

421 West Main Street  
Post Office Box 634  
Frankfort KY 40602-0634  
15021 223-3477  
15021 223-4124 Fax  
www.stites.com

October 13, 2008

**HAND DELIVERED**

Stephanie Stumbo  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort KY 40601-8294

Mark R. Overstreet  
(502) 209-1219  
(502) 223-4387 FAX  
moverstreet@stites.com

**RECEIVED**

OCT 13 2008  
PUBLIC SERVICE  
COMMISSION

**RE: P.S.C. Case No. 2008-00283**

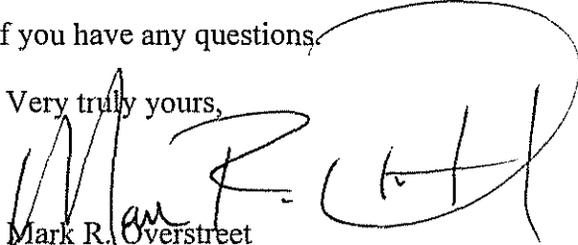
Dear Ms. Ms. Stumbo:

Enclosed please find and accept for filing the original and four copies of the Kentucky Power's Responses to the Data Requests propounded at the October 7, 2008 hearing in this matter.

By copy of this letter, a copy of the Responses is being served on each of the persons listed below.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

  
Mark R. Overstreet

cc: Lawrence W. Cook  
Michael L. Kurtz

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**RECEIVED**

OCT 13 2008  
PUBLIC SERVICE  
COMMISSION

**IN THE MATTER OF**

**AN EXAMINATION OF THE APPLICATION )**  
**OF THE FUEL ADJUSTMENT CLAUSE OF )**  
**KENTUCKY POWER COMPANY ) CASE NO. 2008-00283**  
**FROM NOVEMBER 1, 2007 THROUGH )**  
**APRIL 30, 2008 )**

**KENTUCKY POWER COMPANY**

**RESPONSES TO OCTOBER 7, 2008 HEARING DATA REQUESTS**

**October 10, 2008**



**Kentucky Power Company**

**REQUEST**

Please refer to Item No. 7 of PSC First Set of Data Requests dated August 22, 2008. Please provide a comparison of the cost of coal purchased by the Kentucky utilities by cents per mm/Btu.

**RESPONSE**

Please see the attached comparison of the Kentucky jurisdictional utilities' cost for coal delivered during the period November 1, 2007 through April 30, 2008 based on cents per mm/Btu.

**WITNESS:** Jason T Rusk

Source: FERC Form 423 // Queried on 09/04/2008 // Time Period: November 2007 through April 2008

Plant Operator Name	Plant Operator State	Quantity (000s tons)	Btu/lb	Delivered Fuel Price \$/ton excluding zeros	Delivered Fuel Price Cents/mmBtu
Louisville Gas & Electric Co	KY	3639.908	11369	36.71	161.46
Kentucky Power Co	KY	1377.556	12249	51.79	211.39
East Kentucky Power Coop	KY	2144.217	11606	50.58	217.92
Kentucky Utilities Co	KY	3762.469	11919	52.36	219.65



**Kentucky Power Company**

**REQUEST**

Please refer to Item No. 17(a) of PSC First Set of Data Requests dated August 22, 2008. The response refers to an attachment; however, the attachment was missing from the Commission's copy. Please provide a copy of this attachment, as originally requested.

**RESPONSE**

The Company apologizes for the oversight. Attached please find the information originally requested in the Commission's data request dated August 22, 2008, Item No. 17(a).

**WITNESS:** Jason T Rusk



AEP: America's Energy Partner®

January 31, 2008

The Fuel, Emissions and Logistics group of American Electric Power Service Corporation ("AEPSC") is seeking proposals for the supply of coal to one or more power plants. AEPSC may enter into one or more spot agreements, each for the supply of a minimum of 5,000 tons of coal per month, delivered by rail, barge, or truck, commencing in April 2008 as available. Additionally, AEPSC may enter into one or more term agreements, each for the supply of a minimum of 10,000 tons of coal per month, delivered by rail, barge, or truck, commencing in 2009.

The solicitation seeks coal that meets any of the coal product categories shown on the attached Coal Specification Table. All proposals will have specifically negotiated terms and conditions, but will mirror those included in this solicitation to the nearest degree practicable.

