO. 5, 5A & 5B **REPLACE CURRENT SHEETS NO. 2 & 2A**

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the

Max. Measured KW x 90%

Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply. Τ

ALL OTHER RULES AND REGULATIONS Ν

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE September 3, 2008
DATE EFFECTOR
ISSUED BY Innfand Prest
(Signature of Officer) TITLEPresident and CEO
BY AUTHORITY OF ORDER OF

UTY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 _DATED



Ν

FOR	ALL TERRITORY SERVED
PSC NO.	Community, Town or City
	DriginalSHEET NO6
ANCEL	LING PSC NO1
	OT INCOME.

Henderson, Kentucky

_____SHEET NO. _

.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

PROPOSED SHEET NO. 6 FOR FUTURE USE IS ADDED

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
Month Date / Xear
ISSUED BY And Onch
(Signature of Officer)
TITLE President and CEO
raestuein and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ________DATED ______DATED ______

		FORALL TERRITORY SERVED					
		Community, Town or City PSC NO.					ERRITORY SERVED mity, Town or City
Kener	TV	1	-	Kenerg	V	PSC NO.	2
Henderson, Kentuc		Second Revised SHEET NO. 3		Henderson, Kentucky		Original	SHEET NO7
	-y	CANCELLING PSC NO.		A contraction of the contraction		CANCELLING PSC	
·····		First Revised SHEET NO. 3					10000
(T) Sahadula	CLASSIFICATION		Т		CLASSIFICATION O		SHEET NO.
Schedule	" I HI CE-P Base Demand	Lawren D.] 1	Schedu	Tucc-Phase Demond	1 001 7077	7.5 1
	(Non-Dedicated De	livery Points)			(Non-Dedicated Deliv	ery Points)	er
<u>APPLICABLE</u> To entire territory served.			Т	<u>APPLICABLE</u> In all territory served.			A
AVAILABLE			т	AVAILABILITY OF SERVICE			
(T) To new customers least	OF Departies and the second			Available for all three-phase custon	ners with a metered or contract	* da t + a +	
voltages and which have a M	etered or Contractual Demon	ree-phase lines for service at standard distribution d of 1,001 – 4 999 KW	Т	Available for all three-phase custon dedicated delivery point.		r demand 1,001 KW &	Over served from a non-
To existing quatern		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Any service provided under this tari customer will be billed a minimum of TYPE OF SERVICE	iff shall be for a minimum of t	welve (12) conservation	
distribution voltages and whi	on or near the corporation's	three-phase lines for service at standard or Contractual Demand not exceeding 4,999 KW		customer will be billed a minimum o	of 1,001 KW for next twelve (12) months.	months, whereby the
and have expanded load requi	rements. If the existing current	or Contractual Demand not exceeding 4 999 KW		The electric service furnished under	this school to me		
1999) the evenends 11	1 (the twelve (12) calendar n	on the frame from the during the Base		The electric service furnished under nominal voltage. RATE	and schedule will be three-pha	ise, 60 cycle, alternatin	g current at available
peak demand subjet	nements may be increases in	neak lond which it is a unrough August					
existing customer was not service	ed at any time during said B	peak load which in the aggregate result in a e customer's Base Year peak demand. If the ase Year, the expanded load requirements may ater than 4.999 KWe	r	Option A High Load Factor (above	50%):		
Press Source WINC	a in the aggregate are no gree	ater than 4 000 King		Plus:	t	\$575.00	
Any service provided and			T&1	Demand Charge of:		\$573.00 per month	
the customer will be billed a m	nimum of 1,001 KW for nex	m of twelve (12) consecutive months, whereby	1 601	Per KW of Billing Demand in the mo Plus:	onth	_	
LIPE OF SEDUCOR				Plus:		\$8.65	
available pominal we is	nder this schedule will be thr	ee-phase, 60 cycle, alternating current at		Energy Charges of: First 200 KWH per KW and KWW			
Voltage.		the phase, ou cycle, alternating current at		First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH.			
MONTHLY RATE				Next 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KW Primary Service Discount	Η	\$0.0250	
Option A - High Load Factor (a	Dove 50%).			Option B - Low L - + T			
Plus Demand Change			т	Option B - Low Load Factor (below 50 Customer Charge per Delivery Point)%):		
Per KW of Billing Demand			1	Customer Charge per Delivery Point Plus: Demand Charge of:		\$575.00 per month	
Phys Engage of			T&I I	Per KW of Billing Demand in the most	1		
Plus Energy Charges of: First 200 KWH per KW, nor VI				Per KW of Billing Demand in the mont	Д	\$4.80	
Next 200 KWH per KW, per KV	/H						
All Over 400 KWH per KW, per Primary Service Discount	KWH	SOPRENTUCKY	_ 	ATE OF ISSUE			
		\$0280FECTIVE \$.0280FECTIVE \$.50/K W2/31/2005 PURSUANT TO 807 KAR 5:011		Month / Da	er 3, 2008		
DATE OF ISSUE November	15 2005	PURSUANT TO 807 KAR 5:011	DA	TE EFFECTIVE October			
ISSUED BY Mark a. SIGNATURE O	15, 2005 DATE EFF	ECTIVE December 31 2005	ISS	sued by Sinfard	Year /		
SIGNATURE O	OFFICER TIT	By Stand CEO		(Signature o	f Officer)		
ISSUED BY AUTHORITY OF PSC	BDFP NO 2004 00111	Executive Director	TIT		-		
	2004-00446.	L	BY				
			INC	AUTHORITY OF ORDER OF THE PUBLIC S CASE NO. <u>2008-00323</u> DATED	SERVICE COMMISSION		
				UAIED			

_

Kenergy	T
---------	---

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

Henderson, Kentucky

CANCELLING PSC NO.

.....\$575.00

Second Revised SHEET NO. 3A

	CLASSIFICATION OF SERVICE
	Schedule 3 - Three-Phase Demand - Large Power 1,001 - 4,999 KW
l	(Non-Dedicated Delivery Points)

Option B - Low Load Factor (below 50%):
Customer Charge
The point of the second
Per KW of Billing Demand

Per K W of Billing Demand	61.00
The chergy charges of	
First 150 KWH per KW, per KWH	.
Over 150 KWH per KW, per KWH	
Primary Service Discount	

TAXES AND FEES

(T)

School Taxes if applicable. Kentucky Sales Tax if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 12/31/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE November 15, 2005 DATE EFF	ECTIVE December 31, 2005
ISSUED BY Mark & Friday TITI	E t and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director

Kene	Y GY

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u>
Community, Town or City
PSC NO. 2
Original SHEET NO, 7A
CANCELLING PSC NO. 1

_____SHEET NO.

CLASSIFICATION OF SERVICE

	Schedule 7 – Three-Phase Demand – 1,001 KW and Over
1	(Non-Dedicated Delivery Points)

Plus:

Т

Ener	gy i	Charges	of:
Y	3.00		

Ŧ	Firet 150 FUEL no. KW Terrer	
•	First 150 KWH per KW, per KWH	\$0.0420
	Over 150 K wri per K w, per K wH	60.00 <i>/</i>
	Primary Service Discount.	
	and a state and a source and a state of the	\$ 50 mar V W

N ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 – 23D Price Curtailable Service Rider Sheet No. 42

TAXES AND FEES

School Taxes added if applicable.

T Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise T payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

T An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 – 41F apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Land Ver Duck
TTILEP	(Signature of Officer)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Third Revised</u> SHEET NO. <u>3B</u> CANCELLING PSC NO		Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>7B</u> CANCELLING PSC NO. <u>1</u>
CLASSIFICATION Schedule 3 - Three-Phase Demand - (Non-Dedicated De (Non-Dedicated De) DETERMINATION OF BILLING DEMAND The billing demand shall be the greater of the actual max any period of fifteen (15) consecutive minutes during the or recorded by a demand meter or the minimum contract or recorded by a demand meter or the minimum contract of the customer agrees to maintain a power factor as nearly the use of apparatus which shall result, during normal oper the use of apparatus which shall result, during normal oper At Kenergy's option, in lieu of the customers providing the is less than 90%, Kenergy may adjust the maximum measu with the following formula:	Large Power 1,001 - 4,999 KW livery Points) mum kilowatt demand used by the customer for month for which the bill is rendered as indicated lemand, which must equal or exceed 1,001 KW.	T	OPTION A OR B RATE SELECTION The option chosen by the customer will remain in effect may, upon request, transfer from one option to the other chosen. DETERMINATION OF BILLING DEMAND The billing demand shall be the greater of the actual max of fifteen (15) consecutive minutes during the month for demand meter or the minimum contract demand, which n POWER FACTOR ADJUSTMENT The customer area to the security of the	i source isour a w.
Max. Measured KY Power Factor The power factor shall be measured at time of maximum loc <u>PRIMARY SERVICE DISCOUNT</u> If service is furnished at primary distribution voltage, a disc applied to the monthly bill. The Cooperative shall have the voltage. <u>TERMS OF PAYMENT</u> The above rates are net, the gross rate being five percent (5% is not paid within twenty (20) days from the date of the bill, the	W x 90% %) ad. punt of \$.50 per KW of Billing Demand will be option of metering at primary or secondary	T T N	<u>Max. Measure</u> Power Factor shall be measured at time of maximum lo <u>PRIMARY SERVICE DISCOUNT</u> If service is furnished at primary distribution voltage, a disc to the monthly bill. Kenergy shall have the option of meter <u>TERMS OF PAYMENT</u> The above rates are net, the gross rate being five percent (59 paid within twenty (20) days from the date the bill was rend <u>ALL OTHER RULES AND REGULATIONS</u>	e above corrective equipment, when power factor is less mand for billing purposes in accordance with the following ed <u>KW x 90%</u> actor (%) ad. count of \$.50 per KW of Billing Demand will be applied ing at primary or secondary voltage. %) greater. In the event the current monthly bill is not ered, the gross rate will apply.
DATE OF ISSUE <u>November 15, 2005</u> DATE EF ISSUED BY <u>SIGNATURE OF OFFICER</u> ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Milder 51, 2003		Service will be furnished under Kenergy's rules and regulati	

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>

Original SHEET NO. 5 - 10

CANCELLING PSC NO.

_____SHEET NO. _____

CLASSIFICATION OF SERVICE

FOR FUTURE USE



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>8-14</u> CANCELLING PSC NO. <u>1</u> SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

·	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005 DATE EFFEC	
ISSUED BY	
2004-00445.	

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	anland Jonek
	(Signature of Officer)
TITLE	President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenerav

POR	ALL TERRITORY	SERVET
	Contraction of the second	The second second

EOD

Community, Town or City PSC NO.

First Revised SHEET NO. 11

CANCELLING PSC NO.

Original SHEET NO. 11

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CLASSIFICATION OF SERVICE	
Schedule 11 – Individual Customer Lighting	T
Individual Customer Lighting ,	-

APPLICABLE

To entire territory served.

AVAILABLE

To all customers within the territory served.

CONDITIONS OF SERVICE

Kenergy will furnish, install, operate and maintain a photocell-operated and controlled outdoor lighting

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting

Customer shall be responsible for losses due to vandalism.

Type Light

X / DC Light	Approximate Lumens	<u>Rates</u> (per lamp per month)
Mercury Vapor or Sodium	7,000 - 9,500	\$6.95
Mercury Vapor	12,000	\$8.20
Mercury Vapor or Sodium	20,000 - 27,000	\$9,69
High Pressure Sodium – Flood Light	61,000	
		\$11.06

(T) TAXES AND FEES

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

	UEC 2.0 2002
	PURSUANT TO 207 KAR 5:011
DATE OF ISSUE September 10, 2002	BY Change the Store
	DATE EFFECTIVE EXECUTIVE DIRECTOR December 20, 2002
ISSUED BY SIGNATURE OF OFFICER	TITLE President and CEO
ISSUED BY ALTERNAL	

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy

Henderson, Kentucky

7	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>	
	Original SHEET NO15	
	CANCELLING PSC NO. 1	
	SHEET NO	
CLASSIFICATION C	FSERVICE	
Schedule 15 - Private Ou	tdoor Lighting	

APPLICABLE Т

Т

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing,

Standard (Served Overhead)

T&I	Type Light Mercury Vapor Mercury Vapor High Pressure Sodium High Pressure Sodium High Pressure Sodium–Flood Light Metal Halide Metal Halide	175 250 400 100	Approx. Lumens 7,000 12,000 20,000 9,500 27,000 61,000 9,000 24,000	Avg. Monthly <u>Energy (KWH)</u> 70 97 155 44 101 159 42 156	(per lamp per month) <u>Rates</u> \$ 7.16 \$ 8.45 \$ 9.98 \$ 6.95 \$ 9.98 \$11.39 \$ 6.53 \$13.45
	In the event orginting & the			120	\$13.45

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUESeptember 3, 2008	
DATE EFFECTIVE Optober/3/2008	
Issued by Infand Water	
TITLE	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO._____ 2008-00323 ____ DATED

Kene	ergy
 еле	ergy

FOR	ALL TERRITORY SERVED
	Community, Town or City

PSC NO. _____1

First Revised SHEET NO. 14

CANCELLING PSC NO.

Original_____SHEET NO. ____14

CLASSIFICATION OF SERVICE

/2 × 11	ustrial Exterior Lighting

APPLICABLE

To entire territory served.

AVAILABLE

(N)

To all customers within the territory served.

CONDITIONS OF SERVICE

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

Type Light	Approx. Initial Lamp Lumens	Rate
Flood Lighting Fixture		(per lamp per month)
High Pressure Sodium - per lamp	22.000	
High Pressure Sodium - per lamp	28,000	\$ 8.73
High Pressure Sodium - per lamp	61,000	\$11.06
Metal Halide - per lamp	140,000	\$23.60
Metal Halide – per lamp	19,500	\$ 8.36
Metal Halide – per lamp	32,000	\$11.03
motili mande - per fainp	107,000	\$22.97
Contemporary (Shoebox) Lighting Fixture	9	
rligh Pressure Sodium – per lamp	—	
High Pressure Sodium - per lamp	28,000	\$ 9.97
High Pressure Sodium - per lamp	61,000	\$12.38
Metal Halide - per lamp	140,000	\$25.66
Metal Halide – per lamp	19,500	\$ 9.62
Metal Halide – per lamp	32,000	\$12,14
per mil	107,000	\$24.82
Decorative Lighting Fixtures		
Acom Globe Metal Halide - per lamp	9,000	
Acorn Globe Metal Halide - per lamp		\$ 9.39
Round Globe Metal Halide - per lamp	16,600	\$11.40
Round Globe Metal Halide - per lamp	9,000	\$ 9.20
antern Globe Metal Halide - per lamp	16,600	\$10.52
Acorn Globe HPS - per lamp	16,600 PUBLIC SEF	VICE COMMISSION
per namp	28,000 OF	KENTUER0.63
		2/31/2005
		T TO 807 KAR 5:011
DATE OF ISSUE November 15, 2005	DATE EFFECTIVE SE	CTION 9 (1) ecember 31, 2005
SSUED BY Mark & Bula		
SIGNATURE OF OFFICER		nd CEO
-(By Free	utive Director
		anve onector
	L	



Henderson, Kentucky

Т

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>15A</u> CANCELLING PSC NO. <u>1</u> SHEET NO. _____

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting

(Available to all classes except residential)

	Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per monih) <u>Rates</u>
	Flood Lighting Fixture				
T&I	High Pressure Sodium	250	28,000	102	0 0 00
}	High Pressure Sodium	400	61,000	103	\$ 8.99
1	High Pressure Sodium	1.000	140,000	160	\$11.39
	Metal Halide	250	19,500	377	\$26.17
1	Metal Halide	400	32,000	98	\$ 8.61
	Metal Halide	1,000	,	156	\$11.36
		1,000	107,000	373	\$26.17
	Contemporary (Shoebox) Lighti	no Vistano			
	High Pressure Sodium	<u>250 250 250 250 250 250 250 250 250 250 </u>			
	High Pressure Sodium	400	28,000	103	\$10.27
	High Pressure Sodium		61,000	160	\$12.75
	Metal Halide	1,000	140,000	377	\$26.17
	Metal Halide	250	19,500	98	\$ 9.91
	Metal Halide	400	32,000	156	\$12.50
	Mietal Hallue	1,000	107,000	373	\$26.17
	Decorative I interesting				
1	Decorative Lighting Fixtures Acom Globe Metal Halide				
		100	9,000	42	\$ 9.67
	Acom Globe Metal Halide	175	16,600	71	\$11.74
	Round Globe Metal Halide	100	9,000	42	\$ 9.48
	Round Globe Metal Halide	175	16,600	71	\$10.84
	Lantern Globe Metal Halide	175	16,600	71	\$10.96
¥	Acom Globe HPS	100	9,500	42	\$10.95

DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year ISSUED BY (Signatu of Officer) TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

<u>Ke</u>	nergy
-----------	-------

PSC NO.	Community, Town or City

ALL TERRITORY SERVED

First Revised _____SHEET NO. ____14A

CANCELLING PSC NO.

Rate Per Month

Original_____SHEET NO. ____14A

CLASSIFICATION OF SERVICE
Schedule 14 – Commercial/Industrial Exterior Lighting
The second s

FOR

	Pedestal Mounted Pole	Adde I ta Monsh
	Steel, 25 ft per pole	\$ 5,52
	Steel, 30 ft. – per pole	\$ 6.22
	Steel, 39 ft. – per pole	\$10.45
	Direct Burial Pole	
	Wood, 30 ft per pole	\$ 6.55
	Aluminum, 28 ft per pole	\$ 7.11
	Square Fiberglass, 20 ft per pole	\$ 5.06
	Square Fiberglass, 25 ft per pole	\$ 5.93
	Square Fiberglass, 30 ft. – per pole	\$ 6.95
	Fluted Fiberglass, 9 ft per pole	\$ 7.17
	Fluted Fiberglass, 15 ft per pole	\$ 7.60
(N)	Fluted Aluminum, 14 ft per pole	\$ 8.35

TAXES AND FEES

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly hill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
	EFFECTIVE
	12/31/2005
	PURSUANT TO 807 KAR 5:011
DATE OF ISSUE November 15, 2005 DATE EFFEC	TIVESECTION 9 (1) December 31, 2005
ISSUED BY Mark a Barley TITLE	· · · · · · · · · · · · · · · · · · ·
SIGNATURE OF OFFICER	By
\checkmark	Executive Director



Henderson, Kentucky

	TERRITORY SERVED
PSC NO.	2
Original	SHEET NO15B
CANCELLING P	SC NO1
	SHEET NO

	CLASSIFICATION OF SERVICE
Т	Schedule 15 – Private Outdoor Lighting

		Rate Per Month
	Pedestal Mounted Pole	
[Steel, 25 ft per pole	\$ 6.35
	Steel, 30 ft per pole	\$ 7.15
	Steel, 39 ft per pole	\$12.02
	Direct Burial Pole	
	Wood, 30 ft per pole	\$ 3,98
	Aluminum, 28 ft. – per pole	\$ 8.18
	Fluted Fiberglass, 15 ft per pole	\$ 8.74
,	Fluted Aluminum, 14 ft per pole	\$ 9.60

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

N ADJUSTMENT CLAUSES:

ĩ

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23-23D

TAXES AND FEES

- T School Taxes added if applicable.
- T Kentucky Sales Tax added if applicable.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month Date Xels
ISSUED BY	ford ouck
2	(Signature of Officer)
TITLE	resident and CEO
11100	resident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.________ DATED_______

Kenergy

Community, Town or City PSC NO1
Original SHEET NO. 11A
CANCELLING PSC NO.

SHEET NO.

Schedule 11	
Schedule 11 - Individual Customer Lighting	

EOD

FRANCHISE CHARGE (N)

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply. -

FOR ALL TERRITORY SERVED Community, Town or City Kenergy PSC NO. Henderson, Kentucky Original SHEET NO. 15C CANCELLING PSC NO. SHEET NO. CLASSIFICATION OF SERVICE Т Schedule 15 - Private Outdoor Lighting FRANCHISE CHARGE The rate herein provided shall include, where applicable, an additional charge for local government

franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105. Т

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not Т paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS N

Service will be furnished under Kenergy's rules and regulations applicable hereto.

	Public Service Commission Dementucky Effective
	DEC 2 0 2002
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE September 10, 2002	BY Chance U. C. Dun EXECUTIVE DIDE
1350ED BY Dean Stanley	DATE EFFECTIVE December 20, 2002
SIGNATURE OF OFFICER	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.

DATE OF ISSUE September 3, 2008
DATE RECOVER MOBILITY AND
ISSUED BY Conformation of the series
TITLE
BY ALITHODIZE AN AN

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____ 2008-00323 ___ DATED_

Kener	ΟV
-------	----

PSC NO.	Commu	ity, Town or Cit	У
First Re	vised	SHEET NO	17

CANCELLING PSC NO

FOR

Original SHEET NO. 10

ALL TERRITORY SERVED Community, Town or City

······	CLASSIFICATION OF SERVICE	
	Schedula 12 October SERVICE	
	Schedule 12 – Street Lighting	
. White at		

APPLICABLE

To entire territory served.

AVAILABLE

To all customers within the territory served.

CONDITIONS OF SERVICE

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

Type Light

(T)

		Approximate Lumens	Rates
	Mercury Vapor or Sodium		(per lamp per month)
		7,000 - 9,500	\$6.95
	Mercury Vapor or Sodium	20,000 - 27,000	\$8.10
	TAXES AND FEES		PUBLIC SERVICE COMMISSION
School Taxes added to h	School Taxes added to bill if applicable.		OF KENTUCKY EFFECTIVE
	Kentucky Sales Taxes added to bill if applicable.	ble.	DEC 2 0 2002
	None		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	DATE OF ISSUE	8	Y Charles Entry
	ISSUED DV	OLLY DELECTIVE	EXECUTIVE PUBLICA 2002
	SIGNATURE OF OFFICER	TITLE	President and CEO
	1001 Dom man		

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy

Henderson, Kentucky

	PORALL TERRITORY SERVED Community, Town or City PSC NO2
	Original SHEET NO. 16
	CANCELLING PSC NO1
CLASSIFIC STRATE	SHEET NO
CLASSIFICATION O Schedule 16 - Street Lig	F SERVICE

APPLICABLE т In all territory served.

Υ

AVAILABILITY OF SERVICE

Ν

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

POP

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

_	Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per light per month)
	Mercury Vapor Mercury Vapor High Pressure Sodium High Pressure Sodium Metal Halide Metal Halide	175 400 100 250 100 400	7,000 20,000 9,500 27,000 9,000 24,000	70 155 43 85 42 156	<u>Rates</u> \$ 7.16 \$ 10.02 \$ 6.95 \$ 10.10 \$ 6.53 \$ 13.24

DATE OF ISSUE	September 3, 2008
DATE EFFECTIVE	Month / Date / Year
DILIDEFFECTIVE	October 3/ 2008
ISSUED BY	and Vouck
T	(Signature of Officer)
TITLE	resident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____2008-00323 DATED



FOR ALL TERRITORY SERVED

Second Revised SHEET NO.

Community, Town or City PSC NO.

13

Henderson, Kentucky

CANCELLING PSC NO.

First Revised _SHEET NO. _____13

CLASSIFICATION OF SERVICE	
Schedule 13 – Decorative Area Lighting	
- totalite Area Lighting	

APPLICABLE

To entire territory served.

AVAILABLE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established rules and regulations of the Corporation.

TYPE OF SERVICE

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service,

	<u>Type Light</u>	Approximate Lumens	Rates
	High Pressure Sodium Fixture, with White Acom Style Globe installed on decorative pole		(per lamp per month)
	High Pressure Sodium Fixture, with Lantern	6,300	\$9.54
	Style Globe installed on decorative pole	6,300	\$9.54
	Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	6,300 per lamp	\$16.85
(N)	High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14 ft. decorative pole	28,000 PURSUAN	RVICE COMMISSION KENTUCKY EFFECTIVE 12/31/20058.98
	DATE OF ISSUE <u>November 15, 2005</u> ISSUED BY <u>SIGNATURE OF OFFICER</u>	DATE EFFECT	ar 31, 2005

Kenergy

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 16A CANCELLING PSC NO. ____1

Henderson, Kentucky

T

ĩ

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 16 -- Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179,470 1

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

	Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month)
T&I	High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	Rates
	High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300		\$ 9.83
	Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed		9000	30	\$ 9.83
	on a decorative pole with scroll crossarm High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	140	12,600	60	\$17.36
		100	9,500	43	\$18.98

DATE OF ISSUE September 3, 2008
Month / Date / Year DATE EFFECTIVE October 2000
DATE EFFECTIVE October 3, 2008
ISSUED BY through and Would
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______2008-00323 __DATED

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Second Revised</u> SHEET NO. <u>12A</u> CANCELLING PSC NO. <u>12A</u> First Revised SHEET NO. <u>12A</u>		Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. <u>16B</u> CANCELLING PSC NO. <u>1</u>
CLASSIE	DIDET NO. 12A			SHEET NO
Schadul	CATION OF SERVICE	т	CLASSIF	ICATION OF STRATTON
	12 - Street Lighting	-	Schedule 1	6 – Street Lighting Service
TERMS OF PAYMENT The above rates are net, the gross rate being five paid within twenty (20) days from the date of the <u>UNDERGROUND SERVICE WITH NON-STAN</u> For service to governmental entities and street light fiberglass poles, an additional charge of \$4.45 per street lighting.	NDARD POLE thing districts with underground service on aluminum or month per pole will be added to the standard charges for		ADJUSTMENT CLAUSES The bill amount computed at the charges specifies with the following: Renewable Resource Energy Set TAXES AND FEES School Taxes added if applicable. Kentucky Sales Taxes added if applicable. <u>FRANCHISE CHARGE</u> The rate herein provided shall include, where app franchise payment determined in accordance with <u>TERMS OF PAYMENT</u>	ified above shall be increased or decreased in accordance arvice Rider Sheets No. 23 – 23D plicable, an additional charge for local government h the Franchise Billing Plan as set forth on Sheet No. 105. (5%) greater. In the event the current monthly bill is not Il was rendered, the gross rate will apply.
DATE OF ISSUE June 27, 2005 D ISSUED BY Mark G. / Janley SIGNATURE OF OFFICER ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00-	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KRR 5:011 ATE EFFECTIVE SEGNOMISSION TITLE By Executive Director	DA ISS TITT BY J	ATE OF ISSUE	ISSION

(D)

Kenergy

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. ______I

First Revised _____SHEET NO. _____13A

CANCELLING PSC NO.

Original SHEET NO. 13A

PUBLIC SERVICE COMMISSION

 CLASSIFICATION OF SERVICE	
 Schedule 13 - Decorative Area Lighting	
 . Survey and a survey of the s	

(T) TAXES AND FEES

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

(N) FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate will apply.

	OF KENTUCKY EFFECTIVE
, ·	DEC 2 0 2002
	PURBUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE	BY _ Change U. C. Jon
	December 20, 2002
SIGNATURE OF OFFICER	TITLEPresident and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO'S. 2000-395 & 2002-00402.

SEE PROPOSED SHEET NO. 16B

,

Kenergy	,
---------	---

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 1

First Revised _____SHEET NO. _____15-21

CANCELLING PSC NO.

Original _____SHEET NO. _____15-20

CLASSIFICATION OF SERVICE

FOR FUTURE USE



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>17-22</u> CANCELLING PSC NO. <u>1</u> SHEET NO.

.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

DATE OF ISSUE June 27, 2005 DATE EFFECTIVE SEGUENT TO 807 KAR 5:011 ISSUED BY Muk G. Janky TITLE IGENERAL MARKED SIGNATURE OF OPENERAL TITLE		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE June 27, 2005 DATE EFFECTIVE SEGINON 4, 2005 ISSUED BY Muka Baily TITLE		
ISSUED BY Muke Jorly TITLE	DATE OF ISSUE June 27, 2005 DATE EFFE	
SIGNATURE OF OFFICE	TITLE TITLE	
Dy Z	SIGNATURE OF OFFICER	By
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director

DATE OF ISSUE	September 3,2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Year
ISSUED BY	inford / brick
	(Signature of Officer)
TITLE	
11102	President and CEO

BY AUTHORI	IY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	Ň
IN CASE NO.	2008-00323	DATED	

Contraction of the Contraction							
Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 1						
Henderson, Kentucky	First RevisedSHEET NO22						
son, Kenneky	CANCELLING PSC NO.						
	Original SHEET NO. 22						
CLASSIFICATIO Schedule 22 – Whole ALTO							
and the thousand discou	nt Adjustment Rider (WDAR)						
SECTION 1	(127AK)						
BILLINGS TO CUSTOMERS SERVED FROM NON- Billings computed	DEDICATED DET MODELLE						
refund month by the following wholesale discount adjustment rider factor applied to							
Wholesale Discount Adjustment Rider (WDAR)	= <u>RA (m)</u>						
 Where RA is the monthly credit from the seller's wholesa (T) points for WDAR (plus any over/under recovery from the less line losses equal to a twelve-month moving average r be the second month preceding the month in which the W <u>SECTION 2</u> 	P (m) ale power supplier for all non-dedicated delivery e prior refund) and P is the total KWH purchased, not to exceed ten percent (10%). (m) period shall 'DAR is refunded.						
BILLINGS TO CUSTOMERS SERVED FROM DEDICA (NO LINE LOSSES TO SELLER) Billings computed pursuant to rate schedules or special com be decreased during each month equal to the amount refunc delivery point by the wholesale power surplus of the second							
power supplier for WDAR.	lacts to which this WDAR is applicable shall ded to the seller for the customer's dedicated						
RATE APPLICATION							
Rate schedule (Section 1) above shall apply to Kenergy Corp. rate schedules residential, non-residential, three-phase demand $(0 - 1,000 \text{ KW})$, three-phase demand $(1,000 \text{ KW & Over})$, individual, street lights, decorative area lighting, and commercial exterior and rate schedule (Section 2) above shall apply to rate schedules for dedicated delivery point Class B & C customers							
TARIFF TERMINATION							
This WDAR shall be terminated at the time Big River's WDA	b/14/200¢						
DATE OF ISSUE	PURSUANT TO 807 KAR 5:011						
ISSUED BY Mark G. DATE EF	FECTIVE June 14, 2005						
SIGNATURE OF OFFICER ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	TILEBY t and CEO Executive Director						
<u>******00446</u> .							

(T)

THE WHOLESALE DISCOUNT ADJUSTMENT RIDER EXPIRED AUGUST 31, 2008

,

		FORALL TERRITORY SERVED			FORALL TERRITORY SERVED				
Konormu		Community, Town or City PSC NO1		Kenergy	PSC NO.				
~		OriginalSHEET NO23		Henderson, Kentucky	Original SHEET NO. 23				
	Henderson, Kentucky	CANCELLING PSC NO.		Longer son, Kentucky	CANCELLING PSC NO1				
		SHEET NO	т	CLASSIFICATION Schedule 23 Providence	SHEET NO.				
	CLASSIFICATION	OBOXY	1	Schedule 23 – Renewable Reso	urce Energy Service Rider				
<u>د</u>	Schedule 23 - Renewable Resource	Energy Service Tariff Rider		APPLICABLE					
а.	APPLICABLE	· · · · · · · · · · · · · · · · · · ·	Т	In all territory served.					
	To entire territory served.		Т	AVAILABILITY OF SERVICE					
b.	AVALABLE								
Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a rate schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including aducate energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.			Ť	"Renewable Resource Energy" general rules and regulations on file with the Public Service Commiss "Renewable Resource Energy" means electric energy produced from solar, wind, ocean, geother energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.					
c.	CONDITIONS OF SERVICE			CONDITIONS OF SERVICE					
ISSUED	wholesale power supplier. The cooperative w terminate a Renewable Resource Energy servi before the end of the contract term.	indicate supply of Renewable Resource ested by a customer. inder, the cooperative will make Renewable ner if the customer signs a Renewable attached to this tariff rider agreeing to cks of Renewable Resource Energy per month contract is accepted by cooperative's	i r 7 B	 (2) Subject to the other requirements of this tarif Resource Energy service available to a custor Resource Energy service available to a custor 	f rider, Kenergy will make Renewable mer if the customer signs a Renewable attached to this tariff rider agreeing to beks of Renewable Resource Energy per month t contract is accepted by Kenergy's				

	Communi PSC NO.	SERVED ity, Town or City 1	-		Energy rson, Kentucky	PSC NO Original		23A	
Henderson, Kentucky CLASSIFICATION Schedule 23 – Renewable Resource d. <u>MONTHLY RATE</u> (1) The rate for Renewable Resource Energy customer, plus a premium per kilowath he as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand			• ••	Hende	rson. Kentucky				
CLASSIFICATION Schedule 23 - Renewable Resource d. <u>MONTHLY RATE</u> (1) The rate for Renewable Resource Energy customer, plus a premium per kilowatt ho as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 - Residential Rate Schedule 2 - Three-Phase Demand Rate Schedule 3 - Three-Phase Demand	CANCELLING PSC N	0	***			CANCELLING PSC NO1			
Schedule 23 – Renewable Resource d. <u>MONTHLY RATE</u> (1) The rate for Renewable Resource Energy customer, plus a premium per kilowath to as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand							SHEET NO		
Schedule 23 – Renewable Resource d. <u>MONTHLY RATE</u> (1) The rate for Renewable Resource Energy customer, plus a premium per kilowatt he as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand		_SHEET NO.	- т	T Schedule 23 – Renewable Resource Energy Service Rider					
Schedule 23 – Renewable Resource d. <u>MONTHLY RATE</u> (1) The rate for Renewable Resource Energy customer, plus a premium per kilowatt he as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand	N OF SERVICE	· ·	† ۲	L		uro zhorgy bervice rea	201		
 The rate for Renewable Resource Energy customer, plus a premium per kilowat hr as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand 		ider	-1	MON	THLY RATE				
customer, plus a premium per kilowatt h as follows, subject to any adjustment, sur applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand	 The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for 			(1)	The rate for Renewable Resource Energy customer, plus a premium per kilowatt ho	our of Renewable Resou	rce Energy contra	acted for	
applicable under the customer's rate sche Rate Schedule 1 – Residential Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand					as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:				
Rate Schedule 2 – Three-Phase Demand Rate Schedule 3 – Three-Phase Demand	edule:				Rate Schedule 1 - Residential	<u>A Per Kilc</u>	watt Hour Premi \$0.0363	<u>um Of</u>	
Rate Schedule 3 – Three-Phase Demand	A Per Kliov	watt Hour Premium Of \$0.0363			Rate Schedule 3 - All Non-Residential Si	ngle Phase	\$0.0363		
	(0-1,000 KW)	\$0.0363			Rate Schedule 5 - Three-Phase Demand (,	\$0.0363		
Rate Schedule 4 - Non-Residential Singl	(1,001 – 4,999 KW)	\$0.0363			Rate Schedule 7 – Three-Phase Demand (,	\$0.0363		
, i i i i i i i i i i i i i i i i i i i	le Phase	\$0.0363			Rate Schedule 15 – Private Outdoor Light	5	\$0.0363		
Rate Schedule 11 - Individual Customer	Lighting	\$0.0363			Rate Schedule 16 – Street Lighting Servic Rate Schedule 32 – Dedicated Delivery Po		\$0.0363		
Rate Schedule 12 Street Lighting		\$0.0363			Rate Schedule 32 – Dencated Denvery Fo) \$0.041285		
Rate Schedule 13 – Decorative Area Lig	hting	\$0.0363		,	Special Contract (Ded Class C	cated Delivery Points) \$0.041285			
Rate Schedule 14 Commercial/Industri	ial Exterior Lighting	\$0.0363					40.041285		
Rate Schedule 31 – Dedicated Delivery Point Customers (Class C	\$0.041285			Rate Schedule 41 – Large Industrial Custo Special Contract for A Big Rivers Large Indu	Il Load Subject to the	\$0.041285			
Rate Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class B		\$0.041285		(2)	Renewable Resource Energy purchased by conclusively presumed to be the first kilow that month.	a customer in any mon vatt hours delivered to th	th will be 1at Customer in		
Rate Schedule 41 – Large Industrial Cust Special Contract for .	All Load Subject to the								
Big Rivers Large Ind	hustrial Expansion Rate PUBLIC SERU OF K EF 70 DATE EFFECTIVESEC TITLEP By	\$0.041285 VICE COMMISSION ENTUCKY fspcTive /19/2007 TO 807 KAR 5:011 TO 807 KAR 5:011	- 	DATE OF ISSUE DATE EFFECTIV ISSUED BY TITLE	Month / Date / Year				


FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 1

CANCELLING PSC NO.

Original SHEET NO. 23B

Henderson, Kentucky

_____SHEET NO. ____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/19/2007 PURSUANT TO 807 Kar 5:011 ECTIVE SECTUAN 19, 2007

Executive Director

President and CEO

CLASSIFICATION OF SERVICE	
Schedule 23 – Renewable Resource Energy Service Tariff Rider	

- (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.
- e. <u>BILLING</u>

DATE OF ISSUE

ISSUED BY

Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.

f. MEMBER DISCOUNT ADJUSTMENT RIDER

Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.

DATE ENFECTIVE

By

TITLE

Drike

SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126



Henderson, Kentucky

FOR <u>ALL T</u>	ERRITORY SERVE	D
PSC NO.	unity, Town or City 2	
Original	SHEET NO	23B
CANCELLING PSC	2 NO. 1	
	SHEET NO	

CLASSIFICATION OF SERVICE Schedule 23 – Renewable Resource Energy Service Tariff Rider

BILLING

Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.

D

Т

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
	Month / Due Year	
ISSUED BY	1 Ouche	
- 7)-	(Signature of Officer)	
TITLE UPresid		
Presio	ent and CEO	
BV AUTODITY OF OFFICE OF		
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION	

		CONTRACTOR CONTRACTOR	м
IN CASE NO.	2008-00323	DATED	

				FORALL TERRITORY SERVED
	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City			Community, Town or City PSC NO. 2
	PSC NO.		<i>Kenergy</i>	
<u> Kenergy</u>	Original SHEET NO. 23C		Henderson, Kentucky	Original SHEET NO. 23C CANCELLING PSC NO. 1
Henderson, Kentucky	CANCELLING PSC NO.			SHEET NO
	SHEET NO		CLASSIFICAT	ION OF SERVICE
		Т	Schedule 23 – Renewable R	esource Energy Service Rider
CLASSIFICATI Schedule 23 – Renewable Resou	ON OF SERVICE			source inergy Scivice Kider
			RENEWARI U DA	ERGY CONTRACT
RENEWABLE EN	ERGY CONTRACT			URGY CONTRACT
SELLER: KENERGY CORP.			distanti i CORP.	
CUSTOMER:			CUSTOMER:	
			CUSTOMER ACCOUNT NUMBER:	
CUSTOMER ACCOUNT NUMBER:			BEGINNING DATE OF RENEWABLE ENERGY SALE:	20
BEGINNING DATE OF RENEWABLE ENERGE SALE			ENDING DATE OF RENEWABLE ENERGY SALE OUT	
ENDING DATE OF RENEWABLE ENERGY SALE (W	HICH IS A DATE NOT LESS THAN ONE YEAR		_	. 20
AFTER THE BEGINNING DATE):	,20		NO. OF BLOCKS OF 100 KILOWATT HOURS EACH OF	RENEWABLE ENERGY PURCHASED
NO. OF BLOCKS OF 100 KILOWATT HOURS EACH C	F RENEWABLE ENERGY PURCHASED:	Т	KENERGY agrees to sell, and CUSTOMER agrees	0 buy Renewable Energy in the amount of the amount
SELLER agrees to sell, and CUSTOMER agrees t	o buy Renewable Energy in the amounts and for the period		stated above, in accordance with KENERGY'S Renewable E	lergy Rider, a copy of which CLISTON or have the
stated above, in accordance with SELLER'S Renewable E	nergy Rider, a copy of which CUSTOMER has required		the retain rate presidum that will be added to Cl	JSTOMER'S monthly hill for each too way a second
from SELLER. The retail rate premium that will be added	to CUSTOMER'S monthly hill for each 100 KWTT shock		in total per b	illing month based upon the number of the to an
of Renewable Energy is \$, or \$ in total	per billing month based upon the number of blocks of		Energy COSTOWER will purchase from KENERGY, subject	to any changes in KENEP CV'S Descent to The
Renewable Energy CUSTOMER will purchase from SELL	ER, subject to any changes in SELLER'S Renewable		approved by the Rennicky Public Service Commission from the	me to time This Renewable Energy O
Energy Rider approved by the Kentucky Public Service Co	mmission from time to time. This Renewable Energy		onate agreement of the KENERGY and the CUSTOMER rega	Iding CUSTOMER'S purchase of Demonstration
Contract contains the entire agreement of the SELLER and	the CUSTOMER regarding CUSTOMER'S purchase of		KENERGY, and may not be amended except in writing, signe	d by KENERGY and CUSTOMER
Renewable Energy from SELLER, and may not be amende	d except in writing, signed by SELLER and			
CUSTOMER_			AGREED BY KENERGY: AC	GREED BY CUSTOMER:
			KENERGY CORP.	
AGREED BY SELLER: A	GREED BY CUSTOMER:		BY: BY	T:
KENERGY CORP.			115: DA	ATE:, 20
	Y:		DATE:, 20	
	ATE:			
DATE:, 20,	EFFECTIVE		DATE OF ISSUE September 3, 2008 Month / Date / Year	
DATE OF ISSUE	7/19/2007 PURSUANT TO 807 KAR 5-011		DATE EFFECTIVEOctober 3, 2008	
DATE OF ISSUE March 23, 2007- ISSUED BY Work Pull Orych	PURSUANT TO 807 KAR 5:011 DATE EFFECTIVE SECTION & 2007		Month Date Vear	
SIGNATURE OF OFFICER	TITLEPresident and CEO		ISSUED BY Signature of Officer)	
U	By Executive Director		TITLEPresident and CEO	
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00	126 EXecutive Director		I Tosterit and CEO	********
			BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSI	ON

IN CASE NO. _______ DATED ______ DATED _____

	FOR	ALL TERRITORY SERVED				FOR	ALL TERRITORY SERVED Community, Town or City
	PSC NO.	Community, Town or City		Kenergy		PSC NO.	2
Kenergy	Ori	iginalSHEET NO3D				Ori	ginalSHEET NO
Henderson, Kentucky	CANCELL	ING PSC NO		Henderson, Kentucky		CANCELLI	NG PSC NO1
performance and an a		SHEET NO					SHEET NO
CI	ASSIFICATION OF SERVIC	E ·	T		LASSIFICATION	OF SERVICE	
Schedule 23 – R	tenewable Resource Energy Servic	e Tariff Rider		Schedule	23 - Renewable Re	source Energy S	ervice Rider
		• • •		DETERMINATION OF KWH ADD	DER		
DETERMINATION OF KWH ADDE	<u>IR</u>				Non-Dedicated De	line	
	Non-Dedicated Delivery Points Rate Schedules 1-4 & 11-14	Direct Served Large Industrials Schedules 31, 32 and 41		Charge from Wholesale Electric Supplie for Renewable Energy Purchased	Rate Schedules 1	<u>-7 & 15-16</u>	Direct Served Large Industria Schedules 31, 32, 33 and 41
Charge from Wholesale Electric Supplier for Renewable Energy Purchased					\$0.055 per	KWH	\$0.055 per KWH
•	\$0.055 per K.WH	\$0.055 per KWH		Less Charge from Wholesale Electric			
Less Charge from Wholesale Electric Supplier for all Other Delivery Points Rate	e <u>\$0.0204 per KWH</u>	<u>\$0.013715 per KWH</u>		Supplier	<u>\$0.0204 per l</u>	KWH	\$0.013715 per KWH
				Subtotal	\$0.0346 per k	71177 7	
Subtotal	\$0.0346 per KWH	\$0.041285 per KWH		1 - Twelve-Month Line Loss	40.0040 per r	wn	\$0.041285 per KWH
1 - Twelve-Month Line Loss of 4.5462% =	.95438	N/A	Т	of 4.7526%	95247		N/A
		Served Direct from Transmission Voltage – no line losses to Kenergy		KWH Adder – Renewable Energy Tariff Rider (3.46¢/.95247)	\$0.0363 per K	WH	No line losses to Kenergy \$0.041285 per KWH
KWH Adder - Renewable Energy Tariff	\$0.0363 per KWH	\$0.041285 per KWH		(**********			CONTINUE DEL VIEL
Rider (3.46¢/.95438)				Schedule 1 Twelve Month Actual Lin	e Loss %		
		· · · · · · · · · · · · · · · · · · ·		a	KWH <u>URCHASED/PAID</u>		OFFICE KWH
	•		T	2007 Calendar Year (Billed and Paid)	1,231,938,384	<u>KWH BILLED</u> 1,170,730,495	<u>USE</u> LOSSES
· · · · · · · · · · · · · · · · · · ·						.,.,0,750,495	2,658,620 58,549,269
		,	I	Twelve Month Ratio 4	.7526%		
	PUBLIC	C SERVICE COMMISSION					
		EFFECTIVE 7/19/2007		DATE OF ISSUE September 3 Month / Date / 3	. 2008 Year		1999 - L
DATE OF ISSUE March 27, 2007 ISSUED BY	- DATE EFFECTIVE	SUANT TO 807 KAR 5:011		DATE EFFECTIVE October 6, 20 Month / Long 13	(eár		
SIGNATURE OF OFF	ICER BY	President and CEO		(Signature of Of	licer)		
ISSUED BY AUTHORITY OF PSC ORDE	R NO. 2007-00126	Executive Director		BY AUTHORITY OF ORDER OF THE PUBLIC SER			
				IN CASE NO 2008-00323 DATED	VICE COMMISSION		

1



FOR ALL TERRITORY SERVED Community, Town or City

PSC NO.

