

Ms. Stephanie L. Stumbo Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

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PUBLIC SERVICE COMMISSION

> Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 Ionnie.bellar@eon-us.com

July 29, 2008

# **RE:** Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates – Case No. 2008-00252

Dear Ms. Stumbo:

We deliver herewith for filing an original and ten (10) copies of the Notice and Statement and Filing Requirements of Louisville Gas and Electric Company in the above referenced matter.

Sincerely,

Lonnie E. Bellar

cc: Parties of Record

## **COMMONWEALTH OF KENTUCKY**

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

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In the Matter of:

APPLICATION OF LOUISVILLE GAS ) AND ELECTRIC COMPANY FOR AN ) ADJUSTMENT OF ITS ELECTRIC ) AND GAS BASE RATES )

CASE NO: 2008-00252

## VOLUME 1 OF 5

# STATUTORY NOTICE

## APPLICATION

## FINANICAL EXHIBIT pursuant to 807 KAR 5:001 SECTION 6

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## **RESPONSE TO FILING REQUIREMENTS listed in 807 KAR 5:001** SECTION 10(1)(a)1 through 807 KAR 5:001 SECTION 10(6)(k)

Filed: July 29, 2008

#### **COMMONWEALTH OF KENTUCKY**

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

#### APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES

CASE NO. 2008-00252

#### STATUTORY NOTICE

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Louisville Gas and Electric Company ("LG&E"), by counsel, informs the Kentucky Public Service Commission ("Commission") that it is engaged in business as an operating public utility, principally furnishing retail electric and gas service in Jefferson County, Kentucky and portions of other counties in the surrounding area within Kentucky.

Pursuant to KRS 278.180, LG&E hereby gives notice to the Commission that, on this 29th day of July, 2008, it files herewith its application for adjustment of base rates and proposes to adjust its base rates in conformity with the tariff sheets ("the revised tariffs") attached to the application at Tab 7 of the Filing Requirements and made a part hereof by reference.

LG&E proposes to change its existing base rates and tariffs for electric and gas service, now on file with and approved by the Commission, by substituting the revised tariff sheets (ten or more copies of which are filed as incorporated into the application) for the corresponding tariff sheets in its existing tariff and by amending the rates and charges or terms and conditions set forth in certain special contracts for electric and gas service.

The proposed revisions or changes to these special contracts are summarized at Tab 7 of the Filing Requirements of the application filed herewith and are made a part hereof by reference. Notice is further given that the stated effective date for the changes in rates is September 1, 2008.

Notice to the public of the proposed rates is being given as prescribed in the Commission's regulations (807 KAR 5:051, 807 KAR 5:001, Section 10 (3) and (4), and 807 KAR 5:011, Section 8), by publication in accordance with the Commission's regulations (807 KAR 5:001, Section (1)(4) and 807 KAR 5:011, Section 8(2)(c)) and by exhibiting the notice to the public for inspection at the offices of LG&E, 820 West Broadway Street, Louisville, Kentucky. A Certificate of Completed Notice will be filed with the Commission in the form recommended by 807 KAR 5:011, Section 15(5).

Additional information required by the Commission's regulations is contained in the application filed herewith and made a part hereof by reference.

Submitted to the Commission this 29<sup>th</sup> day of July, 2008.

Respectfully submitted,

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Allyson K. Sturgeon C Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Telephone: (502) 627-2088

-and-

Kendrick R. Riggs W. Duncan Crosby III Deborah T. Eversole Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828 Telephone: (502) 333-6000

Robert M. Watt III Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801 Telephone: (859) 231-3000

Counsel for Louisville Gas and Electric Company

#### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies the original and ten copies of this Statutory Notice was hand delivered to Stephanie L. Stumbo, Executive Director, Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601, and a copy of this Statutory Notice was hand delivered to Dennis G. Howard II, Assistant Attorney General, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, and sent via overnight courier to Michael L. Kurtz, Boehm Kurtz & Lowry, 36 East Seventh Street, Suite 1510, Cincinnati, OH 45202, this 29th day of July, 2008.

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Counsel for Louisville Gas and Electric Company

#### **COMMONWEALTH OF KENTUCKY**

#### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

#### APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES

CASE NO. 2008-00252

#### LOUISVILLE GAS AND ELECTRIC COMPANY'S APPLICATION FOR AUTHORITY TO ADJUST RATES

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Applicant, Louisville Gas and Electric Company ("LG&E"), pursuant to KRS Chapter 278 and the applicable sections of 807 KAR Chapter 5, hereby applies to the Kentucky Public Service Commission ("Commission") for authority to adjust its gas and electric base rates. LG&E's Notice of Intent to File Rate Applications, required by 807 KAR 5:011, Section 8(1), was filed with the Commission on July 1, 2008, and is attached hereto at Tab 10 of the Filing Requirements.

In support of its Application, LG&E states as follows:

1. The full name and mailing address of LG&E are: Louisville Gas and Electric Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. LG&E is a Kentucky corporation authorized to do business in the Commonwealth of Kentucky.

2. LG&E is a utility engaged in the electric and gas business. LG&E generates and purchases electricity, and distributes and sells electricity at retail in Jefferson County and portions of Bullitt, Hardin, Henry, Meade, Oldham, Shelby, Spencer and Trimble Counties. LG&E also purchases, stores and transports natural gas and distributes and sells natural gas at retail in Jefferson County and portions of Barren, Bullitt, Green, Hardin, Hart, Henry, Larue, Marion, Meade, Metcalfe, Nelson, Oldham, Shelby, Spencer, Trimble and Washington Counties. A certified copy of LG&E's Articles of Incorporation is on file with the Commission in Case No. 2005-00471, In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System, filed on November 18, 2005, and is incorporated by reference herein pursuant to 807 KAR 5:001, Section 8(3).

3. This Application constitutes notice to the Commission pursuant to KRS 278.180(1) of the changes proposed to be made to LG&E's electric and gas base rates. LG&E is filing its Certificate of Notice to the Public of Change in the Tariffs Which Results in Increased Rates attached hereto at Tab 9 of the Filing Requirements.

4. LG&E requests Commission approval of a change in existing base rates and tariffs for electric service. LG&E proposes to change its existing electric base rates and tariffs to those rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed rates and charges is attached hereto at Tab 8 of the Filing Requirements. The proposed revisions in the special contracts are summarized at Tab 7 of the Filing Requirements. The proposed adjustments in electric base rates will result in an increase in operating revenues of approximately \$15 million or 1.9% per year based on adjusted consumption during the 12 months ended April 30, 2008.

5. LG&E also requests Commission approval of a change in existing base rates and tariffs for gas service. LG&E proposes to change its existing base gas rates and tariffs to those base rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed base rates and charges is attached hereto at Tab 8 of the Filing Requirements. The proposed revisions in the special contracts are summarized at Tab 7 of the Filing Requirements. The proposed adjustments in gas base rates

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will result in an increase in operating revenues of approximately \$30 million or 4.5% per year based on adjusted consumption during the 12 months ended April 30, 2008.

6. The monthly residential electric bill increase due to the proposed electric base rates will be 4.4%, or approximately \$3.30, for a customer using 1,000 kWh of electricity; however, due to the expiration of the Value Delivery Team ("VDT") Surcredit upon the filing of this Application and the termination of the Merger Surcredit Mechanism when new base rates go into effect, the total monthly residential electric bill increase will be 6.7%, or approximately \$4.90, for a customer using 1,000 kWh of electricity.<sup>1</sup>

7. Likewise, the monthly residential gas bill increase due to the proposed gas base rates will be 5.5%, or approximately \$7.40, for a customer using 70 Ccf of gas; however, due to the expiration of the VDT Surcredit upon the filing of this Application, the total monthly residential gas bill increase will be 6.1%, or approximately \$8.20, for a customer using 70 Ccf of gas.<sup>2</sup>

8. LG&E supports its request for a change in its existing rates and tariffs for electric and gas service with the verified testimony and exhibits of the following persons:

- Victor A. Staffieri, Chairman, Chief Executive Officer, and President
- Chris Hermann, Senior Vice President Energy Delivery
- Paul W. Thompson, Senior Vice President Energy Services
- S. Bradford Rives, Chief Financial Officer
- Valerie L. Scott, Controller

<sup>&</sup>lt;sup>1</sup> By order dated March 24, 2006, in Case No. 2005-00352 with the Commission approved a settlement agreement providing for the termination of LG&E's VDT surcredit mechanism "following completion of the billing month in which the Company files an application for an adjustment of electric [or gas] base rates pursuant to KRS 278.190 or the Commission enters an order reducing electric [or gas] base rates pursuant to KRS 278.260 and KRS 278.270." Similarly, pursuant to the settlement agreement approved by the Commission on June 26, 2008, in Case No. 2007-00562, the merger surcredit mechanism will continue until new base rates go into effect for LG&E.

- Lonnie E. Bellar, Vice President State Regulation and Rates
- Shannon L. Charnas, Director of Utility Accounting and Reporting
- Sidney L. "Butch" Cockerill, Director Revenue Collections
- Robert M. Conroy, Director Rates

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- J. Clay Murphy, Director Gas Management, Planning, and Supply
- William E. Avera, President, FINCAP, Inc.
- W. Steven Seelye, Principal and Senior Consultant, The Prime Group, LLC

9. LG&E further supports its request for a change in its existing rates and tariffs for electric and gas service with the following exhibits complying with the requirements of 807 KAR 5:001, Section 10:

Tab	Filing Requirement	Description
1	807 KAR 5:001 Section 10(1)(a)1	Reason for Rate Adjustment
2	807 KAR 5:001 Section 10(1)(a)2	Most Recent Annual Reports
3	807 KAR 5:001 Section 10(1)(a)3	Articles of Incorporation
4	807 KAR 5:001 Section 10(1)(a)4	Limited Partnership Agreement
5	807 KAR 5:001 Section 10(1)(a)5	Certificate of Good Standing
6	807 KAR 5:001 Section 10(1)(a)6	Certificate of Assumed Name
7	807 KAR 5:001 Section 10(1)(a)7	Proposed Tariff
8	807 KAR 5:001 Section 10(1)(a)8	Proposed Tariff Changes
9	807 KAR 5:001 Section 10(1)(a)9	Statement about Customer Notice
10	807 KAR 5:001 Section 10(2)	Notice of Intent
11	807 KAR 5:001 Section 10(3)	<b>Customer</b> Notice Information
12	807 KAR 5:001 Section 10(4)(a)	Sewer Utility Notices
13	807 KAR 5:001 Section 10(4)(b)	Typewritten Notices by Mail
14	807 KAR 5:001 Section 10(4)(c)	Other Customer Notices
15	807 KAR 5:001 Section 10(4)(d)	Publisher's Affidavit
16	807 KAR 5:001 Section 10(4)(e)	Verification - Mailed Notices
17	807 KAR 5:001 Section 10(4)(f)	Sample Notices Posted
18	807 KAR 5:001 Section 10(4)(g)	Comply w/ 807 KAR 5:051, Section 2
19	807 KAR 5:001 Section 10(5)	Hearing Notice Published
20	807 KAR 5:001 Section 10(6)(a)	Describe and Explain Adjustments

21	807 KAR 5:001 Section 10(6)(b)	Testimony (Revenues > \$1.0 mm)
22	807 KAR 5:001 Section 10(6)(c)	Testimony (Revenues < \$1.0 mm)
23	807 KAR 5:001 Section 10(6)(d)	New Rates Effect - Overall Revenues
24	807 KAR 5:001 Section 10(6)(e)	Average Customer Class Bill Impact
25	807 KAR 5:001 Section 10(6)(f)	Local Telephone Exchange Companies
26	807 KAR 5:001 Section 10(6)(g)	Analysis of Customer Bills
27	807 KAR 5:001 Section 10(6)(h)	<b>Revenue Requirements Determination</b>
28	807 KAR 5:001 Section 10(6)(i)	Reconcile Rate Base & Capitalization
29	807 KAR 5:001 Section 10(6)(j)	Current Chart of Accounts
30	807 KAR 5:001 Section 10(6)(k)	Annual Auditor's Opinion(s)
31	807 KAR 5:001 Section 10(6)(1)	FERC Audit Reports
32	807 KAR 5:001 Section 10(6)(m)	FERC Form 1s
33	807 KAR 5:001 Section 10(6)(n)	Depreciation Study
34	807 KAR 5:001 Section 10(6)(0)	Computer Software, Hardware, etc.
35	807 KAR 5:001 Section 10(6)(p)	Stock or Bond Prospectuses
36	807 KAR 5:001 Section 10(6)(q)	Annual Reports to Shareholders
37	807 KAR 5:001 Section 10(6)(r)	Monthly Management Reports
38	807 KAR 5:001 Section 10(6)(s)	SEC Reports (10Ks, 10Qs, and 8Ks)
39	807 KAR 5:001 Section 10(6)(t)	Affiliate, et. al., Allocations/Charges
40	807 KAR 5:001 Section 10(6)(u)	Cost-of-Service Study
41	807 KAR 5:001 Section 10(6)(v)	Local Telephone Exchange Companies
42	807 KAR 5:001 Section 10(7)(a)	Financial Statements w/ Adjustments
43	807 KAR 5:001 Section 10(7)(b)	Capital Construction Budget
44	807 KAR 5:001 Section 10(7)(c)	Pro Forma Adjustments - Plant
45	807 KAR 5:001 Section 10(7)(d)	Pro Forma Adjustments - Operating
46	807 KAR 5:001 Section 10(7)(e)	Period-End Customer Additions, etc.

10. As required by KRS 278.030, the rates proposed for gas and electric service are fair, just, and reasonable.

11. The Application for a general adjustment of gas and electric base rates is supported by a twelve month historical test year in accordance with 807 KAR 5:001, Section 10(1)(a) with the test period ending April 30, 2008. LG&E's financial exhibit, prescribed in 807 KAR 5:001, Section 6, is attached hereto and marked as "Financial Exhibit". 12. In addition to the base rate adjustments herein requested, LG&E further requests the Commission to establish a regulatory asset for the costs of a settlement between LG&E and East Kentucky Power Cooperative, Inc. ("EKPC"), concerning transmission depancaking. LG&E and its sister company, Kentucky Utilities Company, through their parent company, E.ON U.S. LLC, have reached a settlement agreement in Federal Energy Regulatory Commission ("FERC") Docket No. ER06-1458-000, which settles the issues related to the agreement between East Kentucky Power Cooperative, Inc. ("EKPC") and E.ON U.S. regarding E.ON U.S.'s withdrawal from the Midwest Independent Transmission System Operator, Inc. ("MISO"). The primary issue settled in the agreement relates to a dispute over pancaked transmission rates when EKPC is purchasing transmission from the MISO while having load on the E.ON U.S. transmission system. The settlement results in E.ON U.S. making payments of \$550,000 per year to EKPC for the years 2008-2012. The Company therefore requests that the Commission establish a regulatory asset over a five-year period.

13. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

> Allyson K. Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

> > Kendrick R. Riggs W. Duncan Crosby III Deborah T. Eversole

Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828

Robert M. Watt III Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801

WHEREFORE, Louisville Gas and Electric Company respectfully requests the Kentucky Public Service Commission to enter an order:

1. Approving the revised tariff sheets for gas and electric service at Tab 7 of the Filing Requirements;

2. Authorizing Louisville Gas and Electric Company to establish and amortize over five years a regulatory asset for the costs associated with the transmission depancaking settlement agreement between the Company and East Kentucky Power Cooperative, Inc.; and

3. Granting all other relief to which Louisville Gas and Electric Company may be entitled.

Respectfully submitted,

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

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Allyson K. Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Telephone: (502) 627-2088

-and-

Kendrick R. Riggs W. Duncan Crosby III Deborah T. Eversole Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828 Telephone: (502) 333-6000

Robert M. Watt III Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801 Telephone: (859) 231-3000

Counsel for Louisville Gas and Electric Company

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Counsel for Louisville Gas and Electric Company

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#### LOUISVILLE GAS AND ELECTRIC COMPANY

# FINANCIAL EXHIBIT (807 KAR 5:001 SEC. 6)

#### April 30, 2008

(1) Amount and kinds of stock authorized.

75,000,000 shares of Common Stock, without par value.

(2) Amount and kinds of stock issued and outstanding.

21,294,223 shares of Common Stock, without par value, recorded at \$425,170,424.

(3) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.

None

(4) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.

None

(5) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together which amount of interest paid thereon during the last fiscal year.

Unsecured

#### Louisville Gas and Electric Company

Date of Issue Pollution Control	Date of Maturity	Rate of Interest		<u>l Amount</u> Outstanding at <u>30-Apr-08</u>		Interest Expense Year Ended <u>30-Apr-08</u>
05/19/00	05/01/27	Variable	25,000,000	25,000,000		1,176,233
08/09/00	08/01/30	Variable	83,335,000	83,335,000		3,450,708
09/11/01	09/01/27	Variable	10,104,000	10,104,000		400,506
03/06/02	09/01/26	Variable	22,500,000	22,500,000		795,470
03/06/02	09/01/26	Variable	27,500,000	27,500,000		972,241
03/22/02	11/01/27	Variable	35,000,000	35,000,000		1,241,476
03/22/02	11/01/27	Variable	35,000,000	35,000,000		1,238,887
10/23/02	10/01/32	Variable	41,665,000	41,665,000		1,714,654
11/20/03	10/01/33	Variable	128,000,000	128,000,000		5,311,129
04/13/05	02/01/35	Variable	40,000,000	40,000,000	*	1,572,518
04/26/07	06/01/33	Variable	31,000,000	31,000,000	*	1,325,996
04/26/07	06/01/33	Variable	35,200,000	35,200,000	*	1,479,656
04/26/07	06/01/33	4.60%	60,000,000	60,000,000		2,798,759
Interest Rate Swa	ps					2,452,509
					_	\$25,930,742

\* LG&E issued notices to bondholders of its intention to convert these bonds from the auction rate mode to a weekly interest rate mode, as permitted under the loan documents. In connection with the conversions, LG&E purchased the bonds from the remarketing agent. The bonds are expected to be remarketed to the public at a later time.

(6) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.

					Interest
					Expense
	Date of	Date of	Rate of		Year Ended
Payee	<u>Issue</u>	<u>Maturity</u>	<u>Interest</u>	<u>Amount</u>	<u>April 30, 2008</u>
Fidelia Corp.	04/30/03	04/30/13	4.55%	100,000,000	\$4,550,000
Fidelia Corp.	08/15/03	08/15/13	5.31%	100,000,000	5,310,000
Fidelia Corp.	01/15/04	01/16/12	4.33%	25,000,000	1,082,500
Fidelia Corp.	04/13/07	04/13/37	5.98%	70,000,000	4,197,628
Fidelia Corp.	04/13/07	04/13/31	5.93%	68,000,000	4,043,600
Fidelia Corp.	11/26/07	11/26/22	5.72%	47,000,000	1,157,506
				-	\$20,341,234

(7) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.

None, other than current and accrued liabilities.

(8) Rate and amount of dividends paid during the five previous fiscal years, and the amount of capital stock on which dividends were paid each year. (1)

Dividends on Common Stock, without par value

2003	-
2004	57,000,000
2005	39,000,000
2006	95,000,000
2007	65,000,000

As of May 1998, the 21,294,223 shares are all owned by E.ON U.S. LLC (formerly LG&E Energy LLC) and all dividends declared by LG&E's Board of Directors are paid to E.ON U.S. LLC.

Dividends on 5% Cumulative Preferred Stock, \$25 par value

For each of the quarters in the previous five fiscal years, the Company declared and paid dividends of \$.3125 per share on the 860,287 shares of 5% Cumulative Preferred Stock, \$25 par value, outstanding for a total of \$268,841 each quarter. The annual amount of dividends for each fiscal year 2003 - 2006 was \$1,075,365. All shares were redeemed on April 16, 2007. The amount of dividends declared and paid through April 16, 2007 was \$316,636.

Dividends on \$5.875 Cumulative Preferred Stock, without par value

For each of the quarters in the previous five fiscal years, the Company declared and paid dividends of \$1.46875 per share on the \$5.875 series preferred stock outstanding. The preferred stock has a sinking fund requirement sufficient to retire a minimum of 12,500

shares on July 15 of each year commencing with July 15, 2003, and the remaining 187,500 shares on July 15, 2008 at \$100 per share. The Company redeemed 12,500 shares in accordance with these provisions annually on July 15, 2003 through July 15, 2006. The 200,000 remaining shares were redeemed April 16, 2007.

Annual dividends and interest on preferred stock, without par value for the previous five fiscal years were:

2003	1,432,034
2004	1,358,594
2005	1,285,156
2006	1,211,719
2007	345,972

#### Dividends on Auction Rate Cumulative Preferred Stock, without par value

Month Declared		Payment Date	Rate Per Share	Amount
March	2003	4/15/2003	0 60000	\$300,000
June	2003	7/15/2003	0.53750	268,750
September	2003	10/15/2003	0.34750	173,750
December	2003	1/15/2004	0.33000	165,000
				\$907,500
March	2004	4/15/2004	0.37500	\$187,500
June	2004	7/15/2004	0.43750	218,750
September	2004	10/15/2004	0.48750	243,750
December	2004	1/18/2005	0.62500	312,500
				\$962,500
March	2005	4/15/2005	0.75000	\$375,000
June	2005	7/15/2005	0.97500	487,500
September	2005	10/17/2005	0.97500	487,500
December	2005	1/17/2006	1.10000	550,000
				\$1,900,000
March	2006	4/15/2006	1.20000	\$600,000
June	2006	7/15/2006	1.33750	668,750
September	2006	10/15/2006	1.44750	723,750
December	2006	1/15/2007	1.27500	637,500
				2,630,000
March	2007	4/13/2007	1.25000	\$625,000
				\$625,000
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Dividend is based on 500,000 shares for all periods. All shares were redeemed on April 16, 2007.

(9) Detailed Income Statement, Balance Sheet and Statement of Retained Earnings

Monthly Financial and Operating Reports are filed each month with the Kentucky Public Service Commission. Our most recent mailing covered financial statements for periods through June 30, 2008. Attached are detailed Statements of Income, Balance Sheets and Retained Earnings for the Company for the period ending April 30, 2008.

#### Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending April 30, 2008

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	310,141,054	243,822,761	553,963,815
Small (or Comm.)	245,802,586	98,793,366	344,595,952
Large (or Ind.)	139,147,236	15,013,531	154,160,767
Public Street and Highway Lighting	6,677,095	-	6,677,095
Other Sales to Public Authorities Rate Refunds	68,655,225	17,243,934	85,899,159
Total Sales to Ultimate Consumers	770,423,196	374,873,592	1,145,296,788
Sales for Resale	154,244,989	9,367,439	163,612,428
Forfeited Discounts	2,744,200	1,838,323	4,582,523
Transportation Revenue		5,715,901	5,715,901
Miscellaneous Service Revenues	863,121	47,970	911,091
Rent from Electric/Gas Property	3,037,655	408,111	3,445,766
Interdepartmental Rents	- -	100,140	100,140
Other Electric Revenue	1,071,355		1,071,355
Other Gas Revenue	-	39,636	39,636
Total Operating Revenues	932,384,516	392,391,112	1,324,775,628
OPERATING EXPENSES			
Operation Expense	537,248,603	328,207,459	865,456,062
Maintenance Expense	79,688,485	14,326,123	94,014,608
Depreciation Expense	103,046,513	17,399,889	120,446,402
Amort. & Depl. of Utility Plant	4,336,117	1,523,500	5,859,617
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	50°	~	-
Regulatory Credits	(1,556,535)	(436,274)	(1,992,809)
Taxes Other Than Income Taxes	16,731,827	5,725,965	22,457,792
Income Taxes - Federal	36,569,499	(3,594,156)	32,975,343
- State	7,517,390	(733,066)	6,784,324
Provision for Deferred Income Taxes	25,229,352	12,574,909	37,804,261
(Less) Provision for Deferred Income Taxes - Cr.	(26,262,872)	(2,187,862)	(28,450,734)
Investment Tax Credit Adj Net	3,910,848	(162,834)	3,748,014
Gain from Disposition of Allowances	(456,255)	· · · ·	(456,255)
Accretion Expense	1,389,410	427,171	1,816,581
Total Utility Operating Expenses	787,392,382	373,070,824	1,160,463,206
Net Utility Operating Income	144,992,134	19,320,288	164,312,422
TOTAL Other Income			2,634,069
TOTAL Other Income Deductions			3,388,860
TOTAL Taxes on Other Income and Deductions			(818,003)
Net Other Income and Deductions			63,212
INTEREST			
Interest on Long - Term Debt			49,277,781
Amort. of Debt Disc. and Expenses			393,506
Amortization of Loss on Reacquired Debt			1,050,280
Other Interest Charges			5,391,497
Total Interest Charges	45,715,737	10,397,327	56,113,064
A1 - 1			100 000 570

Net Income

108,262,570

## Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis April 30, 2008

	Electric	Gas	Total
UTILITY PLANT			
Utility Plant	\$ 3,411,422,531	\$ 603,443,739	\$ 4,014,866,270
Construction Work in Progress	289,848,563	72,031,493	361,880,056
TOTAL UTILITY PLANT	3,701,271,094	675,475,232	4,376,746,326
Less: Accum, Prov. for Depr. Amort. Depl.	1,665,933,085	232,848,566	1,898,781,651
Net Utility Plant	2,035,338,009	442,626,666	2,477,964,675
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	75,240	-	75,240
Less: Accum. Prov. for Deprec. and Amort.	63,360		63,360
Special Funds	25,003,898	2,635,035	27,638,933
Other Investments	11,635,993	3,879,519	15,515,512
TOTAL Other Property and Investments	36,651,771	6,514,554	43,166,325
CURRENT AND ACCRUED ASSETS			
Cash	1,200,617	290,647	1,491,264
Special Deposits	1,538,663	~	1,538,663
Working Fund	14,981	6,299	21,280
Temporary Cash Investments	29,233	7,077	36,310
Customer Accounts Receivable	64,312,157	27,066,299	91,378,456
Other Accounts Receivable	17,092,687	2,836,697	19,929,384
Less: Accum. Prov. for Uncollectible AcctCr	1,558,996	376,396	1,935,392
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	2,532,485	613,068	3,145,553
Fuel Stock	41,626,021	-	41,626,021
Plant Materials and Operating Supplies	26,594,073	18,629	26,612,702
Stores Expense Undistributed	4,482,861	3,140	4,486,001
Gas Stored Underground - Current		16,329,065	16,329,065
Prepayments	3,201,312	798,828	4,000,140
Misc. Current & Accrued Assets	10,619	-	10,619
Interest and Dividends Receivable	163,701	39,628	203,329
Rents Receivable	334,203	80,905	415,108
Accrued Utility Revenues	26,121,000	8,766,000	34,887,000
TOTAL Current and Accrued Assets	187,695,617	56,479,886	244,175,503
DEFERRED DEBITS			
Unamortized Debt Expenses	6,095,462	1,475,600	7,571,062
Other Regulatory Assets	116,890,428	33,803,761	150,694,189
Miscellaneous Deferred Debits	6,384,419	31,866,849	38,251,268
Unamortized Loss on Reacquired Debt	16,869,000	4,083,677	20,952,677
Accumulated Deferred Income Taxes	43,951,461	8,638,999	52,590,460
TOTAL Deferred Debits	190,190,770	79,868,886	270,059,656
TOTAL Assets and Other Debits	\$ 2,449,876,167	\$ 587,629,982	\$ 3,037,506,149
	80.65%	19.35%	•

## Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis April 30, 2008

	<u></u>	Electric		Gas	 Total
PROPRIETARY CAPITAL Common Stock Issued Preferred Stock Issued	\$	342,304,708	\$	82,865,716	\$ 425,170,424
Other Paid - In Capital		48,306,000		11,694,000	60,000,000
Other Comprehensive Income		(11,836,567)		(2,865,416)	(14,701,983)
(Less) Capital Stock Expense		672,974		162,915	835,889
Retained Earnings		543,171,651		131,491,932	 674,663,583
TOTAL Proprietary Capital		921,272,818		223,023,317	1,144,296,135
LONG-TERM DEBT					
Long-Term Notes Payable to Associated Companies Mandatory Redeemable \$5.875 Series Preferred Stock		330,091,000 -		79,909,000	410,000,000
Bonds		376,870,530		91,233,470	468,104,000
TOTAL Long - Term Debt		706,961,530		171,142,470	878,104,000
OTHER NONCURRENT LIABILITIES					
Long Term Obligations Under Capital Leases		-			
Accumulated Provision for Postretirement Benefits		76,823,186		18,597,490	 95,420,676
TOTAL OTHER Noncurrent Liabilities		76,823,186		18,597,490	95,420,676
CURRENT AND ACCRUED LIABILITIES					
Notes Payable Notes Payable to Associated Companies		- 127,266,344		- 30,808,856	158,075,200
Accounts Payable		74,723,300		18,089,146	92,812,446
Accounts Payable to Associated Companies		15,833,381		3,832,972	19,666,353
Customer Deposits		14,121,213		5,943,028	20,064,241
Taxes Accrued		5,876,848		1,422,678	7,299,526
Interest Accrued		6,158,964		1,490,972	7,649,936
Dividends Declared		-			
Tax Collections Payable		690,330		167,116	857,446
Short Term Obligations Under Capital Leases		275,441		-	275,441
Miscellaneous Current and Accrued Liabilities		9,582,624		2,319,779	11,902,403
TOTAL Current and Accrued Liabilities		254,528,445	********	64,074,547	 318,602,992
DEFERRED CREDITS AND OTHER					
Customer Advances for Construction		12,089,685		8,042,634	20,132,319
Asset Retirement Obligations		22,258,278		7,928,279	30,186,557
Accumulated Deferred Investment Tax Credits		45,000,717		1,094,255	46,094,972
Other Deferred Credits		12,162,401		7,989,268	20,151,669
Other Regulatory Liabilities		50,081,164		4,630,578	54,711,742
Miscellaneous Long-term Liabilities		24,965,787		6,043,761	31,009,548
Accumulated Deferred Income Taxes		339,106,317		59,689,222	 398,795,539
TOTAL Deferred Credits		505,664,348		95,417,998	601,082,346
Electric/Gas adjustment to balance		(15,374,160)		15,374,160	
TOTAL Liabilities and Other Credits	\$	2,449,876,167	\$	587,629,982	\$ 3,037,506,149
	Ψ	80.65%		19.35%	 0,007,000,140

# Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Year Filing Requirements Table of Contents

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Volume Number	Description of Contents					
	Statutory Notice					
	Application					
1	Financial Exhibit pursuant to 807 KAR 5:001 Section 6					
	Table of Contents					
	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(1)(a)1 through 807 KAR 5:001 Section 10(6)(k)					
2	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(1) through 807 KAR 5:001 Section 10(6)(q)					
3	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(r) through 807 KAR 5:001 Section 10(7)(e)					
4	Direct Testimony and Exhibits					
5	Direct Testimony and Exhibits					

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
1	807 KAR 5:001 Section 10(1)(a)1	A statement of the reason the adjustment is required.	l	Lonnie E. Bellar
2	807 KAR 5:001 Section 10(1)(a)2	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).	1	Lonnie E. Bellar
3	807 KAR 5:001 Section 10(1)(a)3	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.	į	Lonnie E. Bellar
4	807 KAR 5:001 Section 10(1)(a)4	If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.	I	Lonnie E. Bellar
5	807 KAR 5:001 Section 10(1)(a)5	If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	1	Lonnie E. Bellar
6	807 KAR 5:001 Section 10(1)(a)6	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	1	Lonnie E. Bellar
7	807 KAR 5:001 Section 10(1)(a)7	The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	1	Lonnie E. Bellar
8	807 KAR 5:001 Section 10(1)(a)8	The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by: (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side: or, (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.	1	Lonnie E. Bellar
9	807 KAR 5:001 Section 10(1)(a)9	A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.	Ľ	Lonnie E. Bellar
10	807 KAR 5:001 Section 10(2)	Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.	1	Lonnie E. Bellar

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
			<u> </u>	
11	807 KAR 5:001 Section 10(3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply: (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply: (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply; (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service; (e) A statement that the rates contained in this notice are the rates to be charged that differ from the proposed rates contained in this notice;	1	Lonnie E. Bellar
12	807 KAR 5:001 Section 10(4)(a)	(f) A statement that any cornoration association or person with a substantial interest in the nu Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	<u>l</u>	Lonnie E. Bellar
13	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.	l	Lonnie E. Bellar
14	807 KAR 5:001 Section 10(4)(c)	<ul> <li>Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:</li> <li>1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;</li> <li>2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or</li> <li>3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.</li> </ul>	1	Lonnic E. Bellar
15	807 KAR 5:001 Section 10(4)(d)	Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	i	Lonnie E. Bellar
16	807 KAR 5:001 Section 10(4)(e)	Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.	-1	Lonnie E. Bellar
17	807 KAR 5:001 Section 10(4)(f)	Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.	I	Lonnic E. Bellar

#### Case No. 2008-00252 Historical Test Period Filing Requirements Table of Contents

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	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
Tab #	Fluing Requirement			
18	807 KAR 5:001 Section 10(4)(g)	Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.	l	Lonnie E. Bellar
19	807 KAR 5:001 Section 10(5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300	1	Lonnie E. Bellar
20	807 KAR 5:001 Section 10(6)(a)	A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.	1	S. Bradford Rives
21	807 KAR 5:001 Section 10(6)(b)	If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.	i	Lonnie E. Bellar
22	807 KAR 5:001 Section 10(6)(c)	If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does	1	S. Bradford Rives
23	807 KAR 5:001 Section 10(6)(d)	A statement estimating the effect that the new rates will have upon the revenues of the units including, at minimum, the total amount of revenues resulting from the increase or decrease	1	Robert M. Conroy
24	807 KAR 5:001 Section 10(6)(e)	and the percentage of the increase or decrease. If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.	ł	Robert M. Conroy
25	807 KAR 5:001 Section 10(6)(f)	If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.	1	Lonnie E. Bellar
26	807 KAR 5:001 Section 10(6)(g)	An analysis of customers' bills in such detail that revenues from the present and proposed	1	Robert M. Conroy
27	807 KAR 5:001 Section 10(6)(h)	A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.	ł	S. Bradford Rives
28	807 KAR 5:001 Section 10(6)(i)	A reconciliation of the rate base and capital used to determine its revenue requirement.	l	S. Bradford Rives
29	807 KAR 5:001 Section 10(6)(j)	A current chart of accounts if more detailed that the Uniform System of Accounts prescribed by the commission.	1	Shannon L. Charnas
30	807 KAR 5:001 Section 10(6)(k)	The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.	1	S. Bradford Rives
31	807 KAR 5:001 Section 10(6)(1)	The most recent Federal Energy Regulatory Commission or Federal Communication Commission audit reports.	2	Valerie L. Scott
32	807 KAR 5:001 Section 10(6)(m)	The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone);	2	Valerie L. Scott

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
33	807 KAR 5:001 Section 10(6)(n)	A summary of the utility's latest deprectation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average deprectation rates shall provide a schedule that identifies the current and test period deprectation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient.	2	Shannon L. Charnas & John J. Spanos
34	807 KAR 5:001 Section 10(6)(0)	A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program.	2	Valerie L. Scott
35	807 KAR 5:001 Section 10(6)(p)	Prospectuses of the most recent stock or bond offerings.	2	S. Bradford Rives
36	807 KAR 5:001 Section 10(6)(q)	Annual report to shareholders, or members, and statistical supplements covering the two (2) most recent years from the utility's application filing date.	2	S. Bradford Rives
37	807 KAR 5:001 Section 10(6)(r)	The monthly management reports providing financial results of operations for the twelve (12) months in the test period.	3	Valerie L. Scott
38	807 KAR 5:001 Section 10(6)(s)	Securities and Exchange Commission's annual report for the most recent two (2) years. Form 10-Ks and any Form 8-Ks issued within the past two (2) years, and Form 10-Qs issued during the past six (6) quarters updated as current information becomes available.	3	S. Bradford Rives
39	807 KAR 5:001 Section 10(6)(t)	If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file: 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment; 2. An explanation of how the allocator for the test period was determined; and 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the test period was reasonable;	3	Valerie L. Scott

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
40	807 KAR 5:001 Section 10(6)(u)	If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.	3	W. Steven Scelye
41	807 KAR 5:001 Section 10(6)(v)	Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file: 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000, except local exchange access: a. Based on current and reliable data from a single time period; and b. Using senerally recognized fully allocated, embedded, or incremental cost principles.	3	Lonnie E. Bellar
42	807 KAR 5:001 Section 10(7)(a)	b. Using seperally recognized fully allocated, embedded, or incremental cast principles. Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: [a] A detailed income statement and balance sheet reflecting the impact of all proposed adjustments:	3	Valerie L. Scott
43	807 KAR 5:001 Section 10(7)(b)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (b) The most recent capital construction budget containing at least the period of time as praposed for any pro forma adjustment for plant additions.	3	Valerie L. Scott

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
44	807 KAR 5:001 Section 10(7)(c)	<ul> <li>Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:</li> <li>(c) For each proposed pro forma adjustment reflecting plant additions provide the following information:</li> <li>1. The starting date of the construction of each major component of plant;</li> <li>2. The proposed in-service date;</li> <li>3. The total estimated cost of construction at completion;</li> <li>4. The amount contained in construction work in progress at the end of the test period;</li> <li>5. A schedule containing a complete description of actual plant retirements and anticipated plant retirement;</li> <li>6. The original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment adjustment for plant additions;</li> <li>7. An explanation of any differences in the amounts contained in the capital construction budge8. The unpact on depreciation expense of all proposed pro forma adjustments for plant additions;</li> </ul>		Valerie L. Scott
45	807 KAR 5:001 Section 10(7)(d)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (d) The operating budget for each period encompassing the pro forma adjustments.	3	Valerie L. Scott
46	807 KAR 5:001 Section 10(7)(e)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (e) The number of customers to be added to the test period-end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.	3	W.Steven Seelye

## Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

## Filing Requirement 807 KAR 5:001 Section 10(1)(a)1 Sponsoring Witness: Lonnie E. Bellar

## **Description of Filing Requirement:**

A statement of the reason the adjustment is required.

## **Response:**

LG&E's gas and electric rates must be adjusted to a level which will provide it with an opportunity to recover sufficient operate its and electric revenues to gas businesses successfully, maintain its financial integrity, attract capital and compensate investors for the risks assumed with respect to its gas and electric businesses. LG&E's gas earnings are very low and LG&E electric is under earning. Its gas and electric plant have increased since its last rate cases. Despite ongoing and significant efforts to manage costs and the implementation of operational efficiencies, its operation and maintenance costs have increased. LG&E's current rates do not provide sufficient revenue to pay the expenses of its gas and electric operations and also provide a fair and reasonable return on its The rates presently charged by LG&E for gas and capital. electric service are no longer compensatory and are unfair, unjust and unreasonable. LG&E now seeks an increase in both gas and electric rates in order to provide it an opportunity to recover sufficient revenues to operate in a safe and reliable manner, maintain its financial integrity, and properly compensate its shareholders for the risks assumed with respect to jurisdictional operations. Please refer to the testimonies of Victor A. Staffieri, Paul W. Thompson, Chris Hermann, S. Bradford Rives, Lonnie E. Bellar and W. Steven Seelve.

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#### Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)2 Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

#### **Response:**

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LG&E confirms that its annual reports, including the annual report for the most recent calendar year, are on file with the Commission.

#### Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)3 Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

#### **Response:**

The Company's amended and restated articles of incorporation have been filed with the Commission in Case No. 2005-00471, In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company to Transfer Functional Control of Their Transmission System. The Company incorporates by reference its articles filed in that case.

#### Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)4 Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

#### Response:

LG&E is not a limited partnership and, therefore, compliance with this filing requirement is not necessary.

#### Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)5 Sponsoring Witness: Lonnie E. Bellar

## **Description of Filing Requirement:**

If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

#### **Response:**

See attached.

#### 6/4/2008

#### Commonwealth of Kentucky Trey Grayson, Secretary of State

Division of Corporations Business Filings	
P. O. Box 718	
Frankfort, KY 40602	
(502) 564-2848	
http://www.sos.kv.gov	

# **Certificate of Existence**

Authentication Number: 65434 Jurisdiction: Lousiville Gas and Electric Company Visit <u>http://apps.sos.ky.gov/business/obdb/certvalidate.aspx\_t</u>o authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

#### LOUISVILLE GAS AND ELECTRIC COMPANY

is a corporation duly incorporated and existing under KRS Chapter 271B, whose date of incorporation is July 2, 1913 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that articles of dissolution have not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 4th day of June, 2008.



<u>56-</u>

Trey Grayson Secretary of State Commonwealth of Kentucky 65434/0032196

#### Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)6 Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

#### Response:

The legal name of LG&E is Louisville Gas and Electric Company. It has never done business in any state under an assumed name and has never filed a Certificate of Assumed Name as may be required by KRS 365.015. Therefore, the filing of a copy of any such certificate as required by this Filing Requirement is not necessary.

#### Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

#### Filing Requirement 807 KAR 5:001 Section 10(1)(a)7 Sponsoring Witness: Lonnie E. Bellar

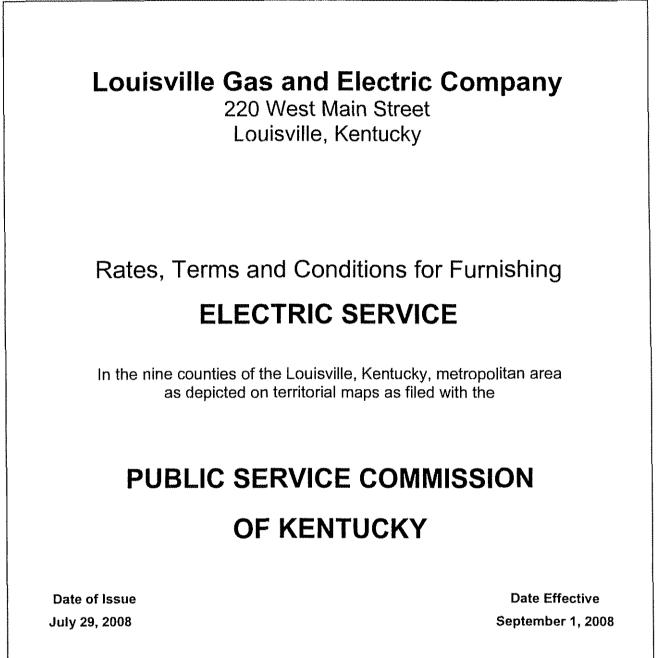
#### **Description of Filing Requirement:**

The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

#### **Response:**

See attached.

# LG&E's Proposed Tariffs - Electric



Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

**GENERAL INDEX** Standard Electric Rate Schedules – Terms and Conditions Sheet Effective Title Number Date General Index 1 09-01-08 SECTION 1 - Standard Rate Schedules **Residential Service** RS 5 09-01-08 VFD Volunteer Fire Department Service 7 09-01-08 General Service GS 10 09-01-08 IPS Industrial Power Service 15 09-01-08 CPS Commercial Power Service 16 09-01-08 ITOD Industrial Time-of-Day Service 20 09-01-08 Commercial Time-of-Dav Service CTOD 21 09-01-08 **Retail Transmission Service** RTS 25 09-01-08 Industrial Service IS 30 09-01-08 LS **Lighting Service** 35 09-01-08 RLS **Restricted Lighting Service** 36 09-01-08 LE Lighting Energy Service 37 09-01-08 Traffic Energy Service 38 TE 09-01-08 CTAC **Cable Television Attachment Charges** 40 01-01-91 Special Charges 45 09-01-08 SECTION 2 - Riders to Standard Rate Schedules CSR1 Curtailable Service Rider 1 50 09-01-08 CSR2 Curtailable Service Rider 2 51 09-01-08 CSR3 Curtailable Service Rider 3 52 09-01-08 Load Reduction Incentive Rider LRI 53 08-01-06 SQF Small Capacity Cogeneration Qualifying Facilities 55 06-30-08 Large Capacity Cogeneration Qualifying Facilities LQF 56 11-01-95 NMS Net Metering Service 57 09-01-08 EF Excess Facilities 60 09-01-08 RC Redundant Capacity 61 09-01-08 Supplemental/Standby Service Rider SS 62 09-01-08 IFL Intermittent/Fluctuating Load Rider 65 09-01-08 Temporary/Seasonal Service Rider TS 66 09-01-08 Kilowatt-Hours Consumed By Lighting Unit KWH 67 09-01-08 Green Energy Riders GER 70 05-31-07 Brownfield Development Rider BDR 71 03-07-08 SECTION 3 - Pilot Programs Residential Responsive Pricing Service RRP 76 09-01-08 GRP **General Responsive Pricing Service** 77 09-01-08 SECTION 4 - Adjustment Clauses FAC **Fuel Adjustment Clause** 85 09-01-08 DSM Demand-Side Management Cost Recovery Mechanism 86 09-01-08 Environmental Cost Recovery Surcharge ECR 87 07-01-05 Franchise Fee Rider FF 90 10-16-03 School Tax ST 91 09-01-08 HEA Home Energy Assistance Program 92 10-01-07

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GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions			
Title		Sheet <u>Number</u>	Effective <u>Date</u>
SECTION 5 -	Terms and Conditions		
Section 5 –	Terms and Conditions Customer Bill of Rights General Customer Responsibilities Company Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Budget Payment Plan Bill Format Discontinuance of Service Line Extension Plan Energy Curtailment and Restoration Procedures	95 96 97 98 99 100 101 102 103 104 105 106 107	09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08

P.S.C. Electric No. 7, Original Sheet No. 1.1

andard Rate	RS	
	Residential Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for single-phase delivery conditions on Sheet No. 100 of this		vice subject to the terms and
RATE	<b>#</b> 9.02 men menth	
Customer Charge:	\$8.23 per month	
Plus an Energy Charge of:	\$0.06404 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	charges specified above shall	be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Environmental Cost Recove Franchise Fee Rider School Tax Home Energy Assistance Pr	ry Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the	minimum charge	
DUE DATE OF BILL Customer's payment will be due wi	thin ten (10) days from date of b	bill.
LATE PAYMENT CHARGE If full payment is not received wi payment charge will be assessed		
TERMS AND CONDITIONS Service will be furnished under Cor	npany's Terms and Conditions	applicable hereto.

#### P.S.C. Electric No. 7, Original Sheet No. 5

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andard Rate	VFD	
V	olunteer Fire Department Servic	6
APPLICABLE In all territory served		
volunteer fire department que schedule is at the option of the	livery, in accordance with the pro- alifying for aid under KRS 95A e customer with the customer dete or any other schedule applicable to	262. Service under this rate ermining whether service will be
DEFINITION		
	plunteer fire department is defined 12 members and a chief,	as:
2) having at least	one fire fighting apparatus, and rs must be volunteers	
by har the membe		
RATE	ft oo ee meeth	
Customer Charge:	\$8.23 per month	
Plus an Energy Charge of:	\$0.06404 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at accordance with the following:	the charges specified above sha	Il be increased or decreased in
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Manager Environmental Cost Re	nent Cost Recovery Mechanism covery Surcharge	Sheet No. 86 Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
MINIMUM CHARGE		
The Customer Charge shall b	e the minimum charge.	
DUE DATE OF BILL		
Customer's payment will be d	ue within ten (10) days from date of	bill
LATE PAYMENT CHARGE		
	ed within five (5) days from the sed on the current month's charge	
<b>/</b>		
TERMS AND CONDITIONS	or Company's Torms and Condition	a applicable berete
Service will be turnished UND	er Company's Terms and Condition	is applicable nereto.

P.S.C. Electric No. 7, Original Sheet No. 7

andard Rate	GS	
······································	General Service Rate	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE To general lighting and small pow	er loads for secondary service.	
Service under this schedule will Existing customers with an avera under P.S.C. Electric No. 6, Four will continue to be served under the average demand of 50 kW or great	ge maximum load exceeding 50 th Revision of Original Sheet No his rate at their option. New cust	kW who are receiving service 10 as of September 1, 2008, omers, upon demonstrating an
RATE		
Customer Charge:	\$10.00 per month for si \$15.00 per month for th	
Plus an Energy Charge of:	\$ 0.07151 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	e charges specified above shall	be increased or decreased in
The bill amount computed at the accordance with the following: Fuel Adjustment Clause	t Cost Recovery Mechanism	be increased or decreased in Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
The bill amount computed at the accordance with the following: Fuel Adjustment Clause Demand-Side Managemen Environmental Cost Recov Franchise Fee Rider	t Cost Recovery Mechanism ery Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90
The bill amount computed at the accordance with the following: Fuel Adjustment Clause Demand-Side Managemen Environmental Cost Recov Franchise Fee Rider School Tax	t Cost Recovery Mechanism ery Surcharge e Minimum Charge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
The bill amount computed at the accordance with the following: Fuel Adjustment Clause Demand-Side Managemen Environmental Cost Recov Franchise Fee Rider School Tax MINIMUM CHARGE The Customer Charge shall be the DUE DATE OF BILL	t Cost Recovery Mechanism ery Surcharge e Minimum Charge vithin ten (10) days from date of b within five (5) days from the du	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

## D.S.C. Electric No. 7 Original Shoot No. 40

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Standard Rate       IPS         Industrial Power Service         APPLICABLE         In all territory served.         AVAILABILITY OF SERVICE         This rate schedule is available for industrial secondary or print         Service under this schedule will be limited to minimum average loads not exceeding 250 kW.         Service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Industrial Rate LP, as of September 1, 2008, with loads not it served under this rate at their option. Customers initiating served under this rate at their option. Customers initiating served appropriate rate.         RATE         Customer Charge per month:         Plus an Energy Charge per kWh of:	mary service erage seconda dary or prima of Original She meeting this cr service on this	y customers receiving et No. 25, Large Power iteria will continue to be rate after September 1,
In all territory served. AVAILABILITY OF SERVICE This rate schedule is available for industrial secondary or print Service under this schedule will be limited to minimum aver maximum average loads not exceeding 250 kW. Second service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Industrial Rate LP, as of September 1, 2008, with loads not in served under this rate at their option. Customers initiating second 2008, and whose load characteristics subsequently do not appropriate rate. RATE Customer Charge per month:	erage seconda dary or primal of Original She meeting this cr service on this	y customers receiving et No. 25, Large Power iteria will continue to be rate after September 1,
This rate schedule is available for industrial secondary or print Service under this schedule will be limited to minimum aver maximum average loads not exceeding 250 kW. Second service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Industrial Rate LP, as of September 1, 2008, with loads not a served under this rate at their option. Customers initiating s 2008, and whose load characteristics subsequently do not appropriate rate. RATE Customer Charge per month:	erage seconda dary or primal of Original She meeting this cr service on this	y customers receiving et No. 25, Large Power iteria will continue to be rate after September 1,
<ul> <li>maximum average loads not exceeding 250 kW. Second service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Industrial Rate LP, as of September 1, 2008, with loads not in served under this rate at their option. Customers initiating second and whose load characteristics subsequently do not appropriate rate.</li> <li>RATE</li> <li>Customer Charge per month:</li> </ul>	dary or prima of Original She meeting this cr service on this	y customers receiving et No. 25, Large Power iteria will continue to be rate after September 1,
Customer Charge per month:		
Plus an Energy Charge per kMlb of	Secondary \$90.00	Primary \$90.00
Hus an Energy Onlarge per Kwin on	\$ 0.02357	\$ 0.02357
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September) Winter Rate:	\$14.94	\$13.18
(All other months)	\$12.35	\$10.59
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above accordance with the following:	e shall be incr	eased or decreased in
Fuel Adjustment Clause	She	et No. 85
Demand-Side Management Cost Recovery Mechani		et No. 86
Environmental Cost Recovery Surcharge Franchise Fee Rider		eet No. 87 eet No. 90
School Tax		et No. 91
POWER FACTOR PROVISION In the case of customers with maximum demands of 150 k charge shall be decreased .4% for each whole one per cen factor exceeds 80% lagging and shall be increased .6% for monthly average power factor is less than 80% lagging. less than 150 kilowatts shall maintain an average lagging p suitable accessory equipment shall be installed by such co lower power factor.	t by which the each whole or Customers w ower factor of	monthly average power the per cent by which the vith maximum demands not less than 80%, and
Monthly average power factor shall be determined by m ratcheted to record only lagging reactive kilovolt amper standard watt-hour meter.		

P.S.C. Electric No. 7, Original Sheet No. 15

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#### P.S.C. Electric No. 7, Original Sheet No. 15.1

P.S.C. Electric No. 7, Original Sheet No. 15	
IPS Industrial Power Service	
<b>DETERMINATION OF BILLING DEMAND</b> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	
MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	
DUE DATE OF BILL Customer's payment will be due within 10 days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b> Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	
ate of Issue: July 29, 2008	

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tandard Rate CPS Commercial Power Service			
Commercial Powe	r Service	·····	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This rate schedule is available for commercial second	tary or primary servic	е.	
Service under this schedule will be limited to minim maximum average loads not exceeding 250 kW service under P.S.C. of Ky. Electric No. 6, Fourth Commercial Rate LC, as of September 1, 2008, with be served under this rate at their option. Customers 1, 2008, and whose load characteristics subsequentl appropriate rate.	Secondary or prima Revision of Origina loads not meeting thi initiating service on the	ry customers receiving I Sheet No. 15, Large s criteria will continue to his rate after September	
RATE			
Customer Charge per month:	Secondary \$65.00	Primary \$65.00	
Plus an Energy Charge per kWh of:	\$ 0.02702	\$ 0.02702	
Plus a Demand Charge per kW of:			
Summer Rate: (Four Billing Period June through September) Winter Rate:	\$14.81	\$12.97	
(All other months)	\$11.75	\$10.17	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified accordance with the following:	l above shall be inc	reased or decreased in	
Fuel Adjustment Clause Demand-Side Management Cost Recovery M Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	echanism Sh Sh Sh	eet No. 85 eet No. 86 eet No. 87 eet No. 90 eet No. 91	
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest av 15-minute interval in the monthly billing period; but similarly determined for any of the four billing per eleven (11) preceding months; nor less than 25 kill under this rate schedule on March 1, 1964).	not less than 50% of iods of June through	f the maximum demand n September within the	
MINIMUM CHARGE The Customer Charge plus the monthly billing der kilowatts recorded during any 15-minute interval in 50% of the maximum demand similarly determined	the monthly billing p	eriod; but not less than	

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tandard Rate CPS		
	Commercial Power Service	
	n the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts under this rate schedule on March 1, 1964).	
DUE DATE OF BILL Customer's payment w	vill be due within ten (10) days from date of bill.	
	E received within five (5) days from the due date of the bill, a 1% late e assessed on the current month's charges.	
	ate shall be for an initial term of one (1) year, remaining in effect from month til terminated by notice of either party to the other.	
TERMS AND CONDITION Service will be furnishe	IS ed under Company's Terms and Conditions applicable hereto.	

#### P.S.C. Electric No. 7, Original Sheet No. 16.1

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	P.S.C. Electric No.	7, Original Sheet No. 20
Standard Rate ITOD		
Industrial Time-of-D	ay Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or prime schedule will be limited to minimum average loads exceeding 50,000 kW. Customers with new or 50,000 kW will have a rate developed based upon initiating service on this rate whose load character will be billed on the appropriate rate.	of 250 kW and maximu increased load requir their electrical charac	m average loads not ements that exceed teristics. Customers
RATE		
Customer Charge per month:	Secondary \$120.00	Primary \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362	\$ 0.02362
Plus a Demand Charge per kW of:		
Basic Demand	\$ 4.85	\$ 3.79
Peak Demand Summer Peak Period Winter Peak Period	\$9.99 \$7.40	\$ 9.29 \$ 6.70
Basic Demand Charges are applicable to the high any 15-minute interval of the billing period and P highest average load in kilowatts recorded during defined herein, in the monthly billing period, but r similarly determined for any of the four (4) billing p eleven (11) preceding months.	Peak Demand Charges any 15-minute interval not less than 50% of th	are applicable to the of the peak period, as e maximum demands
<b>SUMMER PEAK PERIOD</b> is defined as weekday Time, during the four (4) billing periods of June three		M, Eastern Standard
<b>WINTER PEAK PERIOD</b> is defined as weekdays Time, during the eight (8) billing periods of October		M., Eastern Standard
POWER FACTOR PROVISION The monthly demand charge shall be decreased .4 monthly average power factor exceeds 80% lagging one percent by which the monthly average power fac	g and shall be increase	d .6% for each whole
Monthly average power factor shall be determined ratcheted to record only lagging reactive kilovolt standard watt-hour meter.		

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P.S.C. Electric No. 7, Original Sheet No. 20		
Standard Rate ITOD Industrial Time-of-Day Service		
		ay Service
ADJUSTMENT CLA The bill amount accordance with	computed at the charges specified	d above shall be increased or decreased in
Demand-S		Sheet No. 85 lechanism Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
	no event be less than the Customer lemand for the month.	Charge plus the Demand Charge computed
DUE DATE OF BILL Customer's payn	nent will be due within ten (10) days	from date of bill.
		rs from the due date of the bill, a 1% late onth's charges.
		f one (1) year, remaining in effect from month er party to the other.
TERMS AND COND Service will be fu	ITIONS Irnished under Company's Terms ar	nd Conditions applicable hereto.

P.S.C. Electric No. 7, Original Sheet No. 20.1

P.S.C. Electric No. 7, Original Sheet No.			
Standard Rate CTOD Commercial Time-of-Day Service			
Commercial Time-	DI-Day Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This schedule is available for secondary or prin schedule will be limited to minimum average load exceeding 50,000 kW. Customers with new	ls of 250 kW and maximu	im average loads not	
50,000 kW will have a rate developed based up initiating service on this rate whose load charact will be billed on to the appropriate rate.			
RATE			
Customer Charge per month:	Secondary \$90.00	Primary \$90.00	
Plus an Energy Charge per kWh of:	\$ 0.02706	\$ 0.02706	
Plus a Demand Charge per kW of:			
Basic Demand	\$ 3.57	\$ 2.56	
Peak Demand			
Summer Peak Period Winter Peak Period	\$11.21 \$8.15	\$10.42 \$7.62	
Basic Demand Charges are applicable to the hi any 15-minute interval of the billing period and highest average load in kilowatts recorded durir defined herein, in the monthly billing period, bu similarly determined for any of the four (4) billing eleven (11) preceding months.	I Peak Demand Charges ng any 15-minute interval tt not less than 50% of th	are applicable to the of the peak period, as e maximum demands	
<b>SUMMER PEAK PERIOD</b> is defined as week Time, during the four (4) billing periods of June t		.M, Eastern Standard	
<b>WINTER PEAK PERIOD</b> is defined as weekd Time, during the eight (8) billing periods of Octo		M , Eastern Standard	
ADJUSTMENT CLAUSES The bill amount computed at the charges species accordance with the following:	fied above shall be incre	ased or decreased in	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Environmental Cost Recovery Surcharge Franchise Fee Rider	/ Mechanism Shee Shee	et No 85 et No. 86 et No. 87 et No. 90	

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tandard Rate	СТОД
	Commercial Time-of-Day Service
MINIMUM CHARGE The bill shall in no even upon the billing demand	t be less than the Customer Charge plus the Demand Charge computed for the month.
DUE DATE OF BILL Customer's payment will	l be due within ten (10) days from date of bill.
	eceived within five (5) days from the due date of the bill, a 1% late assessed on the current month's charges.
	e shall be for an initial term of one (1) year, remaining in effect from month terminated by notice of either party to the other.
TERMS AND CONDITIONS Service will be furnished	d under Company's Terms and Conditions applicable hereto.

#### P.S.C. Electric No. 7, Original Sheet No. 21.1

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in a daved Data	DTO
andard Rate Retail Trar	RTS nsmission Service
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission s	service. Service under this schedule will be limited to
	0,000 kVA. Customers with new or increased load
	ill have rate developed based upon their electrical
characteristics	
RATE	
	Transmission
Customer Charge per month:	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362
Plus a Demand Charge per kVA of:	
	¢ 0.00
Basic Demand	\$ 2.29
Peak Demand	<b>*</b> • • • •
Summer Peak Period Winter Peak Period	\$ 8.08 \$ 5.83
	Ψ 0.00
	the highest average load in kVA recorded during any
	d Peak Demand Charges are applicable to the highest ny 15-minute interval of the peak period, as defined
	not less than 50% of the maximum demands similarly
	periods of June through September within the eleven
(11) preceding months	
	weekdays from 10 A.M. to 9 P.M, Eastern Standard
Time, during the four (4) billing periods of	June through September
WINTER PEAK PERIOD is defined as v	weekdays from 8 A.M. to 10 P.M., Eastern Standard
Time, during the eight (8) billing periods o	f October through May.
ADJUSTMENT CLAUSES	
	specified above shall be increased or decreased in
accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Re	covery Mechanism Sheet No. 86
Environmental Cost Recovery Surch	-
Franchise Fee Rider School Tax	Sheet No. 90
SCOOLIAX	Sheet No. 91

P.S.C. Electric No. 7, Original Sheet No. 25

P.S.C. Electric No. 7, Original Sheet No. 2				
tandard Rate RTS Retail Transmission Service				
MINIMUM CHARGE The bill shall in no ever upon the billing demand	nt be less than the Customer Charge plus the Demand Charge computed I for the month.			
DUE DATE OF BILL Customer's payment wil	Il be due within ten (10) days from date of bill			
	E received within five (5) days from the due date of the bill, a 1% late assessed on the current month's charges.			
	e shall be for an initial term of one (1) year, remaining in effect from month I terminated by notice of either party to the other			
TERMS AND CONDITIONS Service will be furnished	6 d under Company's Terms and Conditions applicable hereto.			