AEPSC is seeking the following proposals:

- (1) That which provides for a spot coal beginning as early as April 2008 and extending up to twelve months or;
- (2) That which provides for a term of 3, or 5 years beginning in 2009.

Each valid proposal should include:

- The Seller's and Producer's name(s)
- The location of the mine
- The mine type (surface or underground)
- The seam of coal being mined
- The mine district
- The quality of the fuel product, inclusive of suspension/rejection limits
- The fuel preparation (washed, crushed run-of-mine, synfuel, etc.)
- The tons proposed for delivery each month
- The stated price per ton
- The commencement date and months of delivery.

To access the blank Spot PO form, click on the box below:



Proposals for truck-delivered fuels will be inclusive of delivery costs. Please note that AEPSC has adopted a policy in which AEPSC shall assume no obligation to pay for any fuel being delivered via truck that is in excess of the maximum number of tons that is legally deliverable to the respective plant.

Proposals for rail-delivered fuels will require the rail origin station, the OPSL number, the number of railcars per shipment, the maximum Loadout time, and the station's ability to apply freeze control agents and what those agents would be.

The spot proposal(s) should include a stated price or prices (inclusive of all known or unknown costs associated with existing laws or government impositions) for the relevant term of the proposal(s).

Those submitting a proposal are invited to submit one or both of the proposals and may submit multiple proposals if necessary to accommodate additional sources or pricing methods.

A "Coal Proposal Form" and a "Rail Transportation Facilities Information" sheet, if applicable, or a "Barge Transportation Facilities Information" sheet, if applicable, shall comprise a Coal Proposal Package. Copies of these forms are contained herein. In order to ensure that proposals are responsive to AEPSC's

needs and provide a uniform basis for evaluation, those providing offers are requested to complete a Coal Proposal Package for each submitted offer. Typical coal analyses, including the Proximate, Ultimate, Trace Element and Mineral Ash Analyses, Grindability Index, and Ash Fusion Temperatures, should be submitted with the attached Coal Proposal Package.

The Coal Proposal Package(s), signed by a person having proper authority to legally obligate the offering company, along with any additional supporting material, must be received no later than 5:00 p.m., **Friday, February 15, 2008**. Proposals of spot coal are to be kept open for AEPSC's acceptance until 5:00 p.m., Friday, February 22, 2008. Proposals of term coal are to be kept open for AEPSC's acceptance until 5:00 p.m., Friday, March 7, 2008. All proposals are to be submitted by e-mail to [coalrfp@aep.com](mailto:coalrfp@aep.com), or by fax to (614) 583-1619 (Attention: Jason Rusk), or delivered in an envelope marked "AEPSC RFP - Proposal" and are to be addressed as follows:

AEPSC RFP – Low Sulfur Proposal  
Attn: Jason Rusk, Manager Eastern Fuel Procurement  
American Electric Power Service Corp.  
155 W. Nationwide Blvd.  
Suite 500  
Columbus, OH 43215

Proposals will be evaluated based upon the following factors:

- 1) Delivered cost (cents per million Btu)
- 2) Coal quality with appropriate price adjustments for guaranteed percent ash and pounds SO<sub>2</sub> per million Btu based on the relevant SO<sub>2</sub> emissions allowances, inclusive of rejection limits.
- 3) Reliability of supply and transportation flexibility
- 4) Terms and conditions

AEPSC reserves the right to modify or withdraw this invitation, to reject any or all proposals and to terminate any subsequent negotiations at any time. AEPSC also reserves the right to accept one or more proposal(s) for a portion or for all of the quantities of coal it seeks to acquire with this invitation.

AEPSC will consider every submitted offer on a confidential basis.

Those submitting proposals shall be responsible for the completeness and accuracy of all information contained in and used in preparation of its proposal(s) and for having supplied all necessary information.

**If you do not wish to submit a proposal in response to this solicitation, please complete and return the attached "Decline To Offer" form on or before Friday, February 15, 2008.**

Should further information be required, please contact Jason Rusk by telephone at (614) 583-6275.