Original

Henderson, Kentucky

CANCELLING PSC NO. _

SHEET NO.

SHEET NO. 23E

	CLASSIFICATION OF SERVICE Schedule 23 – Renewable Resource Energy Service Tariff Rider					
Schedule 1	Twelve Month Actual Line Loss	:%				
		KWH <u>PURCHASED</u>	KWH SOLD	OFFICE	KWH <u>LOSSES</u>	
Previous 12 l	Vonth Total Ending 8/31/06	1,178,651,652	1,119,428,211	2,624,849	56,598,592	
September 20	005	-122,930,504	-114,420,944	-210,033	-8,299,527	
September 20		121,926,429	116,519,055	168,033	<u>5.239,341</u>	
Most Recent	12 Month Total Ending 9/30/06	1.177.647.577	1,121,526,322	2,582,849	53,538,406	
			$(1,1) \in \mathbb{R}^{n}$			

4.5462% Twelve Month Ratio

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/19/2007
DATE OF ISSUE March 28, 2007 DATE EF ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126	PURSUANT TO 807 KAR 5:011 FECTIVE SECHADA 9 2007 E President and CEO By Executive Director

SEE PROPOSED SHEET NO. 23D

÷

Kenergy	•
---------	---

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>

Original SHEET NO. 23-30

CANCELLING PSC NO.

_____SHEET NO. _____

CLASSIFICATION OF SERVICE

FOR FUTURE USE



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>24-29</u> CANCELLING PSC NO. <u>1</u>

_____SHEET NO. __

CLASSIFICATION OF SERVICE

FOR FUTURE USE

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUN 29 2001	DATE OF ISSUE September 3, 2008
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	DATE EFFECTIVE October 3, 2008
DATE OF ISSUE	BY: SPECHAMO BUS SECHETARY OF THE COMMISSION	ISSUED BY
ISSUED BY Dean Stanles C	June 29, 2001 President and CEO	TITLEPresident and CEO
SIGNATURE OF OFFICER	President and CEO	BY AUTHORITY OF ORDER OF THE STATE

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED _____

÷.,

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> First Revised SHEET NO. <u>131</u>
Henderson, Kentucky	CANCELLING PSC NOOriginalSHEET NO131
	ale 131 - Special Changes

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 131 Exhibit A and 131 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (1) (a) <u>Turn-on Charge \$30.00 (overtime \$80.00)</u> A turn-on charge will be assessed for a seasonal or temporary service.
- (I) (b) <u>Reconnect Charge \$30.00 (overtime \$80.00)</u> A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Kentucky Public Service Commission administrative regulations. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
- (I) (c) <u>Termination or Field Collection Charge \$30.00 (overtime \$80.00)</u> This charge will be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the Cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.
- (I) (d) <u>Special Meter Reading Charge \$30.00</u> This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter.

(1) (c) <u>Meter Test Charge - \$45.00</u> - This charge will be a be tested and the test shows the meter is not more than two made if the test shows the meter is not more than two.	(27) BELEDISER INGERGAMMIRSION
made if the test shows the meter is more than two (2) perc	ant fast. OF KENTUCKY EFFECTIVE 6/14/2005
DATE OF ISSUE June 27, 2005 DATE EFFECTIVE	PURSUANT TO 807 KAR 5:011
SSUED BY G Janly TITLE	Id CEO
SSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446	By Executive Director

Kenergy

Henderson, Kentucky

FOR ______Community, Town or City
PSC NO. ______2
_____Original _____SHEET NO. _____30
CANCELLING PSC NO. ______
SHEET NO. ______

CLASSIFICATION OF SERVICE Schedule 30 -- Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 30 Exhibit A and 30 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

(a) <u>Turn-on Charge \$30.00 (overtime \$90.00)</u> - A turn-on charge will be assessed for a seasonal or temporary service.

- T I (b) <u>Reconnect Charge \$30.00 (overtime \$90.00)</u> A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. This charge will also be assessed when a Kenergy representative makes a trip to the premises of a customer due to service interruption, and the problem is on the customer's part. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
- T I (c) <u>Termination or Field Collection Charge \$30.00 (overtime \$90.00)</u> This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if a Kenergy representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if Kenergy's representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. Kenergy may make a field collection charge only once in any billing period.

(d) <u>Special Meter Reading Charge - \$30.00</u> – This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months,

and it is necessary for a Kenergy representative to make a trip to read the meter.

DATE OF ISSUE	September 3, 2008 Month / Date / Year	
DATE EFFECTIVE	October 3/2008	
ISSUED BY	Land Duck	
	(Signature of Officer)	
TITLE	President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____2008-00323 _____DATED

т

	Kenel	'GY
--	-------	-----

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 131A

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

1			
	RULES AND REGULATIONS		
	School 100 10 SOLATIONS	7	
Ì	Schedule 131 - Special Charges	-	
	0		

Returned Check Charge \$10.00 - A returned check charge will be assessed if a check (f) accepted for payment of a bill is not honored by the customer's financial institution.

Late Payment Cooperative Charge - A 5% charge will be assessed if a customer fails to pay (g) a bill for services by the due date shown on the customer's bill. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

Kenergy	

Henderson, Kentucky

Т

Τ

Т

Т

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 30A CANCELLING PSC NO. ____1

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 30 - Special Charges

Meter Test Charge - \$45.00 - This charge will be assessed if a customer requests the meter (e) be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

Returned Check Charge \$10.00 - A returned check charge will be assessed if a check (f) accepted for payment of a bill is not honored by the customer's financial institution.

Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.

Late Payment Kenergy Charge - A 5% charge will be assessed if a customer fails to pay a (g) bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
DATE OF ISSUE January 4, 2001 ISSUED BY Jean Pranley SIGNATURE OF OFFICER	JUN 29 2001 PURSUANT TO 807 KAR 5011. SECTION 9 (1) EY: Stephano Buy SECRETARY OF THE COMMISSION DATE EFFECTIVE June 29, 2001 TITLE President and CEO	DATE OF ISSUE DATE EFFECTIVE JSSUED BY TITLE	September 3, 7 Month / Date / Ye Ocjober 3, 200 Month / Dete / Ye Month / Dete / Ye (Signature of Offic President and CEO
and and	error and the second	BY AUTHORITY OF ORDER	OF THE PUBLIC SERV

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

2008

SERVICE COMMISSION IN CASE NO. _____2008-00323 DATED

Kenergy	Ì
---------	---

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSCNO. _____1

First Revised____SHEET NO. 131 (Exh. A)

Henderson, Kentucky

CANCELLING PSC NO.

Original____SHEET NO. 131 (Exh. A)

F	RULES AND REGULATIONS
L	Schedule 131 – Special Charges

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours Average Vacation Holidays Sick Leave Days	2,080 120 64 80	100.00% 5.77% 3.08% 3.85%
Hours Worked	1,816	87.30%

For every \$100 of labor paid, \$87.30 is paid for work and \$12.70 is paid for non-working hours. The allocation for Office and Service employees is as follows:

Meter Reader/Service Office/Clerical	<u>Hourly Rate</u> \$19.27 \$18.73	Percent 12.70% 12.70%	Non-Working Hourly Amount \$2.45 \$2.38
			J4-30

Other Costs Based on Regular Labor	Worked: % of Regular Labor Worked
Proforma Regular Wages Proforma Health, Life, Disability Proforma Pension Proforma Payroll Taxes Proforma Workers Comp.,	\$8,959,908 - \$2,403,814 - 26.83% \$1,191,884 - 13.30% \$ 782,090 - 8.73% \$ 547,463 - <u>6.11%</u> <u>54.97%</u>
DATE OF ISSUE June 27, 2005 ISSUED BY Muka Signature of OFF ISSUED BY AUTHORITY OF PSC ORDE	By



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>30 (Exh. A)</u> CANCELLING PSC NO. <u>1</u> ______SHEET NO. ____

CLASSIFICATION OF SERVICE	
Schedule 30 – Special Charges	

Special Charges:

	Non-Worked Hours:	<u>Hours</u>	Percent
	Total Hours	2,080	100.00%
	Average Vacation	120	5.77%
R	Holidays	64	3.08%
	Sick Leave Days	32	1.54%
Ι	Hours Worked	1,864	89.61%

R For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

** **	Hourly Rate	Percent	Non-Working Hourly Amount
R Meter Reader/Service	\$21.05	10.39%	\$2.19
R Office/Clerical	\$20.47	10.39%	\$2.13

	Other Costs Based on Regi	ilar Labor Worked:		% of Regular Labor Worked	
	2007				
I	Regular Wages	\$9,093,507	-		
R	Health, Life, Disability	\$2,001,973	<u>_</u> ;	22.02%	
R	Pension	\$1,199,903	-	13.20%	
R	Payroll Taxes	\$ 753,425	•	8.29%	
R	Workers Comp.,	\$ 194,515	-	_2.14%	
R				45.65%	

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	Long Ouche	
	(Signatuse of Officer)	
TITLE	President and CEO	

IN CASE NO. _______ DATED _____



FOR_____ ALL TERRITORY SERVED

Community, Town or City PSC NO. 1

First Revised____SHEET NO. 131 (Exh. B)

Henderson, Kentucky

CANCELLING PSC NO

			CONDUCTION F	OC NO.		
			Original	SF	HEET NO.	-
30	ULES ANI hedule 131	O REGULAT	IONS arges			_
Return Check Charge						7
No. of Hours Worked Direct Labor Charge	0.25	Est. Hours	Per Hour		Amount	
Non-Worked Overhead Other Cost Based on Reg. Labor Worked Bank Charge Total Charges	\$18.73	0.25 0.25 0.25	\$18.73 \$2.38 54.97%		\$ 4.68 \$ 0.60 \$ 2.57 <u>\$ 3.00</u>	
Turn-On Reconnect Termination Services				Total	\$10.85 Use \$10.00	

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

Meter Reader/Service: No. of Hours		Per Hour	Turn-On, Reconnect, <u>Termination</u> 0.5	- ASSAGINE	Overtime	Meter Tests
Direct Labor Charge			0.5	0.5	2	1
Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$19.27 \$ 2.45 54.97%	\$ 9.64 \$ 1.22 \$ 5.30	\$ 9.64 \$ 1.22 \$ 5.30	\$57.811 N/A \$ 7.482	\$19.27 \$2.45 \$10.59
Mileage Office Clerical: No. of Hours	10 20	Per Mile \$ 0.40 \$ 0.40	\$4.00	\$ 4.00	\$ 8.00	\$ 4.00
Direct Labor Charge			0.33	0.33	0.33	0.33
Non-Worked Overhead Other Cost Based on Reg. Labor Worked Total		\$18.73 \$2.38 54.97%	\$ 6.18 \$ 0.79 <u>\$ 3.40</u>	\$6.18 \$0.79 \$3.40	\$ 6.18 \$ 0.79 \$ 3.40	\$ 6.18 \$ 0.79 <u>\$ 3.40</u>
Charge			\$30.53	\$30.53	\$83.76	\$ 46.68
' 2 hrs. x \$19.27 x 1.5 2 hrs. x \$19.27 x 19.41% (13.30% + 6.11%)			1	EFF	CE COMMIS	510N
DATE OF ISSUE June 27, 2005 ISSUED BY Junk C. Junk SIGNATURE OF OFFIC ISSUED BY AUTHORITY OF PSC ORDER		DATE EF			4/2005 O 807 KAR 5:0 ION 9 (1) ION 9 (1)	11
		v				



FOR _____ ALL TERRITORY SERVED Community, Town or City PSC NO. 2

Original SHEET NO. 30 (Exh. B) -----

CANCELLING PSC NO. _____

__SHEET NO.

		ASSIFICA chedule 30	TION OF SE – Special Ch	RVICE arges		
I R R	Return Check Charge No. of Hours Worked Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked Bank Charge Total Charges	0.25 \$20.47	Est. Hours 0.25 0.25 0.25	Per Hour \$20.47 \$ 2.13 45.65%	Amoun \$ 5.12 \$ 0.53 \$ 2.34 \$ 3.00 Total \$10.99 1	2
	Turn-On, Reconnect, Termination, Special N	leter Readin	g, Meter Test			
	Meter Reader/Service: No. of Hours	Per Hou	Turn-On Reconne II Termina	ct, Meter	Overtime	Meter Tests
I R	Direct Labor Charge Non-Worked Overhead	\$21.05	0.5 \$ 10.53	0.5 \$ 10.53	2	1

T	Direct Labor Charge		00000			-	4
R	Non-Worked Overhead		\$21.05	\$ 10.53	\$ 10.53	\$63.151	£31.0C
R	Other Cost Based on Reg. Labor Worked		\$ 2.19	\$ 1.10	\$ 1.10	N/A	\$21.05
	the last on Reg. Labor worked		45.65%	\$ 4.80	\$ 4.80	\$ 6.462	\$ 2.19
			Denter	,	1	5 0.40*	\$9.61
1	Mileage	10	Per Mile				
Ĩ		10	\$ 0.585	\$ 5.85	\$ 5.85		\$ 5 0 -
	Office Clerical:	20	\$ 0.585			\$ 11.70	\$ 5.85
R	No. of Hours					\$ 11.70	
				0.25	0.25	0.25	
R	Direct Labor Charge				0.20	0.25	0.25
R	Non-Worked Overhead		\$20.47	\$ 5.12	\$ 5.12	\$ 5.12	6 6 3 5
R	Other Cost Based on Reg. Labor Worked		\$ 2.13	\$ 0.53	\$ 0.53	\$ 0.53	\$ 5.12
			45.65%	\$ 2.34	\$ 2.34		\$ 0.53
	Total				¥ 2.54	\$ 2.34	\$ 2.34
	Channel			<u>\$30.27</u>	\$30.27	\$89.30	\$ 46.69
	Charge			670.00			3 40-05
T				<u>\$30.00</u>	\$30,00	\$90.00	\$ 45.00
T	2 hrs. x \$21.05 x 1.5					1	
•	² 2 hrs. x \$21.05 x 15.34% (13.20% + 2.34%)						

2 hrs. x \$21.05 x 15.34% (13.20% + 2.14%)

DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE Octob Month / ISSUED BY עאר (Signature of Officer) TITLE_ President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Third Revised</u> SHEET NO. <u>34</u>
Henderson, Kentucky	CANCELLING PSC NO.
	Second RevisedSHEET NO34
	CATION OF SERVICE

The Kenergy Corp. Smelter Tariffs for service to Alcan Primary Products Corporation, assignee of Alcan Aluminum Corporation, and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee.

(T)

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Primary Products Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 31
CANCELLING PSC NO
SHEET NO
ICATION OF SERVICE
ners Served Under Special Contracts (Class A)

The Kenergy Corp. Smelter Tariffs for service to Alcan Primary Products Corporation, assignee of Alcan Aluminum Corporation, and Century Aluminum shall consist of Schedule A to the Agreement for Electric Service between Kenergy Corp. and Alcan Aluminum Corporation and Century Aluminum dated July 15, 1998, which Schedule A is hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum shall be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said Schedule A including the applicable retail fee.

Notwithstanding any provision to the contrary contained in the attached Schedule A to the Agreement for Electric Service, Alcan Primary Products Corporation and Century Aluminum may be obligated to pay to Kenergy Corp. a transmission surcharge if necessary to recover a portion of any unforeseen increases in Big Rivers' transmission costs due to the Smelters' load, as set forth in the Commission's Order dated July 14, 1998, in Case No. 98-267.

	1
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005 DATE EF	ECTIVE
ISSUED BY TIT SIGNATURE OF OFFICER / TIT	By and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director
7	

DATE OF ISSUE	September 3, 2008
DATE EFFECTIVE	Month / Date / Year October 7, 2008
DAILS EXPECTIVE	Month/Date/Year
ISSUED BY	(Signature of Officer)
TITLE	sident and CEO
	sigent and edg

.

BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVICE COMMISSIC	N
IN CASE NO	2008-00323	DATED	

Kenergy	/
---------	---

ALL TERRITORY SERVED FOR _____ Community, Town or City

PSC NO. 1

Third Revised____SHEET NO.____32___

Henderson, Kentucky

CANCELLING PSC NO.

Second Revised___SHEET NO. ____32___

Т

Ν

Т

Ν

Ν

Т

Т

Т

CLASSIFICATION OF SERV	TCE
Schedule 32 - Large Industrial Customers Served	Under Special Charles
(Dedicated Delivery Points) - C	onder opecial Contract
Starting Tomis) - C.	ass b

Commonwealth Aluminum

The monthly delivery point rate shall be:

(R)	Customer Charge\$1,028 Month Demand Charge of:
()	per KW of Billing Demand\$10.15 Energy Charge of:
(R)	per KWH

TAXES AND FEES

_

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 6/14/2005
CTIVEURSUANT TO 807 KAR 5:011 SECTION 9 (1)2005
E Contra
By are and CEU
Executive Director

	FOR ALL TERRITORY SERVED	
	PSC NO2	
<i>Kenergy</i>		
Henderson, Kentucky		
	CANCELLING PSC NO1	
	SHEET NO	
CLASSIFICATION O	F SERVICE	
Schedule 32 Large Industrial Customers S	Served Lindon Special Cl	
(Dedicated Delivery Poin	ts) – (Class B)	
N <u>APPLICABLE</u> In all territory served.		
AVAILABILITY OF SERVICE		
To existing customers, Aleris and Kimberly Clark, and new custo Kentucky Public Service Commission.	mers executing special contracts approved by the	
RATE:		
Customer Charge Plus:		
Demand Charge of:		
per KW of Billing Demand in Month Plus:	\$10.15	
Energy Charge of:	,	
per KWH		
ADJUSTMENT CLATISES,		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Renewable Resource Energy Service Rider Si	heets No. 23 – 23D	
Since Cultanable Service Kider Si	heets No. 42 - 42C	
AGREEMENT		
An "agreement for purchase of power" shall be signed by any new the provisions of the expansion rate contained on Sheets No. 41 – 4	customer prior to service under the rate. Should	
the provisions of the expansion rate contained on Sheets No. $41 - 4$ provisions will be added to the agreement.	1G apply, additional language incorporating those	
TAXES AND FEES		
School Taxes added if applicable.		
Kentucky Sales Taxes added if applicable.		
FRANCHISE CHARGE		
The rate herein provided shall include, where applicable, an addition franchise payment determined in accordance with the Franchise Difference in Difference in the provided of the provided o	al above for the t	
franchise payment determined in accordance with the Franchise Bill	ing Plan as set forth on Sheet No. 105.	
DATE OF ISSUE		
DATE EFFECTIVE October 3, 2008		
Month / Date / Year"		
ISSUED BY (Signature of Officer)		
	,	
IffLE Gresident and CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED _____ DATED ____

Kenergy

ALL TERRITORY SERVED Community, Town or City

First Revised _____SHEET NO. _____32B

CLASSIFICATION OF SERVICE Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B

FOR

Kimberly Clark

The monthly delivery point rate shall be:

(R)	Customer Charge	\$1.028 Month
	Demand Charge of:	
	per KW of Billing Demand	\$10.15
	Energy Charge of:	
(R)	per KWH	

TAXES AND FEES

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules and regulations of this tariff.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005 DAT	EEFFECTIVE June 14, 2005
ISSUED BY Mark a Berly TT	TLE
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director

ALERIS AND KIMBERLY CLARK BOTH INCLUDED ON PROPOSED SHEET NO. 32

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. 3

Second Revised SHEET NO. 32A

Henderson, Kentucky

CANCELLING PSC NO.

_SHEET NO. ____32A___ First Revised

Т

Ν

Ν

N

Ν

	CLASSIFICATION OF SERVICE	
Schedule 32 - L	arge Industrial Customers Served Unde	7
	"Se muusulal Customers Served Unde	er Special Contract
	(Dedicated Delivery Points) - Class B	1

Weverhaeuser Company

The monthly delivery point rate shall be:

(R) Customer Charge.....\$1,028 Month Demand Charge of: per KW of Firm Billing Demand......\$10.15 Energy Charge of: (R)

> NOTE: Customer has installed self-generation at site. Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At

TAXES AND FEES

School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the rules

		P	
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	DATE OF ISSUE June 27, 2005 DATE EFFE	6/14/2005 CTIVE ^{PURSUANT} 10,8074(2005:011 SECTION 9 (1)	ŀ
		SECTION 9 (3)	L
	ISSUED BY Mak a Barly TITE	Eit and CEO	
•	ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	By Executive Director	-

	FORALL TERRITORY SERVED
Kenergy	PSC NO2
= (nc)yy	OriginalSHEET NO32A
Henderson, Kentucky	CANCELLING PSC NO1
	SHEET NO
CLASSIFICATIO	N OF SERVICE
Schedule 32 – Large Industrial Custome	Semiad I had a Garage 1 G
(Dedicated Delivery Points) - (Class B With Self-Generation
<u>APPLICABLE</u> In all territory served.	
<u>AVAILABILITY OF SERVICE</u> To existing customer, Domtar, and new customers exec Public Service Commission.	uting special contracts approved by the Kentucky
RATE:	
Customer Charge Plus: Demand Charge of: per KW of Firm Billing Demand in Mont Plus: Energy Charge of: mar KWM 0, 111 - K	h\$10.15
per KWH Sold by Kenergy to Domtar NOTE: Charges for backup and replacement pow \$0.000166 retail adder per KWH Consumed At Si	1.177
ADJUSTMENT CLAUSES: The bill amount computed at the charges specified above with the following:	
Renewable Resource Energy Service Rider Price Curtailable Service Rider	Sheets No. 23 – 23D Sheets No. 42 – 42C
AGREEMENT An "agreement for purchase of power" shall be signed by any n the provisions of the expansion rate contained on Sheets No. 41 provisions will be added to the agreement.	
DATE OF ISSUE September 3, 2008 Month / Date / Year	
DATE EFFECTIVE October 3, 2008	-
ISSUED BY	_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED

President and CEO



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. 2 Original SHEET NO. 32B CANCELLING PSC NO. __1____

Henderson, Kentucky

SHEET NO.

1

CLASSIFICATION OF SERVICE

İ	Schedule 32 – Large Industrial Customers Served Under Special Contract
	(Dedicated Delivery Points) – Class B With Self-Generation
	Class B with Self-Generation

TAXES AND FEES

Т

School Taxes added if applicable. Т

T Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government Т

franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

NEW SHEET TO INCLUDE TAXES, FEES AND FRANCHISE CHARGE CURRENTLY **ON SHEET NO. 32A**

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Long Vinck
TITLEP	(Signature of Officer) resident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _______ DATED _____

					FORALL TERRITORY SERVED
		FORALL TERRITORY SERVED			Community, Town or City PSC NO. 2
		Community, Town or City PSC NO. 1		Kenergy	
	Kenergy				Original SHEET NO. 33
		First Revised SHEET NO. 31		Henderson, Kentucky	CANCELLING PSC NO1
	Henderson, Kentucky	CANCELLING PSC NO.			SHEET NO
		Original SHEET NO 31		CLASSIFI	CATION OF SERVICE
	CT + 00077.0		Т	Schedule 33 - Large Industrial	Customers Served Under Special Contract
(T)		ATION OF SERVICE cated Delivery Point Class C			Delivery Points) - (Class C)
			N	APPLICABLE	
	AVAILABLE			In all territory served.	
(T)	This rate shall apply to large customers where se	rvice is provided through a dedicated substation connected	Т	AVAILABILITY OF SERVICE	
	to the 69 kv. transmission system of Big Rivers of	r other accessible system.	1	connected to the transmission system of Big River	nere service is provided through a dedicated delivery point s or other accessible system classified as Class C customers, or
				new customers executing special contracts approve	d by the Kentucky Public Service Commission.
	CONDITIONS OF SERVICE			TYPE OF SERVICE	
l	An "Agreement for Purchase of Power" shall be rate.	signed by any new customer prior to service under this		The electric service furnished under this schedule w	vill be three-phase sixty cycle, alternating current at available
	Tate.			nominal voltage.	
	CHARACTER OF SERVICE	in the second line of the	_	RATE	*
	Service shall be the 60 Hz, 3-phase, at voltage as	mutually agreed by the Seller.	Т	Customer Charge per Delivery Point Plus:	\$100.00 per Month
	DETERMINATION OF BILLING DEMAND			Demand Charge per KW of Billing Demand in Mor	nth \$ 10.15
(T)	For all delivery points, the Billing Demand in kil	owatts shall be the highest of: a) The customer's h delivery point during each billing month, determined by		Plus: Energy Charges:	
	meters which record at the end of each thirty-min	ute period the integrated kilowatt demand during the		Per KWH	\$0.016715
	preceding thirty minutes; or b) the Contract Demi	and.	R	Facilities Charge	1.30%
	POWER FACTOR ADJUSTMENT		K	5	Kenergy investment for facilities per month-see Sheet No.33B)
	The customer agrees to maintain a power factor a	s nearly as practical to unity. The company will permit		DETERS OF A TAXA OF DIT I DID DET (1) D	
l	the use of apparatus that shall result, during norm	al operation, in a power factor not lower than 90%. At the ding the above corrective equipment when power factor is		DETERMINATION OF BILLING DEMAND The Billing Demand in kilowatts shall be the higher	r of: a) The customer's maximum integrated thirty-minute
l	less than 90%, the Company may adjust the maxi	mum measured demand for billing purposes in accordance		demand at such delivery point during each billing m	tonth, determined by meters which record at the end of each
	with the following formula:			thirty-minute period the integrated kilowaft demand	during the preceding thirty minutes; or b) the Contract Demand.
	Max. Me	asured KW x 90%		POWER FACTOR ADJUSTMENT	
		er Factor (%)	Т	The customer agrees to maintain a power factor as n apparatus that shall result during normal operation	nearly as practical to unity. Kenergy will permit the use of in a power factor not lower than 90%. At Kenergy's option, in
	The power factor shall be measured at time of ma	winning load		lieu of the customers providing the above corrective	equipment when power factor is less than 90%, Kenergy may
	The power factor shall be measured at this of ma	xinum ioau.		adjust the maximum measured demand for billing p	urposes in accordance with the following formula:
		PUBLIC SERVICE COMMISSION			
		OF KENTUCKY EFFECTIVE		DATE OF ISSUE September 3, 2008 Month / Date / Year	
		6/14/2005 PURSUANT TO 807 KAR 5:011		DATE EFFECTIVE October 3, 2008	· · · · · · · · · · · · · · · · · · ·
		SECTION 9(1)		ISSUED BY Show ord	nck
	DATE OF ISSUE June 27, 2005 ISSUED BY Murk C. Bailey	DATE EFFECTIVE June 14, 2005		(Signature of Officer)	
	SIGNATURE OF OFFICER	TITLE t and CEO		TITLEPresident and CEO	Peril Publisher are re-
	ISSUED BY AUTHORITY OF PSC ORDER NO. 20	Executive Director		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE C	1001001

ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.

IN CASE NO. ________DATED ______

		FOR ALL TERRITORY SERVED			FORALL TERRITORY SERVED
		PSC NO.		Koporau	Community, Town or City PSC NO2
				<i>Kenergy</i>	Original SHEET NO. 33A
	Henderson, Kentucky	Second Revised SHEET NO. 31A		Henderson, Kentucky	CANCELLING PSC NO1
		CANCELLING PSC NO.			SHEET NO
		First Revised SHEET NO31A		CLASSIFICATION	OF STDVICE
(CLASSIFICATION	OF SERVICE	Т	Schedule 33 – Large Industrial Custome	rs Served Linder Special Charles
(T)	Schedule 31 – Dedicated Del	ivery Point - Class C		(Dedicated Delivery Po	pints) - (Class C)
	METERING				
	Electrical usage will be metered at the transmission voltag with a 1.% adder to the metered KWH to account for trans	e supplied or at the customer's secondary voltage		Max. Measured I Power Facto	<u> </u>
	MONTHLY RATE			The power factor shall be measured at time of maximum load.	
	Customer Charge per delivery point Demand Charge per KW of Billing Demond	\$100.00		METERING	
	-8- per re in or brining Demain	\$ 10.15	Т	Electrical usage will be metered at the transmission voltage su 1.% adder to the metered KWH to account for transformer loss	pplied or at the customer's secondary voltage with a
(R)	Energy Charges: Per K WH		N	ADJUSTMENT CLAUSES	
	Per KWH		1	The bill amount computed at the charges specified above shall following:	be increased or decreased in account on the
	Monthly Facilities Charge per Assigned Dollar	1 35%		following:	is accordance with the
	of Investment by Kenergy in substation, transformer, feeder, etc.	1.55%	Ļ	Renewable Resource Energy Service Rider Sheet Price Curtailable Service Rider Sheet	s No. 23 – 23D
	TAXES AND FEES		N	AGREEMENT Sheet:	s No. 42 – 42C
	School Taxes added to hill if applicable			An "agreement for murchase of normar" shall have the	·····
	Kentucky Sales Taxes added to bill if applicable.		ţ	the provisions of the expansion rate contained on Sheets No. 41 provisions will be added to the agreement.	ew customer prior to service under the rate. Should -41G apply, additional language incorporating those
	FRANCHISE CHARGE		Т	TAXES AND FEFS	
	The rate herein provided shall include, where applicable, an franchise payment determined in accordance with the Franci	additional charge for local government	~	School Taxes added if applicable	
	franchise payment determined in accordance with the Franci regulations of this tariff.	hise Billing Plan as set forth in the rules and	т	Kentucky Sales Taxes added if applicable.	
	MINIMUM DEMAND CHARGE			FRANCHISE CHARGE	
	The minimum demand charge shall be no less than the amou of Power."	nt no provide J : d. d.	Т	The rate herein provided shall include, where applicable, an add franchise payment determined in accordance with the Franchise	itional charge for local government
	of Power."	in as specified in the "Agreement for Purchase		TERMS OF PAYMENT	Dining rian as set form on Sheet No. 105.
	TERMS OF PAYMENT			The above rates are not the group rate hair of	estor. In the quant the sum
	The above rates are net the group nets half of a) creater Yr the set	Ť	paid within twenty (20) days from the date the bill was rendered,	the gross rate will apply.
i	is not paid within twenty (20) days from the date of the bill, t	he gross rate will amb			
		PUBLIC SERVICE COMMISSION			
		OF KENTUCKY EFFECTIVE		DATE OF ISSUE September 3, 2008	
		6/14/2005		DATE EFFECTIVE October 3, 2008	
 r	ATE OF ROOM	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		Month / Date / Yeag	
	DATE OF ISSUE June 27, 2005. DATE EFF	ECTIVE June 14, 2005		ISSUED BY Maford Wrick	
1	SSUED BY SIGNATURE OF OFFICE	TE at and CEO		(Signature of Officer)	
•		Executive Director		TITLE President and CEO	
15	SSUED BY AUTHORITY OF PSC ORDER NO'S. 2004-00446.			BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	

IN CASE NO. ________ DATED ______



Community, Town or City Original SHEET NO. 33B

ALL TERRITORY SERVED

_2

CANCELLING PSC NO. ___1_

_SHEET NO. _

CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

FOR

PSC NO.

Ν DETERMINATION OF FACILITIES CHARGE RATE

Т

Line			
No.	Item		Total
1	Distribution O&M Expense (Sub, Primary, Transf. & S	2003	
2	Distribution Plant @ Year End (Sub, Primary, Transf.	sec.)	\$ 10,454,420
3	Dist Exp. Cost Factor (Line1/Line2)	& Sec.) ÷	9197.001.002
	and the start and (concitantial)		5.28%
4 5 6	Test Year A&G Acct. Expense		6 6 (6 6 6 6
	Test Year O&M Expense Excluding A&G +		\$ 2,675,680
7	Line 5/Line 6		\$ 15,494,284
8	Dist. Expense Carrying Cost Factor (Line 3) x		17.27%
9	A&G Cost Factor (Line 7 x Line 8)		<u>\$ 0.0528</u>
10			0.91%
11	Distribution Plant Depreciation Rate		
12	Cost of Capital		3.55%
13	Amortization Factor		6.36%
14	General Plant Factor:		7.72%
15	General Plant @ Year End		£ 20.04/ 000
16			\$ 20,846,828
17	General Plant Depreciation Rate		10.70%
18	Not Used		
19	Amortization Factor		0.00%
20	General Plant Fixed Charge Rate (Line 17 + 19)		18.42%
21			10.42%
22	General Plant Fixed Charges		\$ 3,839,986
- 23	Total Utility Plant		\$223,696,522
24	Percent of TUP - General Plant Factor (Line 22/23)		1.72%
25	SUMMARY:		1.1276
26	O&M Factor (Line 3)		5.28%
27	A&G Factor (Line 9)		0.91%
28	Depreciation Expense (Line 11)		3.55%
29	Levelized Rate of Return		4.17%
30	General Plant Factor (Line 24)		1.72%
31			111110
32	Total Annual Carrying Cost (Line 26-30)		15.63%
33	PSC Assessment	÷	0.998294
34			
35	Adjustment Annual Carrying Cost (Line 32 x Line 35)		15.66%
36	14 da	÷	12
38	Monthly Facilities Rate Charge		1.30%

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
5.1	Month/ Date / Year	
ISSUED BY	and Vlorck	
D	(Signature of Officer)	
TITLEPresic	lent and CEO	
		Contraction of Contra

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _______ DATED _____ DATED _____

NEW SHEET

Kenergy	7
---------	---

FOR	ALL TERRITORY SERVED
	Community, Town or City
PSC NO.	1

First Revised SHEET NO. _____33____

Henderson, Kentucky

• ...

CLASSIFICATION OF SERVICE

FOR FUTURE USE

SEE PROPOSED SHEET NO. 34-40

.

			C	ERVICE COMMISSION F KENTUCKY EFFECTIVE 6/14/2005 ANT TO 807 KAR 5:011	~
DATE OF ISSUE	June 27. 2005	DATE E	FFECTIVE	SECTION 9 (1) June 14, 2005	1
ISSUED BYK	NATURE OF OFFICER	<u>-</u> TIT	By	xecutive Director	
ISSUED BY AUTHORI	TY OF PSC ORDER NO. 20	04-00446.	······		

Konorau	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>I</u>		FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
Kenergy Henderson, Kentucky	Original SHEET NO. 35 - 40	Henderson, Kentucky	Original SHEET NO. 34 - 40 CANCELLING PSC NO. 1
	CANCELLING PSC NO	CLASSIFICA	SHEET NO
CLASSI	FICATION OF SERVICE		
	OR FUTURE USE	FOR F	UTURE USE

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	

JUN 29 2001

			PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: SECHAMO BUS SECRETARY OF THE COMMISSION
DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE TITLE	June 29, 2001 President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Sanford Dat Jear (Signature of Officer)
TITLE	

,

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED ____



ALL TERRITORY SERVED FOR Community, Town or City PSC NO.

> Original SHEET NO. 41

1

CHETARY OF THE COMMISSION

Henderson, Kentucky

			_	
CANCELLING PSC NO.				

SHEET NO.

CLASSIFICATION OF SERVICE	
Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Lawrence Ladartic Contract for All Loads	
Subject to the Big Divers Lower State and Contract for All Loads	
Subject to the Big Rivers Large Industrial Customer Expansion Rate	

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41A - 41F). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

- 1. The customer must execute a written contract for electric service, or amend an existing contract;
- 2. The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
- 3. It shall be the responsibility of the customer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

Wholesale Power Cost: A.

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served

School Taxes added to bill if applicable. PUBLIC SERVICE COMMISSION OF KENTUCKY Kentucky Sales Taxes added to bill if applicable. EFFECTIVE JUN 29 2001 DATE OF ISSUE PURSUAWI TO 807 KAR 5:011. July 16, 2001 DATE EFFECTIVE June 29, 2001/0N 9/1) ISSUED BY President Sichapo

TITLE

ISSUED BY AUTHORITY OF PSC ORDER NO 2000-395

SIGNATURE OF OFFICER



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. SHEET NO. Original

Henderson, Kentucky

SHEET NO.

CANCELLING PSC NO. ____1

CLASSIFICATION OF SERVICE

Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41B-41G). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

- 1. The customer must execute a written contract for electric service, or amend an existing contract; 2.
- The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
- 3. It shall be the responsibility of the customer to coordinate through Kenergy or its authorized agent all transactions that Kenergy must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

Т

Á. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service)

R. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
issued by Junfo	Nomith Date / Year
TITLE	(Signature of Officer)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED



FOR	ALL TERRITORY SERVED
PSC NO.	Community, Town or City2
C	riginalSHEET NO41A

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

Ν C. Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance

Renewable Resource Energy Service Rider Sheets No. 23-23D Price Curtailable Service Rider Sheets No. 42-42C

T School Taxes added if applicable.

Т Kentucky Sales Taxes added if applicable.

IN CASE NO. ______ DATED _____ DATED _____

FRANCHISE CHARGE

- The rate herein provided shall include, where applicable, an additional charge for local government Ν franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105. Т

NEW CLAUSES ADDED SCHOOL AND SALES TAX CLAUSES **MOVED FROM 41 TO 41A**

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Monty Date Year (Signature of Officer)
TITLE Presid	lent and CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION

<u>- Kenergy</u>

	IERRITORY SERVED munity, Town or City 1
First Revised	SHEET NO41A
CANCELLING P	SC NO
Original	SHEET NO. 41A

CLASSIFICATION OF SERVICE Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability

> This schedule is available to any of the Member Cooperatives of Big Rivers for certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a

- "Special Contract Rate" with Big Rivers for application on a case-by-case basis for loads **(T)** meeting the applicability criteria below.
- b. Applicability:

This schedule shall be applicable as follows:

To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a -peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a AFes defined in Rata Schedulo & where: (i) the customer's load was in existence and served through a Ranal Desivery Point

	2/1/2008
	PURSUANT TO 807 KAR-5.011
DATE OF ISSUE February 20. 2008 DATE EFFEC	TIVE SECTION 9.(2008
ISSUED BY And And TITLE	
SIGNAITURE OF OFFICER	
ISSUED BY AUTHORIZY OF PSC ORDER NO. 2007-00164.	ByExecutive Director

Kenergy	1

FOR PSC NO.	ALL TERRITORY SERVED Community, Town or City 2	
Or	ginalSHEET NO41B	
CANCELL	NG PSC NO1	*****

Henderson, Kentucky

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 - Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE

a. Availability

This schedule is available to any of the Member Cooperatives of Big Rivers for certain large industrial or commercial loads as specified in item (b) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case-by-case basis for loads meeting the applicability criteria below.

b. Applicability:

This schedule shall be applicable as follows:

To purchases made by a Member Cooperative for service to any New Customer (1)initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

To purchases made by a Member Cooperative for expanded load requirements of (2)Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand.