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andard Rate	IS Industrial Serv	rice	
APPLICABLE In all territory served			
AVAILABILITY OF SERVICE Available for three-phase delive for all customers taking service Utilities Company. This schedu is twenty (20) MVA or greater. customer's load either increases (70) MVA or more in ten (10) occurrence per hour during any	e under this schedul ile is restricted to ind A customer is def s or decreases twent minutes when such	e and under the IS lividual customers wl ined as large indust y (20) MVA or more i increases or decre	schedule of Kentucky nose monthly demand rial time-of-day if that per minute or seventy
Subject to the above aggregate all customers whose load is del standard rate schedule as of Jul	fined as large indust	(200) MVA, this sch rial time-of-day and i	edule is mandatory for not served on another
BASE RATE			
Customer Charge: \$120.00 per	month		
Energy Charge of: Per monthly billing period	<u>Secondary</u> \$0.02362 per kWh	<u>Primary</u> \$0.02362 per kWh	<u>Transmission</u> \$0.02362 per kWh
Plus a Demand Charge of: Per monthly billing period of			
Standard Load Charges: Basic Demand Charge	\$4.85 per kVA	\$3.79 per kVA	\$2.63 per kVA
Plus Peak Demand Charge Winter Peak Summer Peak	\$7.40 per kVA \$9.99 per kVA	\$6.70 per kVA \$9.29 per kVA	\$6.69 per kVA \$9.28 per kVA
Where the monthly Standard bil	ling is the greater of	the applicable charge	e per kVA times:
<ul> <li>a) the maximum metered stan for the basic demand and ea</li> <li>b) 60% of the maximum meter demand and each peak perion</li> <li>c) 60% of the contract capacition</li> <li>d) minimum may be adjusted special facilities.</li> </ul>	ach peak period, in the red standard demand iod in the preceding of ty based on the expo	ne monthly billing per d, as determined in (a eleven (11) monthly b ected maximum dem	iod, a) above, for the basic billing periods, land upon the system,
Plus Fluctuating Load Charges:			

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P.S.C. Electric No. 7, Original Sheet No. 30

tandard		-	.S.C. Electric No. 7,	Original Oncer NO. 0
	Rate	IS		
		Industrial Servi	ce	····
	Basic Demand Charge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA
	Plus Peak Demand Charge			
	Winter Peak	\$3.57 per kVA	\$3.22 per kVA	\$3.22 per kVA
	Summer Peak	\$4.87 per kVA	\$4.52 per kVA	\$4.51 per kVA
	Gammer F Car		Ψ <del>τ</del> .σz per κνΑ	φ+sorper κνΑ
Wh	ere the monthly Fluctuating t	pilling is the greater of	the applicable charg	e per kVA times:
e)	the maximum metered fluct	uating demand, as me	easured over a five (	5) minute interval, for
	the basic demand and each			
	the basic demand and each			
f)	60% of the billed fluctuating			he basic demand and
	each peak period in the pre-	ceding eleven (11) mo	nthly billing periods.	
SU	MMER PEAK PERIOD is de	efined as weekdays fi	rom 10 A.M. to 9 P.	M, Eastern Standard
	ne, during the 4 billing periods			,
14/11	NTER PEAK PERIOD is defir	and as weekdays from	8 A M to 10 P M E	estorn Standard Time
	ing the 8 billing periods of Oc		O Alive to TO Filvin, Ed	astern Standaru Tille,
Gui	ing the oblining periods of Co	tobor anough may		
abi Go	arge shall be due regardles lity or interest in operating o d, fires, floods, earthquakes anges in law, or strikes or (b)	Customer's facility, in , acts of government,	cluding but without terrorism, severe we	limitation any acts of
The	STMENT CLAUSES e amount computed at the	charges specified at	oove shall be increa	sed or decreased in
acc	cordance with the following:			
	Fuel Adjustment Clause		Shee	et No. 85
	Environmental Cost Recov	very Surcharge		t No. 87
	Franchise Fee Rider			et No. 90
	School Tax		Shee	et No. 91
	ATE OF BILL			

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# P.S.C. Electric No. 7, Original Sheet No. 30.1

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P.S.C. Ele	ctric No.	7,	Original	Sheet	No. 3	0.2
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Standard Rate IS	
Industrial Service	Industrial Service nutual agreement, the initial term of contract for service shall be for a ars with successive one (1) year term renewal until canceled by either e (1) year written notice to the other prior to the end of the initial term or renewal period, as applicable. E of service is intermittent, subject to violent or extraordinary fluctuations, bele levels of harmonic current, in each case as determined by Company etion, Company reserves the right to require Customer to furnish, at ise, suitable equipment (as approved by Company in its reasonable nd limit such intermittence, fluctuation, or harmonics to the extent y Company. Without limiting the foregoing, Company may require such time, the megavars, harmonics, and other undesirable electrical d by the Customer exceed the limits set forth in the IEEE standards for In addition, if the Customer's use of Company's service under this undesirable electrical characteristics in an amount exceeding those se shall be deemed to cause a dangerous condition which could subject t harm or result in substantial damage to the property of Company or hall therefore terminate service to the Customer in accordance with 807 b). Such a termination of service shall not be considered a cancellation ent or relieve Customer of any minimum billing or other guarantees. d harmless for any damages or economic loss resulting from such If requested by Company, Customer shall provide all available y that aids Company in enforcing its service standards. If Company at able basis for believing that Customer's proposed or existing use of the
<b>TERM OF CONTRACT</b> Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.	
<b>PROTECTION OF SERVICE</b> Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics, Company may engage such experts and/or consultants determine use appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should suc	
SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will	

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

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P.S.C. Electric No. 7, Original Sheet No. 3			
andard Rate	IS		
	Industrial Service		
electrical service to the C damages, and such limita the extent that Company regulation, Company sha the event that the Cust property or injuries to pe	Istomer for any consequential, in ion of liability shall apply regard acts within its rights as set forth I have no liability of any kind to omer's use of Company's ser sons, the Customer shall be re d, and hold Company harmless	mer or any other party affected by the ndirect, incidental, special, or punitive less of claim or theory. In addition, to n herein and/or any applicable law or the Customer or any other party. In vice causes damage to Company's esponsible for such damage or injury from any and all suits, claims, losses,	
TERMS AND CONDITIONS	nder Company's Terms and Co	nditions applicable hereto.	

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tandard Rate	LS		
	Lighting Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer who can be serv herein and who is willing to contrac			
CHARACTER OF SERVICE This rate schedule covers electric I driveways, yards, lots and other ou equipment, as hereinafter describe Service under this rate will be av schedule of approximately 4000 t herein.	tdoor areas Company d, and will furnish the el ailable on an automat	will provide, own a lectrical energy to o lically controlled du	nd maintain the light perate such equipme isk-to-dawn every-ni
RATES			
UNDERGROUND SERVICE Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light <u>In kW</u>	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	\$17.47
4 Sided Colonial	9,500	.145	18.09
4 Sided Colonial	16,000	200	19.25
Acorn	6,300	.110	17.86
Acorn	9,500	.145	20.10
Acorn (Bronze Pole) Acorn	9,500 16,000	.145 .200	21.17 21.17
Acorn (Bronze Pole)	16,000	.200	22.16
Contemporary	16,000	.200	27.25
Contemporary	28,500	312	30.09
Contemporary	50,000	495	34.04
Cobra Head	16,000	.200	23.81
Cobra Head	28,500	.312	25.98
Cobra Head	50,000	495	29.84
* London (10' Smooth Pole)	6,300	.110	30.56
* London (10' Fluted Pole)	6,300	.110	32.38
* London (10' Smooth Pole)	9,500	. 145	31.46
* London (10' Fluted Pole)	9,500	.145	33.17
* Victorian (10' Smooth Pole)	6,300	.110	29.58
<ul> <li>Victorian (10' Fluted Pole)</li> </ul>	6,300	.110	30.18
		4 4 5	04.47
* Victorian (10' Fluted Pole) * Victorian (10' Fluted Pole)	9,500 9,500	.145 145	31.47 32.12

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lard Rate	LS		
······	Lighting Servic	e	
Bases Available:			
Old Town / Manchester			\$ 2.69
Chesapeake / Franklin			2.69
Jefferson / Westchester			2.69
orfolk / Essex			2.86
Mercury Vapor			
Sided Colonial	4,000	.124	16.55
Sided Colonial	8,000	.210	18.17
Cobra Head	8,000	.210	22.41
Cobra Head	13,000	298	23.92
Cobra Head	25,000	.462	27.09
non-refundable cash advan Company may provide unc overhead facilities when, in economic standpoint. Comp in locations deemed by the o	lerground lighting service in its judgment, it is practic pany may decline to install	n localities otherw able to do so fron equipment and pro	vise served through n an operating and vide service thereto
VERHEAD SERVICE			
Type Of	Lumen Output	Load/Light	Monthly Rate
Fixture	(Approximate)	<u>In kW</u>	Per Light
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	10.48
Cobra Head	28,500	312	12.51
Cobra Head	50,000	.495	16.52
Directional Flood	16,000	.200	12.09

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Date of Issue: July 29, 2008

**Directional Flood** 

**Directional Flood** 

**Open Bottom** 

Cobra Head

Cobra Head

Cobra Head

**Open Bottom** 

Mercury Vapor

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

50,000

9,500

8,000

13,000

25,000

25,000

8,000

.495

145

.210

298

462

.462

210

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17.53

9.03

9.87

11.33

14.44

15.92

9.83

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P.S.C. Electric No. 7, Original Sheet No. 3					
tandard Rate LS Lighting Service					
Based on lighting choice, Company will furnish and lamp, fixture or luminaire, control device and mast arr			mplete with		
METAL HALIDE COMMERCIAL AND INDUSTRIAL	LIGHTING				
TYPE POLE AND FIXTURE	APPROX.	kW	MONTHLY		
	LUMENS	RATING	CHARGE		
Directional Fixture Only	12,000	0.207	\$13.80		
Directional Fixture With Wood Pole	12,000	0.207	\$26.76		
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.28		
Directional Fixture Only	32,000	0.450	\$17.68		
Directional Fixture With Wood Pole	32,000	0.450	\$31.84		
Directional Fixture With Metal Pole	32,000	0.450	\$57.13		
Directional Fixture Only	107,800	1.080	\$29.92		
Directional Fixture With Wood Pole	107,800	1.080	\$44.09		
Directional Fixture With Metal Pole	107,800	1.080	\$69.38		
Contemporary Fixture Only	12,000	0.207	\$13.57		
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.05		
Contemporary Fixture Only	32,000	0.450	\$16.13		
Contemporary Fixture With Metal Pole	32,000	0.450	\$55.59		
Contemporary Fixture Only	107,800	1.080	\$30.94		
Contemporary Fixture With Metal Pole	107,800	1.080	\$70.40		
The above rates for overhead service contemplate in the location of an existing pole is not suitable for Company will extend its secondary conductor one sp support of such unit, the customer to pay an addition such pole so installed. If still further poles or conducted lighting unit, the customer will be required to make a the installed cost of such further facilities.	the installation an and install al charge of \$ ors are require	on of a lighti an additional 10.40 per mo ed to extend s	ng unit, the pole for the onth for each ervice to the		
DJUSTMENT CLAUSES The bill amount computed at the charges specified accordance with the following:	above shall t	be increased	or decreased i		

#### P.S.C. Electric No. 7, Original Sheet No. 35.2

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky T T T/I T T T

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tandard Rate LS Lighting Service		
	uel Adjustment Clause	Sheet No. 85
F	Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 87 Sheet No. 90 Sheet No. 91
SPECI. 1.	AL TERMS AND CONDITIONS All lighting units, poles and conductors installed in ac of Company, and Company shall have access to the all other proper purposes. Company shall have the poles and to further extend the conductors installed for the further extension of its electric service.	e same for maintenance, inspection and e right to make other attachments to the
2.	If any permit is required from municipal or other go installation and use of any of the lighting units served the customer to obtain such permit.	
3.	All servicing and maintenance will be performed onl of the Company. The customer shall be respor operating faults, and the Company will undertake to (2) business days after such notification by the custom	nsible for reporting outages and other service the lighting equipment within two
4.	The customer will exercise proper care to protect the and in the event of loss or damage to Company's pr customer, the cost of the necessary repair or repla Company may decline to install equipment and prov Company's judgment, such equipment will be subject	operty arising from the negligence of the accement shall be paid by the customer ide service thereto in locations where, in
5.	Contracts for this service shall have a minimum fixed from month to month after such minimum fixed terr thirty days notice to the other. Company shall ha service for non-payment of bills or other cause Regulations. Upon permanent discontinuance of se will be removed.	m until terminated by either party giving ave the right at any time to discontinue s set forth in its General Rules and
6.	Before agreeing to install lighting units Company mainterest of the applicant for service will continue for a service will be continued by another party after the terminated.	a minimum fixed contract term or that the
7.	Mercury Vapor is restricted to those fixtures in service existing fixtures will either be removed from service customer's option.	
	S AND CONDITIONS rvice will be furnished under Company's Terms and Co	onditions applicable hereto.

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P.S.C. Electric No. 7, Original Sheet No. 36 Standard Rate RLS **Restricted Lighting Service OUTDOOR LIGHTING APPLICABLE** In all territory served. **AVAILABILITY OF SERVICE - RESTRICTED** To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures. CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

#### RATES

Type of Unit	Rate Per Month Per Unit		
Overhead Service	Installed Prior to	Installed After	
Mercury Vapor	<u>January 1, 1991</u>	December 31, 1990	
100 Watt	\$7.62	N/A	
175 Watt	8.67	\$ 10.16	
250 Watt	9.86	11.43	
400 Watt	12.06	13.77	
1000 Watt	22.19	25.00	
High Pressure Sodium Vapor			
100 Watt	\$ 9.00	\$ 9.00	
150 Watt	11.55	11.55	
250 Watt	13.66	13.66	
400 Watt	14 55	14.55	
1000 Watt	N/A	34.38	
Underground Service			
Mercury Vapor			
100 Watt - Top Mounted	13.22	\$13.67	
175 Watt - Top Mounted	14.11	15.15	
High Pressure Sodium Vapor			
70 Watt - Top Mounted	\$12.48	\$ 12.48	
100 Watt - Top Mounted	16.51	16.50	
150 Watt - Top Mounted	N/A	20.04	
150 Watt	22.45	22.49	
250 Watt	25.83	25.83	
400 Watt	28,54	28.54	
1000 Watt	N/A	64.21	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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# Louisville Gas and Electric Company

andard I	Rate RLS	
Restricted Lighting Service (Continued)		
Decorat	ive Lighting Service	Rate Per Month Per Unit
Fixtu	res	
	Acorn with Decorative Basket	
	70 Watt High Pressure Sodium	\$17.63
	100 Watt High Pressure Sodium	18.49
	8-Sided Coach	
	70 Watt High Pressure Sodium	17.82
	100 Watt High Pressure Sodium	18.69
F	Poles	
	10' Smooth	9.94
	10' Fluted	11.86
E	<u>Bases</u>	
	Old Town/Manchester	3.19
	Chesapeake/Franklin	3.42
	Jefferson/Westchester	3.45
	Norfolk/Essex	3.63
	NA – Not Av	ailable
	ordance with the following:	
	uel Adjustment Clause	Sheet No. 85
	nvironmental Surcharge	Sheet No. 87
	anchise Fee chool Tax	Sheet No. 90 Sheet No. 91
	L TERMS AND CONDITIONS	Sheet NU. 91
	control device, and mast arm. The above rates on an existing wood pole with service sup however, that, when possible, floodlights serve street lighting standards supplied from overhea not suitable for the installation of a lighting conductor one span and install an additional po pay an additional charge of \$1.89 per month poles or conductors are required to extend se	unit complete with lamp, fixture or luminaire, s for overhead service contemplate installation plied from overhead circuits only; provided, d hereunder may be attached to existing metal ad service. If the location of an existing pole is unit, the Company will extend its secondary ble for the support of such unit, the customer to for each such pole so installed. If still further ervice to the lighting unit, the customer will be nce equal to the installed cost of such further
		ontemplate a normal installation served from ith a direct buried cable connection of not lities supplied with electric service through

## P.S.C. Electric No. 7, Original Sheet No. 36.1

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dard	d Rate RLS
	Restricted Lighting Service
	a non-refundable cash advance equivalent to the installed cost of such excess facilities. Th Company may provide underground lighting service in localities otherwise served throug overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.
3.	<b>DECORATIVE LIGHTING SERVICE</b> . The monthly rates for Decorative Lighting ar calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. The provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the proper of Company, and Company shall have access to the same for maintenance, inspection ar all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessar for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hou of the Company. The customer shall be responsible for reporting outages and oth operating faults, and the Company will undertake to service the lighting equipment within tw (2) business days after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premise and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer Company may decline to install equipment and provide service thereto in locations where, Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continu- from month to month after such minimum fixed term until terminated by either party givin thirty days notice to the other. Company shall have the right at any time to discontinu- service for non-payment of bills or other causes set forth in its General Rules ar Regulations. Upon permanent discontinuance of service, lighting units and other equipme will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failur existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

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Postrictod Lig	tandard Rate RLS			
Restricted Lig	Restricted Lighting Service			
PUBLIC STREET LIGHTING				
AVAILABILITY OF SERVICE - RESTRICTED				
The following lighting units and rates are avail	ilable to municipal, coun	tv. state and Federal		
governments, including divisions thereof, and other				
and collect general taxes, for the lighting of public				
locations open to and reserved for general publ				
available to fixtures that were being served hereur	nder on July 1, 2004, and	will not be available for		
the addition of new fixtures.				
CHARACTER OF SERVICE				
These rates cover electric lighting service to C	Company-owned and ma	intained street lighting		
equipment as hereinafter described. Service unde				
controlled dusk-to-dawn every-night schedule of a	approximately 4,000 hours	s per year, and only to		
the types of lighting units specified herein.				
ATES				
••••••••••••••••	Rate Per	Month Per Unit		
Type of Unit	Installed Prior to	Installed After		
Overhead Service Mercury Vapor	January 1, 1991	<u>December 31, 1990</u>		
100 Watt	\$ 6.86	N/A		
175 Watt	8.06	\$ 9.97		
250 Watt	9.21	11.23		
400 Watt	11.09	13.56		
400 Watt (metal pole) 1000 Watt	15.91 20.77	N/A 24.74		
High Pressure Sodium Vapor	4(). ] ]	6F		
100 Watt	\$ 8.70	\$ 8.70		
150 Watt	10.45	10.45		
250 Watt 400 Watt	12.53 13.17	12.53 13.17		
1000 Watt	N/A	29.94		
Underground Service				
Mercury Vapor				
100 Watt - Top Mounted	\$11.13	\$13.90		
175 Watt - Top Mounted 175 Watt	12.23 16.54	14.93 23.75		
250 Watt	17.73	24.70		
400 Watt	20.94	27.52		
400 Watt on State of Ky. Pole	21.05	27.52		
High Pressure Sodium Vapor	\$ N/A	\$12.52		
70 Watt - Top Mounted 100 Watt - Top Mounted	12.29	12.99		
150 Watt - Top Mounted	N/A	19.22		
150 Watt	22.47	22.47		
250 Watt	23.89	23.89		
250 Watt on State of Ky. Pole	23.89	23.89		
400 Watt 400 Watt on State of Ky. Pole	25.71 25.71	25.71 25.71		
1000 Watt	23.71 N/A	59.78		

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# Louisville Gas and Electric Company

Handard Data		
Standard Rate RLS Restricted Lighting Service		
Decorative Lighting Service	Rate Per Month Per Unit	
<u>Fixtures</u>		
Acorn with Decorative Basket		
70 Watt High Pressure Sodium	\$17.18	
100 Watt High Pressure Sodium	17.93	
8-Sided Coach		
70 Watt High Pressure Sodium	17.40	
100 Watt High Pressure Sodium	18.52	
Poles		
10' Smooth	9.94	
10' Fluted	11.86	
Bases	<b>2</b> 40	
Old Town/Manchester	3.19	
Chesapeake/Franklin	3.42	
Jefferson/Westchester	3.45	
Norfolk/Essex	3 63	
NA – Not /	Available	
accordance with the following: Fuel Adjustment Clause	Sheet No. 85	
Environmental Cost Recovery Surcharge	Sheet No. 87	
Franchise Fee Rider	Sheet No. 90	
School Tax	Sheet No. 91	
Company's system. If the location of an ex	ontemplate installation on an existing pole in kisting pole is not suitable for the installation of a secondary conductor one span and install an	
	If still further poles or conductors are required to omer will be required to make a non-refundable uch further facilities	
designated by City ordinance as an undergr installation consisting of a direct buried cable additional facilities or expenditures are re pavement or remove rock, the customer	an the downtown section of the City of Louisville round district, the Company will provide a normal e connection of not more than 200 feet per unit. If equired, including any additional cost to break r shall make a non-refundable cash advance y may decline to install equipment and provide	

## P.S.C. Electric No. 7, Original Sheet No. 36.4

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# Louisville Gas and Electric Company

## P.S.C. Electric No. 6, Original Sheet No. 36.5

Standard	Rate RLS
	Restricted Lighting Service
	Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.
	<b>DECORATIVE LIGHTING SERVICE.</b> The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5.	Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
6	Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
7.	Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upor permanent discontinuance of service, lighting units and other equipment will be removed.
8.	Nothing herein shall prevent Company and Customer from taking into account unusua circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
9.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.
	S AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto.

andard Rate LE		
Lighting Energy Ser	vice	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available to municipalities, county governments, division governments, civic associations, and other public or que street and highway lighting systems, where the municipa all street lighting equipment and other facilities on its si supplied hereunder.	asi-public agencies for service to public ality or other agency owns and maintains	
RATE \$0.04628 per kWh.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified ab accordance with the following:	ove shall be increased or decreased in	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91	
<b>DUE DATE OF BILL</b> Customer's payment will be due within ten (10) days fron	n date of bill.	
<ul> <li>CONDITIONS OF DELIVERY         <ol> <li>Service hereunder will be metered except when, locustomer, an unmetered installation will be more sparties. In the case of unmetered service, billing wittaking into account the types of equipment served.</li> </ol> </li> </ul>	satisfactory from the standpoint of both	
<ol> <li>The location of the point of delivery of the energy sup such delivery is effected shall be mutually agreed consideration of the type and size of customer's stree Company has available for delivery.</li> </ol>	upon by Company and the customer in	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and C	onditions applicable hereto	

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	Traffic Energy Se	vice
	ABLE	
	territory served.	
<b>AVAII A</b> F	BILITY OF SERVICE	
	able to municipalities, county governments, division	ns of the state or Federal governments or
any o	other governmental agency for service to traffic con	ntrol devices including signals, cameras, or
	traffic lights which operate on a 24-hour all-day	
	cy owns and maintains all equipment on its sid	
	lied hereunder. In the application of this rate eac rate customer.	h point of delivery will be considered as a
sepa		
RATE		
Cust	omer Charge: \$3.85 per delivery per month	
Plus	an Energy Charge of: \$0.05660 per kWh	
	MENT CLAUSES	
	bill amount computed at the charges specified a	above shall be increased or decreased in
acco	rdance with the following:	
	Fuel Adjustment Clause	Sheet No. 85
	Environmental Cost Recovery Surcharge	Sheet No. 87
	Franchise Fee Rider	Sheet No. 90
	School Tax	Sheet No. 91
MINIMU	M CHARGE	
	Customer Charge shall be the minimum charge.	
	TE OF BILL.	and data of hill
Cusi	tomer's payment will be due within ten (10) days fr	
CONDIT	IONS OF SERVICE	
1.	Service hereunder will be metered except wher	, by mutual agreement of Company and
	customer, an unmetered installation will be mor	
	parties. In the case of unmetered service, billing	
	taking into account the size and characteristics of from a similar installation.	if the load, or on meter readings obtained
	The location of each point of delivery of energy si	pplied hereunder shall be mutually agreed
	upon by Company and the customer.	
3.	Traffic lights not operated on an all-day every-day	basis will be served under General Service
	Rate GS.	
TEDMO	AND CONDITIONS	
	vice will be furnished under Company's Terms and	Conditions applicable hereto
	in a server a strate a company of onno and	alabita and the contraction of the contract

P.S.C. Electric No. 7, Original Sheet No. 4	
Cable Television Attachm	ent Charges
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE Available to any established and properly franchise (herein called Customer) who applies for the right t poles in accordance with the terms and conditions he a Customer hereunder shall not be exclusive and privileges acquired by other public utilities or entities r	o make cable attachments to Company's rein set forth Any entitlement acquired by shall be subject to existing rights and
APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 2 This rate schedule is issued pursuant to an Orde Kentucky dated September 17, 1982, in Administrativ 251"), and an Order in Administrative Case No. 2 specifies, inter alia, the formula to be used in arriving provided herein. Company shall have the right to file schedule, including revisions of the charges for accordance with law and the rules of the Commission	er of the Public Service Commission of ve Case No. 251 (hereinafter called "Order 51-26, dated May 31, 1983. Order 251 at the charges to be made for the service with the Commission revisions of this rate service, any such filing to be made in
ATTACHMENT CHARGES	
For each attachment to a pole on which three parties have attachments	\$0.38 per month
For each attachment to a pole on which two parties have attachments	\$0.53 per month
PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable any calendar month will be billed for the full month month. Likewise, any attachments removed during a in which such removal occurred. All payments wi bill.	and will not be prorated for portions of a ny month will be credited for the full month
<b>PENALTY FOR UNAUTHORIZED ATTACHMENTS</b> If and when Company determines that Customer has without prior authorization, Company will make a char for the period from the date of such attachment to involved in connection with such unauthorized attach charges at twice the amount otherwise payable.	rge of twice the charge otherwise payable, the billing date. If make-ready costs are

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	I Rate CTAC CTAC Cable Television Attachment Charges
	IS AND CONDITIONS Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.
2	If Customer has not already done so prior to the effective date of this rate schedule Customer shall furnish to Company, in a form suitable to Company, four copies of a map o the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.
3	Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready" adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.
4.	All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any othe applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de energize any of its electric lines or facilities, and Company shall have no obligation to se de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.

Standard Rate CTAC		
	Cable Television Attachment Charges	
5	In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.	
6.	Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.	
7.	Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.	
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.	
<b>9</b> .	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:	

Standard Rate CTAC		
	Cable Television Attachment Charges	
(a	<ul> <li>Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.</li> </ul>	
(1	b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.	
(0	c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.	
(4	d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.	
	Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold narmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and altorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not imited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in Items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer prov	
	Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether ar not they appear to be operaized.	

whether or not they appear to be energized. Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

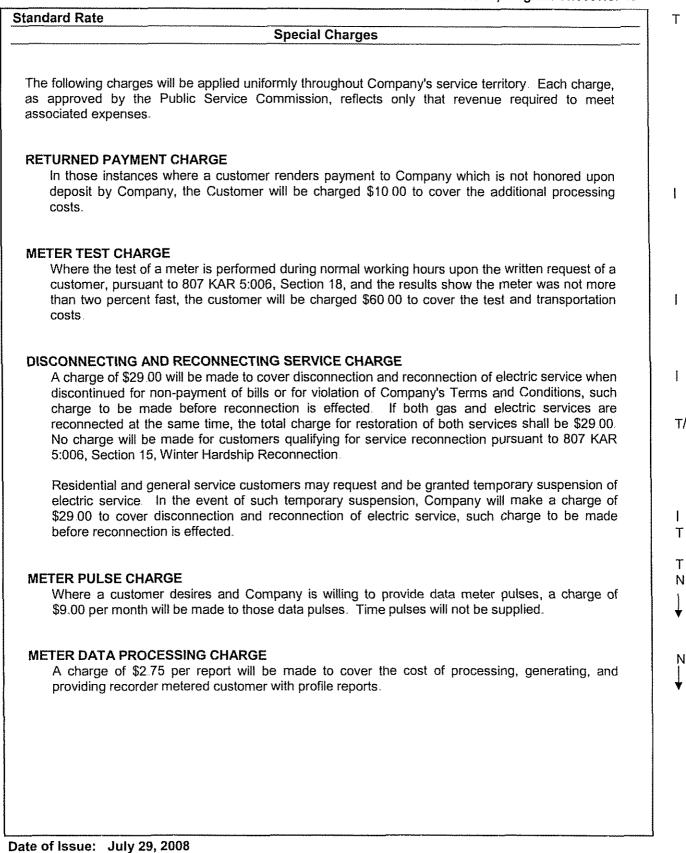
anda	rd Rate CTAC Cable Television Attachment Charges
11.	Company reserves the right to, but shall not be obligated to, inspect each new installation or Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall no relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.
12	If Company finds substandard installations by Customer, Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, o Company, at its option, may make said corrections and charge the Customer the cost o correcting such installations.
13.	In the event that Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, Customer shall be given notice of the change (e.g., relocation to another pole) and Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.
14.	Whenever Company notifies Customer in writing that the attachments of Customer interference with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.
15.	Upon thirty days' written notice to Customer, Company may discontinue the use of, remove replace or change the location of any or all of its poles or attachments regardless of an occupancy of Company's poles by Customer or Customer shall at its sole cost, within te days after such notice by Company, make such changes in, remove or transfer it attachments as shall be required by such action of Company.
<b>16</b> .	Customer may at any time abandon the use of a Company pole by removing therefrom all o its attachments and by giving written notice thereof to Company
17.	Unless otherwise mutually agreed, electric service for television amplifiers of Customer sha be supplied from the lines of Company in the manner shown on a standardized sketch, whic Company will supply to Customer on request, and shall be served and billed at Company applicable rate for electric service.

ndard Rate CTAC		
	Cable Television Attachment Charges	
18.	Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer or the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of Company. In the event that any part of this provision for indemnity shall remain effective and binding.	
19.	All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions' section shall include, in addition to direct costs of material, labor and equipment usage appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.	
20.	All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company sha for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.	
21.	Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to Customer's removal of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, te advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer of otherwise plus any amounts then due Company by Customer, or to furnish additional bond, in liet thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligation hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other reliefwhich application shall not be unreasonably denied, provided that no reduction or other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.	

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22.	If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.			
23.	Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.			
24.	The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.			
25.	Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.			
26.	To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.			
27.	This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.			

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P.S.C.	Electric	No.	7,	Original	Sheet No.	50
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Standard Rate Rider	CSR1	
	Curtailable Service Rider 1	

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding Interruptible Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.

## CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred and fifty (250) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of noncompliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

Standard Rate Rider	CSR1	lectric No. 7, Original Sheet No. 50.1
	Curtailable Service Rider	1
Customer at the time C Customer elect to purch power whether consume not be sufficient to me considered the measure	c of power to be purchas ompany makes the reques hase the block of power, ( ed by Customer or not. S et the curtailment request of non-compliance. Shouket, Customer is obligated bye.	st for curtailment. Should Customer will pay for that Should the block of power t, any deficiency shall be uld purchase power not be
	credit based on either the contracted firm demand, a	difference in the monthly
	raph, times the applicable	er schedule for curtailable kW, as credit. Customers will be charged pplicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 3.20 per kW \$16.00 per kW	Transmission \$_3.10 per kW \$16.00 per kW
Failure of Customer to curtail wh under this rider.	en requested to do so ma	ay result in termination of service
giving at least six (6) months prev	ious written notice, but Cor	and thereafter until terminated by npany may require that contract be by the size of the load or other
TERMS AND CONDITIONS Except as specified above, all othe shall apply	er provisions of the power ra	ate to which this schedule is a rider

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tandard Rate Rider CSR2		
	Curtailable Service Rider 2	
APPLICABL	E itory served	
This rider who cont	TY OF SERVICE shall be made available to any customer served under the applicable power schedules tracts for not less than 1,000 kilowatts of their total requirements to be subject to an upon notification by Company.	
by Comp shall any fourteen within the	r may, at Customer's option, contract with Company to curtail service upon notification any. Requests for curtailment shall not exceed five hundred (500) hours per year nor single request for curtailment be for less than thirty (30) minutes or for more than (14) hours per calendar day, with unlimited requests for curtailment per calendar day use parameters. Company may request or cancel a curtailment at any time during an shall give no less than ten (10) minutes notice when either requesting or canceling a	
Complian	ce with a request for curtailment shall be measured in one of the following ways:	
a)	The customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.	
b)	Customer shall contract for a given amount of curtailable load by which customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailment in the billing period shall be the measure of non-compliance.	
c)	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the	

		P.S.C. El	ectric No. 7, Original Sheet No. 51.1
Standard Rate	Rider	CSR2	
		Curtailable Service Rider	2
	power to be purchase Company makes the bloc whether consumed by not be sufficient to me be considered the m power not be availab meet the compliance "buy-thru" will be ava	that is Customer's intention, ed shall be specified by Cust request for curtailment. Shoul k of power, Customer will pay y Customer or not. Should th set the curtailment request, an easure of non-compliance. le from the market, Custome provisions of a) or b) above ilable to the customer only af CSR2 for three (3) years	tomer at the time Id Customer elect ay for that power he block of power by deficiency shall Should purchase er is obligated to be. This option to fter customer has
d)	curtailment, the custo difference in the mo	n which Company does n omer will receive a credit bas nthly billing demand and the the contracted curtailable dem	sed on either the e contracted firm
RATE			
Custome determin	ed in the preceding par	against the applicable power agraph, times the applicable of d curtailment not met at the ap	r schedule for curtailable kW, as credit. Customers will be charged plicable charge.
	Credit of: ppliance Charge of:	Primary \$ 4.05 per kW \$16.00 per kW	Transmission \$ 3.98 per kW \$16.00 per kW
Failure o under thi	f Customer to curtail v s rider.	when requested to do so ma	y result in termination of service
giving at	mum original contract least six (6) months pro for a longer initial ter	evious written notice, but Com	and thereafter until terminated by pany may require that contract be by the size of the load or other
	CONDITIONS s specified above, all of ly	her provisions of the power ra	te to which this schedule is a rider
Date of Issue	Lulu 20, 2000		

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	P.S.C. Electric No. 7, Original Sheet No.			
standard Rate Rider CSR3				
	Curtailable Service Rider 3			
APPLICABLI In all terri	E tory served.			
This rider Industrial	<b>TY OF SERVICE</b> is restricted to those customers receiving service under the provisions of the Rate IS – Service and on service as of the effective date when this schedule is approved by the rvice Commission.			
by Comp continuou for more calendar periods s	<b>OPTION</b> r may, at Customer's option, contract with Company to curtail service upon notification bany. Requests for curtailment shall not exceed one hundred (100) hours in any is year nor shall any single request for curtailment be for less than thirty (30) minutes or than fourteen (14) hours per calendar day, with unlimited requests for curtailment per day within these parameters. Requests for curtailment are limited to the On-Peak specified under Rating Periods in the Rate IS – Industrial Service rate schedule. If may request or cancel a curtailment at any time during an hour, but shall give no less			
	ity (20) minutes notice when either requesting or canceling a curtailment.			
a)	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.			
b)	Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.			
c)	In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.			

Indard Rate Rider	CSR3	
	Curtailable Service Rider 3	
RATE		
Customer will receive a credit a		
determined in the preceding para for the portion of each requested		
for the portion of each requested	curtaiment not met at the app	nicable charge.
	Primary	Transmission
Demand Credit of:	\$ 3.20 per kVA	\$ 3.10 per kVA
Non-Compliance Charge of:	\$16.00 per kVA	\$16.00 per kVA
Failure of Customer to curtail war under this rider.	hen requested to do so may	result in termination of service
ERM OF CONTRACT		
giving at least six (6) months prevexecuted for a longer initial term conditions.		
TERMS AND CONDITIONS		
Except as specified above, all oth shall apply.	er provisions of the power rat	e to which this schedule is a rider
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tandarc	Rate Rider LRI Load Reduction Incentive Rider
APPLIC In a	CABLE all territory served.
Thi sta ope	ABILITY OF SERVICE s schedule shall be made available as a rider to any customer served on Company's ndard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to erate such facilities in accordance with the terms and conditions of this tariff. Service unde schedule is offered for a total maximum contracted load of 10,000 kW.
RATE Up	to \$0.30 per kWh
	AND CONDITIONS Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall no exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12 month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including a adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer throug a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will perm Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-b generation.
Th par wh	OF CONTRACT e minimum term of contract shall be for one (1) year and thereafter until terminated by either ty giving at least six (6) months written notice. Company may require a longer initial terr en deemed necessary. Failure of Customer to operate stand-by generation may result i mination of contract.

	P.S.C. Electric No. 7, Original Sheet No. 55	
tandard Rate Rider SQF		_
Small Capacity Cogeneration and Small Pov	ver Production Qualifying Facilities	-
APPLICABLE: In all territory served.		
AVAILABILITY OF SERVICE This rate and the terms and conditions set out Company's purchases of energy only from the own production facilities of 100 KW or less (such owner Seller's property to provide all or part of its requir facilities Seller may elect to sell to Company all or p	er of qualifying cogeneration or small power being hereafter called "Seller") installed on ements of electrical energy, or from which	
Company will permit Seller's generating facilities to under conditions set out below under Parallel Operations		
Company will purchase such energy from Seller at as hereafter provided, and under the terms and co the right to change the said Rates, upon proper fili Commission.	onditions stated herein. Company reserves	
RATE A: TIME-DIFFERENTIATED RATE		
1. For summer billing months of June, July,		
August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays		
exclusive of holidays (on-peak hours),	\$0.07690 per kWh	
2. For winter billing months of December, January and February, during the hours		
7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.03734 per kWh.	
3. During all other hours (off-peak hours)	\$0.03759 per kWh.	
Determination of On-Peak and Off-Peak Hours: 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. th Fridays exclusive of holidays (under 1 above), and E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mor (under 2 above). Off-peak hours are defined as a (under 3 above). Company reserves the right to ch time to time as conditions indicate to be appropriate	nrough 9:00 P.M., E.S.T.), Mondays through the hours of 7:01 A.M. through 10:00 P.M., ndays through Fridays exclusive of holidays all hours other than those listed as on-peak nange the hours designated as on-peak from	
RATE B: NON-TIME-DIFFERENTIATED RATE		
For all kWh purchased by Company,	\$0.03071 per kWh	
- , •		

	Ird Rate Rider SQF
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
e e	ECTION OF RATE AND METERING Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company
S	elects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.
F r ii t	f neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such burchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated neter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such ests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, ogether, being hereafter called "costs of non-time-differentiated metering").
f c r t	f either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time- differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller
(	In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.
1	Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.
· · · · ·	<b>MENT</b> Any payment due from Company to Seller will be due within ten (10) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.
<u></u>	
	RALLEL OPERATION Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

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tandard	Rate Rider SQF
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
1.	Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2.	Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3.	Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

nuaro	Rate Rider SQF
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7.	Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but no limited to property of Seller, occurring on or about Seller's premises or at and from the poin of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solel by the negligence of Company.
8.	Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9.	Seller will notify Company's Energy Control Center prior to each occasion of Seller' generator being brought into or (except in cases of emergencies) taken out of operation.
10.	Company reserves the right to curtail a purchase from Seller when:
	(a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
	(b) Company has a system emergency and purchases would (or could) contribute t such emergency.
	Seller will be notified of each curtailment.
Exc	S AND CONDITIONS cept as provided herein, conditions or operations will be as provided in Company's Term d Conditions.

Standard Rate Rider LQF Large Capacity Cogeneration and Small Power Production Qualifying Facilities AVAILABILITY In all territory served APPLICABILITY OF SERVICE Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company. RATES FOR PURCHASES FROM QUALIFYING FACILITIES **Energy Component Payments** The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC x Eq.F], where Eq.F is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering. **Capacity Component Payments** The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP<sub>i</sub>], where CAP<sub>i</sub>, the capacity delivered by the QF, is determined on the basis of the system demand (D<sub>1</sub>) and Company's need for capacity in that hour to adequately serve the load. Determination of CAP For the following determination of CAP<sub>i</sub>, C<sub>LGRF</sub> represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; COF represents the actual capacity provided by a QF, but no more than the contracted capacity; and  $C_{M}$  represents capacity purchased from the inter-utility market.

# Louisville Gas and Electric Company

Standard	
	Rate Rider LQF
	Large Capacity Cogeneration and Small Power Production Qualifying Facilities
1	System demand is less than or equal to Company's capacity: $D_1 \leq C_{LGRE}$ ; CAP <sub>i</sub> = 0
2.	System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:
	$C_{LG\&E} < D_i \leq [C_{LG\&E} + C_{QF}];  CAP_i = C_M$
3.	System demand is greater than the total of Company's capacity and the capacity provided by a QF:
	$D_i > [C_{LG&E} + C_{QF}];  CAP_i = C_{QF}$
cor	ENT mpany shall pay each bill for electric power rendered to it in accordance with the terms of the ntract, within ten (10) days of the date the bill is rendered. In lieu of such payment plan, mpany will, upon written request, credit the Customer's account for such purchases.
For be	OF CONTRACT contracts which cover the purchase of energy only, the term shall be one (1) year, and shall self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's tten notice.
For	contracts which cover the purchase of capacity and energy, the term shall be five (5) years.
	S AND CONDITIONS Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2.	A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
	The purchasing, supplying and billing for service, and all conditions applying hereto, shall be

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P.S.C. Electric No. 7, Original Sheet No. 57
Standard Rate Rider NMS
Net Metering Service
APPLICABLE In all territory served.
Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind, hydro energy, or biomass, in parallel with Company's electric system to provide all or part of their electrical requirements, and who execute Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 30 kilowatts.
<b>NOTIFICATION</b> The customer shall submit a completed Net Metering Program Notification Form to Company at least 30 days prior to the date the customer intends to interconnect his generator to Company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. Company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless Company provides notification of non-compliance to the tariff, prior to the 31st day.
METERING AND BILLING Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. If electricity generated by the customer and fed back to Company's system exceeds the electricity supplied to the customer from the system during a billing period, the customer shall receive a credit for the net delivery on the customer's bill for the succeeding billing period. Net metering service shall be measured using a single meter or, as determined by Company, additional meters.
LIABILITY INSURANCE A customer with a generator with a rated capacity not exceeding 30 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator.

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P.S.C. Electric No. 7, Original Sheet No. 57.1				
Standard Rate Rider NMS				
•	Net Metering Service			
ADDITIONAL CONTROLS AND TESTS Company may install additional controls or meters, or conduct additional tests as it may deem necessary.				
Cu: follo	<b>ETERING SERVICE INTERCONNECTION GUIDELINES</b> stomer shall operate their generating facilities in parallel with Company's system under the owing conditions and any other conditions required by Company where unusual conditions se not covered herein:			
1.	Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.			
2.	Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.			
3.	Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.			
4.	Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to Company at all times.			
5.	Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.			
6.	Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.			
7.	The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company			

# Louisville Gas and Electric Company

# P.S.C. Electric No. 7, Original Sheet No. 57.2 Standard Rate Rider NMS **Net Metering Service** CONDITIONS OF INTERCONNECTION A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied: 1. The customer has properly notified Company of his intent to interconnect by submission of the completed Net Metering Program Notification Form. 2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required. 3. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. 4. The vendor has certified, by signing Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues the customer's bills "Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

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	NMS
	Net Metering Service
Net	Metering Program Notification Form
NTERCONNECTION NOTIFICA	ATION
APPLICANT HEREBY GIVES N	OTICE OF INTENT TO OPERATE A GENERATING FACILITY.
Section 1. Applicant Informatio	on
Viail	
Address:	
City:	State: Zip Code: n above):
Davtime Phone Number:	
Section 2. Generating Facility	Information Hudro Piomona
Generator Type (check one): So Generator Manufacturer, Model	blar, Wind, Hydro, Biomass
Generator Manufacturer, Moder	
Power Rating in Kilowatts: AC:	DC:
Inverter Manufacturer, Model Na	ame & Number
Battery Backup? (yes or no)	
Dattery Dackup: (yes of no)	
Section 3. Installation Informa	ation
Installation Date:	Proposed Interconnection Date:
Installation Date:	Proposed Interconnection Date:
Installation Date:	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number:	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741:Date:Company:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installed	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741: Date: Company: ed in accordance with the manufacturer's specifications as well as
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741: Date: Company: ed in accordance with the manufacturer's specifications as well as the National Electrical Code
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741: Date: Company: ed in accordance with the manufacturer's specifications as well as the National Electrical Code
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of the Signed (Licensed Electrician	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741:Date: Company: ed in accordance with the manufacturer's specifications as well as ne National Electrical CodeDate:Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of the Signed (Licensed Electrician	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741:Date: Company: ed in accordance with the manufacturer's specifications as well as ne National Electrical Code n):Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of the Signed (Licensed Electrician	Proposed Interconnection Date: ed by Underwriters Laboratories to be in compliance with UL 1741:Date: Company: ed in accordance with the manufacturer's specifications as well as ne National Electrical Code n):Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative Date:	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number: 2. The system has been installer all applicable provisions of the Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative Date: I hereby certify that, to the base	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative Date:	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of the Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative Date: I hereby certify that, to the b Notice is true and correct.	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of the Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative Date: I hereby certify that, to the b Notice is true and correct.	Proposed Interconnection Date:
Installation Date: Section 4. Certifications 1. The system hardware is liste Signed (Vendor): Name (printed): Phone Number: 2. The system has been installe all applicable provisions of the Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies only Signed(Utility Representative Date: I hereby certify that, to the b Notice is true and correct.	Proposed Interconnection Date:

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Standard Rate Rider	EF	Т
	Excess Facilities	
APPLICABILITY		

In all territory served.

## AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 54 of LG&E's Tariff PSC. of Ky. Electric No. 6, shall continue to be served thereunder.

## **DEFINITION OF EXCESS FACILITIES**

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

## LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement.

Monthly Rates				
	Carrying Cost	Operating <u>Expenses</u>		
For Distribution Facilities	0.94%	0.68%		

The percentage rates are applied to the installed cost of the excess facilities

## PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

## **TERM OF CONTRACT**

The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

andard Rate Rider	RC
Redundant Capacity	
APPLICABLE This rate is applicable to customer demand charge or a special contra	rs served under Company's rate schedules which include a ct including a demand charge.
shared by other customers when C facilities represent a redundant de	the reservation of capacity on Company's facilities which are Company has and is willing to reserve such capacity. Such livery to provide electric service to Customer's facility in the nusual occurrence renders Customer's principal delivery
RATE:	
<u>Capacity Reservation Charge</u> Secondary Distribution Primary Distribution	\$1 43 per kW per Month \$1.06 per kW per Month
metering point or at the redund interval in the monthly billing pe	similarly determined for any of the eleven (11) preceding
periods until either party provides terminate the arrangement. Com	be five (5) years, and shall be renewed for one (1) year the other with ninety (90) days written notice of a desire to apany may require that a contract be executed for a longer ary by the difficulty and/or high cost associated with providing al conditions.

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dard Rate Rider	SS ntal or Standby S		••••••••••••••••••••••••••••••••••••••
Subheme	ntar or Stanuby S	301 1166	
PLICABLE In all territory served			
AILABILITY OF SERVICE This service is available as a rider to a supplied with electric energy from gene desire to contract with Company for reso	erating facilities of	ther than those	of Company and who
TE			
	Secondary	Primary	Transmission
Contract Demand per kVA per Month:	\$7.62	\$6.67	\$5.63
ONTRACT DEMAND Contract Demand is defined as the nur Customer's maximum service require however, if such number of kilowatts demand shall become the new contract and continuing for the remaining term of demand.	ements and con is exceeded by demand commer	tracted for by a recorded den the action of the action of	Customer; provided, emand, such recorded onth in which recorded
NIMUM CHARGE Electric service actually used each mor of the applicable rate schedule; prov schedule shall in no case be less tha applied to the Contract Demand.	vided, however,	the minimum	billing under that rate
<b>JE DATE OF BILL</b> Customer's payment will be due within te	en (10) days from	date of bill.	
<ol> <li>PECIAL TERMS AND CONDITIONS         <ol> <li>In order to protect its equipment fro install at his own expense an appropriate pole-mounted disconnect. Such Company and will be set by Company</li> </ol> </li> </ol>	oved shunt trip typ circuit breakers	be breaker and shall be under	an approved automatic er the sole control of
Customer's demand materially exce			

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andaro	d Rate Rider SS
	Supplemental or Standby Service
2)	AL TERMS AND CONDITIONS (continued) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations. Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.
Th be	<b>OF CONTRACT</b> ne minimum contract period shall be one (1) year, but Company may require that a contract executed for a longer initial term when deemed necessary by the size of load or special nditions.
	S AND CONDITIONS ervice will be furnished under Company's Terms and Conditions except as provided herein.

tandard Rate Rider	IFL	
	Rider for Intermittent and Flu	ctuating Loads
APPLICABLE In all territory served.		
		effect upon the electric service rendered to ies.
produces unacceptat its reasonable discr Customer's own exp discretion) to meter reasonably requester equipment if, at any f produced by the C characteristics. In a causes such undesir such use shall be de imminent harm or r Company shall there Section 14(b). Such agreement or relieve held harmless for an requested by Compa	e levels of harmonic current, in e tion, Company reserves the r ense, suitable equipment (as a and limit such intermittence, by Company. Without limiting the me, the megavars, harmonics, ar istomer exceed the limits set Idition, if the Customer's use of ble electrical characteristics in an emed to cause a dangerous cor sult in substantial damage to t ore terminate service to the Custo a termination of service shall not the Customer of any minimum billing damages or economic loss reserver, on customer shall provide all and its service standards. If Compared	to violent or extraordinary fluctuations, or each case as determined by Company, in ight to require Customer to furnish, at approved by Company in its reasonable fluctuation, or harmonics to the extent he foregoing, Company may require such nd other desirable electrical characteristics forth in the IEEE standards for such f Company's service under this schedule amount exceeding those IEEE standards, ndition which could subject any person to he property of Company or others, and tomer in accordance with 807 KAR 5:056, be considered a cancellation of the service g or other guarantees. Company shall be ulting from such termination of service. If vailable information to Company that aids any at any time has a reasonable basis for the service provided will not comply with the

service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

## RATE

- 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
- Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
  - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
  - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

## **MINIMUM CHARGE**

As determined by this Rider and the Rate Schedule to which it is attached.

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

	P.S.C. Electric No. 7, Original Sheet No. 66
Standard R	
	Temporary and/or Seasonal Electric Service
APPLICA In all	ABLE territory served
This r to rec 1. o re s 2. w fa This servic	only seasonal service or temporary service, including service provided for construction of esidences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or where Customer has need for temporary use of Company facilities and Company has acilities it is willing to provide.
but w	
ii r	Customer to pay Company for all costs of making temporary connections, including cost of nstalling necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. (	Customer to pay regular rate of the electric rate schedule applicable.
c	Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

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**Standard Rate Rider Kilowatt-Hours Consumed By Street Lighting Units APPLICABLE** Determination of energy set out below applies to the Company's non-metered lighting rate schedules. DETERMINATION OF ENERGY CONSUMPTION The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table. HOURS USE TABLE Hours Light ls In Use Month JAN 407 FEB 344 MAR 347 APR 301 MAY 281 JUN 257 JUL 273 AUG 299 SEP 322 OCT 368 NOV 386 DEC 415 TOTAL FOR YEAR 4,000 HRS

andard	Rate Rider SGE Small Green Energy Rider
	oman oreen chergy Kides
	CABLE
In a	Il territory served
	ABILITY OF SERVICE
	vice under this rider is available to customers receiving service under Company's standard or GS rate schedules as an option to participate in Company's "Green Energy Program"
whi	ereby Company will aggregate the resources provided by the participating customers to
	elop green power, purchase green power, or purchase Renewable Energy Certificates.
	TIONS
a)	Green power is that electricity generated from renewable sources including but not limited
	to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate
	electricity, agricultural crops or waste, all animal and organic waste, all energy crops and
b)	other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the
5)	commodity formed by unbundling the environmental-benefit attributes of a unit of green
	power from the underlying electricity. One REC is equivalent to the environmental-benefits
	attributes of one MWh of green power.
RATE	
4	5.00 per 300 kWh block per month
	S AND CONDITIONS
a)	Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's
	Call Center or through Company's vebsite enrollment form and may withdraw at any time
	through a request to Company's Call Center. Funds provided by Customer to Company
	are not refundable.
b)	Customers may not owe any arrearage prior to entering the "Green Energy Program". Any
	customer failing to fulfill payment for the requested blocks may be removed from the
	"Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
c)	Customer will be billed as provided for under "Rate" times the number of blocks Customer
•/	has agreed to purchase per month. Such billing will be added to Customer's billing under
	any standard rate schedules plus applicable riders plus applicable adjustment clauses.
d)	The service under this rate schedule shall coincide with the three year term of the contract
	under which Company contracts for the purchase of RECs. Six months prior to expiration
	of said contract Company shall file for renewal of this rate schedule with the Public Service
	Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide
	sixty (60) days notice for Customer to adjust the number of blocks contracted for or
	withdraw from the "Green Energy Program". Service under this rate schedule will continue
	until the Commission renders a decision on the filing for renewal.

	P.S.C. Electric No. 7, Original Sheet No. 70.
Standard	Rate Rider LGE
	Large Green Energy Rider
APPLIC In all	ABLE I territory served
Serv IPS, "Gre parti	<b>BILITY OF SERVICE</b> vice under this rider is available to customers receiving service under Company's standard CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's en Energy Program" whereby Company will aggregate the resources provided by the cipating customers to develop green power, purchase green power, or purchase ewable Energy Certificates.
b) /	Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.
<b>RATE</b> \$13	.00 per 1,000 kWh block per month
TEDMO	
a) b) c) d)	AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

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	P.S.C. Electric No. 7, Original Sheet No.
andard	Rate Rider BDR
	Brownfield Development Rider
APPLIC In a	CABLE Il territory served.
Ser with beir a) b) c)	ABILITY OF SERVICE vice under this rider is conditional on approval of a special contract for such service filed and approved by the Public Service Commission of Kentucky. Available to customers by served on Company's standard rate schedules and meeting the following conditions; The minimum monthly billing load must be 500 kW or greater; The service must be from existing facilities; The service location must have been idle for a minimum of two (2) years; and The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites.
	mpany will permit such electric loads to be served on the rate schedule normally applicable
	I Customer will be subject to and comply with all Terms and Conditions except: for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
	for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
·	for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%; for the twelve consecutive monthly billings of the fourth contract year, the demand
e)	charge shall be reduced by 20%; for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
f)	all subsequent billing shall be at the full charges stated in the applicable rate schedule.
TERM	S AND CONDITIONS
Co wh	mpany may offer differing terms as it deems them appropriate under special contract to ich this rider is a part depending on the circumstances associated with providing service to a rticular customer and subject to approval by the Public Service Commission of Kentucky.
Se spo tha scl	<b>OF CONTRACT</b> rvice will be furnished under the applicable standard rate schedule and this rider, filed as a ecial contract with the Public Service Commission of Kentucky, for a fixed term of not less an eight (8) years and for such time thereafter under the terms stated in the standard rate nedule. A greater Term of Contract or termination notice may be required because o nditions associated with a customer's requirements for service. Service will be continued der conditions provided for under the rate schedule to which this Rider is attached after the ginal Term of Contract.

	ate		RP	·····
		Residential Respons	ive Pricing Service	
	territory served t	by Company and falling in rs" and Customer reaction		es selected by Company
	ILITY OF SERVI	CE		
RRP servic	shall be availabl	le as an optional pilot pro s and shall remain in effe		
a) R ye	RP is restricted t	to a maximum of one hun vill notify all customers eliq basis		
b) N pi	o customers will rogram A cust	b accepted on RRP fo omer exiting the pilot pro o it until the Commission h	ogram or disconnected	for non-pay will not be
a		pecific costs of modifying P will be recovered throus s RS and GS.		
ye		a report on RRP with the ( entation of the pilot pr		
RATE				
	mer Charge: \$1	3.23 per month		
L N H	an Energy Demai ow Cost Hours (F ledium Cost Hou ligh Cost Hours (I iritical Cost Hours	P1):         \$0.04359           rs (P2):         \$0.05589           P3):         \$0.11007	) per kWh ) per kWh 7 per kWh 3 per kWh	
C				
DETERM Pricin	g periods are es	RICING PERIODS stablished in Eastern Star nours of the pricing period	idard Time year round to s for price levels $P_1$ , $P_2$ ,	by season for weekdays and $P_3$ are as follows:
DETERM Pricin and w	ig periods are es veekends. The h	stablished in Eastern Star	s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u>	and $P_3$ are as follows:
DETERM Pricin and w	ig periods are es veekends. The h	stablished in Eastern Star nours of the pricing period	s for price levels $P_1$ , $P_2$ , a	by season for weekdays and $P_3$ are as follows: High ( $P_3$ ) 1 P M - 6 P M.
DETERM Pricin and w	ig periods are es veekends. The h nmer peak month	stablished in Eastern Star nours of the pricing periods <u>hs of June through Septern</u> Low (P <sub>1</sub> )	s for price levels P <sub>1</sub> , P <sub>2</sub> , and a ber Medium (P <sub>2</sub> ) 10  A.M. - 1  P.M.	and $P_3$ are as follows: High ( $P_3$ )
DETERM Pricin and w <u>Sur</u>	ig periods are es veekends. The h <u>mmer peak month</u> Weekdays Weekends	stablished in Eastern Star hours of the pricing periods <u>hs of June through Septem</u> Low (P <sub>1</sub> ) <u>9 P.M. – 10 A.M.</u> 6 P.M. – 1 P.M.	s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>mber</u> <u>Medium (P<sub>2</sub>)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and $P_3$ are as follows: High ( $P_3$ )
DETERM Pricin and w <u>Sur</u>	ig periods are es veekends. The h <u>mmer peak month</u> Weekdays Weekends	stablished in Eastern Star hours of the pricing periods hs of June through Septem Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. tober continuously through	s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> 10 A M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P M.	and $P_3$ are as follows: High ( $P_3$ ) 1 P M - 6 P M.
DETERM Pricin and w <u>Sur</u>	ig periods are es veekends. The h <u>mmer peak month</u> Weekdays Weekends <u>other months Oct</u>	stablished in Eastern Star hours of the pricing periods Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. tober continuously through Low (P <sub>1</sub> )	s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> <u>10 A.M. – 1 P.M.</u> <u>6 P.M. – 9 P.M.</u> <u>1 P.M. – 6 P M.</u> <u>1 May</u> <u>Medium (P<sub>2</sub>)</u>	High (P <sub>3</sub> ) High (P <sub>3</sub> ) <u>1 P M. – 6 P.M.</u> High (P <sub>3</sub> )
DETERM Pricin and w <u>Sur</u>	ig periods are es veekends. The h <u>mmer peak month</u> Weekdays Weekends	stablished in Eastern Star hours of the pricing periods hs of June through Septem Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. tober continuously through	s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> 10 A M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P M.	and $P_3$ are as follows: High ( $P_3$ ) 1 P M - 6 P M.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:         Fuel Adjustment Clause       Sheet No. 85         Demand Side Management Cost Recovery Mechanism       Sheet No. 86         Environmental Cost Recovery Surcharge       Sheet No. 87         Franchise Fee Rider       Sheet No. 90         School Tax       Sheet No. 91         Home Energy Assistance Program       Sheet No. 92         MINIMUM CHARGE       The Customer Charge shall be the minimum charge.         DUE DATE OF BILL       Customer Charge shall be due within ten (10) days from date of bill.         LATE PAYMENT CHARGE       If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.         TERMS OF CONTRACT       For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.	andard Rate	RRP	
of Company Each customer will be notified by electronic signal at least one half hour prior to the start of price level P <sub>4</sub> . The cumulative hours for P <sub>4</sub> shall not exceed 80 hours annually or 6 hours daily.           ADJUSTMENT CLAUSES         The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:           Fuel Adjustment Clause         Sheet No. 85           Demand Side Management Cost Recovery Mechanism         Sheet No. 86           Environmental Cost Recovery Surcharge         Sheet No. 87           Franchise Fee Rider         Sheet No. 90           School Tax         Sheet No. 91           Home Energy Assistance Program         Sheet No. 92           MINIMUM CHARGE         The Customer Charge shall be the minimum charge.           DUE DATE OF BILL         Customer's payment will be due within ten (10) days from date of bill.           LATE PAYMENT CHARGE         If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.           TERMS OF CONTRACT         For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.		Residential Responsive Pricing Serv	/ice
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Demand Side Management Cost Recovery Mechanism       Sheet No. 86         Environmental Cost Recovery Surcharge       Sheet No. 87         Franchise Fee Rider       Sheet No. 90         School Tax       Sheet No. 91         Home Energy Assistance Program       Sheet No. 92         MINIMUM CHARGE       The Customer Charge shall be the minimum charge.         DUE DATE OF BILL       Customer's payment will be due within ten (10) days from date of bill.         LATE PAYMENT CHARGE       If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.         TERMS OF CONTRACT       For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.         TERMS AND CONDITIONS       Service will be furnished under Company's Terms and Conditions applicable hereto. Customeres	The bill amount cor	nputed at the charges specified above shall	be increased or decreased in
The Customer Charge shall be the minimum charge.  DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.  LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.  TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.  TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers	Demand Sic Environmen Franchise F School Tax	le Management Cost Recovery Mechanism tal Cost Recovery Surcharge ee Rider	Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers		ge shall be the minimum charge.	
<ul> <li>For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</li> <li><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto. Customers</li> </ul>	Customer's paymer	RGE not received within five (5) days from the c	lue date of the bill, a 5% late
Service will be furnished under Company's Terms and Conditions applicable hereto. Customers	For a fixed term of	not less than one (1) year and for such tim	
	Service will be furni	shed under Company's Terms and Condition	s applicable hereto. Customers npany's Budget Payment Plan.