Very truly yours,

James D. Henry  
Vice President – Eastern Fuel Procurement  
AMERICAN ELECTRIC POWER SERVICE CORPORATION

**COAL SPECIFICATION TABLE**

**Specification "A" (CSX Rail):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,500	12,350	< 12,200
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	12.0	12.5	> 12.5
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	1.60	1.60	> 1.60

**Specification "B" (CSX Rail OR Barge):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	13,000	12,800	< 12,700
Moisture (%)	7.0	8.0	> 9.5
Ash (%)	7.0	8.0	> 9.0
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	2.6	2.80	> 3.05

**Specification "C" (NS Rail):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,500	N/A	< 12,200
Moisture (%)	7.0	8.0	> 10.0
Ash (%)	12.0	12.5	> 12.5
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	0.95	0.95	> 1.00
Volatile Matter (%)	30.0	N/A	< 27.0
Hardgrove Grindability	50	N/A	< 48
Ash Fusion Temp. (H=½W)	2700	N/A	< 2450

**Specification "D" (NS Rail):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,500	N/A	< 12,200
Moisture (%)	7.0	8.0	> 10.0
Ash (%)	12.0	12.5	> 12.5
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	1.05	1.05	> 1.10
Volatile Matter (%)	30.0	N/A	< 27.0
Hardgrove Grindability	50	N/A	< 48
Ash Fusion Temp. (H=½W)	2700	N/A	< 2450

**Specification "E" (NS Rail):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,700	N/A	< 12,300
Moisture (%)	7.0	8.0	> 10.0
Ash (%)	10.0	11.0	> 12.0
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	1.60	1.60	> 1.65
Volatile Matter (%)	30.0	N/A	< 27.0
Hardgrove Grindability	55	N/A	< 52
Ash Fusion Temp. (H=½W)	2700	N/A	< 2650

**Specification "F" (Barge):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 13.5
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	<1.60	1.60	> 1.60

**Specification "G" (Barge):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 13.5
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	<1.20	1.20	> 1.20

**Specification "H" (Big Sandy Plant via Truck):**

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	12.0	12.0	> 12.5
Sulfur Dioxide (lbs SO <sub>2</sub> /mmBtu)	1.60	1.60	> 1.65

The above contractual specifications may not exactly match one or more of the coal types a prospective supplier may have, but should be included in the one that most closely fits such specification.

**American Electric Power  
Service Corporation**  
155 W. Nationwide Blvd  
Suite 500  
Columbus OH 43215  
(614) 583 - 6275

Spot Proposal  
Page 1 of 2

**COAL PROPOSAL FORM**

To: AEPSC RFP  
Jason Rusk – Manager, Eastern Fuel Procurement  
American Electric Power Service Corp.  
155 W. Nationwide Blvd.  
Suite 500  
Columbus OH 43215

Details concerning the supply of coal being offered herein to the American Electric Power Service Corp. are provided below:

1. Seller(s): (If Seller is a Sales Agent, include full names, addresses, and telephone numbers of Sales Agent and Producer and attach Producer's signed authorization for Sales Agent to "exclusively" make an offer on behalf of Producer.)

(a) Seller(s):

(b) Producer(s):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

3. Quantity offered (tons per month): \_\_\_\_\_

4. Term: Up to twelve months (beginning April 2008 – January 2009); actual length of term shall be designated by AEPSC in the event of its acceptance. Seller is to specify the earliest month coal is available:

\_\_\_\_\_

5. Shipping Point(s):

Rail Deliveries

Barge Deliveries

Origin Station: \_\_\_\_\_

Shipping Point: \_\_\_\_\_

OPSL No. (Defined in OPSL 6000R): \_\_\_\_\_

River: \_\_\_\_\_

No. of railcars/shipment\* (>15): \_\_\_\_\_

Milepost: \_\_\_\_\_

Maximum Loadout Time: 24 hrs  4 hrs

\*The minimum size unit train is 75 railcars. The ability to ship in 90 or 150 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

6. Price: \_\_\_\_\_ \$/ton.

**COAL PROPOSAL FORM**

Spot Proposal  
 Page 2 of 2

6. The quality of spot coal being offered herein is intended to meet one of the following specifications as stated on the Coal Specification Table:  Product A  Product B  Product C  Product D  Product E  Product G  Product H

7. Guaranteed coal specifications "As-Received":

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	_____	_____	_____	Minimum
b) Total Moisture (%)	_____	_____	_____	Maximum
c) *Ash (%)	_____	_____	_____	Maximum
d) Volatile Matter (%)	_____	_____	_____	Minimum
e) Grindability (Hardgrove Index)	_____	_____	_____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	_____	_____	_____	Minimum
g) Sulfur (%)	_____	_____	_____	Maximum
h) *SO <sub>2</sub> (lbs./MMBtu)	_____	_____	_____	Maximum
i) Chlorine (%)	_____	_____	_____	Maximum
j) Sodium (%)	_____	_____	_____	Maximum
k) Coal Top Size	_____	_____	_____	

\* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO<sub>2</sub>.