To purchases made by a Member Cooperative for the expanded load requirements of (3) Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	Unford Vorice	
TITLE	(Signature of Officer) President and CEO	
	restart and ODO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED

Henderson, Kentucky	FORALL TERRITORY SERVED Community, Town or City PSC NO1 OriginalSHEET NO41B CANCELLING PSC NOSHEET NO	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Original</u> SHEET NO. 41C CANCELLING PSC NO. 1 SHEET NO.
Schedule (1 CLASSIFICATION	OF SERVICE	CLASSI	
Subject to the Big Rivers Large Indu	ved Under Special Contract for All Loads strial Customer Expansion Rate	Subject to the Big R	stomers Served Under Special Contract for All Loads ivers Large Industrial Customer Expansion Rate
as defined in A.I.a.(3) of this Transaction increases in peak load which in the aggreg (5) MWs greater than the aug	Tariff; (ii) the expanded load requirements are tate result in a peak demand which is at least five Year peak demand; and (iii) the customer	as defined in A.I.a.(3) of this Transact in peak load which in the aggregate re than the customer's Beac W	tion Tariff; (ii) the expanded load requirements are increases sult in a peak demand which is at least five (5) MWs greater emand; and (iii) the customer requires service through a A.1.a.(2) of the Rules and Regulations Section of this
c. <u>Conditions of Service</u>		c. <u>Conditions of Service</u>	
 To receive service hereunder, the Member (1) Obtain from the customer an execut for electric service hereunder with terms ac (2) Enter into a contract with Big Rivers to specify the terms and conditions of servic Cooperative regarding power supply for the d. <u>Definitions</u> (1) Base Year - "Base Year" shall mean September 1998 through August 1999. 	ed written contract or amend an existing contract, ceptable to Big Rivers. s, or amend an existing contract with Big Rivers, e between Big Rivers and the Member customer. the twelve (12) calendar months from	 To receive service hereunder, the Mem (1) Obtain from the customer an exfor electric service hereunder w (2) Enter into a contract with Big R to specify the terms and condition Cooperative regarding power su d. <u>Definitions</u> (1) Base Year – "Base Year" September 1998 through August (2) Big Rivers – "Big Rivers 	ecuted written contract or amend an existing contract, with terms acceptable to Big Rivers. Evers, or amend an existing contract with Big Rivers, ons of service between Big Rivers and the Member apply for the customer. "shall mean the twelve (12) calendar months from t 1999. "shall mean Big Rivers Electric Corporation.
big revers shall mean	ner" shall mean any customer of a Member	 (4) LEM – "LEM" shall mean (5) Member Cooperatives – A Cooperatives" shall mean collection 	n LG&E Energy Marketing, Inc. As of the effective date of this tariff, "Member ively, Kenergy Corp., Jackson Purchase Energy Rural Electric Cooperative Corporation.
 (5) Member Cooperatives – As of the effective Cooperatives' shall mean collectively, Kenerg Corporation, and Meade County Rural Electric DATE OF ISSUE July 16, 2001 DATE ISSUED BY 	ctive date of this tariff "A family	DATE OF ISSUE	ule

Menera ti	Ŧ

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 1

First Revised SHEET NO. 41C

Henderson, Kentucky

CANCELLING PSC NO.

Original SHEET NO. 41C

ļ	CLASSIFICATION OF SERVICE
	Schedule 41 Large Industrial Customers Served Under Special Contract for All Loads
	Subject to the Big Rivers Large Industrial Customer Expansion Rate

(6) New Customer - "New Customer" shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.

(7) OATT – "OATT" shall mean Big Rivers' effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.

(8) Power Purchase Agreement - "Power Purchase Agreement" shall mean the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

- (T) (9) Real Time Pricing -- "Real Time Pricing" shall mean market pricing scheduled a day or week ahead, as requested by the Distribution Cooperative on behalf of the retail customer.
- (T) (10) SEPA "SEPA" shall mean the Southeastern Power Administration.
- (T) (11) Special Contract Rate "Special Contract Rate" shall mean a rate negotiated with a Distribution Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing.
- (T) (12) Third-Party Supplier "Third-Party Supplier" shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.
- e. Expansion Demand and Expansion Energy:

(1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

(2) Expansion Demand for the expanded load r shall be the amount in KW by which the customer Base Year peak demand, plus an additional amount	quirements of an Existing Customer Billing Densing CLE of the Missing Vs of demand sufficient of the Customer's 2/1/2008
DATE OF ISSUE February 20.2008 DATE EFFECT ISSUED BY JILL I QUILL TITLE SIGNATURE OF OFFICER ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164.	SECTION 9 (1)

Kenergy

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>41D</u>

Henderson, Kentucky

CANCELLING PSC NO. __1___

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

(6) New Customer – "New Customer" shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.

(7) OATT - "OATT" shall mean Big Rivers' effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.

(8) Power Purchase Agreement – "Power Purchase Agreement" shall mean the Power Purchase Agreement between Big Rivers and LEM dated July 1998.

(9) Real Time Pricing – "Real Time Pricing" shall mean market pricing scheduled a day or week ahead, as requested by the Distribution Cooperative on behalf of the retail customer.

(10) SEPA - "SEPA" shall mean the Southeastern Power Administration.

(11) Special Contract Rate – "Special Contract Rate" shall mean a rate negotiated with a Distribution Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing.

(12) Third-Party Supplier - "Third-Party Supplier" shall mean any supplier of wholesale electric service to Big Rivers other than LEM pursuant to the Power Purchase Agreement or SEPA.

e. <u>Expansion Demand and Expansion Energy:</u>

(1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

(2) Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in KW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Year
ISSUED BY	Shaford Wich
	(Jignature of Officer)
and the second se	
TITLE	President and CEO

BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVIS	CE COMMISSION
IN CASE NO.	2008-00323	DATED	

Kenergy

FOR	ALL TE	RRITORY SERVE	5D
PSC NO.	Comm	unity, Town or City	Y
First F	(evised	SHEET NO	41D
CANCELLING PSC NO.			

Original SHEET NO. 41D

CLASSIFICATION OF SERVICE Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

- (T) losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.
 - f. <u>Rates and Charges</u>:
- (T) Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:
 - (1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems, paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each KW taken as Expansion Demand.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2008
DATE OF ISSUE February 20, 2008 DATE EFFECT	IVE PURSUANT TO 807,KAR 5:011 SECTION 9 (1)
ISSUED BY Sanford Novick, by fleye, TITLE	
SIGNATURE OF OFFICER Thompson	BV STE
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164.	Executive Director



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>41E</u> CANCELLING PSC NO. <u>1</u>

_____SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in KWH by which the customer's KWH usage for the current month exceeds the customer's actual KWH usage for the corresponding month of the Base Year, plus an additional amount of KWH sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.

f. Rates and Charges:

Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each KW taken as Expansion Demand.

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	Month / Date Wear	
1330ED B I	Signature of Officer)	
	0	
TITLE	President and CEO	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	

IN CASE NO. _____ 2008-00323 ___ DATED

		CIICIJJ Ierson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> First Revised SHEET NO. <u>41E</u> CANCELLING PSC NO.	Henderson, Kentucky
			Original SHEET NO. 41E	
	Sche	CLASSIFICATION (dule 41 – Large Industrial Customers Serve Subject to the Big Rivers Large Indust	IXI Z	Schedule 41 – Large Subjec
(T)	(3)	Ancillary Services Rates for Expansion Der Big Rivers shall assess unbundled rates for a served under this rate schedule. Big Rivers as defined and set forth in Big Rivers' OAT Dispatch; (2) Reactive Supply and Voltage (Regulation and Frequency Response Service Reserve – Spinning Reserve Service; and (6) Service. Generation-based ancillary services Rivers' option, be purchased separately from which case the actual costs of such ancillary respective Member Cooperative. Alternative services from its own recourses (including)	nand and Expansion Energy: all ancillary services required to serve load shall supply the following six ancillary services F: (1) Scheduling, System Control and Control from Generation Sources Services; (3) (4) Energy Imbalance Service; (5) Operating Operating Reserve - Supplemental Reserve required to serve customers may, at Big Third-Party Suppliers other than LEM, in	(3) <u>Ancillary Servic</u> Big Rivers shall served under this services as define Dispatch; (2) Re; Regulation and F Reserve – Spinni Service. Generat Rivers' option, bu which case the ac respective Memb services from its will be provided to OATT.
((4)	Big Rivers Adder		(4) <u>Big Rivers Ac</u>
		In addition to the charges contained in Items 3 \$.38 per KW/month for each KW billed to the resale by the Member Cooperative to the qual	0(f)(l), (2) and (3), Big Rivers shall charge Member Cooperative under this tariff for ifying customer.	In addition to the \$.38 per K W/mon resale by the Mem g. Meters
(N) (g.	Meters		Big Rivers

Big Rivers shall provide an appropriate meter to all Large Industrial Customer Delivery Point customers served under this rate schedule.

(T) h. <u>Billing Form</u> :	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE February20/2008 DATE EFFECT ISSUED BY DATE EFFECT SIGNATURE OF OFFICER TITLE	2/1/2008
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00164.	By Executive Director

FOR	ALL TERRITORY SERVED
PSC NO.	Community, Town or City 2
Origin	alSHEET NO41F
CANCELLD	VG PSC NO1

SHEET NO.

CLASSIFICATION OF SERVICE

Industrial Customers Served Under Special Contract for All Loads ct to the Big Rivers Large Industrial Customer Expansion Rate

ces Rates for Expansion Demand and Expansion Energy:

assess unbundled rates for all ancillary services required to serve load s rate schedule. Big Rivers shall supply the following six ancillary ted and set forth in Big Rivers' OATT: (1) Scheduling, System Control and active Supply and Voltage Control from Generation Sources Services; (3) Frequency Response Service; (4) Energy Imbalance Service; (5) Operating ing Reserve Service; and (6) Operating Reserve – Supplemental Reserve tion-based ancillary services required to serve customers may, at Big e purchased separately from Third-Party Suppliers other than LEM, in ctual costs of such ancillary services shall be passed through to the per Cooperative. Alternatively, where Big Rivers supplies such ancillary own resources (including additional purchases from LEM), such services under Big Rivers' tariff rates for such services as contained in Big Rivers'

dder

charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge th for each KW billed to the Member Cooperative under this tariff for aber Cooperative to the qualifying customer.

shall provide an appropriate meter to all Large Industrial Customer Delivery Point customers served under this rate schedule.

h. Billing Form:

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 ,
ISSUED BY	Sanford Vorice
TITLE	(Signature of Officer) President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

2

FOR _____ALL TERRITORY SERVED

Community, Town or City PSC NO.

Original SHEET NO. 41F

Henderson, Kentucky

.

<u>Kenergy</u>

					SHEET N	
	(CLASSIFICA	TION OF SE	ERVICE		
Schedule	e 41 – Large Indust	rial Custome	rs Served Un	der Special Con	tract for A	ll Loads
	Subject to the Big Rivers Large Industrial Customer Expansion Rate					
			D II KOLOT			
	BIG RIVERS	SLECTRIC CORP.	INVOICE ., P. O. BOX 24, H	ENDERSON, KY 42	420	
TO: LARGE IN DELIVERY POINTS USAGE:	DUSTRIAL CUSTOMER		CE FROM	ACCOUNT 		
DEMAND / POWER FACTOR	TIME BASE	1	DAY PEAK	METER MULT. AVERAGE	BILLED	KW DEMAND
EXPANSION DEMA ENERGY EXPANSION ENERG	PREVIC	US	PRESENT	DIFFERENCE	MULT.	KW BILLED KWH USED KWH USED
EXPANSION DEMA	ND & EXPANSION ENE	RGY				KH11 0060
EXPANSIO	N DEMAND, INCLUDIN	G LOSSES	KW T	IMES S	EQUALS	\$
. P/F PENAL	TY		KWT	IMES \$	EQUALS	S
EXPANSIO OTHER EX SUBTOTAL	N ENERGY, INCLUDING PANSION SERVICE CHA	LOSSES ARGES	KWH T	IMES \$	EQUALS EQUALS	\$ \$
	IO SHARE OF NETWOR					s
SCHEDULI REACTIVE REGULATIO ENERGY IN OPERATINO	VD & EXPANSION ENER NG, SYSTEM CONTROL SUPPLY & VOLTAGE C DN & FREQUENCY RES IBALANCE SERVICE 5 RESERVE-SPINNING I 3 RESERVE-SUPPLEME	& DISPATCH SE ONTROL FROM PONSE SERVICE	RVICE GENERATION SO	DURCES SERVICE		S S S S S
BIB RIVERS ADDER EXPANSION	DEMAND		KWTR	MES S	EQUALS	5
RESTITUTION ADJU HISTORIC	STMENT		KWH TIM	4ES \$	EQUALS S	5
TOTAL AMOUNT DU	IE					
LOAD FACTOR ACTUAL	MILLS PER KWH			PU	BLIC SERVICE	COMMISSION
PUBLIC SERVICE COMMISSION DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE DEVELOPMENT. EFFECTIVE						
DATE OF ISSUE	July 16,	2001	DATE EFF	ECTIVE	JUAN 28,9	2001
ISSUED BY	Dean Hanl	up	TITLE		President and	CEO
	SIGNATURE OF C	FRICER			SECTION 9	9 (1)
ISSUED BY AUTH	የሀይነቷሉ ሀይ ልራር ሀል፤	עעער רוג פשע	205	BY:	Stechan()	Bus



Henderson, Kentucky

D

D

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>41G</u> CANCELLING PSC NO. <u>1</u>

_____SHEET NO. ____

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

	TO: LARGE DELIVERY POINT USAGE:	INDUSTRIAL CUST		NSION BRVICE FROM	ACCOUNT		
	DEMAND/ POWER FACTOR EXPANSION DEM	TIME BASE	1	DAY PEAK	METER MULT. AVERAGE	BILLED	KW DEMAND
	ENERGY EXPANSION ENER	PREVIO	US	PRESENT	DIFFERENCE	MULT.	KW BILLED KWH USED KWH USED
	EXPANSION DEM	AND & EXPANSION	ENERGY				
	EXPANSI	ON DEMAND, INCLUE	ING LOSSES		KW TIM	ES \$	EQUALS S
	P/F PENA	LTY			KW TIMI	ss <u>.</u>	EQUALS S
		ON ENERGY, INCLUD XPANSION SERVICE (NL			KWH TIM	ES \$	EQUALS 5 EQUALS 5 5
	EXPANSION DEM.	AND TRANSMISSIO	N				
	LOAD RA	TIO SHARE OF NETWO	ORK LOAD				\$
	SCHEDUI REACTIV REGULAT ENERGY OPERATE	ING, SYSTEM CONTR	OL & DISPATCI CONTROL FR ESPONSE SERV G RESERVE SE	OM GENERATION SOURCES FICE RVICE	SERVICE		\$ \$ \$ \$
	BIG RIVERS ADDE	ER.					
	EXPANSI	ON DEMAND			KW TIME	S S	EQUALS \$
	RETAIL ADDER						
N ↓	ADJUSTMENT CLA TAXES FRANCHISE CHAR						
	TOTAL AMOUNT	DUE					\$
	LOAD FACTOR ACTUAL	MILLS PER KWH	DUE IN DAM	EDIATELY AVAILABLE FUNDS O	N OR BEFORE THE FIRST W	ORKENG DAY AFTE	R THE 24 TH OF THE MONTH.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 /
	Month /Date / Year
ISSUED BY	Sandord Jouck
	(Signature of Officer)
	U
TITLE	President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED



Community, Town or City				
PSC NO	-	1		
	Original	SHEET NO	42	
CANCE	LLING PSC	NO.		

ALL TERRITORY SERVED

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 42 – Kenergy Corp. Price Curtailable Service Rider

FOR

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider -Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
- 2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
- 3. Big Rivers, Kenergy and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.
- 4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing SSION requests for curtailment. OF KENTUCKY EFFECTIVE

	JUN 29 2001
DATE EFFECTIVE	PUNSE 29 20017 KAN SOT I.
TITLE	Presiden Sand QEO(1)
	BY: Stephand Buy SECHETMAY OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395



Henderson, Kentucky

FOR ALL TERRITORY SERVED			
PSC NO.	Commu	mity, Town or City 2	
0	riginal	SHEET NO.	42
	-	CNO. 1	
Ortitotal			
		SHEET NO	

CLASSIFICATION OF SERVICE	
Schedule 42 – Price Curtailable Service Rider	

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider -Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
- 2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
- 3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.
- 4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

DATE OF ISSUE	September 3, 2008 Month / Date / Year	
DATE EFFECTIVE	October 3, 2008 /	
ISSUED BY	Sanford Nrick	
	(Signature of Officer)	
TITLE	President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. ______ I

Original SHEET NO. 42A

Henderson, Kentucky

CANCELLING PSC NO.

_____SHEET NO. ____

CLASSIF	ICATION OF SERVICE	
Schedule 42 - Kenergy	Corp. Price Curtailable Service Rider	

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
- 2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
- The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5. The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment period shall be the sum of the Hourly Curtailed Demands. OF KENTUCKY

EFFECTIVE

DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	T John man
ISSUED BY	Dre l.	***	Jund 2001 2001
SIGN	ATURE OF OFFICER	TITLE	Resident and CEO RESIDENT TO BOT KAR 5:011.
	1		SECTION 9 (1)
ISSUED BY AUTHORITY	OF PSC ORDER NO. 200	<u>0-395</u> .	Er: Stechand Bill



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>42A</u>

Henderson, Kentucky

_____SHEET NO.

CANCELLING PSC NO.

CLASSIFICATION OF SERVICE Schedule 42 – Price Curtailable Service R

hedule	42	- Price	Curtailable	Service	Rider

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
- The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
- The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in writing.

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008 /	
ISSUED BY	Andard Brick	
TITLE	Signature of Officer) President and CEO	
		•

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenerg	y
--------	---

Community, Town or City PSC NO Original SHEET NO. 42B CANCELLING PSC NO.

SHEET NO.

ALL TERRITORY SERVED

CLASSIFICATION OF SERVICE Schedule 42 - Kenergy Corp. Price Curtailable Service Rider

FOR

TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2. The requested curtailment duration in clock hours to be established by Big Rivers.
- 3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
- 4. The CS Customer shall specify:
 - The demand in KW (Curtailable Demand) that will be curtailed during the curtailment a. period, which shall not be less than the Minimum Curtailable Demand.
 - Ь, The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. calendar month, less any charges incurred by renergy to be calendar by the calendar month. The Monthly Savings Payment will be paid directly to the CS Customer by check-op.billing. redit month receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Sersing Reder.

DATE OF ISSUE	EFFECTIVE
ISSUED BY DATE EFFECTIVE	June 29, 2001
SIGNATURE OF OFFICER TITLE	President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
<u></u>	BY: Skohand Rect



FOR <u>ALL TERN</u>	UTORY SERVED
PSC NO.	2
Original	SHEET NO. 42B
CANCELLING PSC NO	D1

Henderson, Kentucky

SHEET NO

CLASSIFICATION OF SERVICE

Schedule 42 - Price Curtailable Service Rider

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands. TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2. The requested curtailment duration in clock hours to be established by Big Rivers.
- 3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.

4. The CS Customer shall specify:

- The demand in KW (Curtailable Demand) that will be curtailed during the curtailment a. period, which shall not be less than the Minimum Curtailable Demand.
- The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer b. during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

DATE OF ISSUE	September 3, 2008 Month / Date / Year
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Kear
ISSUED BY	
	(Signature of Officer)
	(Orginalure of Officer)
TITLE	President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ____ 2008-00323 DATED

	FOR ALL TERRITORY SERVED		FOR ALL TERRITORY SERVED
	Community, Town or City PSC NO.	Conorou	Community, Town or City PSC NO. 2
Kenergy	Original SHEET NO. 42C	Kenergy	OriginalSHEET NO42C
Henderson, Kentucky	CANCELLING PSC NO.	Henderson, Kentucky	CANCELLING PSC NO1
	SHEET NO.	F	SHEET NO
	FICATION OF SERVICE / Corp. Price Curtailable Service Rider	CLASSIFI Schedule 42 – P	CATION OF SERVICE rice Curtailable Service Rider
	oup. The curtanable service Rider	CHARGES FOR EXCESS ENERGY	
CHARGES FOR EXCESS ENERGY		For any CS Customer whose Curtailable Demai	nd is equal to or greater than 5,000 KW, should the Hourly

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

		EFFECTIVE
		JUN 29 2001
		PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephan Bus SECRETARY OF THE COMMISSION
DATE OF ISSUE July 16, 2001	DATE EFFECTIVE	June 29, 2001
ISSUED BY	TITLE	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opnortunities

<u>TERM</u>

D

PUBLIC SERVICE COMMISSION

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 /
ISSUED BY	Sanford Drick
	(Signature of Officer)
TITLE	President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kene	rgy
------	-----

FOR	ALL TE	RRITORY SERVE	D	
000000	Comm	unity, Town or City	1	•
PSC NO.		1		
O	riginal	SHEET NO	43	
CANCELL	ING PSC	NO		
		SHEET NO.		

CLASSIFICATION OF SERVICE
Schedule 43 – Small Power Production or Cogeneration (Under 100 KW)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Cooperative.

RATE SCHEDULE

Base payment of \$.0204 per KWH.



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 Original SHEET NO. 43 CANCELLING PSC NO. 1 SHEET NO. _____

CLASSIFICATION OF SERVICE	7
Schedule 43 - Small Power Production or Cogeneration (Under 100 KW)	4
(Customer Sells Power to Kenergy)	

AVAILABLE

T Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

Base payment of \$.0204 per KWH

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		JUN 29 2001
		PURSUANT TO BOT KAR SOTT
DATE OF ISSUE July 16, 2001	DATE EFFECTIVE	June 29 2009 (1)
ISSUED BY Dean Signature of officer	TITLE	BY DECOMING SUU President/anthogeQuicoun

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Year
ISSUED BY	Sanford Noruck
	(Signature of Officer)
-	U
TITLE	President and CEO
	Abdument
BY AUTHORITY OF ODE	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED _____

Kenergy	1
---------	---

OR	ALL T	ERRITORY SERVE	D
SC NO.	Comr	nunity, Town or City	
Or	iginal	SHEET NO	44
ANCELL	ING PS	C NO	
		SHEET NO	
	•		

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

F

c

AVAILABLE

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW

- a. Availability:
 - Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.
- b. <u>Terms and Conditions</u>:
 - The cogeneration or small power production facility must have a total design capacity over 100 KW.
 - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.
 - (3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
 - (4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.
 - (5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE _	JUN 229,2001
ISSUED BY	Signature of officer	TITLE	PURSPLASSIGEOLEONTHCARGOIL
	U		SECTION 9 (1)
ISSUED BY AUTH	ORITY OF PSC ORDER NO. 2000	<u>-395</u> .	SECRETARY OF THE COMMISSION

	FOR <u>ALL TERRITORY SERVI</u> Community, Town or City PSC NO. <u>2</u>	D
Kenergy	Original SHEET NO.	
Henderson, Kentucky	CANCELLING PSC NO1	
	SHEET NO	
	CATION OF SERVICE	_
0.1.1.1.44 0 11 0 0	1	-

44

Schedule 44 – Small Power Production or Cogeneration (Over 100 KW)	*****
(Customer Sells Power to Big Rivers)	

AVAILABLE

Т

T Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW

a. <u>Availability</u>:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

- b. Terms and Conditions:
 - The cogeneration or small power production facility must have a total design capacity over 100 KW.
 - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.
 - (3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
 - (4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.
 - (5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008 /	
	Month / Date Wear	
ISSUED BY	Sanford Mouch	
	(Segnature of Officer)	
1910 m		
TITLE	President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED _____

Kenergy	/
---------	---

ALL TERRITORY SERVED Community, Town or City PSC NO.

> Original SHEET NO. 44A

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 44 – Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)
(Customer Sells Power to Big Rivers)

OF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result (6)of interconnecting with the QF, including operation, maintenance, administration, and billing.

FOI

- QF shall enter into a written contract with Big Rivers. Such contract shall set forth any (7)specific arrangements between the parties based on the individual circumstances so involved.
- Definitions: C.
 - (1)Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
 - LEM "LEM" means LG&E Energy Marketing, Inc. (2)
 - Member Cooperatives As of the effective date of this tariff, "Member Cooperatives" (3)means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
 - (4) Power Purchase Agreement - "Power Purchase Agreement" means the Power Purchase Agreement between Big Rivers and LEM dated July 1998.
 - QF "QF" means a cogeneration or small power production facility meeting the criteria for (5) Qualifying Facility of Section 4 of 807 KAR 5:054.
 - Third Party Supplier "Third Party Supplier" means any supplier of wholesale electric (6) service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.
- Rates for Purchases from QFs: d
 - (1)Capacity Purchase Rates:

Big Rivers presently has no avoided capacity costs and the Capacity Purchase Rate is, therefore, zero. At such time when it becomes necessary for Big Rivers as Burger Commission additional system capacity or energy beyond that available under the Power 1994 and

DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	新設つなどのの3
ISSUED BY	87. 0.		BON 27 2001
SIGNAT	URE OF OFFICER	TITLE	President and CEO
	ond of Officer		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
ISSUED BY AUTHORITY C	FPSC ORDER NO 2000.	205	BY Stroken R.
	++ 0100 Dicition 2000-	<u>.</u>	



Henderson, Kentucky

	ERRITORY SERVE	D
PSC NO	unity, Town or City <u>2</u>	
Original	SHEET NO	44A
CANCELLING PSC	NO1	
	SHEET NO	

CLASSIFICATION OF SERVICE

Schedule 44 – Sm	Il Power Production or Cogeneration (Over 100 KW)
	Justomer Sells Power to Big Rivers)

- QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result (6)of interconnecting with the QF, including operation, maintenance, administration, and billing.
- (7)OF shall enter into a written contract with Big Rivers. Such contract shall set forth any specific arrangements between the parties based on the individual circumstances so involved.
- Ċ. Definitions:

Т

- Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation. (1)
- LEM "LEM" means LG&E Energy Marketing, Inc. (2)
- Member Cooperatives As of the effective date of this tariff, "Member Cooperatives" (3)means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- Power Purchase Agreement "Power Purchase Agreement" means the Power Purchase (4) Agreement between Big Rivers and LEM dated July 1998.
- QF "QF" means a cogeneration or small power production facility meeting the criteria for (5) Qualifying Facility of Section 4 of 807 KAR 5:054.
- Third Party Supplier "Third Party Supplier" means any supplier of wholesale electric (6) service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.
- đ. Rates for Purchases from QFs:
 - (1)Capacity Purchase Rates;

Big Rivers presently has no avoided capacity costs and the Capacity Purchase Rate is, therefore, zero. At such time when it becomes necessary for Big Rivers to procure additional system capacity or energy beyond that available under the Power Purchase

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
	Month (Date / Year	
ISSUED BY	Janlard Vouch	
	(Signature of Officer)	
TOT D	U	
TITLE	President and CEO	

BY AUTHORITY	OF ORDER OF	THE PUBLIC	SERVICE COMMISSION
IN CASE NO.	2008-00323	DATED	

Kener	<i>gy</i>
-------	-----------

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____1

Original SHEET NO. 44B

Henderson, Kentucky

CANCELLING PSC NO.

_____SHEET NO. ____

	CLASSIFICATION OF SERVICE	-7
	Schedule 44 – Small Power and Cogeneration (Over 100 KM)	-
i	(Customer Sells Power to Big Rivers)	1

Agreement and from SEPA, then Big Rivers will determine its avoided costs for capacity, energy, or both for power requirements in excess of those amounts available under the Power Purchase Agreement and from SEPA.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates in each month shall be based upon Big Rivers' actual avoided cost for energy in each hour of the month, plus applicable losses, and shall be the lesser of:

- (i) The applicable Base Power rate as specified in Section 6.3(a) of the Power Purchase Agreement; plus Base Power Rate Adjustment; if any, as specified in Section 6.3(b) of the Power Purchase Agreement; minus, applicable penalty to the Base Power rate in any hour in which an Hourly Deficit occurs pursuant to Section 6.4(b) of the Power Purchase Agreement; or,
- (ii) The actual price in S per MWH paid by Big Rivers for energy purchased from a Third Party Supplier in each hour of the month.

(e) <u>Failure to Generate:</u>

The QF shall indemnify Big Rivers for any and all additional costs incurred as a result of the QF's failure to generate, including without limitation, costs of ancillary services necessary to maintain reliability on the Big Rivers' system.

(f) <u>System Emergencies:</u>

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.

(g) Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers Shall SERVEE COMMISSION interconnections with the Member Cooperative, the QF Member, or both as requires a construction of the American Structure of the American

DATE OF 1891m	
DATE OF ISSUE July 16, 2001 DATE E	FFECTIVE
ISSUED BY X) So /	FFECTIVEJUNe29 2001
SIGNATURE OF ORFICER	E President of ODO
SIGNATURE OF ORFICER	EPURBERAIDENT and CEO
• • • •	SECTION 9 (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	
11010111 OF FSC ORDER NO. 2000-395.	BY: SRohand BUG



FOR ______Community, Town or City PSC NO. ______2 _____Original _____SHEET NO. _____44B CANCELLING PSC NO. ___1

Henderson, Kentucky

Т

_____SHEET NO. _____

CLASSIFICATION OF SERVICE Schedule 44 – Small Power Production or Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers)

Agreement and from SEPA, then Big Rivers will determine its avoided costs for capacity, energy or both for power requirements in excess of those amounts available under the Power Purchase Agreement and from SEPA.

(2) <u>Firm Energy Purchase Rates:</u>

The Energy Purchase Rates in each month shall be based upon Big Rivers' actual avoided cost for energy in each hour of the month, plus applicable losses, and shall be the lesser of:

- (i) The applicable Base Power rate as specified in Section 6.3(a) of the Power Purchase Agreement; plus Base Power Rate Adjustment; if any, as specified in Section 6.3(b) of the Power Purchase Agreement; minus, applicable penalty to the Base Power rate in any hour in which an Hourly Deficit occurs pursuant to Section 6.4(b) of the Power Purchase Agreement; or,
- (ii) The actual price in S per MWH paid by Big Rivers for energy purchased from a Third Party Supplier in each hour of the month.

(e) Failure to Generate:

The QF shall indemnify Big Rivers for any and all additional costs incurred as a result of the QF's failure to generate, including without limitation, costs of ancillary services necessary to maintain reliability on the Big Rivers' system.

(f) <u>System Emergencies</u>:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.

(g) Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 /
ISSUED BY	Month / Date / Year Oriche
TITLE	(Signature of Officer) President and CEO

Kenergy	/
---------	---

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 44C CANCELLING PSC NO. SHEET NO.



Henderson, Kentucky

Schedule 44

FOR PSC NO.	ALL TERRITORY SERVED Community, Town or City 2
Or	iginalSHEET NO44C
CANCELL	ING PSC NO1
	SHEET NO.

Т

CLASSIFICATION OF SERVICE Schedule 44 - Small Power and Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers)

Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

(h) Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

(h) Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers

CLASSIFICATION OF SERVICE

(Customer Sells Power to Big Rivers)

- Small Power Production or Cogeneration (Over 100 KW)

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
	JUN 29 2001		
	PURSUANT TO BO7 KAR 5:011. SECTION 9 (1) BY: Stechand Buy	DATE OF ISSUE	September 3, 2008
	SECRETARY OF THE COMMISSION	DATE EFFECTIVE	Month / Date / Year October 3, 2008 Month/ Date / Year
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE		ISSUED BY	Sanford V
ISSUED BY SIGNATURE OF OFFICER	June 29, 2001 President and CEO	TITLE	(Signature of Officer) President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ 2008-00323 ____ DATED ____

SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.


FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____1

Original SHEET NO. 45

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power and Cogeneration (Over 100 KW)
Ochedane 45 - Oman Tower and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)
(Customer Duys I oner Hom Kenergy)

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

MONTHLY RATE

A. <u>Wholesale Power Cost</u>:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale Struct Struct (including transmission service) hereunder.

DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	June 19 2001
ISSUED BY Dea	n Stonler	TITLE	President and CEQ7 KAR 5011
SIG	NATURE OF OFFICER		SECTION 9 (1)
ISSUED BY AUTHORIT	TY OF PSC ORDER NO. 200	0-395.	BY: Stephand Bus

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>45</u> CANCELLING PSC NO. <u>1</u>

_____SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 45 – Sma	11 Power Production of	or Cogeneration (Over	100 KW)
	Customer Buys Powe		

AVAILABLE

Т

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member -- "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.

r	DATE OF ISSUE	September 3, 2008
		Month / Date / Year
E	DATE EFFECTIVE	October 3, 2008
I	SSUED BY	Sandord Nich
т	- 1TLE	(Sentature of Officer) President and CEO



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.

Original SHEET NO. 45A

Henderson, Kentucky

CANCELLING PSC NO.

____SHEET NO. _____

CLASSIFICATION OF SERVICE	ĩ
Schedule 45 - Small Power and Cogeneration (Over 100 KW)	
 (Customer Buys Power from Kenergy)	-

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATOR AND SMALL POWER PRODUCER SALES TARIFF - OVER 100 KW

(a) <u>Availability</u>

Available to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility (i) that has a net output of less than 5,000 KW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4 and are certified or self-certified pursuant to FERC regulations. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility which equals or exceeds 5,000 KW in net output shall be established by special contract. Big Rivers encourages, as an alternative to this tariff and the charges provided herein, that a Member Cooperative negotiate a special contract with Big Rivers to meet the requirements of any retail member for the services provided for in this tariff.

(b) Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise MENTOCKY EFFECTIVE

DATE OF ISSUE	_DATE EFFECTIVE _	JUN 29 2001 June 29, 2001
ISSUED BY	TITLE	PURSUANT TO BOT KAR 5.011, SECTION 9 (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-3	95.	BY: Stephand Buy SECRETARY OF THE COMMISSION



Henderson, Kentucky

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Т

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

- T School Taxes added if applicable.
- T Kentucky Sales Taxes added if applicable.
- N ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

 Renewable Resource Energy Service Rider
 Sheets No. 23 - 23D

 Price Curtailable Service Rider
 Sheets No. 42 - 42C

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

BIG RIVERS COGENERATOR AND SMALL POWER PRODUCER SALES TARIFF - OVER 100 KW

(a) <u>Availability</u>

Available to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility (i) that has a net output of less than 5,000 KW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4 and are certified or self-certified pursuant to FERC regulations. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility which equals or exceeds 5,000 KW in net output shall be established by special contract. Big Rivers encourages, as an alternative to this tariff

DATE OF ISSUE	September 3, 2008 Month / Date / Year	- 10 ⁰ 000,000,000,000,000,000,000,000,000,
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	(Signifulate of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2008-0	0323 DATED	

Kenergy	/
---------	---

FOR	ALL TERRITORY SERVED)
PSC NO.	Community, Town or City 1	
0	iginalSHEET NO	45B
CANCELL	ING PSC NO.	

SHEET NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Custom to Per and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

- Definitions: C.
 - Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation. (1)
 - LEM "LEM" means LG&E Energy Marketing, Inc. (2)
 - Member Cooperative As of the effective date of this tariff, "Member Cooperatives" means (3) collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
 - Off-System Sales Transaction "Off-System Transaction" means sales of electric energy by (4) Big Rivers other than to the Member Cooperatives, Oglethorpe Power, HMP&L, and Hoosier Energy pursuant to the Power Purchase Agreement.
 - Power Purchase Agreement "Power Purchase Agreement" means the Power Purchase (5)Agreement between Big Rivers and LEM dated July 1998.
 - QF "QF" means a cogeneration or small power production facility meeting the criteria for (6) Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
 - (7) QF Member - "QF Member" means a member of a Member Cooperative with a QF.
 - Third Party Supplier "Third Party Supplier" means any supplier of wholesale electric (8) service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.
- d. Conditions of Service: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

To receive service hereunder, the Member Cooperative must:

DATE OF ISSUE	July 16 2001		PURSUANT TO 207 KAR S011,
PC	JULY 16, 2001	DATE EFFECTIVE	June 2955010N 9 [1]
			June 299-2500 (1)
ISSUED BY Dear	Khan les -	201227 75	BY Stennell Burn
OT ON T	forman	TITLE	President and the bull
SIGN	ATURE OF OFFICER		OLORE MAIL OF THE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395



Henderson, Kentucky

FOR PSC NO.	Community	TORY SERVE	<u>D</u>
	ginalS	SHEET NO.	45B
CANCELLING PSC NO1			
	S	HEET NO	

	CLASSIFICATION OF SERVICE	ł
T	Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)	
1	(Customer Buys Power from Kenergy)	

and the charges provided herein, that a Member Cooperative negotiate a special contract with Big Rivers to meet the requirements of any retail member for the services provided for in this tariff.

b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QFMember may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

- c. Definitions:
 - (1)Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
 - LEM "LEM" means LG&E Energy Marketing, Inc. (2)
 - Member Cooperative As of the effective date of this tariff, "Member Cooperatives" means (3) collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.

DATE OF ISSUE September 3. 2008 Month / Date / Year		
DATE EFFECTIVE October 3, 2008 /		
ISSUED BY		
TITLEPresident and CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO2008-00323 DATED		

	ALL TERRITORY SERVER	
Conorau	Community, Town or City PSC NO.	
Kenergy	Original SHEET NO.	
Henderson, Kentucky	CANCELLING PSC NO.	
	SHEET NO.	
CLASSIF	ICATION OF SERVICE	
Schedule 45 – Small Por	wer and Cogeneration (Over 100 KW) Buys Power from Kenergy)	

Obtain from the QF Member an executed, written contract for electric service hereunder on (1)terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

FOR

_ TERRITORY SERVED

SHEET NO. 45C

- Specify the maximum capacity to be made available to the QF Member on an (i) unscheduled basis in any hour (Maximum Unscheduled Capacity), and
- If desired by the QF Member, specify the terms and conditions for the delivery of (ii) Maintenance Service, and
- If desired by the QF Member, specify the capacity of on-site generation for which (iii) interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
- Specify any other term or condition which the Member Cooperative or Big Rivers (iv) may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
- Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to (2)specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.
- For each QF Member, the Member Cooperative will be billed monthly for: 3.

(1)	Supplementary Service (capacity and energy).	PUBLIC SERVICE COMMISSION OF KENTUCKY
(2)	Unscheduled Back-Up Service, if any (capacity charge only).	EFFECTIVE
(3)	Maintenance Service (capacity and energy), if any	JUN 29 2001
(4)	Excess Demand, if any.	PURSUANT TO 807 KAR 5011, SECTION 9 (1)
(5)	Additional charges, if any.	BY: Stechand BUS SECRETARY OF THE COMMISSION
DATE OF 199	Nie	

July 16, 2001		
	_ DATE EFFECTIVE	Inc. 20, 0004
ISSUED BY		June 29, 2001
ISSUED BY Nean Stanley		
and the state of t	TITLE	President
SIGNATURE OF OFFICER		_President and CEO
CITATION OF OF MELER		

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		
PSC NO2		
Original SHEET NO. 45C		
CANCELLING PSC NO1		
SHEET NO		

Henderson, Kentucky

Т

CLASSIFICATION OF SERVICE Schedule 45 - Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

- Off-System Sales Transaction -- "Off-System Transaction" means sales of electric energy by (4) Big Rivers other than to the Member Cooperatives, Oglethorpe Power, HMP&L, and Hoosier Energy pursuant to the Power Purchase Agreement.
- Power Purchase Agreement "Power Purchase Agreement" means the Power Purchase (5) Agreement between Big Rivers and LEM dated July 1998.
- QF ~ "QF" means a cogeneration or small power production facility meeting the criteria for (6) Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- QF Member "QF Member" means a member of a Member Cooperative with a QF. (7)
- Third Party Supplier "Third Party Supplier" means any supplier of wholesale electric (8)service to Big Rivers other than SEPA or LEM pursuant to the Power Purchase Agreement.
- d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- Obtain from the QF Member an executed, written contract for electric service hereunder on (1)terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - Specify the maximum capacity to be made available to the QF Member on an (i) unscheduled basis in any hour (Maximum Unscheduled Capacity), and

DATE OF ISSUE	September 3, 2008
D (00 9500	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 / Month/ Date / Rear
ISSUED BY	tarford Conche
	(Signature of Officer)
TITLE	President and CEO
	A CONTRACTOR AND A

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. 1

Original SHEET NO. 45D

Henderson, Kentucky

CANCELLING PSC NO.

____SHEET NO.

	CLASSIFICATION OF SERVICE
	Schedule 45 - Small Power and Cogeneration (Over 100 KM)
L	(Customer Buys Power from Kenergy)

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be:

\$7.37 per KW of Supplementary Demand

\$0.0204 per KWH of Supplementary Energy

(2) Unscheduled Back-Up Service:

Unscheduled Back-Up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-Up Demand such that the Member Cooperative will not be charged for Unscheduled Back-Up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-Up Demand shall be:

\$7.37 per KW of Unscheduled Back-Up Demand

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (Demosthered remembers) and from the Member Cooperative. Said notice must specify the reduction if KANBLART the basis EFFECTIVE

DATE OF ISSUE July 16, 2001 DATE EFFECTIV	UN 29 2001
ISSUED BY	PURSUANT TO POT KARDSOIL
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	BY: Stephand Bill Bill

Kenerg	V
	/

Henderson, Kentucky

Т

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 Original SHEET NO. 45D CANCELLING PSC NO. 1

_____SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 45 - Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

- (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
- (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
- (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
- (2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.
- e. For each OF Member, the Member Cooperative will be billed monthly for:
 - Supplementary Service (capacity and energy).
 - (2) Unscheduled Back-Up Service, if any (capacity charge only).
 - (3) Maintenance Service (capacity and energy), if any.
 - (4) Excess Demand, if any.
 - (5) Additional charges, if any.