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	GR		
	General Responsiv	e Pricing Service	
APPLICABLE			
	d by Company and falling in	four meter reading route	s selected by Company
	eters" and customer reaction		o bolotion by company
······································		is respected priority.	
AVAILABILITY OF SEF			
GRP shall be avail	lable as an optional pilot p	rogram to any custome	for alternating current
service, single-phas	e or three-phase, for lighting	, power, and other gener	al usage, measured and
	Company's standard distribu		or three years and shall
	l modified or terminated by or ed to a maximum of fifty (5		Poto CS in ony year
	otify all eligible customers of		
first-served basi			
	will be accepted on GRP for	blowing the end of the s	econd year of the pilot
program. A ci	ustomer exiting the pilot pro	ogram or disconnected	for non-pay will not be
	n to it until the Commission h		
	specific costs of customer bi		
	e per kWh billed to customer ile a report on GRP with th		
	implementation of the pilo		
recommendatio		c program, ouch report	will actain maings and
RATE			
Customer Charge:	\$20.00 per meter per month	n for single-phase service	
	\$24.00 per meter per month	for three-phase service	
~ ~ ~			
Plus an Energy Den		N	
Low Cost Hours Medium Cost H		3 per kWh 3 per kWh	
medium Cost n			
High Cost Hour	c (P_)· \$0 1370 <sup>4</sup>	t nor kM/h	
High Cost Hour Critical Cost Ho			
High Cost Hour Critical Cost Ho		3 per kWh 3 per kWh	
Critical Cost Ho	PRICING PERIODS	ð per kWh	
Critical Cost Ho DETERMINATION OF Pricing periods are	PRICING PERIODS established in Eastern Star	3 per kWh ndard Time year round t	y season for weekdays
Critical Cost Ho DETERMINATION OF Pricing periods are	PRICING PERIODS	3 per kWh ndard Time year round t	by season for weekdays and $P_3$ are as follows:
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th	PRICING PERIODS established in Eastern Star e hours of the pricing period	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a	by season for weekdays and $P_3$ are as follows:
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th	PRICING PERIODS established in Eastern Star e hours of the pricing period	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u>	and $P_3$ are as follows:
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th Summer peak mo	PRICING PERIODS established in Eastern State hours of the pricing period withs of June through Septer Low (P <sub>1</sub> )	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> Medium (P <sub>2</sub> )	and $P_3$ are as follows: High ( $P_3$ )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th	PRICING PERIODS established in Eastern Star e hours of the pricing period	B per kWh ndard Time year round b s for price levels $P_1, P_2, a$ <u>nber</u> <u>Medium (P_2)</u> <u>10 A.M. – 1 P.M.</u>	and $P_3$ are as follows:
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th <u>Summer peak mo</u> Weekdays	purs ( $P_4$ ): \$0.30483 <b>PRICING PERIODS</b> established in Eastern State e hours of the pricing period <u>potths of June through Septen</u> Low ( $P_1$ ) <u>9 P.M 10 A.M.</u>	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	and $P_3$ are as follows: High ( $P_3$ )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th Summer peak mo	PRICING PERIODS established in Eastern State hours of the pricing period withs of June through Septer Low (P <sub>1</sub> )	B per kWh ndard Time year round b s for price levels $P_1, P_2, a$ <u>nber</u> <u>Medium (P_2)</u> <u>10 A.M. – 1 P.M.</u>	and $P_3$ are as follows: High ( $P_3$ )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th <u>Summer peak mo</u> Weekdays	purs ( $P_4$ ): \$0.30483 <b>PRICING PERIODS</b> established in Eastern State e hours of the pricing period <u>potths of June through Septen</u> Low ( $P_1$ ) <u>9 P.M 10 A.M.</u>	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	and $P_3$ are as follows: High ( $P_3$ )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th <u>Summer peak mo</u> Weekdays Weekends	PRICING PERIODS established in Eastern Star e hours of the pricing period onths of June through Septen Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M.	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and $P_3$ are as follows: High ( $P_3$ )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th <u>Summer peak mo</u> Weekdays Weekends	purs ( $P_4$ ): \$0.30483 <b>PRICING PERIODS</b> established in Eastern State e hours of the pricing period <u>potths of June through Septen</u> Low ( $P_1$ ) <u>9 P.M 10 A.M.</u>	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and $P_3$ are as follows: High ( $P_3$ )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th Summer peak mo Weekdays Weekends All other months of	PRICING PERIODS established in Eastern Star e hours of the pricing period onths of June through Septen Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. October continuously through Low (P <sub>1</sub> )	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M. <u>1 May</u> Medium (P <sub>2</sub> )	High (P <sub>3</sub> ) High (P <sub>3</sub> ) 1 P.M. – 6 P.M. High (P <sub>3</sub> )
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th <u>Summer peak mo</u> Weekdays Weekends	PRICING PERIODS established in Eastern State e hours of the pricing period onths of June through Septen Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M.	B per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and $P_3$ are as follows: High ( $P_3$ ) 1 P.M. – 6 P.M.
Critical Cost Ho DETERMINATION OF Pricing periods are and weekends. Th Summer peak mo Weekdays Weekends All other months of	PRICING PERIODS established in Eastern Star e hours of the pricing period onths of June through Septen Low (P <sub>1</sub> ) 9 P.M. – 10 A.M. 6 P.M. – 1 P.M. October continuously through Low (P <sub>1</sub> )	3 per kWh ndard Time year round t s for price levels P <sub>1</sub> , P <sub>2</sub> , a <u>nber</u> <u>Medium (P<sub>2</sub>)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M. <u>1 May</u> Medium (P <sub>2</sub> )	High (P <sub>3</sub> ) High (P <sub>3</sub> ) 1 P.M. – 6 P.M. High (P <sub>3</sub> )

Date of Issue: July 29, 2008 Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric	c No. 7, Original Sheet No. 77.1
Standard Rate GRP	
General Responsive Pricing Service	
The hours of the responsive pricing periods for price level $P_4$ shall be of Company. Each customer will be notified by electronic signal at I start of price level $P_4$ . The cumulative hours for $P_4$ shall not exceed daily.	least one half hour prior to the
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall b accordance with the following:	be increased or decreased in
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of b	bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due payment charge will be assessed on the current month's charges.	e date of the bill, a 5% late
<b>TERMS OF CONTRACT</b> For a fixed term of not less than one (1) year and for such time either party giving thirty (30) days written notice to the other of the de	thereafter until terminated by esire to terminate.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions a served under this optional pilot program will not be eligible for Comp	

P.S.C. Electric No. 7, Original Sheet No. 77.1

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djustme	nt Clause FAC
	Fuel Adjustment Clause
APPLIC In al	ABLE. I territory service.
	BILITY OF SERVICE schedule is mandatory to all electric rate schedules.
(1)	The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:
	Adjustment Factor = $\frac{F(m)}{S(m)} = \frac{F(b)}{S(b)}$
	Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:
(2)	Fuel costs (F) shall be the most recent actual monthly cost of:
	(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
	(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
	(e) All fuel costs shall be based on weighted average inventory costing
(3)	Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

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Adjustment Clause FAC		
<u>ujuətinei</u>	Fuel Adjustment Clause FAC	
t t t	Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).	
ſ	The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.	
	Base (b) period shall be the twelve (12) months ending October 2006 and the base fuel factor is \$0.01703 per kWh.	
	Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.	
	Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.	

P.S.C. Electric No. 7, Original Sheet No. 86 **Adjustment Clause** DSM **Demand-Side Management Cost Recovery Mechanism APPLICABLE** In all territory served AVAILABILITY OF SERVICE This schedule is manadatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Industrial Power Service Rate IPS, Commercial Power Service Rate CPS, Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, and Retail Transmission Service Rate RTS. Industrial customers who elect not to participate in a demandside management program hereunder shall not be assessed a charge pursuant to this mechanism. RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula: DSMRC = DCR + DRLS + DSMI + DBA Where: DCR = DSM COST RECOVERY The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class. DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows: 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the nonvariable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per per kWh of expected billings under the energy charges contained in the RS, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and TOD) is defined as the weighted average Date of Issue: July 29, 2008

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djustment C	
	Demand-Side Management Cost Recovery Mechanism
RATE (contir	nued) price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.
2)	The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.
ex pe ac en	evenues collected hereunder are based on engineering estimates of energy savings, pected program participation and estimated sales for the upcoming twelve-month riod. At the end of each such period, any difference between the lost revenues tually collected hereunder and the lost revenues determined after any revisions of the gineering estimates and actual program participation are accounted for shall be conciled in future billings under the DSM Balance Adjustment (DBA) component.
en im bo	program evaluation vendor will be selected to provide evaluation criteria against which ergy savings will be estimated for that program. Each program will be evaluated after plementation and any revision of the original engineering estimates will be reflected in th (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) e prospective future lost revenues collected hereunder.
Fo sh pr (1) sa wt av en inc pr	<b>SMI = DSM INCENTIVE</b> or all Energy Impact Programs except Direct Load Control, the DSM incentive amount hall be computed by multiplying the net resource savings expected from the approved ograms which are to be installed during the upcoming twelve-month period times fifteen 5) percent, not to exceed five (5) percent of program expenditures. Net resource envings are defined as program benefits less utility program costs and participant costs here program benefits will be calculated on the basis of the present value of Company's roided costs over the expected life of the program, and will include both capacity and hergy savings. For Energy Education and Direct Load Control Programs, the DSM centive amount shall be computed by multiplying the annual cost of the approved ograms which are to be installed during the upcoming twelve-month period times five ) percent.
Ra	The DSM incentive amount related to programs for Residential Rate RS, General Service ate GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOD hall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period determine the DSMI for such rate class. DSM incentive amounts will be assigned for covery purposes to the rate classes whose programs created the incentive.

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Adjustment Clause DSM	
	Demand-Side Management Cost Recovery Mechanism
	DBA = DSM BALANCE ADJUSTMENT
	The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:
	<ol> <li>For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>For the DRLS the balance adjustment amount will be the difference between the</li> </ol>
	amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
	3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
	4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.
	The balance adjustment amounts determined on the basis of the above paragraphs (1)- (4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.
	The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.
	Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:
	<ol> <li>A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> </ol>
	<ol> <li>A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> </ol>
	Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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# Louisville Gas and Electric Company

P.S.C. I	Electric No. 7, Original Sheet No. 86.
Adjustment Clause DSM	
Demand-Side Management Cost Recove	ery Mechanism
Monthly Adjustment Factors	
Residential Rate RS, Volunteer Fire	
Department Rate VFD, and Residential	<b>E O</b>
Responsive Pricing Rate RRP	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00218 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00045 per kWh
DSM Incentive (DSMI) DSM Balance Adjustment (DBA)	\$ 0.00008 per kWh \$ <u>(0.00011</u> ) per kWh
Total DSMRC for Rates RS, VFD, and RRP	\$ 0.00260 per kWh
General Service Rate GS and	
General Responsive Pricing Rate GRP	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00073 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00080 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh \$ <u>(0.00009</u> ) per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rates GS and GRP	\$0.00147 per kWh
Commercial Power Service Rate CPS	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00039 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00017 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh \$(0.00005) per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rate CPS	\$ <u>(0.00006</u> ) per kWh \$ 0.00052 per kWh
Commercial Time-of-Day Rate CTOD	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00030 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00008 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rate CTOD	\$ <u>(0.00003</u> ) per kWh \$ 0.00036 per kWh

P.S.C. Electric No. 7, Original Sheet No. 86.3

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	ent Clause ECR
	Environmental Cost Recovery Surcharge
	CABLE II territory served.
То	ABILITY OF SERVICE electric rate schedules RS, VDF, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, C, and DSM.
inc	e monthly billing amount under each of the schedules to which this mechanism is applicable, uding the fuel clause, shall be increased or decreased by a percentage factor calculated in ordance with the following formula.
	CESF = E(m) / R(m) MESF = $CESF - BESF$
CE	SF = Monthly Environmental Surcharge Factor SF = Current Environmental Surcharge Factor SF = Base Environmental Surcharge Factor
rec	n) is the jurisdictional total of each approved environmental compliance plan revenue uirement of environmental compliance costs for the current expense month and R(m) is the enue for the current expense month as set forth below.
DEFIN	ITIONS
1)	<ul> <li>For all Plans, E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR))] + OE</li> <li>a) RB is the Total Environmental Compliance Rate Base.</li> <li>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</li> <li>c) DR is the Debt Rate [cost of short-term debt, and long-term debt].</li> <li>d) TR is the Composite Federal and State Income Tax Rate.</li> <li>e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.</li> </ul>
2)	Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).
3)	The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for Company for the twelve (12) months ending with the current expense month.
4)	Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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Adjustment Clause FF	
Franchise Fee Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.	
DEFINITIONS Base Year - the twelve-month period ending November 30. Collection Year - the full calendar year following the Base Year Base Year Amount -	
<ol> <li>a percentage of revenues, as determined in the franchise agreement, for the Base Year and</li> </ol>	1
<ul> <li>2) License fees, permit fees, or other costs specifically borne by Company for the purpose or maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result o governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and</li> <li>3) any adjustment for over or under collection of revenues associated with the amounts in 1 or 2).</li> </ul>	) ; ; ; ;
RATE	
The franchise percentage will be calculated by dividing the Base Year amount by the tota revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.	1
BILLING	
<ol> <li>The franchise charge will be applied exclusively to the base rate and all riders of bills o customers receiving service within the franchising governmental jurisdiction, before taxes.</li> <li>The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.</li> <li>Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.</li> </ol>	v
<b>TERM OF CONTRACT</b> As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.	y
TERMS AND CONDITIONS Service will be furnished in accordance with the provisions of the franchise agreement in so fa as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.	r Y
Date of Issue: July 29, 2008 Date Effective: October 16, 2003 Refiled: July 29, 2008	

P.S.C. Electric No. 7, Original Sheet I Idjustment Clause ST	
	School Tax
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is applied as the recovery by the utility of tax for schools under KRS 1	a rate increase to all other schedules pursuant to KRS 160.617 for f school taxes in any county requiring a utility gross receipts license 160.613
RATE The utility gross receipts lice	ense tax imposed by the county but not to exceed 3%.

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djustment Clause HEA	
	Home Energy Assistance Program
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential custome	2FS.
RATE	46
\$0.10 per meter per mon	<b>(n</b> .
BILLING	
The HEA charge shall be	shown as a separate item on customer bills.
SERVICE PERIOD	
The Home Energy Assist the billing cycles commo directed by the Public S residential low-income of	tance charge will be applied to all residential electric bills rendered during encing October 1, 2007 through September 30, 2012, or as otherwise Service Commission. Proceeds from this charge will be used to fund demand-side management Home Energy Assistance programs which bugh a collaborative advisory process and then filed with, and approved

	TERMS AND CONDITIONS	
	Customer Bill of Rights	
ights	residential customer of a regulated public utility in Kentucky, you are guaranteed the following subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:	
٠	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.	
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.	
•	You have the right to be present at any routine utility inspection of your service conditions.	
٠	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.	
•	You have the right to dispute the reasons for any announced termination of your service.	
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.	
٠	You have the right to participate in equal, budget payment plans for your natural gas and electric service.	
٠	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.	
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.	
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.	
•	<ul> <li>If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:</li> <li>1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and</li> <li>2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and</li> <li>3) Accept referral to the Human Resources' Weatherization Program, and</li> <li>4) Agree to a repayment schedule that will cause your bill to become current by October 15.</li> </ul>	
•	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).	

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TERMS AND CONDITIONS
General
COMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.
ASSIGNMENT No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.
<b>RENEWAL OF CONTRACT</b> If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

	TERMS AND CONDITIONS
	Customer Responsibilities
41	PPLICATION FOR SERVICE A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.
	All applications for service shall be made in the legal name of the party desiring the service.
	Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.
TI	RANSFER OF APPLICATION
	Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.
0	PTIONAL RATES
	If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.
	Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.
	In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.
	From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.
	In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.
Ċ	CUSTOMER'S EQUIPMENT AND INSTALLATION Customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be

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	Customer Responsibilities
	installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.
	In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.
0	WNER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.
A	CCESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.
PI	ROTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.
P	OWER FACTOR Company installs facilities to supply power to its customers at or near unity power factor.
	Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.
	Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.
E	XCLUSIVE SERVICE ON INSTALLATION CONNECTED Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS					
	Customer Responsibilities				

## LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

#### NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load.

#### PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

TERMS AND CONDITIONS	
Company Responsibilities	

#### METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

#### POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

#### EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

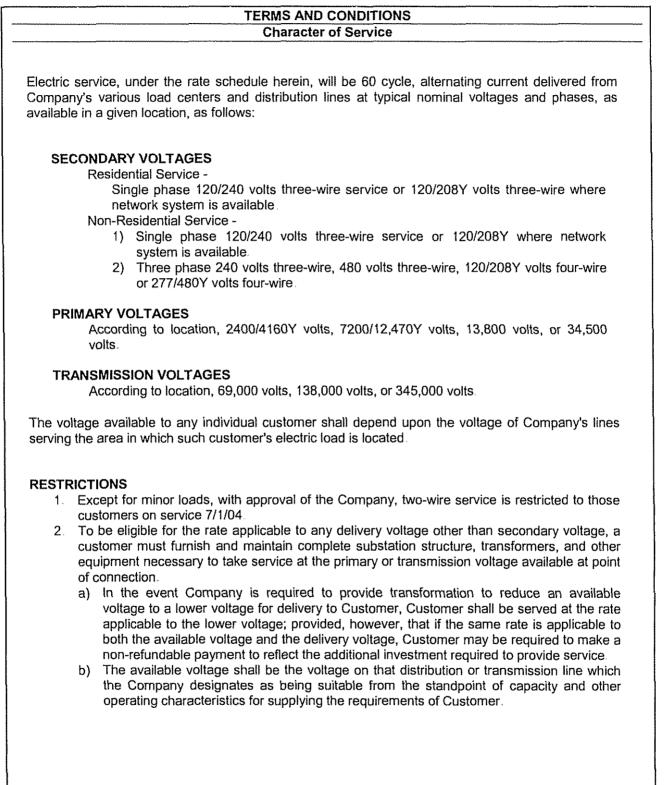
#### COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

	TERMS AND CONDITIONS	
	Company Responsibilities	
C C lii S	PANY NOT LIABLE FOR INTERRUPTIONS company will exercise reasonable care and diligence in an endeavor to supply service ontinuously and without interruption but does not guarantee continuous service and shall not be able for any loss or damage resulting from interruption, reduction, delay, or failure of electric ervice not caused by the willful negligence of Company, or resulting from any cause or ircumstance beyond the reasonable control of Company.	
C C ir p a	PANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES company is merely a supplier of electricity delivered to the point of connection of Company's and customer's facilities, and shall not be liable for and shall be protected and held harmless for any njury or damage to persons or property of Customer or of third persons resulting from the resence, use or abuse of electricity on Customer's premises or resulting from defects in or ccidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any ause whatsoever other than the negligence of Company	
li c t r e ii ii	BILITY In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive lamages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or egulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or hjuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.	



# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100

P.S.C. Electric No. 7, Original Sheet No. 10	
TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions	
	sidential electric service is available for uses customarily associated with residential occupation,
inc	luding lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic poses.
1.	Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2.	Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3	A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4.	Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5.	Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6.	If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.

7 Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

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# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100.1

TERMS AND CONDITIONS	
Residential Rate Specific Terms and Conditions	
(a)	Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b)	Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception or nearby electric customers. However, except with Company's express written consent, not new single-phase central residential cooling unit having a total lock-rotor rating in excess or 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum or 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c)	In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; is arranged for simultaneous starting of the motors, the rules apply to the sum of the locked rotor currents of all motors so started.
(d)	Any motor or motors served through a separate meter will be billed as a separate customer.

	TERMS AND CONDITIONS
BILLING	
ИF	TER READINGS AND BILLS
	Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
	All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.
	In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.
	When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.
	In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.
	Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.
	Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.
	Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.
R	EADING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101.1

TERMS AND CONDITIONS
BILLING

#### MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

#### **RESALE OF ELECTRIC ENERGY**

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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# Louisville Gas and Electric Company

TERMS AND CONDITIONS	
	DEPOSITS
GENEF 1)	Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2)	Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company. a) Examples of independent credit scoring resources include credit scoring services, public
	<ul><li>record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.</li><li>b) Satisfactory payment criteria with Company may be established by paying all bills</li></ul>
	rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
3)	Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three (3) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
4)	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.
RESID	ENTIAL
1) 2)	Residential customers are those customers served under Residential Service, Sheet No. 5. The deposit for a residential customer is in the amount of \$150.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.
3)	Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria
4)	If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
5)	

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TERMS AND CONDITIONS	
	Deposits
	AL SERVICE
1)	General service customers are those customers served under General Service, Sheet No. 10.
2)	The deposit for a general service customer is in the amount of \$220.00, which is calculated in
-,	accordance with 807 KAR5:006, Section 7(1)(b)
	Company shall retain Customer's deposit as long as Customer remains on service
4)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs
	from the recalculated amount by more than ten percent (10%), Company may collect any
	underpayment and shall refund any overpayment by check or credit to Customer's bill. No
-	refund will be made if Customer's bill is delinquent at the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may
	require a new or additional deposit from Customer.
TUED	SERVICE
1)	The deposit for all other customers, those not classified herein as residential or general
,	service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are
	rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
2)	For customers not meeting the parameters of GENERAL 2), above, Company may retain Customer's deposit as long as Customer remains on service
3)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at
,	Customer's request, and based on Customer's actual usage. If the deposit on account differs
	from the recalculated amount by more than ten percent (10%), Company may collect any
	underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
4)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a
	new or greater credit risk, as determined by Company in its sole discretion, Company may
	require a new or additional deposit from Customer

### P.S.C. Electric No. 7, Original Sheet No. 103

	TERMS AND CONDITIONS
	Budget Payment Plan
cust	npany's Budget Payment Plan is available to any residential customer or general servic omer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lie Illings for actual usage. A customer may enroll in the plan at any time.
Cus will I If a Cus	budgeted amount will be determined by Company, and will be based on one-twelfth tomer's usage for either an actual or estimated twelve (12) months. The budgeted amound be subject to review and adjustment by Company at any time during Customer's budget year ctual usage indicates Customer's account will not be current with the final payment tomer's budget year, Customer will be required to pay their Budget Payment Plan account prior to the beginning of Customer's next budget year.
righ imm	ustomer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the to remove Customer from the plan, restore the Customer to regular billing and requinediate payment of any deficiency. A customer removed from the Budget Payment Plan for payment may be prohibited from further participation in the plan for twelve (12) months.
	ure to receive a bill in no way exempts Customer from the provisions of these terms a ditions.

### P.S.C. Electric No. 7, Original Sheet No. 104

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			ND CONDITIONS		
Teleph	mer Service: (502) 5 in Center Hours: Mor Ione Payments: (800) 7 Outage Reporting: (50 www.eon-us.com	n-Fri 8AM-5PM 80-9723		DATE DUE 06/30/08	AMOUNT DUE \$71.75
al Carry Courses	WHR COLLOS COLL		ACC	OUNT INFORMAT	TION
Want to reduce the seasonal associated with utility bills? S Plant Simply check the box o with your next payment	Sign up for our Budget Pay	yment	Account Number: Account Name: Service Address: Next Read Date;	3000-0216-5900-28 JOHN DOE 1234 ANYWHERE S 07/22/08	T
			В	ILLING SUMMAR	Y
Averages for Billing Period	This Year	Last Year	Previous Balance Payments as of 06/	20	62.45 (62.45)
Average Temperature	76 •	76 •	Balance as of 06/20 Electric Charges		4.00
Number of Days Billed	30	30	Gas Charges	3	2.75
Electric/kwh per day	18.7	23 0	Utility Charges as o Other Charges	if 06/20	76.75 (5.00)
Gas/ccf per day	0.6	0.6	Total Amount Due		71.75
· · ·					
		ELECTRIC	CHARGES		
Rate Type: ELECTRIC RESIDE Customer Charge Energy Charge Other Charges For Above Rate	05		5.00 36.05	Meter Readin; Meter # 704252 Actual Reading on 06/1 Previous Reading on 05	
Electric Fuel Adjustment (\$.0013 Electric Residential DSM (\$.0026	60x 563 kwh)		0.75	Current lwh Usage	563
Environmental Surcharge (1.490 Home Energy Assistance Fund ( Total Electric Charges			0.64 0.10 \$44.00	Meter Multiplier Metered kwh Usage	563
Please see reverse side for a	additional charges.	Bring entire	bill when paying in person.		
				wur bank account on	navment due date
			bill when paying in person. 5 will be deducted from y Amount Due 5 Days After Due Date	your bank account on Winter Help Donation	Amount Enclosed
Customer Service (502) 58	9-1444 Payment	\$71,75 Amount Due	will be deducted from y Amount Due 5 Days	Winter Help	Amount
Customer Service (502) 58 Account Number 3000-0216-5900-28	9-1444 Payment Due Dato	\$71.75 Amount Due by Due Date	i will be deducted from ) Amount Due 5 Days After Due Date \$75.59	Winter Help Donation	Amount Enclosed \$*****
3000-0216-5900-28 Home Phone # (502) 123-4567 OFFICE USE ONLY: MB C14. R0067. G999999 P62.45	9-1444 Payment Due Dato 6/30/08 CCCCC P.O. Box 537108 ATLANTA, GA 30353-7108	\$71.75 Amount Due by Due Date	i will be deducted from ) Amount Due 5 Days After Due Date \$75.59	Winter Help Donation \$ plan(s) requested on ba 0 0# ST 0291-3667	Amount Enclosed \$*****
Customer Service (502) 58 Account Number 3000-0216-5900-28 Home Phone # (502) 123-4567 OFFICE USE ONLY: MB C14. R0067. G999999 P62.45	9-1444 Payment Due Dato 6/30/08 CCCCC P.O. Box 537108 ATLANTA, GA 30353-7108	\$71.75 Amount Due by Due Date	i will be deducted from y Amount Due 5 Days After Due Date \$75.59 Check here if #BWNGGLS #3000021659002 JOHN DOE 1234 ANYWHERE LOUISVILLE KY 4	Winter Help Donation \$ plan(s) requested on ba 0 0# ST 0291-3667	Amount Enclosed \$*****

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

		Bill Format	TIONS	
			Account Number 3000-0216-	5000-28 Dane 2
				3500-28 Page 2
		GAS CHARGES		
Customer Ch	e: GAS RESIDENTIAL	8 50	Meter Reading Informat Mater # 499779	lon
Gas Distribut	-	2 78	Actual Reading on 06/19	1292
Sas Supply (	Component (\$1.17652 x 18 ccf)	21.18	Previous Reading on 05/20	1274
Other Cha	arges For Above Rates		Current ccf Usage	18
	ntial DSM (\$.01069 x 18 ccl)	0.19	Meter Multiplier	1
	y Assistance Fund Charge as Charges	<u>0.10</u> \$32.75	Metered ccf Usage	18
	19 OUG1860	-		
		OTHER CHARGES		
	nservation Credit er Charges Due	(5.00)		
10181 041		BILLING INFORMAT	<u>N</u>	
Late Charg	e to be Assessed 5 days After Due Date			
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		IMPORIANT INFORMA	ATION	
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P.S.C. Electric No. 7, Original Sheet No. 104.1

P.S.C. Electric No. 7, Original Sheet No. 105

	TERMS AND CONDITIONS Discontinuance of Service		
In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:			
A.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.		
Β.	When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.		
C	When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.		
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.		
E	When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.		
F.	When directed to do so by governmental authority.		
G.	Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.		

P.S.C. Electric No. 7, Original Sheet No. 105.1

	TERMS AND CONDITIONS
	Discontinuance of Service
	Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
н.	For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
1.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
	nen service has been discontinued for any of the above reasons, Company shall not be responsible any damage that may result therefrom.
	scontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or nedies available to Company.
	mpany may defer written notice based on Customer's payment history provided Company ntinues to provide the required ten (10) days written notice prior to discontinuance of service.

P.S. C. Electric No. 7, Original Sheet No. 106

	TERMS AND CONDITIONS Line Extension Plan
A.	AVAILABILITY In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.
в.	DEFINITIONS
	<ol> <li>"Company" shall mean Louisville Gas and Electric Company.</li> <li>"Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.</li> </ol>
	3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
	4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
	5) "Commission" shall mean the Public Service Commission of Kentucky.
C.	GENERAL
	<ol> <li>All extensions of service will be made through the use of overhead facilities except as provided in these rules.</li> </ol>
	<ol> <li>Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.</li> </ol>
	3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to be extended into, Customer shall furnish Company the required easement.
	4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
	5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
	<ul> <li>6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.</li> </ul>
	<ul> <li>7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically</li> </ul>

### P.S.C. Electric No. 7, Original Sheet No. 106.1

Т

### TERMS AND CONDITIONS Line Extension Plan

### C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

### D. NORMAL LINE EXTENSIONS

- In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.

### E. OTHER LINE EXTENSIONS

- In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.

### F. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

P. S. C. Electric No. 7, Original Sheet No. 106.2

	TERMS AND CONDITIONS Line Extension Plan
	BILE HOME LINE EXTENSIONS
1)	Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
2)	
~/	permanent service for a mobile home.
3)	Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cosl of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply.
4)	Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
5)	If service is disconnected for sixty (60) days, if the original mobile home is removed and not
0,	replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
6)	No refund will be made except to the original customer.
	DERGROUND LINE EXTENSIONS
	eneral Company will make underground line extensions for service to new residential sustemers and
1)	Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
2)	In order that Company may make timely provision for materials, and supplies, Company may
2)	require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials o commencement of actual construction by Company of facilities covered by the contract.
3)	Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at leas thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
4)	
5)	point of delivery including the service and with the exception of Company's meter.
6)	The normal point of delivery shall be at a junction device at the corner of the lot neares Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 fee of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company.
7)	In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
8)	Unit charges, where specified herein, are determined from Company's estimate c Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

P.S.C. Electric No. 7, Original Sheet No. 106.3

		P.S.C. Electric No. 7, Original Sheet No. 106.3
		TERMS AND CONDITIONS
		Line Extension Plan
F		DERGROUND EXTENSIONS neral (continued)
	9)	Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.
	Inc	<ol> <li>Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.</li> <li>In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.</li> </ol>
	Me	<ol> <li>A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.</li> <li>Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$4.51 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.</li> </ol>
		<ul> <li>3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$15.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.</li> <li>4) Each year for ten (10) years Company shall refund to Customer an amount determined</li> </ul>
		<ul> <li>as follows:</li> <li>a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.</li> <li>b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year</li> <li>5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.</li> </ul>

P.S.C. Electric No. 7, Original Sheet No. 106.4

	TERMS AND CONDITIONS Line Extension Plan
H UN	IDERGROUND EXTENSIONS (continued)
Hi	<ol> <li>gh Density Subdivisions         <ol> <li>A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.</li> <li>Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.</li> <li>The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.</li> <li>Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.</li> <li>In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a top ways refund period and period period period period p</li></ol></li></ol>
	Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
I. SP	ECIAL CASES
	Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet Customer's needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment.
2)	<ul> <li>Each year for ten (10) years, Company shall refund to Customer, an amount calculated by:</li> <li>a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company</li> </ul>
3)	<ul> <li>b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.</li> <li>The total amount refunded shall not exceed the amount originally deposited nor shall any</li> </ul>
5)	refund be made after the ten-year refund period ends.

P.S.C. Electric No. 7, Original Sheet No. 107

### TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

### PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

### ENERGY CURTAILMENT PROCEDURE

### **PRIORITY LEVELS**

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
  - A "Hospitals", which shall be limited to institutions providing medical care to patients.
  - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
  - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
  - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
  - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
  - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
  - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

P.S.C. Electric No. 7, Original Sheet No. 107.1

	TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures
	Energy Cultainnent and Service Restoration Procedures
imp affe if cor cus cor	hough, when practical, these types of uses will be given special consideration when elementing the manual load-shedding provisions of this program, any customer may be acted by rotating or unplanned outages and should install emergency generation equipment continuity of service is essential. Where the emergency is system-wide in nature, isideration will be given to the use of rotating outages as operationally practicable. In case of atomers supplied from two utility sources, only one source will be given special isideration. Also, any other customers who, in their opinion, have critical equipment should call emergency generation equipment.
the tha not	mpany maintains lists of customers with life support equipment and other critical needs for purpose of curtailments and service restorations. Company, lacking knowledge of changes t may occur at any time in Customer's equipment, operation, and backup resources, does assume the responsibility of identifying customers with priority needs. It shall, therefore, be stomer's responsibility to notify Company if he has critical needs.
sha cor crit Co	tical Commercial and Industrial Uses Except as described in Section III below, these uses all include commercial or industrial operations requiring regimented shutdowns to prevent aditions hazardous to the general population, and to energy utilities and their support facilities ical to the production, transportation, and distribution of service to the general population. mpany shall maintain a list of such customers for the purpose of curtailments and service toration.
exa use	sidential Use The priority of residential use during certain weather conditions (for ample severe winter weather) will receive precedence over critical commercial and industrial es. The availability of Company service personnel and the circumstances associated with outage will also be considered in the restoration of service.
IV. No	n-critical commercial and industrial uses
	nessential Uses The following and similar types of uses of electric energy shall be nsidered nonessential for all customers:
Α.	Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
Β.	General interior lighting levels greater than minimum functional levels.
C.	Show-window and display lighting.
D.	Parking-lot lighting above minimum functional levels
E.	Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
F.	Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

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TERMS AND CONDITIONS
Energy Curtailment and Service Restoration Procedures
Energy use greater than that which is the minimum required for lighting, heating, or cooling or commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
n-jurisdictional customers will be treated in a manner consistent with the curtailmen cedures contained in the service agreement between the parties or the applicable tariff.
ALMENT PROCEDURES
the event Company's load exceeds internal generation, transmission, or distribution capacity other system disturbances exist, and internal efforts have failed to alleviate the problem luding emergency energy purchases, the following steps may be taken, individually or ir mbination, in the order necessary as time permits:
Customers having their own internal generation capacity will be curtailed, and customers or curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
Power output will be maximized at Company's generating units.
Company use of energy at its generating stations will be reduced to a minimum.
Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
The Kentucky Public Service Commission will be advised of the situation.
An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
Customers will be advised through the use of the news media and personal contact tha load interruption is imminent.
Implement procedures for interruption of selected distribution circuits.
VICE RESTORATION PROCEDURES
There practical, priority uses will be considered in restoring service and service will be stored in the order I through IV as defined under PRIORITY LEVELS. However, because o e varieties of unpredictable circumstances which may exist or precipitate outages, it may be accessary to balance specific individual needs with infrastructure needs that affect a large opulation. When practical, Company will attempt to provide estimates of repair times to aid ustomers in assessing the need for alternative power sources and temporary relocations.

**Special Contracts** 

# Summary of Proposed Charges Under Electric Special Contracts

Customer 1	Demand Charge: Winter Rate Summer Rate Energy Charge	\$10.29 per kW per month \$12.48 per kW per month \$0.02365 per kWh
Customer 2	Demand Charge: Basic Demand Charge: Peak Demand Charge: Winter Rate Summer Rate Energy Charge	\$3.79 per kW \$9.29 per kW \$6.70 per kW \$0.02362 per kWh
Customer 3	Demand Charge: Energy Charge	\$8.73 per kW of billing demand per month \$0.02364 per kWh

# LG&E's Proposed Tariffs - Gas

# Louisville Gas and Electric Company 220 West Main Street Louisville, Kentucky Rates, Terms and Conditions for Furnishing NATURAL GAS SERVICE In the sixteen counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the PUBLIC SERVICE COMMISSION **OF KENTUCKY**

Date of Issue July 29, 2008 Date Effective September 1, 2008

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

P.S.C. Gas No. 7, Original Sheet No. 1

	GENERAL INDEX		
	Standard Gas Rate Schedules – Terms and Co	onditions	
Ţ	<u> Title</u>	Sheet <u>Number</u>	Effective <u>Date</u>
General Inde	x	1	09-01-08
SECTION 1 -	- Standard Rate Schedules		
RGS	Residential Gas Service	5	09-01-08
VFD	Volunteer Fire Department Service	7	09-01-08
CGS	Firm Commercial Gas Service	10	09-01-08
IGS	Firm Industrial Gas Service	15	09-01-08
AAGS	As-Available Gas Service	20	09-01-08
FT	Firm Transportation Service (Non-Standby)	30	09-01-08
DGGS	Distributed Generation Gas Service	35	09-01-08
5000	Special Charges	45	09-01-08
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TS	Gas Transportation Service/Standby	50	09-01-08
PS-TS	Pooling Service - Rate TS	60	09-01-08
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DSM	Demand-Side Management Cost Recovery Mechanisr	n 86	05-02-08
PBR	Performance-Based Ratemaking Mechanism	87	11-01-05
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Gas Main Extension Rules		106	09-01-08
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Gas Mai	vice Restrictions	107	09-01-08

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	RGS al Gas Service	
Residentia	al Gas Service	Million
APPLICABLE		
In all territory served		
AVAILABILITY OF SERVICE		
Available for residential customers.		
RATE		
Customer Charge:	\$13.65 per de	elivery point per month
-	\$10.00 pc/ dc	sivery point per month
Plus a Charge Per 100 Cubic Feet:	PO 40754	
Distribution Cost Component	\$0.18751 \$1.62725	
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	<u>\$1.63725</u> \$1.82476	
	\$1.0£410	
The "Gas Supply Cost Component" as s		
determined in accordance with the Gas Su		
Tariff. The Performance-Based Ratemakir		
included as a component of the Gas Supp	bly Clause as show	n on Sheet No. 85 of this
Tariff		
accordance with the following: Demand Side Management Cost Reco		
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program	overy Mechanism	Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax		Sheet No. 88 Sheet No. 90 Sheet No. 91
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program MINIMUM CHARGE	i charge	Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum DUE DATE OF BILL	0) days from date of	Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum DUE DATE OF BILL Customer's payment will be due within ten (10 LATE PAYMENT CHARGE	0) days from date of (5) days from the	Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92 bill.
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum DUE DATE OF BILL Customer's payment will be due within ten (10 LATE PAYMENT CHARGE If full payment is not received within five	0) days from date of (5) days from the	Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92 bill.
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum DUE DATE OF BILL Customer's payment will be due within ten (10 LATE PAYMENT CHARGE If full payment is not received within five payment charge will be assessed on the cur	0) days from date of (5) days from the rent month's charge	Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92 bill. due date of the bill, a 5% late
Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum DUE DATE OF BILL Customer's payment will be due within ten (10 LATE PAYMENT CHARGE If full payment is not received within five payment charge will be assessed on the cur TERMS AND CONDITIONS	0) days from date of (5) days from the rent month's charge	Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92 bill. due date of the bill, a 5% late

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 7 **Standard Rate** VFD Volunteer Fire Department Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the Т customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. DEFINITION To be eligible for this rate a volunteer fire department is defined as; 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers. Т RATE \$13.65 per delivery point per month **Customer Charge:** 1 Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$0.18751 L Gas Supply Cost Component <u>\$1.63725</u> \$1.82476 Total Charge Per 100 Cubic Feet I The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Т Tariff The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is Т included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Т Tariff. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91 **MINIMUM CHARGE** The Customer Charge shall be the minimum charge DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. **TERMS AND CONDITIONS** Service will be furnished under Company's Terms and Conditions applicable hereto. Date of Issue: July 29, 2008

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tandard Rate CGS Firm Commercial Gas Service		
Firm Comm	ercial Gas Service	
APPLICABLE In all territory served		
	used herein, the term "commercial" applies to any ods or services including institutions and local, state s other than those involving manufacturing.	
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month	
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month	
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.16378 <u>\$1.63725</u> \$1.80103	
determined in accordance with the Gas S Tariff The Performance-Based Ratemak	shown above is the cost per 100 cubic feet upply Clause set forth on Sheet No. 85 of this ing Mechanism, set forth on Sheet No. 87, is oply Clause as shown on Sheet No. 85 of this	
feet shall be reduced by \$0.05 per 100 cu	able to monthly usage in excess of 100,000 cubic bic feet during the seven off-peak billing periods of ubic feet per month during such period shall be billed	
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above shall be increased or decreased in	
Demand Side Management Cost Re Weather Normalization Adjustment Franchise Fee and Local Tax School Tax	covery Mechanism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be the minimu	m charge	
<b>DUE DATE OF BILL</b> Customer's payment will be due within ten (	10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5 charge will be assessed on the current mo	) days from the due date of the bill, a 5% late payment nth's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's	Terms and Conditions applicable hereto	

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

	IGS
Firm Industr	ial Gas Service
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE Available for industrial customers. As used engaged primarily in a process or proces materials into another form or product.	herein, the term "industrial" applies to any activity ses which create or change raw or unfinished
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity $\geq$ 5000 cf/hr:	\$160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.14968 \$ <u>1.63725</u> \$1.78693
determined in accordance with the Gas Su Tariff The Performance-Based Ratemakir	hown above is the cost per 100 cubic feet pply Clause set forth on Sheet No. 85 of this ng Mechanism, set forth on Sheet No. 87, is ny Clause as shown on Sheet No. 85 of this
shall be reduced by \$0.05 per 100 cubic fee	le to monthly usage in excess of 100,000 cubic feet et during the seven off-peak billing periods of April eet per month during such period shall be billed at
ADJUSTMENT CLAUSES The bill amount computed at the charges s accordance with the following:	pecified above shall be increased or decreased in
Demand Side Management Cost Reco Franchise Fee and Local Tax School Tax	overy Mechanism Sheet No. 86 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimun	n charge.
<b>DUE DATE OF BILL</b> Customer's payment will be due within ten (10	) days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) charge will be assessed on the current mont	days from the due date of the bill, a 5% late payment th's charges.
TERMS AND CONDITIONS Service will be furnished under Company's 1	Ferms and Conditions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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	As-Available Gas Service
APPLICABLE In all territory served.	
quantities of natural gas t impairment of service to	esigned to make available to commercial and industrial customers that Company may from time to time have available for sale without customers served under other higher priority rate schedules, and rom Company's existing distribution system, subject to the special
character. In order to ens predominantly space heat gas throughout the year, o	available for gas loads which are predominantly space heating in sure that this rate schedule shall not be available for loads which are ting in character and which do not consume substantial quantities of customers served hereunder shall be required to consume, when gas cf each day during each billing cycle at each individual Delivery Point.
shall have the right to e Customers that elect to tra- may do so without comp hereunder shall be require each billing cycle at each Rate CGS or Rate IGS s	Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS elect service under Rate AAGS, Rate CGS, or Rate IGS. Such ansfer from either Rate G-6 or Rate G-7 to service under Rate AAGS plying with the requirement set forth above that customers served ed to consume, when gas is available, at least 50 Mcf each day during individual Delivery Point. Customers not electing service under either shall receive service hereunder upon the first effective date hereof, iber 1 start-date set forth in "Contract-Term" below.
period or periods as, in enable it to supply the fu schedules Nothing here	<b>D TO CONTINUE SERVICE</b> right to discontinue the supply of natural gas wholly or in part for such the sole judgment of Company, may be necessary or advisable to ill gas requirements of its customers served under higher priority rate in shall prevent Company from expanding its obligations under such Company may decline to accept any additional contracts for service
described in the Special term for service hereunde November 1 and be effe unless terminated by eith	Rate AAGS shall enter a written contract with Company more fully Terms and Conditions of this rate schedule. The minimum contract er shall be for a period of at least one (1) year and shall commence on active through the following October 31, and year to year thereafter, her Company or Customer upon prior written notice on or before the ctober 31 termination date.
Any customer served unc	der Rate CGS or Rate IGS shall provide notice to Company by April 30 to be effective commencing on the following November 1.

P.S.C	Gas No. 7, Original Sheet No. 20.1
STANDARD RATE SCHEDULE AAGS	
As-Available Gas Service	
RATE Customer Charge: \$275.00 per delivery point per month	
Plus a Charge Per McfDistribution Cost Component\$ 0.5252Gas Supply Cost Component\$ <u>16.3725</u> Total Charge Per Mcf\$16.8977	
The "Gas Supply Cost Component" as shown above is the accordance with the Gas Supply Clause set forth on Shee Performance-Based Ratemaking Mechanism, set forth on Sh component of the Gas Supply Clause as shown on Sheet No.	t Nos. 85 of this Tariff. The neet Nos. 87, is included as a
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sl accordance with the following:	hall be increased or decreased in
Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax School Tax	Sheet No. 86 Sheet No. 90 Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT Company shall have the right to interrupt sales service under (18) hours' prior notice. Provision of oral notice by telepho proper notice of interruption of service under this rate schedu	ne to Customer shall be deemed
In addition to the charges set forth above, if the Customer fa of natural gas at its facility at the conclusion of the eighteen- may charge the Customer the following penalty for each interruption in addition to any other remedy available to Com immediate termination of service under this rate schedule, forth on "Contract Term", and immediate transfer by Compan as applicable.	(18-) hour notice period, Company n Mcf used during the period of npany, including, but not limited to, irrespective of the provisions set
Customer shall be charged a per Mcf penalty charge equal posted in "Gas Daily" for DominionSouth Point on the day to is applicable, plus any other charges under this rate schedu Customer that occurs following the conclusion of the eightee by Company to Customer.	o which such interruption of service le for such unauthorized usage by
If Customer is delivering quantities of gas to Company pursu of interruption, the charge described in the immediatel applicable only to those quantities used by customer in ex Customer to Company.	y preceding paragraph shall be
Date of Issue: July 29, 2008	

### P.S.C. Gas No. 7, Original Sheet No. 20.1

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AAGS		
	As-Available Gas Service	
tha ch no	ompany shall not be required to provide service under this rate schedule for any Customer at does not comply with the terms or conditions of this rate schedule. Payment of penalty larges hereunder shall not be considered an exclusive remedy for failure to comply with the stice of interruption, nor shall the payment of such charges be considered a substitute for any her remedy available to Company.	
	AL TERMS AND CONDITIONS Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.	
2.	Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.	
3	The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.	
4.	Customer shall discontinue taking service upon applicable notice by Company to do so.	
5.	No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.	
6	Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.	
7.	Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.	
8	Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.	

P.S.C. Gas No. 7, Original Sheet No. 20.3

andard	
	As-Available Gas Service
9.	Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.
	Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.
	Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.
DUE D	ATE OF BILL
Cu	stomer's payment will be due within ten (10) days from date of bill.
lf f	PAYMENT CHARGE ull payment is not received within five (5) days from the due date of the bill, a 1% late payment
ch	arge will be assessed on the current month's charges.
Se	S AND CONDITIONS rvice will be furnished under Company's Terms and Conditions applicable hereto, to the tent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific ovisions hereof.

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and	Jard Rate FT Firm Transportation Service (Non-Standby)
٩PF	PLICABLE In all territory served.
474	AlLABILITY OF SERVICE Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.
	Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.
:н/	ARACTER OF SERVICE
~1 1 /	Transportation service under this rate schedule shall be considered firm from the Receipt Poin at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions
	Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point.
	Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.
RAT	E
	In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.
	Administration Charge: \$230.00 per Delivery Point per month
	Distribution Charge Per Mcf: \$0.43
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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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	P.S.C.	Gas No. 7, Original Sheet No. 30.1
Standard Rate	FT	
******	Firm Transportation Service (Non-Sta	indby)
	outed at the charges specified above sha	Il be increased or decreased in
accordance with the fo	ollowing:	
Demand Side M Franchise Fee a School Tax	fanagement Cost Recovery Mechanism and Local Tax	Sheet No. 86 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL Customer's payment v	vill be due within ten (10) days from date of	<sup>-</sup> bill.
	GE t received within five (5) days from the be assessed on the current month's charge	
the difference betwee	te on a daily and monthly basis the Cust on the metered usage of the Customer and mpany's system. This will be calculated a	d the volumes that the Customer
lr	mbalance = Metered Usage - Delivered V	olume
Company will also de follows:	etermine the imbalance percentage. This	percentage will be calculated as
Imt	(Metered Usage - Delivered balance % =	Volumes)
	Delivered Volume	
The term daily shal 10:00 a.m., Eastern C	I mean the period of twenty-four (24) o Clock Time.	consecutive hours beginning at
If the monthly imbala purchase the monthl multiplying the appro posted in "Gas Dail, occurred. The appr	FOR MONTHLY IMBALANCES ince is negative (an over-delivery into Cor ly imbalance from Customer at a price p opriate percentage specified below times y" for Dominion South Point during the opriate percentage shall be depender e to be applied as follows:	per Mcf which is determined by the lowest daily mid-point price month in which the imbalance

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The second s	FT
Firm Transpo	ortation Service (Non-Standby)
When Total Net	The following percentage shall be
Negative Imbalance	multiplied by the above-referenced
Percentage is:	"Gas Daily" price for Dominion South Point:
0% to <u>&lt;</u> 5%	100%
>5% to ≤10%	90%
>10% to <15%	80%
>15% to <20%	70%
>20%	60%
be billed for the monthly imbalance multiplying the appropriate percentage posted in "Gas Daily" for Dominion	an under-delivery into Company's system), Customer shal from Company at a price per Mcf which is determined by ge specified below times the highest daily mid-point price South Point during the month in which the imbalance tage shall be dependent on the Customer's monthly as follows:
When Total Net	The following percentage shall be
Positive Imbalance	multiplied by the above-referenced
Percentage is:	"Gas Daily" price for Dominion South Point:
0% to <u>&lt;</u> 5%	100%
>5% to <10%	110%
>10% to $\le 15\%$	120%
>15% to <20%	130%
>20%	140%
for imbalances that fall within eac	stated above will be used to calculate the cash-out price h category. For example, a Customer with a monthly h-out at the 0% to 5% price for 5% of the imbalance and a balance.
these charges shall not be construed has under law, the regulations of th	and included on the Customer's monthly bill. The billing o I as a waiver by Company of any other rights or remedies i ie PSC of Kentucky, or this rate schedule, nor shall it be r failure to comply with the provisions of this rate schedule
ARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out"	provision caused by variations in the MMBtu content of the
gas shall be corrected on the followir	
Operational Flow Order (as describe the Utilization Charge for Daily Imba	6 of the delivered volume of gas on any day when and below) has not been issued, then Company shall charge lances times the recorded imbalance greater than ±10% or ach daily occurrence. The Utilization Charge for Dail

tandard Rate FT		
Firm Transportation Service (Non-Standby)		
Daily Demand Charge:	\$0.2115 per Mcf	
Daily Storage Charge:	<u>\$0.1833</u>	
Utilization Charge for Daily Imbalance	es: \$0.3948 per Mcf	
Note: The Daily Demand Charge may	/ change with each filing of	
the GSCC		
Daily Imbalances will not be applied to daily	irges set forth herein. The Utilization Charge for imbalances which do not exceed ±10% of the obligation to provide balancing service for any	
volumes of gas hereunder		
OPERATIONAL FLOW ORDERS		
	erational Flow Order ("OFO") which will require	
	at, in the sole judgment of Company, jeopardize	
	required to maintain system reliability. Customer	
shall be responsible for complying with the direct	ctives contained in the OFO.	
Upon issuance of an OFO, Company will direc	ct Customer to comply with one of the following	
	an amount of natural gas from Company that is	
no more than the daily amount being delivered	ed by the Pipeline Transporter to Company for	
	of an amount of natural gas from Company that	
	ed by the Pipeline Transporter to Company for	
	e to Customer shall be deemed as proper notice	
	O by either adjusting its deliveries to Company's	
system or its consumption at its facility.		
All volumes taken by Customer in excess of	volumes delivered by Pipeline Transporter to	
Company for Customer in violation of the a	above "condition (a)" OFO shall constitute an	
	any. All volumes taken by Customer less than	
	Company for Customer in violation of "condition	
(b)" OFO shall constitute an unauthorized deli	very by Customer to Company. Customer shall	
	plus the mid-point price posted in "Gas Daily" for	
	the OFO was violated, plus any other charges receipts or deliveries that occur twenty-four (24)	
	The Customer or that fall outside the ±10 percent	
imbalance tolerance regardless of the notice.		
Company will not be required to provide service	e under this rate schedule for any Customer that	
	of an OFO Payment of charges hereunder shall	
	failure to comply with the OFO, nor shall the	
	substitute for any other remedy available to	
Company		
a of Issue: July 29, 2008		

	Rate FT Firm Transportation Service (Non-Standby)
	Firm Transportation Service (Non-Standby)
Cus pur arra will	NAL SALES AND PURCHASE TRANSACTION stomer may agree to sell its natural gas supplies to Company, and Company may agree to chase natural gas supplies from Customer under a written contract setting forth specific angements of the transaction. If Company purchases natural gas from Customer, such gas not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the ge of such natural gas.
Ret qua	IN TO FIRM SALES SERVICE urn to firm sales service is contingent upon the ability of Company to secure the appropriate antities of gas supply and transportation capacity with Company's Pipeline Transporter, as ermined solely by Company.
Rei	<b>TE METERING</b> mote metering service shall be required as a prerequisite to the Customer obtaining service ler this rate schedule. The remote metering devices will allow Company to monitor the stomer's usage on a daily basis and bill the Customer.
	e Customer shall be responsible for the cost of this remote metering equipment and the cost ts installation.
inc	e Customer shall be responsible for making any necessary modifications to its facilities, luding, but not limited to, any modifications of Customer's piping, in order to facilitate the tallation and operation of such remote metering.
tele FT cor	e Customer shall be responsible for providing the necessary and adequate electric and ephone service to provide this metering by October 1st of the year that the Customer's Rate service becomes effective. Electric and telephone services installed for this equipment shall nform to Company's specifications. The Customer shall be responsible for maintaining the cessary and adequate electric and telephone service to provide this metering.
SPECI	AL TERMS AND CONDITIONS
1.	Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
3.	In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

	Rate FT
	Firm Transportation Service (Non-Standby)
	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.
	Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.
8	Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.

P.S.C. (	Gas No. 7, Original Sheet No. 35
Standard Rate DGGS	
Distributed Generation Gas Service	
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE Available for commercial and industrial customers with a connec to 8,000 cubic feet per hour that consume natural gas to produ Customer, for further distribution, for sale in the open market, or for	ice electricity for own use by
Service hereunder shall be at a single delivery (custody transf provided hereunder shall be metered and billed separately from g other rate schedule.	
Sales service hereunder shall be subject to the terms and conditionavailability of adequate capacity on Company's gas system to detriment to its other customers. Availability of gas service und determined by Company on a case-by-case basis, which determined by company on a case-by-case basis, whi	perform such service without er this rate schedule shall be letermination shall be within
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered fir	m.
RATE In addition to any other charges set forth herein, the following cha	rges shall apply.
Monthly Customer Charge per Delivery Point:	\$160.00
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$0.8300
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.02253 \$ <u>1.63725</u> \$1.65978
The "Gas Supply Cost Component" as shown above is the condetermined in accordance with the Gas Supply Clause set for this Tariff. The Performance-Based Ratemaking Mechanism, 87, is included as a component of the Gas Supply Clause as so of this Tariff.	th on Sheet No. 85 of set forth on Sheet No.
The minimum monthly Demand Charge shall be equal to the 100 cubic feet times ten (10). The total monthly minimum bill s minimum monthly Demand Charge and the Monthly Customer (	shall be the sum of the

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	Distributed Generation Ga	is Service
spe cha ma sub	no case shall Company be obligated to deliver of ecified in the written contract between Customer a arges hereunder shall not be considered an exclus eximum daily quantity ("MDQ"), nor shall the paym ostitute for any other remedy (including, but not spension of service hereunder) available to Company	nd Company. Payment of any and al sive remedy for takes in excess of the ment of such charges be considered a limited to, physical discontinuance or
The	STMENT CLAUSES e bill amount computed at the charges specified a cordance with the following:	bove shall be increased or decreased
	Franchise Fee and Local Tax School Tax	Sheet No. 90 Sheet No. 91
.ATE I	PAYMENT CHARGE	
lf fi cha SPECI	full payment is not received within five (5) days from t arge will be assessed on the current month's charges IAL TERMS AND CONDITIONS Service under this rate schedule shall be perfor Customer and Company setting forth specific arran Company to Customer, and any other mat	s med under a written contract between gements as to the volumes to be sold b
lf fi cha SPECI 1.	full payment is not received within five (5) days from t arge will be assessed on the current month's charges IAL TERMS AND CONDITIONS Service under this rate schedule shall be perfor Customer and Company setting forth specific arran	s med under a written contract between gements as to the volumes to be sold b tters relating to individual custome
lf fr cha SPECI 1. 2.	<ul> <li>full payment is not received within five (5) days from targe will be assessed on the current month's charges</li> <li>IAL TERMS AND CONDITIONS         Service under this rate schedule shall be perfor Customer and Company setting forth specific arran Company to Customer, and any other mail circumstances.     </li> <li>The minimum contract term for service hereunder and service hereunder a</li></ul>	s med under a written contract between gements as to the volumes to be sold b tters relating to individual custome shall be for a period not less than five (5 delivery pressure, the maximum hourl DQ"). The MHR is the maximum hourl allation will require when operating at fu
lf fr cha SPECI 1. 2.	<ul> <li>Full payment is not received within five (5) days from the arge will be assessed on the current month's charges</li> <li><b>IAL TERMS AND CONDITIONS</b>         Service under this rate schedule shall be perfor Customer and Company setting forth specific arrant Company to Customer, and any other main circumstances.         The minimum contract term for service hereunder signals years commencing from the effective date thereof.         Such written contract shall specify the minimum rate ("MHR"), and the maximum daily quantity ("M gas load in 100 cubic feet that the Customer's installant of the customer's installant.     </li> </ul>	s. med under a written contract between gements as to the volumes to be sold by tters relating to individual custome shall be for a period not less than five (5 delivery pressure, the maximum hourl DQ"). The MHR is the maximum hourl allation will require when operating at fu the MHR.

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anuari	i Rate DGGS
	Distributed Generation Gas Service
6.	In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.
Se ga:	S AND CONDITIONS rvice under this rate is subject to Company's Terms and Conditions governing the supply of s service as incorporated in this Tariff, to the extent that such Terms and Conditions are not conflict with nor inconsistent with the specific provisions hereof.

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#### **Special Charges**

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

### **RETURNED PAYMENT CHARGE**

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

### METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

### DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

### INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

### CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

P.S.C. Gas No. 7 Original Sheet No. 50

Indard Rate Rider TS Gas Transportation Se	rvice/Standt		
······································		- <u>-</u>	
In all territory served.			
VAILABILITY OF SERVICE	<b>-</b>		
Available to commercial and industrial customers s consume either (a) an average of at least 50 Mcf individual Delivery Point, or (b) 50,000 Mcf annua available to customers served under Rate AAGS wh the billing cycle at each individual Delivery Point ( elsewhere, and request Company to utilize its sy customer-owned gas to place of utilization. Any conditioned on Company being able to retain or set gas. In addition, transportation service hereunder herein set forth and to the availability of adequate such service without detriment to its other customer	each day du lly at each ir no consume a Customer sha stem to tran transportation ure adequate will be subject capacity on	uring the billi ndividual Deli it least 50 Mc ill have purch isport, by dis on service h e standby qu ct to the tern	ng cycle at each very Point. Also f each day during hased natural gas splacement, such hereunder will be antities of natural hs and conditions
RATE			ing uplated to the
In addition to any and all charges billed directly to transportation of customer-owned gas, the following			ies related to the
Administrative Charge: \$153.00 per Delivery Point	per month		
	_CGS_	IGS	_AAGS_
Distribution Charge Per Mcf Pipeline Supplier's Demand Component	\$1.6378 .9747	\$1.4968 9747	\$0 5252 .9747
Total	\$2.6125	\$2.4715	\$1,4999
The <b>"Distribution Charge"</b> applicable to Rate CG 100 Mcf shall be reduced by \$0.50 per Mcf during through October. The first 100 Mcf per month durin forth above.	g the seven a	off-peak billin	g periods of April
Pipeline Supplier's Demand Component: Averag transported gas, delivered to Company by its pipel Gas Supply Clause			
ADJUSTMENT CLAUSES The bill amount computed at the charges specified	d above shall	be increase	d or decreased in
accordance with the following:			
Demand Side Management Cost Recovery M	lechanism	Sheet N	
Franchise Fee and Local Tax School Tax		Sheet N Sheet N	

P.S.C. Gas No. 7, Original Sheet No. 50.1

	Gas Transportation Service/Standby
difference between the mete	a monthly basis the Customer's imbalance resulting from the ered usage of the Customer and the volumes that the Customer has stem. This will be calculated as follows:
Imbala	nce ≈ Metered Usage - Delivered Volumes
Company will also determin follows:	e the imbalance percentage. This percentage will be calculated as
Imbalance % =	(Metered Usage - Delivered Volumes)
	Delivered Volumes
volumes. Such standby se and conditions as those se gas to Customer.	should Customer be unable to obtain sufficient transportation rvice will be provided at the same rates and under the same terms at forth in Company's applicable rate schedule under which it sells NEGATIVE MONTHLY IMBALANCES
If the monthly imbalance is purchase the monthly imba multiplying the appropriate posted in "Gas Daily" for imbalance occurred. The	NEGATIVE MONTHLY IMBALANCES negative (an over-delivery into Company's system), Company shal alance from customer at a price per Mcf which is determined by percentage specified below times the lowest daily mid-point price Dominion South Point during the month in which the negative appropriate percentage shall be dependent on the Customer's
	e percentage to be applied as follows:
When Total Net Negative Balance Percentage is:	The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:
0% to ≤5% >5% to ≤10%	100% 90% 80%
<ul> <li>&gt;10% to ≤15%</li> <li>&gt;15% to ≤20%</li> <li>&gt;20%</li> </ul>	70% 60%

### P.S.C. Gas No. 7, Original Sheet No. 50.2

	Rate Rider TS Gas Transportation Service/Standby
	Gas mansportation Service/Stanuby
nega imba	ative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the alance and at the 5% to 10% price for 4% of the imbalance.
char und	such adjustments shall be shown and included on the Customer's bill. The billing of these rges shall not be construed as a waiver by Company of any other rights or remedies it has er law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be strued as an exclusive remedy for failure to comply with the provisions of this rate schedule
Cha	ations in MMBtu Content: nges in billings of the "cash-out" provision caused by variations in the MMBtu content of the shall be corrected on the following bill.
SPECIA	L TERMS AND CONDITIONS
1.	Service under this rider shall be performed under a written contract between Custome and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual custome circumstances.
2	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours prior notice of any subsequent changes to scheduled deliveries.
3.	In no case will Company be obligated to supply gas to Customer, including both gas sol to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4.	Volumes of gas transported hereunder will be determined in accordance with Company measurement base as set forth in the General Rules of this Tariff.
5.	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas t any Customer hereunder when, in Company's judgment, such curtailment is necessary t enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of a interruption of sales service to a Customer served under Rate AAGS, as provided for it that rate schedule, Company shall continue to deliver quantities of customer-owner natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAG shall not take quantities of natural gas in excess of those being delivered to Company or Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

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P.S.C. Gas No. 7, Original Sheet No. 50.3

andard Rate Rider	TS
	Gas Transportation Service/Standby
TERMS AND CONDITION	IS
extent that such Term	hed under Company's Terms and Conditions applicable hereto, to the s and Conditions are not in conflict with nor inconsistent with the specific
provisions hereof.	

### P.S.C. Gas No. 7, Original Sheet No. 60

Standard Rate Rider	PS-TS
	Pooling Service – Rate TS
APPLICABLE In all territory served.	
AVAILABILITY OF SERVIC Available to "TS Pool Ma	
appointed by a customer	rider a "TS Pool Manager" is defined as an entity which has been r or group of customers served under Rate TS to perform the functions requesting and receiving information, nominating supply, and other
RATE	
In addition to any charg	es billed directly to TS Pool Manager or Customer as a result of the r this rider, the following charge shall apply:
PS-TS Pool Administration	on Charge: \$75 per customer in TS Pool per month
basis, those natural gas	allows a TS Pool Manager to deliver to Company, on an aggregated supplies that are needed to satisfy the full requirements of one or more ation customers that comprise a PS-TS Pool.
meet the daily and mont Rate TS shall be applied TS Pool Manager will be	will be responsible for arranging for volumes of transportation gas to hly requirements of customer(s) in the pool. The Cash-Out Provision of d against the aggregate volume of all customers in a specific pool. The e responsible for the payment of the PS-TS Pool Administration Charge Out payments incurred by a specific pool as a result of imbalances
conditions of Rate TS Likewise, customers	articipate in a TS Pool that does not individually meet the availability, and no customer shall participate in more than one pool concurrently served under As-Available Gas Service Rate AAGS cannot be in the ners served under other sales rates.
Management Agreem Agreement for each m The PS-TS Pool Man	nereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool nent with Company and shall submit a PS-TS Application/Agency nember of the pool, signed by both Customer and its TS Pool Manager. nagement Agreement shall set forth the specific obligations of the TS ompany under this rider. The PS-TS Application/Agency Agreement nbers of the pool.
TS Application/Agenc to the beginning of a shall notify the TS Pe customer who termir	r shall submit a signed PS-TS Pool Management Agreement and a PS- y Agreement for each member of the pool at least four (4) weeks prior billing period when service under this rider shall commence. Company ool Manager of the date when service hereunder will commence. A nates service under this rider or who desires to change TS Pool se provide Company with a written notice at least four (4) weeks prior to riod.

P.S.C. Gas No. 7, Original Sheet No. 60.1

d Rate Rider PS-TS
Pooling Service – Rate TS
The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
The TS Pool Manager shall provide Company with the written consent, in the form of a PS- TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company
Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty-seven (27) days from date of bill then the TS Pool Manager will be considered in default.
Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider

	P.S.C. Gas No. 7, Original Sheet No.
tandard	I Rate Rider PS-FT Pooling Service – Rate FT
APPLIC In a	CABLE all territory served.
	ABILITY OF SERVICE ailable to "FT Pool Managers".
app and	the purpose of this rider a "FT Pool Manager" is defined as an entity which has been pointed by a customer or group of customers served under Rate FT to perform the functions d responsibilities of requesting and receiving information, nominating supply, and other ated duties.
	addition to any charges billed directly to FT Pool Manager or Customer as a result of the plication of Rate FT or this rider, the following charge shall apply:
PS	-FT Pool Administration Charge: \$75 per customer in FT Pool per month
Sei bas	<b>CTER OF SERVICE</b> rvice under this rider allows an FT Pool Manager to deliver to Company, on an aggregated sis, those natural gas supplies that are needed to satisfy the full requirements of one or more n transportation customers that comprise a PS-FT Pool.
me Ch agg for OF iml dai Co	e FT Pool Manager will be responsible for arranging for volumes of transportation gas to beet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization large, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the gregate volume of all customers in a specific pool. The FT Pool Manager will be responsible the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, FO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of balances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to ily imbalances that exceed $\pm 5\%$ , instead of the $\pm 10\%$ otherwise applicable in Rate FT. Impany shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager ring periods when service cannot be provided to meet daily imbalances.
	S AND CONDITIONS No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool.
2.	To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.