\*\* Daily/Lot refers to each barge load of coal or at Buyer's election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day's unloading if by truck.

8. Type of Mine(s): Surface  \_\_\_\_\_% Underground  \_\_\_\_\_%

9. Mine District: \_\_\_\_\_

10. Name of Seam(s): \_\_\_\_\_

11. Preparation: Crushed, run-of-mine  \_\_\_\_\_% Washed  \_\_\_\_\_%

12. Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR AEPSC'S ACCEPTANCE THROUGH 5:00 P.M., FRIDAY, FEBRUARY 22, 2008. UNTIL AEPSC'S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON AEPSC'S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN AEPSC AND SELLER.

Proposal submitted by:

\_\_\_\_\_  
 (Signature)

\_\_\_\_\_  
 (Title)

\_\_\_\_\_  
 (Company)

**American Electric Power  
Service Corporation**  
155 W. Nationwide Blvd  
Suite 500  
Columbus OH 43215  
(614) 583 - 6275

Term Proposal  
Page 1 of 4

**COAL PROPOSAL FORM**

To: AEPSC RFP  
Jason Rusk – Manager, Eastern Fuel Procurement  
American Electric Power Service Corp.  
155 W. Nationwide Blvd.  
Suite 500  
Columbus OH 43215

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(a) Seller(s):

(b) Producer(s):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

3. Quantity offered (tons per month): \_\_\_\_\_

4. Term: Up to five years (2009-2013); actual length of term shall be designated by AEPSC in the event of its acceptance. Seller is to specify the earliest month coal is available:

\_\_\_\_\_

5. Shipping Point(s):

Rail Deliveries

Barge Deliveries

Origin Station: \_\_\_\_\_

Shipping Point: \_\_\_\_\_

OPSL No. (Defined in OPSL 6000R): \_\_\_\_\_

River: \_\_\_\_\_

No. of railcars/shipment\* ( $\geq 15$ ): \_\_\_\_\_

Milepost: \_\_\_\_\_

Maximum Loadout Time: 24 hrs.  4 hrs.

\*The minimum size unit train is 75 railcars. The ability to ship in 90 or 150 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

**COAL PROPOSAL FORM**

Term Proposal  
 Page 2 of 4

6. The quality of spot coal being offered herein is intended to meet one of the following specifications as stated on the Coal Specification Table:  Product A  Product B  Product C  Product D  Product E  Product F  Product G  Product H

7. Guaranteed coal specifications "As-Received":

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	_____	_____	_____	Minimum
b) Total Moisture (%)	_____	_____	_____	Maximum
c) *Ash (%)	_____	_____	_____	Maximum
d) Volatile Matter (%)	_____	_____	_____	Minimum
e) Grindability (Hardgrove Index)	_____	_____	_____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	_____	_____	_____	Minimum
g) Sulfur (%)	_____	_____	_____	Maximum
h) *SO <sub>2</sub> (lbs./MMBtu)	_____	_____	_____	Maximum
i) Chlorine (%)	_____	_____	_____	Maximum
j) Sodium (%)	_____	_____	_____	Maximum
k) Coal Top Size	_____	_____	_____	

\* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO<sub>2</sub>.

\*\* Daily/Lot refers to each barge load of coal or at Buyer's election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day's unloading if by truck.

8. Type of Mine(s): Surface  \_\_\_\_\_% Underground  \_\_\_\_\_%

9. Mine District: \_\_\_\_\_

10. Name of Seam(s): \_\_\_\_\_

11. Preparation: Crushed, run-of-mine  \_\_\_\_\_% Washed  \_\_\_\_\_%

12. Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR AEPSC'S ACCEPTANCE THROUGH 5:00 P.M., FRIDAY, MARCH 7, 2008. UNTIL AEPSC'S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON AEPSC'S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN AEPSC AND SELLER.