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	Month / Date / Yes Nonick	
	(Signature of Officer)	
TITLE	President and CEO	
BY ALITHORITY OF ORD		

K	énergy
---	--------

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.

Original SHEET NO. 45E

SHEET NO.

Henderson, Kentucky

CANCELLING PSC NO.

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service at a schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service at a schedule the service for the QF Member at any time.

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
- Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(1) \$1.835 per KW of Scheduled Maintenance Demand per weißlichter RVICE COMMISSION \$0.0204 per KWH of Maintenance Energy; or EFFECTIVE

DATE OF ISSUE July 16, 2001 E	ATE EFFECTIVE	June 29, 2001
ISSUED BY		PURSUANT TO BOT HED 5:011
•		57: Stechand Reed
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.		SECRETARY OF THE COMMISSION



Henderson, Kentucky

FOR <u>ALL TEI</u> Commu PSC NO,	RRITORY SERVED anity, Town or City 2
Original	SHEET NO45E
CANCELLING PSC	NO1
	SHEET NO

	CLASSIFICATION OF SERVICE
T	Schedule 45 - Small Power Production or Cogeneration (Over 100 KW)
	(Customer Buys Power from Kenergy)
	(internet and another store and store and store

- f. Monthly Charges for Sales to a Member Cooperative for Service to a OF Member:
 - (1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be:

\$7.37 per KW of Supplementary Demand

\$0.0204 per KWH of Supplementary Energy

(2) Unscheduled Back-Up Service:

Unscheduled Back-Up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-Up Demand such that the Member Cooperative will not be charged for Unscheduled Back-Up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-Up Demand shall be:

\$7.37 per KW of Unscheduled Back-Up Demand

DATE OF ISSUE	September 3, 2008 Month / Date / Year	-
DATE EFFECTIVE	October 3, 2008 Month / Pate / Year	
ISSUED BY	Stanford / Conche	
TITLE	(Signature of Officer) President and CEO	
BY AUTHORITY OF ORE	R OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2008-0		

Kent	e <u>rg</u> y
------	---------------

FOR	ALL TERRITORY SERVED		
PSC NC	Commu	inity, Town or Cit	У
	Original	SHEET NO	45F

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE	
Schedule 45 – Small Power and Cogeneration (Over 100 KW)	
(Customer Buys Power from Kenergy)	

(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$1.835 per KW of Scheduled Maintenance Demand per week, plus

\$0.0204 per KWH of Maintenance Energy.

Maintenance Energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what gigging tances it is required to import energy from a Third Party Supplier to provide Excess Demands REFUCKY

DATE OF ISSUE July	16, 2001 DATE E	FECTIVE II INDOOR ARAL
ISSUED BY Dean Stan	les TITI	FECTIVEUINP229.2001
SIGNATURE	F ORFICER	E President and CEO PURSUANT TO 807 KAR 5:011,
		SECTION 9 (1)
ISSUED BY AUTHORITY OF PSC	ORDER NO. 2000-395.	BY: Stephand Burg



T

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>45F</u> CANCELLING PSC NO. <u>1</u>

Henderson, Kentucky

_____SHEET NO. ____

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power Production or Cogeneration (Over 100 KW)
 (Customer Buys Power from Kenergy)

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis

for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service and the service of the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Year
SSUED BY	andora Vouch
	(Signature of Officer)
	U
FITLE	President and CEO

IN CASE NO. 2008-00323 DATED

Kel	nergy
-----	-------

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.

Original SHEET NO. 45G

Henderson, Kentucky

SHEET NO.

CANCELLING PSC NO.

,		
	CLASSIFICATION OF SERVICE	
	Schedule 45 - Small Power and Cogeneration (Over 100 KW)	
	(Customer Buys Power from Kenergy)	

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. <u>Interconnections</u>:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 - Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated by Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

	OF KENTUCKY EFFECTIVE
ISSUED BY	JUN 29 2001 June 29, 2001 June 29, 2001 TITLE PURSUANT ID 807 KAR 5601.
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	BY: Stephand Buy SECRETARY OF THE COMMISSION



Henderson, Kentucky

Τ

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>45G</u> CANCELLING PSC NO. <u>1</u>

___SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

(i) \$1.835 per KW of Scheduled Maintenance Demand per week, plus

\$0.0204 per KWH of Maintenance Energy; or

(ii) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$1.835 per KW of Scheduled Maintenance Demand per week, plus

\$0.0204 per KWH of Maintenance Energy.

Maintenance Energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

D/	TE OF ISSUESeptember 3, 2008
	Month / Date / Year
DA	TE EFFECTIVE October 3, 2008 0 1 A
ISS	UED BY
TIT	
BY	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. ______ 2008-00323 ____ DATED _____



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 Original SHEET NO. 45H CANCELLING PSC NO. 1 ______SHEET NO. ____

	CLASSIFICATION OF SERVICE
т	Schedule 45 – Small Power Production or Cogeneration (Over 100 KW)
1	(Customer Buys Power from Kenergy)

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

DATE OF ISSUE	September 3, 2008 Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	Monthy Date / YEA And Ord Doucle (Signature of Officer)	
TITLEPre	sident and CEO	
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	

IN CASE NO.	2008-00323	DATED	
		DAILU	

LEFT BLANK



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. <u>451</u> CANCELLING PSC NO. <u>1</u>

Henderson, Kentucky

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 45 – Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. Interconnections:

Т

·, ·

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated by Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008
ISSUED BYMonth / Ver / Onck
(Signafurg of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE NEW YORK

IN CASE NO. 2008-00323 DATED

LEFT BLANK

	ergy
--	------

Community, Town or City PSC NO. 1

> SHEET NO. 45H Original

ALL TERRITORY SERVED

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

FOR

BILLING FORM

INVOICE BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42419-0024

TO: COGENERATOR AN DELIVERY POINTS USAGE:	ND SMALL POWER PRO	ODUCER SALES SERVICE FROM	ACCOL	ЛЛТ U	
DEMAND / POWER FACTOR SUPPLEMENTAL DEMAND UNSCHEDULED BACK-UP (MAINTENANCE DEMAND EXCESS DEMAND CUMULATIVE EXCESS DEM		DAY	PEAK	MULT. AVERAGE	KW DEMAND BILLED KW DEMAND KW DEMAND KW DEMAND KW DEMAND KW DEMAND
SUPPLEMENTAL ENERGY MAINTENANCE ENERGY	(241003	PRESENT	DIFFERENCE	MULI.	KWH USED KWH USED KWH USED
SUPPLEMENTARY SERVICE					
DEMAND			KW TIMES S	EQUAL	.S S
P/F PENALTY			KW TIMES \$	EQUAL	S \$
ENERGY			KWH TIMES \$	EQUAL	S S
SUBTOTAL					\$
INSCHEDULED BACK-UP SE	RVICE				
DEMAND			KW TIMES S	EQUAL	S S
MAINTENANCE SERVICE OF	N-PEAK				
DEMAND PER-WEE	K (IF APPLICABLE)		KW TIMES S	EQUAL	s s
ENERGY (IF APPLIC	ABLE)		KWH TIMES S	EQUAL	S \$
SCHEDULED ENER	GY BLOCK (IF APPLIC	ABLE)			
TOTAL AM	OUNT DUE			OF K	içe commission E ntucky- Ective
DATE OF ISSUE	July 16, 2001	DA	TE EFFECTIVE	JUNU	RC2972891
ISSUED BY	2 Spanley		TITLE	Preside	nt and CEO
SIGN	ATURE OF OFFICE	ER		PURSUANT TO SECTI	807 KAR 5:011. ON 9 (1)
ISSUED BY AUTHORIT	/ OF PSC ORDER ነ	¥O. <u>2000-395</u> .		BY: Stechan	<u>O Bur</u>

Kenergy

Т

Henderson, Kentucky

Community, Town or City PSC NO. 2

> SHEET NO. 45J Original

ALL TERRITORY SERVED

CANCELLING PSC NO. __1_

FOR

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 45 - Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

BILLING FORM

INVOICE Kenergy Corp., P.O. BOX 18, HENDERSON, KY 42419-0024

	ERY POINTS		ALL PO	WER PRO	DUCER SALES SERVICE FROM	ACCOL THR			
POWE SUPPL UNSCI	ND / R FACTOR EMENTAL D	EMAND .CK-UP DEMAN		/ BASE		METEI PEAK		GE	KW DEMAND BILLED KW DEMAND KW DEMAND
EXCES CUMU ENERC SUPPL	SS DEMAND	ESS DEMAND PREVIO VERGY	US		PRESENT		, Mult.]]]	KW DEMAND KW DEMAND KW DEMAND KWH USED KWH USED KWH USED
SUPPL	EMENTARY	SERVICE							
	DEMAND					KW TIMES S		EQUALS	S
	P/F PENAL	ΓY				KW TIMES S		EQUALS	\$
	ENERGY				J	KWH TIMES \$		EQUALS	\$
	SUBTOTAL								\$
INSCH	EDULED BAC	K-UP SERVICE	8						-
	DEMAND					KW TIMES \$		EQUALS	s
MAINT	ENANCE SEF	VICE ON-PEAI	ĸ						
	DEMAND P	ER-WEEK (IF A	PPLICA	BLE)		KW TIMES \$		EQUALS	\$
	ENERGY (II	F APPLICABLE)		ł	WH TIMES S		EQUALS S	3

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Month / Die / Year
	(Signature) of Officer)
TITLE	President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ 2008-00323 ____ DATED ____

Henderson, Kentucky	FORCommunity, Town or City PSC NO1OriginalSHEET NO451 CANCELLING PSC NOSHEET NOSHEET NO	 T	Schedule 45 – Small Power Product	FOR
Schedule 45 - Small Power and (Customer Buys Pow	cogeneration (Over 100 KW) er from Kenergy)		(Cusionier Buys	Power from Kenergy)
OFF-PEAK DEMAND PER-WEEK ENERGY SUBTOTAL EXCESS SERVICE · EXCESS DEMAND (IF APPLICABLE) CUMMULATIVE EXCESS DEMAND (IF APPLICABLE) IMPORTED EXCESS ENERGY (IF APPLICABLE) IMPORTED EXCESS ENERGY (IF APPLICABLE) TOTAL AMOUNT DUE ADDITIONAL CHARGES TOTAL AMOUNT DUE <u>RESTITUTION ADJUSTMENT</u> HISTORIC TOTAL AMOUNT DUE LOAD FACTOR ACTUAL MILLS PER KWH DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE	KW TIMES \$ EQUALS \$ KWH TIMES \$ EQUALS \$ KW TIMES \$ EQUALS \$ \$ \$ KWH TIMES \$ EQUALS \$ \$ \$ \$ \$	T D	SCHEDULED ENERGY BLOCK (IF APPLICABLE) TOTAL AMOUNT DUE OFF-PEAK DEMAND PER-WEEK ENERGY SUBTOTAL EXCESS SERVICE EXCESS DEMAND (IF APPLICABLE) CUMMULATIVE EXCESS DEMAND (IF APPLICABLE) OUTAL AMOUNT DUE ADDITIONAL CHARGES TOTAL AMOUNT DUE LOAD FACTOR ACTUAL MILLS PER KWH DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE	KWH TIMES \$ EQUALS \$ \$ \$ \$ \$
DATE OF ISSUE January 4, 2001 Dr ISSUED BY SIGNATURE OF OFFICER ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 2001 PURSUANT TO BOT KAR 5011, SECTION 9 (1) BY: Stichan() BULF SECRETARY OF THE COMMISSION ATE EFFECTIVE July 1, 2001 TITLE President and CEO		DATE OF ISSUE	unde IIIssion

· . · ·

.



FOR ALL TERRITORY SERVED Community, Town or City

PSC NO.

Henderson, Kentucky

Original SHEET NO.

CANCELLING PSC NO.

SHEET NO.

46

	CLASSIFICATION OF SERVICE	7
L	SCHEDULE 46 - NET METERING TARIFF	-

APPLICABLE

To entire territory served.

AVAILABLE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION: INSPECTION

A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.

B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the

DATE OF ISSUE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY Mark G. Sieley TITLE	FECTIVE

Con
)riginal
LING I

40
CANCELLING PSC NO1
SHEET NO
CLASSIFICATION OF SERVICE

ALL TERRITORY SERVED

SHEET NO

Community, Town or City

FOR

APPLICABLE

Т In all territory served.

Т

AVAILABILITY OF SERVICE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is

Schedule 46 - Net Metering

connected in parallel with Kenergy's electric distribution system; (b) generates electricity using solar Т energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION; INSPECTION

- A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to Kenergy at least 60 days prior to the date the customer desires to interconnect an eligible electric generating T facility to Kenergy's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to Kenergy or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the
- form unless Kenergy notifies customer in writing of noncompliance prior to said date. T
- Т
- B. Kenergy may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If Kenergy conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility T into compliance within 30 days or shall be required to file a new completed Net Metering Program

DATE OF ISSUE September 3, 2008	
Month / Date / Year	
DATE EFFECTIVE October 3, 2008	
ISSUED BY Month / Det / Yes	
(Signature of Officer) TITLE President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Conorau	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>l</u>	Kenergy	PSC NO
<u>Kenergy</u>	OriginalSHEET NO46A	Henderson, Kentucky	CANCELLIN
Henderson, Kentucky	CANCELLING PSC NO.		
	SHEET NO	CLASSIFT	CATION OF SERVICE
CLASSIF SCHEDULE 4	ICATION OF SERVICE 6 - NET METERING TARIFF	Schedu	le 46 – Net Metering
electric generating facility into compliance wi	thin 30 days or shall be required to file a new completed Net	METERING	

Т Kenergy shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

BILLING

т

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by Kenergy to the customer and the electricity generated and fed back by the customer. т If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.
- B. If the electricity supplied by Kenergy exceeds the electricity generated and fed back to Kenergy during
- the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to Т Т Kenergy by the customer exceeds the electricity supplied by Kenergy during a billing period, the customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the customer's next bill.

C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.

D. Excess electricity credits are not transferable between customers or locations.

E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

DATE OF ISSUE	September 3, 2008 Month / Date / Year	······································
DATE EFFECTIVE	October 3, 2008 1	
ISSUED BY	Month Part Ver Onck	
	(Signaure of Officer)	
TITLE	President and CBO	
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION	

IN CASE NO. 2008-00323 DATED

FILED PURSUANT TO KRS 278.465 ET SEO

BILLING

METERING

Metering Program Notification Form.

that is fed back to the electric grid over a billing period.

A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily

displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution

upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If

meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the

additional meters are installed, the net metering calculation shall yield the same result as when a single

difference between the electricity supplied by the electric grid and the electricity generated by the customer

B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the customer's next bill.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011	and the second se
DATE OF ISSUE January 10, 2005 DATE E	SECTION 9 (1) FFECTIVE March 1, 2005	-
ISSUED BY Mak a Baile TITLE	CEO	ſ
SIGNATURE OF OFFICER	By Executive Director	ľ

FOR	ALL TE	RRITORY SERVE	D		
PSC NO	Commu	nity, Town or City2			
	Original	SHEET NO	46A		
CANCELLING PSC NO					
		SHEET NO			



OR ALL TERRITORY SERVED Community, Town or City PSC NO.

> Original SHEET NO. 46B

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE	
SCHEDULE 46 - NET METERING TARIFF	

C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.

D. Excess electricity credits are not transferable between customers or locations.

E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is

NET METERING SERVICE INTERCONNECTION GUIDELINES

The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:

(1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage.

(2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system.

(3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's

(4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	3/1/2005
DATE OF ISSUE January 10, 2005 DATE F	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY Mart G 12 DATE E	FECTIVE March I. 2005
SIGNATURE OF OFFICER	By SCEO
FILED PURSUANT TO KRS 278.465 ET SEQ.	Executive Director
Line 270.400 El SEU.	

Henderson, Kentucky

т

	FORALL TERRITORY SERVED
	PSC NO.
	Original SHEET NO. 46B
	CANCELLING PSC NO1
	SHEET NO.
CLASSIFICATION O	F SERVICE
Schedule 46 - Net 1	Metering

NET METERING SERVICE INTERCONNECTION GUIDELINES

The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by Kenergy where unusual conditions arise that are not covered herein:

(1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Kenergy's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Kenergy's system voltage.

(2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Kenergy's system.

(3) Customer will be responsible for any damage to Kenergy's equipment due to failure of customer's control, safety or other equipment.

(4) Kenergy, at its discretion, may require a suitable, lockable, Kenergy accessible, load breaking manual disconnect switch or similar equipment, as specified by Kenergy, to be furnished by customer at a location designated by Kenergy to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Kenergy at all times.

(5) After initial installation, customer shall not make any changes to the electric generating facility without

(6) Kenergy shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Kenergy will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008 / A
ISSUED BY Konford Wink
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenera

FOR ALL TERRITORY SERVED Community, Town or City

PSC NO.

SHEET NO

Original SHEET NO. 46C

Henderson, Kentucky

CANCELLING PSC NO.

			 · · ·	 *****
CLASSIFICATION OF SERVICE	A	 	 	
SCHEDULE 46 - NET METERING TARIFF				
NET METERING TARIFF		 	 	

(2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all

(5) After initial installation, customer shall not make any changes to the electric generating facility without

(6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for

(7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative.

CONDITIONS OF INTERCONNECTION

A customer may begin operation of an electric generating facility on an interconnected basis when all of the

(1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.

(2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch,

(3) A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE	
ISSUED BY Muka Vail	FFECTIVE March 1, 2005
SIGNATURE OF OFFICER	By CEO
FILED PURSUANT TO KRS 278.465 ET SEQ.	Executive Director

Kenerg

OR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 46C CANCELLING PSC NO. __1 SHEET NO.

Henderson, Kentucky

- CLASSIFICATION OF SERVICE Т Schedule 46 - Net Metering
- (7) The customer assumes all responsibility for electric service on the customer's premises at and from the Т

CONDITIONS OF INTERCONNECTION

A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:

- (1) The customer has properly notified Kenergy of intent to interconnect by submission of a completed Net Т Metering Program Notification Form and the customer has met all of the provisions of this tariff.
- Τ. (2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch,

(3) A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of

(4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

ADDITIONAL CONTROLS AND TESTS

Kenergy may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's

DATE OF ISSUE September 3, 2008	
Month / Date / Year	
DATE EFFECTIVE October 3, 2008	
ISSUED BY	
(Signfund of Officer)	
TITLE President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Т

- Kenergy

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____1

CANCELLING PSC NO.

Original SHEET NO. 46D

Henderson, Kentucky

SHEET NO.

CLASSIFICATION OF SERVICE	
SCHEDULE 46 - NET METERING TARIFF	

generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.

(4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

ADDITIONAL CONTROLS AND TESTS

Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.

LIABILITY INSURANCE: INDEMNIFICATION

A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.

B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.

DATE OF ISSUE January 10, 2005 DATE EF	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011 FECTIVE SECTION 9 (1) March 1, 2005
ISSUED BY Mark a. Tricker TITLE	EQ
SIGNATURE OF OFFICER	By
FILED PURSUANT TO KRS 278.465 ET SEQ.	Executive Director

(energy

Henderson, Kentucky

FOR	THE REAL OIL OIL OIL VILL
PSC N	Community, Town or City D2
	OriginalSHEET NO46D
CANCI	ELLING PSC NO. 1
·	SHEET NO

T CLASSIFICATION OF SERVICE

Schedule 46 - Net Metering

LIABILITY INSURANCE: INDEMNIFICATION

- T A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Kenergy shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Kenergy.
- T B. Customer shall fully indemnify and hold harmless Kenergy from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.

SPECIAL RULES

- A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Kenergy's single hour peak load during the previous calendar year, the obligation of Kenergy to offer net metering to a new customer under this tariff may be limited by action of the Commission.
- B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 /
	Month / Date / Year)
ISSUED BY	Amond mule
	(Signature of Officer)
TITLE	Brosidout au 1 ODO
····	President and CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00323 DATED

<u></u>	energy
---------	--------

V	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>
	Original SHEET NO. 46E
,	CANCELLING PSC NO.
	SHEET NO
CLASSIFIC	ATION OF SERVICE
SCHEDULE 46	- NET METERING TARIFF

٣.

SPECIAL RULES

A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission.

B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.

SEE PROPOSED SHEET NO. 46D

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE January 10, 2005	DATE EFFECTIVE SECTION 971) March 1, 2005
ISSUED BY Make Railey SIGNATURE OF OFFICEN	TITLE By CEO
FILED PURSUANT TO KRS 278.465 ET SEQ.	Executive Director

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>46F</u> CANCELLING PSC NO.	Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Original</u> SHEET NO. <u>46E</u> CANCELLING PSC NO. 1
CLASSIFICAT	ION OF SERVICE	T	SHEET NO.
SCHEDULE 46 - NE	T METERING TARIFF	Schedul	CATION OF SERVICE e 46 - Net Metering
ATTAC	HMENT 1		
Net Metering Progr APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN I Section 1. Applicant Information		APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPPOLE	Program Notification Form
Name:			CAN ELECTRIC GENERATING FACILITY.
Mail Address:		Name:	
City:State: Zie Qu	Acc	Mail Address:	
counting of generating facility:		City:State:Z	Zip Code-
Daytime Phone Number:		Ecoadon of generating facility:	
Account Number:		Cayone Phone Number;	
Section 2. Generating Facility Information		Account Number:	
Generator Manufacturer, Model Name & Number.		Section 2. Generating Facility Information	
		Generator Manufacturer, Model Name & Number.	
Power Rating in Kilowatts: AC: DC:	and the second se	aut.	
inverter Manufacturer, Model Name & Number.		Power Rating in Kilowatts: AC: DC:	
		Inverter Manufacturer, Model Name & Number.	
Ballery Backup? (yes or no)			
Section 3. Installation information		Battery Backup? (yes or no)	
Installation Date: Proposed Interconnection Date:		Section 3. Installation Information	
		Installation Date: Proposed Interconnection Date: _	
(continued on ne	ext page)	the sources of the set	
		(
	J	(continued	d on next page)
DATE OF ISSUE January 10, 2005 DA SSUED BY Mark G. January 10, 2005 DA SIGNATURE OF OFFICER SIGNATURE OF OFFICER SILED PURSUANT TO KRS 278,465 ET SEQ.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011 TTE EFFECTIVE March 1, 2005 LE By	DATE OF ISSUE	sion

.

· - -

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>46G</u> CANCELLING PSC NO.	rienderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>46F</u> CANCELLING PSC NO. <u>1</u>
	SHEET NO		SHEET NO
CLASSIFICATIO	N OF SERVICE	T CLASSIFICATION	OFSERVICE
SCHEDULE 46 - NET	METERING TARIFF	Schedule 46 – Net	Metering
Section 4. Cortifications 1. The generator is in compliance with requirements established by Under Signed (Vendor):	writers Laboratories or other accredited testing laboratory.	Section 4. Certifications 1. The generator is in compliance with requirements established by Underwrite Signed (Vendor):	ers Laboratories or other accredited testing Jaboratory.
Signature of Applicant		I hereby certify that, to the best of my knowledge all of the information provided in	this Notification Form is true and correct.
		Signature of Applicant	
ATE OF ISSUE January 10, 2005 DAT SUED BY Mark G. Reiker	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2005 PURSUANT TO 807 KAR 5:011 TE EFFECTIVE March 1, 2005	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year ISSUED BY Month / Date / Year	

_ DA ISS SIGNATURE OF OFFICER TITLE > CEO By FILED PURSUANT TO KRS 278,465 ET SEQ. Executive Director

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Month / Dete / Yest Abuck
	(Signature of Officer)
TITLE	President and CEO
BV AUTIODITY on the	

.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _______ DATED _____ DATED _____

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>I</u>

First Revised SHEET NO. 47-50

Original ____SHEET NO. ____46-50

CANCELLING PSC NO.



Henderson, Kentucky

FOR PSC NO.	ALL TERRITORY SERVE Community, Town or City 	D
	riginalSHEET NO	47-75
ONTROPPET	2100 FSC NO1	

____SHEET NO.

CLASSIFICATION OF SERVICE

FOR FUTURE USE

FOR FUTURE USE

CLASSIFICATION OF SERVICE

	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE 6/14/2005 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE June 27, 2005 DATE EFFECT ISSUED BY June C Savey TITL SIGNATURE OF OFFICE	VESECTION 9 (1) June 14, 2005
ISSUED BY AUTHORITY OF PSC ORDERNO. 2004-00446.	Executive Director
	Te'.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Yest
ISSUED BYC	Ind and Wrick
	(Signature of Officer)
TITLEPres	ident and CEO
DV ALEXYODER OF COMPANY	2 Address of the second s

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ________ 2008-00323 _____ DATED ______

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Second Revised</u> SHEET NO. <u>146</u> CANCELLING PSC NO.	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 Original SHEET NO. 76 CANCELLING PSC NO. 1
- Cable	First RevisedSHEET NO146 ND REGULATIONS Television Attachment Tariff	T CLASSIF Schedule 76 - Cal	SHEET NO
		APPIICADIE	- Actual Attachment Tariff
To entire territory served by Kenergy and on pole <u>AVAILABLE</u> To all qualified CATV operators having the right <u>RENTAL CHARGE</u> The annual rental charges shall be as follows: (1) Two-Party Pole Attachment (1) Three-Party Pole Attachment (1) Two-Party Anchor Attachment (1) Three-Party Anchor Attachment.	\$ 5.00 \$ 3.98	APPLICABLE	toles owned and used by Kenergy for its electric plant.
BILLING Rental charges shall be billed annually, in succeeding and anchors in place as of end of the preceding calend date specified thereon. The rental charges are net, the when due shall require the issuance of a notice of inte operator to receive a bill or a correctly calculated bill	g year, based on the total number of pole attachments dar year, and shall be due and payable on or before the gross being five percent (5%) greater. Failure to pay int to discontinue service. Failure of the of the	BILLING Rental charges shall be billed annually, in succeed and anchors in place as of end of the preceding can date specified thereon. The rental charges are net when due shall require the issuance of a notice of operator to receive a bill or a correctly calculated to pay for the service it has received	ding year, based on the total number of pole attachments alendar year, and shall be due and payable on or before the t, the gross being five percent (5%) greater. Failure to pay intent to discontinue service. Failure of the CATV bill shall not relieve the CATV operation

specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation

SPECIFICATIONS

A.

The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

The strength of poles covered by this agreement shall meet the desig National Electrical Safety Code

Code.	A MALE CITE CITE IN CONTRACTOR OF A CITE OF A
	and of the design requirements specified by the
	DUDUO OFFICIO
	FUDLIU SERVICE COMMINGOID
	PUBLIC SERVICE COMMISSION
	EFFECTIVE
-	
	3/1/2007
DATE OF ICE	PURSUANT TO POT US
DATE OF ISSUE February 27, 2007	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
ISSUED BY Mark G SiP DATE EFFECT	IVE
	March 1, 2007
SIGNATURE OF OFFICER	THE STATE
SIGNATURE OF OFFICER-	t and CEO
ISSUED BY AUTOTOTICS	Executive Director
AUTHORITY OF PSC OPTODAL	Executive Director
ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369	

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation

The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

DATE OF ISSUE September 3, 2008
DATE EFFECTIVE October 3, 2008 / A
ISSUED BY And ord Oright
(Signature of Officer)
BY AUTHORITY OF THE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _______DATED_____DATED____

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>I</u> Original SHEET NO. <u>146A</u> CANCELLING PSC NO.	Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 Original SHEET NO. 76A CANCELLING PSC NO. 1
RULES AND	REGULATIONS	T CLASSIFICATI	ON OF SERVICE
Schedule 146 - Cable T	elevision Attachment Tariff	Schedule 76 Cable Tel	

ESTABLISHING POLE USE

Α.

Before a CATV operator shall make use of any of the facilities of Kenergy under this tariff, it shall notify Kenergy in writing of its intent and shall comply with the procedures established by Kenergy. The CATV operator shall furnish Kenergy detailed construction plans and drawings for each pole, together with necessary maps indicating the specific poles of Kenergy upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Kenergy's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles required by CATV.

Kenergy shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon payment by the CATV operator to Kenergy, Kenergy shall proceed with the necessary changes in facilities. Upon completion of all changes by Kenergy, the CATV operator shall pay to Kenergy the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Kenergy hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such a manner as not to interfere with the service

B.

Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator to Kenergy standards.

C.

All poles to which attachments have been made under this tariff shall remain the property of Kenergy, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

D.

Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE	JUN 29 2001
ISSUED BY JANNE OF OFFICER TITLE	PURALIANTSCOBOT KAR 5011. President and COR 9(1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	SECRETARY OF THE COMMISSION

	ouble relevision Attach	ment Tar
<u>ESTABLISH</u>	ING POLE USE	
A. Before	a CATV operator shall make use of any of the facilitie y in writing of its intent and shall complete the facilitie	
notify Kenergy	y in writing of its interest in the use of any of the facilitie	s of Ken
CATV operate	y in writing of its intent and shall comply with the processor of the shall furnish Kenergy details	edures es

ergy under this tariff, it shall Kenergy detailed construction plans and drawings for each pole, together with stablished by Kenergy. The necessary maps indicating the specific poles of Kenergy upon which attachments are proposed, the number and character of the attachments to be placed on such poles, and rearrangements of Kenergy's fixtures and equipment for such attachment, any relocation or replacements of existing poles, and any additional poles

Kenergy shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each pole. Upon payment by the CATV operator to Kenergy, Kenergy shall proceed with the necessary changes in facilities. Upon completion of all changes by Kenergy, the CATV operator shall pay to Kenergy the actual cost of making such changes, with the obligation hereunder not limited to amounts shown on estimates for such work made by Kenergy hereunder. Upon said payment, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such a manner as not to interfere with the service

B.

Any reclearing of existing right-of-way and any tree trimming necessary for the establishment of pole attachments hereunder shall be performed by the CATV operator to Kenergy standards.

All poles to which attachments have been made under this fariff shall remain the property of C. Kenergy, and any payments made by the CATV operator for changes in facilities shall not entitle the CATV operator to the ownership of any of said facilities.

D.

Any changes necessary for the correction of a substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

DATE OF ISSUE	September 3, 2008	
DATE EFFECTIVE	Month / Date / Year	
ISSUED BY	Andora Ouch	
TITLE	(Signature) of Officer)	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO2008-0032	DATED	

Kenergy	7
---------	---

FORALL TERRITORY SERVED
PSC NO1
Original SHEET NO. 146B
CANCELLING PSC NO.
SHEET NO.

 RULES AND REGULATIONS	
 Schedule 146 – Cable Television Attachment Tariff	
 and Cable Television Attachment Tariff	

EASEMENTS AND RIGHT-OF-WAY

A.

Kenergy does not warrant nor assure to the CATV operator any right-of-way privileges or easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Kenergy's poles due to conditions or circumstances beyond Kenergy's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Kenergy. Each party shall be responsible for obtaining its own easements and right-

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

When right-of-way considerations or other public regulations or authorities make relocation or А. replacement of any Kenergy pole or poles necessary, Kenergy shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

B.

Whenever changes in Kenergy's facilities necessitate replacement or relocation of CATV attachments, Kenergy shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of and sole responsibility for the ultimate disposition of any facilities being vacated by Kenergy if CATV is the last-remaining party occupying such facilities. Should Kenergy elect to transfer any of CATV's facilities to a new or relocated facility, Kenergy may bill CATV operator for the cost of

С.

Any existing or subsequent attachment of CATV, which does not conform to the specifications set out in this tariff, shall be brought into conformity herewith as soon as practical. Kenergy reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

D.

Kenergy reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Kenergy shall not be liable to the CATV operator for any interruption of service of CATV operator or for the CATV operator of for any interruption of service of CATV operator or for the CATV operator of the CATV operator operator of the CATV operator oper

DATE OF ISSUE	EFFECTIVE	
ISSUED BY Dean Arra Lui DATE EFFECTIVE	Jude 109 22 90 2001	
SIGNATURE OF OFFICER	President and CEO	
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	SECTION 9 (1) BY: Stephan Rich	
	V DUI	

Kenergy	
Henderson, Kentucky	

GY iky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
	Original SHEET NO. 76B CANCELLING PSC NO. 1
CLASSIF	CATION OF SERVICE
Schedule 76 - Cat	ble Television Attachment Tariff

EASEMENTS AND RIGHT-OF-WAY

т

Kenergy does not warrant nor assure to the CATV operator any right-of-way privileges or А. easements. Should the CATV operator at any time be prevented from placing or maintaining its attachments on Kenergy's poles due to conditions or circumstances beyond Kenergy's control or because of the inability of the CATV operator to make and maintain such attachments, no liability on account thereof shall attach to Kenergy. Each party shall be responsible for obtaining its own easements and right-

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

When right-of-way considerations or other public regulations or authorities make relocation or A. replacement of any Kenergy pole or poles necessary, Kenergy shall make such relocation or replacement at its own expense and each party shall bear the cost of transferring its respective attachments.

Whenever changes in Kenergy's facilities necessitate replacement or relocation of CATV B. attachments, Kenergy shall, except in emergency situations, give the CATV operator reasonable advance notice thereof, but not less than 48 hours, of the date and time of such proposed replacement or relocation. If the CATV operator fails to make the transfer of its facilities at the specified time, CATV shall thereupon assume ownership of and sole responsibility for the ultimate disposition of any facilities being vacated by Kenergy if CATV is the last-remaining party occupying such facilities. Should Kenergy elect to transfer any of CATV's facilities to a new or relocated facility, Kenergy may bill CATV operator for the cost of

Any existing or subsequent attachment of CATV, which does not conform to the specifications set C. out in this tariff, shall be brought into conformity herewith as soon as practical. Kenergy reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. However, failure to inspect shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

-	
D	ATE OF ISSUE September 3, 2008
D	ATE EFFECTIVE October 3, 2008 / ATE O
IS	SUED BY Month / Due / Year Oucke
TT	ILEPresident and CEO
BY	AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN	CASE NO. 2008-00323 DATED

Kenergy

FOR	ALL TERRITORY SERVED
PSC NO.	Community, Town or City
Or	iginalSHEET NO146C

CANCELLING PSC NO.

	SHEET NO.
RULES AND P	EGULATIONS
Schedule 146 – Cable Tele	BOULATIONS
	vision Attachment Tariff

operation of its cables, wires and appliances arising in any manner out of the use of Kenergy's facilities

Kenergy shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Kenergy.

INSPECTIONS

Α.

Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installations been made the day

B.

Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Kenergy will be paid for by the CATV operator at a rate equal to Kenergy's actual expenses, plus

INSURANCE OR BOND

A.

The CATV operator agrees to defend, indemnify and save harmless Kenergy from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of a) injuries or deaths to persons, b) damages to or destruction of properties, c) pollutions, contaminations of or other adverse effects on the environment or d) violations of governmental laws, regulations, or orders whether suffered directly by Kenergy individually, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their

presence on the premises of Kenergy, either solely or in concurrence with any alleged joint negligence of

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE	JUN 29 2001
ISSUED BY	PUBSILANTOTO 607 KAR 5011. SECTION 9(1) Bresidet de la companya (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	Bresident and CEO SUCC

Kenerg

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 76C CANCELLING PSC NO. SHEET NO.

Henderson, Kentucky

CLASSIFICATION OF SERVICE Schedule 76 - Cable Televisi

Statulie 70 - Cable Television	Attachment Tariff
Kenergy reserves to itself its successor	

itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. Kenergy shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of its cables, wires and appliances arising in any manner out of the use of Kenergy's facilities

Kenergy shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of Kenergy.

INSPECTIONS

Т

D.

A.

Periodic Inspection: Any unauthorized or unreported attachment made by CATV operator will be billed at a rate of two times the amount that would have been due had the installations been made the day

R

Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of Kenergy will be paid for by the CATV operator at a rate equal to Kenergy's actual expenses, plus

INSURANCE OR BOND

А.

The CATV operator agrees to defend, indemnify and save harmless Kenergy from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of a) injuries or deaths to persons, b) damages to or destruction of properties, c) pollutions, contaminations of or other adverse effects on the environment or d) violations of governmental laws, regulations, or orders whether suffered directly by Ke

	certy by Kenergy individually, or indirectly
DATE OF ISSUESeptember 3, 2008	
DATE EFFECTIVEOctober 3, 2008	
ISSUED BY	
(Signande of Officer) TTTLEPresident and CEO	
Page 4	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenerg	V
--------	---

FOR ALL TERRITORY SERVED Community, Town or City PSC NO.

> Original SHEET NO. 146D

CANCELLING PSC NO.

SHEET NO.

1		RULES AND REGULATIONS	
1	Schedul	e 146 - Cable Television Attachment Tari	1.00
	B. The CATY opportunity	and Attachment 1 ar	ilf

The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

- 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
- 2. Public Liability Coverage in a minimum amount of \$1,000,000 for each accident as to personal injury or death, and \$1,000,000 as to the property of any one person, and \$2,000,000 as to any one accident involving personal injury, death or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Kenergy a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Kenergy Corp., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Kenergy Corp."

CHANGE OF USE PROVISION

A.

When Kenergy subsequently requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Kenergy's time schedule for such changes, Kenergy may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

ABANDONMENT

А.

Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damaged whick y

	LIGHTLY, USINGER REPORT
DATE OF ISSUE	EFFECTIVE
ISSUED BY	June 29, 2001
SIGNATURE OF OFFICER	President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	PURSUANT TO 807 KAR FOLD
0.00ER (NO. <u>2000-395</u> .	SECTION 9 (1) Ry Sterly A Run



Τ

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
	Original SHEET NO. 76D
	CANCELLING PSC NO1
CLASSIFICATION	OF SERVICE

Schedule 76 - Cable Television Attachment Tariff

by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Kenergy, either solely or in concurrence with any alleged joint negligence of Kenergy. Kenergy shall be liable for sole active negligence.

- The CATV operator will provide coverage from a company authorized to do business in the B.
 - 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
- 2. Public Liability Coverage in a minimum amount of \$1,000,000 for each accident as to personal injury or death, and \$1,000,000 as to the property of any one person, and \$2,000,000 as to any one accident involving personal injury, death or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Kenergy a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Kenergy Corp., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Kenergy Corp."

CHANGE OF USE PROVISION

When Kenergy subsequently requires a change in its facilities for reasons unrelated to CATV A. operations, the CATV operator shall be given reasonable notice thereof, but not less than forty-eight (48) hours (except in case of emergency). If the CATV operator is unable or unwilling to meet Kenergy's time schedule for such changes, Kenergy may elect to make the necessary transfers and charge the CATV operator its reasonable cost for performing these tasks.

DATE OF ISSUE September 3, 2008	
DATE PERPANAN	
DATE EFFECTIVE October 3, 2008 / Mond / Date (Vear /)	
ISSUED BYMmf dre Vouck	
(Distraction of Officer)	
TITLE President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED

Ken	nergy
-----	-------

FOR	ALL TERRIT	ORY SERVE	D
PSC NO.	Community,	Town or City	,
Or	iginalSH	EET NO.	146E
CANCELLING PSC NO.			
	SHI	EET NO.	

OF KENTUCKY

ļ	RULES AND REGULATIONS
ł	Schodule 146 Control ATIONS
L	Schedule 146 – Cable Television Attachment Tariff

expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

The CATV operator may at any time abandon the use of the attached facilities by giving due notice B. thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period,

RIGHTS OF OTHERS

Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by Α. municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's effected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A.

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of Kenergy and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Kenergy fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Kenergy of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Kenergy shall request the CATV operator to immediately remove its cables, Pullers, Sand efforthanssion

	CLECTIVE
DATE OF ISSUE July 16, 2001 DA ISSUED BY Jean France Line SIGNATURE OF OFFICER	TE EFFECTIVE Jude 189.200 2001 TITLE President and CEO PURSUANI TO 807 KAR 5011.
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	SECTION 9 (1) BY: Stephano Buy

	TOX
Kenergy	PSCI
~~	
Henderson, Kentucky	CANC

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
gy eky	Original SHEET NO. 76E CANCELLING PSC NO. 1
CT ACCTE	SHEET NO
Schedule 76 - Cal	ICATION OF SERVICE ole Television Attachment Tariff

ABANDONMENT

Τ

N

Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, A. Kenergy shall, as soon as possible, give the CATV operator written notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.

A CATV operator shall not assign, transfer, sublease or resell the rights of attachment hereby С. granted to it, or the right to use the facilities so attached to Kenergy's poles, without prior consent in writing of Kenergy. Upon notice, Kenergy may, at its discretion, conduct a field investigation of all CATV attachments to determine compliance. Transfer will not be approved by Kenergy until deficiencies are corrected.

RIGHTS OF OTHERS

Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by A. municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's affected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

ATE OF ISSUESeptember 3, 2008
Month / Date / Year
TE EFFECTIVE October 3, 2008 / A
UED BY
LEPresident and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____2008-00323 DATED

FOR PSC NO.	ALL T Comr	ERRITORY SERV nunity, Town or Cit	ED
0	riginal	SHEET NO	146F
CANCELLING PSC NO.			
		SHEET NO	

 RULES AND REGULATIONS	
 Schedule 146 - Cable Television Attachment Tar	iff

facilities from all poles of Kenergy. If the CATV operator should fail to complete the removal of all its facilities from the poles of Kenergy within thirty (30) days after receipt of such request from Kenergy, then Kenergy shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Kenergy for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

Β.

After the CATV operator has been a customer of Kenergy and not in default for a period of two years, Kenergy shall reduce the bond by 50%, or at Kenergy's option, require a deposit in keeping with 807

USE OF ANCHORS

Kenergy reserves the right to prohibit the use of any existing or future anchors by CATV operator where

DISCONTINUANCE OF SERVICE

Kenergy may refuse or discontinue serving an applicant or customer under the conditions set out in Α. 807 KAR 5:006 Section 11(1) and (2).