### P.S.C. Gas No. 7, Original Sheet No. 61

P.S.C. Gas No. 7, Original Sheet No. 61.1

Standard	Rate Rider PS-FT
	Pooling Service – Rate FT
	The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.
3.	The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager, Company shall consider such factors, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4.	The FT Pool Manager shall provide Company with the written consent, in the form of a PS- FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
5.	The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.
6.	Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty seven (27) days from date of bill, then the FT Pool Manager will be considered in default.
7.	Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

tandard Rate Rider		EF
	Exce	ss Facilities
APPLICABILITY In all territory served	t.	
the standard facilitie to main extensions Company reserves exceeds \$100,000 of or maintain the facil or (d) where the facil term. Customers cu	le for nonstandard serves that would normally or to other facilities the right to decline to or (b) where Company lities or (c) where the fa cilities are likely to be urrently being served u	vice facilities which are considered to be in excess of be provided by Company. This rider does not apply which are necessary to provide basic gas service. In provide service hereunder for any project (a) that does not have sufficient expertise to install, operate, acilities do not meet Company's safety requirements, come obsolete prior to the end of the initial contract nder the Excess Facilities Rider pursuant to Original Gas No. 6, shall continue to be served thereunder.
for the normal facili include, but are not	e equipment and device ities required to render	es which are installed in addition to or in substitution r basic gas service. Applications of excess facilities backup feeds, automatic transfer switches, redundant ck meters.
	for excess facilities throne-time payment or a	rough a contribution in aid of construction, which may Carrying Cost Charge based on the installed cost of nal operation and maintenance of the leased facilities.
the facilities. Comp Should the leased t		phic failure, Customer must provide for replacement
the facilities. Comp Should the leased t	facilities suffer catastroption, terminate the agr	phic failure, Customer must provide for replacement
the facilities. Comp Should the leased t	facilities suffer catastroption, terminate the agr	ophic failure, Customer must provide for replacement eement.
the facilities. Comp Should the leased t	facilities suffer catastro ption, terminate the agr <u>Monthl</u> Carrying	ophic failure, Customer must provide for replacement eement. <u>y Rates</u> Operating
the facilities. Comp Should the leased t or, at Customer's of	facilities suffer catastro ption, terminate the agr <u>Monthl</u> Carrying <u>Cost</u> 0.94%	ophic failure, Customer must provide for replacement eement. <u>y Rates</u> Operating <u>Expenses</u>
the facilities. Comp Should the leased to or, at Customer's of The percenta PAYMENT The Excess Faciliti	facilities suffer catastro ption, terminate the agr <u>Monthl</u> Carrying <u>Cost</u> 0.94% age rates are applied to	ophic failure, Customer must provide for replacement <u>y Rates</u> <u>Operating</u> <u>Expenses</u> 0 68%

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\$1.56996	
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<u>0.00784</u>	
\$1.63725	
	0.04703 0.01242 0.00000 <u>0.00784</u>

P.S.C. Gas No. 7. Original Sheet No. 85

### P.S.C. Gas No. 7, Original Sheet No. 85.1

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ijustin	ent Clause GSC Gas Supply Clause
applical	amount computed under each of the rate schedules to which this Gas Supply Clause is ble shall include a Gas Supply Cost Component per 100 cubic feet of consumption red for each three-month period in accordance with the following formula:
where:	GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC
det	s Supply Cost is the expected average cost per 100 cubic feet for each three-month period ermined by dividing the sum of the monthly gas supply costs by the expected deliveries to tomers. Monthly gas supply cost is composed of the following:
(a)	Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
(b)	Other gas purchases for system supply, minus
(c)	Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
(d)	Portion of such purchase cost expected to be injected into underground storage, plus
(e)	Expected underground storage withdrawals at the average unit cost of working gas contained therein;
diff	CAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for erences between the previous quarter's expected gas cost and the actual cost of gas during t quarter.
	CBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any der- or over-collections which have occurred as a result of prior adjustments.
(RI	F) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.
Pe	BRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental formance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC letermined for each 12-month PBR period ended October 31.
to know underg	iny shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect which changes in the wholesale cost of all gas purchases and the cost of gas deliveries from round storage. Such filing shall be made at least thirty days prior to the beginning of each nonth period and shall include the following information:
1	A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
2.	A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

### P.S.C. Gas No. 7, Original Sheet No. 85.2

A	P.S.C. Gas No. 7, Original Sneet No. 85.2		
Adjustme	Adjustment Clause GSC Gas Supply Clause		
3.	A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.		
	v for the effect of Company's cycle billing, each change in the GSCC shall be placed into ith service rendered on and after the first day of each three-month period.		
respect	vent that Company receives from its supplier a refund of amounts paid to such supplier with to a prior period, Company will make adjustments in the amounts charged to its customers his provision, as follows:		
1.	The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."		
2.	Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.		
3.	In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.		

P.S.C. Gas No. 7, Original Sheet No. 86	
Adjustment Clause DSM	
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby Gas Transportation Rate TS Rider. Any industrial customers who also receive electric service under Industrial Power Service Rate IPS, Industrial Time-of-Day Service ITOD, or Industrial Service Rate IS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.	
RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas	
consumption in accordance with the following formula: DSMRC = DCR + DRLS + DSMI + DBA	
DSWRC = DCR + DRLS + DSWI + DBA	
<ul> <li>Where:</li> <li>DCR = DSM COST RECOVERY.</li> <li>The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative expenses, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.</li> <li>The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.</li> </ul>	
<b>DRLS = DSM REVENUE FROM LOST SALES</b> Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:	
For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non- variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.	
Date of Issue: July 29, 2008 Date Effective: July 1, 2001 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky	

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P.S.C. Gas No. 7, Original Sheet No. 86.1

djustment Clause DSM	
	Demand-Side Management Cost Recovery Mechanism
2.	The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.
exp pei act eng	venues collected hereunder are based on engineering estimates of energy savings bected program participation and estimated sales for the upcoming twelve-month- riod. At the end of each such period, any difference between the lost revenues ually collected hereunder and the lost revenues determined after any revisions of the gineering estimates and actual program participation are accounted for shall be conciled in future billings under the DSM Balance Adjustment (DBA) component.
en imj bol	program evaluation vendor will be selected to provide evaluation criteria against which ergy savings will be estimated for that program. Each program will be evaluated after plementation and any revision of the original engineering estimates will be reflected in th (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) prospective future lost revenues collected hereunder.
Fo sha pro (15 sav ave en ino pro	<b>MI = DSM INCENTIVE</b> . r all Energy Impact Programs except Direct Load Control, the DSM incentive amoun all be computed by multiplying the net resource savings expected from the approved ograms which are to be installed during the upcoming twelve-month period times fifteer b) percent, not to exceed five (5) percent of program expenditures. Net resource vings are defined as program benefits less utility program costs and participant costs ere program benefits will be calculated on the basis of the present value of Company's bided costs over the expected life of the program, and will include both capacity and ergy savings. For Energy Education and Direct Load Control Programs, the DSM entive amount shall be computed by multiplying the annual cost of the approved ograms which are to be installed during the upcoming twelve-month period times five percent.
twe	e DSM incentive amount shall be divided by the expected Ccf sales for the upcoming elve-month period to determine the DSMI. DSM incentive amounts will be assigned fo covery purposes to the rate classes whose programs created the incentive.
DE	BA = DSM BALANCE ADJUSTMENT.
dif an	e DBA shall be calculated on a calendar year basis and is used to reconcile the ference between the amount of revenues actually billed through the DCR, DRLS, DSM d previous application of the DBA and the revenues which should have been billed, as lows:
	lows: July 29, 2008

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	djustment Clause DSM	
	Demand-Side Management Cost Recovery Mechanism	
(1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.	
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.	
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.	
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.	
(4) s moni balai the u balai	balance adjustment amounts determined on the basis of the above paragraphs (1)- hall include interest to be calculated at a rate equal to the average of the "Three- th Commercial Paper Rate" for the immediately preceding twelve-month period. The nce adjustment amounts, plus interest, shall be divided by the expected Ccf sales for upcoming twelve-month period to determine the DBA for each rate class. DSM nce adjustment amounts will be assigned for recovery purposes to the rate classes to h over- or under-recoveries of DSM amounts were realized.	
shall billin (30)	filing of modifications to the DSMRC which require changes in the DCR component be made at least two (2) months prior to the beginning of the effective period for g. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following mation as applicable:	
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.	
	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
(2)		

Adjustment Clause       PBR         Experimental Performance Based Rate Mechanism         APPLICABLE         To all gas sold         RATE MECHANISM         The monthly amount computed under each of the rate schedules to which this F         Based Ratemaking Mechanism is applicable shall be increased or decrease         Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic         monthly gas consumption       Demand costs and commodity costs shall be a separately and included in the Pipeline Supplier's Demand Component and the Gas         Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be de each 12-month period ended October 31 during the effective term of this e performance based ratemaking mechanism, which 12-month period shall be defined period.         The PBRRC shall be computed in accordance with the following formula:         PBRRC =       CSPBR + BA         ES         Where:	sed by the feet (Ccf) of accumulated Supply Cost stermined for experimental
APPLICABLE         To all gas sold         RATE MECHANISM         The monthly amount computed under each of the rate schedules to which this F         Based Ratemaking Mechanism is applicable shall be increased or decrease         Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic monthly gas consumption. Demand costs and commodity costs shall be a separately and included in the Pipeline Supplier's Demand Component and the Gas         Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be defeach 12-month period ended October 31 during the effective term of this experiod.         The PBRRC shall be computed in accordance with the following formula: $PBRRC = CSPBR + BA$ ES         Where:	sed by the feet (Ccf) of accumulated Supply Cost stermined for experimental
To all gas sold <b>RATE MECHANISM</b> The monthly amount computed under each of the rate schedules to which this P Based Ratemaking Mechanism is applicable shall be increased or decrease Performance Based Rate Recovery Component ( <b>PBRRC</b> ) at a rate per 100 cubic monthly gas consumption. Demand costs and commodity costs shall be a separately and included in the Pipeline Supplier's Demand Component and the Gas Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be defined performance based ratemaking mechanism, which 12-month period shall be defined period. The PBRRC shall be computed in accordance with the following formula: $PBRRC = \underline{CSPBR + BA}$ ES Where:	sed by the feet (Ccf) of accumulated Supply Cost stermined for experimental
The monthly amount computed under each of the rate schedules to which this F Based Ratemaking Mechanism is applicable shall be increased or decreas Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic monthly gas consumption. Demand costs and commodity costs shall be a separately and included in the Pipeline Supplier's Demand Component and the Gas Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be de each 12-month period ended October 31 during the effective term of this e performance based ratemaking mechanism, which 12-month period shall be defined period. The PBRRC shall be computed in accordance with the following formula: $\frac{PBRRC = CSPBR + BA}{ES}$ Where:	sed by the feet (Ccf) of accumulated Supply Cost stermined for experimental
Where:	
Where:	
Where:	
ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.	
<b>CSPBR</b> = Company Share of Performance Based Ratemaking Mechanism s or expenses. The CSPBR shall be calculated as follows:	avings
CSPBR = TPBRR x ACSP Where:	
<b>TPBRR</b> = Total Performance Based Ratemaking Results. The TPBRR savings or expenses created during the PBR Period. TPBRR calculated as follows:	
TPBRR = (GAIF + TIF + OSSIF)	
GAIF	
	ring the total
<b>GAIF</b> = Gas Acquisition Index Factor. The GAIF shall be calculated by compar annual Benchmark Gas Costs ( <b>BGC</b> ) for system supply natural gas purchases period to the total annual Actual Gas Costs ( <b>AGC</b> ) for system supply natural ga during the same period to determine if any Shared Expenses or Shared Savings exit	for the PBR as purchases
The BGC shall include two benchmark components as follows:	
BGC = TABMGCC + HRF	

ljustmer	nt Clause PBR
	Experimental Performance Based Rate Mechanism
Where:	
	<b>TABMGCC</b> represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and
	<b>HRF</b> represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.
	<b>BMGCC</b> represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:
Where:	BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]} + [PEFDCQ x DAI]
	<b>SZFQE%</b> is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receip point quantity entitlements by zone for each transportation contract by pipeline.
	i represents each supply area.
	<b>APV</b> is the actual purchased volumes of natural gas for system supply for the month The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.
	<b>PEFDCQ</b> are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.
	<b>SAI</b> is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-((Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1)
	The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:
	SAI = [I(1) + I(2) + I(3)] / 3
	<b>DAI</b> is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 o Tennessee Gas Pipeline's Zone 2.

djustment Clause PBR	
	Experimental Performance Based Rate Mechanism
	The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:
	DAI = [I(1) + I(2) + I(3)] / 3
Where:	
	I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.
	The indices for each supply zone are as follows:
	SAI (TGT-SL)
	I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.
	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL.
	SAI (TGT-1)
	I(1) is the average of weekly Natural Gas Week postings for North Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.
	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone1.
	SAI (TGPL-0)
	I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.
	I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi Tennessee averaged for the month.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennessee Zone 0.

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Adjustment Clause PBR	
	xperimental Performance Based Rate Mechanism
SAI (TGPL-1)	
l(1) is the averag as Delivered to P	e of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana
	ge of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore ee 500 Leg averaged for the month.
I(3) is the <i>Inside</i> Zone 1.	FERC's - Gas Market Report first-of-the-month posting for Tennessee
DAI (TGT-4) and	l (TGPL-2)
	ge of weekly Natural Gas Week postings for Spot Prices on Interstates for Dominion - South.
	ge of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey Dominion South Point.
	FERC's - Gas Market Report first-of-the-month posting for Prices of Spo Pipeline for Dominion Transmission Inc Appalachia
system supply a reservation fees and the financial its suppliers acc	Company's total annual Actual Gas Costs of natural gas purchased for and is equal to the total monthly actual gas commodity costs and suppl plus the gains and/or losses from the use of financial hedging instrument I transaction costs associated with such instruments paid by Company to sumulated for the PBR period. Such costs shall exclude labor-related of typically classified as operating and maintenance expenses.
To the extent the shall be compute	at AGC exceeds BGC for the PBR period, then the GAIF Shared Expense ed as follows:
	Shared Expenses = AGC - BGC
	hat AGC is less than BGC for the PBR period, then the GAIF Share computed as follows:
	Shared Savings = BGC - AGC

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liustm	ent Clause PBR
ŋuvun	Experimental Performance Based Rate Mechanism
	<u>TIF</u>
	<b>TIF</b> = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs ( <b>TABMGTC</b> ) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs ( <b>TAAGTC</b> ) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.
	The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:
	TABMGTC = Annual Sum of Monthly BMGTC
Where	
	<b>BMGTC</b> is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:
	BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]
Where	
	BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.
	BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
	<b>BM(PPL)</b> is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.
	The benchmark associated with each pipeline shall be calculated as follows:
	BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
Where	:
	TPDR is the applicable Tariffed Pipeline Demand Rate.

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Adjustmen	
	Experimental Performance Based Rate Mechanism
	Q is the Demand Quantities contracted for by Company from the applicable transportation rovider.
т	PCR is the applicable Tariffed Pipeline Commodity Rate.
	V is the Actual Volumes delivered at Company's city-gate by the applicable transportation rovider for the month.
F	<b>S&amp;DB</b> represents Surcharges, Direct Bills and other applicable amounts approved by the rederal Energy Regulatory Commission (FERC). Such amounts are limited to FERC- approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.
F p t f	The Total Annual Actual Gas Transportation Costs ( <b>TAAGTC</b> ) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct pills and cashouts included in S&DB, plus the gains and/or losses from the use of financial medging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.
	To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:
	Shared Expenses = TAAGTC – TABMGTC
	To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:
	Shared Savings = TABMGTC - TAAGTC
	Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.
	OSSIF
	<b>OSSIF</b> = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales ( <b>NR</b> ).

	ent Clause PBR Experimental Performance Based Rate Mechanism
	Net Revenue is calculated as follows:
	NR = OSREV - OOPC
Where	
	<b>OSREV</b> is the total revenue associated with off-system sales and storage service transactions.
	<b>OOPC</b> is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:
	OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs
Where	
	<b>OOPC(GC)</b> is the Out-of-Pocket Gas Costs associated with off-system sales transactions For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. Fo off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.
	<b>OOPC(TC)</b> is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.
	<b>OOPC(SC)</b> is the Out-of-Pocket Storage Costs associated with off-system sales of storage If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage componen of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.
	<b>OOPC(UGSC)</b> is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.
	Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use o financial hedging instruments and the transaction costs associated with such instruments Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

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	ent Clause PBR
	Experimental Performance Based Rate Mechanism
	ACSP
	<b>ACSP</b> = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.
Where	
	<b>PTAGSC</b> = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:
	PTAGSC =TPBRR
	TAGSC - <u>IPBRK</u>
14/1	
Where	
	<b>TAGSC</b> = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:
	TAGSC = AGC + TAAGTC
	If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.
	BA
	<b>BA</b> = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:
	<ol> <li>For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.</li> </ol>
	2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

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 nent Clause PBR
Experimental Performance Based Rate Mechanism
Review
Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.

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justment Clause	
Weather Norma	alization Adjustment Clause Applicable to Rates RGS and CGS
VEATHER NORMALIZA	TION ADJUSTMENT (WNA)
	ntial and Commercial Customers under Rate Schedules RGS and CG r decreased monthly by an amount hereinafter described as the Weather ment (WNA)
Determination of W	NA
to calculate the nor Schedules RGS and	volumes shall be utilized during the November through April billing period n-gas portion of the bills of all heating Customers served under Rat CGS. During the remainder of the year, May through October, the bil ased on actual consumption.
Weather Normalization	on Adjustment will be calculated using the following formula:
WNA = [(Actual M	Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]
Rates used in the co	se load will be determined individually, and will be recomputed annual omputation of the WNA shall be determined based on the applicable bas rth on the RGS and CGS Rate Schedules.

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Adjustment Clause	
APPLICABILITY	

All gas rate schedules.

### **MONTHLY CHARGE**

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

**Franchise Fee** 

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

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Adjustment Clause	ST		
	School Tax		
APPLICABLE			
In all territory served			
AVAILABILITY OF SERVICE			
This schedule is applied as a rate	increase to all other so	chedules pursuant to KRS 1	60.617 for
the recovery by the utility of school tax for schools under KRS 160.613	ol taxes in any county n 3.	equiring a utility gross recei	pts license
RATE			
The utility gross receipts license ta	ix imposed by the coun	ty but not to exceed 3%.	

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Adjustment Clause HEA
Home Energy Assistance
APPLICABLE In all territory served.
AVAILABILITY
To all residential customers
RATE
\$0.10 per meter per month.
BILLING
The HEA charge shall be shown as a separate item on customer bills.
SERVICE PERIOD
The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed
by the Public Service Commission. Proceeds from this charge will be used to fund residential
low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the
Commission.

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### P.S.C. Gas No. 7, Original Sheet No. 95

	TERMS AND CONDITIONS Customer Bill of Rights
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rights	residential customer of a regulated public utility in Kentucky, you are guaranteed the following subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
٠	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you: 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources,
	<ul> <li>and</li> <li>2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and</li> <li>3) Accept referral to the Human Resources' Weatherization Program, and</li> <li>4) Agree to a repayment schedule that will cause your bill to become current by October 15.</li> </ul>
•	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).
	you have been unable to resolve with your utility (call foil Free 1-600-772-4636).

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	TERMS AND CONDITIONS
	General
1	MISSION RULES AND REGULATIONS All gas service supplied by Company shall be in accordance with the applicable rules and egulations of the Public Service Commission of Kentucky.
l s	PANY TERMS AND CONDITIONS. In addition to the rules and regulations of the Commission, all gas service supplied by Company hall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.
) V C	<b>ES, TERMS AND CONDITIONS ON FILE</b> A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public hspection in each office of Company where bills may be paid.
1	<b>GNMENT</b> No order for service, agreement or contract for service may be assigned or transferred without he written consent of Company.
l t	<b>EWAL OF CONTRACT</b> f, upon the expiration of any service contract for a specified term, the customer continues to use he service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty 30) days prior written notice by either party.
1	NTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.
-	ERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

### P.S.C. Gas No. 7, Original Sheet No. 97

### TERMS AND CONDITIONS Customer Responsibilities

#### APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

### TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

### **OPTIONAL RATES**

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

### CUSTOMER'S EQUIPMENT AND INSTALLATION.

Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

### P.S.C. No. 7, Original Sheet No. 97.1

	TERMS AND CONDITIONS
	Customer Responsibilities
	All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.
	NER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company
	CESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.
	Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.
EXC	CLUSIVE SERVICE ON INSTALLATION CONNECTED Gas service shall not be used for purposes other than as set forth in customer's application or contract.
LIA	ABILITY Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

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TERMS AND CONDITIONS	
Customer Responsibilities	

### NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

### PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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TERMS AND CONDITIONS
Company Responsibilities

### METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

### POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

### COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

### COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

### COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

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	TERMS AND CONDITIONS
Т	Company Responsibilities
I	Company Responsibilities

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

### LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

P.S.C. Gas No. 7, Original Sheet No. 99

TERMS AND CONDITIONS
Character of Service
<b>HEATING VALUE</b> The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.
STANDARD PRESSURE AND MEASUREMENT BASE The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.
Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.
All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

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	TERMS AND CONDITIONS
	Billing
	ER READINGS AND BILLS ach bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
s n	Il bills will be based upon meter readings made in accordance with Company's meter reading chedule. Company, except if prevented by reasons beyond its control, shall read customers teters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.
n M	n the case of opening and closing bills when the total period between regular and special neter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty ays.
e C	When Company is unable to read Customer's meter after reasonable effort, or when Company xperiences circumstances which make actual meter readings impossible or impracticable customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.
a p d	n the event Company's electric or gas meter fails to register properly by reason of damage ccident, etc., Company shall have the right to estimate Customer's consumption during the eriod of failure on the basis of such factors as Customer's connected load, heating degree ays, and consumption during a previous corresponding period and during a test period nmediately following replacement of the defective meter.
lo r is ti	Where Company serves a customer with both electric and gas service at the same service ocation, Company will render a combined bill. Provided, however, a residential customer manequest, and Company will render, separate bills under the following conditions: (1) Custome being threatened with disconnection for non-payment or has already been disconnected for hat reason and (2) Customer would be able to pay either the gas or electric portion of his bi and thus retain one service.
С Г	Bills are due and payable at the office of Company during business hours, or at other locational designated by Company, within 10 days from date of rendition thereof. If full payment is no eceived within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.
	Failure to receive a bill does not exempt Customer from these provisions of Company's Term
F r c	DING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately an eadings of two or more meters will not be combined except where Company's operatin convenience requires the installation of two or more meters upon Customer's premises instea of one meter.

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TERMS AND CONDITIONS	
Billing	

### MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

### **RESALE OF GAS**

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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	TERMS AND CONDITIONS Deposits
	The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.
	Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
	If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.
	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.
	Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.
	If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.
E	<b>POSIT AMOUNT</b> Residential gas customers will pay a deposit in the amount of \$200.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.

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TERMS AND CONDITIONS
Deposits
Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.
Data of laguar - July 20, 2008

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	P.S.C. Gas No. 7, Original Sheet No. 10		
	TERMS AND CONDITIONS		
	Budget Payment Plan		
0 0 0	Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each month, a budgeted amount n lieu of billings for actual usage. A customer may enroll in the plan at any time.		
	The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment n the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.		
<b>(</b> 	If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.		
	Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.		

### P.S.C. Gas No. 7, Original Sheet No. 104

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Walk-in	ner Service: (502) 5 n Center Hours: Mon	89-1444 Mon- -Fri 8AM-5PM	Fri 7AM-7PM(EST)	DATE DUE 06/30/08	AMOUNT DUE
Power (	one Payments: (800) 7/ Outage Reporting: (502 www.eon-us.com	80-9723 2) 589-3500			
			ACC	OUNT INFORMAT	ΠΟΝ
Want to reduce the seasonal associated with utility bills? Si Plant Simply check the box or with your next payment	ign up for our Budget Pay		Account Number: Account Name: Service Address: Next Read Date:	3000-0216-5900-28 JOHN DOE 1234 ANYWHERE S' 07/22/08	T
			B	ILLING SUMMAR	Y
Averages for Billing Period		Last Year	Previous Balance Payments as of 06/		62.45 (62.45)
Average Temperature	76 •	76 •	Balance as of 06/20 Electric Charges		0.00
Number of Days Billed	30	30	Gas Charges Utility Charges as c	3	2.75
Electric/kwh per day	18.7	23 0	Other Charges	1 00/20	76 75 (5.00)
Gas/ccf per day	0.6	06	Total Amount Due	)	71.75
		ELECTRIC	CHARGES	· · · · · · · · · · · · · · · · · · ·	
Rate Type: ELECTRIC RESIDE	NTIAL			······	
Customer Charge			5.00	Meter Reading	g Information
Energy Charge			36.05	Meter # 704252 Actusi Reading on 06/1:	9 82059
Other Charges For Above Rate Electric Fuel Adjustment (\$ 00134			0.75	Previous Reading on 05	5/2081496
Electric Residential DSM (\$.0026	i0x 563 kwh)		1,46	Current kwh Usage	563
Environmental Surcharge (1.490 Home Energy Assistance Fund C			0.64 0.10	Meter Multiplier Metered kwh Usage	1
Please see reverse side for a	dditional charoes.	Bring entire	biš when paving in person.		
			bill when paying in person. 5 will be deducted from 1	your bank account on	navment due data
			bill when paying in person. 5 will be deducted from ; Amount Due 5 Days After Due Date	your bank account on Winter Help Donation	payment due date Amount Enclosed
Customer Service (502) 589	-1444 Payment	\$71.75 Amount Due	S will be deducted from Amount Due 5 Days	Winter Help	Amount
Customer Service (502) 589 Account Number 3000-0216-5900-28	0-1444 Payment Due Dato	\$71.75 Amount Due by Due Date	S will be deducted from ; Amount Due 5 Days After Due Date \$75.59	Winter Help Donation	Amount Enclosed \$*****
3000-0216-5900-28 Home Phone # (502) 123-4567 OFFICE USE ONLY: MB C14. R0067. G999999 P62.45	0-1444 Payment Due Dato	\$71.75 Amount Due by Due Date	S will be deducted from ; Amount Due 5 Days After Due Date \$75.59	Winter Help Donation \$ plan(s) requested on ba 0 D# ST 10291-3667	Amount Enclosed \$*****
Customer Service (502) 589 Account Number 3000-0216-5900-28 Homa Phone # (502) 123-4567 OFFICE USE ONLY: MB C14. R0067. G999999 P62.45	0-1444 Payment Due Dato 6/30/08 0.8 0.8 0.8 0.8 0.8 0.8 0.5 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8	\$71.75 Amount Due by Due Date	Swill be deducted from Amount Due 5 Days After Due Date \$75.59 Check here if #BWNGGLS #3000021659002 JOHN DOE 1234 ANYWHERE LOUISVILLE KY 4	Winter Help Donation \$ plan(s) requested on ba 0 D# ST 10291-3667	Amount Enclosed \$*****

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

		ERMS AND CONDIT Bill Format		
			Account Number 3000-0216	-5900-28 Page 2
******		GAS CHARGES		
Rate Typ	e: GAS RESIDENTIAL		Meter Reading Informa	tion
Customer C	-	8.50	Meter # 499779	
	ution Charge	2 78	Actual Reading on 06/19	1292
Gaa Suppy	Component (\$1 17652 x 18 ccf)	21.18	Previous Reading on 05/20 Current ccf Usage	1274
Other Ch	narges For Above Rates		ourent on osage	14
	antial DSM (\$.01069 x 18 ccf)	0.19	Meter Multiplier	
	gy Assistance Fund Charge	0.10	Metered ccf Usage	1
Total G	as Charges	\$32.75		
		OTHER CHARGES	3	· · · · · · · · · · · · · · · · · · ·
Demand Co	onservation Credit	(5.00)		
Total Ot	her Charges Due	(\$5.00)		
Lata Char	na ta ba Araganad E dava Affar Dua D-1	BILLING INFORMAT	ION	
	ge to be Assessed 5 days After Due Dat	• • •		
Electric D energy-co	SM Cost Recovery: This Charge repres nservation initiatives, energy audits, and	sents costs of Demand-Side Ma i weather initiatives taken on bei	nagement programs such as half of customers	
		IMPORTANT INFORMA	TION	
reduce the	educe the impact of these emissions by e need for generating electricity. Visit ou on or to sign up today.			
reduce the informatio	e need for generating electricity. Visit ou	r websile at <u>www.eon-us.com</u> o		
reduce the informatio To reques	e need for generating electricity. Visit ou in or to sign up today.	all (502) 589-1444.	r call 1-866-587-COOL (2665) for more	
reduce the informatio To reques	e need for generating electricity. Visit ou in or to sign up today. st a copy of your rate schedule, please ca st of your rate schedule, please ca nollment only - <b>Please check box(e</b>	all (502) 589-1444.	r call 1-866-587-COOL (2665) for more	
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reduce the informatio To reques	e need for generating electricity. Visit ou in or to sign up today. It a copy of your rate schedule, please ca incollment only - Please check box(e Budget Plan Energy Audit Automatic Bank Club (voided chu Please deduct my Automatic Ba I hereby authorize LG&E to debit	eck must be provided) ank Club Payment from my my bank account for payme	r call 1-866-587-COOL (2665) for more	on LG&E
reduce the informatio To reques	e need for generating electricity. Visit ou in or to sign up today. It a copy of your rate schedule, please ca incollment only - Please check box(e Budget Plan Energy Audit Automatic Bank Club (voided chu Please deduct my Automatic Ba I hereby authorize LG&E to debit	ir website at <u>www.eon-us.com</u> o all (502) 589-1444. (5) below and <u>on front of st</u> eck must be provided) <b>ank Club Payment from m</b> <i>my bank account for payme</i> <i>re LG&amp;E accounts, and will r</i>	r call 1-866-587-COOL (2665) for more ub. y Checking Account. nt of my monthly bill. This authorizati emain in effect until revoked by me or	on - LG&E
reduce the informatio To reques	e need for generating electricity. Visit ou in or to sign up today. It a copy of your rate schedule, please ca incollment only - Please check box(e Budget Plan Energy Audit Automatic Bank Club (voided che Please deduct my Automatic Bi I hereby authorize LG&E to debit applies to all my current and futur	ir website at <u>www.eon-us.com</u> o all (502) 589-1444. (503) below and <u>on front of st</u> eck must be provided) <b>ank Club Payment from m</b> y my bank account for payme re LG&E accounts, and will r	r call 1-866-587-COOL (2665) for more ub. y Checking Account. nt of my monthly bill. This authorizati emain in effect until revoked by me or	on • LG&E

P.S.C. Gas No. 7, Original Sheet No. 104.1

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky -----

### P.S.C. Gas No. 7, Original Sheet No. 105

	TERMS AND CONDITIONS			
	Discontinuance of Service			
Ker	accordance with and subject to the rules and regulations of the Public Service Commission of nucky, Company shall have the right to refuse, or to discontinue, to serve an applicant or tomer under the following conditions:			
Α.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.			
B	When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.			
C.	When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.			
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.			
Ε.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.			
F.	When directed to do so by governmental authority.			
G.	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.			

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<ul> <li>Applicant is merely acting as an agent of a person or former customer who is indebted Company for service previously supplied at the same or other premises until payment of suindebtedness shall have been made. Service will not be supplied where Applicant is partnership or corporation whose general partner or controlling stockholder is a present former customer who is indebted to Company for service previously supplied at the sam premises until payment of such indebtedness shall have been made.</li> <li>H. For non-payment of bills. Coutoff may be effected not less than twenty-seven (27) days after 1 mailing date of original bills unless, prior to discontinuance, a residential customer presents Company a written certificate, signed by a physician, registered nurse, or public hear officer, that such discontinuance will aggravate an existing illness or infirmity on the affect premises, in which case discontinuance may be effected not less than thirty (30) days for the original date of discontinuance. Company shall notify Customer, in writting, of state a federal programs which may be available to aid in payment of bills and the office to cont for such possible assistance.</li> <li>I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudul or illegal means Customer has obtained unauthorized service or has diverted the service unauthorized use or has obtained without notice. Within twenty-four (24) hours after st termination, Company shall send written notification to Customer of the reasons for st discontinuance of service and of the customer's right to challenge the termination by filing formal compliant with the Public Service. Company shall not be required to restore service unauthorized use or theft of service. Company shall not be required to restore service to Company shall send written notification to the service rendered and the of termination is separate from and in addition to any other legal remedies which the utility no pursue for illegal use or theft of service</li></ul>		TERMS AND CONDITIONS Discontinuance of Service
<ul> <li>non-payment of bills after Customer has been given at least ten days written notice separation from his original bill. Cut-off may be effected not less than twenty-seven (27) days after i mailing date of original bills unless, prior to discontinuance, a residential customer presents. Company a written certificate, signed by a physician, registered nurse, or public hear officer, that such discontinuance will aggravate an existing illness or infirmity on the affect premises, in which case discontinuance may be effected not less than thirty (30) days for the original date of discontinuance. Company shall notify Customer, in writing, of state a federal programs which may be available to aid in payment of bills and the office to cont for such possible assistance.</li> <li>1. For fraudulent or illegal use of service. When Company discovers evidence that by fraudul or illegal means Customer has obtained unauthorized service or has diverted the service Customer may be discontinued without notice. Within twenty-four (24) hours after su termination, Company shall send written notification to Customer of the reasons for su discontinuance of service and of the customer's right to challenge the termination by filling formal complaint with the Public Service. Company shall not be required to restore service u Customer has complied with all rules of Company and regulations of the Commission a Company has been reimbursed for the estimated amount of the service rendered and the of company has been discontinued for any of the above reasons, Company shall not responsible for any damage that may result therefrom</li> <li>Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights remedies available to Company.</li> <li>Company may defer written notice based on Customer's payment history provided Compiler.</li> </ul>		Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present o former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
<ul> <li>or illegal means Customer has obtained unauthorized service or has diverted the service unauthorized use or has obtained service without same being properly measured, the service Customer may be discontinued without notice. Within twenty-four (24) hours after su termination, Company shall send written notification to Customer of the reasons for su discontinuance of service and of the customer's right to challenge the termination by filing formal complaint with the Public Service Commission of Kentucky. Company's right termination is separate from and in addition to any other legal remedies which the utility n pursue for illegal use or theft of service. Company shall not be required to restore service u Customer has complied with all rules of Company and regulations of the Commission a Company has been reimbursed for the estimated amount of the service rendered and the or to Company incurred by reason of the fraudulent use.</li> <li>When service has been discontinued for any of the above reasons, Company shall not responsible for any damage that may result therefrom.</li> <li>Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights remedies available to Company.</li> <li>Company may defer written notice based on Customer's payment history provided Company</li> </ul>	H	non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact
responsible for any damage that may result therefrom. Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights remedies available to Company. Company may defer written notice based on Customer's payment history provided Compa	Ι.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility mature for illegal use or theft of service. Company shall not be required to restore service unto Customer has complied with all rules of Company and regulations of the Commission an Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
remedies available to Company. Company may defer written notice based on Customer's payment history provided Company		
continues to provide the required ten (10) days written notice prior to discontinuance of service		ompany may defer written notice based on Customer's payment history provided Compan ontinues to provide the required ten (10) days written notice prior to discontinuance of service.

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	TERMS AND CONDITIONS Gas Main Extension Rules		
	Gas Main Extension Rules		
	<ul> <li>Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met: <ul> <li>a) The existing main is of sufficient capacity to properly supply the additional customer(s);</li> <li>b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,</li> <li>c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible</li> </ul> </li> </ul>		
2.	Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.		
3.	Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.		
4.	For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.		
5.	Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.		
6.	For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.		
7.	Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.		
8.	Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.		

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P.S.C. Gas No. 7, Original Sheet No. 106.1

	TERMS AND CONDITIONS			
	Gas Main Extension Rules			
9	In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.			
10.	The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.			
11.	Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.			

P.S.C. Gas No. 7, Original Sheet No. 107

	TERMS AND CONDITIONS Gas Service Restrictions
	Gas Service Restrictions
of Ke servi restri Com	der dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission ntucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas e, occasioned by the inadequacy of gas supplies to meet customer demands. These stions have been modified from time to time by tariff filings authorized or approved by the hission. Uncertainty as to future gas supply makes it necessary that Company continue to ise control over the addition of gas loads to its system, as set forth in these rules.
ti a	<b>ENERAL</b> . Except as specifically provided in these rules, Company will not (a) initiate service any new customer, location, or service point; (b) permit any commercial customer (including ny governmental agency or institution) or any industrial customer to increase its connected ad or to expand its gas requirements in any manner; or (c) permit any customer to change to nother rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
r	<b>EW CUSTOMERS</b> . Until further notice, Company will accept applications for gas service to ew customers as set forth below. Main extensions will be made in accordance with the Gas lain Extension Rules contained in this Tariff.
(a	<b>FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT</b> . Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
(t	FOR SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
t	NCREASE IN SERVICE TO EXISTING CUSTOMERS. Until further notice, Company will, pon application, permit increases in the connected gas load or the gas usage of commercial nd industrial customers existing as of the effective date of these rules, as follows:
l	a) ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
	b) ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

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	TERMS AND CONDITIONS
	Gas Service Restrictions
4.	<b>LOAD ADDITIONS TO BE AGGREGATED</b> . Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5	<b>VOLUMES OF GAS USAGE</b> . Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6.	<b>TRANSFERS BETWEEN LOCATIONS</b> . Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.
7.	<b>PRIORITY CONSIDERATIONS</b> If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
	<ul> <li>(a) Schools, hospitals and similar institutions.</li> <li>(b) Other commercial establishments.</li> <li>(c) Industrial process and feedstock uses.</li> <li>(d) Other industrial applications.</li> </ul>
8.	<b>LAPSE OF APPLICATIONS.</b> If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9.	Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

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P.S.C. Gas No. 7, Original Sheet No. 108

	P.S.C. Gas No. 7, Original Sheet No. 108
	TERMS AND CONDITIONS
	Curtailment Rules
custor rules deficio design welfar	e rules are established to govern LG&E's available supply of gas to sales and transportation mers during periods of shortage or substantial reduction in the gas available to LG&E. These are designed to provide for curtailment or discontinuance of service made necessary by a ency in gas supply, capacity, or unforeseen emergency circumstances. These rules are need to enable LG&E to continue to supply reliable gas service for residential and other human re purposes. These rules shall apply and continue in effect until lawfully modified or seded under the regulatory jurisdiction of the Public Service Commission of Kentucky.
1. DE	FINITIONS (for Purposes of these Rules).
	<b>COMMERCIAL CUSTOMERS</b> : Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.
	<b>INDUSTRIAL CUSTOMERS:</b> Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power.
	SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.
	LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.
	<b>PILOT LIGHT REQUIREMENTS</b> : Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.
	<b>BASE PERIOD</b> : The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.
	MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.
	AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.
	ome Customers may have usage falling within more than one (1) of the above categories; as uch, these customers may be required to segregate their total usage accordingly.
a p s s	<b>COMBINATION OF AUTHORIZED MONTHLY VOLUMES</b> . Subject to a written application by customer and acceptance thereof by LG&E, LG&E may permit any customer served through nore than one point of delivery at any location, or any person, corporation or entity served with as at more than one location, to take gas through the points or at the locations of its choosing, rovided that the gas so taken will not exceed the combined Authorized Monthly Volumes pplicable to such points of delivery, and provided that only volumes purchased under rate chedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each adividual point of delivery will be billed at the rate applicable to such point of delivery.

### P.S.C. Gas No. 7, Original Sheet No. 108.1

TERMS AND CONDITIONS
Curtailment Rules
The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.
Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.
For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.
<b>PRO-RATA CURTAILMENT</b> . In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:
<ul> <li>(a) All customers served under Rate AAGS.</li> <li>(b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.</li> </ul>
LG&E will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, LG&E will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.
Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after LG&E issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.
During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3.
<b>EMERGENCY CURTAILMENT</b> . In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

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TERMS AND CONDITIONS		
	Curtailment Rules	
	(1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.	
	(2) Discontinue service to customers served under Rate AAGS.	
	(3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.	
	(4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.	
	(5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.	
	(6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.	
5.	<b>PENALTY CHARGES</b> LG&E may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.	
	Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.	
	Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.	
	The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quanitites shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to LG&E.	

P.S.C. Gas No. 7, Original Sheet No. 108.3

TERMS AND CONDITIONS
Curtailment Rules
LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s).
<b>DISCONTINUANCE OF SERVICE.</b> If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.

# **Special Contracts**

# Summary of Proposed Charges Under Gas Special Contracts

Customer 1	Customer Charge: Administrative Charge Distribution Charge Demand Charge Daily Storage Charge	\$781.00 per month \$230.00 per month \$0.0487 per Mcf \$2.43 per Mcf \$0.1833 per Mcf
Customer 2	Customer Charge: Administrative Charge Distribution Charge Demand Charge Daily Storage Charge	\$275.00 per month \$230.00 per month \$0.1049 per Mcf \$2.75 per Mcf \$0.1833 per Mcf
Customer 3	Customer Charge: Administrative Charge Distribution Charge Daily Storage Charge	\$275.00 per month \$230.00 per month \$0.32 per Mcf \$0.1833 per Mcf
Customer 4	Sales Rate: Customer Charge: Monthly Demand Charge: Distribution Charge : Gas Supply Cost Component:	\$160.00 per month \$8.30 \$0.2253 per Mcf Delivered Per Rate IGS
	Transportation Rate: Customer Charge: Demand Charge Distribution Charge Daily Storage Charge	\$781.00 per month \$2.43 per Mcf \$0.0487 per Mcf Delivered \$0.1833 per Mcf

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# Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

# Filing Requirement 807 KAR 5:001 Section 10(1)(a)8 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or,
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.

# **Response:**

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

- The order of presentation of the tariffs conforms to the order of the proposed tariff and
- On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.

# LG&E's Present and Proposed Tariffs – Comparison Electric

P.S.C. of Ky. Electric No. 6 Canceling P.S.C. of Ky. Electric No. 5

Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

# **ELECTRIC SERVICE**

In the nine counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

# PUBLIC SERVICE COMMISSION

# **OF KENTUCKY**

Date of Issue July 20, 2004 Date Effective With Service Rendered On and After July 1, 2004

Issued by Michael S. Beer, Vice President

# Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

# ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

# **PUBLIC SERVICE COMMISSION**

# **OF KENTUCKY**

Date of Issue July 29, 2008 Date Effective September 1, 2008

issued by Lonnie E. Bellar, Vice President State Regulation and Rates

Twenty-Fifth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

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ing Twenty-Fou	rth Revision of US	e chective:	With Bills Ren
I Sheet No. 1 May 30, 2008			On and After July 1, 2008
may out 2000	Lonnie E. Beilar, Vice President,		

Issued by Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

### Louisville Gas and Electric Company

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P.S.C Electric No. 7, Original Sheet No. 1

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Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

### Third Revision of Original Sheet No. 1.1 P.S.C. of Ky. Electric No. 6

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Date of issue: November 21, 2007 Canceling Second Revision of Original Sheet No. 1.1 Issued July 31, 2006

Issued By

Date Effective: January 1, 2008

### Louisville Gas and Electric Company

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Standard Electric Rate Schedules – Terms and Conditions			
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	Billing Deposits Budget Payment Plan	101 102 103	09-01-08 09-01-08 09-01-08
	Bill Format Discontinuance of Service	103 104 105	09-01-08 09-01-08
	Line Extension Plan Energy Curtailment and Restoration Procedures	106 107	09-01-08 09-01-08

#### P.S.C. Electric No. 7. Original Sheet No. 1.1

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

#### Fifth Revision of Original Sheet No. 5 P.S.C. of Ky, Electric No. 6

LECTRIC RATE SCHEDULE	RS	
	Residential Service	3
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for single phase, single far Sheet No. 85 of this Tariff.	nily residential service	subject to the terms and conditions on
RATE Customer Charge: \$5.00 per month		
Plus an Energy Charge of: 6.404¢ per KWH		
ADJUSTMENT CLAUSES		
The bill amount computed at the c accordance with the following:	charges specified abov	e shall be increased or decreased in
Fuel Adjustment Clause		Sheet No. 70
Demand-Side Management Cost	Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Su	ircharge	Sheet No. 72
Merger Surcredit Rider		Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider		Sheet No. 76
School Tax		Sheet No. 77
Home Energy Assistance Program	rn	Sheet No. 78
MINIMUM CHARGE The customer charge will be the minim	um charoe.	
LATE PAYMENT CHARGE		
		net minimum bills when applicable) plus lucted provided bill is paid within 15 days
TERMS AND CONDITIONS Service will be furnished under Compa	iny's Terms and Condition	ons applicable hereto.
Date of Issue: April 17, 2008	Issued By	Date Effective: May 2, 2008
Canceling Fourth Revision of Driginal Sheet No. 5 ssued November 1, 2007	-	<b>2</b> · ·
	le E. Bellar, Vice Pres late Regulation and Ra Louisville, Kentucky	ates

### Louisville Gas and Electric Company

### P.S.C. Electric No. 7, Original Sheet No. 5 RS т Standard Rate **Residential Service** APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. RATE \$8.23 per month Customer Charge: Plus an Energy Charge of: \$0.06404 per kWh ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 85 Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Sheet No. 90 Franchise Fee Rider Sheet No. 91 School Tax Sheet No. 92 Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum charge. DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 6 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE Volunte	VFD eer Fire Department	Service
PPLICABLE In all territory served.		
volunteer fire department qualifying	g for aid under KRS 95A	e provisions of KRS 278.172, to any .262. It is optional with the customer ther schedule applicable to this load.
DEFINITION To be eligible for this rate a volunter 1) having at least 12 members 2) having at least one fire fight 3) more than half the members	and a chief, ling apparatus, and	ed as:
RATE Customer Charge: \$5.00 per mont	h	
Plus an Energy Charge of: 6.404 cents per KWH		
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	charges specified above	shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cos Environmental Cost Recovery S Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax		Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77
INIMUM CHARGE The Customer Charge shall be the i	minimum charge.	
		g net minimum bills when applicable) be deducted provided the bill is paid
ERMS AND CONDITIONS Service will be furnished under Com	pany's Terms and Conditi	ons applicable hereio.
te of Issue: April 17, 2008 nceling Third Revision of ginal Sheet No. 6 ued November 1, 2007	Issued By	Date Effective: May 2, 2008
Lon	nie E. Bellar, Vice Presid State Regulation and Ra Louisville, Kentucky	

### Louisville Gas and Electric Company

andard Rate Volu	VFD Inteer Fire Department Servic	:a
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
		visions of KRS 278.172, to any
volunteer fire department qual		
schedule is at the option of the		
provided under this schedule or	any other schedule applicable (	0 1015 1080.
DEFINITION		
To be eligible for this rate a volu	nteer fire department is defined	85:
	members and a chief,	
	e fire fighting apparatus, and	
<ol><li>half the members</li></ol>	must be volunieers.	
RATE Customer Charge:	\$8.23 per month	
-	,	
Plus an Energy Charge of:	\$0.06404 per kWh	
· · · · · · · · · · · · · · · · · · ·		
ADJUSTMENT CLAUSES		n k
accordance with the following:	e charges specilleo above sna	Il be increased or decreased in
accordance was the lonowing.		
Fuel Adjustment Clause		Sheet No. 85
	nt Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Reco	very Surcharge	Sheet No. 87
Franchise Fee Rider School Tax		Sheet No. 90 Sheet No. 91
SCHOOLTAX		Sheet No. 51
MINIMUM CHARGE		
The Customer Charge shall be t	he minimum charge.	
DUE DATE OF BILL		
Customer's payment will be due	within ten (10) davs from date of	bill.
ATE PAYMENT CHARGE		
If full payment is not received		
payment charge will be assesse	d on the current month's charge	95.
FERMS AND CONDITIONS		
Service will be furnished under (	Company's Terms and Condition	ns applicable hereto.
		••

P.S.C. Electric No. 7, Original Sheet No. 7

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 10 P.S.C. of Ky. Electric No. 6

CTRIC RATE SC	IEDULE GS General Service Rate	
PLICABLE		
In all territory served		
	-Duice	
AILABILITY OF S	mer for alternating current service, sing	la sharp or three phane for lighting
	aneral usage, measured and delivere	
	rovided, however, that after July 1, 200	
he addition of custom	ers with connected loads of 500 kilowatt	s or more (such customers may take
	or Rate LP, as applicable). Service tal	
eparately. If custom	er desires to take lighting service throug	h a three-phase meter, the customer
	ntain any transformation or voltage reg	ulatory equipment required for such
ighling service.		
TE		
	510,00 per meter per month for single-ph	
	S15.00 per meter per month for three-ph	
	trate for the state for the state of the state	
	ble during 8 billing periods	
of Oct	ber through May)	
All 1.8		6 R404 per KML
All kilowatt-nours p	er month	0.049¢ (18) KWH
Summer Rate: (Appl	cable during 4 billing periods	
	ne through September)	
	_	
All kilowatt-hours p	er month	. 7.621¢ per KWH
RIMARY DISCOUN		4
A discount of 5% w	I be applied to the amount computed in	accordance with the above charges
when the customer I	kes service at distribution or transmission and maintains complete substation str	on line vollage of 2300 volls of higher,
and lumisnes, install	s, and maintains complete substation sin oltage available at the point of connect	loo Primany convince under this rate
cobodulo is restricts	to those customers being billed under	t this rate schedule as of its effective
date July 1, 2004.	r to along contentors being binds and	
JUSTMENT CLAU	SES	
The bill amount cor	nputed at the charges specified above	shall be increased or decreased in
accordance with the		
Fuel Adjustment C		Sheet No. 70
	agement Cost Recovery Mechanism	Sheet No. 71 Sheet No. 72
Merger Surcredit F	t Recovery Surcharge	Sheet No. 72 Sheet No. 73
Value Delivery Su		Sheet No. 75
Franchise Fee Rid		Sheet No. 76
School Tax	-	Sheet No. 77
ficeus: Anril 17. 20	18 Issued Rv	Date Effective: May 2, 20
f Issue: April 17, 20 Ing Third Revision		Date Effective: May 2

Canceling Third Revision o Original Sheet No. 10 Issued November 1, 2007

Lonnie E. Beilar, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

andard Rate	GS General Service Rate	
APPLICABLE In all lerrilory served.		
AVAILABILITY OF SERVICE To general lighting and small power	loads for secondary service.	
Service under this schedule will be Existing customers with an average under P.S.C. Electric No. 6, Fourth will continue to be served under this average demand of 50 kW or greate	maximum load exceeding 5 Revision of Original Sheet N rate at their option. New cus	0 kW who are receiving service o. 10 as of September 1, 2008, stomers, upon demonstrating an
RATE		
Customer Charge:	\$10.00 per month for s \$15.00 per month for t	
Plus an Energy Charge of:	\$ 0.07151 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the c accordance with the following: Fuel Adjustment Clause Demand-Side Management O Environmental Cost Recoven Franchise Fee Rider School Tax	Cost Recovery Mechanism	be increased or decreased in Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the M	Ainimum Charge.	
DUE DATE OF BILL Customer's payment will be due will	in ten (10) days from date of l	500.
LATE PAYMENT CHARGE If full payment is not received wit payment charge will be assessed or		
TERMS AND CONDITIONS	pany's Terms and Conditions	applicable hereto.
Service will be furnished under Com		

Original Sheet No. 10.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	GS General Service Ra	to.
		ALG
MINIMUM CHARGE The Customer Charge shall be the m	ninimum charge.	
		net minimum bills when applicable) plus deducted provided bill is paid within 15
TERM OF CONTRACT For a fixed term of not less than o party giving 30 days written notice to	ne year and for such t o the other of the desire	ime thereafter until terminated by either to terminate.
TERMS AND CONDITIONS Service will be furnished under Com	pany's Terms and Condi	itions applicable
e of issue: July 20, 2004	Issued By	Date Effective: With Bills Rendere
a ar iadada a daiy ku, kuun	132464 67	On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 Original Sheet No. 10.1 is canceled.

See Proposed Original Sheet No. 10.

Fourth Revision of Original Sheet No. 25 P.S.C. of Ky. Electric No. 6

s, the customer nent required for	service to industrial to furnish and maint lighting usage. As manufacturing or to e. Primary <u>Distribution</u>	tain all necessary is used herein, the
s, the customer i ment required for gaged primarity in 10% of total usag er month Secondary <u>Distribution</u> \$12.35 per KW per month \$14.94 per KW	to furnish and maini lighting usage. As manufacturing or to e. Primary <u>Distribution</u> \$10.59 per KW per month \$13.18 per KW	tain all necessary used herein, the any other activity Transmission Line \$9.56 per KW per month \$12.15 per KW
s, the customer i ment required for gaged primarity in 10% of total usag er month Secondary <u>Distribution</u> \$12.35 per KW per month \$14.94 per KW	to furnish and maini lighting usage. As manufacturing or to e. Primary <u>Distribution</u> \$10.59 per KW per month \$13.18 per KW	tain all necessary used herein, the any other activity Transmission Line \$9.56 per KW per month \$12.15 per KW
Secondary <u>Distribution</u> \$12.35 per KW per month \$14.94 per KW	Distribution \$10.59 per KW per manth \$13.18 per KW	Line \$9.56 per KW per month \$12.15 per KW
Secondary <u>Distribution</u> \$12.35 per KW per month \$14.94 per KW	Distribution \$10.59 per KW per manth \$13.18 per KW	Line \$9.56 per KW per month \$12.15 per KW
Distribution \$12.35 per KW per month \$14.94 per KW	Distribution \$10.59 per KW per manth \$13.18 per KW	Line \$9.56 per KW per month \$12.15 per KW
per month \$14.94 per KW	per month \$13.18 per KW	per month \$12.15 per KW
per month \$14.94 per KW	per month \$13.18 per KW	per month \$12.15 per KW
		permonsi
<i></i>	2.357¢ per	кwн
specified above	shall be increased	or decreased in
y Mechanism	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77	
mers will not be ecovery Mechanis chanism, Those of the costs of a	assessed a charge m for three years fro customers that opt o any DSM programs	e thereunder. A om the date it last out must pay in a it has received.
-		octive: May 2, 200
	v Mechanism lect not to particip mers will not be covery Mechanis chanism. Those of the costs of a rse that election sued By ar, Vice Presider	v Mechanism Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 73 Sheet No. 75 Sheet No. 75 Sheet No. 76 Sheet No. 77 lect not to participate in programs pur mers will not be assessed a charge acovery Mechanism for three years fir covery Mechanism for three years for chanism. Those customers that opt co of the costs of any DSM programs rse that election and participate unde

Louisville, Kentucky issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

andard Rate IPS Industrial Power	Service	
APPLICABLE		
In all lerritory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for industrial secondar	ry or primary service.	
Service under this schedule will be limited to minim maxmum average loads not exceeding 250 kW. service under P.S.C. of Ky. Electric No. 6, Fourth Re Industrial Rate LP, as of September 1, 2008, with loa served under this rate at their option. Customers ini 2008, and whose load characteristics subsequently appropriate rate.	Secondary or prima tvision of Original She ids not meeting this or tiating service on this	ry customers receiving et No. 25, Large Power iteria will continue to be rate after September 1.
RATE		
	Secondary	Primary
Customer Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.02357	\$ 0.02357
Plus a Demand Charge per kW of:		
Summer Rate:		<b>6</b> ( <b>0</b> ) ( <b>0</b>
(Four Billing Period June through September) Winter Rate:	\$14.94	\$13.18
(All other months)	\$12.35	\$10.59
ADJUSTMENT CLAUSES The bill amount computed at the charges specified accordance with the following:	d above shall be inci	reased or decreased in
Fuel Adjustment Clause	Sh	eet No. 85
Demand-Side Management Cost Recovery M		eet No. 86
Environmental Cost Recovery Surcharge		eet No. 87
Franchise Fee Rider School Tax		eet No. 90 eet No. 91
JUNUTION	014	
POWER FACTOR PROVISION In the case of customers with maximum demands o charge shall be decreased .4% for each whole one p factor exceeds 80% lagging and shall be increased . monthly average power factor is less than 80% la less than 150 kilowatts shall maintain an average la suitable accessory equipment shall be installed by lower power factor.	ber cent by which the 6% for each whole or loging. Customers w going power factor of	monthly average power the per cent by which the rith maximum demands not less than 80%, and
Monthly average power factor shall be determined ratcheted to record only lagging reactive kilovolt standard watt-hour meter.	l by means of a rea ampere hours, used	ctive component meter I in conjunction with a

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P.S.C. Electric No. 7, Original Sheet No. 15

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 25.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowalts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

LP

Large Power Industrial Rate

#### PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y. 7.200/12.470Y, 13.800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

#### POWER FACTOR PROVISION

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowalts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

#### MINIMUM CHARGE

The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

#### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

#### EXIT OR EMERGENCY LIGHTING

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Date of Issue: July 20, 2004

issued By

Date Effective: March 1, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

F.S.C. Electric No. 1, Original Silest No. 15.	
tandard Rate IPS Industrial Power Service	
	-
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	****
MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowalts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	
DUE DATE OF BILL Customer's payment will be due within 10 days from date of bill,	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	
e of Issue: July 29, 2008	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 15.1

Original Sheet No. 25.2 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LP	
Large Power Industrial Rate		
TERM OF CONTRACT Contracts under this rate shall b month thereafter until terminated	e for an initial term of one yea by notice of either party to the o	ar, remaining in effect from month to other.
TERMS AND CONDITIONS Service will be furnished under C	Company's Terms and Condition	is applicable herelo.
Date of Issue: July 20, 2004	Issued By	Date Effective: March 1, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC In Case No. 2003-00433 dated June 30, 2004

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# Fourth Revision of Original Sheet No. 15 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LC Large Comme	rcial Rate	
Laige Connie		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for alternating current s less than 2,000 kilowatts and whose entire lighting this schedule at a single service location.	ervice to custom and power requ	ers whose monthly demand is irements are purchased under
RATE		
Customer Charge: \$65.00 per delivery point per mont	h.	•
Demand Charge:	Secondary Distribution	Primary Distribution
Winter Rate: (Applicable during 8 billing periods of October through May)	0130100101	
All kilowatts of billing demand	\$11.75 per KW per month	\$10.17 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)		
All kilowalts of billing demand	\$14.81 per KW per month	\$12.97 per KW per month
Energy Charge: All kilowatt-hours per month		2.702¢ per KWH
ADJUSTMENT CLAUSES The bill amount computed at the charges specific accordance with the following:	ed above shall t	pe increased or decreased in
Fuel Adjustment Clause		Sheet No. 70
Demand-Side Management Cost Recovery Mec	hanism	Sheet No. 71
Environmental Cost Recovery Surcharge		Sheet No. 72
Merger Surcredit Rider Value Delivery Surcredit Rider		Sheet No. 73
Franchise Fee Rider		Sheet No. 75 Sheet No. 76
School Tax		Sheet No. 77
Program Cost Recovery Mechanism		Sheet No. 62
DETERMINATION OF BILLING DEMAND		
The monthly billing demand shall be the highest a		
15-minute interval in the monthly billing period; bu		
similarly determined for any of the four billing period	oos of June throi	ugn September within the 11
preceding months; nor less than 25 kilowatts (10 rate schedule on March 1, 1964).	NIIOWAUS IO ANY	cusiomer served under this
te of Issue: April 17, 2008 Issued	Ву	Date Effective: May 2, 20
nceling Third Revision of Iginal Sheet No. 15	Ŧ	··· ··································
sued November 1, 2007	o Brasidant	
Lonnie E. Bellar, Vic	e President, 1 and Rates	

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

andard Rate CPS		
Commercial Pov	wer Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for commercial seco	ondary or primary servic	æ.
Service under this schedule will be limited to min maximum average loads not exceeding 250 kW service under P.S.C. of Ky. Electric No. 6, Fou Commercial Rate LC, as of September 1, 2008, wi be served under this rate at their option. Custome 1, 2008, and whose load characteristics subseque appropriate rate.	<ol> <li>Secondary or prima in Revision of Origina ith loads not meeting this ers initiating service on the service on</li></ol>	ary customers receiving al Sheet No. 15, Large s criteria will continue to his rate after September
RATE		
Customer Charge per month:	Secondary S65.00	Primary \$65.00
Plus an Energy Charge per kWh of:	\$ 0.02702	\$ 0.02702
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September) Winter Rate:	S14.81	S12.97
(All other months)	\$11.75	S10.17
ADJUSTMENT CLAUSES The bill amount computed at the charges specifi accordance with the following:	ied above shall be inc	reased or decreased in
Fuel Adjustment Clause	Sh	eet No. 85
Demand-Side Management Cost Recovery		eet No. 85
Environmental Cost Recovery Surcharge Franchise Fee Rider		eel No. 87 eel No. 90
Franchise Fee Rider School Tax		eel No. 91
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest 15-minute interval in the monthly billing period; bu similarly determined for any of the four billing p eleven (11) preceding months; nor less than 25 h under this rate schedule on March 1, 1964).	ut not less than 50% of eriods of June through	the maximum demand September within the
The Customer Charge plus the monthly billing d kilowatts recorded during any 15-minute interval i 50% of the maximum demand similarly determine	in the monthly billing p	eriod; but not less than

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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### Louisville Gas and Electric Company

P.S.C.	Electric No	. 7, Origínal	Sheet No. 16.1

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Original Sheet No. 15.1 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE		1-1-
La	rge Commercial F	(819
Where light and power service a meters, the highest 15-minute dema purposes.	t a single service loci ands for each characlei	alion are measured through separate r of service shall be combined for billing
service at the applicable voltage a	nary distribution service ind furnishing, installing sary to take service a	e is predicated on the customer's taking , and maintaining complete substation at such voltage. The nominal primary 2400/4160Y, 7200/12,470Y, 13,800 or
MINIMUM CHARGE The bill shall in no event be less th upon the billing demand for the mor	ian the Customer Char nth.	ge plus the Demand Charge computed
LATE PAYMENT CHARGE The bill will be rendered at the abo plus an amount equivalent to 1% within 15 days from date.	ove net charges (includ Ihereof, which amoun	ing net minimum bills when applicable) t will be deducled provided bill is paid
EXIT AND EMERGENCY LIGHTIN Where governmental code or regul the demand and consumption of s the principal light and power circuit	lation requires a separa uch separate circuit mi	ate circuit for exit or emergency lighting, ay be combined for billing with those of
TERMS OF CONTRACT Contracts under this rate shall be fr month thereafter until terminated by	or an initial term of one y notice of either party t	year, remaining in effect from month to o the other.
TERMS AND CONDITIONS Service will be furnished under Con	npany's Terms and Co	nditions applicable hereto.
le of Issue: July 20, 2004	Issued By	Date Effective: With Bills Rendered On and After July 1, 2004
	hael S. Beer, Vice Pre Louisville, Kentuc	sident ky No. 2003-00433 dated June 30, 2004