Proposal submitted by:

\_\_\_\_\_  
 (Signature)

\_\_\_\_\_  
 (Title)

\_\_\_\_\_  
 (Company)

**COAL PROPOSAL FORM**

Term Proposal  
Page 3 of 4

AMERICAN ELECTRIC POWER SERVICE CORPORATION  
FIXED PRICE SCHEDULE

**3-Year Term Offer**

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “ ” prior to quality adjustments</u>
_____ *	Year 1	\$ _____
	Year 2	\$ _____
	Year 3	\$ _____

**5-Year Term Offer**

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “ ” prior to quality adjustments</u>
_____ *	Year 1	\$ _____
	Year 2	\$ _____
	Year 3	\$ _____
	Year 4	\$ _____
	Year 5	\$ _____

\* mm/yyyy

Base Price Quality Adjustment: In accordance with AEP’s standard Terms and Conditions



AMERICAN ELECTRIC POWER SERVICE CORPORATION  
AEPSC RFP - PROPOSAL

**RAIL TRANSPORTATION FACILITIES INFORMATION**

The following information is required for each rail coal origin that is being bid:

Shipping Point \_\_\_\_\_; Railroad(s) \_\_\_\_\_; OPSL No. \_\_\_\_\_

- 1) What is the minimum and maximum unit train size that can be loaded?  
\_\_\_\_\_
- 2) How fast can the indicated unit train be loaded?  
\_\_\_\_\_
- 3) How precisely can the tonnage being loaded in each car be controlled? What car loading precision would be guaranteed?  
\_\_\_\_\_
- 4) Can the loading of the Unit Train start at any time and on any day upon the arrival of the cars?  
\_\_\_\_\_
- 5) Is the assistance of the Railroad's locomotive and crew required to load the train?  
\_\_\_\_\_
- 6) Are there any restrictions that would prevent your ability to load Buyer's 4,000 cubic feet AEPX hopper cars?  
\_\_\_\_\_
- 7) How fast, after loading, can an advanced shipping manifest be FAXED to a location?  
\_\_\_\_\_
- 8) Is equipment available for applying freeze-proofing and/or side release agents?  
\_\_\_\_\_

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-6273.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Company

AMERICAN ELECTRIC POWER SERVICE CORPORATION  
AEPSC RFP - PROPOSAL

**BARGE TRANSPORTATION FACILITIES INFORMATION**

The following information is required for each barge coal origin that is being bid:

Loading Dock \_\_\_\_\_

River Milepost \_\_\_\_\_

- 1) What is the maximum number of Jumbo Barges that can be loaded in an eight-hour shift?  
\_\_\_\_\_
- 2) How many shifts per day are barges loaded? \_\_\_\_\_
- 3) How many days per week are barges loaded? \_\_\_\_\_
- 4) How many loaded and empty Jumbo Barges can be accommodated in the harbor of the above named Loading Dock?  
\_\_\_\_\_  
\_\_\_\_\_
- 5) Does this Loading Dock require the use of a harbor service for fleeting and switching?  
\_\_\_\_\_
- 6) If the answer to #5 is Yes, please identify the required harbor service.  
\_\_\_\_\_
- 7) Can the loading of barges commence at any time on any day upon arrival of the barges?  
\_\_\_\_\_
- 8) How fast after loading can an advanced shipping manifest be FAXED to a location?  
\_\_\_\_\_

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-6273.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Company

**"DECLINE TO OFFER" FORM**

TO AEP: THIS FORM WILL SERVE AS OUR NOTICE TO YOU THAT WE ARE NOT SUBMITTING A PROPOSAL IN RESPONSE TO THIS CURRENT SOLICITATION.

- PLEASE (CHECK ONE):        RETAIN US ON THE LIST FOR FUTURE SOLICITATIONS  
                                      TAKE US OFF THE LIST FOR FUTURE SOLICITATIONS

COMPANY \_\_\_\_\_ SIGNATURE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ DATE \_\_\_\_\_  
                                  \_\_\_\_\_ PHONE \_\_\_\_\_

RETURN BY: **FEBRUARY 15, 2008**

π First Fold π

-----Tape Here-----

π Second Fold π

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Place Postage Here

AEPSC RFP  
ATTN: JASON RUSK  
AMERICAN ELECTRIC POWER SERVICE CORP.  
155 W. NATIONWIDE BLVD.  
SUITE 500  
COLUMBUS OH 43215