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 29 2001
	PURSUANT TO 807 KAR 5011. SECTION 9 (1) BY: Stechand Bill SECRETARY OF THE COMMISSION
DATE OF ISSUE July 16, 200	DATE EFFECTIVE June 29, 2001
ISSUED BY SIGNATURE OF OFFI	ER TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy	
-sunciyy	

Henderson, Kentucky

T

GJ eky	POR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
	OriginalSHEET NO76F
	CANCELLING PSC NO1
	SHEET NO.
CLASSIF	CATION OF SERVICE
Schedule 76 - Cal	De Television Attachment Tariff

....

DOD

BOND OR DEPOSITOR PERFORMANCE

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage A. for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of Kenergy and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to Kenergy fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Kenergy of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, Kenergy shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of Kenergy. If the CATV operator should fail to complete the removal of all its facilities from the poles of Kenergy within thirty (30) days after receipt of such request from Kenergy, then Kenergy shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Kenergy for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

After the CATV operator has been a customer of Kenergy and not in default for a period of two B. years, Kenergy shall reduce the bond by 50%, or at Kenergy's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

Kenergy reserves the right to prohibit the use of any existing or future anchors by CATV operator where conditions warrant such action.

DISCONTINUANCE OF SERVICE

Kenergy may refuse or discontinue serving an applicant or customer under the conditions set out in Α. 807 KAR 5:006 Section 11(1) and (2).

DATE OF ISSUE September 3, 2008	
Month / Date / Year	
DATE EFFECTIVE October 3, 2008 / A	
Month / Day / Year	
ISSUED BY Stanfand Grucke	
(Signain of Officer)	
TITLE President and CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	

IN CASE NO. 2008-00323 DATED

FORCommunity, Town or City PSC NO Menderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Original</u> SHEET NO. <u>76 (Exh. A)</u> (Page 1 of 3) CANCELLING PSC NO. 1 <u>SHEET NO.</u> T <u>CLASSIFICATION OF SERVICE</u> Schedule 76 - Cable Television Attachment Tariff <u>CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE</u> 1. <u>Annual Attachment Charge - Two-Party Pole</u> <u>Annual Charge = [weighted avg. cost x. 85 - n/a] x annual carrying charge x. 1224 Annual Charge = \$5.24 2. <u>Annual Attachment Charge - Three-Party Pole</u> <u>Annual Charge = [weighted avg. cost x. 85 - n/a] x annual carrying charge x. 0759 Annual Charge = [weighted avg. cost x. 85 - n/a] x annual carrying charge x. 0759 Annual Charge = \$4.12</u></u>
<u>Weighted Average Cost for Poles Determined as follows:</u> 35'-40' Poles = installed plant cost at 12/31/05 of \$23,534,993 ÷ 71,017 poles; or an average cost of \$331.40 per pole 40'-45' Poles = installed plant cost at 12/31/05 of \$20,708,159 ÷ 48,720 poles; or an average cost of \$425.04 per pole.	/1 Weighted Average Cost for Poles Determined as follows: 35'-40' Poles = installed plant cost at 12/31/07 of \$25,722,873 ÷ 71,524 poles; or an average cost of \$359.64 per pole 40'-45' Poles = installed plant cost at 12/31/07 of \$22,827,781 ÷ 50,135 poles; or an average cost of \$455.33 per pole. /2 Reduction factor for lasses asymptotecome in the back
12 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.	Case No. 251.
Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.	 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable. See Sheet 76, Exhibit A, page 3 of 3.
See Sheet 14, Exhibit C	Usable space factor per Page 13 of PSC Order in Case No. 251.
Usable space factor per Page 13 of PSC Order in Case No. 251. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2007 PURSUANT TO 807 KAR 5:011	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008
DATE OF ISSUE February 27, 2007 DATE EFFECTIVE March 1, 2007 ISSUED BY March 1, 2007 SIGNATURE OF OFFICER TITLE Land CEO ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00369	ISSUED BY
	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2008-00323 DATED



Henderson, Kentucky RULES AND	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>I</u> <u>Second Revised</u> SHEET NO. <u>146(Exh. C)</u> (Page 3 of 3) CANCELLING PSC NO. <u>(Page 3 of 3)</u> First Revised SHEET NO. <u>146(Exh. C)</u> REGULATIONS	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>76 (Exh. A)</u> (Page 3 of 3) CANCELLING PSC NO. <u>1</u> SHEET NO. <u>SHEET NO.</u>
Schedule 146 – Cable T	elevision Attachment Tariff	Schedule 76 – Cable Tele	vision Attachment Tariff
PSC ADMINISTRATIVE CASE NO. 251		PSC ADMINISTRATIVE CASE NO. 251	- son Attachment 12rm
 Cost of Money: ROI as per last proforma income statement Times Net-to-Gross Ratio Adjusted Rate of Return 	PercentProforma MarginsProforma Interest 5.34% $(3.841.456 + 5.111.996)$ 78*\$167,687,892 = 5.34\%4.16%Net Investment Bate Data	 Cost of Money: Rate of Return as per Case No. 2006-00369 Times Net-to-Gross Ratio R Adjusted Rate of Return 	Percent Proforma Margins Proforma Interest 5.34% (3.841.456 + 5.111.996)
 Operations and Maintenance Expense Per Pro 	Contract Rate Base	2. Operations and Maintenance Expense Per 2007	
Exhibit 5, page 1, lines 19 & 20, column f \$ <u>12,163,476</u> x 100 = \$209,103,179	5.82%	R \$ <u>12,044,556</u> x 100 = \$224,786,800	5.36%
 Depreciation Expense: 		Depreciation Expense:	
Exhibit 5, page 1, line 25, column f \$ <u>6,797,895</u> x 100 == \$209,103,179	3.25%	I \$ <u>7,415,079</u> x 100 = \$224,786,800	3.30%
General Administrative Expense:		General Administrative Expense:	
Exhibit 5, page 1, line 24, column f \$2,675,557 x 100 = \$209,103,179	1.28%	I \$ <u>2,903,160</u> x 100 = \$224,786,800	1.29%
Annual Carrying Charges	14.51%	R Annual Carrying Charges	14.01%
* Net Plant Investment <u>\$163,774,689</u> = 78% Gross Plant Investment \$209,103,179 (Decemb		* Net Plant Investment <u>\$171,467,259</u> = 76% R Gross Plant Investment \$224,786,800 (December	
DATE OF ISSUE <u>February 27, 2007</u> D. ISSUED BY <u>Mark C. Jack</u> SIGNATURE OF OFFICER ISSUED BY AUTHORITY OF PSC ORDER NO. <u>2006-0036</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ATE EFFECTIVEMarch 1, 2007 TTTLE Byt and CEO Executive Director	DATE OF ISSUE	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		
PSC NO.	2	
Original		
CANCELLING PSC 1	NO. 1	

____SHEET NO.

CLASSIFICATION OF SERVICE

N

FOR FUTURE USE

NEW PAGE

DATE OF ISSUE	September 3, 2008		
	Month / Date / Year		
DATE EFFECTIVE	October 3, 2008 /		
	Month / Pate / Year		
ISSUED BY	Malard Bruke		
	(Signature of Officer)		
	0		
TITLE	President and CEO		
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	N	
IN CASE NO2008-003	23 DATED		•



FOR PSC NO.	ALL TERRITORY SERVED Community, Town or City 2
0	iginalSHEET NO100
CANCELL	ING PSC NO
	SHEET NO

N

Ν

RULES AND REGULATIONS **Residential Member Bill of Rights**

As a residential Member of a regulated public utility in the Commonwealth of Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations;

- · You have the right to service, provided you (or a Member of your household whose debt was accumulated at your address) are not indebted to Kenergy Corp.
- You have the right to inspect and review Kenergy's rates and tariffed operating procedures during . Kenergy's normal office hours. ٠
- You have the right to be present at any routine Kenergy inspection of your service conditions. You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection . of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service. ٠
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in near equal, levelized payment plan for your electric service. •
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your electric service for up to • thirty (30) days, when you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your electric service reconnected between the months of November through March provided you:

 - 1. Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources; and 2. Pay one-third (1/3) of your outstanding bill (\$200.00 maximum); and
 - 3. Accept referral to the Human Resources Weatherization Program; and
- 4. Agree to a repayment schedule that will cause your bill to become current by October 15th You have the right to contact the Kentucky Public Service Commission regarding any dispute that you have been unable to resolve with Kenergy Corp. (call Toll Free 1-800-772-4636).

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
	Month / Date / Yest / A	
ISSUED BY	mond louch	
	(Signature of Officer)	
TITLE_	President and CEO	
	TRSBein and CEO	
BY AUTHORITY OF OR	DER OF THE PURI IC SERVICE CON D SERVICE	

IN CASE NO. 2008-00323 DATED

RESIDENTIAL MEMBER BILL OF RIGHTS ADDED

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>51</u> CANCELLING PSC NO.	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. <u>1</u> CANCELLING PSC NO. <u>1</u>
- Si	AND REGULATIONS	Schedu	D REGULATIONS le 101 - Scope
This schedule of pulse on the state		This schedule of rules and reader	

redule of rules and regulations is hereby made a part of all contracts for electric service received from Kenergy Corp. (excluding large industrials served under special contracts and smelter contracts), hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules, however, Kenergy reserves the right to modify or adopt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

* MID SUNCULUE OF THES	and regulations is hereby made a part of all contracts of
C	und regulations is hereby made a part of the
Trom Konsen Ci	a morely made a part of all assisted a

This schedule of rules and regulations is hereby made a part of all contracts for electric service received from Kenergy Corp. (excluding large industrials served under special contracts and smelter contracts), and applies to all service received, whether such service is based upon a contract, agreement, signed application Т or otherwise. No employee or director of Kenergy Corp. is permitted to make an exception to rates and T rules, however, Kenergy reserves the right to modify or adopt these terms and conditions of service to meet the requirements of unusual circumstances or situations for which provision is not otherwise made.

Community, Town or City 2 SHEET NO. 101

Т Regulations are on file in Kenergy's offices and can be viewed there.

D

OF KENTUCKY EFFECTIVE	
JUN 29 2001 PURSUANT TO BOT KAR 5011. SECTION 9 (1) BY: Stechan BU J SECRETARY OF THE COMMISSION DATE OF ISSUE July 16, 2001	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year ISSUED BY Month Given a Correct Month
ISSUED BY SIGNATURE OF OFFICER TITLE President and CEO	(Signature of Officer) TITLEPresident and CEO BY AUTHORITY OF ORDER OF THE PURLIC SERVICE COLOR TO THE PURLIC SERVICE TO THE PURLIC SERVICE

OUDI 10

FORITY OF PSC ORDER NO. 2000-395

RVICE COMMISSION IN CASE NO. ____2008-00323_ __DATED

Konorm	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>l</u>		Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
Kenergy	Original SHEET NO. 52			Original SHEET NO. 102
Henderson, Kentucky	CANCELLING PSC NO.		Henderson, Kentucky	CANCELLING PSC NOI
	SHEET NO.			SHEET NO
RULES AND REGULATIONS		T	RULES A	AND REGULATIONS lule 102 - Revisions
Schedule 52 - Revisions These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Kenergy Comp is Received of Direct versions.			These Rules and Regulations may be revised on	mended, supplemented, or otherwise changed from time to

D

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Kenergy Corp.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The Customer shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JUN 29 2001	
PURSUANT TO 807 KAR 5011. SECTION 9 (1)	DATE OF ISSUE September 3, 2008 Month / Date / Year
BY Stohand Reis	DATE EFFECTIVE October 3, 2008
DATE OF ISSUE	ISSUED BY
ISSUED BY	TITLEPresident and CEO
SIGNATURE OF OFFICER TITLE President and CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

.

IN CASE NO. _______ DATED

.

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.
Henderson, Kentucky	Original SHEET NO. 53
	CANCELLING PSC NO.
RULES AND Schedule 53 – No	SHEET NO
Failure by the Cooperative to enforce any of the term	as of this tariff shall not be deemed as a waiver of the
	and de deemed as a waiver of the

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. 103 CANCELLING PSC NO. <u>1</u>
RULES AND Schedule 103 - No T Failure by Kenergy to enforce any of the terms of this do so. N In case of conflict between any provisions of any rate the rate schedule shall apply.	SHEET NO



DATE OF ISSUE	
DATE EFFECTIVE	September 3, 2008 Month / Date / Year
ISSUED BY	October 3, 2008 Monty Date / Kear
TITLE	(Seminure of Officer) President and CEO
BY AUTHORITY OF ORDER	and CEO
IN CASE NO2008-0032	OF THE PUBLIC SERVICE COMMISSION
Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>54</u> CANCELLING PSC NO
---------------------	---
	SHEET NO.
RULES	AND REGULATIONS
Se	bedule 54 - Conflict

In case of conflict between any provisions or any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

SHEET NO. 54 HAS BEEN DELETED

,

MOVED TEXT TO NEW SHEET NO. 103

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUN 29 2001	
	PURSUANT TO BO7 KAR 5011, SECTION 9 (1) 5Y: Stechan Bus SECRETARY OF THE COMMISSION	
DATE OF ISSUE July 16, 2001 ISSUED BY SIGNATURE OF OFFICER	DATE EFFECTIVE June 29, 2001 TITLE President and CEO	

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

.

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>55</u> CANCELLING PSC NO			
······································	SHEET NO			
RULES AND REGULATIONS				
Schedu	le 55 – Service Area			

The Cooperative furnishes electricity supplied in all or parts of Breckenridge, Caldwell, Crittenden, Daviess, Hancock, Henderson, Hopkins, Livingston, Lyon, McLean, Muhlenberg, Ohio, Union, and Webster counties in Kentucky.

SHEET NO. 55 HAS BEEN DELETED

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	

JUN 29 2001

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: Skohand But
SECRETARY OF THE COMMISSION

DATE OF ISSUE		
	DATE EFFECTIVE	June 29, 2001
1330ED BY Dean Atanley	TITLE	N
ISSUED BY Signature of OFFICER	1115/12	President and CEO
0		

Kenergy

.

FOR	ALL T	ERRITORY SERV	ED
PSC NO.	Comn	nunity, Town or Cit	У
0	riginal	SHEET NO	56
CANCELLING PSC NO.			
		SHEET NO.	

 RULES AND REGULATIONS	

Available to all Customers of the Cooperative for all farm and home, commercial and industrial uses, subject to its established rules and regulations.

SHEET NO. 56 HAS BEEN DELETED

~

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: Stephand BU? SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001
ISSUED BY June 29, 2001
SIGNATURE OF OUTTICER TITLE President and CEO

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>57</u> CANCELLING PSC NO		Kenergy Iderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>104</u> CANCELLING PSC NO. <u>1</u>
RULES AND REC Schedule 57 - Resale of P All purchased electric service used on the premises of the	ower by Customers	T All purchas T Kenergy ar service or a	Schedule 104 - Resale	SHEET NO

D

**

All purchased electric service used on the premises of the customer shall be supplied exclusively by the Cooperative and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE	ION .
JUN 29 2001 PURSUANT TO 807 KAR 5.011. SECTION 9 (1)	DATE OF ISSUE
BY Stechan But SECRETARY OF THE COMMISSION	DATE EFFECTIVE
ISSUED BY	TITLE Presi

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
ISSUED BY	Sandard Jouck	
TITLE	(Signatule of Officer) President and CEO	
BY AUTHORITY OF ORD	DER OF THE PUBLIC SERVICE COMMISSION	

.

IN CASE NO. 2008-00323 DATED _____

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>
	Original SHEET NO. 58 CANCELLING PSC NO.
	SHEET NO.

 RULES AND REGULATIONS	
 Schedule 58 - Close Faction CC	

FOR

Classification of customers for accounting purposes is in accordance with the prescribed RUS Uniform

SHEET NO. 58 . HAS BEEN DELETED

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephan But SECRETARY OF THE COMMISSION

DATE OF ISSUE	July 16, 2001		
ISSUED BY		ATE EFFECTIVE	June 29, 2001
	SIGNATURE OF OFFICER	TITLE	President and CEO
	SIGNATORE OF OFFICER	tititi and the second s	Trosident and CBO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

.

-	
<i>A</i>	energy

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>l</u>
Henderson, Kentucky	OriginalSHEET NO59 CANCELLING PSC NO
	SHEET NO
RULES A FRANCHISE BILLING PLAN – APPLICA	ND REGULATIONS BLE TO ALL CLASSES OF ELECTRIC SERVICE

FRANCHISE BILLING PLAN

1. Effective for service on and after January 3, 2003, within a city, town, or urban county area with respect to which Kenergy has a franchise requiring payments by Kenergy that are (i) based on a percentage of gross revenues or (ii) a fixed amount in excess of \$5,000.00 annually, there shall be included, as part of Kenergy's rates in each franchise area, an additional charge to be determined in accordance with this Franchise Billing Plan. There shall be no additional charge to customers in the franchise area if Kenergy's franchise payment for said area is a fixed amount of \$5,000.00 or less

- 2. Kenergy's objective in making this additional charge shall be to flow through to customers in the affected franchise areas the amount of Kenergy's franchise payments in said areas. The amount of such additional charge shall be determined and added to monthly customer billings for all customer classifications in the franchise area.
- 3. The additional charge to each customer's bill shall be determined as follows: (i) if Kenergy's franchise payment is based on a percentage of gross revenue, the same percentage shall be charged to the customer; (ii) if Kenergy's franchise payment is a fixed amount in excess of \$5,000.00 annually, by a billing factor equal to the anticipated franchise payment for the franchise area, divided by the anticipated annual revenues of Kenergy for the area, multiplied by the customer's bill as otherwise determined under Kenergy's rate tariff.
- 4. The above billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing
- 5. The amount of the additional charge shall be listed as a separate item on customers' bills, showing the amount and designating the unit of government to which the payHEHC SERVICE COM EFFECTIVE

	DEC 2 0 2002
	PURSUANT TO 807 KAR 5:011 SECTION 8 (1)
DATE OF ISSUE May 6 2003	BY Change & Street
ISSUED BY	EXECUTIVE DIRECTOR January 3, 2003
SIGNATURE OF OFFICER	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2002-00402.

Kenergy

Henderson,	Kentucky
------------	----------

FOR <u>ALL</u> Comm PSC NO.	TERRITORY SERVED nunity, Town or City 2
Original	SHEET NO105
CANCELLING PS	C NO1
	SHEET NO.
RULES AND REGULATIONS	

FRANCHISE BILLING PLAN

Т

Т Effective for service on and after January 3, 2003, within governmental jurisdictions, which 1. Т impose on Kenergy a franchise requiring payments by Kenergy that are (i) based on a percentage of gross revenues or (ii) a fixed amount in excess of \$5,000.00 annually, there shall be included, as part of Kenergy's rates in each franchise area, an additional charge to be determined in accordance with this Franchise Billing Plan. There shall be no additional charge to customers in the franchise area if Kenergy's franchise payment for said area is a fixed amount of \$5,000.00 or less annually.

Schedule 105 - Franchise Billing Plan

- Kenergy's objective in making this additional charge shall be to flow through to customers 2. in the affected franchise areas the amount of Kenergy's franchise payments in said areas. The amount of such additional charge shall be determined and added to monthly customer billings for all customer classifications in the franchise area.
- The additional charge to each customer's bill shall be determined as follows: (i) if 3. Kenergy's franchise payment is based on a percentage of gross revenue, the same percentage shall be charged to the customer; (ii) if Kenergy's franchise payment is a fixed amount in excess of \$5,000.00 annually, by a billing factor equal to the anticipated franchise payment for the franchise area, divided by the anticipated annual revenues of Kenergy for the area, multiplied by the customer's bill as otherwise determined under Kenergy's rate
- The above billing factor shall be determined for each calendar year, subject to periodic 4. review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.
- The amount of the additional charge shall be listed as a separate item on customers' bills, 5. showing the amount and designating the unit of government to which the payment is due.

DATE OF ISSUE	September 3, 2008
DATE DEPENDENT	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 Month / Pate / Year
ISSUED BY	Shafand Nouch
	(Signatic of Officer)
TITLE	President and CEO
DV ATTENDED	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenergy

÷:



Henderson, Kentucky

FOR	
PSC NO.	Community, Town or City2
Or	iginalSHEET NO106 - 110
CANCELL	ING PSC NO1
······	SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE

FOR FUTURE USE

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005
DATE OF ISSUE June 27, 2005 DATE FEFECTI	PURSUANT TO 807 KAR 5:011 SECTION 97(1)
ISSUED BY Mark (JZ, Q	VEJune 14, 2005
SIGNATURE OF OFFICER	By tand CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 /
ISSUED BY	Month / Date / Year Nouch
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _______ DATED _____

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>I</u> Original SHEET NO. 66		Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
-	CANCELLING PSC NO.		Henderson, Kentucky	Original SHEET NO. 111
RULES AND REGU Schedule 66 – Application f Each prospective customer and/or spouse desiring electric s from of "Application for Membership and Electric Service" customer must sign a contract pertaining to their particular s the Cooperative with all necessary right-of-way easements. customer must also furnish his/her social security number, p address, place of employment and name of spouse. The Coo of the type, class, and character of service available at his loc Part (3).	SHEET NO	Ţ	RULES AND REGI Schedule 111 – Application Each prospective customer and/or spouse desiring electric "Application for Membership and Electric Service". Also, must sign a contract pertaining to their particular service. T with all necessary right-of-way easements. At the time of a must also furnish his/her social security number, picture ide place of employment and name of spouse. Kenergy will inf and character of service available at his location pursuant to	CANCELLING PSC NO1 SHEET NO for Electric Service service will be required to sign Kenergy's form where applicable, the prospective customer "he prospective customer must provide Kenergy pplication for residential

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUN 29 2001	
	PURSUANT TO 807 KAR 5011. SECTION 9 (1)	DATE OF ISSUE
DATE OF STREET	SECRETARY OF THE COMMISSION	DATE EFFECTIVE
DATE OF ISSUE	RECTIVE.	ISSUED BY
SIGNATURE OF OFFICER	TLE President and CEO	TITLE
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.		BY AUTHORITY OF ORD

.

DATE OF ISSUE	
DATE EFFECTIVE	September 3, 2008 Month / Date / Year
ISSUED BY	Month / Date / Yell
TITLE	(Signatule of Officer) President and CEO
BY AUTHORITY OF ORDE	P OF THE W
IN CASE NO2008-00	R OF THE PUBLIC SERVICE COMMISSION 323DATED

Kenergy	PSC
Henderson, Kentucky	CAN

.

FORALL TERRITORY SERVED			
Community, Town or City PSC NO.			
Original SHEET NO. 67			
CANCELLING PSC NO.			
SHEET NO			
LATIONS			

	RULES AND REGULATIONS
	Schedule 67 – Availability of Service to Delinquent Customers
-	justifier to beinquein Customers

If an application is received from a person residing with a delinquent customer at the premises where power was supplied to the delinquent customer, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent customer.

SHEET NO. 67 , HAS BEEN DELETED

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: <u>Stichan() Buil</u> SECRETARY OF THE COMMESSION

DATE OF ISSUE	
DATE EFFECTIVE	June 29, 2001
ISSUED BY	30110 29, 2001
TITLE TITLE	Provident 1 OPO
SIGNATURE OF OFFICER	President and CEO

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>l</u> <u>Original</u> SHEET NO. <u>68</u> CANCELLING PSC NO.		ł
· · · · · · · · · · · · · · · · · · ·	SHEET NO.		
RULES AND F	REGULATIONS	т	
Schedule 68 -	Right of Access	Л	

Each customer shall, at the time of application, sign right-of-way easements furnished by said Cooperative. The Cooperative shall have access to meters, service connections, and other property owned by it and located on the Customer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right-of-way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Any employee of the Cooperative whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify him as an employee of the Cooperative, the same

		FOR <u>ALL TERRITORY SERVED</u>
	Kenergy	PSC NO. 2
	Henderson, Kentucky	Original SHEET NO. 112
	Ĵ	CANCELLING PSC NO1
 Т	RULES AND Schedule 112	REGULATIONS Right of Access
D		Adent of Access
Т	Kenergy shall have	

Kenergy shall have access to meters, service connections, and other property owned by it and located on the Customer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, clearing right-of-way, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

Т Т

Any employee of Kenergy whose duties require him to enter the customer's premises shall wear a distinguishing uniform or insignia, identifying him as an employee or agent of Kenergy, or carry on his/her person a badge or other identification which will identify him as an employee of Kenergy, the same to be Т

	OF KENTUCKY EFFECTIVE	
	JUN 29 2001	
	PURSUANT TO 807 KAR 5011, SECTION 9 (1)	DATE OF ISSUE September 3, 2008
	BY: Stephand BLG SECRETARY OF THE COMMISSION	DATE EFFECTIVE October 3, 2008
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE		ISSUED BY
SIGNATURE OF OFFICER TITLE	<u>June 29, 2001</u> President and CEO	(Significe of Officer)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

••

DATE OF ISSUE	September 3, 2008	
DATE EFFECTIVE	Month / Date / Year October 3, 2008	
ISSUED BY	Sanford Dough	
TITLE	(Signifize of Officer) President and CEO	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2008-003;	23 DATED	

Kenerg	V
--------	---

C.

FOR	ALL TERRITORY SERVED
PSC NO.	Community, Town or City

Original SHEET NO. 65

CANCELLING PSC NO.

, acouracity

SHEET NO

RULES AND DE CET	
 RULES AND REGULATION	S
Schedule 69 – Refusal or Termination	of Service

- The Cooperative may refuse or terminate service to a customer only under the following conditions, except as provided in 807 KAR 5:006:
 - A. For noncompliance with the Cooperative's tarriffed rules or Commission regulations. The Cooperative may terminate service for failure to comply with applicable tarriffed rules or commission regulations pertaining to that service. However, the Cooperative shall not terminate or refuse service to any customer for noncompliance with its tarriffed rules or commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Cooperative, service may be terminated or refused only after the customer has been given a least ten (10) days written termination actions.
 - given a least ten (10) days written termination notice pursuant to 807 KAR 5:006.
 B. For dangerous conditions. If a dangerous condition relating to the Cooperative's service, which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others, is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. The Cooperative shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be customer or Cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the Cooperative need discontinue service only to be affected customer.
 - For refusal of access. When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or *removal of Cooperative* property, the Cooperative may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the Cooperative and member has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.

DATE OF ISSUE	JUN 29 2001
ISSUED DV	PURSUANT TO 807 KAR 5:011
SIGNATURE OF OFFICER TITLE	BY: Prestoon and OEO SECRETARY OF THE COMMISSION
U) THE ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	A CONTRACTION

	Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY.SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>113</u> CANCELLING PSC NO. <u>1</u>
TH	RULES AND R	SHEET NO.
¢	ult 113 - Relasal or	Termination do
T T	Schedule 113 – Refusal or Termination of Service Kenergy may refuse or terminate service to a customer only under the following conditions, except as provided in 807 KAR 5:006: (Section 14)	
Т	FOR NONCOMPLIANCE WITH KENERGY	S TARIFFED RULES OR COMMISSION
T T		
1	Kenergy may terminate service for failure to con commission regulations pertaining to that service service to any customer failure to that service	nply with applicable tariffed rules or
Т	commission regulations pertaining to that service. However, Kenergy shall not terminate or refuse commission regulations pertaining to that service. However, Kenergy shall not terminate or refuse service to any customer for noncompliance with its tariffed rules or commission regulations withour first having made a reasonable effort to obtain customer compliance. After such effort by Kenergy, service may be terminated or refused only after the customer has been given a least ten (10) days written termination notice pursuant to 807 KAR 5:006.	
Т	FOR DANGEROUS CONDITIONS	
Т	If a dangerous and the	
Т Т	If a dangerous condition relating to Kenergy's service, which could subject any person to imminent harm or result in substantial damage to the property of Kenergy or others, is found to exist on the customer's premises, the service shall be refused or terminated without advance notice. Kenergy shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by Kenergy and shall include the However, if the dangerous condition can be effectively isolated or secured from the rest of system, Kenergy need discontinue name or an effectively isolated or secured from the next of the system.	
-		
Т	system, Kenergy need discontinue service only to the	nergy before service can be restored or provided. yely isolated or secured from the rest of the he affected customer
	FOR REFUSAL OF ACCESS	
Т	When a customer refuses or neglects to provide reas installation, operation, meter reading, maintenance o Kenergy may terminate or refuse service. Such actio action negotiated between Kenergy and member has	onable access to the premises for r removal of Kenergy property, on shall be taken only when corrective failed to resolve the situation and after
	ISSUE September 3, 2008 Month / Date / Year	
	FECTIVE October 3, 2008	
ISSUED B	Y Signafing of Officer)	
TTLE	President and CEO	

Kenergy	3		rgy
---------	---	--	-----

D.

E.

F.

FOR ALL TERRITORY SERVED Community, Town or City PSC NO.

Original SHEET NO. 69A

SIGNATURE OF OFFICER

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

1.

2.

CANCELLING PSC NO.

Ke	nergy
----	-------

Henderson, Kentucky

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. _113A CANCELLING PSC NO.

State of the second sec	SHEET NO.
RULES AND REGULATIONS	RULES AND DECEN
Schedule 69 – Refusal or Termination of Service	Schedule 113 - Refusal or Termination of Service
about of Termination of Service	And Actual of Termination of Service
For outstanding indebtedness. Except as provided in 807 KAR 5:006, the Cooperative shall not be required to furnish new service to any customer who is indebted to the Cooperative for service furnished or other tariffed charges until that customer has paid his indebtedness.	T the customer has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006. T FOR OUTSTANDING INDEBTEDNESS
For noncompliance with state, local or other codes. The Cooperative may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.	 T Except as provided in 807 KAR 5:006, Kenergy shall not be required to furnish new service to any customer who is indebted to Kenergy for service furnished or other tariffed charges until that customer has paid his indebtedness. T FOR NONCOMPLIANCE WITH STATE, LOCAL OR OTHER CODER
For nonpayment of bills. The Cooperative may terminate service at a point of delivery for nonpayment of charges incurred for Cooperative service at that point of delivery; however, the Cooperative shall not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.	T Kenergy may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. Kenergy may provided, unless ordered to terminate immediately by a governmental official. T FOR NONPAYMENT OF BILLS
 Termination notice requirements for electric service. The Cooperative shall mail or otherwise deliver that customer ten (10) days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original user is him to termination protection of the mailing date of the original user is him. 	T Kenergy may terminate service at a point of delivery for nonpayment of charges incurred for service at that point of delivery; however, Kenergy shall not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.
for the payment of Cooperative bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance. The termination notice requirements of this subsection shall not apply if etmination notice requirements to a particular outcome	T a. Termination notice requirements for electric service. Kenergy shall mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers shall include written notification to the customer of the existence of local, state and federal programs providing for the payment of Kenergy bills under certain conditions, and of the address
July 16, 2001	DATE OF ISSUE September 3. 2008 Month / Date / Year DATE EFFECTIVE October 3. 2008 Month / Date / Year ISSUED BY Signaph of Officer
ATURE OF OFFICER DATE EFFECTIVE	TITLE President and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2008-00323 DATED

DATE OF ISSUE

ISSUED BY

Henderson, Kentucky RULES AND REGU	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>69B</u> CANCELLING PSC NO SHEET NO	Henderson, k	RIU ES AND DU	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Original</u> SHEET NO. <u>113B</u> CANCELLING PSC NO. <u>1</u> SHEET NO
Schedule 69 – Refusal or Ter	minotion	т [Schedule 113 – Refusal or Te	ULATIONS
	annation of Service	т		ermination of Service
 Examination bed service by illegal use or termination, the Cooperative shall services for termination or refusal of s of the customer's right to challenge th the commission. This right of termination other legal remedies, which the Cooperative shall not be has complied with all tariffed rules of the commission. The Cooperative shall not terminate service to the cooperative shall not terminate service to accordance with 807 KAR 5:006 and the plan. If a medical certificate is accompanied by officer certifies in writing that termination illness or infirmity on the affected premission illness the certificate is accompanied by accordance with 807 KAR 5:006. The Cooperative service is medical certificate is accompanied by a accordance with 807 KAR 5:006. The Cooperative service is consecutive extensions for medical certificate is accompanied by a accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. The Cooperative service is accordance with 807 KAR 5:006. 	wing receipt of a termination notice for ination of service there is delivered to the int in arrears, service shall not be terminated. Vice shall not be terminated for nonpayment entered into a partial payment plan in customer is meeting the requirements of the ice shall not be terminated for thirty (30) sician, registered nurse or public health to f service will aggravate a debilitating es. The Cooperative may refuse to grant cates past the original thirty (30) days aggreed partial payment plan in pertative shall not may followed the shall not be the service will aggreed the service of the service to grant cates past the original thirty (30) days	T FOR II T Kenergy Custome T hours at reasons Custome Commis remedies required and laws T 2. Kenergy T IF PAYM If following	 b. The termination notice requirement otherwise dictated by the term customer which has been app LLEGAL USE OR THEFT OF SERV y may terminate service to a customer er has obtained unauthorized service to fiter such termination, Kenergy shall se for termination or refusal of service us or's right to challenge the termination is sepa s which Kenergy may pursue for illegy to restore service until the customer h and regulations of the Commission. shall not terminate service to a custom IENT FOR SERVICE IS MADE 	rements of this subsection shall not apply if ints to a particular customer or customers are ms of a special contract between the utility and proved by the Commission. <u>TICE</u> is without advance notice if it has evidence that a by illegal use or theft. Within twenty-four (24) end written notification to the customer of the ppon which Kenergy relies and of the by filing a formal complaint with the arate from and in addition to any other legal al use or theft of service. Kenergy shall not be has complied with all tariffed rules of Kenergy mer if the following conditions exist:
presents to the Cooperative a medical certi registered nurse or public health officer.	ficate certification withing by a physician	DATE OF ISSUE	September 3, 2008	
	OF KENTUCKY EFFECTIVE	DATE EFFECTIVE	Month / Date / Year October 3, 2008 Month / Jate / Year	
DATE OF ISSUE July 16, 2001 DATE EFF ISSUED BY Sum Frender		ISSUED BY	(Signature of Officer)	
SIGNATURE OF OFFICER TITLE ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	PURSPARSING BORNA NEEDI 1. SECTION 9 (1) BY: Stechan Buis SECRETARY OF THE COMMISSION	Pres	sident and CEO THE PUBLIC SERVICE COMMISSION DATED	

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>69C</u> CANCELLING PSC NO. <u>SHEET NO.</u> <u>SHEET NO.</u> <u>ULES AND REGULATIONS</u> , 59 – Refusal or Termination of Service	T T T T T T T T T T T T T T T T T T T	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>113C</u> CANCELLING PSC NO. <u>1</u> SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO.
termination date certifies in writin Program or hous customer present certification forn termination notic presented to the As a condition o in paying his ind ability to do so. accordance with in the payment o Cooperative shal service for a thir certified by the H customer is eligi	e shall not terminate service for thirty (30) days beyond the if the Kentucky Cabinet for Human Resources (or its designee) ag that the customer is eligible for the Cabinet's Energy Assistance held income is at or below 130 percent of the poverty level, and the ts such certificate to the Cooperative. Customers eligible for such in the Cabinet for Human Resources shall have been issued a between November 1 st and March 31 st . Certificates shall be Cooperative during the initial ten (10) day termination notice period. If the thirty (30) day extension, the customer shall exhibit good faith lebtedness by making a present payment in accordance with his In addition, the customer shall agree to a repayment plan in 807 KAR 5:006, which will permit the customer to become current of his bill as soon as possible but not later than October 15 th . The Il not require a new deposit from a customer to avoid termination of ty (30) day period who presents a certificate to the Cooperative Kentucky Cabinet for Human Resources (or its designee) that the ble for the Cabinet's Energy Assistance Program or whose he is at or below 130 percent of the poverty level. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	 into a partial payment plan in the requirements of the plan. T IF A MEDICAL CERTIFIC. Service shall not be terminate physician, registered nurse on service will aggravate a debil may refuse to grant consecuti (30) days unless the certificat T accordance with 807 KAR 5: customer to avoid termination T Kenergy a medical certificate health officer. T Kenergy shall not terminate a Kentucky Cabinet for Humar customer is eligible for the C or below 130 percent of the p Kenergy. Customers eligible shall have been issued a term T Certificates shall be presente period. As a condition of the in paying his indebtedness by so. In addition, the customer science for the payment the are preselve but pay legrent the payment. 	
	JUN 29 2001 PURSUANT TO BO7 KAR 5011. SECTION 9 (1) BY: Stechand Bud SECRETARY OF THE COMMISSION	DATE OF ISSUE September 3, 20 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year ISSUED BY (Signadure of Office TITLE President and CEO	Nouch

. .

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	June 29, 2001
ISSUED BY	Draw Stanley	TITLE	President and CEO
	SIGNATURE OF OFFICER		



FORALL TERRITORY SERVED			
	Community, Town or City		
PSC NO.		2	
0	riginal	SHEET NO	113D
CANCELLING PSC NO1			
SHEET NO.			

.

.

		RULES AND REGULATIONS
Т		Schedule 113 – Refusal or Termination of Service
	Т	certificate to Kenergy certified by the Kentucky Cabinet for Human Resources (or its

certificate to Kenergy certified by the Kentucky Cabinet for Human Resources (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.

LEFT BLANK

~

DATE OF ISSUE	Septembe Month / Da	er 3, 2008 ate / Year	
DATE EFFECTI	/EOctober : Month / De		
ISSUED BY	Shaf	nd lovich	
TITLE	(Signature) President and C		
BY AUTHORITY	OF ORDER OF THE PUBLIC	SERVICE COMMISSION	
IN CASE NO.	2008-00323 DATED		



.

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO.

Original SHEET NO. 70-75

CANCELLING PSC NO.

_____SHEET NO. _____

RULES AND REGULATIONS



Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>114 - 120</u> CANCELLING PSC NO. <u>1</u>

___SHEET NO. ____

RULES AND REGULATIONS

FOR FUTURE USE

FOR FUTURE USE

PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE	ON
JUN 29 2001 PURSUANT TO 807 KAR 5011. SECTION 9 (1) BY: SECHETARY OF THE COMMISSION	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 ISSUED BY Danley TITLE President and CEO ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395	ISSUED BY

· · ,

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. i Original SHEET NO. <u>76</u> CANCELLING PSC NO.	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Original</u> SHEET NO. 121 CANCELLING PSC NO. 1
The point of delivery is the	AND REGULATIONS e 76 – Point of Delivery d by the Cooperative on customer's premises where current is y, the point of attachment. A customer requesting a delivery Cooperative will be required to even the second	T The point of delivery is the point as design requesting a point of delivery life	SHEET NO. LES AND REGULATIONS dule 121 – Point of Delivery mated by Kenergy on customer's premises. A customer im the one designated by Kenergy will be required to pay the such delivery point. All wiring and equipment beyond this point ed by the customer.

The point of delivery is the point as designated by the Cooperative on customer's premises where current is to be delivered to building or premises, namely, the point of attachment. A customer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall

2001		
KAR 5:011. (1)	DATE OF ISSUE September 3, 2008 Month / Date / Year	And a second
BUN	DATE EFFECTIVE October 3, 2008 Month / State / Yedr	
	ISSUED BY	
001 CEO	TITLE President and CEO	
	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
	IN CASE NO 2008-00323 DATED	

7			PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stechan BLS SECRETARY OF THE COMMISSION
DATE OF ISSUE	July 16 0001		
ISSUED BY	Q	_ DATE EFFECTIVE _	June 29, 2001
	SIGNATURE OF OFFICER	TITLE	President and CEO
	07		

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 1 <u>Original</u> SHEET NO. 77 CANCELLING PSC NO.	Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>122</u> CANCELLING PSC NO. <u>1</u>
RULES Schedule	AND REGULATIONS 77 – Customer Liability	T RULES T The customer shall assume responsibility for or	AND REGULATIONS 22 - Customer Liability

The customer shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The customer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on the customer's side of point of delivery.

The customer shall assume responsibility for service upon his premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. The customer shall indemnify, save harmless and defend Kenergy against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on the customer's side of point of delivery.

.

_

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
	JUN 29 2001		
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE	PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: Stephan Bus SECRETARY OF THE COMMESSION June 29, 2001	* <u>9</u>	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year ISSUED BY Month / Date / Year (Signature of Officer)
ISSUED BY	President and CEO		TTILEPresident and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2008-00323DATED

	FOR ALL TERRITORY SERVED		
Henderson, Kentucky	Community, Town or City PSC NO.		
	Original SHEET NO. 78 CANCELLING PSC NO.		
	SHEET NO		
RULES AN	D REGULATIONS		
Schedule	78 - Service Types		
A. <u>OVERHEAD SERVICE</u>			

Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Kenergy's service conductors. The attachment shall be of sufficient strength to support or hold Kenergy's service conductors and maintain standard clearances. Customer shall extend its' service conductors, the greater of (1) the NEC requirement, or (2) 18 inches out of the service entrance, and identify the neutral conductor for all service, and the high leg for three-phase service.

Single Phase Service and Line Extensions - Single phase electric service is available to any residential, commercial or industrial customer within Kenergy's service area in accordance with these rules and regulations.

.

Definition

Permanent Dwelling - A permanent dwelling, for purpose of these rules and regulations, shall be construed to mean any single family domicile constructed on site, prefabricated and erected on site, or modular-type home that is listed and/or labeled to allow the meter base to be attached to the structure, where the use of electric service, both as to amount and permanency, can be reasonable assured.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN=29 2001

PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stochan() BUS SECRETARY OF THE COMMISSION

DATE OF ISSUE	Tube 16 Doot		
67	July 16, 2001	DATE EFFECTIVE	In 20 0001
ISSUED BY	27 0		June 29, 2001
SICD	1 tomber	TITLE	President and OTO
SIGNAT	URE OF OFFICER		President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

.

COMBINED WITH PROPOSED SHEET NO. 123

.