Standard Rate	CPS
	Commercial Power Service
through September within to any customer served t	n the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts inder this rate schedule on March 1, 1964).
DUE DATE OF BILL Customer's payment w	ill be due within ten (10) days from date of bill.
LATE PAYMENT CHARG If full payment is not payment charge will b	E received within five (5) days from the due date of the bill, a 1% late e assessed on the current month's charges.
TERM OF CONTRACT Contracts under this ra to month thereafter uni	ate shall be for an initial term of one (1) year, remaining in effect from month ill terminated by notice of either party to the other.
TERMS AND CONDITION Service will be furnishe	IS ed under Company's Terms and Condilions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 30 P.S.C. of Ky. Electric No. 6

	LP-TOD	P.S.C. Of Ky. Eleculo No. 6
ELECTRIC RATE SCHEDULE Large Pow	ver Industrial Time-of-	Day Rate
APPLICABLE In all territory served.		
monthly demand is equal to or great necessary transformation and volta reserves the right to decline to ser schedula. As used herein, the te manufacturing or to any other action	ter than 2,000 kilowatts, the ge regulatory equipment re ve any new load of more it im "industrië!" shall apply vity where the usage for lig ement of equal to or greater	ervice to industrial customers whose a customer to furnish and maintain all quired for lighting usage. Company then 50,000 kilowatts under this rate to any activity engaged primarily in phting does not exceed 10% of total than 2,000 kilowatts will apply only to 1, 2004.
RATE		
Customer Charge: \$120.00 per deliv	ery point per month	
Demand Charge:		
Basic Demand Charge Secondary Distribution Primary Distribution Transmission Line	\$3.79 per KW per п	hnor
the monthly billing period but	t not less than 50% of t	I dunng any 15-minute interval in he maximum demand similarly rough September within the 11
Peak Period Demand Charge		
Secondary Distribution:		
Summer Peak Period	\$ 9.99 per KW per \$ 7.40 per KW per	month month
Primary Distribution:		
Summer Peak Period	\$9.29 рег KW рег п \$6.70 рег KW рег п	10nth 10nth
Transmission Line		
Summer Peak Period	\$9.28 per KW per п \$6.69 per KW per п	าตกใก กอาษีา
the neak period, as delined here	ein, in the monthly billing per lemined for any of the fou	l during any 15-minute interval of rod, but not less than 50% of the r billing periods of June through
Energy Charge		2.362¢ per KWH
Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 30	issued By	Date Effective: May 2, 200
issued November 1, 2007 Lon	nie E. Beilar, Vice Preside State Regulation and Rate Louisville, Kentucky	nt, 95

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 20 Ţ ITOD Standard Rate Industrial Time-of-Day Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is available for secondary or primary industrial service. Service under this т schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate. RATE Primary Secondary S120.00 Customer Charge per month: \$120.00 \$ 0.02362 Plus an Energy Charge per kWh of: \$ 0.02362 Plus a Demand Charge per kW of: \$ 4.85 \$ 3.79 Basic Demand Peak Demand \$ 9.29 S 9,99 Summer Peak Period \$ 7.40 \$ 6.70 Winter Peak Period Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months. SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M. Eastern Standard Time, during the four (4) billing periods of June through September. WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May. POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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### First Revision of Original Sheet No. 30.1 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE Large Powe	LP-TOD r Industrial Time-c	of-Day Rate
SUMMER PEAK PERIOD is defined as during the 4 billing periods of June throug		M. to 9 P.M, Eastern Standard Time,
WINTER PEAK PERIOD is defined as during the 8 billing periods of October thr		to 10 P.M., Eastern Standard Time,
the customer's taking service at the maintaining complete substation stru- voltage. The nominal primary distribution	ry distribution and trans a applicable available ucture and all equipme ution voltages of Compa	SERVICE smission line service are predicated on voltage and furnishing, installing, and int necessary to take service at such any, where available, are 2,400/4,160Y, ages of Company, where available, are
POWER FACTOR PROVISION The monthly demand charge shall b monthly average power factor exceed percent by which the monthly average	s 80% lagging and shal	ach whole one percent by which the I be increased .6% for each whole one n 80% lagging.
Monthly average power factor shall ratcheted to record only lagging react walt-hour meter.	be determined by me ive kilovolt ampere hour	eans of a reactive component meter rs, used in conjunction with a standard
ADJUSTMENT CLAUSES The bill amount computed at the c accordance with the following:	tharges specified above	e shall be increased or decreased in
Fuel Adjustment Clause		Sheet No. 70
Demand-Side Management Cost F	lecovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surd	charge	Sheet No. 72
Merger Surcredit Rider	_	Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider		Sheet No. 76
School Tax		Sheet No. 77
Customers receiving service hereunder Cost Recovery Mechanism, and such customer may not opt out of the DSM received a DSM program pursuant to lump sum any unpaid balance of its However, a customer who opts out m Recovery Mechanism.	a customers will not be Cost Recovery Mechani the mechanism. Those share of the costs of	e assessed a charge thereunder. A sm for three years from the date it last customers that opt out must pay in a any DSM programs it has received
of Issue: June 8, 2005 elling Original Sheet No. 30,1	Issued By	Date Effective: June 1, 2005
d July 20, 2004		
	Call, Executive Vice Pr	

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

### Louisville Gas and Electric Company

Industrial Time-of-Day Service ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or dec accordance with the following:	
The bill amount computed at the charges specified above shall be increased or der	
The bill amount computed at the charges specified above shall be increased or der	
accordance with the following:	
SCOLODINCE MILLINE IONOMING.	reased
Fuel Adjustment Clause Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism Sheet No. 95	
Environmental Cost Recovery Surcharge Sheet No. 87	
Franchise Fee Rider Sheet No. 90	
School Tax Sheet No. 91	
Sheet No. 31	
MINIMUM CHARGE	
The bill shall in no event be less than the Customer Charge plus the Demand Charge	
upon the billing demand for the month.	compute
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill.	
ousionich o payment wal be dde within ten (10) days from date of bia.	
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due date of the bill, a	407 1-1-
payment charge will be assessed on the current month's charges.	170 3816
TERM OF CONTRACT	
Contracts under this rate shall be for an initial term of one (1) year, remaining in effect fro	m month
to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 30.2 P.S.C. of Ky. Electric No. 6

Large Power Industrial Time-of-Day Rate         MINIMUM CHARGE         The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.         LATE PAYMENT CHARGE         The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.         EXIT OR EMERGENCY LIGHTING         Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.         TERM OF CONTRACT         Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.         TERMS AND CONDITIONS         Service will be furnished under Company's Terms and Conditions applicable hereto.
The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month. LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date. EXIT OR EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit. TERM OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. TERMS AND CONDITIONS
The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date. EXIT OR EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit. TERM OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. TERMS AND CONDITIONS
Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit. <b>TERM OF CONTRACT</b> Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. <b>TERMS AND CONDITIONS</b>
Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. TERMS AND CONDITIONS
te of issue: July 20, 2004 issued By Date Effective: With Service Rendera On and After

Louisville, Kontucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2005 This Page is Blank

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Fourth Revision of Original Sheet No. 20 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	<u>E</u> <u>LC-TOD</u> Commercial Time-of	Day Pata
Large	Commercial Time-O	
APPLICABLE In all territory served.		
equal to or greater than 2,000 purchased under this schedule a	kilowatts and whose entire at a single service location.	o customers whose monthly demand is re lighting and power requirements are Customers with loads between 150 KW of July 1, 2004, will continue to be served
RATE Customer Charge: \$90.00 per de	elivery point per month	
Demand Charge:		
Basic Demand Charge Secondary Distribution Primary Distribution		\$3.57 per KW per month \$2.56 per KW per month
the monthly billing period	t. but not less than 50%	orded during any 15-minute interval in of the maximum demand similarly ne through September within the 11
Peak Period Demand Charge		
		S11.21 per KW per month S 8.15 per KW per month
		S10.42 per KW per month S 7.62 per KW per month
the peak period, as defined	l herein, in the monthly billin y determined for any of the	orded during any 15-minute interval of g period, but not less than 50% of the a four billing periods of June through
Energy Charge		
during the 4 billing periods of June WINTER PEAK PERIOD is define	through September. Id as weekdays from 8 A.M.	M. to 9 P.M., Eastern Standard Time to 10 P.M., Eastern Standard Time,
during the 8 billing periods of Octo	ber through May.	
ate of Issue: April 17, 2008 anceling Third Revision of riginal Sheet No. 20 sued November 1, 2007 L	Issued By onnie E. Bellar, Vice Pres State Regulation and F	Date Effective: May 2, 24

Issued by Authority of an Order of the KPSC In Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

### P.S.C. Electric No. 7, Original Sheet No. 21 CTOD Standard Rate Commercial Time-of-Day Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate. RATE Secondary Primary \$90.00 \$90.00 Customer Charge per month: S 0.02706 \$ 0.02706 Plus an Energy Charge per kWh of: Plus a Demand Charge per kW of: S 3.57 S 2.56 Basic Demand Peak Demand Summer Peak Period \$11,21 \$10.42 Winter Peak Period \$ 8.15 \$ 7.62 Basic Demand Charges are applicable to the highest average load in kilowalts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowalts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing penods of June through September within the eleven (11) preceding months. SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the four (4) billing periods of June through September. WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 85 Fuel Adjustment Clause Sheet No. 86 Demand-Side Management Cost Recovery Mechanism Sheet No. 87 Environmental Cost Recovery Surcharge Sheet No. 90 Franchise Fee Rider Sheet No. 91 School Tax

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 20.1 P.S.C. of Ky. Electric No. 6

Large Commercial Time-	of-Day Rate
	Vi-buj mate
RIMARY DISTRIBUTION SERVICE	
The above demand charge for primary distribution servi	ice is predicated on the customer's taking
service at the applicable voltage and furnishing, install	ling, and maintaining complete substation
structure and all equipment necessary to take service	at such voltage. The nominal primary
distribution voltages of Company, where available, are 240	0/4160Y, 7200/12,470Y, 13,800 or 34,500.
	······································
DJUSTMENT CLAUSES	
The bill amount computed at the charges specified at	bove shall be increased or decreased in
accordance with the following:	
Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanis	sm Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider School Tax	Sheel No. 76 Sheel No. 77
JUILUUI TRX	0000000000
IINIMUM CHARGE	
The bill shall in no event be less than the Customer Charg	e plus the Demand Charge computed upon
the billing demand for the month.	, , , , , , , , , , , , , , , , , , ,
are baining decreate for the method	
ATE PAYMENT CHARGE	
The bill will be rendered at the above set charges (includi	ing net minimum bills when applicable) plus
an amount equivalent to 1% thereof, which amount will i	be deducted provided bill is paid within 15
days from date.	•
XIT OR EMERGENCY LIGHTING	
Where governmental code or regulation requires a separa	ste circuit for exit or emergency lighting, the
demand and consumption of such separate circuit may	De compared for bising with those of the
principal light and power circuit or circuits.	
ERMS OF CONTRACT	
Protection we have a	ne year, remaining in effect from month to other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to	ne year, remaining in effect from month to o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS Service will be furnished under Company's Terms and Cor	o the other. nditions applicable hereto.
ERMS OF CONTRACT Contracts under this rate shall be for an initial term of or month thereafter until terminated by notice of either party to ERMS AND CONDITIONS	o the other. nditions applicable hereto.

# Louisville Gas and Electric Company

tandard R	ate CTOD
	Commercial Time-of-Day Service
The bi	CHARGE It shall in no event be less than the Customer Charge plus the Demand Charge computed he billing demand for the month.
DUE DAT Custo	E OF BILL mer's payment will be due within ten (10) days from date of bill.
If fall	YMENT CHARGE payment is not received within five (5) days from the due date of the bill, a 1% late ent charge will be assessed on the current month's charges.
Contra	CONTRACT acts under this rate shall be for an initial term of one (1) year, remaining in effect from month nth thereafter until terminated by notice of either party to the other.
TERMS A Servic	ND CONDITIONS a will be furnished under Company's Terms and Conditions applicable hereto.

P.S.C. Electric No. 7, Original Sheet No. 21.1

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

John R. McCail, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

andard Rate RT Retall Transmi	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This asked the manageminister contraction soon	ce. Service under this schedule will be limited
maximum average loads not exceeding 50,00	0 kVA. Customers with new or increased to
requirements that exceed 50,000 kVA will have	ave rate developed based upon their electric
characteristics.	
RATE	Transmission
	S120.00
Customer Charge per month:	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362
Plus a Demand Charge per kVA of:	
Basic Demand	\$ 2.29
Basic Demand	÷
Peak Demand	
Summer Peak Penod	\$ 8.08
Winter Peak Period	\$ 5.83
Basis Destand Charges are applicable to the	highest average load in kVA recorded during
Basic Demand Charges are applicable to the	ak Demand Charges are applicable to the high
- union land in M/A recorded during any 1	15-minute interval of the beak benod, as del
have in the maniful billing nation but not	less than 50% of the maximum demands simil
determined for any of the (our (4) billing period	ods of June through September within the ele
(11) preceding months.	·····
	ekdays from 10 A.M. to 9 P.M, Eastern Stand
Time, during the four (4) billing periods of Jun	through September.
WINTER PEAK PERIOD is defined as wee	kdays from 8 A.M. to 10 P.M., Eastern Stand
Time, during the eight (8) billing periods of Or	clober infough May.
ADJUSTMENT CLAUSES	
The bill amount computed at the charges spo	ecified above shall be increased or decrease
accordance with the following:	
accordance with the following.	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recov	ery Mechanism Sheet No. 86
Environmental Cost Recovery Surcharg	e Sheet No. 8/
Franchise Fee Rider	Sheet No. 90 Sheet No. 91
School Tax	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric No. 7, Original Sheet No. 25

Standard Rate RTS
Retail Transmission Service
MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.

P.S.C. Electric No. 7, Original Sheet No. 25.1

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Fourth Revision of Original Sheet No. 33 P.S.C. of Kv. Electric No. 6

ELECTRIC RATE SCHEDULE	LI-TO		S. OF NY. Electric NO. 0
	Industrial Time-o		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for three-phase deliver all customers taking service un Utilities Company. This schedul twenty (20) MVA or greater. A cu load either increases or decreas more in ten (10) minutes when s during any hour of the billing more	der this schedule an le is restricted to indiv ustomer is defined as i es twenty (20) MVA o such increases or dec	d under the LI-TOD ridual customers who large industrial time-o or more per minute o	schedule of Kentucky use monthly demand is of-day if that customer's or seventy (70) MVA or
Subject to the above aggregate I customers whose load is defin standard rate schedule as of the Commission of Kentucky. Existi 2004, shall have the first option contract for firm service by March July 1, 2006.	ed as large industria effective date this rate ng customers as of th to the available capi	al time-of-day and r schedule is approve e effective date of thi acity under this rate	tot served on another d by the Public Service s rate schedule, July 1, schedule by signing a
BASE RATE			
Customer Charge: \$120.00 per d	lelivery point per mont	h	
Energy Charge of: Per monthly billing period	<u>Secondary</u> \$0.02362 per kWb	Primary \$0.02362 per kWh	Transmission S0 02362 per kWh
Plus a Demand Charge of: Per monthly billing period of			
Standard Load Charges: Basic Demand Charge	\$4.85 per KVA	\$3.79 per KVA	\$2.63 per KVA
Plus Peak Demand Charge Winter Peak Summer Peak	\$ 7.40 per KVA \$ 9.99 per KVA		\$ 6.69 per KVA \$ 9.28 per KVA
Where the monthly Standard billing	g is the greater of the	applicable charge pe	er KVA times:
<ul> <li>a) the maximum metered standi the basic demand and each p</li> <li>b) 60% of the maximum metere demand and each peak perior</li> <li>c) 60% of the contract capacity b</li> <li>d) minimum may be adjusted of special facilities.</li> </ul>	eak period, in the mor ed standard demand, d in the preceding elev pased on the expected	nthiy billing period, as determined in (e ven (11) monthly billir I maximum demand u	) above, for the basic g periods, ipon the system, or
Plus Fluctuating Load Charges:			
Date of Issue: April 17, 2008 Canceling Third Revision of Driginal Sheet No. 33 ssued November 1, 2007	Issued By	Da	ite Effective: May 2, 2008
	nnie E. Bellar, Vice I State Regulation ar Louisville, Kentr of the KPSC in Car	nd Rates ucky	ated March 28, 2008
	., er alt la ta bo in ta		

### P.S.C. Electric No. 7, Original Sheet No. 30 Standard Rate 15 Industrial Service Ť APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for three-phase delivery to customers up to an appreciate of two hundred (200) MVA т for all customers taking service under this schedule and under the IS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004. BASE RATE Customer Charge: \$120.00 per month Secondary Primary Transmission Energy Charge of: Per monthly billing period \$0.02362 per kWh \$0.02362 per kWh \$0.02362 per kWh Plus a Demand Charge of: Per monthly billing period of Standard Load Charges: Basic Demand Charge \$4.85 per kVA \$3,79 per kVA \$2.63 per kVA Plus Peak Demand Charge Winter Peak \$7.40 per kVA \$6.70 per kVA \$6.69 per kVA Summer Peak \$9.99 per kVA \$9.29 per kVA \$9.28 per kVA Where the monthly Standard billing is the greater of the applicable charge per kVA times: a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period, 60% of the maximum metered standard demand, as determined in (a) above, for the basic ь) demand and each peak period in the preceding eleven (11) monthly billing periods. 60% of the contract capacity based on the expected maximum demand upon the system, C1 αг d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities. **Plus Fluctuating Load Charges:** Date of Issue: July 29, 2008 Date Effective: September 1, 2008

Louisville Gas and Electric Company

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 33.1 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	LI-TOD		
Large In	dustrial Time-of	-Day Service	
Basic Demand Charge	\$2.31 per KVA	\$1.76 per KVA	\$1.17 per KVA
Plus Peak Demand Charge Winter Peak	\$3.57 per KVA	\$3.22 per KVA	\$3.22 per KVA
Summer Peak	\$4.87 per KVA	\$4.52 per KVA	\$4.51 per KVA

Where the monthly Fluctuating billing is the greater of the applicable charge per KVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M. Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

### MINIMUM BILL

The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) the Company's ability to serve customer.

### ADJUSTMENT CLAUSES

The amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
OCHOOR FOR	

### DUE DATE OF BILL

Customer's payment will be due within 15 days from date of bill.

### TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least 1 year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

Date of Issue: June 8, 2005 Canceling Original Sheet No. 33.1 (ssued July 20, 2004

Date Effective: June 1, 2005

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

Issued By

### Louisville Gas and Electric Company

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	P.S.C. Electric No. 7, Original Sheet No. 30				
Standard	i Rate	IS			
		Industrial Servi	C0		
	Basic Demand Charge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA	
	Plus Peak Demand Charge Winter Peak Summer Peak	\$3.57 per kVA \$4.87 per kVA	\$3.22 per kVA \$4.52 per kVA	\$3.22 per kVA \$4.51 per kVA	
W	nere the monthly Fluctuating bill	ing is the greater of	the applicable charg	je per kVA limes:	
	the maximum metered fluctua the basic demand and each p the basic demand and each p 60% of the billed fluctuating de each peak period in the prece	eak period less the eak period in the mo emand, as determin	maximum metered onthly billing period, ed in (e) above, for l	standard demand for or he basic demand and	
SU Tir	IMMER PEAK PERIOD is define, during the 4 billing periods of	ned as weekdays fi June through Septe	rom 10 A.M. to 9 P ember.	.M, Eastern Standard	
Wi du	NTER PEAK PERIOD is define ring the 8 billing periods of Octo	d as weekdays from ber through May.	8 A.M. to 10 P.M., E	astern Standard Time,	
Th Cł ab Go	NUM BILL e minimum bill will be the De large shall be due regardless likty or interest in operating Cu od, fires, floods, earthquakes, a anges in law, or strikes or (b) C	of any event or or istomer's facility, in acts of government,	currence that migh cluding but without terrorism, severe w	t limit (a) Customer's limitation any acts of	
Th	STMENT CLAUSES le amount computed at the cl cordance with the following:	harges specified at	ove shall be increa	ased or decreased in	
	Fuel Adjustment Clause Environmental Cost Recove Franchise Fee Rider School Tax	ry Surcharge	She	et No. 85 et No. 87 et No. 90 et No. 91	
DVE C Ci	DATE OF BILL Istomer's payment will be due w	vithin len (10) days f	rom date of bill.		
lf	LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.				
	euro 1. 1. 1. 20. 2008		- magaint		

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Beilar, Vice President, State Regulation and Rates, Louisville, Kentucky Т

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Original Sheet No. 33.2 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LI-TOD	
Large indust	rial Time-of-Day S	ervice

### **PROTECTION OF SERVICE**

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by the Company in its reasonable discretion, the Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by the Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by the Company. Without limiting the foregoing, the Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of the Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, and the Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056. Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. The Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by the Company, Customer shall provide all available information to the Company that aids the Company in enforcing its service standards. If the Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, the Company may engage such experts and/or consultants as the Company shall determine are appropriate to advise the Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

### SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E Energy LLC System ('LEC System') owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. LEC System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

### LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's

Date of Issue: July 20, 2004

Issued By Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President, Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

		ic No. 7, Original Sheet No. 30.2
Standard Rate	15	
	Industrial Service	

### TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

### **PROTECTION OF SERVICE**

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations. or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence. fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characterístics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056. Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

### SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-line metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т т

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### Original Sheet No. 33.3 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE Large (r	LI-TOD Industrial Time-of-D	Dav Service	
property or injuries to persons, the shall indemnify, defend, and hold th expenses associated therewith.	Customer shall be re the Company harmless t	sponsible for such damage o from any and all suils, claims,	r injury and losses, and
RMS AND CONDITIONS			
Service will be furnished under Con	npany's Terms and Co	nditions applicable hereto.	
f Issue: July 20, 2004	Issued By	Date Effective: With Sen	
	-	0	nd After

### Louisville Gas and Electric Company

andard Rate	15
	Industrial Service
electrical service to the damages, and such li- the extent that Comp regulation, Company the event that the C property or insuries to	npany have any liability to the Customer or any other party affected by the te Customer for any consequential, indirect, incidental, special, or punitive imitation of liability shall apply regardless of claim or theory. In addition, to any acts within its rights as set forth herein and/or any applicable law or shall have no liability of any kind to the Customer or any other party. In Customer's use of Company's service causes damage to Company's o persons, the Customer shall be responsible for such damage or injury tefend, and hold Company harmless from any and all suits, claims, losses, ated therewith.
TERMS AND CONDITION Service will be furnish	NS red under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President, Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 T T T

Fourth Revision of Original Sheet No. 37 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	LS		
	Lighting Servic	:e	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE			
To any customer who can be sen herein and who is willing to contract			
CHARACTER OF SERVICE This rate schedule covers electric l driveways, yards, lots and other or equipment, as hereinafter describe Service under this rate will be a schedule of approximately 4000 herein.	uldoor areas. Compan d, and will furnish the o vallable on an automa	y will provide, own electrical energy to stically controlled d	and maintain the lightin operate such equipmen usk-to-dawn every-nigh
RATES			
UNDERGROUND SERVICE Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	16.45
4 Sided Colonial	9,500	.145	17.03
4 Sided Colonial	16,000	.200	18.12
Acom	6,300	.110	16.81
Acom	9,500	.145	18.92
Acom (Bronze Pole)	9,500	.145	19.93
Acom	16,000	.200	19.93
Acom (Bronze Pole)	16,000	.200	20.86
Contemporary	16,000	.200	25.65
Contemporary	28,500	.312	28.33
Contemporary	50,000	.495	32.05
Cobra Head	16,000	.200	22.42
Cobra Head	28,500	.312	24.46
Cobra Head	50,000	.495	28.09
* London (10' Smooth Pole)	6,300	.110	28.77
* London (10' Fluted Pole)	6,300	.110	30.48
* London (10' Smooth Pole)	9,500	.145	29.62
* London (10' Fluted Pole)	9,500	.145	31.23
Victorian (10' Smooth Pole)	6.300	.110	27.85
* Victorian (10' Fluted Pole)	6,300	.110	28.41
* Victorian (10' Smooth Pole)	9,500	.145	29.63
* Victorian (10' Fluted Pole)	9,500	.145	30.24
te of Issue: April 17, 2008 nceling Third Revision of	Issued By	Da	ite Effective: May 2, 2

Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 37 Issued November 1, 2007

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

tandard Rate	LS		
	Lighting Service		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer who can be sen	ed in accordance with	the special terms	and conditions set forth
herein and who is willing to contract	t for service in accordar	ice with such speci	al terms and conditions.
CHARACTER OF SERVICE			
This rate schedule covers electric I	ighting service to autda	or equipment for th	e illumination of streets,
driveways, yards, lots and other ou	itdoor areas. Company	will provide, own a	nd maintain the lighting
equipment, as hereinafter describe	d, and will furnish the el	ectrical energy to o	perate such equipment.
Service under this rate will be an schedule of approximately 4000 f			
herein.	iouta per year, and or	av to the types of	ngnang units specified
RATES			
UNDERGROUND SERVICE			
Type Of	Lumen Output	Load/Light	Monthly Rate
Fixture	(Approximate)	in kW	Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	\$17.47
4 Sided Colonial	9,500	.145	18.09
4 Sided Colonial	16,000	.200	19.25
Acom	6,300	.110	17.86
Acom	9,500	.145	20.10
Acom (Bronze Pole)	9,500	.145	21.17
Acorn	16,000	.200	21.17
Acorn (Bronze Pole)	16,000	.200	22.16
Contemporary	16,000	.200	27.25
Contemporary	28,500	.312	30.09
Contemporary	50,000	.495	34.04
Cobra Head	16,000	.200	23.81
Cobra Head	28,500	.312	25.98
Cobra Head	50,000	.495	29.84
<ul> <li>London (10' Smooth Pole)</li> </ul>	6.300	.110	30.56
* London (10' Fluted Pole)	6,300	.110	32.38
* London (10' Smooth Pole)	9,500	.145	31.46
* London (10' Fluted Pole)	9,500	.145	33.17
<ul> <li>Victorian (10' Smooth Pole)</li> </ul>	6,300	.110	29.58
* Victorian (10' Fluted Pole)	6,300	.110	30.18
<ul> <li>Victorian (10' Smooth Pole)</li> </ul>	9,500	.145	31.47
<ul> <li>Victorian (10' Fluted Pole)</li> </ul>	9,500	.145	32.12

Date of issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric No. 7, Original Sheet No. 35

Fourth Revision of Original Sheet No. 37.1 P.S.C. of Ky. Electric No. 6

Date Effective: May 2, 2008

ELECTRIC RATE SCHEDULE	LS		
	Lighting Servi	C0	
<ul> <li>Bases Available:</li> </ul>			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
Mercury Vapor			
4 Sided Colonial	4,000	.124	16.55
4 Sided Colonial	8,000	.210	18.17
Cobra Head	8,000	.210	22.41
Cobra Head	13,000	.298	23.92
Cobra Head	25,000	.462	27.09

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

### OVERHEAD SERVICE

6,000 8,500 0,000 6,000	.200 .312 .495 .200 .495	9.87 11.78 15.55 11.38 16.50
8,500 0,000 6,000	.312 .495 .200	11.78 15.55 11.38
0,000 6,000	.495 .200	15.55 11.38
6,000	.200	11.38
a`aaa	.495	16,50
0,000		
9,500	.145	8.50
8,000	210	9.87
	.298	11.33
3,000		14.44
	8,000 13,000	

Date of Issue: April 17, 2008

Canceling Third Revision of Original Sheet No. 37.1

Issued November 1, 2007

Lonnie E. Bellar, Vice President, State Regutation and Rates Louisville, Kentucky

**Issued By** 

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

P.S.C. Electric No. 7. Original Sheet No. 35.1

andard Rate	LS		
	Lighting Servic	0	
* Bases Available:			
Old Town / Manchesler			\$ 2.69
Chesapeake / Franklin			2.69
Jefferson / Westchester			2.69
Norfolk / Essex			2.86
Mercury Vapor			
4 Sided Colonial	4,000	.124	16.55
4 Sided Colonial	8,000	.210	18.17
Cobra Head	8,000	.210	22.41
Cobra Head	13,000	.298	23.92
Cobra Head	25,000	.462	27.09

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rales for underground service contemplate a normal installation served from underground lines localed in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

### OVERHEAD SERVICE

Type Of Fixture	Lumen Oulput (Approximate)	Load/Light In_kW	Monthly Rate Per Light	
High Pressure Sodium				
Cobra Head Cobra Head Cobra Head	16,000 28,500 50,000	.200 .312 .495	10.48 12.51 16.52	
Directional Flood Directional Flood	16,000 50,000	.200 .495	12.09 17.53	
Open Bottom	9,500	.145	9.03	
Mercury Vapor				
Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	210 298 .462	9.87 11,33 14,44	
Directional Flood	25,000	.462	15.92	
Open Bottom	8,000	.210	9.83	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Fourth Revision of Original Sheet No. 37.2 P.S.C. of Ky. Electric No. 6

ELECT	RIC RATE SCHEDULE	LS Lighting Servic	a	
		Lighting Servic	8	
Dire	ectional Flood	25,000	.462	15.92
Оре	en Bottom	8,000	.210	9.83
Bas	ed on lighting choice, Cor p, fixture or luminaire, cont	npany will furnish and in rol device and mast arm (	stall the lighting cobra head).	g unit complete with
the Cor sup suc ligh	a above rates for overhead location of an existing pro- mpany will extend its secon port of such unit, the custo h pole so installed. If still fu- ting unit, the customer will installed cost of such furthe	ble is not suitable for the dary conductor one span mer to pay an additional orther poles or conductors be required to make a no	e installation of and install an a charge of \$9.79 are required to	a lighting unit, the dditional pole for the ) per month for each extend service to the
The	STMENT CLAUSES a bill amount computed at cordance with the following:	the charges specified a	bove shall be	increased or decreased in
	Fuel Adjustment Clause		S	heet No. 70
	Environmental Cost Recover	v Surcharge	S	heet No. 72
	Merger Surcredit Rider	, 5		heet No. 73
	/alue Delivery Surcredit Rid	er		heet No. 75
F	Franchise Fee Rider			heet No. 76
5	School Tax		S	heet No. 77
SPEC 1.	other proper pumpses (	conductors installed in an shall have access to the company shall have the rig conductors installed in acc	same for maint sht to make othe	with shall be the property of enance, inspection and all er attachments to the poles ith when necessary for the
	the customer to obtain suc	of the lighting units serve h permit.	ed hereunder, it	will be the responsibility of
	faults, and the Company v such notification by the cut	mer shall be responsible vill undertake to service t stomer.	for reporting ou ne lighting equip	itages and other operating ment within 48 hours after
4,	The customer will exercis and in the event of loss o customer, the cost of the n	r damage to Company's r	property arising	from the negligence of the
Canceling Original S	sue: April 17, 2008 g Third Revision of Sheet No. 37.2	issued By		Date Effective: May 2, 20
ssued No	ovember 1, 2007	onnie E. Bellar, Vice Pr	esident,	
	•	State Regulation and	i Rates	

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

### Louisville Gas and Electric Company

ndard Rate LS Lighting Service				
Based on lighting choice, Company will furnish and	install the lig	hting unit co	mplete with	
lamp, fixture or luminaire, control device and mast an	m (cobra nead	).		
METAL HALIDE COMMERCIAL AND INDUSTRIAL	LIGHTING			
TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE	
Directional Fixture Only	12,000	0.207	\$13.80	
Directional Fixture With Wood Pole	12,000	0.207	\$26.76	
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.28	
Directional Fixture Only	32.000	0.450	\$17.68	
Directional Fixture With Wood Pole	32,000	0,450	\$31.84	
Directional Fixture With Metal Pole	32,000	0.450	\$57.13	
Directional Fixture Only	107,800	1.080	\$29.92	
Directional Fixture With Wood Pole	107,800	1.080	\$44.09	
Directional Fixture With Metal Pole	107,800	1.080	\$69.38	
Contemporary Fixture Only	12,000	0.207	\$13.57	
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.05	
Contemporary Fixture Only	32.000	0.450	\$16,13	
Contemporary Fixture With Metal Pole	32,000	0.450	\$55.59	
Contemporary Fixture Only	107,800	1.080	\$30.94	
Contemporary Fixture With Metal Pole	107,800	1.080	\$70.40	
The above rates for overhead service contemplate in	istallation on a	in existing wo	od pole. If	
the location of an existing pole is not suitable for Company will extend its secondary conductor one spi support of such unit, the customer to pay an additional	the installatio an and install a	n of a lightir an additional	ng unit, the pole for the	
such pole so installed. If still further poles or conducto lighting unit, the customer will be required to make a the installed cost of such further facilities.	irs are required	d to extend se	rvice to the	

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### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

# Filing Requirement 807 KAR 5:001 Section 10(1)(a)9 Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

# Response:

See attached Certificate of Notice.

# LG&E's Certificate of Notice

**.**...

### **COMMONWEALTH OF KENTUCKY**

### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

### APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES

CASE NO. 2008-00252

### **CERTIFICATE OF NOTICE**

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Pursuant to the Kentucky Public Service Commission's Regulation 807 KAR 5:001, Section 10(1)(a)(9), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates, for Louisville Gas and Electric Company ("LG&E" or "Company"), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky, which, on the 29th day of July, 2008, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas rates, terms, and conditions of LG&E, and that notice to the public of the issuing of the same is being given in all respects as required by 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Section 9(2), as follows:

On the 29th day of July, 2008, the notice to the public was delivered for exhibition and public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

I further certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 16<sup>th</sup> day of July, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning the week of

July 22, 2008, a notice of the filing of LG&E's application, including its proposed rates, a copy of said notice being attached hereto, and a list of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, a copy of said list being attached hereto. A certificate of publication of said notice will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807 KAR 5:001, Section 10(4)(d).

In addition, Louisville Gas and Electric Company will include a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle in August, 2008.

Given under my hand this  $\underline{\mathcal{A}}^{q+\underline{b}}$  day of July, 2008.

Kolly

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $29^{4}$  day of July, 2008.

Jamme J. Ely (SEAL)

My Commission Expires:

November 9, 2010

### NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges to become effective on and after September 1, 2008.

### LG&E CURRENT AND PROPOSED ELECTRIC RATES

### **Residential Service - Rate RS**

Current	Rate
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Currentitute		
Customer Charge:		\$5.00 per month
Energy Charge:		6.404¢ per kWh
Minimum Charge:	The Customer Charge.	
Proposed Rate		
Customer Charge:		\$8.23 per month
Energy Charge:		\$0.06404 per kWh
Minimum Charge:	The Customer Charge.	

### Volunteer Fire Department Service – Rate VFD

### **Current Rate**

	\$5.00 per month
	6.404¢ per kWh
The Customer Charge	
	\$8.23 per month
	\$0.06404 per kWh
The Customer Charge.	
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### **General Service - Rate GS**

# **Current Rate**

Customer Charge: \$10.00 per meter per month for single phase service \$15.00 per meter per month for three-phase service Winter Rate (Applicable during 8 monthly billing periods of October through May) 6.849¢ per kWh All kilowatt-hours per month

Summer Rate (Applicable during 4 monthly billing) periods of June through September)

7.621¢ per kWh

All kilowatt-hours per month Primary Service Discount: A discount of 5% will apply to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher. Minimum Charge: The Customer Charge.

### **Proposed Rate**

Customer Charge: \$10.00 per meter per month for single phase service \$15.00 per meter per month for three-phase service

\$0.07151 per kWh Energy Charge:

Primary Service Discount: This rate schedule will not longer be available to customers served at primary voltage.

Minimum Charge: The Customer Charge.

# Large Commercial - Rate LC

Large Commercial - Kate LC		
Current Rate		
Customer Charge: \$65.00 per delivery point per month		
Demand Charge: Secondary Primary		
Distribution Distribution		
Winter Rate (Applicable during 8 billing periods		
of October through May)		
All kilowatts of billing demand \$11.75 per kW \$10.17 per kW		
per month per month		
Summer Rate (Applicable during 4 billing periods		
of June through September)		
All kilowatts of billing demand \$14.81 per kW \$12.97 per kW		
per month per month		
Energy Charge 2.702¢ per kWh per month		
Minimum Charge: The bill shall in no event be less than the Customer		
Charge plus the Demand Charge computed upon the billing demand for the		
month.		
<b>Proposed Rate</b> (to be titled "Commercial Power Service Rate CPS")		
Customer Charge:		
Secondary Distribution \$65.00 per month		
Primary Distribution \$65.00 per month		
Demand Charge: Secondary Primary		
<u>Distribution</u> Di <u>stribution</u>		
Winter Rate (Applicable during 8 billing periods		
of October through May)		
All kilowatts of billing demand \$11.75 per kW \$10.17 per kW		
per month per month		
Summer Rate (Applicable during 4 billing periods		
of June through September)		
All kilowatts of billing demand \$14.81 per kW \$12.97 per kW		
per month per month		
Energy Charge		
Secondary Distribution \$0.02702 per kWh		
Primary Distribution \$0.02702 per kWh		
Minimum Charge: The bill shall in no event be less than the Customer		
Charge plus the Demand Charge computed upon the billing demand for the		
month		
Large Commercial Time-of-Day - Rate LC-TOD		
Current Rate		
Customer Charge: \$90.00 per delivery point per month		
Demand Charge:		
Basic Demand Charge		
Secondary Distribution \$3.57 per kW per month		
Primary Distribution \$2.56 per kW per month		
Applicable to the highest average load in kilowatts recorded during any		
15-minute interval in the monthly billing period, but not less than 50% of		
the maximum demand similarly determined for any of the four billing		
periods of June through September within the 11 preceding months.		
Peak Period Demand Charge		
Voondorrilhatabution		

Secondary Distribution:

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Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.706¢ per kWh

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

**<u>Proposed Rate</u>** (to be titled "Commercial Time-of-Day Rate CTOD")

Customer Charge:

Secondary Distribution Primary Distribution \$90.00 per month \$90.00 per month

Demand Charge:

Basic Demand Charge

Secondary Distribution Primary Distribution \$3.57 per kW per month \$2.56 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months. Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month
	1 1 1 1 1 1

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge

Secondary Distribution	\$0.02706 per kWh
Primary Distribution	\$0.02706 per kWh
dinimum Charge. The hill shall	Lin no avant he lose than the

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

### Large Power Industrial - Rate LP

# Current Rate Customer Charge: \$90.00 per delivery point per month Demand Charge: Winter Rate: All kilowatts of billing demand:

Secondary Distribution:	\$12.35 per kW per month
Primary Distribution:	\$10.59 per kW per month
Transmission:	\$ 9.56 per kW per month
Summer Rate:	

All kilowatts of billing demand:

Secondary Distribution:	\$14.94 per kW per month
Primary Distribution:	\$13.18 per kW per month
Transmission:	\$12.15 per kW per month
Energy Charge:	2.357¢ per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

**<u>Proposed Rate</u>** (to be titled "Industrial Power Service Rate IPS")

Customer Charge:

\$90.00 per month
\$90.00 per month
hand:
\$12.35 per kW per month
\$10.59 per kW per month
nand:
\$14.94 per kW per month
\$13.18 per kW per month
\$ 0.02357 per kWh
\$ 0.02357 per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

This service will not be available to customers served at transmission voltages.

### Large Power Industrial Time-of-Day - Rate LP-TOD

### **Current Rate**

Customer Charge: \$120.00 per delivery point per month Demand Charge:

<u>Basic Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month
Transmission Line	\$2.63 per kW per month

<u>Peak Period Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month
Primary Distribution:	
Summer Peak Period:	\$9.29 per kW per month
Winter Pcak Period:	\$6.70 per kW per month
Transmission Distribution:	
Summer Peak Period:	\$9.28 per kW per month
Winter Peak Period:	\$6.69 per kW per month
ergy Charge: 2.362¢ per kWh	- *

Energy Charge: 2.362¢ per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

**<u>Proposed Rate</u>** (to be titled "Industrial Time-of-Day Rate ITOD") Customer Charge:

Secondary Distribution:	\$120.00 per month
Primary Distribution:	\$120.00 per month

Demand Charge:

<u>Basic Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month

<u>Peak Period Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month

Primary Distribution:	
Summer Peak Period:	\$9.29 per kW per month
Winter Peak Period:	\$6.70 per kW per month
Energy Charge:	
Secondary Distribution	\$0.02362 per kWh
Primary Distribution	\$0.02362 per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month. This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

Large Industrial Time-of-Day Service Rate LI-TOD

### **Current Rate** Customer Charge: \$120.00 per delivery point per month Energy Charge: 0.02362 per kWh \$ Demand Charge Standard Load Charges: **Basic** Demand Secondary: \$4.85 per kVA Primary: \$3.79 per kVA Transmission: \$2.63 per kVA Peak Demand Winter \$7.40 per kVA Secondary: \$6.70 per kVA Primary: \$6.69 per kVA Transmission: Summer Secondary: \$9.99 per kVA Primary: \$9.29 per kVA Transmission: \$9.28 per kVA Fluctuating Load Charges: **Basic** Demand Secondary: \$2.31 per kVA \$1.76 per kVA Primary: Transmission: \$1.17 per kVA Peak Demand Winter Secondary: \$3.57 per kVA Primary: \$3.22 per kVA Transmission: \$3.22 per kVA Summer Secondary: \$4.87 per kVA Primary: \$4.52 per kVA Transmission: \$4.51 per kVA Minimum Charge: The Minimum Charge shall be the Demand Charge. Proposed Rate (to be titled "Industrial Service Rate IS") Customer Charge: \$120.00 per month Energy Charge:

Secondary Distribution \$0.02362 per kWh Primary Distribution \$0.02362 per kWh Transmission Distribution \$0.02362 per Kwh **Demand Charge** Standard Load Charges: **Basic** Demand Secondary: \$4.85 per kVA Primary: \$3.79 per kVA Transmission: \$2.63 per kVA Peak Demand Winter Secondary: \$7.40 per kVA Primary: \$6.70 per kVA Transmission: \$6.69 per kVA Summer Secondary: \$9.99 per kVA Primary: \$9.29 per kVA Transmission: \$9.28 per kVA Fluctuating Load Charges: Basic Demand Secondary: \$2.31 per kVA Primary: \$1.76 per kVA Transmission: \$1.17 per kVA Peak Demand Winter Secondary: \$3.57 per kVA Primary: \$3.22 per kVA Transmission: \$3.22 per kVA Summer Secondary: \$4.87 per kVA Primary: \$4.52 per kVA Transmission: \$4.51 per kVA

Minimum Charge: The Minimum Charge shall be the Demand Charge.

### **Retail Transmission Service - Rate RTS**

Current Rate This rate schedule is not currently available.			
<b>Proposed Rate</b> (Applicable for Transmission Service Only)			
Customer Charge:	\$1	20.00 per month	
Energy Charge:	\$	0.02362 per kWh	
Demand Charge:			
Basic Demand	\$	2.29 per kVA	
Peak Demand			
Summer Peak Period	\$	8.08 per kVA	
Winter Peak Period	\$	5.83 per kVA	

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

### **Outdoor Lighting Service - Rate OL**

### Current Rate

Rate Per Month Per Unit

Overhead Service           Mercury Vapor           100 Watt         \$ 7.62         \$ N/A           175 Watt         8.67         10.16           250 Watt         9.86         11.43           400 Watt         12.06         13.77           1000 Watt         22.19         25.00           High Pressure Sodium Vapor         10.87         10.87           100 Watt         12.86         12.86           400 Watt         13.70         13.70           100 Watt         13.70         13.70           1000 Watt         N/A         32.37           Additional Pole Charge         1.78         1.78           Underground Service         Mercury Vapor         70           100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         14.11         15.15           High Pressure Sodium Vapor         70 Watt Top Mounted         15.53           150 Watt         24.32         24.32           400 Watt         26.87         26.87           150 Watt         24.32         24.32           400 Watt         26.87         26.87           150 Watt         26.87         26.87 <td< th=""><th>Type of Unit</th><th>Pre 1/1/91</th><th>Post 12/31/90</th></td<>	Type of Unit	Pre 1/1/91	Post 12/31/90
Mercury Vapor           100 Watt         \$ 7.62         \$ N/A           175 Watt         8.67         10.16           250 Watt         9.86         11.43           400 Watt         12.06         13.77           1000 Watt         22.19         25.00           High Pressure Sodium Vapor         10.87         10.87           100 Watt         8.47         8.47           150 Watt         10.87         10.87           250 Watt         12.86         12.86           400 Watt         13.70         13.70           1000 Watt         N/A         32.37           Additional Pole Charge         1.78         1.78           Underground Service         1.78         1.78           Mercury Vapor         100 Watt Top Mounted         14.11         15.15           High Pressure Sodium Vapor         70 Watt Top Mounted         15.54         15.53           150 Watt         21.14         21.17         25.08           150 Watt         24.32         24.32         24.32           400 Watt         26.87         26.87         100           150 Watt         26.87         26.87         100           100 Watt Bigh Pressur			
100 Watt         \$ 7.62         \$ N/A           175 Watt         8.67         10.16           250 Watt         9.86         11.43           400 Watt         12.06         13.77           1000 Watt         22.19         25.00           High Pressure Sodium Vapor         100 Watt         8.47           150 Watt         10.87         10.87           250 Watt         12.86         12.86           400 Watt         13.70         13.70           1000 Watt         N/A         32.37           Additional Pole Charge         1.78         1.78           Underground Service         1.78         1.78           Mercury Vapor         100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         11.75         11.75         100 Watt Top Mounted         15.54           150 Watt         21.14         21.17         250 Watt         24.32         24.32           400 Watt         26.87         26.87         1000 Watt         26.87         26.87           1000 Watt         N/A         60.45         250         26.87         1000 Watt         12.43           2400 Watt         24.32         26.87         26.87 <td></td> <td></td> <td></td>			
175 Watt       8.67       10.16         250 Watt       9.86       11.43         400 Watt       12.06       13.77         1000 Watt       22.19       25.00         High Pressure Sodium Vapor       100       8.47       8.47         150 Watt       10.87       10.87         250 Watt       12.86       12.86         400 Watt       13.70       13.70         1000 Watt       N/A       32.37         Additional Pole Charge       1.78       1.78         Underground Service       100 Watt Top Mounted       13.22         Mercury Vapor       100 Watt Top Mounted       14.11         15.15       High Pressure Sodium Vapor       70 Watt Top Mounted       11.75         100 Watt Top Mounted       15.54       15.53         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         150 Watt       21.14       21.17         250 Watt       26.87       26.87         1000 Watt       N/A       18.87         150 Watt       26.87       26.87         100 Watt       10.60       10.45		\$ 7.62	\$ N/A
250 Watt       9.86       11.43         400 Watt       12.06       13.77         1000 Watt       22.19       25.00         High Pressure Sodium Vapor       100       100 Watt       8.47         150 Watt       10.87       10.87         250 Watt       12.86       12.86         400 Watt       13.70       13.70         1000 Watt       N/A       32.37         Additional Pole Charge       1.78       1.78         Underground Service       1.78       1.78         Mercury Vapor       100 Watt Top Mounted       13.22       13.67         175 Watt Top Mounted       14.11       15.15       155         High Pressure Sodium Vapor       70       70 Watt Top Mounted       15.54       15.53         150 Watt       21.14       21.17       250 Watt       26.87       26.87         150 Watt       21.14       21.17       250 Watt       26.87       26.87         1600 Watt Top Mounted       N/A       18.87       1000 Watt       16.60         1000 Watt       N/A       60.45       26.87       26.87         1000 Watt       N/A       60.45       26.87       26.87       10.60	175 Watt	8.67	
400 Watt       12.06       13.77         1000 Watt       22.19       25.00         High Pressure Sodium Vapor       100 Watt       8.47       8.47         150 Watt       10.87       10.87       250         250 Watt       12.86       12.86       400         400 Watt       13.70       13.70       1000 Watt       N/A         1000 Watt       N/A       32.37       Additional Pole Charge       1.78       1.78         Underground Service       1.78       1.78       1.78       1.78         Underground Service       14.11       15.15       1.75         100 Watt Top Mounted       14.11       15.15       1.75         High Pressure Sodium Vapor       70       70 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       15.54       15.53       150 Watt       21.14       21.17         250 Watt       24.32       24.32       24.32       24.32       24.32       24.32         400 Watt       26.87       26.87       100.45       100.45       10.45       10.45       10.45       10.45       10.45       10.45       10.43       10.43       10.43       10.43       10.43       10.43       10.			
1000 Watt         22.19         25.00           High Pressure Sodium Vapor         100 Watt         8.47           150 Watt         10.87         10.87           250 Watt         12.86         12.86           400 Watt         13.70         13.70           1000 Watt         N/A         32.37           Additional Pole Charge         1.78         1.78           Underground Service         Mercury Vapor         100 Watt Top Mounted         13.22           100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         14.11         15.15           High Pressure Sodium Vapor         70 Watt Top Mounted         14.11           70 Watt Top Mounted         15.54         15.53           150 Watt         21.14         21.17           250 Watt         24.32         24.32           400 Watt         26.87         1000 Watt           1000 Watt         N/A         60.45           Decorative Lighting Service         Fixtures         4           Acorn with Decorative Basket         70 Watt High Pressure Sodium         16.60           100 Watt High Pressure Sodium         16.78         100 Watt High Pressure Sodium         17.60           Poles<			
High Pressure Sodium Vapor           100 Watt         8.47           150 Watt         10.87           250 Watt         12.86           400 Watt         13.70           1000 Watt         N/A           32.70         13.70           1000 Watt         N/A           32.37         Additional Pole Charge         1.78           Underground Service         1.78           Mercury Vapor         1         1.78           100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         14.11         15.15           High Pressure Sodium Vapor         70         11.75         11.75           100 Watt Top Mounted         15.54         15.53           150 Watt Top Mounted         N/A         18.87           150 Watt Top Mounted         N/A         18.87           150 Watt Top Mounted         N/A         60.45           Decorative Lighting Service         Fixtures         26.87           Acorn with Decorative Basket         70 Watt High Pressure Sodium         16.60           100 Watt High Pressure Sodium         16.78         100 Watt High Pressure Sodium         17.60           Poles         10' Smooth         9.36         <			
100 Watt         8.47         8.47           150 Watt         10.87         10.87           250 Watt         12.86         12.86           400 Watt         13.70         13.70           1000 Watt         N/A         32.37           Additional Pole Charge         1.78         1.78           Underground Service         1.78         1.78           Mercury Vapor         100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         14.11         15.15           High Pressure Sodium Vapor         70 Watt Top Mounted         15.54         15.53           150 Watt Top Mounted         15.54         15.53         150 Watt         21.14         21.17           250 Watt         24.32         24.32         400 Watt         26.87         26.87           1000 Watt         N/A         60.45         5         5           Decorative Lighting Service         Fixtures         4         60.45           Acom with Decorative Basket         70 Watt High Pressure Sodium         16.60           100 Watt High Pressure Sodium         16.78         100 Watt High Pressure Sodium         17.41           8-Sided Coach         70         9.36         10' Fluted			
150 Watt       10.87       10.87         250 Watt       12.86       12.86         400 Watt       13.70       13.70         1000 Watt       N/A       32.37         Additional Pole Charge       1.78       1.78         Underground Service       1.78       1.78         Mercury Vapor       100 Watt Top Mounted       13.22       13.67         175 Watt Top Mounted       14.11       15.15         High Pressure Sodium Vapor       70 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       15.54       15.53       150 Watt Top Mounted       15.54         150 Watt Top Mounted       N/A       18.87       150 Watt       24.32       24.32         400 Watt       26.87       26.87       1000 Watt       60.45       100 Watt       26.87       1000 Watt       10.45         Decorative Lighting Service       Fixtures       4       4.60       4.60       4.60       4.60         100 Watt High Pressure Sodium       16.60       100 Watt High Pressure Sodium       16.78       100       4.60       10.760       10.60       100       4.60       10.117       11.17       11.17       11.17       11.17       11.17       11.17       11.			8 47
250 Watt       12.86         400 Watt       13.70         1000 Watt       N/A         32.37         Additional Pole Charge       1.78         Underground Service         Mercury Vapor         100 Watt Top Mounted       13.22         100 Watt Top Mounted       14.11         155         High Pressure Sodium Vapor         70 Watt Top Mounted       11.75         100 Watt Top Mounted       15.54         150 Watt       21.14         21.14       21.17         250 Watt       26.87         26.87       26.87         1000 Watt       N/A         150 Watt       26.87         26.87       26.87         1000 Watt       N/A         60.45       0.45         Decorative Lighting Service       Fixtures         Acorn with Decorative Basket       70 Watt High Pressure Sodium         70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.78         100 Watt High Pressure Sodium       17.41         8-Sided Coach       70         70 Smooth       9.36         10' Fluted       11.17 <td< td=""><td></td><td></td><td></td></td<>			
400 Watt       13.70       13.70         1000 Watt       N/A       32.37         Additional Pole Charge       1.78       1.78         Underground Service       1.78       1.78         Mercury Vapor       1       1.72         100 Watt Top Mounted       13.22       13.67         175 Watt Top Mounted       14.11       15.15         High Pressure Sodium Vapor       70       11.75         70 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       N/A       18.87         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       Fixtures         Acorn with Decorative Basket       70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium       17.41         8-Sided Coach       70       9.36       10' Smooth       9.36         10' Smooth       9.36       10' Fluted       11.17         Bases       Old Town/Manchester       3.00       2.25         Norfolk/Essex			
1000 Watt         N/A         32.37           Additional Pole Charge         1.78         1.78           Underground Service         Mercury Vapor         100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         14.11         15.15         11.75           High Pressure Sodium Vapor         70 Watt Top Mounted         11.75         11.75           100 Watt Top Mounted         15.54         15.53         150 Watt         21.14           2100 Watt         24.32         24.32         24.32           400 Watt         26.87         26.87         1000 Watt           250 Watt         24.32         24.32         24.32           400 Watt         26.87         26.87         1000 Watt           1000 Watt         N/A         60.45         0.45           Decorative Lighting Service         Fixtures         4.00         11.17           Acorn with Decorative Basket         70 Watt High Pressure Sodium         16.60         100 Watt High Pressure Sodium         17.41           8-Sided Coach         70         9.36         10' Smooth         9.36         10' Fluted         11.17           Bases         01d Town/Manchester         3.00         3.00         Chesapeake/Franklin <td></td> <td></td> <td></td>			
Additional Pole Charge1.78Underground ServiceMercury Vapor100 Watt Top Mounted13.22175 Watt Top Mounted14.1115.15High Pressure Sodium Vapor70 Watt Top Mounted11.75100 Watt Top Mounted15.54150 Watt Top MountedN/A150 Watt21.14250 Watt24.32400 Watt26.871000 WattN/A000 Watt0.45Decorative Lighting ServiceFixturesAcorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.418-Sided Coach70 Watt High Pressure Sodium17.60Poles10' Smooth9.3610' Fluted10' Smooth9.3610' Fluted10' Smooth3.22Jefferson/Westchester3.25Norfolk/Essex3.42			
Underground ServiceMercury Vapor100 Watt Top Mounted13.2213.67175 Watt Top Mounted14.1115.15High Pressure Sodium Vapor70 Watt Top Mounted11.7570 Watt Top Mounted15.5415.53150 Watt Top MountedN/A18.87150 Watt21.1421.17250 Watt24.3224.32400 Watt26.8726.871000 WattN/A60.45Decorative Lighting ServiceFixturesAcorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach17.6070 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth9.3610' Fluted11.17Bases0Id Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42			
Mercury Vapor           100 Watt Top Mounted         13.22         13.67           175 Watt Top Mounted         14.11         15.15           High Pressure Sodium Vapor         70         70 Watt Top Mounted         11.75           100 Watt Top Mounted         15.54         15.53           150 Watt Top Mounted         N/A         18.87           150 Watt         21.14         21.17           250 Watt         24.32         24.32           400 Watt         26.87         26.87           1000 Watt         N/A         60.45           Decorative Lighting Service         Eixtures           Acorn with Decorative Basket         70 Watt High Pressure Sodium         16.60           100 Watt High Pressure Sodium         17.41         8-Sided Coach           70 Watt High Pressure Sodium         16.78         100 Watt High Pressure Sodium           10' Smooth         9.36         10' Fluted         11.17           Bases         Old Town/Manchester         3.00         2.22           Jefferson/Westchester         3.25         Norfolk/Essex         3.42		1.78	1.78
100 Watt Top Mounted       13.22       13.67         175 Watt Top Mounted       14.11       15.15         High Pressure Sodium Vapor       70 Watt Top Mounted       11.75         100 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       N/A       18.87         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       Fixtures         Acorn with Decorative Basket       70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium       17.41         8-Sided Coach       70 Watt High Pressure Sodium       17.60       Poles         10' Smooth       9.36       10' Fluted       11.17         Bases       01d Town/Manchester       3.00       Chesapeake/Franklin       3.22         Jefferson/Westchester       3.25       Norfolk/Essex       3.42	—		
175 Watt Top Mounted       14.11       15.15         High Pressure Sodium Vapor       70 Watt Top Mounted       11.75         70 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       N/A       18.87         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       Fixtures         Acorn with Decorative Basket       70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium         100 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium         100 Watt High Pressure Sodium       11.17       Bases         10' Smooth       9.36       10' Fluted         10' Fluted       11.17       Bases         Old Town/Manchester       3.00       2.25         Norfolk/Essex       3.42		13.00	10.67
High Pressure Sodium Vapor70 Watt Top Mounted11.7511.75100 Watt Top Mounted15.5415.53150 Watt Top MountedN/A18.87150 Watt21.1421.17250 Watt24.3224.32400 Watt26.8726.871000 WattN/A60.45Decorative Lighting ServiceFixturesAcorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.418-Sided Coach1070 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth9.3610' Fluted10' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	_		
70 Watt Top Mounted       11.75       11.75         100 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       N/A       18.87         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       Fixtures         Acorn with Decorative Basket       70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium       17.41         8-Sided Coach       70 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium       17.60         Poles       10' Smooth       9.36       10' Fluted       11.17         Bases       0Id Town/Manchester       3.00       3.00       Chesapeake/Franklin       3.22         Jefferson/Westchester       3.25       Norfolk/Essex       3.42	-		15.15
100 Watt Top Mounted       15.54       15.53         150 Watt Top Mounted       N/A       18.87         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       5         Fixtures       4         Acorn with Decorative Basket       70         70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.78         100 Watt High Pressure Sodium       16.78         100 Watt High Pressure Sodium       17.41         8-Sided Coach       7         70 Watt High Pressure Sodium       16.78         100 Watt High Pressure Sodium       17.60         Poles       10' Smooth       9.36         10' Fluted       11.17         Bases       0Id Town/Manchester       3.00         Chesapeake/Franklin       3.22         Jefferson/Westchester       3.25         Norfolk/Essex       3.42			
150 Watt Top Mounted       N/A       18.87         150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       5       5         Fixtures       4       4       4         Acorn with Decorative Basket       70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       16.60       100 Watt High Pressure Sodium       17.41         8-Sided Coach       70 Watt High Pressure Sodium       16.78       100 Watt High Pressure Sodium       17.60         Poles       10' Smooth       9.36       10' Fluted       11.17         Bases       0Id Town/Manchester       3.00       3.00       Chesapeake/Franklin       3.22         Jefferson/Westchester       3.25       Norfolk/Essex       3.42	-		11.75
150 Watt       21.14       21.17         250 Watt       24.32       24.32         400 Watt       26.87       26.87         1000 Watt       N/A       60.45         Decorative Lighting Service       5         Fixtures       4       4         Acorn with Decorative Basket       6         70 Watt High Pressure Sodium       16.60         100 Watt High Pressure Sodium       17.41         8-Sided Coach       16.78         70 Watt High Pressure Sodium       16.78         100 Watt High Pressure Sodium       17.60         Poles       10' Smooth       9.36         10' Smooth       9.36       11.17         Bases       0ld Town/Manchester       3.00         Chesapeake/Franklin       3.22       Jefferson/Westchester         3.25       Norfolk/Essex       3.42	100 Watt Top Mounted	15.54	15.53
250 Watt24.3224.32400 Watt26.8726.871000 WattN/A60.45Decorative Lighting ServiceFixturesAcorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth10' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42		N/A	18.87
400 Watt26.8726.871000 WattN/A60.45Decorative Lighting ServiceFixtures1Acorn with Decorative Basket16.6070 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach170 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth10' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	150 Watt	21.14	21.17
1000 WattN/A60.45Decorative Lighting ServiceFixturesAcorn with Decorative Basket16.6070 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles9.3610' Smooth9.3610' Fluted11.17Bases3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	250 Watt	24.32	24.32
Decorative Lighting ServiceFixturesAcorn with Decorative Basket70 Watt High Pressure Sodium100 Watt High Pressure Sodium8-Sided Coach70 Watt High Pressure Sodium8-Sided Coach70 Watt High Pressure Sodium100 Watt High Pressure Sodium100 Watt High Pressure Sodium100 Watt High Pressure Sodium100 Watt High Pressure Sodium101 Smooth9.36101 Fluted101 Smooth9.36102 Fluted103 Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.42	400 Watt	26.87	26.87
FixturesAcorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles9.3610' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	1000 Watt	N/A	60.45
FixturesAcorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles9.3610' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	Decorative Lighting Service		
Acorn with Decorative Basket70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.41 <u>8-Sided Coach</u> 16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60 <u>Poles</u> 9.3610' Smooth9.3610' Fluted11.17Bases3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42			
70 Watt High Pressure Sodium16.60100 Watt High Pressure Sodium17.418-Sided Coach16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth10' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42		ket	
100 Watt High Pressure Sodium17.418-Sided Coach16.7870 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles9.3610' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42			16.60
8-Sided Coach70 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth10' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.42			
70 Watt High Pressure Sodium16.78100 Watt High Pressure Sodium17.60Poles10' Smooth10' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	-		
100 Watt High Pressure Sodium17.60Poles9.3610' Smooth9.3610' Fluted11.17Bases3.00Old Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42			
Poles10' Smooth9.3610' Fluted11.17Bases3.00Old Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	-		
10' Smooth9.3610' Fluted11.17Bases0ld Town/Manchester0ld Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	100 Watt High Pressure S	odium	17.60
10' Fluted11.17Bases3.00Old Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	Poles		
Bases3.00Old Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	10' Smooth		9.36
Old Town/Manchester3.00Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	10' Fluted		11.17
Chesapeake/Franklin3.22Jefferson/Westchester3.25Norfolk/Essex3.42	Bases		
Jefferson/Westchester3.25Norfolk/Essex3.42	Old Town/Manchester		3.00
Jefferson/Westchester3.25Norfolk/Essex3.42	Chesapeake/Franklin		3.22
Norfolk/Essex 3.42			3.25
			3.42
	Proposed Rate		

See proposed "Restricted Street Lighting Service Rate RLS" below.