	:	FOR <u>ALL TERRITORY SERVED</u>		
Henderson, Kentu	cky -	Original SHEET NO 70	Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.
	C	ANCELLING PSC NO.	Henderson, Kentucky	Original SHEET NO. 123
	RUIEC	SHEET NO.		CANCELLING PSC NO. 1
	RULES AND REGULA Schedule 79 – Service Entran	TIONS	T	
a) The comin			N Customer I and	AND REGULATIONS
 b) All connection shall be installed and c) Should for any desired the shoul	ns, permanent or temporary, between for removed only by authorized repre	where customer's facilities connect with ogreed upon in advance, when possible, in the service drop and customer's wiring isentatives of Kenergy. inaccessible to Kenergy, or customer at closest to Kenergy lines, the cost of require an appropriate contribution from agth.	suitable attachment for Kenergy's service conductors support or hold Kenergy's service conductors a service conductors, the greater of (1) the NEC r identify the neutral conductor for all service, and The service entrance shall be the specific point v facilities, which location shall be mutually agree All connections, permanent or temporary, betwee shall be installed and/or removed only by authorit Should, for any reason, customer's service	entrance conduit or service equipment and provide a fuctors. The attachment shall be of sufficient strength to and maintain standard clearances. Customer shall extend its' requirement, or (2) 18 inches out of the service entrance, and d the high leg for three-phase service. where customer's facilities connect with Kenergy's d upon in advance, when possible, between the parties. En Kenergy's service conductors and customer's wiring zed representatives of Kenergy
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
		JUN 29 2001		
		PURSUANT TO POZ MAR		
		BV Stealer O	DATE OF ISSUE	
DATE OF ISSUE		SECRETARY OF THE COMMISSION	DATE EFFECTIVE	
ISSUED BY	2001 DATE EFFECTIVE		Month / De. /V.C	
SIGNATURE	FRICER TITLE	<u>June 29, 2001</u>	(Signature of Office)	k
ISSUED BY AUTHORITY OF PSC ORI	JEP NO and	President and CEO	President and otro	
	2000-395		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSIO	 Af
			IN CASE NO. 2008-00323 DATED	ат
	·			

. .

		FOR ALL TERRITORY SERVED				
	Konorau	PSC NO.				POR
	Kenergy	1				FOR <u>ALL TERRITORY SERVED</u>
H	enderson, Kentucky	Original SHEET NO. 80	-	Kene	rav	PSC NO.
	in the near the company of the compa	CANCELLING PSC NO				Original SUPERTAL
		PLECENTO PSC NO.		Henderson, Ken	tucky	SHEET NO. 124
		SHEET NO.				CANCELLING PSC NO
	RULES AND RI		- _т Г			
	Schedule 80 - Vol	Itages Available	ק <u>י</u> נ		RULES AND REGU	
a)			Т	AVAILAD	124 - Service	Conditions
4)	Electric service supplied by Kenergy is a Voltage classes normally	Itematin	- ,	AVAILABILITY	CHARACTER OF SERVICE	
b)	Voltage classes normality	Kenergy's approved rate schedules are as follows:		Overhead		APPLICATION
	o and a set of the set	Kenergy's approved rate achieved			Single Phase 120/240 V, 3-Wire	Residential
	120 volts, two wire, single phase 120/240 volts, three wire	proved rate schedules are as follows:			240/480 V, 3-Wire	Non-Residential
	120/208 volta Sungle phase				Three-Phase	75
	120/240 volta from wire, three-phase (Gnd	i Wye)			120/208 or 277/480 V, 4-Wire	Three-Phase Demand Non-Residential
	277/480 volts, four wire, three-phase (Delt	a)			120/240 or 240/480 V, 4-Wire	
c)	Other service and	wye)			Primary Service	
	service voltage may be made available	le upon special	1		7200 or 14400 V, 2-Wire	Non-Residential
d)	Other service voltage may be made available Customer or applicant shall advise Kommunication	of any proposed new service requirements and	J	••	12470 or 24940 V, 4-Wire	Three-Phase Demand Non-Residential
				Underground	Single Phase	
	and regulations of	e and metering equipment. Prior to the	1		120/240 V 3. Wing	Residential
	appropriate electric dociment or Applicant si	e and metering equipment. Prior to the der to assure compliance with applicable codes hall be responsible for securing from K			240/480 V, 3-Wire	Non-Residential
	or underground.	e and metering equipment. Prior to the der to assure compliance with applicable codes hall be responsible for securing from Kenergy the type of service available whether			Three-Phase	Cost Differential Applied when Applicable
e)			1		120/208 or 277/480 V, 4-Wire	Residential
,	promptly to Kanana	mer comina			100 V, 4-Wire	Three-Phase Designed
	Major electrical changes or increases in custo promptly to Kenergy.	and setvice requirements shall be reported	1		Primary Service	Cost Differential Applied when Applicable
		-			7200 or 14400 V, 2-Wire	Non-Residentia
					12-10 or 24940 V A Win	Three-Phase Demand New Doctor
		PUBLIC SERVICE COMMISSION	(Service voltages other	4	Cost Differential Applied when Applicable
		OF KENTUCKY EFFECTIVE	174.1	Bos other	than listed above may be available of	D request and
		LIFEONVE	as close	livery point, typically th	than listed above may be available of	a voluest and at customers' cost.
		JUN 29 2001	possible	e.	cilities as is safely possible and	facilities connect with Kenergy's facilities, wally agreed upon in advance when
					p possible, and mu	facilities connect with Kenergy's facilities, builty agreed upon in advance when
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	DATE OF	ISSIE		
		BY Stephan () Rive			entember 3, 2008 anth / Date / Year	
DATE OF ISSUE		SECRETARY OF THE COMMISSION	DATE EFF		tober 3, 2008	
ISSUED BY	July 16, 2001 DATE TO		ISSUED BY	M0;	NIA / Data / Year / / //	
TOORD BY	Un DATEEL	FFECTIVE June 29, 2001			manuf of Officer)	
10011	SIGNATURE OF OF OF OF	E President and CEO	TITLE		11	
ISSUED BY AUTH	ORITY OF PSC ORDER NO. 2000-395.	CEU	BY AIITIO	Pre-	sidem and CEO	
	2000-395		IN CASE NO	OF ORDER OF THE PU	BLIC SERVICE COMMISSION	
			Statute NO	2008-00323 DATE	D	
					4	



Ν

Ν

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>		
	Original SHEET NO. 124A		
	CANCELLING PSC NO1		
	SHEET NO.		
RULES AND	REGULATIONS		
Schedule 124 -	Service Conditions		
4.33			

and shall be located at site designated by Ke All connections, temporary or permanent, shall be installed/removed by Kenergy or under Kenergy

Any objectionable disturbance or fluctuations caused by customer's use of service shall be corrected by suitable apparatus at customer's expense.

Customer shall exercise proper care in use of Kenergy facilities. Any damage from misuse shall be

MOVED TO PROPOSED SHEET NO. 124A FROM EXISTING SHEET NO. 79 & 106

DATE OF ISSUE September 3, 20	18
Month / Date / Year	
DATE EFFECTIVE October 3, 2008	A1,
ISSUED BY Month / Data Year	
(Signature of Officer)	<u></u>
TITLE President and CE	0
BY AUTHORITY OF ORDER OF THE PUBLIC SERVIC	F COLO MOSION
Bi bi bi concerne	2 COMMUSSION

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. J
Henderson, Kentucky	Original SHEET NO. 81 CANCELLING PSC NO.
	SHEET NO
RULES Schedule 8	AND REGULATIONS 1 – Non-Standard Service

The customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltage or for the supply of closer voltage regulation than required by standard practice.

COMBINED WITH PROPOSED SHEET NO. 124

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 29 2001
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) SY: Stephan() BUL SECRETARY OF THE COMMISSION
DATE OF ISSUE	DATE EFFE
ISSUED BY SIGNATURE OF OFFICER	June 29, 2001 TITLE President and CEO
ISSUED DIA COMPANY	

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
Kenergy	PSC NO1
Henderson, Kentucky	Original SHEET NO. 82
	CANCELLING PSC NO.
RULES AND	D REGULATIONS
Schedule 82 Voltage Flu	Actuations Caused by Customer

.

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative system. The Cooperative may require the customer, at their own expense, to install suitable apparatus, which will reasonably limit such fluctuations.

COMBINED WITH PROPOSED SHEET NO. 124A

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 29 2001
	PURSUANT TO 807 KAR 5.011. SECTION 9 (1) ET: <u>Stephand</u> <u>Back</u> SECHETARY OF THE COMMISSION
DATE OF ISSUE July 16, 2001 ISSUED BY SIGNATURE OF OFFICER	DATE EFFECTIVE June 29, 2001 TITLE President and CEO

	FORALL TERRITORY SERVED
Kenergy Henderson, Kentucky	Community, Town or City PSC NO. 1
	Original SHEET NO.
	CANCELLING PSC NO.
	SHEET NO
TITY YOU	

83

	RULES AND REGULATIONS	_
S	hedule 83 - Protection of Cooperative Equipment	

The customer shall exercise proper care to protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuse by the customer, the customer's agent or his independent contractor or other unauthorized persons, the cost of the necessary replacement and repair shall be paid for by the customer.

COMBINED WITH PROPOSED SHEET NO. 124A

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		JUN 29 2001
	1	PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stephan & Buy SECRETARY OF THE COMMISSION
DATE OF ISSUE Ju ISSUED BY <u>Jean</u> SIGNATURE	E EFFECTIVE _ ITILE	June 29, 2001 President and CEO

Kenergy	1
---------	---

PSC NOI	
Original SHEET NO. 84	
CANCELLING PSC NO.	

EOD

SHEET NO. RULES AND REGULATIONS Schedule 84 - Inspections

In keeping with 807 KAR 5:006, Section 14(e), the Cooperative shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical

It shall be the duty of the Cooperative before making service connections to a new customer to visually inspect the condition of the meter and service facilities for such customer in order that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any customer until any defects in the customer-owned portion of the

Kenergy shall not initiate permanent electric service to a customer until a final certificate or approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR 7:020 (16) (C) 1.

Wiring systems that are substantially complete may be granted a permanent service type connection. This temporary connection would be for completion of the house or facility, only, and is not to be used for any form of occupancy or permanent use. The connection will be for a reasonable time, not to exceed three (3) months. Prior to Kenergy granting this type connection, written notice agreeing to these terms must be signed by an electrical inspector, electrical contractor, and property owner.

PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE	
JUN 29 2001	
PURSUANT TO BOT KAR 5:011	

	SY: Stedand Bui
DATE OF ISSUE	SECRETARY OF THE COMMENSION
ISSUED BY	
SIGNATURE OF OFFICER TITLE	June 29, 2001
ISSUED BY AUTHORITY OF PSC OPDER	President and CEO

OF PSC ORDER NO. <u>2000-395</u>

Kenerg

FOR ALL TERRITORY SERVED Community, Town or City PSC NO.

Original SHEET NO.

SHEET NO.

CANCELLING PSC NO.

RULES AND REGULATIONS Schedule 125 - Inspections

Pursuant to 807 KAR 5:006, Section 14(e), Kenergy shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector if required by

It shall be the duty of Kenergy, before making service connections to a new customer, to visually inspect the condition of the meter and service facilities for such customer in order that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. Kenergy shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have

Kenergy shall not initiate permanent electric service to a customer until a final certificate or approval, wherever applicable, shall have been issued by a certified electrical inspector, pursuant to 815 KAR

Wiring systems that are substantially complete may be granted a permanent service type connection. This temporary connection would be for completion of the house or facility, only, and is not to be used for any form of occupancy or permanent use. The connection will be for a reasonable time, not to exceed three (3) months. Prior to Kenergy granting this type connection, written notice agreeing to these terms must be signed by an electrical inspector, electrical contractor, and property owner.

	TE OF ISSUE
	E EFFECTIVE
	ED BY Coctober 3, 2008 Month / Pate / Your
	(Signature of Officer) President and CEO
E	UTHORITY OF ORDER OF THE PUBLIC SERVICE CON PUBLIC

IN CASE NO. ERVICE COMMISSION 2008-00323 DATED

Henderson, Kentucky

Т

Т

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>85-90</u> CANCELLING PSC NO	T Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Original</u> SHEET NO. <u>126-135</u> CANCELLING PSC NO. <u>1</u>
RULES AND	SHEET NO REGULATIONS	RULES AND R	SHEET NO
		FOR FUT	JRE USE

ŧ

FOR FUTURE USE

	PUBLIC SERVICE COMMISSION	
	OF KENTUCKY EFFECTIVE JUN 29 2001	
	PURSUANT TO POT KAR	DATE OF ISSUESeptember 3, 2008
	BY: Stephin P	DATE EFFECTIVE October 3, 2008, /
	SECRETARY OF THE COMMISSION	ISSUED BY Month Bate / Year Drugh
ISSUED BY July 16, 2001 DATE EFFECTIVE SIGNATURE OF ORTICER TITLE	June 29, 2001 President and CEO	(Signifue of Officer) TITLEPresident and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED
		ATCASE NODATED

	FOR <u>ALL TERRITORY SERVED</u>		
Henderson, Kentucky	PSC NO I OWN or City	Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.
	CANCELLING PSC NO.	Henderson, Kentucky	Original SHEET NO 100
RULES AND Schedule 91 – Extension	REGULATIONS	<i>T</i>	I TREELLING PSC NOI
807 KAR 5:041 Section 11 reads as follows:	REGULATIONS Permanent Overhead Service	Schedule 136 – Extens	AND REGULATIONS sions to Permanent Overhead Service
 measurements. This distribution line distribution line at capacity does not exceed 25 KVA. Any utility which expanding the advance additional cost of construction which expansion advance additional cost of construction which extransformer capacity does not exceed 25 KVA. (2) Other Extensions: (a) When an extension of the utility's line to a to more than 1,000 feet per customer, the require total cost of the excessive footage the utility by the applicant or applicants, but total extension. (b) Each customer receiving service under such following plan: Each year, for a refund per shall refund to the customer(s) who neid for the extension. 	elimited to service where installed transformer xtends service to a customer who may require ity will exceed 25 KVA may require the customer to ceeds that for a single phase line where the installed serve an applicant or group of applicants amounts tility may, if not inconsistent with its filed tariff, over 1,000 feet per customer to be deposited with used on the average estimated cost per foot of the extension will be reimbursed under the od of not less than ten (10) where the installed	 (1) Normal Extensions (1) Normal Extensions – An extension of 1 utility to its existing distribution line without of contract to use the service for one (1) year or an drop" to customer premises from the distribution measurements. This distribution line extension capacity does not exceed 25 KVA. Any utility v polyphase service or whose installed transformer pay in advance additional cost of construction we transformer capacity does not exceed 25 KVA. (2) Other Extensions: (a) When an extension of the utility's is to more than 1,000 feet per customer require total cost of the excessive fit the utility by the applicant or application. (b) Each customer receiving service und following plan: Each year, for a refusional require total cost or in place for each additional is directed. 	,000 feet or less of single phase line shall be made by a harge for a prospective customer who shall apply for and ore and provides guarantee for such service. The "service n line at the last pole shall not be included in the foregoing shall be limited to service where installed transformer vhich extends service to a customer who may require reapacity will exceed 25 KVA may require the customer to hich exceeds that for a single phase line where the installed line to serve an applicant or group of applicants amounts er, the utility may, if not inconsistent with its filed tariff, botage over 1,000 feet per customer to be deposited with ants, based on the average estimated cost per foot of the er such extension will be reimbursed under the and period of not less than ten (10) years, the utility
 Is directly connected to the extension installed Total amount refunded shall not exceed the a made after the refund period ends. (c) For additional customers connected to an extension. (c) For additional customers connected to an extension. (c) DATE OF ISSUE A label of the lateral or extension. 	and connected during the year whose service line d and not to extensions or laterals therefrom. mount paid the utility. No refund shall be nsion or lateral from the distribution line, the for excessive footage the cost of 1,000 feet of PUBLIC SERVICE COMMISSION OF KERVICE COMMISSION	made after the refund period ends. (c) For additional customers connected to utility shall refund to any customer wh line less the length of the lateral or externational customers. DATE OF ISSUE September 3, 2008 Month / Date / Year Month / Date / Year	and not to extensions or laterals therefrom.
ISSUED BY July 16, 2001 DATE : SIGNATURE OF OFFICER TH ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	EFFECTIVE JUN 22 (200) EFFECTIVE JUN 22 (200) LE PURSU PROSIDENT SECTION 9 (1) BY: SECTION 9 (1) BY: SECHEMBY OF THE COMMENSATION	ISSUED BY	

	FOR <u>ALL TERRITORY SERVED</u>		
Kenergy	PSC NO.		FOR <u>ALL TERRITORY SERVED</u>
- +		Kenergy	Community, Town or City PSC NO.
Henderson, Kentucky	Original SHEET NO. 91A		
	CANCELLING PSC NO.	Henderson, Kentucky	136A
	SUPERAN		CANCELLING PSC NO1
RULES AND	SHEET NO		SHEET NO.
Extensions t	Permanent Orient	T Schedule 136 F	
(3) An applicant desiring an extension	Antent Overhead Service	(3) An II	ns to Permanent Overhead Service
 (4) Nothing contained herein shall be construed a different arrangements if such arrangements have been arrangements have be	s to prohibit a utility from making extensions under n approved by the Commission. prohibit a utility from making at its expense greater sions are made to other customers under similar	 (4) Nothing contained herein shall be construe different arrangements if such arrangements have (5) Nothing contained herein shall be construe extensions than herein prescribed, if similar free exconditions. 	roposed real estate subdivision may be required to pay the iod of not less than ten (10) years, the utility shall refund to quivalent to the cost of 1,000 feet of the extension installed the year. Total amount refunded shall not exceed the ide after the refund period ends.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	 N (7) <u>Right of Way and Easements</u> – Applicants si Kenergy's facilities within a reasonable time to mee services as necessary to facilitate construction and a approximation of final grade. (8) <u>Land Rights</u> – Suitable land rights shall be grade subsequent property owners to provide continuing ac replacement of its facilities, and to prevent any encrot change in grade or elevation. (9) Content of the subsequent property of the subsequent property of the subsequent and the property of the subsequent and the subsequent and the subsequent property of the subsequent and the subseq	hall furnish suitable right of way and easements for t service requirements. Applicants shall perform such ccessibility by Kenergy to the area, including anted to Kenergy, obligating the applicant and any cess to Kenergy for the operation, maintenance and/or achments upon Kenergy's easement or any substantial
	JUN 29 2001	 <u>Contractual Agreements</u> – Individual contractual individual service applications, including but not limit or unusual cases. 	ted to subdivisions, commercial or business services,
	PURSUANT TO BO7 KAR 5011. SECTION 9 (1) BY: Stedan() BU3 SECRETARY OF THE COMMISSION THE EFFECTIVE June 29, 2001 ITTLE President and CEO	DATE OF ISSUE	h
OF PSC ORDER NO. 2000-395.		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSI IN CASE NO 2008-00323 DATED	мо ————————————————————————————————————

.

	RULES AND REGU	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>First Revised</u> SHEET NO. <u>92</u> CANCELLING PSC NO. <u>92</u> <u>Original</u> SHEET NO. <u>92</u>	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. <u>137</u> CANCELLING PSC NO. <u>1</u> SHEET NO
(T) (T)	 All extensions of up to 300 feet from the near For extensions greater than 300 feet and less utility may charge an advance equal to the reasonable service beyond 300 feet. Beyond 1,000 feet, the extensions Section 11 shall apply. 	rest facility shall be made without charge. than 1,000 feet from the nearest facility, the e costs incurred by it for that portion of the nsion policies set forth in 807 KAR 5:041,	 All extensions of up to 300 feet from (2) For extensions greater than 300 feet utility may charge an advance equal to the service beyond 300 feet. Beyond 1,000 feet Section 11 shall apply. 	ND REGULATIONS In Line Extensions to Mobile Homes om the nearest facility shall be made without charge. et and less than 1,000 feet from the nearest facility, the reasonable costs incurred by it for that portion of the et, the extension policies set forth in 807 KAR 5:041,
(T)	(b) If the service is discontinued for a period home be removed and another does not take its by a permanent structure, the remainder of the	od of sixty (60) days, or should the mobile place within sixty (60) days, or be replaced advance shall be forfeited.	 (b) If the service is discontinued home be removed and another does a by a permanent structure, the remain (c) No refunds about the service of th	t for a period of sixty (60) days, or should the mobile not take its place within sixty (60) days, or be replaced ader of the advance shall be forfeited. any customer who did not make the advance originally, ed by Kenergy Corp. to receive a refund.

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
DATE OF ISSUEOctober 31, 2006 DATE D	12/9/2006
ISSUED BY Marka JS. C	FECTTVE SUANT TO 807 KAR 5:011
SIGNATURE OF OFFICER	President and CEO
ISSUED BY AUTHORITY OF PSC ORDER NO. 2006-00554.	By
	Executive Director
· L	

DATE OF ISSUESeptember 3, 2008
DATE EFFECTIVE October 3, 2008
ISSUED BY
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO2008-00323DATED

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> First Revised SHEET NO. 93		Kenerg
Henderson, Kentucky	First Revised SHEET NO. 93 CANCELLING PSC NO.		Henderson, Kentucky
ſ ^{ŧŧ}	Original SHEET NO.	т —	Schedule 138
RULES	AND REGULATIONS	·	orneutite 138
Schedule 93 – Temporary, S	Seasonal or Services of Questionable Tenure		Temporary, seasonal of
reasonably assured and same shall inc summer cottages, recreational areas, c such service will be required to pay an of construction and removal of the fac Based upon Cooperative's determinati the cost of such facilities over a ten-ye annually over a ten-year period, in ten annual refund amount shall, however, designated minimum annual KWH use	estionable tenure shall be construed to mean a party or service, both as to amount and permanency, cannot be lude oil and coal facilities, farming operations, lakes, and ampsites and construction sites, etc. A customer requesting advance contribution in aid of construction equal to the cost lilities, excluding service drop, transformer(s) and metering. on of the minimum annual KWH usage required to amortize ar period, customer's advance contribution will be refunded equal amounts, for each year service is continued. The be reduced to the extent that customer may fail to satisfy its ge. Should said service be discontinued for a period of 60 it any then remaining contribution which may be subject to	T T	establishment whose r reasonably assured and operations, lakes, and i customer requesting su construction equal to the transformer(s) and met usage required to amor contribution will be ref service is continued. T customer may fail to sa discontinued for a period contribution which may Transformers and meter
	hed by Kenergy except where requirements may be contrary the transformer cost will be considered as materials as ownership of these facilities and provide necessary		to standard voltages, an referred to above. Kene maintenance thereof.
(I) A service charge of \$30.00 shall be app temporary services.	licable to any disconnecting or reconnecting of seasonal and		A service charge of \$30, temporary services.
When more than one customer requests time, a mutual agreement of shared cost	service from the same distribution extension at the same between the customers may be approved by Kenerov		When more than one cus time, a mutual agreemen Costs incurred for the co

Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of single-phase service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	6/14/2005
	PURSUANT TO 807 KAR 5:011
DATE OF ISSUEJune 27, 2005 DATE EFFECTT	
ISSUED BY Mark a Bailey TITI	
SIGNATURE OF OFFICER	
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	ByExecutive Director

Konorm	
Kenerq y	

FOR	ALL TERRITORY SERVED
PSC NO.	Community, Town or City
	Original SHEET NO. 138
CANCEL	LING PSC NO1
	SHEET NO.

RULES AND REGULATIONS

Schedule 138 - Temporary, Seasonal or Services of Questionable Tenure

Femporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be

reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A sustomer requesting such service will be required to pay an advance contribution in aid of

construction equal to the cost of construction and removal of the facilities, excluding service drop, ransformer(s) and metering. Based upon Kenergy's determination of the minimum annual KWH isage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year ervice is continued. The annual refund amount shall, however, be reduced to the extent that ustomer may fail to satisfy its designated minimum annual KWH usage. Should said service be iscontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining ontribution which may be subject to refund.

ransformers and meters will be furnished by Kenergy except where requirements may be contrary standard voltages, and in which case the transformer cost will be considered as materials as ferred to above. Kenergy shall retain ownership of these facilities and provide necessary aintenance thereof.

service charge of \$30.00 shall be applicable to any disconnecting or reconnecting of seasonal and

hen more than one customer requests service from the same distribution extension at the same ne, a mutual agreement of shared cost between the customers may be approved by Kenergy. ssts incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately

Special situations may arise for a special type of service, and in which case the service will be Т negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
ISSUED BY	Sanford Orick
	(Significer)
TITLE	President and CEO

BY AUTHORITY	OF ORDER OF 1	THE PUBLIC	SERVICE COMMISSION
IN CASE NO.	2008-00323		

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>}</u> Second Revised SHEET NO. <u>94</u> CANCELLING PSC NO. <u>First Revised</u> SHEET NO. <u>94</u>	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO, <u>2</u> <u>Original</u> SHEET NO. <u>139</u> CANCELLING PSC NO. <u>1</u>
 Kenergy will extend underground electric distribution accordance with Kentucky Public Service Commission following conditions: (a) <u>Right of Way and Easements</u> – Applicants for Kenergy's underground facilities with Applicants shall perform such services a accessibility by Kenergy to the area, incleant Rights – Suitable land rights shall the any subsequent property owners to provis maintenance and/or replacement of its factor individual service applications, including to individual services, or unusual cases. (b) <u>Contractual Agreements</u> – Individual content to individual services, or unusual cases. (c) <u>Underground Cost Differential Charge</u> – A differential charge" for underground service differential of Kenergy's cost of underground A lesser differential is charged if customer <u>Primary Extensions</u> – Primary cable extensis differential between installing overhead facilitier request. If substantial rock is encountered, c Kenergy normally provides all required labor 	EGULATIONS rmanent Underground Service systems for all new customers and subdivisions in a Regulation 807 KAR 5:041, Section 21, and the ats shall furnish suitable right of way and easements hin a reasonable time to meet service requirements. s necessary to facilitate construction and uding approximation of final grade. we granted to Kenergy, obligating the applicant and le continuing access to Kenergy for the operation, allities, and to prevent any encroachments upon arge in grade or elevation. ractual agreements may be required with respect g but not limited to subdivisions, commercial or pplicants shall pay a non-refundable "cost e which shall be equal to the variable cost installs conduit. ons will be installed based on the variable cost lities versus underground facilities to provide p prepared from the unit cost information filed	 Kenergy will extend underground electric distribut accordance with Kentucky Public Service Commit following conditions: (a) <u>Right of Way and Easements</u> – App for Kenergy's underground facilities. Applicants shall perform such service accessibility by Kenergy to the area, <u>Land Rights</u> – Suitable land rights sh any subsequent property owners to p maintenance and/or replacement of it Kenergy's easement or any substantiation individual service applications, inclusions services, or unusual cases. (a) <u>Customer Responsibility</u> – Customer s unable to prov or have parformed. 	contractual agreements may be required with respect shuding but not limited to subdivisions, commercial or shall install trench and conduit as per Kenergy is any needed primary distribution system extensions. vide such installation and Kenergy agrees to perform s behalf, applicants shall mare
DATE OF ISSUE	6/30/2006 PURSUANT TO 807 KAR 5:011 EFFECTIVE June 30, 2006 TLE and CEO Executive Director	DATE EFFECTIVE <u>October 3.2008</u> ISSUED BY <u>Monthy Date (Phar</u> (Signature of Office) TITLE <u>President and CEO</u> BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2008-00323</u> DATED	

-	Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Second Revised</u> SHEET NO. <u>94A</u> CANCELLING PSC NO		Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>139A</u> CANCELLING RECENCE
(R) (N)	Underground Versus Overhead Cost Differential Underground Cost Per Foot Overhead Cost Per Foot Differential (underground minus overhead) Co Differential (customer installed conduit) Cost	h if substantial rock is encountered. Kenergy it and installation for subdivision installations. \$10.35 \$7.80 Set Per Foot\$2.55		Overhead Cost Per Foot Differential Cost Per Foot	manent Underground Service ntial from the unit cost information filed with the nually and are available for review upon request:
	Kenergy normally provides the riser, cable and trench differential represents the estimated cost of undergroun estimated cost for overhead conductor installation base Commission annually. If substantial rock is encounter open trench. If customer installs conduit from meter be portion of the variable cost differential. The cost differential charge may be waived if it is deter is the most economically feasible method of providing s	ing for these installations. The variable cost ad cable, trenching and conduit less the ed on information submitted to the ed, Kenergy may require the customer to ase to the pole, Kenergy will waive that	D T T	If substantial rock is encountered and Kenergy has agreed to reimburse Kenergy for any additional costs. For installations that Kenergy determines underground serv providing service to the applicant, any cost differential charge performing work normally done by the customer will be wait	to install the trench and conduit, customer will

	PUBLIC SERVICE COMMISSION
	EFFECTIVE
DATE OF IS	6/30/2006
DATE OF ISSUE	PURSUANT TO 807 KAR 5:011
ISSUED BY Mark G. DATE EF	FECTIVE June 30, 2006
SIGNATURE OF OFFICER	E 2000
ISSUED BY AUTHORITY OF	By and CEO
ISSUED BY AUTHORITY OF PSC ORDER NOT 2000-395.	Executive Director

DATE OF ISSUE September 3, 2008	
DATE EFFECTIVE	· · · · ·
ISSUED BY Save Start	
TITLE President and CEO	
BY AUTHORITY OF ORDER OF THE PURCHASE	
IN CASE NO. 2008-00323 DATED	

	FORALL TERRITORY SERVED				
Kenergy	Community, Town or City PSC NO.				
	Original SHEET NO. 94 (Exh. A)				
Henderson, Kentucky	CANCELLING PSC NO.				
	SHEET NO.				
RULES AND REGULATIONS					
Schedule 94 – Extensions to Permanent Underground Service Underground vs. Overhead Cost Comparison					

To arrive at an estimated cost differential for underground vs. overhead, 2005 work order samples from Marion, Henderson and Owensboro Districts were selected. In order to fairly evaluate an equitable differential in the sample, a proportionate amount was used from all districts.

For the period, the average overhead work order cost was \$7.80/foot. The average underground work order cost was \$10.35. The differential cost associated with underground was \$2.55/foot. This is the amount of differential charge proposed for use in future work orders.

For installations where the customer installs conduit, based on actual work orders from the same period, it was found the cost to Kenergy is \$0.93/foot less. For the portions of underground where this is done, the proposed differential is \$1.62/foot.

SHEET NO. 94 (EXH. A) HAS BEEN DELETED

.

Kenergy	e de la
---------	---------

FUR	ALL TERRITORY SERVED	
	Community, Town or City	÷
PSC NO.		

Original SHEET NO.

	SHEET NO.
RULES AN	D RECHT ATTONS
Schedule 95	- Relocation of Lines
	of of thirds

200

CANCELLING PSC NO.

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

- 1.
- The relocation is made for the convenience of the Cooperative. 2.
- The relocation will result in a substantial improvement in the Cooperative facilities or their The relocation is associated with other regularly scheduled conversion or construction work 3.
- The relocation is done in order to comply with the National Electric Safety Code as a result 4.

of clearance problems associated with the construction of a permanent residence or barn that will be receiving electric service from the Cooperative and the cost of such relocation does not exceed as set forth under member extension policies of the Cooperative. If the cost of relocation does exceed the aforementioned costs, then the customer will be required to pay the extra cost and will be refunded this amount under the provision of line extension policy,

The customer shall be responsible for the cost associated with the relocation of distribution lines for structures or buildings that will not require service from the Cooperative.

Lines may be relocated one time to accommodate a customer's request. If it is necessary to relocate a second or additional time(s), the customer will be required to pay the full cost of relocation.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 29 2001
	PURSUANT TO BO7 KAR 5011. SECTION 9 (1)
DATE OF ISSUE	SECHETARY OF THE COMMISSION
ISSUED BY Cean De la	DATE EFFECTIVE June 29, 2001
SIGNATURE OF OFFICER	TTTLEPresident and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



ALL TERRITORY SERVED FOR Community, Town or City PSC NO. Original SHEET NO. CANCELLING PSC NO. SHEET NO

RIU ES AND DE	
RULES AND REGULATIONS	
Schedule 140 – Relocation of Lines	
- Relocation of Lines	
of Lines	

Т

Т

When Kenergy is requested or required to relocate facilities, for any reason, including existing or possible National Electric Safety Code (NESC) violations, the entire expense will be paid by the firm, person or persons requesting the relocation or planning activity that necessitates such relocation. Exceptions to this

- 1. The relocation is made for the convenience of Kenergy.
- 2. The relocation will result in a substantial improvement in Kenergy facilities or accessibility of
- 3. The relocation is associated with a planned system improvement project that can be done at the
- 4. The relocation is done in order to comply with NESC minimum requirements and the construction of a permanent residence that will be receiving electric service is included. In this case, the cost, if any to the customer, will be the difference in the relocation cost and the

average cost anticipated for new customer extensions for the year the relocation is done. The customer shall be responsible for the entire cost of relocation of facilities to structures or buildings that will not require el modate

electric	service	from	Kenergy.	ω	acconur

South State Stat		
DATE OF ISSUE	September 3, 2008	······
DATE EFFECTIVE	Month / Date / Year	
ISSUED BY	andre Nout	
TITLE	(Significe of Officer) President and CEO	
	OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO	3 DATED DATED	

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>96</u> CANCELLING PSC NO.	
RULES AND REC Schedule 96 – Opera	SHEET NO.	Т
Proper operation of motors is necessary to minimize object Kenergy's distribution system and other customers. There to the following conditions: <u>Single Phase Motors</u> - Single phase motors will be permit is not more than 260 amperes and if no more than 260 amp cycle. This is equivalent to a 10 h.p. Code G (6.29 KVA/	ctionable starting and operating effects upon refore, the customer's equipment shall be subject	
Single-phase motors that exceed this condition may be per the primary voltage drop can be held to acceptable limits d Phase Convertere	pp) motor. mitted by specific approval of Kenergy where uring motor starting.	
Kenergy, be installed on the system within the same limitat	ions required of single phase motors.	

Three-Phase Motors - Three-phase motors will be permitted if the design locked-rotor current at 240 volts is no more than 260 amperes (130 amperes at 480 volts) and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 25 h.p. Code E (6.29 KVA/hp) motor. Motors larger than these ratings require Kenergy's approval and may require a current reducing starting.

Quantity of Motors - Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items 1 or 3 above, and the total demand for single phase service does not exceed 50 KVA. If motors are started in combination, the maximum total in rush current shall be no greater than allowed for a single motor. Exception to the total demand criteria (only) may be granted on a case-by-case basis.

Power Factor - Power factor is to be maintained at 90% or greater. If customer, upon notification from Kenergy, does not correct power factor, a penalty will be applied by an amount that is specified in the tariff

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 29 2001
DATE OF ISSUE	PURSUANT TO 807 KAR 5.011
ISSUED BY	DATE EFFECTIVE Section 9 (1)
SIGNATURE OF OFFICER	TITLE SEPTERIER UN
ISSUED BY AUTOTOTATION	

 $\overline{\mathcal{T}}$

JED BY AUTHORITY OF PSC ORDER NO. 2000-395



FOR ALL TERRITORY SERVED Community, Town or City PSC NO.

Original SHEET NO.

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS Schedule 141 - Operation of Motors

Proper operation of motors is necessary to minimize objectionable starting and operating effects upon Kenergy's distribution system and other customers. Therefore, the customer's equipment shall be subject

Single Phase Motors - Single phase motors will be permitted if the design locked-rotor current at 240 volts is not more than 260 amperes and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 10 h.p. Code G (6.29 KVA/hp) motor.

Single-phase motors that exceed this condition may be permitted by specific approval of Kenergy where the primary voltage drop can be held to acceptable limits during motor starting. Phase Converters - Phase converters supplying three-phase motors may, following specific approval of

Kenergy, be installed on the system within the same limitations required of single phase motors.

Three-Phase Motors - Three-phase motors will be permitted if the design locked-rotor current at 240 volts

is no more than 260 amperes (130 amperes at 480 volts) and if no more than 260 amperes is required at any time during the starting cycle. This is equivalent to a 25 h.p. Code E (6.29 KVA/hp) motor. Motors larger than these ratings require Kenergy's approval and may require a current reducing starting.

Quantity of Motors - Generally, there is no limit on the number of motors that may be operated at one time, provided the motors are started individually and comply with Items 1 or 3 above, and the total demand for single phase service does not exceed 50 KVA. If motors are started in combination, the maximum total in rush current shall be no greater than allowed for a single motor. Exception to the total demand criteria (only) may be granted on a case-by-case basis.

Power Factor - Power factor is to be maintained at 90% or greater. If customer, upon notification from Kenergy, does not correct power factor, a penalty will be applied by an amount that is specified in the tariff covering power factor penalty.

DATE OF ISSUE	September 3, 2008
DATE EFFECTIVE	Month / Date / Year October 3, 2008
ISSUED BY	and and Agick
TITLE	(Siefature of Officer)
	OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	3DATED
Kenergy	

~	

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>97</u> CANCELLING PSC NO. _____ SHEET NO. _____

 RULES AND REGULATIONS
 Schedule 97 - Electrical Heated and/or Cooled Homes & Structures
under Cooled Homes & Structures

 Kenergy's guideline to assist its customers in determining main service requirements for electrically heated and/or cooled homes and structures is as follows:

Maximum Wattage for Heating

Basement (below ground level) First Floor	
First Floor	4½ watts per sq. ft.
First Floor	9 watts per sq. ft.
Second Floor	6 watts per sq. ft.

Maximum Tonnage for Air-Conditioning & Heat Pump

One Ton for Each 5 KW of Structural Heat Loss

.

 If customer's installed facilities exceed the above calculation by 10%, customer will be required to reduce its installation or Kenergy will install demand metering and bill in accordance with its appropriate demand tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSLANT TO 807 KAR 5011. SECTION 9 (1) BY: Stephan() BUP SEURETARY OF THE COMMISSION

DATE OF ISSUE	July 16 2001		
	July 16, 2001	DATE EFFECTIVE	June 29, 2001
ISSUED BY	Lean Atanley	TITLE	
	SIGNATURE OF OFFICER		President and CEO
	Ottak		

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

SHEET NO. 97 HAS BEEN DELETED

Kenergy Henderson, Kentucky	POR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>
	Original SHEET NO. 98 CANCELLING PSC NO.
	SHEET NO,
RULE: Schedul	S AND REGULATIONS e 98 – Temporary Service

A customer requesting temporary service may be required to pay all cost of construction, removing, connecting and disconnecting service. Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, fairs, camp meetings, etc., will be provided to customers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by the Cooperative), for estimated KWH usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary customer.

SHEET NO. 98 HAS BEEN DELETED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stechan()</u> BUL SECRETARY OF THE COMMISSION

DATE OF ISSUE July 16, 2001 DATE EFECTIVE	
USSIED DV () DATE EFFECTIVE June 29,	2001
SIGNATURE OF OFFICER TITLE President an	1000
SIGNATURE OF OFFICER	aceo

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>99 - 105</u> CANCELLING PSC NO. <u>SHEET NO.</u>	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. <u>142-150</u> CANCELLING PSC NO. <u>1</u> <u>SHEET NO.</u> REGULATIONS
R	RULES AND REGULATIONS		TURE USE
·	FOR FUTURE USE		

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
BY: <u>Stechan</u>) <u>BUS</u> SECRETARY OF THE COMMISSION DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 ISSUED BY <u>June 29, 2001</u> TITLE President and CEO	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3, 2008 Month / Date / Year ISSUED BY Month / Date / Year ISSUED BY (Signalure of Officer) TITLE President and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
	IN CASE NO. 2008-00323 DATED

.

	FOR ALL TERRITORY SERVED	
Kenergy	Community, Town or City PSC NO1	
•••	Original SHEET NO. 106	
Henderson, Kentucky	CANCELLING PSC NO.	
	SHEET NO.	
RULES	AND REGULATIONS	
Schedule 106 – Location of Meters		

Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at site designated by Kenergy Corp. personnel.

COMBINED WITH PROPOSED SHEETS NO. 124 & 152

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		JUN 29 2001
		PURSUANT TO BOT KAR 5.011. SECTION 9 (1) BY Stechan Buf SECHETANY OF THE COMMISSION
DATE OF ISSUE July 16, 2001 ISSUED BY Decay Francisco	DATE EFFECTIVE	June 29, 2001
SIGNATURE OF OFFICER	······	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Ken	ergy
-----	------

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO
Original SHEET NO. 107
CANCELLING PSC NO.
SHEET NO

	State of the state
	EX Y TY
	RULES AND REGULATIONS
Sch	dule 107 - Type of Meter Installations
OCH	dule 107 - Type of Meter Installation
	JP of Intel Instanations

a)

Separate Meter and Billing for Each Service - Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

b)

Self-Contained - Cooperative normally will install and maintain one socket-type watt-hour meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated service equipment. Single-phase service with a 400-amp capacity will be metered by a socket-type watt-hour meter furnished by Cooperative and customer shall provide, install and maintain the

c)

Instrument Transformer (Secondary) - The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Cooperative will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Cooperative the size cabinet required for customer's individual service.

d)

Instrument Transformer (Primary) - Primary-metered service can be furnished to customer upon Cooperative approval. Cooperative will furnish, install and maintain necessary metering equipment on its facilities. Customer will own, install, maintain, and operate all facilities on the load side of the metering equipment.

e)

Unmetered Services - Certain special installations, while having relatively constant usage, such as highway lighting, signals, signs, telephone booths, etc., may be impractical for individual metering. Such service may be negotiated by contract and billed at a flat monthly rate as based

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 DAM

	0011 2 9 2001
-	PURSUANT TO 807 KAR 5011
DATE OF ISSUE July 16, 2001	SECTION 9 (1) Ex. Stechan Bris
ISSUED BY X)	DATE EFFECTIVE SECHETATION 205 2000 SSION
SIGNATURE OF OFFICER	TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy	
Henderson, Kentucky	

FORA	LL TER	RITORY S	ERVED	•
PSC NO.	Communit	y, Town or (2	lity	
Origi	nal	_SHEET N	0	151
CANCELLIN	G PSC N	01		
		SHEET NO)	
ULATIONS				

RULES AND REG Schedule 151 - Type of Meter Installations

D

T

Т

Т

Т

т

Т

Separate Meter and Billing for Each Service - Any customer desiring service at two or more a) separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

- Self-Contained Kenergy normally will install and maintain one socket-type watt-hour b) meter and appropriate demand meters when required for each service installed with a 200 amp capacity or less. Customer shall provide, install and maintain the meter socket and associated
- service equipment. Single-phase service with a 400-amp capacity will be metered by a socket-type watt-hour meter furnished by Kenergy and customer shall provide, install and maintain the meter socket and associated service equipment.

C)

- Instrument Transformer (Secondary) The characteristics or amp capacity of customer's service may require instrument transformer metering equipment. Kenergy will furnish, install and maintain all instrument transformers for metering, meter enclosures, conduits, meter, etc. If instrument transformer cabinets are required, customer will furnish, install and maintain the cabinet
- and associated conduit and equipment, whether inside or outside. Customer will be responsible for securing from Kenergy the size cabinet required for customer's individual service.

d)

Instrument Transformer (Primary) - Primary-metered service can be furnished to customer upon Kenergy approval. Kenergy will furnish, install and maintain necessary metering equipment on its facilities. Customer will own, install, maintain, and operate all facilities on the load side of

Unmetered Services - Certain special installations, while having relatively constant usage, e) such as highway lighting, signals, signs, telephone booths, etc., may be impractical for individual metering. Such service may be negotiated by contract and billed at a flat monthly rate as based

Т f) Meter Pole - If required, customer shall provide pole suitable to Kenergy's standards.

DATE OF ISSUESeptember 3, 2008	
DATE EERCOTTUT	
Month / Date / York	
ISSUED BY And One Greek	
(Signature of Officer)	
President and CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____2008-00323 DATED

	PORALL_TERRITORY SERVED
Kenergy	Community, Town or City PSC NO.
	First Revised SHEET NO. 108
Henderson, Kentucky	CANCELLING PSC NO.
	OriginalSHEET NO108
RU	LES AND REGULATIONS
Sch	edule 108 - Meter Readings

(a) Meters with demand devices shall be read monthly by Kenergy personnel. All other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.

(I) (b) Kenergy reserves the right to charge a customer a fee of \$30.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.

(c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

Kenergy

Henderson, Kentucky

Т

IN CASE NO. _

2008-00323

DATED

Original S CANCELLING PSC NO.

FOR

PSC NO.

___SHEET NO.

SHEET NO.

ALL TERRITORY SERVED Community, Town or City

 RULES AND REGULATIONS	•
 Schedule 152 Meter Readings	

T&N (a) Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at the site designated by Kenergy Corp. personnel. Meters with demand devices shall be read monthly by Kenergy personnel. Unless otherwise agreed to by Kenergy, all other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.

(b) Kenergy reserves the right to charge a customer a fee of \$30.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.

(c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
	6/14/2005
DATE OF ISSUE June 27, 2005 DATE FERECITE	PURSUANT TO 807 KAR 5:011
ISSUED BY Mark a 12.	
SIGNATURE OF OFFICER	- CANO CRU
ISSUED BY AUTHORITY OF PSC ORDER NO 2004-00446.	By Executive Director

DATE OF ISSUE	September 3, 2008	
DATE EFFECTIVE	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008 Month / Date / Your/ //	
ISSUED BY	Scaford Jouch	
_	(Signafule of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMERSION	

7	Kenergy

Henderson, Kentucky

.

FORALL TERRITORY SERVED				
Community, Town or City PSC NO.				
O	riginal	SHEET NO	109	
CANCELLING PSC NO.				
		SHEET NO		

4

 RULES AND REGULATIONS
Schedule 109 - Failure of Meter to Register

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2).

COMBINED WITH PROPOSED

SHEET NO. 153

.

			Public Service Commission of Kentucky effective
			JUN 29 2001
			PURSUANT TO 807 KAR 5011. SECTION 9 (1) BY: <u>Stephan</u> <u>Buy</u> SECRETARY OF THE COMMISSION
DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE TITLE	June 29, 2001 President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.
Henderson, Kentucky	First RevisedSHEET NO10 CANCELLING PSC NO
RULE	Original SHEET NO. 110

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$45.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the feed paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more

 (\mathbf{I})

than 2% fast the \$45.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall be recomputed and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final ineter test results. Kenergy shall net require customer repayment of any under billing to be made over a period shorter th

Contract Connector	FUBLIC SERVICE COMMISSION
	OF KENTUCKY
	EFFECTIVE
	6/14/2005
DATE OF ISSUE	PURSUANT TO 807 KAR 5:011
	SECTION S(1)
	LC11VE June 14, 2005
SIGNATURE OF OFFICE	E Contraction
OF OF OFFICER	By tand CEO
ISSUED BY AUTHORITY OF BSG ORDER	Executive Director
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	and the chiedlor

Kenergy	
Henderson, Kentucky	

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
OriginalSHEET NO153 CANCELLING PSC NO1
RULES AND REGULATIONS

Schedule 153 - Meter Tests

Т

Т

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$45.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$45.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW T&N

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE	September 3, 2008	
DATE EFFECTIVE	Month / Date / Year	
ISSUED BY	Sandard Norick (Signar bor Officer)	
TITLE	President and CEO	
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO2008-00	323 DATED	

Henderson, Kentucky	ALL TERRITORY SERVED Community, Town or City PSC NO. I Original SHEET NO. III CANCELLING PSC NO.
RULES AND Schedule 11	REGULATIONS

_ _ _

If the meters or other property belonging to the Cooperative are tampered with, the customer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

.

Kenergy	
Henderson, Kentucky	

т

T T Τ

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
	Original SHEET NO. 154
	CANCELLING PSC NO1
	SHEET NO
RULES AND REG	ULATIONS

Schedule 154 - Tampering

If the meters or other property belonging to Kenergy are tampered with, the customer being supplied through such equipment shall pay the amount which Kenergy may estimate is due for service rendered, but not registered on Kenergy's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
		JUN 29 2001	_
		PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	DA
	· · · ·	SY Stechand Bult SECRETARY OF THE COMMISSION	DA
•	DATE OF ISSUE July 16 2001 DATE REFECTIVE		ISS
	ISSUED BY July 16, 2001 DATE EFFECTIVE ISSUED BY SIGNATURE OF OFFICIER\	June 29, 2001 President and CEO	TT
		•	BY
			DV /

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008 /
ISSUED BY	Sanford Jouch
	(Signature of Officer)
TITLE	President and CEO

AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ DATED _____ DATED _____

<i>interesting the second se</i>	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>l</u> Original SHEET NO. <u>112-115</u>	T Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHBET NO. <u>155-160</u> CANCELLING PSC NO. <u>1</u>
Henderson, Kentucky	CANCELLING PSC NO.		SHEET NO.
	SHEET NO.	RULE	S AND REGULATIONS
RUL	ES AND REGULATIONS	1	FOR FUTURE USE

FOR FUTURE USE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

			JUN 29 2001
			PURSUANT TO 807 KAR 5011. SECTION 9(1) 5Y: Stephan() BUC SECRETARY OF THE COMMISSION.
DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	June 29, 2001
ISSUED BY	URE OF OFFICER	TITLE	President and CEO

ימטורה הא או ודוומהדע אב פנה מההבי אה אממט געויים או אמי גמני

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Prie / Yefe
ISSUED BY	maland buch
	(Signature of Officer)
TITLE	
	President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ________ 2008-00323 _____ DATED _______

Henderson, Kentucky	POR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>116</u> CANCELLING PSC NO.
RULES A Schedule 1	

-

Each prospective customer shall pay the membership fee of five (\$5.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the customer at the time service is discontinued.

.

COROFOR	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
Kenergy	Original SHEET NO. 161
Henderson, Kentucky	CANCELLING PSC NO
	SHEET NO.
RULES	AND REGULATIONS
Schedule	e 161 – Membership Fee

Each prospective customer shall pay the membership fee of five (\$5.00) dollars. The membership fee will be refunded if all bills are paid, or applied against any unpaid bills of the customer at the time service is discontinued.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUN 29 2001	
	PURSUANT TO BO7 KAR 5011.	DATE OF ISSUE September 3, 2008 Monith / Date / Year
	SECTION 9(1) 37 Stepano Bus	DATE EFFECTIVE October 3, 2008
• • •	SECRETARY OF THE COMMISSION	ISSUED BY
	DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001	(Signature of Officer)
	ISSUED BY	TITLE President and CEO
	TOTAL DAY AND THE OF BOO OP DE NO ADAG 205	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
	100 000 000 000 00C	DI GLORING CAAD ANTE

IN CASE NO. 2008-00323 DATED

Henderson, Kentucky	POR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>117</u> CANCELLING PSC NO.
	SHEET NO
RULES Sche	AND REGULATIONS dule 117 - Deposits

807 KAR 5:006 Section 7 reads as follows:

1) Determination of Deposits

.....

A utility may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 15 of this administrative regulation. The method of determining the amount of a cash deposit may differ between classes of customers, but shall be uniform for all customers within the same class. The amount of a cash deposit shall be determined by one of the following methods:

(a) <u>Calculated Deposits</u>

If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system. Deposit amounts shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill where bills are rendered monthly.

(b) Equal Deposits

The utility may establish an equal deposit amount for each class based on the average bill of customers in that class. Deposit amounts shall not exceed two-twelfths (2/12) of the average bill of customers in the class where bills are rendered monthly, three-twelfths (3/12) where bills are rendered bills are rendered bills are rendered quarterly.

(c) <u>Recalculation</u> of Deposits

If the utility will or may retain either an equal or calculated deposit for more than eighteen (18) months, it shall notify customers in writing that, at the customer's request, the deposit will be recalculated every eighteen (18) months based on actual

DATE OF ISSUE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY IMUY 16, 2001 DATE EFFECTIVE ISSUED BY Feally TITLE SIGNATURE OF OFFICER	Jung(38, 2091 2001 President and CEO PURSUANT TO 807 KAR 5011, SECTION 9 (1)
SALAN TOURS AND JUNE ON JUNE JUNE JUNE JUNE	RY Stephand Bus

SEE PROPOSED SHEET NO. 162

Kenergy	/
---------	---

FOR ALL TERRITORY SERVE	'n
Community, Town or City	<u>~</u>
PSC NOI	

Henderson, Kentucky

11/	Ousinal	SHEET	NO.	117
-----	---------	-------	-----	-----

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS
 Schedule 117 - Deposits

usage of the customer. The notice of deposit recalculation shall be included either on the customer's application for service or on the receipt of deposit, or may be included annually with or on customer bills. The notice of deposit recalculation shall state that if the deposit on account differs by more than ten (10) dollars for residential customers, or by more than ten (10) percent for nonresidential customers, from the deposit calculated on actual usage, then the utility shall refund any overcollection and may collect any underpayment. Refunds shall be made either by

check or by credit to the customer's bill, except that a utility shall not be required to refund any excess deposit if the customer's bill is delinquent at the time of recalculation.

Waiver of Deposits

Deposits may be waived at the discretion of the utility in accordance with its currently effective tariff based upon a customer's showing of satisfactory credit and payment history.

Additional Deposit Requirement

If a deposit has been waived, as allowed in subsection (2) of this section, or has been returned and the customer fails to maintain a satisfactory payment record as defined in the utility's currently effective tariff, the utility may require that a deposit be made. If substantial change in usage has occurred, the utility may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes, except as provided in subsection (1)(c) of this section.

Receipt of Deposit

The utility shall issue to every customer from whom a deposit is collected a receipt of deposit. The receipt shall show the name of the customer, location of the service or customer account number, date, and amount of deposit. If the notice of recalculation described in subsection (1)(c) of this section is not included in the utility's application for service or mailed with customer bills, the receipt of deposit shall contain the notification. If deposit amounts change, the utility shall issue a new receipt of deposit to the service of the deposit of the service of the deposit of the service of deposit amounts change, the utility shall issue a new receipt of deposit to the service of the deposit of the service of the deposit of the service of deposit of the service of the deposit of the service of the deposit of the service of deposit of deposi

· · · · · · · · · · · · · · · · · · ·	EFFECTIVE
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE	June 2001 2001
ISSUED BY XI. XO //	President and CEO KAR 5011.
THE ALL OF OF THE AND SOL	00010149(1)
200 0000 NA 2000 205	BY: Stephand Ber

SEE PROPOSED SHEET NO. 162

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> First Revised SHEET NO. <u>117C</u> CANCELLING PSC NO.

Original____SHEET NO. ___117C

RULES AND REGULATIONS	
Schedule 117 - Deposits	,

(e) The manner in which interest on deposits will be calculated and accrued and refunded or credited to customers' bills.

In accordance with subpart (7) above, Kenergy has adopted the following specific policies relative to deposits:

Residential

(II)

A deposit of \$150.00 is required for all residential customers. The deposit is refunded after three (3) years if they have established an acceptable payment record. Six (6) percent interest is applied to the customers account annually. A two-twelfth (2/12) deposit is required on residential customers who have an outstanding debt, have turned over to the credit bureau, filed bankruptcy or has a previous history of meter tampering.

Deposits for residential customers may be waived should the customer meet one of the criteria listed below:

- (a) The customer has established an acceptable credit record with Kenergy;
- (b) Provide an acceptable letter of credit from another utility for the past twelve (12) consecutive months service period.
- (c) An existing customer, with acceptable payment record, is willing to sign as a guarantor.

Commercial/Industrial

Commercial customers are required to pay a deposit not to exceed an average 2/12th's deposit. If no prior usage is available, there is a minimum deposit of \$150.00 required, or the customer can provide a load sheet and the deposit is based on the information provided. The deposit and/or guaranty are retained until the service is disconnected. Commercial customers are offered four methods of meeting the deposit requirement.

	Cash (six (6) percent interest applied to the cust	EFFECTIVE 6/14/2005
DATE OF ISSU ISSUED BY	EDATE EFFEC <u>June 27, 3005</u> DATE EFFEC <u>June a Zaily</u> TITI SIGNATURE OF OFFICER	<u></u>
ISSUED BY AU	THORITY OF PSC ORDER NO. 2004-00446.	Executive Director

SEE PROPOSED SHEET NO. 162

<form><form><form><form><form><form></form></form></form></form></form></form>		FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 1	
Henderson, Kentucky CANCELLING PSC NO			
Stedul II 17 - Deposits Nules AND RECULATIONS Schedul II 17 - Deposits Nules AND RECULATIONS Schedul II 17 - Deposits Audited financial statements demonstrating strong equity position with current asses exceeding current liabilities. PIBLIC SERVICE COMMISSION CERCIPICATIONS SEE PROPOSED SHEET NO PIBLIC SERVICE COMMISSION CERCIPICATIONS SEE PROPOSED SHEET NO AUDITED OF NAME OF INTER NULES STRUCE COMMISSION SEE PROPOSED SHEET NO AUDITED OF NAME OF INTER NULES STRUCE COMMISSION SEE PROPOSED SHEET NO AUDITED OF NAME OF INTER NULES STRUCE COMMISSION SEE PROPOSED SHEET NO AUDITED OF NAME OF INTER NULES STRUCE COMMISSION SEE PROPOSED SHEET NO AUDITED OF NAME OF INTER NULES STRUCE COMMISSION SEE PROPOSED SHEET NO AUDITED OF NAME OF INTER NULES STRUCE OF INTER NULES STRUCE COMMISSION SIGNATURE OF OFFICIE NULES STRUCE COMMISSION NULES STRUCE COMMISSION NULES STRUCE COMMISSION SEE PROPOSED SHEET NO NULES STRUCE STRUCE COMMISSION SEE PROPOSED SHEET NO NULES STRUCE STR			
RULES AND REGULATIONS Schedule 117 - Deposit (b) Irrevocable letter of credit from a bank; (c) Surety bond; (d) Audited financial statements demonstrating strong equity position with current assets exceeding current liabilities. PREICS SERVEC COMMENCIN OF MERILIXY EFFECTIVE SEEE PROPOSED SHEET NO JUN 29 2001 Pressues JUN 29 2001 Pressues TOP (1) BY Stocked OF (1) BY Sto			
Schedule 117 - Deposits (b) Irrevocable letter of credit from a bank; (c) Surety bond; (d) Audrief financial statements demonstrating strong equity position with current assets ecceeding current labilities. PREMO SERVICE COMMENDIA OF KENTRAY: UP 100 Comparison JUN 29 2001 PURSUES TO REGISTRATION StonANTURE OF DESUGE Date EFFECTIVE Jun 29 2001 PURSUES TO REGISTRATION StonANTURE OF OFFICIAL TITLE President and CED	RULES AT		
 Surety bond; Audited financial statements demonstrating strong equity position with current assets exceeding current liabilities. PUELIC SERVICE COMMISSION of FEMTUCATION OF FEM	Schedu	le 117 - Deposits	
(d) Audited financial statements demonstrating strong equity position with current assets SEE PROPOSED SHEET NO PUBLIC SERVICE COMMISSION OF RETURNS OF RE	(b) Irrevocable letter of credit from a	bank;	
PUBLIC SERVICE COLAMISSION OF KENTUDAY UN 29 2001 PUSUAR Sof1, SECTIONS (1) BY: Stochad & Sof1 SECTIONS (1) BY: Stochad & Sof	(c) Surety bond;		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 2001 PURSUANT TO ADY KAR 50 11, ST. Steven OF the Commission Storemen of the Commission ATE OF ISSUE Julp 16, 2001 DATE EFFECTIVE June 29, 2001 SUED BYTITLE	 (d) Audited financial statements demo exceeding current liabilities. 	nstrating strong equity position with current assets	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 2001 PUBSUANT TO POR KAR 5011, SECONDAY 01 BY. SECONDAY 01 BY. SECONDAY 01 BY. SECONDAY 01 BY. SECONDAY 01 SECONDAY 07 THE COMMISSION SECONDAY 07 THE COMMISSION			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bus SECRETARY OF THE COMMESSION ATE OF ISSUE Jubric, 2001 DATE EFFECTIVE June 29, 2001 SUED BY SIGNATURE OF OFFICER TITLE President and CEO			SEE PROPOSED SHEET NO. 1
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bus SECRETARY OF THE COMMESSION ATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 SUED BY July 16, 2001 DATE EFFECTIVE President and CEO			· · · · · · · · · · · · · · · · · · ·
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bus SECRETARY OF THE COMMESSION ATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 SUED BY July 16, 2001 DATE EFFECTIVE President and CEO			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Biss SECRETARY OF THE COMMESSION ATE OF ISSUE Jubri6, 2001 DATE EFFECTIVE June 29, 2001 SUED BY SIGNATURE OF OFFICER TITLE President and CEO			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Biss SECRETARY OF THE COMMESSION ATE OF ISSUE Jubri6, 2001 DATE EFFECTIVE June 29, 2001 SUED BY SIGNATURE OF OFFICER TITLE President and CEO			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bus SECRETARY OF THE COMMESSION ATE OF ISSUE Jubric, 2001 DATE EFFECTIVE June 29, 2001 SUED BY SIGNATURE OF OFFICER TITLE President and CEO			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bus SECRETARY OF THE COMMESSION ATE OF ISSUE Juby16, 2001 DATE EFFECTIVE June 29, 2001 SUED BY June 19, 2001 TITLE President and CEO			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bis SECRETARY OF THE COMMESSION ATE OF ISSUE Juby16, 2001 DATE EFFECTIVE June 29, 2001 SUED BY Juby16, 2001 TITLE President and CEO			
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan Bus SECRETARY OF THE COMMESSION ATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 SUED BY July 16, 2001 DATE EFFECTIVE President and CEO		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stechan() Bis SECRETARY OF THE COMMESSION ATE OF ISSUE Juby16, 2001 DATE EFFECTIVE June 29, 2001 SUED BY Juby16, 2001 TITLE President and CEO			
ATE OF ISSUE		PURSUANT -	
ATE OF ISSUEJub_16, 2001 DATE EFFECTIVE June 29, 2001		SECTION 9 (1)	
SIGNATURE OF OFFICER		SECRETARY OF THE COMMISSION	
SIGNATURE OF OFFICER	ATE OF ISSUE July 16, 2001	DATE FFECTIVE	
SUCHAIORE OF OFFICIAL	SUED BY SIGNATURE OF OFFICE	2001	•
21 HOMONTT OF PSC ORDER NO. 2000-395	SUED BY AUTHORITY OF DESCONDER		
	2000-3	<u>195</u> .	



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. 162 CANCELLING PSC NO.

1401 3011,	менщску	

SHEET NO.

RULES AND REGULATIONS Schedule 162 - Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Ν

Т

Kenergy may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Kenergy may offer customers the option of paying one-half of their deposit prior to providing service and making installments for the remaining half over a period not to exceed the first two normal billing periods. Service may be refused or disconnected for failure to pay the requested deposit.

Generally, deposits will be required from customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Kenergy), as well as historic and ongoing payment and credit history with Kenergy. Satisfactory payment criteria with Kenergy may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

Deposits for residential customers may be waived if an acceptable letter of credit from another utility for the past twelve (12) consecutive month's service period is provided, or an existing customer with an acceptable payment record signs as a guarantor. Deposits for non-residential customers may be waived if an acceptable bank letter of credit or surety bond is provided.

DATED

If a customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Kenergy in its sole discretion, Kenergy may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

DATE OF ISSUE	September 3,2008	
DATE EFFECTIVE	Month / Date / Year October 3, 2008 //	
ISSUED BY	Maga / Date Vear Oucle	
	Signature of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2008-00323	DATED	

NEW WORDING PROPOSED FOR DEPOSITS

NEW WORDING PROPOSED FOR DEPOSITS

Konor	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.
Kenergy	2
Henderson, Kentucky	OriginalSHEET NO1624 CANCELLING PSC NO1
T RITES AND	SHEET NO.
(Fredult Schedule 1	REGULATIONS
N Residential	62 - Deposits 1,000 KW & Special Contracts)
customer remains on service.	to exceed twelve (12) months, provided the customer
If a deposit is held longer than eighteen (18) months, to request based on the customer's actual usage. If the de- amount by mote than \$10.00 for a residential customer Kenergy may collect any underpayment and shall refun customer's bill. No refund will be made if the customer recalculations.	he deposit will be recalculated at the customer's
<u>Sour AMOUNT</u>	
I Residential customers, as defined under Sheet No. 1, will calculated in accordance with 807 KAR 5:006, Section 7. Non-residential and three-phase customers' under 1,000 H the customer at the same or similar premises for the most available. If usage information is not available, the depose by customer. The deposit amount shall not exceed 2/12 th , where bills are rendered monthly.	XW demosite
DATE OF ISSUE September 3,2008	
DATE EFFECTIVE	
ISSUED BY	
(Fignature of Officer)	

Fresident and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE

	1
Konoza	
<i>Kenergy</i>	

Henderson, Kentucky

FORALL TERRITORY SERVED
PSC NO1
First RevisedSHEET NO118
CANCELLING PSC NO.
OriginalSHEET NO

RULES AND REGULATIONS Schedule 118 - Billing

The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by the Cooperative within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only by assessed one time for any bill rendered for services.

Failure to receive the bill will not release the customer from payment obligation; also see Schedule 50, Refusal or Termination of Service and Schedule 61, Collection of Delinquent Accounts.

The specific billing procedures adopted by Kenergy are shown below:

	Date	Meter			Join Doite	-
	Billed	Reading Date	Due Date	Gross <u>Date</u>	Delinques Notice <u>Mailed</u>	Termination
	1	8	17		<u>uneu</u>	Date
	3	10	19	21	21	1
(N)	6	13		23	23	3
	8	15	22	26	26	6
	10	15	24	28	28	8
(N)	13		26	30	30	-
	15	20	29	3	-0	10
	15	22	1	5	-	13
		24	3	7	5	15
() -)	20	27	6	10	7	17
(N)	21	28	7		10 _{Pu}	BLIC SERVICE COMMISSION
	24	1	10	11	11	OF KENTUCKY
(N)	27	4		14	14	
			13	17	17	DEL 0 1 2003
ATEO	F ISSUE				PUR	SUANT TO BOY KAR 5:011 SECTION 9 (1)
SUED	BV ST		r 30, 2003	DATE EFFI	87_(
,	- · - Ale	232 Stant	14	TITLE	SCHVE E	CecDecember 412003
SURD	0.	IGNATURE OF	OFFICER	_		President and CEO
oord)	a AUTHOR	UTY OF PSC OR	DER NO DOG			

PSC ORDER NO. 2000-395.

Kenergy

Henderson, Kentucky

ALL TERRITORY SERVED Community, Town or City PSC NO. Original SHEET NO. CANCELLING PSC NO. SHEET NO

т	RULES AND REGULATIONS	
r	Scholed and ALGOLATIONS	
	Schedule 163 - Billing	

FOR

Т Т

Kenergy's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, Kenergy shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by Kenergy within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only by assessed one time for any bill rendered for services. Failure to receive the bill will not release the customer from payment obligation.

The specific billing procedures adopted by Kenergy are shown below:

Date Billed 1 3 6 8 10 13 15 17 20 21 24 24 27	Meter Reading Date 8 10 13 15 17 20 22 24 27 28 1 4	Due <u>Date</u> 17 19 22 24 26 29 1 3 6 7 10 13	Gross Date 21 23 26 28 30 3 5 7 10 11 14 17	On or After Delinquent Notice <u>Mailed</u> 21 23 26 28 30 3 5 7 10 11 14	On or After Service Termination <u>Date</u> 1 3 6 8 10 13 15 17 20 21 24
			11	17	27

DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE October 3. ISSUED BY

TITLE President and CEC

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

3	Kenergy

Henderson, Kentucky

FOR PSC NO.	ALL TE Comm	RRITORY SERV unity, Town or Cit l	ED ly
0	riginal	SHEET NO	119
CANCELL	ING PSC	NO	

SHEET NO.

RULES AND REGULATIONS	}
Schedule 119 – Example of Monthly Billing Statement	

Pursuant to 807 KAR 5:006 Section 6 Billings, the following minimum information will be shown on each bill:

- 1. Class of service.
- Present and last preceding meter readings. Date of present reading. 2.
- 3.
- Number of units consumed. 4.
- 5. Meter constant.
- Net amount for service rendered. 6.
- 7. All taxes.
- 8. Any adjustments.
- 9. Gross amount of the bill.
- 10.
- Date after which a charge may apply to the gross amount. Estimated or calculated bills will be distinctly marked as such. 11.

The rate schedule under which bills are computed will be mailed to each customer once a year through the Kentucky Living magazine.

			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			JUN 29 2001
			PURSUANT TO BO7 KAR 5011. SECTION 9 (1) BY: Stephan) BUP SECRETARY OF THE COMMISSION
DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	June 29, 2001
ISSUED BY	SIGNATURE OF OFFIGER	TITLE	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

SHEET NO. 119 HAS BEEN DELETED

	FOR ALL TERRITORY SERVED	
	PSC NO.	
<u> Kenergy</u>	Third Revised SHEET NO 1194	1
Henderson, Kentucky		
	CANCELLING PSC NO.	ſ
RULES AND RE	Second Revised SHEET NO. 119A	т 🔚 —
MONTHLY BILLIN	IG STATEMENT	
Kenerav	AMOUNT DUE	2
5402 Old Coryton Rd P.O. Dax 16 Hendenson, Konschie 22419-0018	DATE DUE 1207/03 205.63 DUE AFTER 11/13/08 205.63	
BUPORTANT DIFORMATION If you would be interced in jointy Chargy's bucket payment plan, please contact on orders picks in one bid one data. Other was the lotted amount due wal construct to be paid by basis draft on due date lockated.	Account Number: Outdomer Nonac	
continue to be paid by banit sink on due date lockated		
	None Prene: West Planc: Evel Administ	
Vist cut web site: www.lanwigycorp.com	ACCOUNT SUMMARY	ſ
Previous Tickteen Month's Usage	Persona Balance 125.45 Persona Tabel You 1575.06 125.45 Electric Tabel You 1575.06 126.45 Tabel A Feat 3.06	
BIT The Control of th		
METER INFORMATION	2445 Urel Payment 110206 105.63 *	
MITTER MULBER 17511740 Balance After Paynest	0.00	
CURRENT DATE METERSC READING 15241 1200 Late Types PREPARE READING 15191 CAOS HOLE TO PREPARE READING 15191 CAOS HOLE TO PREPARE AND READING TO PREPARE AND TO PR	RESTREATEAL	
PREDAUS READING 19192 CHOS NULT 1 Light Charge 61-7605 Lineman Adj 2, UNLT 1 Light Charge 61-7605 Lineman 1 (N) XWH MISAGE 1044 Republic Foregot Adj	044(100)H X .0517500 7.91 846(100)H X .0055373- 0.61 CX 878 Harcury Yaper Yard Light 6.95 75 (Hog) X .00562373- 0.55 CX 00512637 X .05553 23.04	
ALTENDOLE LEETERY AND I	12 (New) X .005(3)73- 000 (150) X .03(3) Zaral fleetric Charges 102.55	
TAUES & FERS	3.08	
	Ioral Taxes 4 Four 3.00	~~
Bank Draft - Plez Cal in Reading 0 525-807	ase Submit Reading Compoon	
	Melar Humber Account Number	
<i>Kenergy</i>	Previous Balanca: 0.00	
Henderson, Kantucky 42419-0018	Payment Due: 11/07/08 Amount Due: 105.63 DeSinguont After: 11/11/06 Amount Due: 105.61	
The Associate Strategies in Associate Strategies in Association in Associatio in Association in Association in Association in Association in	Date Head:	
0000813123	PUBLIC SERVICE COMMISSION	
norrouws(crinitalicense)	av Historizza and hala hala and hala hala hala hala hala hala hala hal	DATE OF IS
	KENERGY CORP. 17/19/2007 P.O. Bort 1943 Overroth JRCANDAT TO 807 KAR 5:011 SECTION 9.(1)	DATE EFFE
DATE OF ISSUE March 23, 2097 DAT	TE EFFECTIVE July 19, 2007	ISSUED BY
ISSUED BY SIGNATURE OF OFFICER	TITLEBy nt and CEO Executive Director	TITLE
\sim		
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126		BY AUTHOR

	FOR ALL TERRITORY SERVED
	Community, Town or City PSC NO. 2
Kenergy	
	Original SHEET NO. 164
Henderson, Kentucky	
······································	CANCELLING PSC NO1
	SHEET NO
STIT TO A	
RULES AND RE	GULATIONS
Montbly Billin	ig Format
25676/000 1 0 198 6462 0000015220	
Kenergy	AMOUNT DUE
6402 Old Corydon Rd P.O. Box 18 Hendemon, Kentucky 42419-0018	DATE DUE 0901/08 04-08 000000 000000000000000000000000
	ACCOUNT INFORMATION
COOL OFF & EAVE THE OWNERS INFORMATION Additional 33 CONFORMATION Additional 33 CONFORMATION AND ADDITIONAL ADDITIONAL Control of the Additional Additional Additional Additional Control of the Additional Additional Additional Additional Information additional Additional Additional Additional Informational Additional Additional Additional Additional Informational Additional Additional Additional Additional Additional Informational Additional Additional Additional Additional Additional Informational Additional Additional Additional Additional Additional Additional Informational Additional Additional Additional Additional Additional Additional Additional Additional Additional Informational Additional Additional Additional Additional Additional Additional Additional Additional Additional Informational Additional Addit	Account Number: Customer Neme:
Kenergy office or online at www.kenergy.com.	turn Bhana
(Kenergy does not sell or instal this equipment.)	Horne Phone: Work Phone: E-mei Adorea:
Visit our web alter www.henergycorp.com	ACCOUNT SUBMARY
Star Previous Thirteen Month's Usage Avenue Dety Use (Km): 78	Providus Batanca 60.15 Poyment + Thank You 00/20/06 80.15 CR Execting 62.51 Taxos 4, Feas 2.47
	Bank Dreft Peymeni 07/19/05 04.98
	SUMMARY OF CHARGES
CLORED/Y BATE READING 1343 06/20 HitsCTREE RECOLUB 277 ALL STORE CLARENCE STORE CLARENCE CLARENCE	PRESIDENTIAL
PREVOUS READING 277 05/23 NOR Charge MULT Michowshi Discount Adj 3.	
KAN USAGI 1.000 Wolasale Discourt 2dj	-648 (XMR) X .6509560 5.01 64.93 1752 Harrury Végos Yard Light 1.99 1752 Harrury Végos Yard Light 1.99 1001001 X .001760325 6.01 1001001 X .001760325 3.65 70th Riscurg Charges 3.65 70th Riscurg Charges 4.63
TAXA - PARA	Total #1sourin Charges 02,31
	Total Taxas & Fass 2.47
	1
Bank Draft - Pleas Call in Reading @ 928-8072	e Submit Reading
Bank Draft - Pleas Call in Reading @ 928-8072 or Submit all www.KenergyCo	
THE PARTY OF PARTY OF PARTY OF ALL AND	Meter Number Account Number
Kenerov	Meter Number Account Number
Kenerov	Meter Number Account Number
ALEXA ACCOUNT OF A DATA AND AND AND AND AND AND AND AND AND AN	Meter Number Account Number
PAGE OLD Carpton Rules - P.O. Box + B PAGE OLD Carpton R	Meter Humber Account Number Previous Enlance: 0.00 Payment Due: 08/01/08 Painquent Anero Del/06/08 Amount Due: Delinquent Anero Del/06/08 Amount Due: Standard Meter Del/06/08 Amount Due: Standard Meter Del/06/08 Amount Due: Standard Meter Del/06/08 Amount Due: 7340 16
PAGE OLD Carpton Rules - P.O. Box + B PAGE OLD Carpton R	Meter Number Account Number Previous Salance: 0.00 Payment Due: 0.00 Delinquent Alter: 0.000 Payment Due: 0.01 Delinquent Alter: 0.00001 Payment Due: 0.01 Delinquent Alter: 0.00001 Payment Due: 0.01 Delinquent Alter: 0.0001 1345 16
PAGE OLD Carpton Rules - P.O. Box + B PAGE OLD Carpton R	Meter Humber Account Number Previous Salance: 0.00 Payment Due: 08/01/08 Payment Due: 0.01 Delinquent Alere: 08/01/08 Amount Due: 0.01 Delinquent Alere: 08/01/08 Amount Due: 0.01 Delinquent Alere: 08/02/08 Total 0.01 1345 16
Product Addition and the second state of the s	Meter Humber Account Number Previous Enlance: 0.00 Payment Due: 08/01/08 Painquent Anero Del/06/08 Amount Due: Delinquent Anero Del/06/08 Amount Due: Standard Meter Del/06/08 Amount Due: Standard Meter Del/06/08 Amount Due: Standard Meter Del/06/08 Amount Due: 7340 16
CONCEPTION Ref 19 CL Date of the Ref 10 Cl Date of the Ref	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/02/08 Amount Due: 89.11 Constant of the Option of Amount Due: 80.11 1345 1345 16 16 Linduch Hulling Linduch Inductional Human Page Page Page Page Page Page Page Page
CONCEPTION Ref 19 CL Date of the Ref 10 Cl Date of the Ref	Meter Humber Account Number Previous Salance: 0.00 Payment Due: 08/01/08 Payment Due: 0.01 Delinquent Alere: 08/01/08 Amount Due: 0.01 Delinquent Alere: 08/01/08 Amount Due: 0.01 Delinquent Alere: 08/02/08 Total 0.01 1345 16
Providence of the other	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/02/08 Amount Due: 89.11 Constant of the Option of Amount Due: 80.11 1345 1345 16 16 Linduch Hulling Linduch Inductional Human Page Page Page Page Page Page Page Page
Ann vibulandarity donasting & Ann vibulandarity donasting &	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Table 1345 76 Huhshihili Humbhuili Huhshihili Arekhihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihi
Add Clair Conference Confere	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Table 1345 76 Huhshihili Humbhuili Huhshihili Arekhihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihi
Add Cold Coryform Run, P. Co. Door 1 Twee Tandards Internet States of the Add Cold Coryform Run, P. Co. Door 1 Twee Address of the Add Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Coryform The Run was filled Twee Address Internet Internet Internet Coryform The Run was filled The Internet	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Table 1345 76 Huhshihili Humbhuili Huhshihili Arekhihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihi
	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/02/08 Amount Due: 89.11 Constant of the Option of Amount Due: 80.11 1345 1345 16 16 Linduch Hullshullshullshullshull KENERGY Corep 9.0 Bet 1365 Due Bootoo, KY 42302-1389 Owensboro, KY 42302-1389 16
Add Cold Coly Generating & The Add Add Add Add Add Add Add Add Add Ad	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/02/08 Amount Due: 89.11 Constant of the Option of Amount Due: 80.11 1345 1345 16 16 Linduch Hullshullshullshullshull KENERGY Corep 9.0 Bet 1365 Due Bootoo, KY 42302-1389 Owensboro, KY 42302-1389 16
Active Advancements and a constrained and c	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/02/08 Amount Due: 89.11 Constant of the Option of Amount Due: 80.11 1345 1345 16 16 Linduch Hullshullshullshullshull KENERGY Corep 9.0 Bet 1365 Due Bootoo, KY 42302-1389 Owensboro, KY 42302-1389 16
APP VELANDARY CONTRACT OF A CONTRACT OF	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/02/08 Amount Due: 89.11 Constant of the Option of Amount Due: 80.11 1345 1345 16 16 Linduch Hullshullshullshullshull KENERGY Corep 9.0 Bet 1365 Due Bootoo, KY 42302-1389 Owensboro, KY 42302-1389 16
ATE OF ISSUE September 3, 2008 Month / Date / Year September 3, 2008 Month / Date / Year	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Table 1345 76 Huhshihili Humbhuili Huhshihili Arekhihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihi
Active Advancements and a constrained and c	Meter Humber Account Number Previous Solance: 0.00 Payment Due: 08/01/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Delinquent Are: 08/05/08 Amount Due: 64.90 Table 1345 76 Huhshihili Humbhuili Huhshihili Arekhihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Humbhuili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihili Humbhuili Huhshihili Huhshihi

		FORALL TERRITORY SERVE					
		Community, Town or City PSC NO.					
<u> Kenergy</u>	*						
Henderson, Kentucky		CANCELLING PSC NO.					
(<u></u>			119B				
	RULES AND RI		·····				
L	MONTHLY BILLI	NG STATEMENT					
<i>EKenergy</i>	V	DATE DUE 102205 2,857.71					
5402 Old Corydon Rd P.O. Box 1 Handerson, Kenbucky 42415-0018	18						
IMPORTANT RE		ACCOUNT INFORMATION					
DUAL PUELADO-ON HEAT PULLP INCE be 13-SSEP API rated and used in conju- New and existing house quality for bean	ncion with a gas tensee. Ins.	Gustover Henner					
ELECTRIC WATER HEATER INCENTRY with an electric unit, 40 gallan minimum si lactur.	;: 3.00 la nopilea gas water heater ta with minimum ,90+ energy	Home Phone: Work Phone: Email Address;					
Visit our web star www.kedergycorp.com		ACCOUNT SIDAMARY					
2453 2453 2453 2553 2554	Average Cuby Lise (sWh); 74 Average Microby Circ (MO); 15300 Average Microby Circ (MO); 15300 Average Curvet Stilling Parlint; 19	Taxns & Feex 265.45					
Car have been been find that was the star in the star	Say Del Leet 12 Manufer Lee Dans 2000	Amount Due 2,857.73					
HETER INFORMATION	AND THE REAL PROPERTY OF	Summarian Changes					
READING 228 02013	RACE Type: Castoner Charge IN Decard 128.040 X 2 Decard Chirges KeX 25,628(E0) X .05	THREE PRASE DENUMS (0-1000 Ex) .50 - 5 448.14 23.00 32000 - 5 3.352.25 448.14					
MULT 120	1,272(XMH) X .03 XM4 Charge	41000 - 5 48.34 860(2553) X. (006553778- 17.57 CH 000(2523) X. (0553 75 CH					
	TATES & FEES IV CIEY OF Ovensbore Franchis IN School Tax IN School Tax IN Fentucky Sales Tax	Total Electric Charges e Fes 25,92 77,77 27,77 27,75 20,75 2					
PLEASE STIME FOTHE DLL WAT PATHS IN POWOR WITHE E		Matar Number Account Number					
<i>EKenergy</i>		Pravious Balanca: 0.00					
5402 Chi Carydon Rid. + P.O. Box 18 Henderson, Kantucky 42413-0018		Payment Due: 10/22/06 Amount Due: 2,857.7L Delinquent After: 10/26/06 Amount Due: 2,987.32 Current Meter Reading: X X X X					
Phase Che	curil Information is Incoment Cit Have And Complete The Revolue Side	Date Read:					
0000013251 Richtenshaallluuldad		PUBLIC SERVICE COMMISSI OF KENTUCKY klauddaddiaddaddadadadadadadadadadadadadad	ON				
DATE OF ISSUE / March 2	B. 2007- D	ATE EFFECTIVE July 19, 2007					
ISSUED BY	Vouk	TITLEy Steen and CEO					
	JE OFFICER	Executive Director					

SHEET NO. 119B HAS BEEN DELETED

,

.