# Public Street Lighting Service - Rate PSL

# Current Rate

Type of Unit Overhead Service Rate Per Month Per Unit Pre 1/1/91 Post 12/31/90

Mercury Vapor		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9,97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
High Pressure Sodium Vapor		
100 Watt	8.19	8.19
150 Watt	9.84	9.84
250 Watt	11.80	11.80
400 Watt	12.40	12.40
1000 Watt	N/A	28.19
Underground Service	+ 1/4 6	
Mercury Vapor		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.94
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
High Pressure Sodium Vapor	<i>4</i> 1.00	1 . J
70 Watt - Top Mounted	N/A	11.79
100 Watt - Top Mounted	12.23	12.23
150 Watt - Top Mounted	N/A	12.2.5
150 Watt - Top Woulled	21.15	21.15
250 Watt	22.49	22.49
250 Watt on State of Ky. Pole	22.49	22.49
400 Watt	24.20	22.49
400 Watt on State of Ky. Pole	24.20	24.20
1000 Watt	24.20 N/A	56.28
Decorative Lighting Service	IN/A	30.28
Fixtures		
Acorn with Decorative Basket		
70 Watt High Pressure Sodiu	***	16,17
100 Watt High Pressure Sodiu		16.88
8-Sided Coach	111	10.00
70 Watt High Pressure Sodiu	<b>2</b> 22	16 20
100 Watt High Pressure Sodiu		16.38 17.44
Poles	111	1/.44
10' Smooth		9.36
10' Fluted		9.30 11.17
Bases		11.1/
Old Town/Manchester		3.00
Chesapeake/Franklin		3.00
Jefferson/Westchester		3.22 3.25
Norfolk/Essex		3,23
Proposed Rate		5.42
See proposed "Restricted Street Li	ahting Service Dot	BIS" below
	Shing ou noo Kat	A TUTO DEIDA

# **Restricted Lighting Service - Rate RLS**

# Current Rate

See "Outdoor Lighting Service Rate OL" and "Public Street Lighting Service Rate PSL" above.

# Proposed Rate

OUTDOOR LIGHTING

Type of Unit	Rate Per Month Per Unit		
Overhead Service	Installed Prior to	Installed After	
Mercury Vapor	January 1, 1991	December 31, 1990	
100 Watt	\$ 7.62	N/A	
175 Watt	8.67	\$10.16	
250 Watt	9.86	11.43	
400 Watt	12.06	13.77	
1000 Watt	22.19	25.00	
High Pressure Sodium Vapor			
100 Watt	\$ 9.00	\$ 9.00	
150 Watt	11.55	11.55	
250 Watt	13.66	13.66	
400 Watt	14.55	14.55	
1000 Watt	N/A	34.38	
Additional Pole Charge:	1.4/1.4	1.89	
Underground Service		1.07	
Mercury Vapor			
100 Watt - Top Mounted	13.22	\$13.67	
175 Watt - Top Mounted	14.11	15.15	
High Pressure Sodium Vapor		10.10	
70 Watt - Top Mounted	\$12.48	\$12,48	
100 Watt - Top Mounted	16.51	16.50	
150 Watt - Top Mounted	N/A	20.04	
150 Watt	22.45	20.04	
250 Watt	25.83	25.83	
400 Watt	28.54	28.54	
1000 Watt	28.54 N/A	64.21	
Decorative Lighting Service		Per Month Per Unit	
Fixtures	<u>IXate 1</u>		
Acom with Decorative Bask	ot		
70 Watt High Pressure S		\$17.63	
100 Watt High Pressure S		18.49	
<u>8-Sided Coach</u>	Journan	10.49	
70 Watt High Pressure S	Sodium	17.82	
100 Watt High Pressure S		18.69	
Poles	Johnann	10.07	
10' Smooth		9.94	
10' Fluted		11.86	
Bases		11.00	
Old Town/Manchester		3.19	
Chesapeake/Franklin		3.42	
Jefferson/Westchester		3.45	
Norfolk Essex		3.63	
MOTION LOOK		J.V.J	

# PUBLIC STREET LIGHTING

Rate Per Month Per Light

Type of Unit	Pre 1/1/91	Post 12/31/90
Overhead Service		
Mercury Vapor		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9.97
250 Watt	9,21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
High Pressure Sodium Vapor		
100 Watt	8.70	8.70
150 Watt	10.45	10.45
250 Watt	12.53	12,53
400 Watt	13.17	13.17
1000 Watt	N/A	29.94
Underground Service	1971	۲ کرد کرست
Mercury Vapor		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.93
175 Watt - Top Mounted	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole		27.52
•	5 21.05	hu 1 - J hu
High Pressure Sodium Vapor 70 Watt - Top Mounted	N/A	12.52
-	12.29	
100 Watt - Top Mounted	N/A	12.99
150 Watt - Top Mounted		19.22
150 Watt	22.47	22.47
250 Watt	23.89	23.89
250 Watt on State of Ky. Pole		23.89
400 Watt	25.71	25.71
400 Watt on State of Ky. Pole		25.71
1000 Watt	N/A	59.78
Decorative Lighting Service		
Fixtures		
Acorn with Decorative Basket		
70 Watt High Pressure Sodiu		17.18
100 Watt High Pressure Sodi	um	17.93
8-Sided Coach		
70 Watt High Pressure Sodi		17.40
100 Watt High Pressure Sodi	um	18.52
Poles		
10' Smooth		9.94
10' Fluted		11.86
Bases		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk/Essex		3.63

Lighting Service - Rate LS

# Current Rate

	Lumen	Monthly
Type of	Output	Rate Per
Fixture	(Approx.)	Light
Underground Service		
High Pressure Sodium		
4 Sided Colonial	6,300	\$ 16.45
4 Sided Colonial	9,500	17.03
4 Sided Colonial	16,000	18.12
Acom	6,300	16.81
Acom	9,500	18.92
Acorn (Bronze Pole)	9,500	19.93
Acom	16,000	19.93
Acom (Bronze Pole)	16,000	20.86
Contemporary	16,000	25.65
Contemporary	28,500	28.33
Contemporary	50,000	32.05
Cobra Head	16,000	22.42
Cobra Head	28,500	24.46
Cobra Head	50,000	28.09
* London (10' Smooth Pole)	6,300	28.77
* London (10' Fluted Pole)	6,300	30.48
* London (10' Smooth Pole)	9,500	29.62
* London (10' Fluted Pole)	9,500	31.23
* Victorian (10' Smooth Pole)	6,300	27.85
* Victorian (10' Fluted Pole)	6,300	28.41
* Victorian (10' Smooth Pole)	9,500	29.63
* Victorian (10' Fluted Pole)	9,500	30.24
* Bases Available:		
Old Town / Manchester		2.53
Chesapeake / Franklin		2.53
Jefferson / Westchester		2.53
Norfolk / Essex		2.69
Mercury Vapor		
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
Overhead Service		
High Pressure Sodium		
Cobra Head	16,000	9.87
Cobra Head	28,500	11.78
Cobra Head	50,000	15.55
Directional Flood	16,000	11.38
Directional Flood	50,000	16.50
Open Bottom	9,500	8.50
Mercury Vapor	<b>~</b> ~ ~ ~	<b>a</b>
Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44

Directional Flood Open Bottom	25,000 8,000	15.92 9.83
Additional Pole Charge	8,000	9.83
Proposed Rate		2.12
<u>I Toposeu Kate</u>	Lumen	Monthly
Type of	Output	Rate Per
Fixture	(Approx.)	Light
Underground Service	(Approx.)	Light
High Pressure Sodium		
4 Sided Colonial	6,300	\$ 17.47
4 Sided Colonial	9,500	5 17.47 18.09
4 Sided Colonial	16,000	19.09
Acom	6,300	19.25
Acorn	9,500	20.10
	9,500	20.10
Acorn (Bronze Pole) Acorn	•	21.17
	16,000 16,000	
Acorn (Bronze Pole)	•	22.16
Contemporary	16,000	27.25
Contemporary	28,500	30.09
Contemporary Cohere Head	50,000	34.04
Cobra Head	16,000	23.81
Cobra Head	28,500	25.98
Cobra Head	50,000	29.84
* London (10' Smooth Pole)	6,300	30.56
* London (10' Fluted Pole)	6,300	32.38
* London (10' Smooth Pole)	9,500	31.46
* London (10' Fluted Pole)	9,500	33.17
* Victorian (10' Smooth Pole)	6,300	29.58
* Victorian (10' Fluted Pole)	6,300	30.18
* Victorian (10' Smooth Pole)	9,500	31.47
* Victorian (10' Fluted Pole)	9,500	32.12
* Bases Available:		2.60
Old Town / Manchester		2.69
Chesapeake / Franklin		2.69
Jefferson / Westchester		2.69
Norfolk / Essex		2.86
Mercury Vapor	4.000	
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
Overhead Service		
High Pressure Sodium	10,000	10.40
Cobra Head	16,000	10.48
Cobra Head	28,500	12.51
Cobra Head	50,000	16.52
Directional Flood	16,000	12.09
Directional Flood	50,000	17.53
Open Bottom	9,500	9,03
Mercury Vapor		

Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44
Directional Flood	25,000	15.92
Open Bottom	8,000	9.83
Additional Pole Charge		10.40
Metal Halide Commercial and Indus	trial Lighting	
Directional Fixture Only	12,000	\$13.80
Directional Fixture/Wood Pole	12,000	\$26.76
Directional Fixture/Metal Pole	12,000	\$38.28
Directional Fixture Only	32,000	\$17.68
Directional Fixture/Wood Pole	32,000	\$31.84
Directional Fixture/Metal Pole	32,000	\$57.13
Directional Fixture Only	107,800	\$29.92
Directional Fixture/Wood Pole	107,800	\$44.09
Directional Fixture/Metal Pole	107,800	\$69.38
Contemporary Fixture Only	12,000	\$13.57
Contemporary/Metal Pole	12,000	\$38.05
Contemporary Fixture Only	32,000	\$16.13
Contemporary/Metal Pole	32,000	\$55.59
Contemporary Fixture Only	107,800	\$30.94
Contemporary/Metal Pole	107,800	\$70.40

# **Street Lighting Energy - Rate SLE**

Current Rate

4.628 ¢ per kWh

**Proposed Rate**(to be titled "Lighting Energy Service Rate LE")Rate:\$0.04628 per kWh

# **Traffic Lighting Energy - Rate TLE**

# Current Rate

Customer Charge:	\$2.80 per meter per month
Energy Charge:	5.660¢ per kilowatt-hour
Proposed Rate (to	be titled "Traffic Energy Service Rate TE")
Customer Charge:	\$3.85 per meter per month
Energy Charge:	\$0.05660 per kWh

# Curtailable Service Rider 1 – Rider CSR1

<u> </u>	ui unabic bei vice inaci	
Current Rate		
Demand Credit of:		
Primary		(\$3.20) per kW
Transmission		(\$3.10) per kW
Non-Compliance Ch	arge	
Primary		\$16.00 per kW
Transmission		\$16.00 per kW
Proposed Rate		
Demand Credit of:		
Primary		(\$3.20) per kW
Transmission		(\$3.10) per kW
Non-Compliance Ch	large	
Primary		\$16.00 per kW

# Curtailable Service Rider 2 – Rider CSR2

Current Rate	
Demand Credit of:	
Primary	(\$4.05) per kW
Transmission	(\$3.98) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW
Proposed Rate	
Demand Credit of:	
Primary	(\$4.05) per kW
Transmission	(\$3.98) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

# Curtailable Service Rider 3 – Rider CSR3

Current Kate	
Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

# Proposed Rate

Commont Data

Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

# Standard Rider for Excess Facilities - Rider EF

# Current Rate

Charge for distribution facilities:Carrying Cost:0.94%Operating Expenses:0.68%Proposed RateCharge for distribution facilities:Carrying Cost:0.94%Operating Expenses:0.68%

# <u>Standard Rider for Supplemental or Standby Service – Rider SS</u> <u>Current Rate</u>

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$6.25 per kilowatt applied to the Contract Demand.

### **Proposed Rate**

Contract Demand per kVA per month:	
Secondary	\$7.62
Primary	\$6.67
Transmission	\$5.63

Minimum Charge: Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

### Standard Rider for Redundant Capacity Charge – Rider RC

### Current Rate

Capacity Reservation Charge Secondary Distribution **Primary Distribution** 

\$1.43 per kW per month \$1.06 per kW per month

### **Proposed Rate**

Capacity Reservation Charge Secondary Distribution \$1.43 per kW per month Primary Distribution \$1.06 per kW per month

### Load Reduction Incentive Rider – Rider LRI

Current Rate	Up to \$0.30 per kWh
Proposed Rate	Up to \$0.30 per kWh.

### Small Time-of-Day Service - Rate STOD

### **Current Rate**

\$80.00	per month	
Winter Rate (Applies to 8 consecutive billing		
onths Octo	ber through May)	
\$11.75 pc	er kW per month	
\$10.17 per kW per month		
Summer Rate (Applies to 4 consecutive billing		
onths June	through September)	
\$14.81 pc	er kW per month	
\$12.97 p	er kW per month	
Charge	\$0.03289 per kWh	
Charge	\$0.01723 per kWh	
	plies to 8 c onths Octo \$11.75 pc \$10.17 p pplies to 4 onths June \$14.81 pc \$12.97 pc Charge	

### **Proposed Rate**

This rate schedule is being canceled. Customers currently served under this rate schedule will be eligible to take service under proposed "Commercial Time-of-Day Rate CTOD"

### **Residential Responsive Pricing Service - Rate RRP**

# Current Rate

Customer Charge: \$10.00 per month Energy Demand Charge:

Low Cost Hours	4.359¢ per kWh
Medium Cost Hours	5.589¢ per kWh
High Cost Hours	11.007¢ per kWh
Critical Cost Hours	30.476¢ per kWh
Proposed Rate	
Customer Charge: \$1.	3.23 per month
Energy Demand Charge	;
Low Cost Hours	\$0.04359 per kWh
Medium Cost Hours	\$0.05589 per kWh
High Cost Hours	\$0.11007 per kWh
Critical Cost Hours	\$0.30476 per kWh

### **General Responsive Pricing Service - Rate GRP**

### Current Rate

Customer Charge: \$20.00 per meter per month for single-phase service \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	4.776¢ per kWh
Medium Cost Hours	6.266¢ per kWh
High Cost Hours	13.703¢ per kWh
Critical Cost Hours	30.483¢ per kWh

### Proposed Rate

Customer Charge:

\$20.00 per meter per month for single-phase service\$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	\$0.04776 per kWh
Medium Cost Hours	\$0.06266 per kWh
High Cost Hours	\$0.13703 per kWh
Critical Cost Hours	\$0.30483 per kWh

### Temporary and/or Seasonal Electric Service – Rider TS

# Current Rate

This rider is not currently available.

### Proposed Rate

- 1. Customer to pay company for all costs of making temporary connections.
- 2. Customer to pay regular rate of the electric rate schedule applicable.
- 3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for nonsavable materials at the Carrying Cost Charge specified on the Excess Facilities Rider, Sheet No. 66.

### **Returned Payment Charge**

Current Rate	\$ 7.50
Proposed Rate	\$10.00

### Meter Test Charge

Current Rate	\$31.40
Proposed Rate	\$60.00

### Disconnecting and Reconnecting Service Charge

Current Rate	\$20.00	

# **Meter Pulse Charge**

### **Current Rate**

This charge is not currently available.

### **Proposed Rate**

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

### **Meter Data Processing Charge**

### **Current Rate**

This charge is not currently available.

### **Proposed Rate**

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing a recorder metered customer with profile reports.

### LG&E CURRENT AND PROPOSED GAS RATES

(Includes Gas Supply Cost Component Filed June 30, 2008)

### **Residential Gas Service - Rate RGS**

### **Current Rate**

Customer Charge: \$8.50 per delivery point per month		
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.15470	
Gas Supply Cost Component	1.63725	
Total Charge Per 100 Cubic Feet	\$1.79195	
Minimum Charge: The Customer Charge.		
Proposed Rate		
Customer Charge: \$13.65 per delivery point per month		
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.18751	
Gas Supply Cost Component	1.63725	
Total Charge Per 100 Cubic Feet	\$1.82476	
Minimum Charge: The Customer Charge.		

### Volunteer Fire Department Service – Rate VFD

### **Current Rate** Customer Charge: \$8.50 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component \$0.15470 Gas Supply Cost Component 1.63725 Total Charge Per 100 Cubic Feet \$1.79195 Minimum Charge: The Customer Charge. **Proposed Rate** Customer Charge: \$13.65 per delivery point per month Ch 1

\$0.18751
1.63725

Total Charge Pe	r 100 Cubic Feet	\$1.82476
Minimum Charge:	The Customer Charge.	

#### Firm Commercial Gas Service - Rate CGS

#### **Current Rate**

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity  $\geq$  5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by  $5.0\phi$  per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

#### **Proposed Rate**

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity  $\geq 5000$  cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.16378
Gas Supply Cost Component	1.63725
Total Charge Per 100 Cubic Feet	\$1.80103

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

#### Firm Industrial Gas Service - Rate IGS

#### Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity  $\geq$  5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

#### **Proposed Rate**

Customer Charge:

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity  $\geq$  5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	1.63725
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

#### As-Available Gas Service – Rate AAGS

#### **Current** Rate

Customer Charge: \$150.00 per delivery point per month Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	16.3725
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in Gas Daily for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

#### **Proposed Rate**

Customer Charge: \$275.00 per delivery point per month Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>16.3725</u>
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in Gas Daily for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

#### **Distribution Generation Gas Service - Rate DGGS**

#### **Current Rate**

This rate schedule is not currently available.

#### **Proposed Rate**

Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose.

Customer Charge: \$160.00 per month per delivery point Demand Charge per 100 cubic feet of monthly billing demand: \$0.8300 Plus a Charge Per 100 Cubic feet

Distribution Cost Component	\$0.02253
Gas Supply cost Component	1.63725
Total Charge per 100 Cubic Feet	\$1.65978

Minimum Monthly Demand Charge: The Demand Charge per 100 cubic feet times ten (10).

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Customer Charge.

#### **Gas Transportation Service/Standby - Rider TS**

(Includes Pipeline Supplier's Demand Component Filed June 30, 2008) Current Rates

Administrative Charge: \$90.00 per delivery point per month.

	<u> </u>	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	<u>0.9747</u>	<u>0.9747</u>	<u>0.9747</u>
Total	\$2.4715	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

#### Proposed Rate

Administrative Charge: \$153.00 per delivery point per month.

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.6378	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9747	0.9747	0.9747
Total	\$2.6125	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas

#### **Pooling Service Rider to Rate TS - Rider PS-TS**

#### Current Rate

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month **Proposed Rate** 

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

#### Firm Transportation Service (Non-Standby) Rate FT

(Includes Daily Demand Charge Filed June 30, 2008)

#### Current Rate

Administration Charge:	\$90.00 per delivery point per month	
Distribution Charge Per Mcf	\$0.43	
Utilization Charges for Daily	Imbalances:	
Daily Demand Charge	\$0,2115	
	0.4000	

		0	
]	Daily Storage	e Charge	0.1200
	Utilization	Charge Per Mcf	\$0.3315

#### Proposed Rate

Administration Charge: \$230.00 per delivery point per month

Distribution Charge Per Mcf \$0.43	
Utilization Charges for Daily Imbalances:	
Daily Demand Charge	\$0.2115
Daily Storage Charge	0.1833
Utilization Charge Per Mcf	\$0.3948

#### Pooling Service Rider to Rate FT - Rider PS-FT

#### Current Rate

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month **Proposed Rate** 

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

#### **Reserve Balancing Service - Rider RBS**

#### **Current Rate**

Applicable to the Reserved Balance Volume:

Monthly Demand Cha	arges:
Monthly Balancing C	harges:

\$ 6.4300 per Mcf <u>3.6500</u> \$10.0800 per Mcf

# Total: **Proposed Rate**

This rider is being canceled.

#### **Excess Facilities – Rider EF**

#### Current Rate

Charge for distribution facilities:Carrying Cost:0.94%Operating Expenses:0.68%**Proposed Rate**Charge for distribution facilities:Carrying Cost:0.94%Operating Expenses:0.68%

\$ 7.50 \$10.00

#### **Returned Payment Charge**

Current Rate	
Proposed Rate	

# Meter Test Charge

Current Rate	\$69.00
Proposed Rate	\$80.00

#### **Disconnecting and Reconnecting Service Charge**

<u>Current Rate</u>	\$20.00
Proposed Rate	\$29.00

#### **Inspection Charge**

Current Rate	\$135.00
Proposed Rate	\$135.00

Louisville Gas and Electric Company proposes the following new

electric tariffs and/or charges: Retail Transmission Service Rate RTS, Temporary and/or Seasonal Electric Service Rider TS, Meter Pulse Charge, and Meter Processing Charge; and the following new gas tariffs and/or charges: Distribution Generation Gas Service Rate DGGS.

In addition, Louisville Gas and Electric Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Large Power Industrial Service Rate LP, Large Power Industrial Service Time-of-Day Rate LP-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Lighting Service Rate LS, Curtailable Service Rider 3 Rate CSR3, Net Metering Service Rate NMS, Excess Facilities Rate EF, Supplemental/Standby Service Rider, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, LG&E is proposing numerous changes in the terms and conditions of providing electric and gas service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Small Time-of-Day Service, and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Gas Transportation Service/Standby Rate TS, Firm Transportation Service (Non-Standby) Rate FT, Excess Facilities EF, Demand Side Management Cost Recovery Mechanism DSM, Franchise Fee, and the Terms and Conditions.

With this filing, LG&E proposes to require bills to be paid within ten (10) days from the date of the bill. The Late Payment Charge, however, will not be applied unless the bill is paid more than five (5) days after the bill due date as is the current practice. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following electric rate schedules: Rate RS, Rate VFD, and Rate GS; and for the following gas rate schedules: Rate RGS, Rate VFD, Rate CGS, and Rate IGS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when

applicable) for the following electric rate schedules: Rate CPS, Rate IPS, Rate CTOD, Rate ITOD, Rate RTS, and Rate IS; and for the following gas rate schedule: Rate AAGS.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 1.9% and gas revenues of approximately 4.5% to Louisville Gas and Electric Company.

The estimated amount of the annual increase, or decrease, per electric customer class is as follows: Residential: \$13,673,276, 4.47%; General Service: \$228,601, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$333,201, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(8,461), (0.01)%; Lighting: \$670,819, 4.54%.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, or decrease, approximately as follows: Residential: \$3.18, 4.47%; General Service: \$0.47, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$782.16, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(11.03), (0.01)%; Lighting: \$0.64, 4.54%.

The estimated amount of the annual increase per gas customer class is as follows: Residential RGS: \$25,482,608, 5.92%; Commercial CGS: \$4,012,950, 1.96%; Industrial IGS: \$55,838, 0.27%; As Available AAGS: \$23,962, 0.38%, Firm Transportation Rate FT: \$175,907, 4.44%.

The average monthly bill for each customer class to which the proposed gas rates will apply will increase approximately as follows: Residential RGS: \$7.34, 5.92%; Commercial CGS: \$13.24, 1.96%; Industrial IGS: \$22.32, 0.27%; As-Available AAGS: \$124.80, 0.38%; Firm Transportation Rate FT: \$215.84, 4.44%.

The filing of LG&E's base rate application will cause the Value Delivery Team ("VDT") Surcredit Tariff and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-00352. The VDT Surcredit is a 0.897% monthly credit to electric customers' bills, and a 0.537% monthly credit to gas customer's bills. In its base rate application, LG&E is proposing to include all savings associated with the VDT initiative in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The filing of LG&E's base rate application will also cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562. The MSR Surcredit is a 1.369% monthly credit to electric customers' bills only. In its base rate application, LG&E is proposing to include all MSR savings in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.eon-us.com.

Louisville Gas and Electric Company	Public Service Commission
220 West Main Street	211 Sower Boulevard
P. O. Box 32010	P. O. Box 615
Louisville, Kentucky 40232	Frankfort, Kentucky 40601
502-627-4830	502-564-3940

;

# Filing Requirement 807 KAR 5:001 Section 10(2) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

#### Response:

See attached.

# LG&E's Notice of Intent



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Ms. Stephanie L. Stumbo Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601



JUL 01 2008 PUBLIC SERVICE COMMISSION Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 Ionnie.bellar@eon-us.com

July 1, 2008

Dear Ms. Stumbo:

Please take notice that Louisville Gas and Electric Company ("LG&E") intends to file on or after July 29, 2008, a rate application for a general adjustment in its electric and gas base rates. The application will be supported by a historic test year ending April 30, 2008.

Please assign this matter a case number and style and advise us of the same so that it can be incorporated into the application and supporting testimony before it is filed with the Commission.

Should you have any questions, please contact me at your first convenience.

Sincerely,

Pomie EBellu

Lonnie E. Bellar

cc: Office of the Attorney General, Rate Intervention Division

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### Filing Requirement 807 KAR 5:001 Section 10(3) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

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Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

(a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;

(b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;

(c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;

(d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;

(e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;

(f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;

# Filing Requirement 807 KAR 5:001 Section 10(3) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement (continued):**

(g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;

(h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and

(i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.

#### Response:

Please refer to the Certificate of Notice at Tab 9.

# Filing Requirement 807 KAR 5:001 Section 10(4)(a) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.

#### Response:

Not applicable to LG&E's Application.

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# Filing Requirement 807 KAR 5:001 Section 10(4)(b) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.

#### **Response:**

Not applicable to LG&E's Application.

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# Filing Requirement 807 KAR 5:001 Section 10(4)(c) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:

1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;

2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or

3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.

#### **Response:**

LG&E has complied with 807 KAR 5:001, Section 10(4)(c) by delivering to newspapers of general circulation in its service area a copy of the notice attached to the Certificate of Notice at Tab 9 for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the filing of the application, as set forth in the Certificate of Notice at Tab 9.

# Filing Requirement 807 KAR 5:001 Section 10(4)(d) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

#### Response:

LG&E will comply with 807 KAR 5:011, Section 10(4)(d) by providing the affidavits within forty-five (45) days of the date on which LG&E filed its application.

# Filing Requirement 807 KAR 5:001 Section 10(4)(e) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

#### Response:

Not applicable to LG&E's Application.

# Filing Requirement 807 KAR 5:001 Section 10(4)(f) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

#### Response:

LG&E has complied with 807 KAR 5:001, Section 10(4)(f) by posting its Notice, attached to the Certificate of Notice at Tab 9, at its places of business on July 29, 2008, and said Notice will remain posted until the Commission has finally determined the utility's rates, as set forth in the Certificate of Notice at Tab 9.

# Filing Requirement 807 KAR 5:001 Section 10(4)(g) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.

#### **Response:**

No response is required.

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# Filing Requirement 807 KAR 5:001 Section 10(5) Sponsoring Witness: Lonnie E. Bellar

#### **Description of Filing Requirement:**

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300

#### Response:

LG&E will comply with 807 KAR 5:001, Section 10(5) by publishing the Notice of Hearing in the newspapers in the areas affected. LG&E's advertisement of the Notice of Hearing shall comply with KRS 424.300. !

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# Filing Requirement 807 KAR 5:001 Section 10(6)(a) Sponsoring Witness: S. Bradford Rives

#### **Description of Filing Requirement:**

A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.

#### **Response:**

Please refer to the testimonies and exhibits of Valerie L. Scott, Shannon L. Charnas, Lonnie E. Bellar, W. Steven Seelye and Robert M. Conroy.

# Filing Requirement 807 KAR 5:001 Section 10(6)(b) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.

# **Response:**

Please refer to the testimonies and exhibits of the following persons:

- Victor S. Staffieri
- Paul W. Thompson
- Chris Hermann
- S. Bradford Rives
- William E Avera
- Valerie L. Scott
- Shannon L. Charnas
- Lonnie E. Bellar
- W. Steven Seelye
- J. Clay Murphy
- Robert M. Conroy
- Sidney L. ("Butch") Cockerill

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# Filing Requirement 807 KAR 5:001 Section 10(6)(c) Sponsoring Witness: S. Bradford Rives

#### **Description of Filing Requirement:**

If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.

#### Response:

Not applicable to LG&E's Application.

# Filing Requirement 807 KAR 5:001 Section 10(6)(d) Sponsoring Witness: Robert M. Conroy

# **Description of Filing Requirement:**

A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease

# Response:

The proposed rates (including miscellaneous charges) will increase LG&E's annual electric revenues approximately \$15,125,768 or 1.9%, and will increase LG&E's annual gas revenues approximately \$29,793,645 or 4.5%.

# Filing Requirement 807 KAR 5:001 Section 10(6)(e) Sponsoring Witness: Robert M. Conroy

# **Description of Filing Requirement:**

If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.

# Response:

The average monthly bill, for each customer rate class to which the proposed rate change applies, will increase/(decrease) as follows:

	\$	%
Electric:		
Residential:	\$3.18	4.46%
General Service:	\$0.47	0.20%
Large Commercial:	-	-
Small Time-of-Day Service STOD	\$782.16	6.20%
Large Commercial Time-of-Day:	aure .	***
Industrial:	<b>19</b>	_
Industrial Time-of-Day:	(\$11.03)	(0.01%)
Lighting:	\$0.64	4.54%
Gast		
Residential RGS:	\$7.34	5.92%
Commercial CGS:	\$13.24	1.96%
Industrial IGS:	\$22.32	0.27%
As Available AAGS:	\$124.80	0.38%
Firm Transportation:	\$215.84	4.44%

# Filing Requirement 807 KAR 5:001 Section 10(6)(f) Sponsoring Witness: Lonnie E. Bellar

# **Description of Filing Requirement:**

If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.

# **Response:**

Not applicable to LG&E's Application.

# Filing Requirement 807 KAR 5:001 Section 10(6)(g) Sponsoring Witness: Robert M. Conroy

# **Description of Filing Requirement:**

An analysis of customers' bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.

# Response:

Please refer to the testimonies and exhibits of W. Steven Seelye.

# Filing Requirement 807 KAR 5:001 Section 10(6)(h) Sponsoring Witness: S. Bradford Rives

# **Description of Filing Requirement:**

A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.

# Response:

See attached. Supporting Schedules are filed as part of the Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab No. 42] and Rives Exhibit 8.

#### Louisville Gas and Electric Company Revenue Requirement as of April 30, 2008

	Electric	Gas	
1 Fuel	266,713,863	-	(1)
2 Power Purchased	81,724,024	-	(2)
3 Purchased Gas	-	(2,162,673)	(3)
4 Operations and Maintenance	213,903,820	54,481,897	(4)
5 Depreciation Expense	123,938,153	22,403,141	(5)
6 Taxes Other Than Income Taxes	17,879,958	5,721,552	(6)
7 Return	148,966,335	35,540,339	(7)
8 Income Tax	52,439,300	14,598,854	(8)
9 Total Cost of Service (Revenue Requirement)	905,565,453	130,583,110	
10 Revenues at Present Rates	890,424,838	100,799,522	(9)
11 Revenue Deficiency	15,140,615	29,783,588	(10)

(1) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 9

(2) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 10

(3) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] gas income statement, line 9

(4) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 11 and gas income statement, line 10

- (5) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 12 and gas income statement, line 11
- (6) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 13 and gas income statement, line 12

(7) See Rives Exhibit 8, line 3

(8) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 14 (\$46,707,527) and Rives Exhibit 8, line 6 (\$5,731,773) (line 7 - line 5); See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] gas income statement, line 13 (\$3,323,700) and Rives Exhibit 8, line 6 (\$11,275,154) (line 7 - line 5)

(9) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric and gas income statement, line 6

(10) See Rives Exhibit 8, line 7

# Filing Requirement 807 KAR 5:001 Section 10(6)(i) Sponsoring Witness: S. Bradford Rives

# **Description of Filing Requirement:**

A reconciliation of the rate base and capital used to determine its revenue requirement.

# Response:

See attached.

# LOUISVILLE GAS AND ELECTRIC COMPANY

# Reconciliation of Capitalization and Rate Base

No.         04/30/2008         Net ECR         Base Electric         Gas           1         Rate Base Percentage (Exhibit 3, Line 24)         0.59%         79.94%         19.47%           2         Capitalization:         0.59%         79.94%         19.47%           3         Common Equity         \$ 1.144.296,135         878.104,000         878.104,000           5         Short Term Debt         52.00         188,075,200         10.94,255           4         JOIC         32.815,346         -         31,721,091         1.094,255           9         Advanced Coal Investment Tax Credit         13,279,626         -         13,279,626         -           10         Trimble County Inventories         (3,450,448)         -         (3,450,448)         -         (3,450,448)         -           11         Investments in OVEC         (594,286)         -         (3,450,448)         -         (42,050,238         -         40,955,983         1,094,255           14         Total Capitalization As Filed         \$ 2,222,525,573         12,864,804         \$ 1,784,027,966         \$ 422,652,603           15         Assets per books not included in rate base:         (7,517,1062)         (44,659)         (6,94,285)         (14,774,086) <tr< th=""><th>Line</th><th></th><th>-</th><th>Fotal Company Balance as of</th><th></th><th></th><th></th></tr<>	Line		-	Fotal Company Balance as of			
2       Capitalization:       5       1,144,296,135         3       Common Equity       5       1,144,296,135         4       Long Term Debt       158,075,200         5       Subtotal       5       2,180,475,335       12,864,804       5       1,743,071,583       5       424,538,546         7       Adjustments to Capitalization:       301C       32,815,346       -       31,721,001       1,094,255         9       Advanced Coal Investment Tax Credit       13,279,626       -       13,279,626       -         10       rivestments in OVEC       (594,266)       -       (594,266)       -       (594,266)       -         11       Investments in OVEC       (594,266)       -       (594,266)       -       (1,744,027,966       \$       425,532,803         14       Total Capitalization As Filed       \$       2,222,525,573       \$       12,864,804       \$       1,744,027,966       \$       425,532,803         15       Assets per books not included in rate base:       (7,571,062)       (44,669)       (6,052,07)       (1,474,061)       (4,079,670)       (4,079,468)         16       Unamotized Los on Bonds       (20,52,677)       (123,621)       (16,749,570)       (4,079,468)	No.			04/30/2008	Net ECR	Base Electric	Gas
3         Common Equity         \$             1.144.296,135               4             Long Term Debt             878,104,000               5             Short Term Debt             158,075,200               6             Subtotal             \$             2,180,475,335             12,864,804             \$             1,743,071,983             \$             424,538,546               7             Adjustments to Capitalization:             3,279,526             -             13,279,626             -             13,279,626             -             13,279,626             -             (3,450,448)             -             (594,286)             -             (594,286)             -             (594,286)             -             (1,94,255               1             Investments in OVEC             (24,050,238             -             40,955,983             1,04,225               3             Cotal Capitalization As Filed             \$             2,222,52,573             \$             12,864,804             \$             1,744,027,966             425,532,803               16             Assets per books not included in rate base:             (7,571,062)             (24,669)             (6,052,007)             (1,474,066)               10             Unamorized Loss on Bonds             (20,952,677)	1	Rate Base Percentage (Exhibit 3, Line 24)			 0 59%	79 94%	19 47%
4         Long Term Debit         878,104,000           5         Short Term Debt         158,075,230         12,884,804         \$ 1,743.071,983         \$ 424,538,548           7         Adjustments to Capitalization:         3,01C         32,815,346         -         31,721,091         1.094,255           9         Advanced Coal Investment Tax Credit         13,279,626         -         13,279,626         -         13,279,626         -         -         1094,255           10         Trimble County Inventories         (3,450,448)         -         (3,450,448)         -         (3,450,446)         -         -         (194,285)         -         -         1094,255         -         1094,255         -         -         (194,286)         -         -         1094,255         -         -         1094,255         -         -         40,955,963         1,064,255         -         -         40,955,963         1,064,255         -         -         -         40,955,963         1,064,255         -         -         426,502,803         -         426,532,803         -         -         426,532,803         -         -         426,532,803         -         -         426,524,681         -         -         -         -         <	2						
5       Short Term Debt       188,075,200         6       Subtotal       \$ 2,180,475,335       \$ 12,864,804       \$ 1,743,071,983       \$ 424,538,548         7       Adjustments to Capitalization:       32,916,266       -       31,721,091       1.094,255         9       Advanced Coal Investment Tax Credit       13,279,626       -       13,279,626       -         10       Trimble County Inventories       (3,450,448)       -       (194,269)       -         11       Investments in OVEC       (194,266)       -       (194,266)       -         12       Subtotal       42,055,238       1,064,045       1,764,027,966       \$ 425,632,803         13       Total Capitalization As Filed       \$ 2,222,525,573       \$ 12,864,804       \$ 1,764,027,966       \$ 425,632,803         14       Total Capitalization As Filed       \$ 2,222,525,573       \$ 12,864,804       \$ 1,764,027,966       \$ 425,632,803         15       Assets per books not included in rate base:       (121,752,118)       (3,30,302       (199,539,015)       (22,24,64,665)         16       Preprey R Investments       (42,572,039)       (254,681)       (30,578,663)       (7,44,75,222)         17       Other Poefrey & Investments       (121,792,118)       30,30,302	3		\$				
6       Subtotal       \$ 2,180,475,335       \$ 12,864,804       \$ 1,743,071,983       \$ 424,538,548         7       Adjustments to Capitalization:       3)DIC       32,815,346       -       31,721,091       1.094,255         9       Advanced Coal Investment Tax Credit       13,279,626       -       13,279,626       -         10       Trimble County Inventories       (3,450,448)       -       (3,450,448)       -         11       Investments in OVEC       (594,286)       -       (594,286)       -         12       Subtotal       42,050,238       -       40,955,983       1,094,255         13       Total Capitalization As Filed       \$ 2,222,525,573       \$ 12,864,804       \$ 1,784,027,966       \$ 425,632,803         16       Assets per books not included in rate base:       (7,571,062)       (44,669)       (6,052,307)       (1,474,086)         10       Unamontized Loss on Bonds       (20,952,677)       (123,621)       (16,749,570)       (4,079,468)         12       Junamontized Loss on Bonds       (23,1139,164)       2,381,648       (18,683,830)       (26,688,983)         23       Subtotal       (23,1139,164)       2,381,648       (16,683,8130)       (46,688,983)         24       Liabilities per books							
7       Adjustments to Capitalization:         8       JDC         3       JDC         3       JDC         4       JDC         3       JDC         4       JDC         5       Advanced Coal Investment Tax Credit       13,279,626         10       Investments in OVEC         5       (3,450,448)         11       Investments in OVEC         5       (594,266)         2       Subtotal         14       Total Capitalization As Filed         5       2,222,525,573         16       Assets per books not included in rate base:         17       Other Property & Investments         18       Unamortized Loss on Bonds         19       Unamortized Loss on Bonds         10       (29,526,677)         11       (11,792,118)         10       Unamortized Loss on Bonds         10       (21,792,18)         10       Unamortized Loss on Bonds         11       (21,792,118)         11       (121,792,118)         11       (16,749,570)         12       Subtotal         12       (21,79,286)         12		Short Term Debt	<u> </u>		 		 
b         jDC         32,815,346         -         31,721,091         1.094,255           9         Advanced Coal Investment Tax Credit         13,279,626         -         13,279,626         -           10         Trimble County Inventories         (3,450,448)         -         (594,286)         -           11         Investments in OVEC         (594,286)         -         (594,286)         -           12         Subtotal         -         40,955,983         1,094,255           13         -         40,955,983         1,094,255           14         Total Capitalization As Filed         \$         2,222,525,573         \$         12,864,804         \$         1,784,027,966         \$         425,632,803           15         Assets per books not included in rate base:         (7,571,062)         (44,6569)         (6,052,307)         (1,474,086)           10         Unamortized Loss on Bonds         (20,952,677)         (133,621)         (16,749,570)         (4,079,486)           11         Unamortized Debits         (232,168)         (225,682)         (30,578,053)         (7,447,522)           12         Subtotal         (23,139,164)         (38,251,268)         (24,681)         (30,578,053)         (7,447,522)			\$	2,180,475,335	\$ 12,864,804	\$ 1,743.071,983	\$ 424,538,548
9       Advanced Coal Investment Tax Credit       13,279,626       -       13,279,626       -       13,279,626         10       Trimble County Inventories       (3,450,448)       -       (594,266)       -       -       (594,266)       -       -       (594,266)       -       -       (594,266)       -       -       (594,266)       - <td< td=""><td>7</td><td>Adjustments to Capitalization:</td><td></td><td></td><td></td><td></td><td></td></td<>	7	Adjustments to Capitalization:					
10       Trimble County Inventories       (3,450,448)       -       (3,450,448)       -         11       Investments in OVEC       (54,286)       -       (594,286)       -         13       Total Capitalization As Filed       \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803       -         16       Assets per books not included in rate base:       -       (7,571,062)       (44,669)       (6,052,307)       (1,474,086)         17       Other Property & Investments       (22,562,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803       -       <					-		1.094,255
11       Investments in OVEC       (594,286)       -       (694,286)       -         12       Subtolal       42,050,238       -       40,955,983       1,094,255         13       Total Capitalization As Filed       \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803       1         16       Assets per books not included in rate base:       (42,572,039)       (254,681)       (33,912,874)       (8,404,483)         17       Other Property & Investments       (42,572,039)       (254,681)       (13,912,874)       (8,404,483)         18       Unamotrized Loss on Bonds       (20,952,677)       (11,740,066)       (10,749,570)       (1,474,066)         19       Unamotrized Loss on Bonds       (20,952,677)       (123,621)       (16,749,570)       (4,079,486)         20       Deferred Regulatory Assets - excluding ARO       (121,792,118)       3,030,302       (99,539,015)       (25,283,406)         21       Other Deferred Credits       (231,139,164)       2,381,648       (186,831,830)       (46,688,983)         23       Liabilities - excluding ARO       5,559,914       608,458       (6,113,846)       11,075,102         24       Misc Long-term Liabilities       31,009,547       182,956       24,789,032       6,037,559         26	9				-		-
12       Subtotal       42,050,238       -       40,955,983       1,094,255         13       Total Capitalization As Filed       \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803         15       Assets per books not included in rate base:       (42,572,039)       (254,681)       (33,912,874)       (8,404,483)         16       Unamortized Debt Expense       (7.571,062)       (44,669)       (6,052,307)       (1,474,086)         17       Other Poerry & Investments       (20,952,6877)       (123,621)       (16,749,570)       (4,079,486)         18       Unamortized Debt Expense       (7.571,062)       (44,669)       (6,052,307)       (1,474,086)         19       Unamortized Debt Expense       (7.571,062)       (44,669)       (6,052,307)       (1,474,086)         19       Unamortized Debt Expense       (21,792,118)       3,003,0302       (99,539,015)       (25,283,406)         10       Other Deferred Debits       (231,139,164)       2,381,648       (166,831,830)       (46,686,983)         20       Ibelities - excluding ARO       5,569,914       608,458       (6,113,646)       11.075,102         10       Misc Long-term Liabilities       31,009,547       122,55       24,789,032       6,037,559         28       Accum Provision for				• • • •	-	(3,450,448)	-
13       14       Total Capitalization As Filed       5       2,222,525,573       \$       12,864,804       \$       1,784,027,966       \$       425,632,803         16       Assets per books not included in rate base:       (42,572,039)       (254,681)       (33,912,874)       (8,404,483)         17       Other Property & Investments       (42,572,039)       (254,681)       (33,912,874)       (8,404,483)         18       Unamortized Debt Expense       (7,571,062)       (44,669)       (6,052,307)       (1,474,086)         19       Unamortized Loss on Bonds       (20,952,677)       (123,621)       (16,749,570)       (4,079,486)         20       Deferred Regulatory Assets - excluding ARO       (121,792,118)       3,030,302       (99,539,015)       (25,283,406)         21       Subtotal       (231,139,164)       (231,648       (186,631,630)       (46,688,983)         23       Liabilities - excluding ARO       5,569,914       608,458       (6,113,646)       11,075,102         24       Mice Long-term Liabilities       31,009,547       182,956       24,789,032       6,037,559         25       Other Deferred Credits       20,151,669       118,895       16,109,244       3,923,530         25       Other Deferred Credits       20,151,6					 -		 
14       Total Capitalization As Filed       §       2,222,525,573       \$       12,864,804       \$       1,784,027,966       \$       425,632,803         16       Assets per books not included in rate base:       0		Subtotal		42,050,238	 -	40,955,983	 1,094,255
15         Assets per books not included in rate base:         (42,572,039)         (254,681)         (33,912,874)         (8,404,483)           17         Other Property & Investments         (42,572,039)         (254,681)         (33,912,874)         (8,404,483)           18         Unamortized Debt Expense         (7,571,062)         (44,659)         (6,052,307)         (1,474,086)           19         Unamortized Loss on Bonds         (20,952,677)         (123,621)         (16,749,570)         (4,079,486)           20         Deferred Regulatory Assets - excluding ARO         (121,792,118)         3,030,302         (99,539,015)         (25,283,406)           21         Other Deferred Debits         (231,139,164)         2,381,648         (186,631,830)         (46,688,983)           23         Subtotal         (231,139,164)         2,381,648         (186,631,830)         (46,688,983)           24         Liabilities - excluding ARO         5,569,914         608,458         (6,113,646)         11.075,102           25         Other Deferred Credits         31,009,647         182,956         24,789,032         6,037,559           26         Regulatory Liabilities         95,420,676         562,982         76,279,288         18,578,406           27         Inventory - 13 month average							
16       Assets per books not included in rate base:         17       Other Property & Investments       (42,572,039)       (254,681)       (33,912,874)       (8,404,483)         18       Unamortized Debt Expense       (7,571,062)       (44,669)       (6,052,307)       (1,474,086)         19       Unamortized Loss on Bonds       (20,952,677)       (123,621)       (16,749,570)       (4,079,486)         20       Deferred Regulatory Assets - excluding ARO       (121,792,118)       3,030,302       (99,539,015)       (25,283,406)         21       Other Deferred Debits       (28,151,268)       (225,662)       (30,577,663)       (7,447,522)         22       Subtotal       (231,139,164)       2,381,648       (186,831,830)       (46,688,983)         23       Cher Deferred Credits       20,151,669       118,895       16,109,244       3,923,530         24       Liabilities - excluding ARO       5,569,914       608,456       (6,113,646)       11.075,102         27       Misc Long-term Liabilities       31.009,547       182,956       24,789,032       6,037,559         28       Accum Provision for Pension & Postretirement       95,420,676       562,962       76,279,288       18,578,406         29       Subtotal       152,151,806       1,	14	Total Capitalization As Filed	\$	2,222,525,573	\$ 12,864,804	\$ 1,784,027,966	\$ 425,632,803
17       Other Property & Investments       (42,572,039)       (254,681)       (33,912,874)       (8,404,483)         18       Unamortized Debt Expense       (7,571,052)       (44,669)       (6,052,307)       (1,474,086)         19       Unamortized Loss on Bonds       (20,952,677)       (123,621)       (16,749,570)       (4,079,486)         20       Deferred Regulatory Assets - excluding ARO       (121,792,118)       3.03,302       (99,539,015)       (25,283,406)         21       Other Deferred Debits       (38,251,268)       (225,682)       (30,578,063)       (7,447,522)         22       Subtotal       (231,139.164)       2,381,648       (186,831,830)       (46,688,983)         23       Itabilities per books not included in rate base:       (20,151,669       118,895       16,109,244       3,923,530         24       Liabilities - excluding ARO       5,569,914       608,458       (6,113,646)       11.075,102         27       Misc Long-term Liabilities       31,009,547       182,956       24,789,032       6,037,559         28       Accum Provision for Pension & Postretirement       55,420,676       552,982       76,279,288       35,270,304         39       Prepayments - 13 month average vs end of period       36,127,320       (525,480)       1,382,49	15						
18         Unamortized Debt Expense         (7.571,062)         (44,669)         (6,052,307)         (1,474,086)           19         Unamortized Loss on Bonds         (20,952,677)         (123,621)         (16,749,570)         (4,079,486)           20         Deferred Regulatory Assets - excluding ARO         (11,792,118)         3,030,302         (99,539,015)         (25,283,406)           21         Other Deferred Debits         (231,1792,118)         3,030,302         (99,539,015)         (25,283,406)           22         Subtotal         (231,139,164)         2,381,648         (186,831,830)         (46,688,983)           24         Liabilities per books not included in rate base:         (20,151,669         118,895         16,109,244         3,923,530           26         Regulatory Liabilities         20,151,669         118,895         16,109,244         3,923,530           27         Misc. Long-term Liabilities         20,075         562,982         76,279,288         18,578,406           28         Accum Provision for Pension & Postretirement         95,420,076         562,982         76,279,288         18,578,406           30         Items included in rate base:         1         1473,292         111,063,918         39,614,596           31         Items sincluded in rate bas							
19       Unamortized Loss on Bonds       (20,952,677)       (123,621)       (16,749,570)       (4,079,486)         20       Deferred Regulatory Assets - excluding ARO       (121,792,118)       3,030,302       (99,539,015)       (25,283,406)         21       Other Deferred Debits       (38,251,268)       (225,682)       (30,578,063)       (7,447,522)         22       Subtotal       (231,139,164)       2,381,648       (186,831,830)       (46,688,983)         23       Liabilities per books not included in rate base:       (20,151,669       118,895       16,109,244       3,923,530         26       Regulatory Liabilities       -xcluding ARO       5,569,914       608,458       (6,113,646)       11.075,102         27       Misc. Long-term Liabilities       31,009,547       182,956       24,759,032       6,037.559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         30       1       Items included in rate base:       1       123,151,806       1,473,292       111,063,918       39,614,596         31       Items included in rate base:       1       123,151,806       1,473,292       111,063,918       39,614,596         32       Inventory - 13 month average vs end of perio						(33,912,874)	
20         Deferred Regulatory Assets - excluding ARO         (121,792,118)         3,030,302         (99,539,015)         (25,283,406)           21         Other Deferred Debits         (38,251,268)         (225,682)         (30,578,063)         (7,447,522)           22         Subtotal         (231,139,164)         2,381,648         (186,831,830)         (46,688,983)           23         Liabilities per books not included in rate base:         (20,151,669)         118,895         16,109,244         3,923,530           26         Regulatory Liabilities         excluding ARO         5,569,914         608,458         (6,113,646)         11.075,102           27         Misc Long-term Liabilities         31.009,547         182,956         24.789,032         6,037.559           28         Accum Provision for Pension & Postretirement         95,420,676         562,982         76,279,288         18,578,406           30         Items included in rate base:         Inventory - 13 month average vs end of period         36,127,320         (525,480)         1,382,496         35,270,304           38         Prepayments - 13 month average vs end of period         36,127,320         (525,480)         1,382,496         36,698           39         Cash Working Capital Formula vs Actual         83.036,644         186,264				(7.571,062)	(44,669)	(6,052,307)	(1,474,086)
21       Other Deferred Debits       (38,251,268)       (225,682)       (30,578,063)       (7,447,522)         22       Subtotal       (231,139.164)       2,381,648       (186,831,830)       (46,688,983)         23       Liabilities per books not included in rate base:       (231,139.164)       2,381,648       (186,831,830)       (46,688,983)         24       Liabilities per books not included in rate base:       (20,151,669)       118,895       16,109,244       3,923,530         26       Regulatory Liabilities - excluding ARO       5,559.914       608.458       (6,113,646)       11.075,102         27       Misc Long-term Liabilities       31.009,547       182.956       24.789,032       6,037.559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         30       Items included in rate base:       152,151,806       1,473,292       111,063.918       39,614,596         31       Items included in rate base:       92,913       (23,601)       77,816       38,698         32       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382,496       35,270,304         33       Prepayments - 13 month average vs end of period       36,027,333       33,512				(20,952,677)	(123,621)	(16,749,570)	(4,079,486)
22       Subtotal       (231,139,164)       2,381,648       (186,831,830)       (46,688,983)         23       Liabilities per books not included in rate base:       20,151,669       118,895       16,109,244       3,923,530         26       Regulatory Liabilities - excluding ARO       5,559,914       608,458       (6,113,646)       11.075,102         27       Misc Long-term Liabilities       31.009,547       182,956       24.769,032       6,037,559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063.918       39,614,596         30       Items included in rate base:       152,151,806       1,473,292       111,063.918       39,614,596         31       Items included in rate base:       36,127,320       (525,480)       1,382,496       35.270,304         32       Inventory - 13 month average vs end of period       36,127,320       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403		Deferred Regulatory Assets - excluding ARO		(121,792,118)	3,030,302	(99,539,015)	(25,283,406)
23         24       Liabilities per books not included in rate base:         25       Other Deferred Credits       20,151,669       118,895       16,109,244       3,923,530         26       Regulatory Liabilities - excluding ARO       5,569,914       608,458       (6,113,646)       11.075,102         27       Misc. Long-term Liabilities       31,009,547       182,956       24.789,032       6,037,559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063,918       39,614,596         30       Items included in rate base:       1       1       152,151,806       1,473,292       111,063,918       39,614,596         31       Items included in rate base:       1       1       1,382,496       35,270,304         32       Inventory - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Cap		Other Deferred Debits				(30,578,063)	
24       Liabilities per books not included in rate base:         25       Other Deferred Credits       20,151,669       118,895       16,109,244       3,923,530         26       Regulatory Liabilities - excluding ARO       5,569.914       608.458       (6,113,646)       11.075,102         27       Misc Long-term Liabilities       31.009,547       182.956       24.789,032       6,037.559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063.918       39,614,596         30       Items included in rate base:       1       1       152,151,806       1,473,292       111,063.918       39,614,596         31       Items included in rate base:       1       1       1,473,292       111,063.918       39,614,596         32       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4,680,073       33,512       3,411,995       1,234,565         35       Cas	22	Subtotal		(231,139.164)	2,381,648	(186,831,830)	 (46,688,983)
25       Other Deferred Credits       20,151,669       118,895       16,109,244       3,923,530         26       Regulatory Liabilities - excluding ARO       5,569,914       608,458       (6,113,646)       11.075,102         27       Misc Long-term Liabilities       31.009,547       182.956       24.789,032       6,037.559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063,918       39,614,596         30       Items included in rate base:       152,151,806       1,473,292       111,063,918       39,614,596         31       Items included in rate base:       1       152,151,806       1,473,292       111,063,918       39,614,596         32       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382,496       35,270,304         33       Prepayments - 13 month average vs end of period       36,127,320       (525,480)       1,382,496       35,270,304         34       Net ARO Assets and Liabilities       4,680,073       33,512       3,411,995       1,234,565         35       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,	23						
26       Regulatory Liabilities - excluding ARO       5,569.914       608.458       (6,113,646)       11.075,102         27       Misc. Long-term Liabilities       31.009,547       182.956       24.789,032       6,037.559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063.918       39,614,596         30       Items included in rate base:       152,151,806       1,473,292       111,063.918       39,614,596         30       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         33       Prepayments - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       <							
27       Misc. Long-term Liabilities       31.009,547       182.956       24.789,032       6,037.559         28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063.918       39,614,596         30       Items included in rate base:       152,151,806       1,473,292       111,063.918       39,614,596         30       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250							
28       Accum Provision for Pension & Postretirement       95,420,676       562,982       76,279,288       18,578,406         29       Subtotal       152,151,806       1,473,292       111,063,918       39,614,596         30       Items included in rate base:       152,151,806       1,473,292       111,063,918       39,614,596         31       Items included in rate base:       36,127,320       (525,480)       1,382,496       35,270,304         33       Prepayments - 13 month average vs end of period       36,127,320       (525,480)       1,382,496       35,270,304         34       Net ARO Assets and Liabilities       4,680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8,561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       39       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250	26			5,569.914	608.458		
29       Subtotal       152,151,806       1,473,292       111,063,918       39,614,596         30       31       Items included in rate base:       32       1nventory - 13 month average vs end of period       36,127,320       (525,480)       1,382,496       35,270,304         33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8,561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       39       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250				,			6,037.559
30         31       Items included in rate base:         32       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       -       44,949,591       420,649       28,704,692       15,824,250         40       -       -       44,949,591       420,649       28,704,692       15,824,250							 *****
31       Items included in rate base:         32       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       -       44,949,591       420,649       28,704,692       15,824,250         40       -       -       44,949,591       420,649       28,704,692       15,824,250		Subtotal		152,151,806	1,473,292	111,063.918	39,614,596
32       Inventory - 13 month average vs end of period       36,127,320       (525,480)       1,382.496       35.270,304         33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       -       -       44,949,591       420,649       28,704,692       15,824,250         40       -       -       44,949,591       420,649       28,704,692       15,824,250							
33       Prepayments - 13 month average vs end of period       92,913       (23,601)       77,816       38,698         34       Net ARO Assets and Liabilities       4.680,073       33,512       3,411,995       1,234,565         35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       39       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250         40       40       44,949,591       420,649       28,704,692       15,824,250							
34         Net ARO Assets and Liabilities         4.680,073         33,512         3,411,995         1,234,565           35         Cash Working Capital Formula vs Actual         83.036,644         186,264         74,288,976         8.561,403           36         Capitalization / Rate Base Allocation Differences         -         (3,104,987)         25,311,320         (22,206,333)           37         Subtotal         123,936,950         (3,434,291)         104,472,603         22,898,637           38         -         44,949,591         420,649         28,704,692         15,824,250           40         -         -         44,949,591         420,649         28,704,692         15,824,250					• • •	•	35.270,304
35       Cash Working Capital Formula vs Actual       83.036,644       186,264       74,288,976       8.561,403         36       Capitalization / Rate Base Allocation Differences       -       (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       39       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250				•	,	,	
36       Capitalization / Rate Base Allocation Differences       - (3,104,987)       25,311,320       (22,206,333)         37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       39       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250         40       40       40       40,049,591       420,649       28,704,692       15,824,250		····			•		, .
37       Subtotal       123,936,950       (3,434,291)       104,472,603       22,898,637         38       39       Total Reconciliation       44,949,591       420,649       28,704,692       15,824,250         40 <td< td=""><td></td><td></td><td></td><td>83.036,644</td><td></td><td></td><td></td></td<>				83.036,644			
38 39 Total Reconciliation				-			
39         Total Reconciliation         44,949,591         420,649         28,704,692         15,824,250           40         <		Subtotal		123,936,950	 (3,434,291)	104,472,603	 22,898,637
40					( <b>aa</b> + ) =	<b></b>	
		Total Reconciliation		44,949,591	 420,649	28,704,692	 15,824,250
41 Total Kate Base <u>\$ 2,267,475,164 \$ 13,285,453 \$ 1,812,732,658 \$ 441,457,053</u>			-			• • • • • • • • •	
	41	I otal kate base	\$	2,267,475,164	\$ 13,285,453	\$ 1,812,732,658	\$ 441,457,053

# Filing Requirement 807 KAR 5:001 Section 10(6)(j) Sponsoring Witness: Shannon L. Charnas

# **Description of Filing Requirement:**

A current chart of accounts if more detailed that the Uniform System of Accounts prescribed by the commission.

# Response:

See attached.

# **Current Chart of Accounts**

#### **POWER PRODUCTION EXPENSES**

#### STEAM POWER GENERATION

#### 500. OPERATION SUPERVISION AND ENGINEERING.

500100 OPER SUPER/ENG 500900 OPER SUPER/ENG - INDIRECT

## 501. FUEL.

#### **OPERATION**

501001 FUEL COAL - TON 501004 FUEL COAL - INTERCOMPANY UTILITY OSS 501005 FUEL COAL - OSS 501006 FUEL COAL - OFFSET 501007 FUEL COAL - INTERCOMPANY UTILITY RETAIL 501019 COAL RESALE EXPENSES 501020 START-UP OIL - GAL 501022 STABILIZATION OIL - GAL 501090 FUEL HANDLING 501100 START-UP GAS - MCF 501102 STABILIZATION GAS - MCF 501200 BOTTOM ASH DISPOSAL 501201 ECR BOTTOM ASH DISPOSAL 501250 FLY ASH PROCEEDS 501251 FLY ASH DISPOSAL 501990 FUEL HANDLING - INDIRECT

## 502. STEAM EXPENSES.

502001 OTHER WASTE DISPOSAL
502002 BOILER SYSTEMS OPR
502004 SDRS-H2O SYS OPR
502005 SLUDGE STAB SYS OPR
502006 SCRUBBER REACTANT EX
502022 OTHER WASTE DISPOSAL - OSS
502023 OTHER WASTE DISPOSAL - OFFSET
502025 SCRUBBER REACTANT - OSS
502026 SCRUBBER REACTANT - OFFSET
502100 STM EXP(EX SDRS.SPP)
502900 STM EXP(EX SDRS.SPP) - INDIRECT

# 503. STEAM FROM OTHER SOURCES.

#### 504. STEAM TRANSFERRED-CREDIT.

#### 505. ELECTRIC EXPENSES.

505100 ELECTRIC SYS OPR

#### 506. MISCELLANEOUS STEAM POWER EXPENSES.

506100 MISC STM PWR EXP 506104 NOX REDUCTION REAGENT 506105 OPERATION OF SCR/NOX REDUCTION EQUIP 506107 SCR/NOX - OSS 506108 SCR/NOX - OFFSET 506109 SORBENT INJECTION OPERATION 506900 MISC STM PWR EXP - INDIRECT

## 507. RENTS

# 507100 RENTS - STEAM

#### 509. ALLOWANCES

509001 SO2 EMISSION ALLOWANCES 509005 EMISSION ALLOWANCES - OSS 509006 EMISSION ALLOWANCES - OFFSET

#### MAINTENANCE

#### 510. MAINTENANCE SUPERVISION AND ENGINEERING.

510100 MTCE SUPER/ENG - STEAM

#### 511. MAINTENANCE OF STRUCTURES.

511100 MTCE - STRUCTURES

# 512. MAINTENANCE OF BOILER PLANT.

512005 MAINTENANCE-SDRS 512015 SDRS-COMMON H2O SYS 512017 MTCE - SLUDGE STAB SYS 512100 MTCE - BOILER PLANT 512101 MAINTENANCE OF SCR/NOX REDUCTION EQUIP 512103 MERCURY MONITORS MAINTENANCE

#### 513. MAINTENANCE OF ELECTRIC PLANT.

513100 MTCE - ELECTRIC PLANT 513900 MTCE - ELECTRIC PLANT - BOILER

#### 514. MAINTENANCE OF MISCELLANEOUS STEAM PLANT.

514100 MTCE - MISC/STM PLANT

## HYDRAULIC POWER GENERATION

#### **OPERATION**

#### 535. OPERATION SUPERVISION AND ENGINEERING.

535100 OPER SUPER/ENG - HYDRO

#### 536. WATER FOR POWER.

536100 WATER FOR POWER

#### 537. HYDRAULIC EXPENSES.

#### 538. ELECTRIC EXPENSES.

538100 ELECTRIC EXPENSES - HYDRO

# 539. MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES.

539100 MISC HYD PWR GEN EXP

540. RENTS.

540100 RENTS - HYDRO

#### MAINTENANCE

541. MAINTENANCE SUPERVISION AND ENGINEERING.

541100 MTCE - SUPER/ENG - HYDRO

542. MAINTENANCE OF STRUCTURES.

542100 MAINT OF STRUCTURES - HYDRO

543. MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS.

543100 MTCE - RES/DAMS/WATERW

544. MAINTENANCE OF ELECTRIC PLANT.

544100 MTCE - ELECTRIC PLANT

# 545. MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT.

## **OTHER POWER GENERATION**

#### **OPERATION**

#### 546. OPERATION SUPERVISION AND ENGINEERING.

546100 OPER SUPER/ENG - TURBINES

547. FUEL.

547030 FUEL - GAS - MCF 547040 FUEL - OIL - GAL 547051 FUEL - INTERCOMPANY UTILITY OSS 547052 FUEL - OSS 547053 FUEL - OFFSET 547054 FUEL - INTERCOMPANY UTILITY RETAIL

#### 548. GENERATION EXPENSES.

548100 GENERATION EXP

#### 549. MISCELLANEOUS OTHER POWER GENERATION EXPENSES.

549001 SO2 EMISSION ALLOWANCES - CT'S 549002 AIR QUALITY EXPENSES 549100 MISC OTH PWR GEN EXP

#### 550. **RENTS.**

550100 RENTS - OTH PWR

#### MAINTENANCE

#### 551. MAINTENANCE SUPERVISION AND ENGINEERING.

551100 MTCE - SUPER/ENG - TURBINES

#### 552. MAINTENANCE OF STRUCTURES.

552100 MTCE - STRUCTURES - OTH PWR

## 553. MAINTENANCE OF GENERATING AND ELECTRIC EQUIPMENT.

553100 MTCE - GEN/ELECT EQ

#### 554. MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT.

554100 MTCE - MISC OTH PWR GEN

## **OTHER POWER SUPPLY EXPENSES**

## 555. PURCHASED POWER.

555006 MISO DAY 2 PURCHASED POWER - OSS 555007 MISO DAY 2 PURCHASED POWER - NL 555010 OSS POWER PURCHASES 555015 NL POWER PURCHASES - ENERGY 555016 NL POWER PURCHASES - DEMAND 555020 OSS I/C POWER PURCHASES 555025 NL I/C POWER PURCHASES

## 556. SYSTEM CONTROL AND LOAD DISPATCHING.

556900 SYS CTRL / DISPATCHING - INDIRECT

#### 557. OTHER EXPENSES,

557100 OTH POWER SUPPLY EXP
557110 MARKET FEES - NATIVE LOAD
557111 MARKET FEES - OFF SYSTEM SALES
557204 CLOSED 4/07 - MISO DAY 2 OTHER - NL
557205 CLOSED 4/07 - MISO DAY 2 OTHER - OSS
557206 MISO DAY 2 OTHER - NATIVE LOAD
557207 MISO DAY 2 OTHER - OFF SYSTEM SALES
557208 RTO OTHER (NON-MISO) - NL
557209 RTO OTHER (NON-MISO) - OSS
557211 RTO OPERATING RESRV (NON-MISO) - OSS

# 558. DUPLICATE CHARGES-CREDIT.

558001 ELEC DEPT USE - CR 558002 OTHER DEPT USE - CR

#### ELECTRIC TRANSMISSION EXPENSES

#### **OPERATION**

#### 560. OPERATION SUPERVISION AND ENGINEERING.

560100 OP SUPER/ENG - SSTOPER 560900 OP SUPER/ENG - SSTOPER - INDIRECT

## 561. LOAD DISPATCHING.

561900 LOAD DISPATCH - WELOB - INDIRECT 561901 BALANCING AUTHORITY EXPENSE (LABOR ONLY)

#### 561.2 LOAD DISPATCH-MONITOR AND OPERATE TRANSMISSION SYSTEM.

- 561.3 LOAD DISPATCH-TRANSMISSION SERVICE AND SCHEDULING.
- 561.4 SCHEDULING, SYSTEM CONTROL AND DISPATCHING SERVICES.

561402 MISO DAY 1 SCH 10 - RESERVE

- 561.5 RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT.
- 561.6 TRANSMISSION SERVICE STUDIES.

561601 TRANSMISSION SERVICE STUDIES

- 561.7 GENERATION INTERCONNECTION STUDIES.
- 561.8 RELIABILITY PLANNING AND STANDARDS DEVELOPMENT SERVICES.

561802 MISO DAY 1 SCH 10 - RESERVE

562. STATION EXPENSES.

562100 STA EXP - SUBST OPER

563. OVERHEAD LINE EXPENSES.

563100 OTHER INSP - ELEC TRAN

#### 564. UNDERGROUND LINE EXPENSES.

#### 565. TRANSMISSION OF ELECTRICITY BY OTHERS.

565002 TRANSMISSION ELECTRIC OSS 565005 TRANSMISSION ELECTRIC NATIVE LOAD 565006 TRANSMISSION ELECTRIC OSS - MISO 565014 INTERCOMPANY TRANSMISSION EXPENSE 565024 I/C TRANSMISSION RETAIL EXPENSE - EKPC (NATIVE LOAD)

# 566. MISCELLANEOUS TRANSMISSION EXPENSES.

566100 MISC TRANS EXP-SSTMT 566120 FERC FEES - LOAD 566121 FERC FEES - RESERVE 566122 REACTIVE SUPPLY & VOLTAGE CONTROL - NL
566140 INDEPENDENT OPERATOR
566150 EKPC DEPANCAKING SETTLEMENT
566900 MISC TRANS EXP - SSTMT - INDIRECT

567. **RENTS.** 

567100 RENTS - ELEC / SUBSTAT MTCE

#### MAINTENANCE

#### 568. MAINTENANCE SUPERVISION AND ENGINEERING.

569. MAINTENANCE OF STRUCTURES.

569100 MTCE - STRUCT - SSTMTCE

- 569.2 MAINTENANCE OF COMPUTER SOFTWARE.
- 569.3 MAINTENANCE OF COMMUNICATION EQUIPMENT.
- 570. MAINTENANCE OF STATION EQUIPMENT.

570100 MTCE - ST EQ - SSTMTCE

571. MAINTENANCE OF OVERHEAD LINES.

571100 MTCE OF OVERHEAD LINES

- 572. MAINTENANCE OF UNDERGROUND LINES.
- 573. MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT.

573100 MTCE - MISC TR PLT - SSTMT

### **REGIONAL MARKETING EXPENSES**

#### **OPERATION**

#### 575.7 MARKET ADMINISTRATION, MONITORING AND COMPLIANCE SERVICES.

575701 MISO DAY 2 SCH 17 - MARKET ADMIN FEE - OSS 575703 MISO DAY 2 SCH 17 - MARKET ADMIN FEE - NL 575704 MISO DAY 1 SCH 10 - RESERVE

## **ELECTRIC DISTRIBUTION EXPENSES**

# **OPERATION**

#### 580. OPERATION SUPERVISION AND ENGINEERING.

580100 OP SUPER/ENG - SSTOPER 580900 OP SUPER/ENG - SSTOPER - INDIRECT

#### 581. LOAD DISPATCHING.

581900 SYS CTRL/SWITCH-DIST - INDIRECT

#### 582. STATION EXPENSES.

582100 STATION EXP - SSTOPER

#### 583. OVERHEAD LINE EXPENSES.

583001 OPR - O/H LINES
583003 O/H LOAD/VOLT TEST
583005 CUST COMPL RESP - O/H
583008 INST/REMV TRANSF/REG
583009 INSPC O/H LINE FACIL
583010 LOC O/H ELEC FAC - BUD
583100 O/H LINE EXP - SSTOPER

## 584. UNDERGROUND LINE EXPENSES.

584001 OPR - UNDERGRND LINES 584002 INSPC U/G LINE FACIL 584003 LOAD/VOLT TEST - U/G 584005 RESP - U/G CUST COMPL 584008 INST/RMV/REPL TRANSF

## 585. STREET LIGHTING AND SIGNAL SYSTEM EXPENSES.

585100 STREET LIGHTING AND SIGNAL SYST EXP

#### 586. METER EXPENSES.

586100 METER EXP 586900 METER EXP - INDIRECT

#### 587. CUSTOMER INSTALLATIONS EXPENSES.

587100 CUST INSTALLATION EXP

#### 588. MISCELLANEOUS DISTRIBUTION EXPENSES.

588100 MISC DIST EXP - SSTMTC 588900 MISC DIST EXP - SSTMTC - INDIRECT

#### 589. **RENTS.**

# 589100 RENTS - DISTR / SUBSTAT OPER

#### MAINTENANCE

## 590. MAINTENANCE SUPERVISION AND ENGINEERING.

590100 MTCE/SUPER/ENG - SSTMT 590900 MTCE/SUPER/ENG - SSTMT - INDIRECT

#### 591. MAINTENANCE OF STRUCTURES.

591003 MTCE - MISC STRUCT - DIS 591100 MTCE - STRUCT - SSTMTCE

## 592. MAINTENANCE OF STATION EQUIPMENT.

592100 MTCE - ST EQ - SSTMTCE

## 593. MAINTENANCE OF OVERHEAD LINES.

593001 MTCE - POLE/FIXT - DISTR
593002 MTCE - COND/DEVICE - DIS
593003 MTCE - SERVICES
593004 TREE TRIMMING
593005 MINOR EXEMPT EXPENSE

#### 594. MAINTENANCE OF UNDERGROUND LINES.

594002 MTCE - U/G COND ETC 594003 MTCE - U/G ELEC SERV

#### 595. MAINTENANCE OF LINE TRANSFORMERS.

595100 MTCE - TRANSF/REG

# 596. MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS.

596100 MTCE OF STREET LIGHTING AND SIGNALS

#### 597. MAINTENANCE OF METERS.

#### 598. MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT.

598100 MTCE OF MISC DISTRIBUTION PLANT

### OTHER GAS SUPPLY EXPENSES

#### **OPERATION**

- 800. NATURAL GAS WELL HEAD PURCHASES.
- 801. NATURAL GAS FIELD LINE PURCHASES.
- 802. NATURAL GAS GASOLINE PLANT OUTLET PURCHASES.
- 803. NATURAL GAS TRANSMISSION LINE PURCHASES.

803001 GAS TRANS LINE PURCH
803002 PURCHASED GAS REFUND
803003 GAS COST ACTUAL ADJ
803004 GAS COST BALANCE ADJ
803006 PURCHASED GAS - WHOLESALE SALES
803007 WHOLESALE SALES MARGIN
803008 ACQ AND TRANS INCENTIVE
803009 PBR RECOVERY

- 804. NATURAL GAS CITY GATE PURCHASES.
- 804.1 LIQUEFIED NATURAL GAS PURCHASES.
- 805. OTHER GAS PURCHASES.
- 805.1 PURCHASED GAS COST ADJUSTMENTS.
- 805.2 INCREMENTAL GAS COST ADJUSTMENTS.
- 806. EXCHANGE GAS.
- 807. PURCHASED GAS EXPENSES.

807001 PURCH GAS CALC EXP 807002 OTHER PURCH GAS EXP 807003 GAS PROCUREMENT EXP

808.1 GAS WITHDRAWN FROM STORAGE-DEBIT.

808101 GAS W/D FROM STOR - DR

808.2 GAS DELIVERED TO STORAGE-CREDIT.

808201 GAS DEL'D TO STOR - CR

- 809.1 WITHDRAWALS OF LIQUEFIED NATURAL GAS HELD FOR PROCESSING- DEBIT.
- 809.2 DELIVERIES OF NATURAL GAS FOR PROCESSING-CREDIT.
- 810. GAS USED FOR COMPRESSOR STATION FUEL-CREDIT.

810001 GAS - COMP STA FUEL - CR

811. GAS USED FOR PRODUCTS EXTRACTION-CREDIT.

## 812. GAS USED FOR OTHER UTILITY OPERATIONS-CREDIT.

812010 GAS – FUEL - ELEC GEN - CR - MCF 812020 GAS - CITY GATE - CR 812030 GAS - OTH DEPT - CR 812040 GAS – START/STABIL - CR - MCF

## 813. OTHER GAS SUPPLY EXPENSES.

813001 OTH GAS SUPPLY EXP

#### UNDERGROUND STORAGE EXPENSES

#### **OPERATION**

#### 814. OPERATION SUPERVISION AND ENGINEERING.

814003 SUPV - STOR/COMPR STA

- 815. MAPS AND RECORDS.
- 816. WELLS EXPENSES.

816100 WELLS EXPENSE

817. LINES EXPENSES.

817100 LINES EXPENSE

818. COMPRESSOR STATION EXPENSES.

818100 COMPR STATION EXP

819. COMPRESSOR STATION FUEL AND POWER.

819100 COMPR STA FUEL - U/G

- 820. MEASURING AND REGULATING STATION EXPENSES.
- 821. PURIFICATION EXPENSES.

821100 PURIFICATION EXP

- 822. EXPLORATION AND DEVELOPMENT.
- 823. GAS LOSSES.

823100 GAS LOSSES

824. OTHER EXPENSES.

824100 OPR - U/G STO/COMPR

825. STORAGE WELL ROYALTIES.

825100 ROYALTIES

826. RENTS.

826100 RENTS - STORAGE FIELDS

## MAINTENANCE

## 830. MAINTENANCE SUPERVISION AND ENGINEERING.

830100 MTCE SUPRV AND ENGR - STOR COMPR

# 831. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.

## 832. MAINTENANCE OF RESERVOIRS AND WELLS.

832100 MTCE - RESERVOIRS/WELLS

## 833. MAINTENANCE OF LINES.

833100 MTCE - LINES

## 834. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.

834100 MTCE - COMP STA EQUIP

# 835. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT.

835100 MTCE - M/R EQ-COMPR

# 836. MAINTENANCE OF PURIFICATION EQUIPMENT.

836100 MTCE - PURIFICATION EQUP

# 837. MAINTENANCE OF OTHER EQUIPMENT.

837100 MTCE - OTHER EQUIP

#### GAS TRANSMISSION EXPENSES

#### **OPERATION**

850. OPERATION SUPERVISION AND ENGINEERING.

850100 OPR SUPV AND ENGR

851. SYSTEM CONTROL AND LOAD DISPATCHING.

851100 SYS CTRL/DSPTCH - GAS

852. COMMUNICATION SYSTEM EXPENSES.

852100 OPR - COM EQ - GAS TRANS

- 853. COMPRESSOR STATION LABOR AND EXPENSES.
- 854. GAS FOR COMPRESSOR STATION FUEL.
- 855. OTHER FUEL AND POWER FOR COMPRESSOR STATIONS.
- 856. MAINS EXPENSES.

856100 MAINS EXPENSES

- 857. MEASURING AND REGULATING STATION EXPENSES.
- 858. TRANSMISSION AND COMPRESSION OF GAS BY OTHERS.
- 859. OTHER EXPENSES.
- 860. **RENTS.**

860100 RENTS - GAS TRANS

#### MAINTENANCE

- 861. MAINTENANCE SUPERVISION AND ENGINEERING.
- 862. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.
- 863. MAINTENANCE OF MAINS.

863100 MTCE - GAS MAINS - TRANS

- 864. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.
- 865. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT.
- 866. MAINTENANCE OF COMMUNICATION EQUIPMENT.
- 867. MAINTENANCE OF OTHER EQUIPMENT.

#### GAS DISTRIBUTION EXPENSES

#### **OPERATION**

- 870. OPERATION SUPERVISION AND ENGINEERING.
- 871. DISTRIBUTION LOAD DISPATCHING.

871100 DISTR LOAD DISPATCH

872. COMPRESSOR STATION LABOR AND EXPENSES.

873. COMPRESSOR STATION FUEL AND POWER.

874. MAINS AND SERVICES EXPENSES.

874001 OTHER MAINS/SERV EXP
874002 LEAK SUR - DIST MN/SVC
874005 CHEK STOP BOX ACCESS
874006 PATROLLING MAINS
874007 CHEK/GREASE VALVES
874008 OPR - ODOR EQ

# 875. MEASURING AND REGULATING STATION EXPENSES-GENERAL

875100 MEAS/REG STA - GENERAL

876. MEASURING AND REGULATING STATION EXPENSES-INDUSTRIAL.

876100 MEAS/REG STA - INDUSTRIAL

877. MEASURING AND REGULATING STATION EXPENSES-CITY GATE CHECK STATIONS.

877100 MEAS/REG STA - CITY GATE

878. METER AND HOUSE REGULATOR EXPENSES.

878100 METER/REG EXPENSE

879. CUSTOMER INSTALLATIONS EXPENSES.

879100 CUST INSTALL EXPENSE

#### 880. OTHER EXPENSES.

880100 OTH GAS DISTR EXPENSE 880900 OTH GAS DISTR EXPENSE - INDIRECT

881. **RENTS.** 

881100 RENTS - GAS DISTR

#### MAINTENANCE

- 885. MAINTENANCE SUPERVISION AND ENGINEERING.
- 886. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.

886100 MTCE - GAS DIST STRUCT

887. MAINTENANCE OF MAINS.

887100 MTCE - GAS MAINS - DISTR

- 888. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.
- 889. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-GENERAL.

889100 MTCE - M/R STA EQ - GENL

890. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-INDUSTRIAL.

890100 MTCE - M/R STA EQ - INDL

891. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-CITY GATE CHECK STATIONS.

891100 MTCE - M/R ST EQ - CITY GATE

892. MAINTENANCE OF SERVICES.

892100 MTCE - OTH SERVICES

- 893. MAINTENANCE OF METERS AND HOUSE REGULATORS.
- 894. MAINTENANCE OF OTHER EQUIPMENT.

894100 MTCE - OTHER EQUIP

#### **OPERATION**

#### 901. SUPERVISION.

901001 SUPV - CUST ACCTS 901900 SUPV - CUST ACCTS - INDIRECT

#### 902. METER READING EXPENSES.

902001 METER READ - SERV AREA 902002 METER READ - CLER/OTH 902900 METER READ - SERV AREA - INDIRECT

#### 903. CUSTOMER RECORDS AND COLLECTION EXPENSES.

903001 AUDIT CUST ACCTS 903002 BILL SPECIAL ACCTS 903003 PROCESS METER ORDERS 903006 CUST BILL/ACCTG 903007 PROCESS PAYMENTS 903008 INVEST THEFT OF SVC 903012 PROC CUST CNTRT/ORDR 903013 HANDLE CREDIT PROBS 903022 COLL OFF-LINE BILLS 903023 PROC BANKRUPT CLAIMS 903025 MTCE - ASST PROGRAMS 903030 PROC CUST REQUESTS 903031 PROC CUST PAYMENTS 903032 DELIVER BILLS - REG 903035 COLLECTING - OTHER 903036 CUSTOMER COMPLAINTS 903901 AUDIT CUST ACCTS - INDIRECT 903902 BILL SPECIAL ACCTS - INDIRECT 903906 CUST BILL/ACCTG - INDIRECT 903907 PROCESS PAYMENTS - INDIRECT 903909 PROC EXCEPTION PMTS - INDIRECT 903912 PROC CUST CNTRT/ORDR - INDIRECT 903930 PROC CUST REQUESTS - INDIRECT 903931 PROC CUST PAYMENTS - INDIRECT 903936 CUSTOMER COMPLAINTS - INDIRECT

#### 904. UNCOLLECTIBLE ACCOUNTS.

904001 UNCOLLECTABLE ACCTS 904002 UNCOLLECTABLE ACCTS - WHOLESALE

#### 905. MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES.

905001 MISC CUST SERV EXP 905002 MISC CUST BILL/ACCTG 905003 MISC COLLECTING EXP 905900 MISC CUST SERV EXP - INDIRECT

## CUSTOMER SERVICE AND INFORMATIONAL EXPENSES

#### **OPERATION**

#### 907.SUPERVISION.

:

907001 SUPV - CUST SER/INFO 907900 SUPV - CUST SER/INFO - INDIRECT

#### 908. CUSTOMER ASSISTANCE EXPENSES.

908001 CUST MKTG/ASSIST 908005 DSM CONSERVATION PROG 908009 MISC MARKETING EXP 908901 CUST MKTG/ASSIST - INDIRECT 908902 RES CONS/ENG ED PROG - INDIRECT 908909 MISC MARKETING EXP - INDIRECT

#### 909. INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES.

909004 MISC CUST COM - SER/IN 909005 MEDIA RELATIONS 909013 SAFETY PROGRAMS

#### 910. MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES.

910001 MISC CUST SER/INFO 910900 MISC CUST SER/INFO - INDIRECT

#### SALES EXPENSES

#### **OPERATION**

#### 911. SUPERVISION.

#### 912. DEMONSTRATING AND SELLING EXPENSES.

913. ADVERTISING EXPENSES.

913002 EXHIB/DEMO - SALES 913012 OTH ADVER - SALES

916. MISCELLANEOUS SALES EXPENSES.

#### ADMINISTRATIVE AND GENERAL EXPENSES

#### **OPERATION**

#### 920. ADMINISTRATIVE AND GENERAL SALARIES.

920001 OFFICERS' SALARIES 920100 OTHER GENERAL AND ADMIN SALARIES 920900 OTHER GENERAL AND ADMIN SALARIES - INDIRECT 920901 OFFICERS SALARIES - INDIRECT

#### 921. OFFICE SUPPLIES AND EXPENSES.

921001 EXP - OFFICERS/EXEC
921002 EXP - GEN OFFICE EMPL
921003 GEN OFFICE SUPPL/EXP
921004 OPR - GEN OFFICE BLDG
921901 EXP - OFFICERS/EXEC-INDIRECT
921902 INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION
921903 GEN OFFICE SUPPL/EXP - INDIRECT

#### 922. ADMINISTRATIVE EXPENSES TRANSFERRED-CREDIT.

922001 A/G SAL TRANSFER - CR 922002 OFF SUPP/EXP TRAN - CR 922003 TRIMBLE CTY TRAN - CR

#### 923. OUTSIDE SERVICES EMPLOYED.

923100 OUTSIDE SERVICES
923101 OUTSIDE SERVICES - AUDIT FEES - PWC
923102 OUTSIDE SERVICES - TAX SERVICES - PWC
923103 OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC
923302 OUTSIDE SERVICES - TAX SERVICES - OTHER
923303 OUTSIDE SERVICES - NON-AUDIT SERVICES - OTHER
923900 OUTSIDE SERVICES - INDIRECT

#### 924. PROPERTY INSURANCE.

924100 PROPERTY INSURANCE

#### 925. INJURIES AND DAMAGES.

925001 PUBLIC LIABILITY
925002 WORKERS' COMP INS - O&M
925003 AUTO LIABILITY
925004 SAFETY AND INDUSTRIAL HEALTH
925012 WORKERS' COMP INS - A&G
925022 WORKERS' COMP INS - ELECTRIC COS
925023 WORKERS' COMP INS - GAS COS
925025 WORKERS COMP - COAL RESALE
925026 WORKERS COMP - SELLING EXP
925027 WORKERS COMP - SELLING - INDIRECT
925100 OTHER INJURIES AND DAMAGES

925902 WORKERS' COMP INS - INDIRECT - O&M 925904 SAFETY & INDUSTRIAL HEALTH - INDIRECT 925912 WORKERS' COMP INS - INDIRECT - A&G 925922 WORKERS' COMP INS - INDIRECT - ELECTRIC COS

## 926. EMPLOYEE PENSIONS AND BENEFITS.

926001 TUITION REFUND PLAN 926002 LIFE INS - EXP - O&M 926003 MEDICAL INS - EXP - O&M 926004 DENTAL INS - EXP - O&M 926005 LONG TERM DISABILITY - O&M 926012 LIFE INS EXP - A&G 926013 MEDICAL INS EXP - A&G 926014 DENTAL INS EXP - A&G 926015 LONG TERM DISABILITY - A&G 926019 OTHER BENEFITS AND ADMINISTRATIVE FEES (BURDEN) 926022 LIFE INS EXP - ELECTRIC COS 926023 MEDICAL INS EXP - ELECTRIC COS 926024 DENTAL INS EXP - ELECTRIC COS 926025 LONG TERM DISABILITY - ELECTRIC COS 926032 LIFE INS EXP - GAS COS 926033 MEDICAL INS EXP - GAS COS 926034 DENTAL INS EXP - GAS COS 926035 LONG TERM DISABILITY - GAS COS 926100 EMPLOYEE BENEFITS - NON-BURDEN 926101 PENSION-EXP - O&M 926102 401(K) - O&M 926105 FAS112 - POST EMP BENE - O&M 926106 POST RETIRE BENEFITS - O&M 926110 EMPLOYEE WELFARE 926116 RETIREMENT INCOME ACCT EXP - O&M 926117 PENSION INTEREST EXP - OM 926118 FASB 106 INTEREST EXP - OM 926121 PENSION EXP - A&G 926122 401(K) A&G 926123 FAS 112 POST EMP BENE - A&G 926124 POST RETIRE BENEFITS - A&G 926126 RETIREMENT INCOME ACCOUNT EXP - A&G 926127 PENSION INTEREST EXP - A&G 926128 FASB 106 INTEREST EXP - A&G 926131 PENSION EXP - ELECTRIC COS 926132 401(K) - ELECTRIC COS 926133 FAS112 - POST EMP BENE - ELECTRIC COS 926134 POST RETIRE BENEFITS - ELECTRIC COS 926136 RETIREMENT INCOME ACCOUNT EXP - ELECT COS 926137 PENSION INTEREST EXP - ELECT COS 926138 FASB 106 INTEREST EXP - ELECT COS 926141 PENSION EXP - GAS COS 926142 401(K) GAS COS 926143 FAS112 - POST EMP BENE - GAS COS 926144 POST RETIRE BENEFITS - GAS COS 926146 RETIREMENT INCOME ACCOUNT EXP - GAS COS 926147 PENSION INTEREST EXP - GAS COS 926148 FASB 106 INTEREST EXP - GAS COS 926161 PENSIONS - COAL RESALE 926162 401K - COAL RESALE

926163 FASB 112 - COAL RESALE 926164 FASB 106 - COAL RESALE 926166 RETIREMENT INCOME - COAL RESALE 926167 PENSION INTEREST EXPENSE - COAL RESALE 926168 FASB 106 INTEREST EXPENSE - COAL RESALE 926169 DENTAL INSURANCE - COAL RESALE 926170 GROUP LIFE INSURANCE - COAL RESALE 926171 LONG TERM DISABILITY - COAL RESALE 926172 MEDICAL INSURANCE - COAL RESALE 926181 PENSIONS - SELLING EXP 926182 401K - SELLING EXP 926183 FASB 112 - SELLING EXP 926184 FASB 106 - SELLING EXP 926186 RETIREMENT INCOME - SELLING EXP 926187 PENSION INTEREST EXPENSE - SELLING EXP 926188 FASB 106 INTEREST EXPENSE - SELLING EXP 926189 DENTAL INSURANCE - SELLING EXP 926190 GROUP LIFE INSURANCE - SELLING EXP 926191 LONG TERM DISABILITY - SELLING EXP 926192 MEDICAL INSURANCE - SELLING EXP 926901 TUITION REFUND PLAN - INDIRECT 926902 LIFE INS-EXP - INDIRECT O&M 926903 MEDICAL INS - EXP - INDIRECT O&M 926904 DENTAL INS - EXP - INDIRECT - O&M 926905 LONG TERM DISABILITY INDIRECT - O&M 926911 PENSION - EXP - INDIRECT - O&M 926912 401(K) - INDIRECT - O&M 926915 FAS112 - POST EMP BENE - INDIRECT - O&M 926916 POST RETIRE BENEFITS - INDIRECT - O&M 926917 PENSION INTEREST EXP - INDIRECT - O&M 926918 FASB 106 INTEREST EXP - INDIRECT - O&M 926919 OTHER BENEFITS AND ADMINISTRATIVE FEES - INDIRECT (BURDEN) 926920 PENSION INTEREST EXP - INDIRECT - A&G 926921 FASB 106 INTEREST EXP - INDIRECT - A&G 926922 LIFE INS EXP INDIRECT A&G 926923 MEDICAL INS EXP INDIRECT - A&G 926924 DENTAL IS EXP INDIRECT A&G 926925 LT DISABILITY INDIRECT A&G 926926 PENSION EXP - INDIRECT A&G 926927 401(K) INDIRECT A&G 926929 FAS112 POST EMP BENE - INDIRECT A&G 926930 POST RETIRE BENEFITS - INDIRECT A&G 926932 LIFE INS EXP INDIRECT - ELECTRIC COS 926933 MEDICAL INS EXP - INDIRECT ELECTRIC COS 926934 DENTAL INS EXP - INDIRECT ELECTRIC COS 926935 LONG TERM DISABILITY INDIRECT ELECTRIC COS 926936 PENSION EXP INDIRECT ELECTRIC COS 926937 401K INDIRECT ELECTRIC COS 926939 FAS112 POST EMP BENE - INDIRECT ELECTRIC COS 926940 POST RETIRE BENEFITS INDIRECT ELECTRIC COS 926941 PENSION INTEREST EXP - INDIRECT - ELECT COS 926942 FASB 106 INTEREST EXP - INDIRECT - ELECT COS 926982 401K - SELLING - INDIRECT 926983 DENTAL INSURANCE - SELLING - INDIRECT 926984 FASB 106 - SELLING - INDIRECT 926985 FASB 112 - SELLING - INDIRECT 926986 GROUP LIFE INSURANCE - SELLING - INDIRECT

926987 LONG TERM DISABILITY - SELLING - INDIRECT 926988 MEDICAL INSURANCE - SELLING - INDIRECT 926989 PENSIONS - SELLING - INDIRECT 926990 RETIREMENT INCOME - SELLING - INDIRECT 926991 PENSION INTEREST EXPENSE - SELLING - INDIRECT 926992 FASB 106 INTEREST EXPENSE - SELLING - INDIRECT

#### 927. FRANCHISE REQUIREMENTS.

927001 ELEC SUPPL W/O CH - DR 927003 CITY OF LOU GAS FRAN

# 928. REGULATORY COMMISSION EXPENSES.

928002 REG UPKEEP ASSESSMTS 928003 AMORTIZATION OF RATE CASE EXPENSES 928004 AMORTIZATION OF ESM AUDIT EXPENSES

# 929. DUPLICATE CHARGES-CREDIT.

929001 FRANCHISE REQMTS-CR 929002 ELEC USED - ELEC DEPT 929003 GAS USED - GAS DEPT

# 930.1 GENERAL ADVERTISING EXPENSES.

930101 GEN PUBLIC INFO EXP 930191 GEN PUBLIC INFO EXP - INDIRECT

#### 930.2 MISCELLANEOUS GENERAL EXPENSES.

930201 MISC CORPORATE EXP
930202 ASSOCIATION DUES
930207 OTHER MISC GEN EXP
930209 CLOSED 03/08 - NONDEDUCTIBLE PENALITIES
930210 STOCK PURCHASE COMMISSIONS
930217 AMORTIZED MGP EXPENSE
930250 BROKER FEES
930251 AMORTIZATION OF RATE CASE EXP
930252 AMORTIZATION OF ESM AUDIT EXP
930902 ASSOCIATION DUES - INDIRECT
930903 RESEARCH WORK – INDIRECT
930904 RESEARCH AND DEVELOPMENT EXPENSES
930907 OTHER MISC GEN EXP - INDIRECT

#### 931. RENTS.

931004 RENTS - CORPORATE HQ

# MAINTENANCE

# 935. MAINTENANCE OF GENERAL PLANT.

935.1 STRUCTURES.

#### 935101 MTCE - GEN PLANT

# 935.2 OFFICE FURNITURE AND EQUIPMENT.

935201 MTCE - GEN OFF FUR/EQ 935203 SOFTWARE MTCE AGREEMENTS

# 935.3 COMMUNICATION EQUIPMENT.

935391 MTCE - COMMUNICATION EQ - INDIRECT

# 935.4 OTHER GENERAL EQUIPMENT.

935401 MTCE - OTH GEN EQ 935403 MTCE - BONDABLE PROPERTY 935488 MTCE - OTH GEN EQ - INDIRECT

## UTILITY OPERATING INCOME

- 400. OPERATING REVENUES.
- 401. OPERATION EXPENSE.
- 402. MAINTENANCE EXPENSE.
- 403. DEPRECIATION EXPENSE.

403001 DEPREC EXP - RETAIL
403002 DEPREC EXP - WHSLE
403016 GENERAL DEPRECIATION EXPENSE
403111 DEPREC EXP ARO STEAM
403112 DEPREC EXP ARO TRANSMISSION
403113 DEPREC EXP ARO OTHER PRODUCTION
403114 DEPREC EXP ARO HYDRO
403115 DEPREC EXP ARO DISTRIBUTION
403211 DEPREC EXP ARO GAS UNDERGROUND STORAGE
403212 DEPREC EXP ARO GAS DISTRIBUTION
403311 DEPREC EXP ARO COMMON

- 404.1 AMORTIZATION AND DEPLETION OF PRODUCING NATURAL GAS LAND AND LAND RIGHTS.
- 404.2 AMORTIZATION OF UNDERGROUND STORAGE LAND AND LAND RIGHTS.
- 404.3 AMORTIZATION OF OTHER LIMITED-TERM GAS PLANT.

404301 AMORT - INTANG GAS PLT

404.4 AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT.

404401 AMT - EL INTAN PLT-RTL 404402 AMT - EL INTAN PLT-WHS

- 405. AMORTIZATION OF OTHER UTILITY PLANT.
- 406. AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.
- 407.1 AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS.
- 407.2 AMORTIZATION OF CONVERSION EXPENSES.
- 407.3 REGULATORY DEBITS.

#### 407.4 REGULATORY CREDITS.

407401 REGULATORY CREDITS - GENERATION
407402 REGULATORY CREDITS - TRANSMISSION
407405 REGULATORY CREDITS - DISTRIBUTION
407406 REGULATORY CREDITS - GAS
407407 REGULATORY CREDITS - COMMON
407421 REGULATORY CREDITS - GENERATION DEPRECIATION
407422 REGULATORY CREDITS - TRANSMISSION DEPRECIATION
407425 REGULATORY CREDITS - DISTRIBUTION DEPRECIATION
407426 REGULATORY CREDITS - GAS DEPRECIATION
407427 REGULATORY CREDITS - COMMON DEPRECIATION

# 408.1 TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME.

408101 TAX-NON INC-UTIL OPR 408102 REAL AND PERSONAL PROP. TAX 408103 KY PUBLIC SERVICE COMMISSION TAX 408105 FEDERAL UNEMP TAX - O&M 408106 FICA TAX - O&M 408107 STATE UNEMP TAX - O&M 408115 FEDERAL UNEMP TAX - A&G 408116 FICA TAX - A&G 408117 STATE UNEMP TAX - A&G 408118 FEDERAL UNEMP TAX - COAL RESALE 408119 STATE UNEMP TAX - COAL RESALE 408120 FICA TAX - COAL RESALE 408125 FEDERAL UNEMP TAX - ELECTRIC COS 408126 FICA TAX - ELECTRIC COS 408127 STATE UNEMP TAX - ELECTRIC COS 408135 FEDERAL UNEMP TAX - GAS COS 408136 FICA TAX - GAS COS 408137 STATE UNEMP TAX - GAS COS 408175 FEDERAL UNEMP TAX - ELECTRIC COS INDIRECT 408176 FICA TAX - ELECTRIC COS INDIRECT 408177 STATE UNEMP TAX - ELECTRIC COS INDIRECT 408185 FEDERAL UNEMP TAX - A&G INDIRECT 408186 FICA TAX - A&G INDIRECT 408187 STATE UNEMP TAX - A&G INDIRECT 408188 FEDERAL UNEMP TAX - SELLING EXP 408189 STATE UNEMP TAX - SELLING EXP 408190 FICA TAX - SELLING EXP 408191 FEDERAL UNEMP TAX - SELLING - INDIRECT 408193 FICA TAX - SELLING - INDIRECT 408194 STATE UNEMP TAX - SELLING - INDIRECT 408195 FEDERAL UNEMP TAX - INDIRECT - O&M 408196 FICA TAX - INDIRECT - O&M 408197 STATE UNEMP TAX - INDIRECT - O&M

#### 409.1 INCOME TAXES, UTILITY OPERATING INCOME.

409101 FED INC TAX - UTIL OPR 409102 KY ST INCOME TAXES 409104 FED INC TAXES - EST 409105 ST INC TAXES - EST

## 409.3 INCOME TAXES, EXTRAORDINARY ITEMS.

## 410.1 PROVISIONS FOR DEFERRED INCOME TAXES, UTILITY OPERATING INCOME.

410101 DEF FED INC TAX - OPR 410102 DEF ST INC TAX - OPR

# 411.1 PROVISION FOR DEFERRED INCOME TAXES - CREDIT, UTILITY OPERATING INCOME.

411101 FED INC TX DEF – CR - OP 411102 ST INC TAX DEF – CR - OP

## 411.4 INVESTMENT TAX CREDIT ADJUSTMENTS, UTILITY OPERATIONS.

411401 ITC DEFERRED 411402 AMORT – ITC - CR

### 411.6 GAINS FROM DISPOSITION OF UTILITY PLANT.

- 411.7 LOSSES FROM DISPOSITION OF UTILITY PLANT.
- 411.8 GAINS FROM DISPOSITION OF ALLOWANCES.

411801 GAIN - DISP OF ALLOW

## 411.9 LOSSES FROM DISPOSITION OF ALLOWANCES.

### 411.10 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COSTS.

411150 ACCRETION EXPENSE - GENERATION
411151 ACCRETION EXPENSE - TRANSMISSION
411155 ACCRETION EXPENSE - DISTRIBUTION
411156 ACCRETION EXPENSE - GAS
411157 ACCRETION EXPENSE - COMMON

## **OTHER OPERATING INCOME**

- 412. REVENUES FROM UTILITY PLANT LEASED TO OTHERS.
- 413. EXPENSES OF UTILITY PLANT LEASED TO OTHERS.
- 414. OTHER UTILITY OPERATING INCOME.

# **OTHER INCOME AND DEDUCTIONS**

### 415. REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK.

415001 REVENUE FROM CUSTOMER SERVICE LINES

### 416. COSTS AND EXPENSES OF MERCHANDISING, JOBBING AND CONTRACT WORK.

416001 EXPENSES FROM CUSTOMER SERVICE LINES

## 417. REVENUES FROM NONUTILITY OPERATIONS.

417004 SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA

- 417005 IMPA WORKING CAPITAL
- 417006 IMEA WORKING CAPITAL

# 417.1 EXPENSES OF NONUTILITY OPERATIONS.

- 417102 STEAM EXPENSES 417105 ELECTRIC EXPENSES 417106 MISC EXPENSES 417108 OPERATION SUPERVISION / ENGR 417109 EMISSION ALLOWANCES 417110 MTCE SUPERVISION/ENG 417111 MTCE OF STRUCTURES 417112 MTCE OF BOILER PLANT 417113 MTCE OF ELEC PLANT 417114 MTCE OF MISC PLANT 417120 ADMIN AND GEN SAL 417121 OFFICE SUPP AND EXP 417123 OUSIDE SVCE EMPLOYED 417124 PROPERTY INSURANCE 417125 INJURIES AND DAMAGES 417126 EMPL PENSIONS/BEN 417129 DUPLICATE CGS - CR 417130 MISC GENERAL EXP 417131 ADMIN AND GEN RENTS 417135 MTCE OF GEN PLANT
- 418. NONOPERATING RENTAL INCOME.

## 418.1 EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES.

# 419. INTEREST AND DIVIDEND INCOME.

419103 DIVS - NON ASSOC CO
419104 INT INC - ASSOC CO - N/C
419105 INT INC - FED TAX PMT
419106 INT INC - ST TAX PMT
419205 INTEREST INCOME FROM FINANCIAL HOLDINGS
419206 INTEREST INCOME FROM OTHER LOANS & RECEIVABLES
419207 INTEREST INCOME FROM SPECIAL FUNDS

# 419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION.

# 420. INVESTMENT TAX CREDITS.

## 421. MISCELLANEOUS NONOPERATING INCOME.

421001 MISC NONOPR INCOME

## 421.1 GAIN ON DISPOSITION OF PROPERTY.

421101 GAIN - PROPERTY DISP

# **OTHER INCOME DEDUCTIONS**

## 421.2 LOSS ON DISPOSITION OF PROPERTY.

421201 LOSS - PROPERTY DISP

# 421.5 MTM INCOME - NONHEDGING.

421550 MTM INCOME – NONHEDGING 421551 MTM INCOME - NONHEDGING - NETTING

#### 425. MISCELLANEOUS AMORTIZATION.

## 426.1 DONATIONS.

426101 DONATIONS 426191 DONATIONS - INDIRECT

426.2 LIFE INSURANCE.

## 426.3 PENALTIES.

426301 PENALTIES

# 426.4 EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES.

426401 EXP - CIVIC/POL/REL 426491 EXP - CIVIC/POL/REL - INDIRECT

### 426.5 OTHER DEDUCTIONS.

426501 OTHER DEDUCTIONS
426550 MTM LOSSES - NONHEDGING
426555 HEDGE INEFFECTIVENESS INT RATE SWAP
426551 MTM LOSSES - NONHEDING - NETTING
426591 OTHER DEDUCTIONS - INDIRECT

# 426.9 **RESPONSIBILITY REPORTING OVERHEADS.**

# TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS

# 408.2 TAXES OTHER THAN INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

408202 TAX - NON INC - OTHER 408203 TC N/A OTHER TAXES

### 409.2 INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

409201 FED INC TAX - G/L DISP 409203 FED INC TAX - OTHER 409204 ST INC TAX - G/L DISP 409206 ST INC TAX - OTHER 409207 FD IN TX - IMEA/PA FEE 409208 ST IN TX - IMEA/PA FEE 409209 FED IN TAXES - OTH EST 409210 ST INC TAXES - OTH EST

## 410.2 PROVISION FOR DEFERRED INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

410203 DEF FEDERAL INC TX 410204 DEF STATE INC TAX

# 410.3 PROVISION FOR DEFERRED INCOME TAXES, EXTRAORDINARY INCOME.

# 411.2 PROVISION FOR DEFERRED INCOME TAXES - CREDIT, OTHER INCOME AND DEDUCTIONS.

411201 FD INC TX DEF – CR - OTH 411202 ST INC TX DEF – CR - OTH

# 411.5 INVESTMENT TAX CREDIT ADJUSTMENTS, NONUTILITY OPERATIONS.

#### 427. INTEREST ON LONG-TERM DEBT.

427001 INT - NOTES/DEBENTURES 427117 INT - '92 SER A, VAR 427118 INT - '92 SER A, VAR/TC 427120 INT - '93 A-VAR 427125 INT EXP - \$31M 6/33 427126 INT EXP - \$35.2M 6/33 427127 INT EXP - \$60M 6/33 427128 INT - '00 SER A.VAR 427129 INT - '00 A, VAR-TC 427130 INT - '01 VAR PCB SER AA JC 427161 LGE INT. EXP. ON SWAP-MATURES 11/1/20, \$83.335M 427164 LGE INT EXP SWAP - 10/1/33 427165 LGE INT EXP SWAP - 10/1/33 427166 LGE INT EXP SWAP - 10/1/33 427167 LGE INT EXP SWAP - 10/1/33 427180 INT EXP - PCB JC2001A \$22.5M 9/26 427181 INT EXP - PCB TC2001A \$27.5M 9/26 427182 INT EXP - PCB JC2001B \$35M 11/27 427183 INT EXP - PCB TC2001B \$35M 11/27 427189 INT EXP - PCB TC2002A \$41.665M 10/32 427190 INT EXP - PCB JC2003A \$128M 427194 INT EXP - PCB JC2005A \$40M 2/35 427203 \$5.875 PREF STK DIVIDENDS

# 428. AMORTIZATION OF DEBT DISCOUNT AND EXPENSE.

428008 AM EXP - PREFERRED STK \$5.875 7/1/08 428030 AM EXP \$31M 6/33 428031 AM EXP \$35.2M 6/33 428035 AM EXP \$60M 6/33 428059 AM - DISC PCB 2001 AA 9/2027 428065 AM - DISC PCS 09/2017 428066 AM - DISC PCT 09/2017 428067 AM - DISC PCU 08/2013 428075 AMDISC PCB 00 5/27 428076 AMDISC PCB 00 8/30 428080 AM EXP - PCB JC2001A \$22.5M 9/26 428081 AM EXP - PCB TC2001A \$27.5M 9/26 428082 AM EXP - PCB JC2001B \$35M 11/27 428083 AM EXP - PCB TC2001B \$35M 11/27 428089 AM EXP - PCB TC2002A \$41.665M 10/32 428091 AM EXP - PCB JC2003A \$128M 428094 AM EXP - PCB JC2005A \$40M 2/35

# 428.1 AMORTIZATION OF LOSS ON REACQUIRED DEBT.

428104 AM - LOSS - REACQ - 1985 J 428107 AM - LOSS - REACQ - FMB 09 428108 AM - LOSS - REACQ - 1976 B 428109 AM - LOSS - REACQ - 1975 A 428110 AM - LOSS - REACQ - 1987 M 428124 AM - LOSS - REACQ - 1990 P 428125 AM - LOSS - REACQ - Q 428130 AM LOSS REACQ \$31M 6/33 428131 AM LOSS REACO \$35.2M 6/33 428135 AM LOSS REACO \$60M 6/33 428180 AM LOSS - PCB JC2001A \$22.5M 9/26 428181 AM LOSS - PCB TC2001A \$27.5M 9/26 428182 AM LOSS - PCB JC2001B \$35M 11/26 428183 AM LOSS - PCB TC2001B \$35M 11/26 428189 AM LOSS - PCB TC2002A \$41.665 10/32 428191 AM LOSS - PCB JC2003A \$128M 428194 AM LOSS - PCB JC2005A \$40M 2/35 428195 AM LOSS REACO PRE STK 5.875

#### 429. AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

## 429.1 AMORTIZATION OF GAIN ON REACQUIRED DEBT - CREDIT.

#### 430. INTEREST ON DEBT TO ASSOCIATED COMPANIES.

430002 INT - DEBT TO ASSOC CO 430003 INT EXP ON NOTES TO FIDELIA

# 431. OTHER INTEREST EXPENSE.

431002 INT - CUST DEPOSITS
431003 INT - FED TAX DEFNCY
431004 INT - OTHER TAX DEFNCY
431005 INT - GAS REFUNDS
431104 INTEREST EXPENSE FROM FINANCIAL LIABILITIES

## 432. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT.

# EXTRAORDINARY ITEMS

- 434. EXTRAORDINARY INCOME.
- 435. EXTRAORDINARY DEDUCTIONS.

## **RETAINED EARNINGS CHART OF ACCOUNTS**

# 433. BALANCE TRANSFERRED FROM INCOME.

433050 SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS - OFFSET

# 436. APPROPRIATIONS OF RETAINED EARNINGS.

## 437. DIVIDENDS DECLARED - PREFERRED STOCK.

437001 PFD DIV - \$25 PV - 5% 437006 PFD DIV AUCTION RATE

## 438. DIVIDENDS DECLARED - COMMON STOCK.

438003 COMMON STK DIVS DECL - LEL

### 439. ADJUSTMENTS TO RETAINED EARNINGS.

439001 ADJ TO RETAINED EARN

## **OPERATING REVENUE CHART OF ACCOUNTS**

#### ELECTRIC

## SALES OF ELECTRICITY

## 440. RESIDENTIAL SALES.

440101 ELECTRIC RESIDENTIAL DSM
440102 ELECTRIC RESIDENTIAL ENERGY NON-FUEL REV
440103 ELECTRIC RESIDENTIAL ENERGY FUEL REV
440104 ELECTRIC RESIDENTIAL FAC
440111 ELECTRIC RESIDENTIAL ECR
440112 ELECTRIC RESIDENTIAL MSR
440113 ELECTRIC RESIDENTIAL ESM
440114 ELECTRIC RESIDENTIAL VDT
440118 ELECTRIC RESIDENTIAL DEMAND CHG REV
440119 ELECTRIC RESIDENTIAL CUST CHG REV

## 442. COMMERCIAL AND INDUSTRIAL SALES.

442101 ELECTRIC SMALL COMMERCIAL DSM 442102 ELECTRIC SMALL COMMERCIAL ENERGY NON-FUEL REV 442103 ELECTRIC SMALL COMMERCIAL ENERGY FUEL REV 442104 ELECTRIC SMALL COMMERCIAL FAC 442111 ELECTRIC SMALL COMMERCIAL ECR 442112 ELECTRIC SMALL COMMERCIAL MSR 442113 ELECTRIC SMALL COMMERCIAL ESM 442114 ELECTRIC SMALL COMMERCIAL VDT 442118 ELECTRIC SMALL COMMERCIAL DEMAND CHG REV 442119 ELECTRIC SMALL COMMERCIAL CUST CHG REV 442201 ELECTRIC LARGE COMMERCIAL DSM 442202 ELECTRIC LARGE COMMERCIAL ENERGY NON-FUEL REV 442203 ELECTRIC LARGE COMMERCIAL ENERGY FUEL REV 442204 ELECTRIC LARGE COMMERCIAL FAC 442205 ELECTRIC LARGE COMMERCIAL STOD 442211 ELECTRIC LARGE COMMERCIAL ECR 442212 ELECTRIC LARGE COMMERCIAL MSR 442214 ELECTRIC LARGE COMMERCIAL VDT 442218 ELECTRIC LARGE COMMERCIAL DEMAND CHG REV 442219 ELECTRIC LARGE COMMERCIAL CUST CHG REV 442302 ELECTRIC INDUSTRIAL ENERGY NON-FUEL REV 442303 ELECTRIC INDUSTRIAL ENERGY FUEL REV 442304 ELECTRIC INDUSTRIAL FAC 442311 ELECTRIC INDUSTRIAL ECR 442312 ELECTRIC INDUSTRIAL MSR 442314 ELECTRIC INDUSTRIAL VDT 442318 ELECTRIC INDUSTRIAL DEMAND CHG REV 442319 ELECTRIC INDUSTRIAL CUST CHG REV

# 444. PUBLIC STREET AND HIGHWAY LIGHTING.

444102 ELECTRIC STREET LIGHTING ENERGY NON-FUEL REV
444103 ELECTRIC STREET LIGHTING ENERGY FUEL REV
444104 ELECTRIC STREET LIGHTING FAC
444111 ELECTRIC STREET LIGHTING ECR

444112 ELECTRIC STREET LIGHTING MSR
444114 ELECTRIC STREET LIGHTING VDT
444118 ELECTRIC STREET LIGHTING DEMAND CHG REV
444119 ELECTRIC STREET LIGHTING CUST CHG REV

### 445. OTHER SALES TO PUBLIC AUTHORITIES.

445101 ELECTRIC PUBLIC AUTH DSM
445102 ELECTRIC PUBLIC AUTH ENERGY NON-FUEL REV
445103 ELECTRIC PUBLIC AUTH ENERGY FUEL REV
445104 ELECTRIC PUBLIC AUTH FAC
445105 ELECTRIC PUBLIC AUTH STOD PCR
445111 ELECTRIC PUBLIC AUTH ECR
445112 ELECTRIC PUBLIC AUTH MSR
445113 ELECTRIC PUBLIC AUTH ESM
445114 ELECTRIC PUBLIC AUTH VDT
445118 ELECTRIC PUBLIC AUTH DEMAND CHG REV
445119 ELECTRIC PUBLIC AUTH CUST CHG REV

#### 446. SALES TO RAILROADS AND RAILWAYS.

## 447. SALES FOR RESALE.

447005 I/C SALES - OSS
447006 I/C SALES NL
447016 SALES - MISO DAY 2 - OSS
447050 SPOT SALES - ENERGY - KWH
447109 BROKERED SALES - MISO DAY 2
447110 SETTLED SWAP REVENUE
447120 SETTLED SWAP REVENUE - PROPRIETARY
447121 SETTLED SWAP/REVENUE - PROPRIETARY - NETTING
447200 BROKERED PURCHASES
447209 BROKERED PURCHASES - MISO Day 2
447210 SETTLED SWAP EXPENSE
447220 SETTLED SWAP EXPENSE - PROPRIETARY
447221 SETTLED SWAP EXPENSE - PROPRIETARY

### 448. INTERDEPARTMENTAL SALES.

449.1 PROVISION FOR RATE REFUND.

## **OTHER ELECTRIC OPERATING REVENUES**

## 450. FORFEITED DISCOUNTS.

450001 FORFEITED DISC - ELEC

#### 451. MISCELLANEOUS SERVICE REVENUES.

451001 RECONNECT CHRG - ELEC 451002 TEMPORARY SERV - ELEC 451004 OTH SERVICE REV - ELEC

## 453. SALES OF WATER AND WATER POWER.

## 454. RENT FROM ELECTRIC PROPERTY.

454001 CATV ATTACH RENT 454002 OTH RENT - ELEC PROP 454003 RENT FRM FIBER OPTIC

## 455. INTERDEPARTMENTAL RENTS.

## 456. OTHER ELECTRIC REVENUES.

456003 COMP - TAX REMIT - ELEC
456004 COMP - STBY PWR - H2O CO
456007 RET CHECK CHRG - ELEC
456008 OTHER MISC ELEC REVS
456013 LPM LD DISPATCH FEE
456018 COAL RESALE REVENUES
456025 OSS RSG MWP
456028 LGANDE NRB ELECTRIC REVENUES
456043 MISO SCHEDULE 10 OFFSET

# 456.1 REVENUES FROM TRANSMISSION OF ELECTRICITY OF OTHERS

456101 BASE OTHER ELECTRIC REVENUES-WHEELING - MISO
456102 ANCILLARY SERVICE SCHEDULE 1 - MISO
456103 ANCILLARY SERVICE SCHEDULE 2 - MISO
456106 ANCILLARY SERVICE SCHEDULE 2 - OSS-MISO
456109 NL TRANSMISSION OF ELECTRIC ENERGY - 3RD PARTY
456114 INTERCOMPANY TRANSMISSION REVENUE
456124 I/C TRANSMISSION RETAIL REVENUE - EKPC (NATIVE LOAD)

### 457. OTHER REVENUE SOURCES.

GAS

## SALES OF GAS

## 480. RESIDENTIAL SALES.

480101 GAS RESIDENTIAL DSM
480102 GAS RESIDENTIAL ENERGY REV
480104 GAS RESIDENTIAL GSC
480107 GAS RESIDENTIAL WNA
480114 GAS RESIDENTIAL VDT
480119 GAS RESIDENTIAL CUST CHG REV

## 481. COMMERCIAL AND INDUSTRIAL SALES.

481101 GAS COMMERCIAL DSM
481102 GAS COMMERCIAL ENERGY REV
481104 GAS COMMERCIAL GSC
481107 GAS COMMERCIAL WNA
481114 GAS COMMERCIAL VDT
481119 GAS COMMERCIAL CUST CHG REV
481202 GAS INDUSTRIAL ENERGY REV
481204 GAS INDUSTRIAL GSC
481214 GAS INDUSTRIAL VDT
481219 GAS INDUSTRIAL CUST CHG REV

## 482. OTHER SALES TO PUBLIC AUTHORITIES.

482101 GAS PUBLIC AUTH DSM
482102 GAS PUBLIC AUTH ENERGY REV
482104 GAS PUBLIC AUTH GSC
482114 GAS PUBLIC AUTH VDT
482119 GAS PUBLIC AUTH CUST CHG REV

# 483. SALES FOR RESALE.

483001 OFF SYSTEM SALES FOR RESALE (MCF)

484. INTERDEPARTMENTAL SALES.

# **OTHER OPERATING REVENUES**

#### 487. FORFEITED DISCOUNTS.

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487001 FORFEITED DISC - GAS

## 488. MISCELLANEOUS SERVICE REVENUES.

488001 RECONNECT CHRG - GAS

#### 489. REVENUES FROM TRANSPORTATION OF GAS OF OTHERS.

489001 REV - GAS TRANS - INDUST 489003 REV - GAS TRANSP - COMM 489004 REV - GAS TR - PUB AUTH 489101 GAS TRASPORT DSM 489114 GAS TRASPORT VDT

- 490. SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS.
- 491. REVENUES FROM NATURAL GAS PROCESSED BY OTHERS.
- 492. INCIDENTAL GASOLINE AND OIL SALES.
- 493. RENT FROM GAS PROPERTY.

493001 RENT - GAS PROPERTY

#### 494. INTERDEPARTMENTAL RENTS.

494001 INTERDEPT RENTS

#### 495. OTHER GAS REVENUES.

495002 COMP - TAX REMIT - GAS 495005 RET CHECK CHRG - GAS 495006 OTHER GAS REVENUES

496. PROVISION FOR RATE REFUNDS.

# BALANCE SHEET CHART OF ACCOUNTS

## ASSETS AND OTHER DEBITS

# 101. PLANT IN SERVICE.

101102 PLANT IN SERVICE - ELECTRIC FRANCHISES AND CONSENTS 101103 PLANT IN SERVICE - MISC. INTANGIBLE PLANT 101104 PLANT IN SERVICE - ELECTRIC LAND AND LAND RIGHTS 101105 PLANT IN SERVICE - ELECTRIC STRUCTURES 101106 PLANT IN SERVICE - ELECTRIC EQUIPMENT 101107 PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT 101108 PLANT IN SERVICE - ELECTRIC HYDRO EQUIPMENT 101109 PLANT IN SERVICE - ELECTRIC DISTRIBUTION EQUIPMENT 101111 PLANT IN SERVICE - ELECTRIC GENERAL EQUIPMENT 101125 PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST -LAND/BUILDING 101202 PLANT IN SERVICE - GAS FRANCHISES AND CONSENTS 101204 PLANT IN SERVICE - GAS LAND AND LAND RIGHTS 101205 PLANT IN SERVICE - GAS STRUCTURES 101206 PLANT IN SERVICE - GAS UNDERGROUND AND TRANSMISSION EQUIPMENT 101207 PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST - EQUIPMENT 101208 PLANT IN SERVICE - GAS TRANSPORTATION EQUIPMENT 101209 PLANT IN SERVICE - GAS DISTRIBUTION EQUIPMENT 101211 PLANT IN SERVICE - GAS GENERAL EQUIPMENT 101225 PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST - LAND/BUILDING 101302 PLANT IN SERVICE - COMMON FRANCHISES AND CONSENTS 101303 PLANT IN SERVICE - COMMON MISC. INTANGIBLE PLANT 101304 PLANT IN SERVICE - COMMON LAND AND LAND RIGHTS 101305 PLANT IN SERVICE - COMMON STRUCTURES 101311 PLANT IN SERVICE - COMMON GENERAL EQUIPMENT 101312 PLANT IN SERVICE - COMMON COMMUNICATION EQUIPMENT 101325 PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING

# 101.1 PROPERTY UNDER CAPITAL LEASES.

101101 PROPERTY UNDER CAPITAL LEASES

- 102. PLANT PURCHASED OR SOLD.
- 103. EXPERIMENTAL UTILITY PLANT UNCLASSIFIED.
- 104. PLANT LEASED TO OTHERS.
- 105. PLANT HELD FOR FUTURE USE.

105001 PLT HELD FOR FUT USE

# 105.1 PRODUCTION PROPERTIES HELD FOR FUTURE USE.

- 106. COMPLETED CONSTRUCTION NOT CLASSIFIED.
- 107. CONSTRUCTION WORK IN PROGRESS.

107001 CONSTR WORK IN PROG

## 108. ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT.

108001 ACCUM DEPR. - PLANT 108099 RWIP - OTHER CREDITS 108104 ACCUM. DEPR. - ELECTRIC LAND RIGHTS 108105 ACCUM DEPR. - ELECTRIC STRUCTURES 108106 ACCUM DEPR - ELECTRIC EQUIPMENT 108107 ACCUM DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT 108108 ACCUM. DEPR. - ELECTRIC HYDRO EOUIPMENT 108109 ACCUM DEPR. - ELECTRIC DISTRIBUTION EQUIPMENT 108111 ACCUM DEPR - ELECTRIC GENERAL EQUIPMENT 108113 ACCUM DEPR - ELECTRIC TRANSPORTATION EQUIP 108114 ACCUM. DEPR. - COR - ELECTRIC LAND RIGHTS 108115 ACCUM DEPR. - COR - ELECTRIC STRUCTURES 108116 ACCUM DEPR - COR - ELECTRIC EQUIPMENT 108118 ACCUM DEPR - COR - ELECTRIC HYDRO EQUIPMENT 108119 ACCUM DEPR. - COR - ELECTRIC DISTRIBUTION 108120 ACCUM DEPR - COR - ELECTRIC GENERAL PROPERTY 108125 ACCUM DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING 108204 ACCUM DEPR - GAS LAND RIGHTS 108205 ACCUM DEPR - GAS STRUCTURES 108206 ACCUM, DEPR. - GAS UNDERGROUND & TRANSMISSION EQUIPMENT 108207 ACCUM DEPR. - GAS ARO ASSET RETIREMENT COST-EQUIPMENT 108209 ACCUM DEPR - GAS DISTRIBUTION EQUIPMENT 108211 ACCUM DEPR - GAS GENERAL EQUIP 108213 ACCUM. DEPR. - GAS TRANSPORTATION EQUIP 108215 ACCUM DEPR. - COR - GAS STRUCTURES 108216 ACCUM DEPR. - COR - GAS UNDERGROUND & TRANSMISSION EQUIP 108219 ACCUM DEPR - COR - GAS DISTRIBUTION EQUIPMENT 108220 ACCUM DEPR - COR - GAS GENERAL EQUIP 108225 ACCUM DEPR. - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING 108304 ACCUM DEPR. - COMMON LAND RIGHTS 108305 ACCUM DEPR - COMMON STRUCTURES 108311 ACCUM. DEPR. - COMMON GENERAL EQUIPMENT 108312 ACCUM DEPR. - COMMON COMMUNICATION EQUIPMENT 108313 ACCUM DEPR - COMMON TRANSPORTATION EQUIPMENT 108315 ACCUM, DEPR. - COR - COMMON STRUCTURES 108321 ACCUM. DEPR. - COR - COMMON EQUIPMENT 108322 ACCUM, DEPR. - COR - COMMON COMMUNICATION EQUIPMENT 108325 ACCUM DEPR. - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING 108901 RETIREMENT - RWIP 108902 RWIP - COR RECLASS

# 111. ACCUMULATED PROVISION FOR AMORTIZATION AND DEPLETION OF UTILITY PLANT.

111102 AMORTIZATION EXPENSE - ELECTRIC FRANCHISES AND CONSENTS
111202 AMORTIZATION EXPENSE - GAS FRANCHISES AND CONSENTS
111302 AMORTIZATION EXPENSE - COMMON FRANCHISES AND CONSENTS
111303 AMORTIZATION EXPENSE - COMMON INTANGIBLES

## 114. UTILITY PLANT ACQUISITION ADJUSTMENTS.

# 115. ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.

116. OTHER UTILITY PLANT ADJUSTMENTS.

# 117. GAS STORED UNDERGROUND - NONCURRENT.

117001 GAS STORED - NONCURRENT

# 118. OTHER UTILITY PLANT.

# 119. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT.

# OTHER PROPERTY AND INVESTMENTS

## 121. NONUTILITY PROPERTY.

121001 NONUTIL PROP IN SERV

# 122. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY.

122001 ACCUM DEPR/DEPL

- 123. INVESTMENT IN ASSOCIATED COMPANIES.
- 123.1 INVESTMENT IN SUBSIDIARY COMPANIES.
- 124. OTHER INVESTMENTS.