	FOR <u>ALL TERRITORY SERVED</u>
- <u>-</u>	Community, Town or City PSC NO. 1
<u> Kenergy</u>	Original SHEET NO. 119C
Henderson, Kentucky	CANCELLING PSC NO.
	SHEET NO.
RULES AND RE	
MONTHLY BILLIN	IG STATEMENT
<i>i Kenergy</i>	DATE DUE
6402 Old Carydon Fid P.O. Box 18 Henderson, Kenamby 42419-0018	DUE AFTER 10/00/05 48,572.25
INPORTANT INFORMATION	ACCOUNT INFORMATION
DUAL FISTLADD-ON HEAT PULLE NUCENTIVE: Kenning pays 570 km, musi be 1345EER ARI nuced and used in conjunction with a gas instruct. New and excising bornes questly for instruction.	Alcicus Number Costomer Netter
ELECTRUC WATER NEATER INCENTIVE: \$200 to replace gas water heater with an electric usil, 40 gallon minimum size with minimum _50+ energy factor.	Hone Phana Wold Phana E-and Address
Visit our wab tilst www.keosepprorp.com	ACCOUNT SUMMARY
Previous Takitern Manih's Ukange	Taxas & Feds 3,905_18
See Co Mer Car Jan Pin Lin and King Lin Ad Ang Sey Law Charles Dee (1995)	Amount Bue . 46,445,25
METER INFORMATION	STATISTICATION CHARGES TO STATISTIC CONTRACTOR
AETER HUMPER OMERGER	0.6s
CURRENT	THEFE PRASE DIMING OVER 1000XM
READING AND IN A READ SOLUTION IN COMMAND SOLUTION X	
720,240 (008) X .	0275000 - S S.761.60 0250000 - S S.236.00 0210000 - S 4.765.28 0210000 - S 4.765.28
rder Charges Holesale Biscourt Add 62 Renewable Chergy Add 50 Parter Factor Correction Char 7 Your Factor for this Billio	ng Cycle 14 68.74
TAIRS 6 Frees	Zotal Electric Charges 42,548.07
5% Lentucky Sales Tax	1,276.20 2,628.98 Totel Taxes 4 Fort 3,905.18
	Halet Number Account Number
<i>interested and the second sec</i>	Provious Balance: 0.00
5402 Ciki Conyclon Rd. + P. O. Box 15 Hendarson, Konkucky 42419-0019	Payment Due: 09/29/06 Amount Due: A.6.445.25 Delinguent Affer: 10/03/06 Amount Due: 48.572.25 Current Meter Reading: X X X X
RYGE Account Information in Second Account of Account of Account Here And Complete The Reverse Side	Date Read:
000017769 Isbdadahastabajajaj	16000000000000000000000000000000000000
	KENERGY CORP 7/19/2007 59 533 ANT TO 807 KAR 5:011 CHORD STORE SECTION 9 (1)
DATE OF ISSUE March 23 2007 DA	ATE EFFECTIVE July 19, 2007
ISSUED BY Sanfor Norck	TITLE Nt and CEO
SIGHATURE OF OFFICER	Executive Director
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-0012	26

SHEET NO. 119C HAS BEEN DELETED

.

	FOR ALL TERRITORY SERVED			
	Community, Town or City			
Kenergy	PSC NO.			
	Original SHEET NO. 119D			
Henderson, Kentucky				
-	CANCELLING PSC NO.			
	SHEET NO.			
MONTHLY PULL	EGULATIONS			
	INGSIATEMENT			
<i>Ekenergy</i>	DATE DUE COVIDENT DUE			
5402 Old Corydon Rd P.O. Bax 18 Henderson, Kentucky 42419-0018	OUE AFTER 10/2306 182.64			
IMPORTANT INFORMATION	ACCOUNT INFORMATION			
introme of related to the introduction of the year as a restul of changes in	Customer Name			
charges during the budget year will be satisfied to September 2007. If you do not whith an foir the budget year will be satisfied to September 2007. If you do not whith a foir the budget plun, plusse pay the lotal emount due.				
	Work Poner E-trat Addesse			
Vibilitati web size www.skeningtoorp.som .				
Previous Thirteen Honth's Usage	Previous Salance 101.07			
4490	Taxes & Fees 769.11			
21 I I I I I I I I I I I I I I I I I I I	Arrest Due			
METER INFORMATION	ALL PLACE AND A DECEMBER OF			
DETER MONOTR 344Dosas Balance After Payment				
AEADING 1003 EGTO DECT				
PREVICUS READING 833 OFFIC STORE Charge Store Stores Charge	TOD (NOR) X .0567690 12.00			
KINY 10 ESTMATED	,700(X32) X .0363			
ZALIS & FEES JA School Tax	Abel Steerie Charger 169.11			
	Totol Taxes & Frey 5.07			
THE ALL PETVINE DATES BAL MICH HETVID IN FLANDE - THEATEN LINE TO THE PETVINE AND AT MALE	Market Market			
<i>Kenergy</i>	HILLOUGH NUMBER			
6402 Old Condon Brt + B C Box In	Payment Due: 10/10/06/ 4-10/10			
Histocher Kenzery 42415-0016	Delinquent After: 10/23/05 Amount Dreat			
Yesta Caper Sale and Connects	Dato Reading: X			
000000013	PUBLIC SERVICE COMMISSION			
worten im nertiteken strikken	Red Blood of KENTUCKY			
	KENERSY CORP 7/10/2007			
	OwensboraltyREGATET TO 807 KAR 5:011			
DATE OF ISSUE March 2372007 DA	TE REFECTION 9 (1)			
ISSUED BY JALLAN VIG.	10, 2001			
SIGNATURE OF OFFICER	By Int and CEO			
()	Executive Director			
ISSUED BY AUTHORITY OF PSC ORDER NO. 2007-00126				

SHEET NO. 119D HAS BEEN DELETED

,

Kenergy

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>

Henderson, Kentucky

. -

Original SHEET NO. 119E

· · · · ·			T 17.07 1 3.77	NPO T	L TY CONTR	S	SHEET	'NO
			LES AND			·		
	······································	(ATOM)	HLY BIL	LINGST	ATEMENT	<u> </u>		
			N	VOICE				
	KENERGY CO	RP,	P. O. BOX 1	8	HENDERSO	DN, KY 4241	9-0018	
	÷		MONTH E	NDING 9/30/0				
TO:			ACCOUNT:					
								-
SUBSTATION			SERVICE FROM	9/01/05 THRU	9/30/05			
USAGE	DEMAND	TIME	DAY		METER	MULT		KW DEMAND
		10:304		9/7	5,942	1	1000	5,942
POWER	FACTOR BASE		PEAK	AVERAGE	BILLED			
	90.00	×.	94.00%		PEAK			
ENERGY			PREVIOUS	PRESENT	DIFFE	RENCE	MULT	r www.used
			24017.400	26658.16	0 25	40.780	1000	2,640,780
ACTUAL DEMAND DISCOUNT ADJUST FACILITIES CHARG ADJ INVESTMENT I	8	5,207 X \$.471	5,942 KW TIMES 5063-	. \$10.10	s _	EQUAL		
								2,116.03
ENERGY		2,640,780 KW	н ө	\$2.0157150	. SUB-TI		Ż	02,000.12
RENEWABLE ENER	GY ADJ	2.640,780 KW		\$0.041285		EQUAL: EQUAL		44,140.64
					SU8-10	TAL		163.165.34
		· . '			DEMAND AND EP	(ERGY	. \$	212,765.36
UTILITY TAX SALES TAX		\$212,755.36 \$219,148.32	@ @	3.000%			s 5	5,382.96 13,148.90
					PAY THIS AMOUN	IT BY 10/25/06	5 \$	232,297.22
					PAY THIS AMOUN	G AFTER 10/2	54 \$	242,935.49
KW DEMAND FOR P	AST 12 MONTHS							
10/5/06 2/5/05	6,146 5,776	11/05 3/05	6,018 5,935	12/05	5,662 5,927	1/06 5/06	5,625	
6/6/06	6,108	7/05	6,161	8/06	5,207	5/06 9/05	5,972 5,942	
LOAD FACTOR ACTUAL BILLED 61,73%		N	ILLS PER XWH 60,57		PUBLIC	SERVIC OF KEN	ECO	MMISSION .
REMIT PAYMENT TO						EFFE(CTIVE	* 7
	P. O. Spi Henderso	: 18 in, KY 42419-00	118		PURS	7/19/2 UANT TO	807 K	
ATE OF ISSUE	March	23.72097		DATEF	FECTIVE	-SECTIC	• •	
SSUED BY	ala	UV18	uch		- 5-7	900	Julv <u>19</u>	
	GNATURE	OF OFFIC		11 (<u>)</u>	By <u>~</u>			and CEO
	17					Executive	Urrect	or

SHEET NO. 119E HAS BEEN DELETED

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> First Revised SHEET NO. <u>120</u> CANCELLING PSC NO.
[OriginalSHEET NO120
RUL Sche	ES AND REGULATIONS edule 120 – Budget Billing

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for (T) the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of oneeleventh (1/11th) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

BUDGET YEAR October - September

SETTLEMENT MONTH September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any overpayment refunded or any under-payment billed to the customer and due and payable on the date

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND

Kenergy	
---------	--

Henderson, Kentucky

Т

FOR	ALL TE	RRITORY SERVI	ED
PSC NO.	Сотпи	nity, Town or City 2	
Ori	iginal	SHEET NO	
		NO1	
		SHEET NO.	

RULES AND REGULATIONS Schedule 165 - Budget Billing

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of oneeleventh (1/11th) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

> BUDGET YEAR October - September

SETTLEMENT MONTH September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any overpayment refunded or any under-payment billed to the customer and due and payable on the date

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND

	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE 10/31/2004
DATE OF ISSUE September 30, 2004 DATE	PURSUANT TO 807 KAR 5:011
ISSUED BY Mark G TR : P.	EFFECTIVE SECTION 9 (1) 31, 2004
SIGNATURE OF OFFICER	Land CEU
T	By Executive Director
\sim	Executive Director

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	October 3, 2008
	Month / Date / Year /
ISSUED BY	Andre Bruk
	(Signature of Officer)
TITLE	
******	President and CEO
RY AUTHORITY OF ORDER	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

Kenergy Henderson, Kentucky	PSC NO
	SHEET NO.
RULES	AND REGULATIONS
, Ocneutie I	21 – Partial Payment Plan

Residential customers who are unable to pay their bills in accordance with the Cooperative's regular payment terms may come to the Cooperative office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Cooperative field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

The Cooperative is not obligated or required to negotiate additional partial payment plans with customers who are currently delinquent under a previous partial payment plan.

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
	CANCELLING PSC NO. 1
	SHEET NO.
RULES A Schedule 166	ND REGULATIONS 5 – Partial Payment Plan

т

Residential customers who are unable to pay their bills in accordance with Kenergy's regular payment terms may come to Kenergy's office during normal business hours to make arrangements for a partial Т

payment plan and retention of service. Such arrangements shall be made before the arrival at the Т service location of Kenergy field collection personnel.

The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

D

Т

	EFFECTIVE
	JUN 29 2001
-	PURSUANT TO 807 KAR 5011. SECTION 9 (1) BY: Stechand Buy SECRETARY OF THE COMMUSSION
DATE OF ISSUE	DATE EFFECTIVEJune 29, 2001 TITLEPresident and CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVE October 3, 2008 1/
ISSUED BYMonth Gate / Yea
(Signature of Officer)
TITLE President and CEO
BY ALITHOPITY OF ODDER

AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

Kenergy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>
Henderson, Kentucky	Original SHEET NO. 122 CANCELLING PSC NO.
	SHEET NO.
RULI Schedu	S AND REGULATIONS le 122 – Monitoring Usage

807 KAR 5:006 reads as follows:

MONITORING USAGE (3)

Each utility shall monitor customers' usage at least annually according to procedures which shall be included in its tariff on file with the Commission. The procedures shall be designed to draw the utility's attention to unusual deviations in a customer's usage and shall provide for reasonable means by which the utility can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the utility shall test the customer's meter to determine whether the meter shows an average error greater than two (2)

USAGE INVESTIGATION (4)

If the utility's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the utility shall notify the customer by the most expedient means available.

(5) CUSTOMER NOTIFICATION

If a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On, 20, the meter bearing identification number, installed in your building located at(number and street) in(city) was tested at(on premises or elsewhere) and found to register(percent fast or slow). The meter was tested on a(periodic, request, complaint) test.

Based upon this we herewith _(charge or credit) with the sum of \$______ has been noted on your regular bill. If you desire a cash refund, rather than a sprint to your account, of any amount overbilled, you must notify this office in writing within seven (G) kaya of the date of EFFECTIVE

DATE OF ISSUE luly_16, 2001 JUN 29,2001 DATE EFFECTIVE ISSUED BY TITLE PURSENNITATION PORTAGE OUT SIGNATURE OF OFFICER SECTION 9 (1) ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395. Sr. Stedand, But SECRETARY OF THE ON #

SEE PROPOSED SHEET NO. 167A

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City	
<u>Kenergy</u>	PSC NO1	<u>Kenerg</u>
Henderson, Kentucky	CANCELLING PSC NO.	Henderson, Kentucky
	SHEET NO	
RULES	AND REGULATIONS	Τ
Schedule	122 - Monitoring Usage	D
	nsidered to be current while a dispute is pending pursuant to tinues to make payments for the disputed period in nat data is not available, the average usage of similar customer bills.	Kenergy has established th unusual deviations in indiv
Section 11 – Status of Customer Accordispute to which Section 10 of this admissed by the considered to be current while make undisputed payments and stays c	unts During Billing Dispute. With respect to any billing ninistrative regulation does not apply, customer accounts the dispute is pending as long as a customer continues to urrent on subsequent bills.	I. A computerized provided monthly mete than usual. The criteria T month's KWH usage be higher than the same mo criteria is the current mo
	procedure for monitoring customer usage so as to detect any ter usage and the reasons for such deviation:	least 50% less than the : computer exception rep- significantly higher or le
lower than usual. The criteria employed the current month's KWH usage. The ' month's KWH usage is 50% less that the	is utilized to automatically alert Kenergy to any customer a would cause KWH usage to be significantly higher or d in the computer program to determine "high" usage is that 'low" usage computer program criteria is that the current e prior month's usage. Based on these criteria, a computer dentifies customer's accounts which have significantly previous month	2. The daily high/lo consider the type of serv circumstances in trying ; analysis of customer's b additional information.
2. The daily high/low exception rep consider the type of service, past KWH circumstances in trying to determine our	performed models in the performance of the performa	 Where the deviati determine proper registra Kenergy will notify the c in accordance with 807 K investigate usage deviatio programs or by customer
Kenergy will notify the customer of the i in accordance with 807 KAR 5:006 Sect	vise explained, Kenergy will test the customer's meter to ed by regulations of Kentucky Public Service Commission. investigation, its findings, and any refunds or back billing tion 10(4) and (5). Kenergy will use the same process to as attention as a result of its ongoing meter reading	DATE OF ISSUE Sep
	UBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Mon DATE EFFECTIVE Mon ISSUED BY
DATE OF ISSUE July 16, 2001	DATE EFFECTIVE	TITLE THE
ISSUED BY Stan Gran Signature of OFFICER	DATE EFFECTIVE June 20201	TITLEPresident a
SIGNATURE OF OFFICER	TITLEPresident and CEO	BY AUTHORITY OF ORDER OF THE DI

President and CEO INSUANT TO 807 KAR 5011 SECTION 9 (1)

Stechand Bur

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>		
	Original SHEET NO. 167		
	CANCELLING PSC NO1		
	SHEET NO,		
RULES AND	REGULATIONS		
chedule 167-	Monitoring Usage		

y has established the following procedure for monitoring customer usage so as to detect any deviations in individual customer usage and the reasons for such deviation:

S

A computerized billing system is utilized to automatically alert Kenergy to any customer vided monthly meter reading which would cause KWH usage to be significantly higher or lower usual. The criteria employed in the computer program to determine "high" usage is the current th's KWH usage being at least 100% higher than the prior month's usage and at least 100% er than the same month's usage in the previous year. The "low" usage computer program ria is the current month's KWH usage is at least 50% less than the prior month's usage and at 50% less than the same month's usage in the previous year. Based on these criteria, a puter exception report is produced daily that identifies customers' accounts which have ficantly higher or lower KWH usage.

The daily high/low exception report is reviewed by Kenergy billing personnel, wherein they der the type of service, past KWH usage history, weather conditions, or other unique instances in trying to determine cause. If the cause for deviation cannot be determined from vis of customer's billing records, Kenergy will contact customer by phone or in writing for ional information.

Where the deviation is not otherwise explained, Kenergy will test the customer's meter to mine proper registration as prescribed by regulations of Kentucky Public Service Commission. rgy will notify the customer of the investigation, its findings, and any refunds or back billing ordance with 807 KAR 5:006, Section 10(4) and (5). Kenergy will use the same process to igate usage deviations brought to its attention as a result of its ongoing meter reading ims or by customer inquiry.

DATE OF ISSUE	September 3, 2008 Month / Date / Year	**************************************
DATE EFFECTIVE	October 3, 2408/	
ISSUED BY	Monte Date Year Druch	
TITLEPres	(Signature of Officer) ident and CEO	
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE COMMISSION	
IN CASE NO 2008-00323	DATED	



	POR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO.
	Original SHEET NO. 167A
	CANCELLING PSC NO1
RIT FE AND DR	SHEET NO
RULES AND REGU	LATIONS

Schedule 167 - Monitoring Usage USAGE INVESTIGATION

Τ

Т

If Kenergy's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the utility shall notify the customer by the most expedient means available.

CUSTOMER NOTIFICATION

If a meter is tested and it is found necessary to make a refund or back-bill a customer, the customer shall be notified in substantially the following form:

On _____, 20__, the meter bearing identification number located at ______ (number and Street) in ______ (ci ____, installed in your building (on premises or elsewhere) and found to register (city) was tested at tested on a _____ (periodic, request, complaint) test. (percent fast or slow). The meter was

Based upon this we herewith

_____ (charge or credit) with the sum of \$_____, which amount has been noted on your regular bill. If you desire a cash refund rather than a credit to your account, of any amount overbilled, you must notify this office in writing within seven (7) days of the date of this notice.

STATUS OF CUSTOMER ACCOUNTS DURING BILLING DISPUTE

With respect to any billing dispute to which Section 10 of this administrative regulation does not apply, customer accounts shall be considered to be current while the dispute is pending as long as a customer continues to make undisputed payments and stays current on subsequent bills.

DATE OF ISSUE	September 3, 2008	
DATE EFFECTIVE	Month / Date / Year October 3, 2008	
ISSUED BY	Shaford Dricke	
TITLE	(Signature of Officer)	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

THIS PAGE LEFT BLANK

·....

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City			Community, Town or City PSC NO2
Kenergy	PSC NO1		Kenergy	Original SHEET NO. 168
	Original SHEET NO. 123	Hend	lerson, Kentucky	CANCELLING PSC NOI
Henderson, Kentucky	CANCELLING PSC NO.			SHEET NO
	SHEET NO		RULES	AND REGULATIONS
R	RULES AND REGULATIONS	т [Se	nedule 168 - Taxes
	Schedule 123 - Taxes	T The sales ar	nd use tax imposed under KRS Ch	apter 139 shall be added to the bill of all applicable
Pursuant to the authority vested	d in KRS 139.210, there shall be added to the bill of all applicable	amount of t	If a school tax is imposed by a sci the school tax imposed, as authoriz	1000l district rates shall be increased in that district by the ed under KRS 160.617.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 29 2001 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stectan Buy Secretary of the commission DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 SIGNATURE OF OFFICER ISSUED BY TITLE President and CEO

customers the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for public authorities authorized by KRS 160.613 shall be added to all applicable customers bills in accordance with KRS 160.617, which authorizes a rate increase for the public authorities tax.

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008	
	Month / Date / Year	
ISSUED BY	andors Junk	
	(Signiture of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	

FOR

ALL TERRITORY SERVED Community, Town or City 2

IN CASE NO. 2008-00323 DATED

.

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>124-130</u> CANCELLING PSC NO.	Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Original</u> SHEET NO. <u>169-176</u> CANCELLING PSC NO. <u>1</u> SHEET NO.
	SHEET NO.	T RULES ANI	REGULATIONS
RULES A	ND REGULATIONS	FOR F	UTURE USE

.

FOR FUTURE USE

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
		JUN 29 2001	
		PURSUANT TO 807 KAR 5:011,	DATE OF ISSUE September 3, 2008 Month / Date / Year
		BY: Stephan() B(1)	DATE EFFECTIVE October 3, 2008
		SECRETARY OF THE COMMISSION	ISSUED BY
DATE OF ISSUE	DATE EFFECTIVE	June 29, 2001	TITLE President and CEO
ISSUED BY Dean Hanley SIGNATURE OF OFFICER	TITLE	President and CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
			IN CASE NO. 2008-00323 DATED

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

.

- Von one of the	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>
Henderson, Kentucky	First Revised SHEET NO. 132 CANCELLING PSC NO.
	Original SHEET NO. 132
RULES Schedule 132 – Co	AND REGULATIONS

- (1) Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collection or disconnection of a delinquent account, there will be a one-time field collection charge of \$30.00 per trip, as stated in the second notice, which will be due and payable at the time such delinquent account is collected, provided service is either disconnected or account is collected, with the exception of those customers connected under the Winter Hardship Reconnection Provision of 807 KAR 5:006, Section 15.
- (I) In the event a customer is disconnected for non-payment of a delinquent account and requests a reconnection during regular working hours, a \$30.00 charge, payable in advance, will be made. After regular working hours, a \$80.00 charge, payable in advance, will be made. These charges include both the cost of disconnection and reconnection.

SHEET NO. 132 HAS BEEN DELETED

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/14/2005
DATE OF ISSUE June 27, 2005 DATE EFFECT	VE
ISSUED BY AUTHORITY OF PSC ORDER NO. 2004-00446.	Executive Director

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u>
Henderson, Kentucky	Original SHEET NO. 133 CANCELLING PSC NO.
	SHEET NO
	AND REGULATIONS
Schedule 133 – Check	s Returned - Not Honored by Bank

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify such customer by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within ten (10) business days after notice, service to the customer will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of these rules dealing with unpaid accounts. A \$10.00 service charge will be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any customer that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the customer by telephone or mail to request payment, but not further time for payment will be extended beyond that stated on the original termination notice.

> Public Service Commission Of Kentucky Effective

> > JUN 29 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) EY: Stephan) BUU SECRETARY OF THE COMMISSION

DATE OF ISSUE	Y.1. 16 0000		
DATE OF ISSUE	July 16, 2001	DATE EFFECTIVE	June 29, 2001
ISSUED BY			Jano 29, 2001
	10 tanley	TITLE	President and CEO
SIGNAT	URE OF OFFICER		

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

SEE PROPOSED SHEET NO. 30A

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>134</u> CANCELLING PSC NO.	Henderse
RULES AND REG Schedule 134 – Customer Reque	SHEET NO ULATIONS ested Service Termination	T Any customer d

Any customer desiring service terminated or changed from one address to another shall give the Cooperative three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the member provides reasonable access to the meter during the notice period. If the customer notifies the Cooperative of his request for termination by telephone, the burden of proof is on the customer to prove that service

energy	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>
on, Kentucky	OriginalSHEET NO177 CANCELLING PSC NO1
RULES	AND REGULATIONS
Schedule 177 - Custon	ner Requested Service Termination

sustomer desiring service terminated or changed from one address to another shall give Kenergy T three (3) working days' notice in person, in writing, or by telephone or email, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for

service beyond the three (3) day notice period if the member provides reasonable access to the meter during T the notice period. If the customer notifies Kenergy of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUN 29 2001	
	PURSUANT TO 807 KAR 5:011.	DATE OF ISSUE
	ST. DROWNIN RING	DATE EFFECTIVE October 3, 2008
DATE OF ISSUE July 16, 2001 DATE EFFERIENCE	SECRETARY OF THE COMMISSION	ISSUED BYMonth / Parce / Ver
ISSUED BY JUY 16, 2001 DATE EFFECTIVE SIGNATURE OF OFFICER TITLE	June 29, 2001 President and CEO	(Signifule of Officer)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2008-00323 DATED

Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>135</u> CANCELLING PSC NO	Henderson, Kent
	SHEET NO.	
RULES Schedule 1	AND REGULATIONS 35 - Continuity of Service	T (a) Kenergy shall us

(a) The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted of become defective through an act of God, or the public enemy, or by accident, strikes or labor disputes, or by action of the elements or by inability to secure right(s)-of-way easements or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

(b) The Cooperative may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.

Kernergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>178</u> CANCELLING PSC NO. <u>1</u>
RULE	S AND REGULATIONS
Schedule	178 - Continuity of Service

- T power and energy, but if such as upply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor disputes, or by action of the elements or by inability to secure right(s)-of-way easements or for any other cause beyond the reasonable control of Kenergy, Kenergy shall not be liable.
- T (b) Kenergy may, as deemed necessary, suspend the supply of electric energy to any customer(s) for the purpose of making repairs, changes or improvements upon its system.
- N (c) Customer shall give Kenergy immediate notice of any interruption or irregularities or unsatisfactory service and of any defects known to the customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JUN 29 2001	
PURSUANT TO 807 KAR 5011.	DATE OF ISSUE
SECTION 9(1) BY: Stedan Bris	DATE EFFECTIVEOctober 3, 2008
SECRETARY OF THE COMMISSION	ISSUED BY Month / Date / Ver Vich
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001	(Signature of Officer)
ISSUED BY	TITLE President and CEO
•	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	IN CASE NO. 2008-00323 DATED

Kel	nergy
-----	-------

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>136</u>

Henderson, Kentucky

CANCELLING PSC NO.

____SHEET NO. _____

RULES AND REGULATIONS	
Schedule 136 – Notice of Trouble	

Customer shall give immediate notice at the office(s) of the Cooperative of any interruption of irregularities or unsatisfactory service and of any defects known to the customer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any customer or customers for the purpose of making repairs, changes or improvements upon any part of its system.

SHEET NO. 136 HAS BEEN DELETED

.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY Stephand Buy SECREDARY OF THE COMMISSION

DATE OF ISSUE	
July 16, 2001	
	DATE EFFECTIVE June 29, 2001
ISSUED BY	June 29, 2001
- tan ley	TITLE President and GEO
SIGNATURE OF OFFICER	President and CEO
SIGNATURE OF OFFICER	

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>137</u> CANCELLING PSC NO.	
RULES AND REGU Schedule 137 – Emergency Services	SHEET NO T	

Cooperative employees are prohibited from making repairs or performing services to customer equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Cooperative may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Cooperative or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect the public or customer's person or property.



PSC NO2	
Original SHEET NO. 17	9
CANCELLING PSC NO. 1	
SHEET NO	

ATT TODDDE

RULES AND REGULATIONS Schedule 179 - Emergency Services Performed for Customer

Kenergy employees are prohibited from making repairs or performing services to customer

Т Т

equipment or property except in case of emergency or to protect the public or customer's person or property, in which event, Kenergy may charge for such services rendered at the rate of time and materials used; provided, however, that this provision creates no duty on the part of Kenergy or its employees to inspect, repair, or perform service to customer's equipment or property, or to protect

FOR

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JUN 29 2001 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stephand Buch SECREMBY OF THE COMMISSION	DATE OF ISSUE September 3, 2008 Month / Date / Year DATE EFFECTIVE CETOBER 3, 2008
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE June 29, 2001 ISSUED BY SIGNATURE OF OFFICER TITLE President and CEO	ISSUED BY
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2008-00323</u> DATED

Kenergy Henderson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> <u>Original</u> SHEET NO. <u>138</u> CANCELLING PSC NO. <u>SHEET NO.</u>	[derson, Kentucky	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>180</u> CANCELLING PSC NO. <u>1</u> SHEET NO
RULES AND REC	THE A DOX OF THE	Т		RULES AND REC	JULATIONS
Schedule 138 – Energy Cu	tailment Procedures			Schedule 180 - Capacity and	Energy Emergency Plan
Purpose - To provide a plan for reducing the cons in the event of a severe electric energy shortage. The following customer curtailment priority levels I. Essential Health and Safety Uses (as define II. Residential Use	umption of electric energy on Kenergy's system			following customer curtailment priority level Essential Health and Safety Uses (as defin Residential Use Commercial and Industrial Uses	sumption of electric energy on Kenergy's system s have been established: ed in Appendix A) or Voluntary Load Reduction (as defined in
III. Commercial and Industrial Uses				Appendix B)	or Voluntary Load Reduction (as defined in
 IV. Nonessential Uses – Make Public Appeal for Appendix B) <u>Procedures</u> – Kenergy's wholesale power supplier, E notify Kenergy in the event of a severe electric energy implemented. These steps will be carried out to the of commitments or by order of the regulatory authorities Kenergy will take the following actions listed in prior Kenergy will initiate its Voltage Reduction Proceed Kenergy will initiate its Load Reduction Proceed BREC will notify Kenergy and both will initiate Reduction Procedure, Appendix E. BREC will, in coordination with other electric in declare a statewide Energy Emergency. 	ig Rivers Electric Corporation ("BREC"), will y shortage and the following steps will be extent not prohibited by contractual s having jurisdiction. ity order: Decedure as outlined in Appendix D. dure as outlined in Appendix C. e media appeal for general Voluntary Load generation utilities, request the Governor to	T	Kenerg 1. 2. 3.	<u>dures</u> – Kenergy's wholesale power supplier, Kenergy in the event of a severe electric ene mented. These steps will be carried out to the itments or by order of the regulatory authoriti gy will take the following actions listed in pri Kenergy will initiate its Load Reduction Pro	Big Rivers Electric Corporation ("BREC"), will rgy shortage and the following steps will be extent not prohibited by contractual ies having jurisdiction. ority order: cedure as outlined in Appendix C. iate media appeal for general Voluntary Load rocedure as outlined in Appendix D
5. BREC will request Kenergy to initiate mandato. Appendix F. DATE OF ISSUE July 16, 2001 DATE EFI ISSUED BY Jean Frankly TITLL SIGNATURE OF OFFICER ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-305	FOSLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	ISSUED I TITLE BY AUTH	FECTIVE	September 3, 2008 Month / Date / Year October 3, 2008 Month / Bate / Year (Signafure of Officer) President and CEO ORDER OF THE PUBLIC SERVICE COMMISSION 108-00323 DATED	

	ALL TERRITORY SERVED
Kenergy	PSC NO.
	Original SHEET NO. 138A
Henderson, Kentucky	CANCELLING PSC NO.
	SHEET NO
RULES A	ND REGULATIONS
Schedule 138 En	ergy Curtailment Procedures
4.75	

ron

APPENDIX "A" ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- d. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- e. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual loadshedding provisions of this section, these customers are encouraged to install emergency between commission equipment if continuity of service is essential.

	JUN 29 2001
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
	EY: Stoward Rive
DATE OF ISSUE July 16, 2001 DATE EFFECTIVE	SECRETARY OF THE COMMISSION June 29, 2001
ISSUED BY SIGNATURE OF OFFICIER TITLE	President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



Henderson, Kentucky

т

FOR PSC NO.	ALL TERRITORY SER Community, Town or City 2	VED
<u>O</u> ı	riginalSHEET NO.	180A
CANCELL	ING PSC NO1	

CA

____SHEET NO.

RULES AND REGULATIONS Schedule 180 – Capacity and Energy Emergency Plan

APPENDIX "A" ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- b. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- e. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

DATE OF ISSUE September 3, 2008	·»
Month / Year DATE EFFECTIVE October 3, 2008	
ISSUED BYMonth / Yele / Yele	
(Signature of Officer) .	
Tresidein and CEO	
BY AUTHORITY OF ORDER OF THE REPORT OF THE R	

	Kenergy ^{nderson, Kentucky}	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>1</u> Original SHEET NO. <u>138B</u> CANCELLING PSC NO. <u>SHEET NO.</u>	Henderson, Kentucky
	RULES AND R	FOUL ATTONO	T Sci
L	Schedule 138 Energy	Curtailment Procedures	
Kenergy sl nonessentia	APPENDIX "B" NONESSENTIAL U		Kenergy shall appeal t following nonessential
а.	Outdoor flood and advertising lighting, property, and a single illuminated sign is after dark.	except for the minimum level to protect life and dentifying commercial facilities when operating	a. Outdoor flood a property, and a after dark.
b.	General interior lighting levels greater th	an minimum for other	b. General interior
c.	Show-window and display lighting.	an imminun iuncional leveis.	c. Show-window a
d.	Parking lot lighting above minimum func	tional levels	d. Parking lot lighti
e.	Energy use greater than that not	maintain a temperature of not less than 76 degrees d not more than 68 degrees during operation of	e. Energy use great during operation heating equipmen
f.	Elevator and escalator use in excess of the	minimum necessary for non-peak hours of use.	f. Elevator and esca
g.	Energy use greater than that all the	minimum necessary for non-peak hours of use. ninimum required for lighting, heating or cooling aintenance cleaning or business-related activities	g. Energy use greate of commercial or during non-busine
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
		JUN 29 2001	
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	DATE OF ISSUE Sept Mond
		EY: Stephand BUP SECRETARY OF THE COMMISSION	DATE EFFECTIVE Octo
DATE OF ISSU	E Interior and		ISSUED BY
ISSUED BY	DATE DATE	EFFECTIVE June 29, 2001 ITLE President and CEO	(Sifea TITLEPresident an
ISSUED BY AU	THORITY OF PSC ORDER NO. 2000-395.		BY AUTHORITY OF ORDER OF THE PUB IN CASE NO. <u>2008-00323</u> DATE

FOR	ALL TERRITORY SERVED Community, Town or City
PSC NO.	2
	iginalSHEET NO180
CANCELLI	NG PSC NO. <u>1</u>

SHEET NO.

RULES AND REGULATIONS Schedule 180 - Capacity and Energy Emergency Plan

APPENDIX "B" NONESSENTIAL USES

hall appeal to customers for Voluntary Load Reduction through elimination of the

- tdoor flood and advertising lighting, except for the minimum level to protect life and perty, and a single illuminated sign identifying commercial facilities when operating
- neral interior lighting levels greater than minimum functional levels.
- w-window and display lighting.
- ing lot lighting above minimum functional levels.
- gy use greater than that necessary to maintain a temperature of not less than 76 degrees ag operation of cooling equipment and not more than 68 degrees during operation of
- itor and escalator use in excess of the minimum necessary for non-peak hours of use.
- gy use greater than that which is the minimum required for lighting, heating or cooling nmercial or industrial facilities for maintenance cleaning or business-related activities

DATE OF ISSUE	September 3, 2008	
_	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008 /	
ISSUED BY	Andord Car Drick	
TITLE	(Signature of Officer) President and CEO	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COLD PROTO	

OF THE PUBLIC SERVICE COMMISSION DATED

Kenerg	V
--------	---

FOR	ALL TERRITORY SERVED
	Community, Town or City
PSC NO.	, Town or City

Original SHEET NO. 138C

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS Schedule 138 - Energy Curtailment Procedures

APPENDIX "C" LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Kenergy Corp. over the time period during which an electric energy

Criteria;

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The president and CEO, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

- The President and CEO, or his designee, receives notice from BREC of a capacity shortage. 1.
- The President and CEO, or his designee, is responsible for seeing that Kenergy employees 2. participate in achieving the largest load reduction practical while maintaining facility services in a
- Each Vice President is responsible for achieving the largest load reduction practical while 3. maintaining facility services in a safe manner.
- Examples of load reduction are: 4.
 - turning off all unnecessary indoor and outdoor lighting, a.
 - turning off microcomputers, printers, copiers and other office equipment except when they b.
 - in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than c. OF KENTUCKY

DATE OF ISSUE	JUN 29 2001
ISSUED BY	Punlune 79, 2001 President and UBOD (1)
ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.	EY: Séchan BUS SECHETARY OF THE COMMISSION



FOR ALL TERRITORY SERVED Community, Town or City PSC NO. 2

Henderson, Kentucky

CANCELLING PSC NO.

Original

SHEET NO.

SHEET NO.

180C

RULES AND REGULATIONS Schedule 180 - Capacity and Energy Emergency Plan

Objective:

To reduce demand at the facilities of Kenergy Corp. over the time period during which an electric energy

APPENDIX "C"

LOAD REDUCTION PROCEDURE

Criteria:

Τ

This procedure is implemented when a LOAD REDUCTION ALERT is issued. The president and CEO, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

- The President and CEO, or his designee, receives notice from BREC of a capacity shortage. 1.
- The President and CEO, or his designee, is responsible for seeing that Kenergy employees 2. participate in achieving the largest load reduction practical while maintaining facility services in a
- Each Vice President is responsible for achieving the largest load reduction practical while 3. maintaining facility services in a safe manner.
- 4. Examples of load reduction are:
 - turning off all unnecessary indoor and outdoor lighting, a,
 - turning off microcomputers, printers, copiers and other office equipment except when they b.
 - in the winter, setting thermostats no higher than 68 degrees and in the summer no lower than C.

DATE OF ISSUE
September 5, 2008
Month / Date / Year
DATE EFFECTIVE October 27008
ISSUED BY And Ing Trick
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 _DATED

Kenergy

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____I

Original SHEET NO. 138D

CANCELLING PSC NO.

_SHEET NO. _

PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS Schedule 138 – Energy Curtailment Procedures

> APPENDIX "D" VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria;

This procedure is implemented when requested by BREC Dispatch Center.

Procedure:

Kenergy will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

Kenergy

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. 180D

Henderson, Kentucky

CANCELLING PSC NO. 1

_____SHEET NO.

RULES AND REGULATIONS Schedule 180 – Capacity and Energy/Emergency Plan

> APPENDIX "D" VOLTAGE REDUCTION PROCEDURE

Objective:

Т

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria:

This procedure is implemented when requested by BREC Dispatch Center.

Procedure:

Kenergy will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

	EFFECTIVE	
	JUN 29 2001	
	PURSUANT TO 807 KAR 5:011,	DATE OF ISSU
	EV:_Stechan() Reca	DATE EFFECTI
DATE OF ISSUE	SECRETARY OF THE COMMISSION	ISSUED BY
ISSUED BY July 16, 2001 DATE EFFECTI	IVE June 29, 2001 President and CEO	TITLE

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE	September 3, 2008	
	Month / Date / Year	
DATE EFFECTIVE	October 3, 2008 14	
ISSUED BY	Month Pate / Var malored / Direk	
	(Signature of Officer)	
TITLE	President and CEO	
5X7		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _______ 2008-00323 _____ DATED _____



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____1

Original SHEET NO. 138E

Henderson, Kentucky

CANCELLING PSC NO.

_SHEET NO. _

RULES AND REGULATIONS	
Schedule 138 – Energy Curtailment Procedures	

APPENDIX "E" VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention – All Kenergy Customers: Kenergy is experiencing a critical shortage in the supply of electricity, and is requesting that all nonessential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency). Please curtail all unnecessary electricity use at this time. Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts and request that they curtail their energy usage during the emergency.

Public Service Commission Of Kentucky Effective

JUN 20 nont

	2011 2 Y 2001
	PURSUANT TO 807 KAR 5011, SECTION 9(1) BY: Stephan Bus SECRETARY OF THE COMMISSION
	DATE EFFECTIVE June 29, 2001
SIGNATURE OF OFFICER	TITLE President and CEO

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Henderson, Kentucky

CANCELLING PSC NO. 1

Original

_____SHEET NO.

SHEET NO. 180E

T Schedule 180 - Capacity and Energy/Emergency Plan

APPENDIX "E" VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is T anticipated through media appeal for consumers to reduce energy use.

Criteria:

This procedure is implemented when requested by BREC Energy Control Center,

Procedure:

Notify service area radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention - All Kenergy Customers: Kenergy is experiencing a critical shortage in the supply of electricity, and is requesting that all nonessential electrical appliances and lighting be turned off, and

T thermostats be lowered/raised immediately until (<u>time of emergency</u>). Please stop all unnecessary electricity use at this time. Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts and request that they T reduce their energy usage during the emergency.

DATE OF ISSUE	September 3, 2008
	Month / Date / Year
DATE EFFECTIVE	
	Month / Date / Yest // </th
ISSUED BY	- Hanford Joruck
	(Signatur) of Officer)
TITLE	President and CEO
· · · · · · · · · · · · · · · · · · ·	Freshent and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED

÷.,

Kenerg	V
--------	---

FOR ALL TERRITORY SERVED Community, Town or City PSC NO.

> Original SHEET NO. 138F

> > PURITO SERVICE COMPANY

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS Schedule 138 - Energy Curtailment Procedures

APPENDIX "F" MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

This procedure is implemented when requested by BREC.

Procedures:

Kenergy will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

Kenergy

Henderson, Kentucky

FOR ALL TERRITORY SERVED Community, Town or City PSC NO. 3 Original SHEET NO. 180F

I

CANCELLING PSC NO.

SHEET NO.

RULES AND REGULATIONS

Schedule 180 - Capacity and Energy Emergency Plan

APPENDIX "F" MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

Τ

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

This procedure is implemented when requested by BREC.

Procedures:

Kenergy will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

OF KENTUCKY EFFECTIVE	
JUN 29 2001	
PURSUANT TO 807 KAR 5:011.	DATE OF ISSUI
BY: Stechand Bull SECRETARY OF THE COMMISSION	DATE EFFECTI
DATE OF ISSUE	ISSUED BY
ISSUED BY Are EFFECTIVE June 29, 2001 SIGNATURE OF OFFICER TITLE President and CEO	TITLE
	DV ATTRACTOR

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.

DATE OF ISSUE September 3, 2008
Month / Date / Year
DATE EFFECTIVEOctober 3, 2008
ISSUED BY
TTTLEPresident and CEO
BY AUTHORITY OF ODDER AND THE

AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____2008-00323 DATED

Konorau	PSC NO.
<i>Kenergy</i>	Orig
Henderson, Kentucky	CANCELLIN

FOR	ALL TE	RRITORY SERV	/ED
PSC NO.	Comm	unity, Town or C	ity
Ori	ginal	SHEET NO	139-145
CANCELLI	NG PSC	NO	
		SHEET NO	

RULES AND REGULATIONS

FOR

FOR FUTURE USE

SHEET NO. 139-145 HAS BEEN DELETED

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 29 2001

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: Stephand Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE	• • • • • • •		
DATE OF 19905	July 16, 2001	DATE EFFECTIVE	×
		DAIL EFFECTIVE	June 29, 2001
ISSUED BY	57 //.		
	can (1) taulin	TITLE	President and CEO
	SIGNATURE OF OFFICER		Tresident and CEU
	STATION OF OTHER		

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395.