124002 INVESTMENT IN OVEC

- 125. SINKING FUNDS.
- 126. DEPRECIATION FUND.
- 127. AMORTIZATION FUND-FEDERAL.

# 128. OTHER SPECIAL FUNDS.

128002 OTHER SPECIAL FUNDS - SHORT-TERM 128013 COLLATERAL DEPOSIT - IR SWAPS 128014 RESTRICTED CASH - ARENA ADVANCE 128023 PREPAID PENSION

## CURRENT AND ACCRUED ASSETS

# 131. CASH.

131005 JP MORGAN CHASE
131006 BBANDT (formerly BANK OF LOUISVILLE)
131007 TOWN AND COUNTRY BANK
131013 FARMERS BANK
131015 MEADE CO BANK
131033 US BANK (formerly FIRSTAR)
131034 BEDFORD LOAN & DEPOSIT BANK
131050 SUNDRY CASH COLLECT
131070 KU CASH ACCOUNTS
131080 CASH LOCKBOX - BOA
131090 CASH - BOA A/P - CLEARING
131092 CASH - BOA FUNDING

## 132. INTEREST SPECIAL DEPOSITS.

# 133. DIVIDEND SPECIAL DEPOSITS.

## 134. OTHER SPECIAL DEPOSITS.

134006 CLOSED 05/07 - COLLATERAL DEPOSIT - IR SWAPS
134007 CLOSED 08/07 - RESTRICTED CASH - SHORT TERM
134008 CLOSED 05/07 - RESTRICTED CASH - ARENA ADVANCE DEPOSIT - ST
134009 CLOSED 08/07 - COLLATERAL DEPOSIT - IR SWAPS
134010 CLOSED 08/07 - RESTRICTED CASH - ARENA ADVANCE DEPOSIT - LT
134011 RESTRICTED CASH - SHORT TERM

134012 OTHER SPECIAL FUNDS - MARGIN ACCOUNT

## 135. WORKING FUNDS.

135001 WORKING FUNDS

## 136. TEMPORARY CASH INVESTMENTS.

136005 TEMP INV - OTHER

## 141. NOTES RECEIVABLE.

## 142. CUSTOMER ACCOUNTS RECEIVABLE.

142001 CUST A/R - ACTIVE

- 142003 WHOLESALE SALES A/R
- 142004 TRANSMISSION RECEIVABLE
- 142008 WHOLESALE SALES ACCOUNTS RECEIVABLE UNBILLED

# 143. OTHER ACCOUNTS RECEIVABLE.

143001 A/R - OFFICERS/EMPL
143003 ACCTS REC - IMEA
143004 ACCTS REC - IMPA
143006 ACCTS REC - BILLED PROJECTS
143007 ACCTS REC - NON PROJECT UTIL ACCT USE ONLY
143008 EMPLOYEE COMPUTER LOANS
143009 EMPLOYEE PAYROLL ADVANCES

143012 ACCTS REC - MISCELLANEOUS
143017 ACCTS REC - DAMAGE CLAIMS (DTS)
143018 CLOSED 04/08 - ACCTS REC - RAR SETTLEMENTS
143019 CLOSED 04/08 - ACCTS REC - TAX REFUNDS
143021 ACCTS REC - COAL FOR RESALE
143022 ACCTS REC - DEYOND THE METER
143023 ACCTS REC - SLR AND ML
143024 A/R MUTUAL AID
143025 ACCT. RECEIVABLE - EL SWAPS
143031 ACCTS REC - RAR SETTLEMENTS
143032 ACCTS REC - TAX REFUNDS

# 144. ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CREDIT.

144001 UNCOLL ACCT - CR - UTIL
144002 UNCOLL ACCT - DR - C/OFF
144003 UNCOLL ACCT - CR - RECOV
144004 UNCOLL ACCT - CR - OTHER
144006 UNCOLL ACCT - A/R MISC
144009 UNCOLL ACCT - LEM

## 145. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES.

# 146. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.

146024 A/R FROM E ON UK 146100 INTERCOMPANY 146200 CLOSED 12/07 - A/R FRM ASSOC CO - AP SOURCE

# 151. FUEL STOCK.

151010 FUEL STK - LEASED CARS
151020 COAL PURCHASES - TONS
151021 COAL - BTU ADJ - BTU
151023 IN-TRANSIT COAL
151028 CLOSED 10/07 - COAL USAGE - TONS
151030 FUEL OIL - GAL
151040 CLOSED 10/07 - LOCOMOTIVE - OPERATION
151060 RAILCARS - OPER/MTCE
151061 GAS PIPELINE OPER/MTCE
151080 COAL BARGE SHUTTLING

#### 152. FUEL STOCK EXPENSES UNDISTRIBUTED.

### 153. RESIDUALS.

## 154. PLANT MATERIALS AND OPERATING SUPPLIES.

154001 MATERIALS/SUPPLIES 154003 LIMESTONE 154023 LIMESTONE IN-TRANSIT

## 155. MERCHANDISE.

# 156. OTHER MATERIALS AND SUPPLIES.

### 158.1 ALLOWANCE INVENTORY.

## 158121 SO2 ALLOWANCE INVENTORY - COAL-FIRED

## 158.2 ALLOWANCES WITHHELD.

158201 CLOSED 01/08 - SO2 ALLOWANCE INVENTORY - COAL-FIRED

## 163. STORES EXPENSE UNDISTRIBUTED.

163001 STORES EXPENSE
163002 WAREHOUSE EXPENSES
163003 FREIGHT
163004 ASSET RECOVERY
163005 SALES TAX
163006 PHYS INVENT ADJUSTMT
163007 INVOICE PRICE VARIANCES
163100 OTHER

#### 164.1 GAS STORED UNDERGROUND - CURRENT.

164101 GAS STORED - CURRENT

## 164.2 LIQUEFIED NATURAL GAS STORED.

#### 164.3 LIQUEFIED NATURAL GAS HELD FOR PROCESSING.

#### 165. PREPAYMENTS.

165001 PREPAID INSURANCE
165002 PREPAID TAXES
165006 PREPAID GAS FRANCH
165008 CLOSED 12/07 - PREPAID PERMIT FEES
165013 PREPAID RIGHTS OF WAY
165018 PREPAID RISK MGMT AND WC
165020 PREPAID VEHICLE LICENSE
165100 PREPAID OTHER

# 171. INTEREST AND DIVIDENDS RECEIVABLE.

171001 INTEREST RECEIVABLE 171003 DIVIDENDS RECEIVABLE - EXTERNAL

#### **172. RENTS RECEIVABLE.**

172001 RENTS RECEIVABLE

#### 173. ACCRUED UTILITY REVENUES.

173001 ACCRUED UTIL REVENUE

#### 174. MISCELLANEOUS CURRENT AND ACCRUED ASSETS.

#### 174001 MISC CURR/ACCR ASSET

# 175. DERIVATIVE ASSETS - NONHEDGING-CURRENT.

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175001 DERIVATIVE ASSET – NONHEDGING - CURRENT

- 175.5 DERIVATIVE ASSETS-NON-HEDGING-LONG TERM.
- 176. DERIVATIVE ASSETS-CF/FV HEDGING-CURRENT.
- 176.5 DERIVATIVE ASSETS-CF/FV HEDGING-LONG TERM.

## DEFERRED DEBITS

# 181. UNAMORTIZED DEBT EXPENSE.

181108 CLOSED 05/07 - UNAM EXP-PREF STK \$5.875 7/1/08 181117 CLOSED 05/07 - UNAM EXP S 09/2017 LGANDE 181118 CLOSED 05/07 - UNAM EXP T 09/2017 LGANDE 181119 UNAM EXP - '01 PCB SER AA JC 9/27 181120 CLOSED 05/07 - UNAM EXP U 08/2013 LGANDE 181125 UNAM EXP \$31M 6/33 181126 UNAM EXP \$35 2M 6/33 181127 UNAM EXP \$60M 6/33 181128 UNAM EXP PC 00A 5/27 181129 UNAM EXP PC 00A 8/30 181180 UNAM EXP - PCB JC2001A \$22.5M 9/26 181181 UNAM EXP - PCB TC2001A \$27.5M 9/26 181182 UNAM EXP - PCB JC2001B \$35M 11/27 181183 UNAM EXP - PCB TC2001B \$35M 11/27 181189 UNAM EXP - PCB TC2002A \$41.665M 10/32 181190 UNAM EXP - PCB JC2003A \$128 181194 UNAM EXP - PCB JC2005A \$40M 2/35

# 182.1 EXTRAORDINARY PROPERTY LOSSES.

## 182.2 UNRECOVERED PLANT AND REGULATORY STUDY COSTS.

## 182.3 OTHER REGULATORY ASSETS.

182305 REGULATORY ASSET - FAS 158 OPEB

- 182315 REGULATORY ASSET FAS 158 PENSION
- 182317 OTHER REGULATORY ASSETS ARO GENERATION
- 182318 OTHER REG ASSETS ARO TRANSMISSION
- 182319 MILL CREEK ASH POND
- 182321 MISO EXIT FEE
- 182325 OTHER REGULATORY ASSETS ARO DISTRIBUTION
- 182326 OTHER REGULATORY ASSETS ARO GAS
- 182327 OTHER REGULATORY ASSETS ARO COMMON

## 183.1 PRELIMINARY NATURAL GAS SURVEY AND INVESTIGATION CHARGES.

## 183.2 OTHER PRELIMINARY SURVEY AND INVESTIGATION CHARGES - GAS.

## 183.3 PRELIMINARY SURVEY AND INVESTIGATION CHARGES - ELECTRIC.

- 183301 PRELIM SURV/INV ELEC
- 182350 CLOSED 12/07 REGULATORY ASSET RECLASS TO CURRENT FOR SAP
- 182351 CLOSED 12/07 REGULATORY ASSET RECLASS TO CURRENT FOR SAP -OFFSET
  - OFFSEI

# 183.4 PRELIMINARY SURVEY AND INVESTIGATION CHARGES - COMMON.

# 184. CLEARING ACCOUNTS.

184001 VACATION - BURDEN CLEARING 184002 VACATION PAY 184010 HOLIDAY - BURDEN CLEARING 184011 HOLIDAY PAY 184020 SICK - BURDEN CLEARING 184021 SICK PAY 184030 OTHER OFF-DUTY - BURDEN CLEARING 184031 OTHER OFF-DUTY PAY 184040 TEAM INCENTIVE AWARD - BURDEN CLEARING 184075 WORKERS COMP - BURDEN CLEARING 184076 ADMINISTRATIVE AND GENERAL - BURDEN CLEARING 184093 LONG TERM DISABILITY - BURDEN CLEARING 184096 PENSIONS - BURDEN CLEARING 184097 FASB 106 (OPEB) - BURDEN CLEARING 184098 FASB 112 (OPEB) - BURDEN CLEARING 184101 GROUP LIFE INSURANCE - BURDEN CLEARING 184104 DENTAL INSURANCE - BURDEN CLEARING 184105 MEDICAL INSURANCE - BURDEN CLEARING 184108 401K - BURDEN CLEARING **184109 RETIREMENT INCOME - BURDEN CLEARING** 184119 PENSION INTEREST - BURDEN CLEARING 184120 FASB 106 INTEREST (OPEB) - BURDEN CLEARING 184121 OTHER BENEFITS - BURDEN CLEARING 184150 SYSTEM ALLOC-CO 1 184301 GASOLINE - TRANSP 184304 VEHICLE REPR - TRANSP 184306 CLOSED 02/08 - GARAGE OP EXP - TRANSP 184307 ADMIN/OTH EXP - TRANSP 184308 VALUE-ADD SVCSTR 184309 DIESEL FUEL - TRANSP 184310 CLOSED 02/08 - TELECOM VEHICLE RADIO/COMPUTER CHANGE-OUT **OVERHEADS** 184312 RENT/STORAGE - TRANSP 184313 TELECOM VEHICLE RADIO / COMPUTER EXPENSES 184314 LICENSE/TAX - TRANSP 184315 DEPRECIATION - TRANSP 184317 CLOSED 02/08 - VEHICLE PART / RURAL VENDOR ADMINISTRATION 184319 FUEL ADMINISTRATION VEHICLES 184320 TRANSPORTATION CLEARING ACCOUNT ADJUSTMENT OFFSET 184450 CL ACC TO OTH DEF CR 184500 OPR-DIST/ST BLDG-7TH 184501 MTCE-DIST/ST BLDG-7T 184504 OPERATION - SSC 184505 MAINTENANCE - SSC 184510 MTCE-WATERSIDE STRUC 184511 MISC SERV - WATERSIDE 184514 OPERATION - ESC 184515 MAINTENANCE - ESC 184516 OPERATION - BOC 184517 MAINTENANCE - BOC 184518 OPERATION - AUBURNDALE 184519 MAINT - AUBURNDALE 184520 MISC FAC O/M - OFFSET 184600 ENGINEERING OVERHEADS - GENERATION 184602 ENGINEERING OVERHEADS - DISTRIBUTION 184603 ENGINEERING OVERHEADS - RETAIL GAS 184605 ENGINEERING OVERHEADS - TRANSMISSION 184612 ENGINEERING OVERHEADS - DISTRIBUTION 184650 CUSTOMER ADVANCES - CLEARING

## 185. TEMPORARY FACILITIES.

## **186.** MISCELLANEOUS DEFERRED DEBITS.

186001 MISC DEFERRED DEBITS 186003 MISC DEF DEBIT - GSCA 186004 FINANCING EXPENSE 186008 SITE ASSESS-7THANDORM 186021 LGE RATE CASE - ELECTRIC 186022 LGE RATE CASE - GAS **186024 MERGER SURCREDIT SETTLEMENT** 186026 FUEL ADJUSTMENT CLAUSE 186027 ENVIRONMENTAL COST RECOVERY 186028 GAS PBR 186036 LAND OPTIONS 186049 PRELIMINARY CELL SITE COSTS 186082 LT DERIVATIVE ASSET FAS 133 MS1 186083 LT DERIVATIVE ASSET FAS 133 MS2 186084 LT DERIVATIVE ASSET FAS 133 BOA 186085 LT DERIVATIVE ASSET FAS 133 WAC 186200 RCANDEEP LGE ADM-LAB 186201 RCANDEEP LGE ADM-NOLAB 186225 RCANDEEP WEATHERIZ 186235 RCANDEEP OTHER 186251 RES DIR LOAD CONTROL 186260 RES ENERGY AUD 186340 SM COMM CONS PROGRAM 186380 DSM PROGRAM

#### 187. DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT.

#### 188. RESEARCH, DEVELOPMENT AND DEMONSTRATION EXPENDITURES.

#### 189. UNAMORTIZED LOSS ON REACQUIRED DEBT.

189004 UNAM LOSS - 1985 SER J LGANDE 189007 UNAM LOSS - FMB 10/1/9 LGANDE 189008 UNAM LOSS - 1976 SER B LGANDE 189009 UNAM LOSS - 1975 SER A LGANDE 189010 UNAM LOSS - 1987 SER M LGANDE 189024 UNAM LOSS - 1990 SER PCB 189025 UNAM LOSS - 2000 SER PCB-TC 189030 UNAM LOSS \$31M 6/33 189031 UNAM LOSS \$35.2M 6/33 189035 UNAM LOSS \$60M 6/33 189080 UNAM LOSS - PCB JC2001A \$22.5M 9/26 189081 UNAM LOSS - PCB TC2001A \$27.5M 9/26 189082 UNAM LOSS - PCB JC2001B \$35M 11/27 189083 UNAM LOSS - PCB TC2001B \$35M 11/27 189089 UNAM LOSS - PCB TC2002A \$41.665M 10/32 189090 UNAM LOSS - PCB JC2003A \$12 189094 UNAM LOSS - PCB JC2005A \$40M 2/35 189095 UNAM LOSS 5.875 PRE STK

## 190. ACCUMULATED DEFERRED INCOME TAXES.

190001 ACC DEF INC TAX - FED 190002 ACC DEF INC TAX CURRENT - FED 190003 ACC DEF INC TAX - ST 190004 ACC DEF INC TAX CURRENT - STATE 190007 FASB 109 ADJ - FED 190008 FASB 109 GRS-UP - FED 190009 FASB 109 ADJ - STATE 190010 FASB 109 GRS-UP - ST 190011 FAS 133 DEF TAX ASSET - FED 190012 FAS 133 DEF TAX ASSET - STATE 190307 DTA ON INVENTORIES 190308 DTA ON RECEIV AND OTHER ASSETS (NON DERIV) 190315 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS 190318 DTA ON LIABILITIES (EXCLUDING DERIVATIVES) 190361 NETTING OUT DEFERRED TAX ASSETS - A 190408 DTA ON RECEIV AND OTHER ASSETS (NON DERIV) 190410 DTA ON OTHER RECEIVABLES FR DERIV FINANCIAL INSTRUMENTS 190415 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS 190418 DTA ON LIABILITIES (EXCLUDING DERIVATIVES) 190423 DTA ON TAX CREDITS 190461 NETTING OUT DEFERRED TAX ASSETS - C 190997 QUARTERLY CHANGES OF DTA 190998 QUARTERLY CHANGES OF DTA 190999 QUARTERLY CHANGES OF DTL

# 191. UNRECOVERED PURCHASED GAS COSTS.

- 192.1 UNRECOVERED INCREMENTAL GAS COSTS.
- 192.2 UNRECOVERED INCREMENTAL SURCHARGES.

## LIABILITIES AND OTHER CREDITS

# PROPRIETARY CAPITAL

### 201. COMMON STOCK ISSUED.

201002 COMMON STOCK - W/O PAR

## 202. COMMON STOCK SUBSCRIBED.

### 203. COMMON STOCK LIABILITY FOR CONVERSION.

204. PREFERRED STOCK ISSUED.

204002 CLOSED 05/07 - PS-\$25 PAR VAL - 5% 204014 CLOSED 05/07 - PS-NPV ST VAL - AUC RT

- 205. PREFERRED STOCK SUBSCRIBED.
- 206. PREFERRED STOCK LIABILITY FOR CONVERSION.
- 207. PREMIUM ON CAPITAL STOCK.
- 208. DONATIONS RECEIVED FROM STOCKHOLDERS.
- 209. REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK.
- 210. GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK.

210001 CLOSED 05/07 - GAIN ON REACQ CAP ST

211. MISCELLANEOUS PAID-IN CAPITAL.

211001 CONTRIBUTED CAPITAL - MISC

- 212. INSTALLMENTS RECEIVED ON CAPITAL STOCK.
- 213. DISCOUNT ON CAPITAL STOCK.
- 214. CAPITAL STOCK EXPENSE.

214005 CLOSED 05/07 - PS EXP-AUCTION RATE 214010 CAP STOCK EXP - COMMON

# 214.1 UNREALIZED GAIN/LOSS FROM INVESTMENTS HELD BY ASSET MANAGEMENT GROUP.

- 215. APPROPRIATED RETAINED EARNINGS.
- 215.1 APPROPRIATED RETAINED EARNINGS AMORTIZATION RESERVE, FEDERAL.
- 216. UNAPPROPRIATED RETAINED EARNINGS.

216001 UNAPP RETAINED EARN 216050 SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS

216.1 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS.

# 217. REACQUIRED CAPITAL STOCK.

:

217001 CLOSED 05/07 - REACQ PFD STK-5.00%

# 219. OTHER COMPREHENSIVE INCOME.

219001 OCI - CUM EFFECT OF CHANGE - INT SWAPS 219002 OCI - INT SWAPS 219101 TAX OCI - CUM EFFECT OF CHANGE-INT SWAPS 219102 TAX OCI - INT SWAPS

## LONG-TERM DEBT

## 221. BONDS.

221125 \$31 MILLION BOND DUE 6/33 221126 \$35.2 MILLION BOND DUE 6/33 221127 \$60 MILLION BOND DUE 6/33 221128 PCB SER 00A 5/2027 221129 PCB SER 00A TC 8/2030 221130 PCB SECURED AA 2001 JC 9/2027 221189 PCB TC2002A \$41.665M DUE 10/32 VAR 221190 PCB JC2003A \$128M 10/33 V 221194 PCB JC2005A \$40M DUE 2/35 221217 CLOSED 08/07 - PCB SER S-09/2017 LGANDE 221218 CLOSED 08/07 - PCB SER T-09/2017 LGANDE 221220 CLOSED 08/07 - PCB SER U-08/2013 LGANDE 221280 PCB JC2001A \$22.5M DUE 9/26 VAR 221281 PCB TC2001A \$27.5M DUE 9/26 VAR 221282 PCB JC2001B \$35M DUE 11/27 VAR 221283 PCB TC2001B \$35M DUE 11/27 VAR

### 222. REACQUIRED BONDS.

222094 REACQUIRED LGE BOND \$40M 2/35

### 223. ADVANCES FROM ASSOCIATED COMPANIES.

223002 ADVANCES PAYABLE FROM FID

#### 224. OTHER LONG-TERM DEBT.

224203 CLOSED 05/07 - \$5.875 PREF STK - MANDIT REDEEM 224300 CLOSED 05/07 - PREFERRED SHARES SUBJECT TO MANDATORY REDEMPTION CURRENT

#### 225. UNAMORTIZED PREMIUM ON LONG-TERM DEBT.

# 226. UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DEBIT.

## **OTHER NON-CURRENT LIABILITIES**

## 227. OBLIGATIONS UNDER CAPITAL LEASES - NON-CURRENT.

227100 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT

# 228.1 ACCUMULATED PROVISION FOR PROPERTY INSURANCE.

### 228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES.

228201 WORKERS COMPENSATION

# 228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS.

228301 FASB106 - POST RET BEN

228304 PENSION PAYABLE

228305 POST EMPLOYMENT BENEFIT PAYABLE

228311 CLOSED 12/07 - FASB106 - POST RET BEN - CURRENT PORTION

228325 FASB 112 - POST EMPLOY MEDICARE SUBSIDY

# 228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS.

# 229. ACCUMULATED PROVISION FOR RATE REFUNDS.

# 230. ASSET RETIREMENT OBLIGATIONS.

230012 ASSET RETIREMENT OBLIGATIONS - STEAM
230013 ASSET RETIREMENT OBLIGATIONS - TRANSMISSION
230015 ASSET RETIREMENT OBLIGATIONS - DISTRIBUTION
230016 ASSET RETIREMENT OBLIGATIONS - GAS
230017 ASSET RETIREMENT OBLIGATIONS - COMMON

#### 231. NOTES PAYABLE.

#### 232. ACCOUNTS PAYABLE.

232001 ACCTS PAYABLE - REG 232002 SALS/WAGES ACCRUED 232004 CLOSED 10/07 - DEF OFFICERS SAL 232008 SUNDRY BILLING REFUNDS 232009 PURCHASING ACCRUAL 232010 WHOLESALE PURCHASES A/P 232011 TRANSMISSION PAYABLE 232014 RECEIVING/INSPECTION ACCRUAL 232015 AP FUEL 232099 SUSPENSE ACCOUNT 232100 ACCOUNTS PAYABLE - TRADE 232102 CLOSED 10/07 - PENSION PAYABLE 232105 CLOSED 12/07 - WORKERS COMPENSATION 232109 CLOSED 10/07 - POST EMPLOY BENE PAY 232202 CLOSED 04/08 - LOUISVILLE PAC WITHHOLDING PAYABLE 232203 WORK SHOES WITHHOLDING PAYABLE 232205 IBEW UNION DUES WITHHOLDING PAYABLE 232206 UNITED WAY WITHHOLDING PAYABLE 232207 CLOSED 04/08 - US SAVINGS BONDS WITHHOLDING PAYABLE 232211 TIA LIABILITY 232214 CLOSED 04/08 - 401K WITHHOLDING PAYABLE 232215 LOUISVILLE PAC WITHHOLDING PAYABLE 232216 CLOSED 04/08 - DCAP WITHHOLDING PAYABLE 232218 CLOSED 03/08 - COPE WITHHOLDING PAYABLE 232220 CREDIT UNION WITHHOLDING PAYABLE 232223 GARNISHEES WITHHOLDING PAYABLE 232229 US SAVINGS BONDS WITHHOLDING PAYABLE 232233 401K WITHHOLDING PAYABLE 232234 DCAP WITHHOLDING PAYABLE 232238 CLOSED 04/08 - HCRA WITHHOLDING PAYABLE 232239 CLOSED 04/08 - UNIVERSAL LIFE INS WITHHOLDING PAYABLE 232241 HCRA WITHHOLDING PAYABLE 232242 UNIVERSAL LIFE INS WITHHOLDING PAYABLE

#### 233. NOTES PAYABLE TO ASSOCIATED COMPANIES.

233030 N/P - MONEY POOL EUS CURRENT 233100 CLOSED 05/07 - N/P - MONEY POOL EUS

#### 234. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.

234010 I/C PAYABLE - FIDELIA 234100 A/P TO ASSOC CO

### 235. CUSTOMER DEPOSITS.

#### 235001 CUSTOMER DEPOSITS

# 236. TAXES ACCRUED.

236005 CLOSED 04/08 - STATE UNEMPLOYMENT - OPR 236006 CLOSED 04/08 - FEDERAL UNEMPLOYMENT - OPR 236007 FICA - OPR 236009 AUTO/TRAILER LICENSE - OPR 236010 CLOSED 04/08 - CORP INCOME - KY - OPR 236011 CLOSED 04/08 - CORP INCOME - FED - OPR 236013 ST SALES/USE TAX-KY-OPR 236014 CLOSED 04/08 - ST SALES/USE TAX - KY - OPR 236021 CLOSED 04/08 - OTHER TAXES ACCRUED - OPR 236023 ST SALES/USE TAX-IN-OPR 236025 CORP INC TAX - FED EST - OPR 236026 CORP INC TAX - ST EST - OPR 236028 CLOSED 04/08 - REAL ESTATE AND PERSONAL PROPERTY TAXES 236031 CORP INCOME - KY - OPR 236032 CORP INCOME - FED - OPR 236033 REAL ESTATE AND PERSONAL PROPERTY TAXES 236105 STATE UNEMPLOYMENT - OTH 236106 FEDERAL UNEMPLOYMENT - OTH 236107 FICA - OTH 236115 STATE UNEMPLOYMENT - OPR 236116 FEDERAL UNEMPLOYMENT - OPR 236201 CLOSED 04/08 - FEDERAL UNCERTAIN TAX POSITION RESERVE 236202 CLOSED 04/08 - STATE UNCERTAIN TAX POSITION RESERVE

### 237. INTEREST ACCRUED.

237004 ACCR INT \$17.8M 2/26 237005 ACCR INT \$8.9M 3/37 237117 CLOSED 05/07 - INT-PCB'92 - A 237118 CLOSED 05/07 - INT-PCB'92 - A - TC 237120 CLOSED 08/07 - INT - PCB'93 - A 237125 ACCR INT \$31M 6/33 237126 ACCR INT \$35.2M 6/33 237127 ACCR INT \$60M 6/33 237128 PCB 2000 SERIES A 237129 LOAN AGREE PCB 2000ATC 237131 PCB SECURED-SERIES AA 2001 JC 237161 LGE ACCR INT SWAP - MATURES 11/1/20, \$83.335M 237164 LGE ACCR INT SWAP - 10/1/33 237165 LGE ACCR INT SWAP - 10/1/33 237166 LGE ACCR INT SWAP - 10/1/33 237167 LGE ACCR INT SWAP - 10/1/33 237180 ACCR INT - PCB JC2001A \$22.5M 9/26 237181 ACCR INT - PCB TC2001A \$27.5M 9/26 237182 ACCR INT - PCB JC2001B \$35M 11/27 237183 ACCR INT - PCB TC2001B \$35M 11/27 237189 ACCR INT - PCB TC2002A \$41 665M 10/32 237190 ACCR INT - PCB JC2003A \$1 237194 ACCR INT - PCB JC2005A \$40M 2/35 237203 CLOSED 05/07 - \$5.875 PREF STK ACCR DIVIDENDS 237300 INT ACC - OTH LIAB 237301 INTEREST ACCRUED ON CUSTOMER DEPOSITS 237303 INTEREST ACCRUED ON UNCERTAIN TAX POSITIONS

#### 238. DIVIDENDS DECLARED.

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238001 CLOSED 08/07 - DIV-PS-5%,\$25 PV 238006 CLOSED 05/07 - DIV-PS-AUCTION RATE 238200 DIV PAYABLE INTERCOMPANY LG&E ENERGY

## 239. MATURED LONG-TERM DEBT.

## 240. MATURED INTEREST.

#### 241. TAX COLLECTIONS PAYABLE.

241001 CLOSED 04/08 - TAX COLL PAY-FICA 241002 CLOSED 04/08 - T/C PAY - PERS INC-KY 241003 CLOSED 04/08 - T/C PAY - PERS INC-FED 241004 CLOSED 04/08 - T/C PAY - MUNI OCCUPAT 241005 CLOSED 04/08 - T/C PAY - COUNTY OCCUP 241006 T/C PAY-ST SALES/USE 241007 TAX COLL PAY-FICA 241008 CLOSED 04/08 - T/C PAY-PERS INC-IND 241009 T/C PAY-OCCUP/SCHOOL 241018 STATE WITHHOLDING TAX PAYABLE 241024 CLOSED 04/08 - T/C PAY - BARDSTOWN 241028 CLOSED 04/08 - GAS FRANCHISEE RECEIPTS - RADCLIFF 241036 LOCAL WITHHOLDING TAX PAYABLE 241037 T/C PAY-PERS INC - FED 241038 T/C PAY - ST SALES/USE 241039 T/C PAY - BARDSTOWN 241054 CLOSED 04/08 - FRANCHISE RECEIPTS MULDRAUGH 241055 CLOSED 04/08 - FRANCHISE RECEIPTS WEST POINT 241057 GAS FRANCHISEE RECEIPTS - RADCLIFF 241058 FRANCHISE RECEIPTS MULDRAUGH 241059 FRANCHISE RECEIPTS WEST POINT

# 242. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.

242001 MISC LIABILITY
242002 MISC LIAB - VESTED VAC
242005 UNEARNED REVENUE - CURRENT
242017 HOME ENERGY ASSISTANCE
242018 GREEN POWER REC LIABILITY
242019 GREEN POWER MKT LIABILITY
242021 FASB 106-POST RET BEN - CURRENT
242030 WINTERCARE ENERGY FUND
242101 RETIREMENT INCOME LIABILITY

## 243. OBLIGATIONS UNDER CAPITAL LEASES - CURRENT.

243100 CLOSED 01/08 - OBLIGATIONS UNDER CAPITAL LEASES - CURRENT 243101 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT

## 244. DERIVATIVE LIABILITIES - NONHEDGING-CURRENT.

244001 DERIVATIVE LIABILITY - NONHEDGING - CURRENT

#### 244.5 DERIVATIVE LIABILITIES - NON-HEDGING - LONG TERM.

# 245. DERIVATIVE LIABILITIES - CF/FV HEDGING - CURRENT.

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# 245.5 DERIVATIVE LIABILITIES - CF/FV HEDGING - LONG TERM.

245501 LT DERIVATIVE LIAB FAS 133 JPM 245502 LT DERIVATIVE LIAB FAS 133 MS1 245503 LT DERIVATIVE LIAB FAS 133 MS2 245504 LT DERIVATIVE LIAB FAS 133 BOA 245505 LT DERIVATIVE LIAB FAS 133 WAC

## **DEFERRED CREDITS**

#### 252. CUSTOMERS ADVANCES FOR CONSTRUCTION.

252001 LINE EXTENSIONS 252003 OTH CUST ADV - CONSTR 252008 CUSTOMER ADVANCES - UAPPLIED ARENA CASH ADVANCE

#### 253. OTHER DEFERRED CREDITS.

253001 OTH DEFER CR - PGA
253002 OTH DEFER CR - GSCA
253004 OTH DEFERRED CR - OTHR
253005 CL ACC FR OTH DEF DR
253008 DSM COST REC - OV BILL
253025 DEFERRED COMPENSATION
253029 UNCERTAIN TAX POSITION - FEDERAL
253030 UNCERTAIN TAX POSITION - STATE
253081 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 JPM
253082 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 MS1
253083 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 MS2
253084 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 BOA
253085 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 WAC

## 254. OTHER REGULATORY LIABILITIES.

254001 FASB 109 ADJ - FED
254002 FASB 109 GR-UP - FED
254003 FASB 109 ADJ - STATE
254004 FASB 109 GR-UP - STATE
254014 REGULATORY LIABILITY ARO - GENERATION
254015 REGULATORY LIABILITY ARO - TRANSMISSION
254016 REGULATORY LIABILITY ARO - GAS
254021 MISO SCHEDULE 10 CHARGES
254050 CLOSED 12/07 - REGULATORY LIABILITY RECLASS TO CURRENT FOR SAP
254051 CLOSED 12/07 - REGULATORY LIABILITY RECLASS TO CURRENT FOR SAP – OFFSET

# 255. ACCUMULATED DEFERRED INVESTMENT TAX CREDITS.

255001 CLOSED 04/07 - ITC (PRIOR LAW) 255002 CLOSED 04/07 - JOB DEVELOP CR 255004 ITC TC2 255005 ITC (PRIOR LAW) 255006 JOB DEVELOP CR

#### 256. DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT.

## 257. UNAMORTIZED GAIN ON REACQUIRED DEBT.

# 281. ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY.

## 282. ACCUMULATED DEFERRED INCOME TAXES - PROPERTY.

282001 DEF INC TAX-PROP - FED
282003 DEF INC TAX-PROP - ST
282007 FASB 109 ADJ - FED PRO
282009 FASB 109 ADJ - ST PROP
282503 DTL ON FIXED ASSETS
282999 QUARTERLY CHANGES OF DTL

# 283. ACCUMULATED DEFERRED INCOME TAXES - OTHER.

283001 DEF INC TAX - OTH - FED
283002 DEF INC TAX CURRENT - OTH - FED
283003 DEF INC TAX - OTH - ST
283004 DEF INC TAX CURRENT - OTH - STATE
283015 HEDGING DEF TAX LIAB - FED
283408 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283413 DTL ON PREPAID EXPENSES
283461 NETTING OUT DEFERRED TAX LIABILITIES - A
283506 DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)
283508 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283515 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283515 DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
283999 QUARTERLY CHANGES OF DTA

# Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

# Filing Requirement 807 KAR 5:001 Section 10(6)(k) Sponsoring Witness: S. Bradford Rives

# **Description of Filing Requirement:**

The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.

# Response:

The Company has not received any written communication from its auditor that there are any material weaknesses in the Company's internal controls.

See attached.

# Independent Auditor's Annual Opinion Report

# Report of Independent Auditors

To the Shareholder of Louisville Gas and Electric Company:

In our opinion, the accompanying balance sheets and the related statements of capitalization, income, retained earnings, cash flows and comprehensive income present fairly, in all material respects, the financial position of Louisville Gas and Electric Company at December 31, 2007 and 2006, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 2 to the financial statements, Louisville Gas and Electric Company changed the manner in which it accounts for defined benefit pension and other postretirement benefit plans as of December 31, 2006.

/s/ PricewaterhouseCoopers LLP Louisville, Kentucky March 18, 2008

First Revision of Original Sheet No. 37.3 P.S.C. of Ky. Electric No. 6

CTR	IC RATE SCHEDULE LS
	Lighting Service
	Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
5.	Contracts for this service shall have a minimum fixed term of five years, and shall continue iron month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon non-payment of bills or other causes vice, lighting units and other equipment will be removed.
	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has companded.
7.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.
ERN	IS AND CONDITIONS
Se	arvice will be furnished under Company's Terms and Conditions applicable herelo.
Ű,	
anc	of Issue: July 23, 2007 Issued By Date Effective: July 22 eling Original Sheet No. 37.3
sue	d July 20, 2004 Kent W. Blake, Vice President State Regulation and Rates
	Kent W. Blake, vice r Isaka State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 200

# Louisville Gas and Electric Company

# P.S.C. Electric No. 7, Original Sheet No. 35.3

dard	Rate LS Lighting Serv	ice
fu	et Adjustment Clause	Sheel No. 85 Sheel No. 87
Er	vironmental Cost Recovery Surcharge	Sheet No. 90
۴r	anchise Fee Rider	Sheet No. 91
S	chool Tax	
ECIA	L TERMS AND CONDITIONS	a accordance berewith shall be the property
t.	L TERMS AND CONDITIONS All lighting units, poles and conductors installed of Company, and Company shall have access t all other proper purposes. Company shall hav poles and to further extend the conductors insta for the further extension of its electric service.	the sight is make other attachments to the
2.	If any permit is required from municipal or othe installation and use of any of the lighting units so the mustomer to obtain such permit.	
З.	All servicing and maintenance will be performer of the Company. The customer shall be n operating faults, and the Company will undertail (2) business days after such notification by the c	e to service the lighting equipment within two ustomer.
	The customer will exercise proper care to prote and in the event of loss or damage to Compan customer, the cost of the necessary repair or Company may decline to install equipment and Company's judgment, such equipment will be si	replacement shall be paid by the customer. provide service thereto in locations where, in ubject to unusual hazards or risk of damage.
	Contracts for this service shall have a minimum from month to month after such minimum fixe thirty days notice to the other. Company sh service for non-payment of bills or other or Regulations. Upon permanent discontinuance will be removed.	all have the right at any time to discontinue auses set forth in its General Rules and of service, lighting units and other equipment
	Before agreeing to install lighting units Compar- interest of the applicant for service will continu- service will be continued by another party a terminated.	fter the interest of the original applicant has
7.	Mercury Vapor is restricted to those fixtures a existing fixtures will either be removed from s customer's option.	a service prior to July 22, 2007. Upon failure ervice or replaced with available lighting at the
TERN S	IS AND CONDITIONS ervice will be furnished under Company's Terms	and Conditions applicable hareto.
	ssue: July 29, 2008	

Fourth Revision of Original Sheet No. 35 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	OL	
	oor Lighting Se	
APPLICABLE		

In all territory served.

#### **AVAILABILITY OF SERVICE - RESTRICTED**

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

#### CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

#### RATES

Type of Unit	Rate Per Month Per Unit		
Overhead Service	Installed Prior to	Installed After	
Mercury Vapor	January 1, 1991	December 31, 1990	
100 Wall	\$7.62	N/A	
175 Walt	8.67	\$ 10.16	
250 Watt	9.86	11.43	
400 Walt	12.06	13.77	
1000 Watt	22.19	25.00	
High Pressure Sodium Vapor			
100 Watt	\$ 8.47	\$ 8.47	
150 Watt	10.87	10.87	
250 Watt	12.86	12.86	
400 Watt	13.70	13.70	
1000 Watt	N/A	32,37	
Underground Service			
Mercury Vapor			
100 Walt - Top Mounled	13.22	\$13.67	
175 Walt - Top Mounted	14.11	15.15	
High Pressure Sodium Vapor	<b>6</b> . 4 <b>77</b>	r	
70 Watt - Top Mounted	\$11.75	\$ 11.75	
100 Watt - Top Mounted	15.54	15.53	
150 Watt - Top Mounted	N/A	18.87	
150 Watt	21.14	21.17	
250 Walt	24.32	24.32	
400 Walt	26.87	26.87	
1000 Watt	N/A	60.45	
Date of Issue: April 17, 2008 Canceling Third Revision of	Issued By	Date Effective: May 2, 200	

Can Original Sheet No. 35 Issued November 1, 2007

Lonnie E. Bellar, Vice President,

State Regulation and Rates

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

## Louisville Gas and Electric Company

	P.S.C. Elecuici	No. 7, Uriginal Sheet No. 36	
Standard Rate	RLS		
Re	stricted Lighting Service		
OUTDOOR LIGHTING			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE - RESTR			
To any customer who can be serve			
herein and who is willing to contract This rate schedule will continue to b	or service in accordance with such s	pecial terms and conditions.	
<ol> <li>1, 2004, and will not be available for</li> </ol>		ig aerveu hereunder on dury	
CHARACTER OF SERVICE			
These rates cover electric lighting	service to outdoor equipment for	the illumination of streets,	
driveways, yards, lots and other out equipment, as hereinafter described,	oor areas. Company will provide, o	wh and maintain the lighting	
Service under this rate will be ava	ilable on an automatically controlle	d dusk-to-dawn every-night	
schedule of approximately 4000 htt	ours per year, and only to the type	es of lighting units specified	
herein.			
RATES			
Type of Unit	Rate Per Mo	nth Per Unit	
Overhead Service	Installed Prior to	Installed After	

Type of Unit	Rate Per N	Ionth Per Unit
Overhead Service	Installed Prior to	Installed After
Mercury Vapor	January 1, 1991	December 31, 1990
100 Watt	\$7.62	N/A
175 Watt	8.67	\$ 10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
High Pressure Sodium Vapor		
100 Watt	\$ 9.00	\$ 9.00
150 Watt	11.55	11.55
250 Watt	13.66	13.66
400 Watt	14.55	14.55
1000 Watt	N/A	34.38
Inderground Service		
Mercury Vapor	10.00	#40 CT
100 Watt - Top Mounted	13.22	\$13.67
175 Walt - Top Mounted	14.11	15.15
High Pressure Sodium Vapor	C10 40	\$ 12.48
70 Watt - Top Mounted	\$12.48	
100 Walt - Top Mounted	16.51	16.50
150 Watt - Top Mounted	N/A	20,04
150 Walt	22.45	22.49
250 Watt	25.83	25.83
250 Watt 400 Watt 1000 Watt	25.83 28.54 N/A	25.83 28.54 64.21

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

D.C.C. Cleatele Ma. 7. Ortalizal Shoot No. 26

#### Fourth Revision of Original Sheet No. 35.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE OL					
Outdoor	Lighting Service				
Decorative Lighting Service	Rate Per Month Per Unit				
Fixtures					
Acom with Decorative Basket 70 Watt High Pressure Sodium	\$16.60				
100 Watt High Pressure Sodium	17.41				
<u>8-Sided Coach</u> 70 Watt High Pressure Sodiun 100 Watt High Pressure Sodiun					
Poles					
10' Smooth 10' Fluted	9.36 11.17				
Bases					
Old Town/Manchester	3.00				
Chesapeake/Franklin	3.22 3.25				
Jefferson/Westchester Norfolk/Essex	3.42				
NA	- Not Available				
ADJUSTMENT CLAUSES The bill amount computed at the charg accordance with the following:	es specified above shall be increased or decreased in				
Fuel Adjustment Clause	Sheet No. 70				
Environmental Surcharge	Sheet No. 72				
Merger Surcredit	Sheet No. 73				
Value Delivery Surcredit Rider	Sheet No. 75 Sheet No. 76				
Franchise Fee School Tax	Sheet No. 77				
SPECIAL TERMS AND CONDITIONS <ol> <li>Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only: provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such urther facilities.</li> </ol>					
underground lines located in the stree	service contemplate a normal installation served from Is, with a direct buried cable connection of not more than s supplied with electric service through underground				
Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 35.1 Devember 2007	Issued By Date Effective: May 2, 2008				
State R	ellar, Vice President, egulation and Rates				
Lou/sville, Kentucky (ssued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008					

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.1

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ndard Rate RLS Restricted Lighting Ser	rvice (Continued)
Restricted Lighting out	
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acom with Decorative Basket	
70 Watt High Pressure Sodium	\$17.63
100 Watt High Pressure Sodium	18.49
8-Sided Coach	
70 Watt High Pressure Sodium	17.82
100 Watt High Pressure Sodium	18.69
Poles	
10' Smooth	9,94
10' Fluted	11.86
Bases	2 40
Old Town/Manchester	3.19
Chesapeake/Franklin	3.42
Jefferson/Westchester	3.45
Norfolk/Essex	3.63
NA – Not Av	ailable
The bill amount computed at the charges specific accordance with the following:	ed abbye shar be mureased of decreased in
Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91
PECIAL TERMS AND CONDITIONS	
<ol> <li>Company will furnish and install the lighting control device, and mast arm. The above rate on an existing wood pole with service sup however, that, when possible, floodlights serve street lighting standards supplied from overhee not suitable for the installation of a lighting conductor one span and install an additional po pay an additional charge of \$1.89 per month poles or conductors are required to extend se required to make a non-refundable cash adva facilities.</li> </ol>	s for overhead service contemplate installation plied from overhead circuits only; provided, d hereunder may be attached to existing metal ad service. If the location of an existing pole is unit, the Company will extend its secondary ole for the support of such unit, the customer to for each such pole so installed. If still further rynce to the lighting unit, the customer will be
<ol> <li>The above rates for underground service co underground lines located in the streets, w more than 200 feet per unit in those loca underground distribution facilities. If additional</li> </ol>	with a direct buried cable connection of not alities supplied with electric service through

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

## First Revision of Original Sheet No. 35.2 P.S.C. of Ky. Electric No. 6

ECT	RIC RATE SCHEDULE OL
	Outdoor Lighting Service
	distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in localions deemed by the Company as unsuitable for underground installation
Э.	DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.
	AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto.
Cancel	Issue: July 23, 2007 Issued By Date Effective: July 22, 2007 Ing Original Sheet No. 35.2 July 20, 2004
	Kent W. Blake, Vice President State Regulation and Rates
lss	Louisville, Kentucky ued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 2007

# Louisville Gas and Electric Company

# P.S.C. Electric No. 7, Original Sheet No. 36.

Standar	
	Restricted Lighting Service
	a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.
3.	DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.
	we: July 29, 2008
	tive: September 1, 2008 Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 36 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	129				
ELECTRIC RATE SURLEVEL	FJL				
Public Street Lighting Service					

#### APPLICABLE

In all territory served.

#### **AVAILABILITY OF SERVICE - RESTRICTED**

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

#### CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

#### RATES

	Rate Per Month Per Unit		Month Per Unit	
Type of Unit		Installed	Installed	
		Prior to	After	
Overhead Service		<u>Jan. 1, 1991</u>	<u>Dec. 31, 1990</u>	1
Mercury Vapor				
100 Wall		\$ 6.86	N/A	
175 Walt		8.06	\$ 9.97	
250 Watt		9.21	11.23	
400 Watt		11.09	13.56	
400 Watt (metal pole)		15.91	N/A	
1000 Watt		20.77	24.74	
High Pressure Sodium Vapor				
100 Watt		\$ 8.19	\$ 8.19	
150 Walt		9.84	9.84	
250 Watt		11.80	11.80	
400 Watt		12.40	12,40	
1000 Walt		N/A	28.19	
Underground Service				
Mercury Vapor				
100 Watt - Top Mounted		\$11.13	\$13.90	
175 Watt - Top Mounted		12.23	14.94	
175 Walt		16.54	23.75	
250 Watt		17.73	24.70	
400 Watt		20.94	27.52	
400 Watt on State of Ky. Pole		21.05	27.52	
High Pressure Sodium Vapor				
70 Watt - Top Mounted		5 N/A	\$11.79	
100 Watt - Top Mounted		12.23	12.23	
150 Watt - Top Mounted		N/A	18.09	
150 Watt		21.15	21.15	
250 Walt		22.49	22.49	
250 Watt on State of Ky. Pole		22.49	22.49	
400 Wall		24.20	24.20	
400 Watt on State of Ky. Pole		24.20	24.20	
1000 Watt		N/A	56.28	
te of Issue: April 17, 2008	issued By		Date Effective: May 2,	2008

Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 36

issued November 1, 2007

Lonnie E. Bellar, Vice President, State Regulation and Rates

Louis Hagement and Knos Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

## Louisville Gas and Electric Company

	P.S.C. Electric No. 7, Original Sheet No. 36.3
Standard Rate	RLS
	Restricted Lighting Service

#### PUBLIC STREET LIGHTING

#### **AVAILABILITY OF SERVICE - RESTRICTED**

The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor Incations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

#### CHARACTER OF SERVICE

These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

#### RATES

5		Month Per Unit
Type of Unit	Installed Prior to	Installed After
Verhead Service	January 1, 1991	December 31, 1990
Mercury Vapor		
100 Watt	\$ 6.86	N/A
175 Walt	8.06	\$ 9.97
250 Walt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
High Pressure Sodium Vapor		
100 Walt	\$ 8.70	S 8.70
150 Watt	10.45	10.45
250 Watt	12.53	12.53
400 Watt	13.17	13.17
1000 Walt	N/A	29.94
nderground Service		
Mercury Vapor		
100 Watt - Top Mounted	\$11.13	\$13.90
175 Watt - Top Mounted	12.23	14.93
175 Walt	16.54	23.75
250 Watt	17.73	24,70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
ligh Pressure Sodium Vapor		
70 Watt - Top Mounted	S N/A	S12.52
100 Watt - Top Mounted	12.29	12.99
150 Walt - Top Mounted	N/A	19.22
150 Watt	22.47	22.47
250 Wall	23.89	23.69
250 Watt on State of Ky. Pole	23.89	23.89
400 Walt	25.71	25.71
400 Watt on State of Ky. Pole	25.71	25.71
1000 Watt	N/A	59.78

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Fourth Revision of Original Sheet No. 36.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	PSL	
	c Street Lighting	Service
		······
Decorative Lighting Service	R	ate Per Month Per Unit
Fixtures		
Acom with Decorative Bask		<b>.</b>
70 Watt High Pressure	Sodium	\$16.17
100 Watt High Pressure	500IUM	16.88
8-Sided Coach		
70 Wall High Pressure		16.38
100 Walt High Pressure	Sodium	17.44
Poles		
10' Smooth		9.36
10' Fluted		11.17
		\$ \$. \$ \$
Bases		
Old Town/Manchester		3.00
Chesapeake/Franklin		3.22
Jefferson/Westchester		3.25
Norfolk/Essex		3.42
	NA – Not Available	3
ADJUSTMENT CLAUSES		
accordance with the following:	charges specified at	oove shall be increased or decreased in
Fuel Adjustment Clause		Sheet No. 70
Environmental Cost Recovery Su	rcharge	Sheet No. 72
Merger Surcredit Rider		Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider		Sheet No. 76
School Tax		Sheet No. 77
SPECIAL TERMS AND CONDITION	JC	
1 Overhead Service The above	tiat contempiate ieri	allation on an existing pole in Company's
system, if the location of an exi Company will extend its second support of such unit, if still fur	sting pole is not suitab dary conductor one sp ther poles or conductor a required to make a n	the for the installation of a lighting unit, the pan and installation of a lighting unit, the pan and install an additional pole for the ors are required to extend service to the ion-refundable cash advance equal to the
designated by City ordinance a installation consisting of a direct additional facilities or expendi pavement or remove rock, the c	s an underground dis buried cable connecti tures are required, i ustomer shall make a may decline to install (	owntown section of the City of Louisville trict, the Company will provide a normal ion of not more than 200 feet per unit. If including any additional cost to break non-refundable cash advance equivalent equipment and provide service thereto in bund installation.
ate of Issue: April 17, 2008 anceling Third Revision of riginal Sheet No. 36.1 ssued November 1, 2007	Issued By	Date Effective: May 2, 200
Lonnie	E. Bellar, Vice Pres	
Sta	ate Regulation and R Louisville, Kentucky	lates
Issued by Authority of an Order of	the KOSC in Case N	

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

# Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 36.4

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tandar	Rate RLS	
	Restricted Light	ing Service
Decorr	tive Lighting Service	Rate Per Month Per Unit
Decore		Calle 1 of Homer 1 of Oak
	Fixtures	
	Acom with Decorative Basket	017.10
	70 Watt High Pressure Sodium	\$17.18
	100 Watt High Pressure Sodium	17.93
	8-Sided Coach	
	70 Watt High Pressure Sodium	17.40
	100 Watt High Pressure Sodium	18.52
	Poles	
	10' Smooth	9.94
	10' Fluted	11.86
	Bases	
	Old Town/Manchester	3.19
	Chesapeake/Franklin	3.42
	Jefferson/Westchester	3.45
	Norfoik/Essex	3.63
	NA - Not A	
		9 463 3 8 8 M / 1 M
Th	STMENT CLAUSES e bill amount computed at the charges specif cordance with the following:	ied above shall be increased or decreased in
	Fuel Adjustment Clause	Sheet No. 85
	Environmental Cost Recovery Surcharge	Sheet No. 87
	Franchise Fee Rider	Sheet No. 90
	School Tax	Sheet No. 91
	S AND CONDITIONS rvice will be furnished under Company's Terms	and Conditions applicable hereto.
SPECI	Company's system. If the location of an exis lighting unit, the Company will extend its s additional note for the support of such unit. If	template installation on an existing pole in iting pole is not suitable for the installation of a secondary conductor one span and install an i still further poles or conductors are required to mer will be required to make a non-refundable ch further facilities.
2.	2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

#### First Revision of Original Sheet No. 36.2 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE PSL
Public Street Lighting Service
Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.
3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
<ol><li>Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.</li></ol>
<ol><li>Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</li></ol>
7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
<ol> <li>Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</li> </ol>
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.
e of issue: July 23, 2007 issued By Date Effective: July 22, 2007 Incelling Original Sheet No. 36.2
ued July 20, 2004

Kent W. Blake, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 2007

# Louisville Gas and Electric Company

# P.S.C. Electric No. 6, Original Sheet No. 36.5

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P.S.C. Electric No. 0, Original Oriente
Standard Rate RLS
Standard Rate Restricted Lighting Service
Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.
3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
<ol><li>Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.</li></ol>
<ol><li>Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</li></ol>
7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the junsdiction of the Public Service Commission of Kentucky.
<ol> <li>Mercury Vapor is restricted to those fixtures in service prior to Juty 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</li> </ol>
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 38 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE	SLE	- <b>A</b>
Stre	et Lighting Energy Ra	110
APPLICABLE		
. In all territory served.		
AVAILABILITY OF SERVICE		
		ar agencies of the state or Federal ic agencies for service to public street
		agency owns and maintains all street
	lities on its side of the poir	nt of delivery of the energy supplied
hereunder.		
un a van tur		
4.628¢ per kilowatt-hour.		
tioner per tabilitie indati		
ADJUSTMENT CLAUSES		
The bill amount computed at the	e charges specified above	shall be increased or decreased in
accordance with the following:		
Fuel Adjustment Clause		Sheel No. 70
Environmental Cost Recovery S	urcharge	Sheel No. 72 Sheet No. 73
Merger Surcredit Rider Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider		Sheet No. 76
School Tax		Sheet No. 77
CONDITIONS OF DELIVERY	stared evenet when he e	nutual agreement of Company and
		ry from the standpoint of both parties.
In the case of unmetered serv	ice, billing will be based on	a calculated consumption taking into
account the types of equipment	served.	
		hereunder and the voltage at which
		by Company and the customer in hting system and the voltage which
Company has available for deliv		pring system and the volage miller
•		
ERMS AND CONDITIONS		
Service will be furnished under Col	mpany's Terms and Conditio	ns applicable hereto.
e of Issue: April 17, 2008 ceiling Third Revision of	Issued By	Date Effective: May 2, 2008
jinal Sheet No. 38		
ied November 1, 2007	ne E. Bellar, Vice Presider	5 <b>†</b>
	State Regulation and Rate:	
1	Louisville, Kentucky	007 00200 datad M 90 2000
Issued by Aumority of an Urder	UI UIB APOLIN C258 NO. 2	007-00380 dated March 28, 2008

# Louisville Gas and Electric Company

	I Rate LE	
	Lighting Energy Ser	VICe
-,	CABLE Ill lerritory served.	
Ava gov stre all s	ABILITY OF SERVICE ailable to municipalities, county governments, divisi vernments, civic associations, and other public or queet and highway lighting systems, where the municip street lighting equipment and other facilities on its sopplied hereunder.	uasi-public agencies for service to public ality or other agency owns and maintains
RATE SO.C	04628 per kWh.	
The	TMENT CLAUSES a bill amount computed at the charges specified at cordance with the following:	ove shall be increased or decreased in
	Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheel No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
	ATE OF BILL stomer's payment will be due within ten (10) days fror	n date of bill.
1. :	TIONS OF DELIVERY Service hereunder will be metered except when, customer, an unmetered installation will be more parties. In the case of unmetered service, billing wi taking into account the types of equipment served.	satisfactory from the standpoint of both
1	The location of the point of delivery of the energy sup such delivery is effected shall be mutually agreed consideration of the type and size of customer's stre Company has available for delivery.	upon by Company and the customer in
(		

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 39 P.S.C. of Ky. Electric No. 6

		P.S.C. OF KY, Electric NO. 6
ECTRIC RATE SCHEDULE	TLE affic Lighting Energy Ra	nte
	anto Lighting Litergy in	
APPLICABLE In all lemitory served.		
other governmental agency for a 24-hour all-day every-day basis.	service to traffic signals or oll where the governmental agen y of the energy supplied here	state or Federal governments or any her traffic lights which operate on a cy owns and maintains all equipment under. In the application of this rate
RATE		
Customer Charge: \$2.80 per me	ter per month	
5.660¢ per kilowalt-hour.		
ADJUSTMENT CLAUSES The bill amount computed at accordance with the following:	the charges specified above	shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recovery Merger Surcredit Rider Value Delivery Surcredit Ride Franchise Fee Rider School Tax	-	Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77
MINIMUM CHARGE The customer charge.		
customer, an unmetered ins in the case of unmetered se account the size and chara installation.	tallation will be more satisfacto arvice, billing will be based on cteristics of the load, or on mo	nutual agreement of Company and ry from the standpoint of both parties. a calculated consumption, taking into ater readings obtained from a similar
<ol><li>The location of each point upon by Company and the c</li></ol>	of delivery of energy supplied customer.	hereunder shall be mutually agreed
<ol> <li>Traffic lights not operated o Rate GS.</li> </ol>	n an all-day every-day basis v	vill be served under General Service
TERMS AND CONDITIONS Service will be furnished under C	Company's Terms and Conditio	ns applicable hereto.
te of Issue: April 17, 2008 nceling Third Revision of Iginal Sheet No. 39 ued November 1, 2007	Issued By	Date Effective: May 2, 2008
Lo	nnie E. Bellar, Vice Presider State Regulation and Rate Louisville, Kentucky	9
issued by Authority of an Orde	ar of the KPSC in Case No. 2	- 007-00380 dated March 28, 2006

# Louisville Gas and Electric Company

Indard Rate TE Traffic Energy Serv	///////////////////////////////////////
APPLICABLE	
In all territory served.	
in bir onnorf 2010a.	
VAILABILITY OF SERVICE	
Available to municipalities, county governments, division	is of the state or Federal governments or
any other governmental agency for service to traffic cont other traffic lights which operate on a 24-hour all-day e	ron devices including signals, canaras, or monutary basic, where the novergrantal
presence owner and maintains all enuiphiest on its slide	e of the point of delivery of the energy
supplied hereunder. In the application of this rate each	point of delivery will be considered as a
separate customer.	
RATE	
Customer Charge: \$3.85 per delivery per month	
Plus an Energy Charge of: \$0.05660 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified at	nove shall be increased or decreased in
accordance with the following:	1040 area no metersen of decrepsed in
accordance mar are renorming.	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87 Sheet No. 90
Franchise Fee Rider School Tax	Sheet No. 91
SCIOOLLAX	Discontration of
MINIMUM CHARGE	
The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from	Ti dale of bill.
CONDITIONS OF SERVICE	
1. Service hereunder will be metered except when,	by mutual agreement of Company and
customer, an unmetered installation will be more parties. In the case of unmetered service, billing wi	satisfactory from the standpoint of poin
taking into account the size and characteristics of	the load, or on meter readings obtained
from a similar installation.	
2. The location of each point of delivery of energy sup	onlied hereunder shall be mutually acreed
upon by Company and the customer.	
• • •	and will be served under Goporal Service
<ol> <li>Traffic lights not operated on an all-day every-day b Rate GS.</li> </ol>	asis win de served under General Service
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and C	conditions applicable hereto.
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P.S.C. Electric No. 7, Original Sheet No. 38

Original Sheet No. 45

Original Sheet No. 45 P.S.C. of Ky. Electric No. 6	P.S.C. Electric No. 7, Original Sheet	i No. 40
	Standard Rate CTAC	
	Cable Television Attachment Charges	
Cable Television Attachment Charges APPLICABLE In all territory served.	APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	AVAILABILITY OF SERVICE Available to any established and properly franchised operator of a cable television syst (herein called Customer) who applies for the right to make cable attachments to Compar poles in accordance with the terms and conditions herein set forth. Any entitlement acquired a Customer hereunder shall not be exclusive and shall be subject to existing rights a privileges acquired by other public utilities or entities making lawful use of Company's poles.	ny's d by and
APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251) This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251) This rate schedule is issued pursuant to an Order of the Public Service Commission Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Or 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 2 specifies, inter alia, the formula to be used in arriving at the charges to be made for the serv provided herein. Company shall have the right to file with the Commission revisions of this r schedule, including revisions of the charges for service, any such filing to be made accordance with law and the rules of the Commission.	rder 251 vice rate
	ATTACHMENT CHARGES	
ATTACHMENT CHARGES	For each atlachment to a pole on which	
For each attachment to a pole on which three parties have attachments 38 cents per month	three parties have attachments \$0.38 per month	
For each attachment to a pole on which two parties have attachments 53 cents per month	For each attachment to a pole on which two parties have attachments \$0.53 per month	
PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within thirty days from date of bill.	PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable to attachments made or reserved dur any calendar month will be billed for the full month and will not be prorated for portions of month. Likewise, any attachments removed during any month will be credited for the full mo in which such removal occurred. All payments will be due within ten (10) days from date bill.	ofā onth
PENALTY FOR UNAUTHORIZED ATTACHMENTS If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.	PENALTY FOR UNAUTHORIZED ATTACHMENTS If and when Company determines that Customer has made attachments to Company's por without prior authorization, Company will make a charge of twice the charge otherwise payal for the period from the date of such attachment to the billing date. If make-ready costs involved in connection with such unauthorized attachments, Company will bill such make-reac charges at twice the amount otherwise payable.	ible, are
Date of Issue: July 20, 2004 (ssued By Date Effective: January 1, 1991 Refiled: July 20, 2004	Date of Issue: July 29, 2008 Date Effective: January 1, 1991 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky	·
Michael S. Beer, Vice President		

Louisville Gas and Electric Company

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Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30. 2004

Original Sheet No. 45.1 P.S.C. of Ky, Electric No. 6

CTAC Cable Television Attachment Charges

#### TERMS AND CONDITIONS

- 1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construct to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer such right, license, permit or easement for the construction or maintenance of said facilities.
- 2. If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.
- 3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make- ready" adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other grior licensees, their successors or assigns.
- 4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to the Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.

Date of Issue: July 20, 2004

Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

issued By

#### Louisville Gas and Electric Company

#### CTAC Standard Rate Cable Television Attachment Charges TERMS AND CONDITIONS 1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect construct allach and meintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save barmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities. 2. If Customer has not already done so prior to the effective date of this rate schedule. Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area. 3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such note "as is" or whether the Customer and Company shall determine by mutual agreement after a "waik through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready" adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other orior licensees, their successors or assigns. 4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to deenergize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

interference therewith.

#### P.S.C. Electric No. 7, Original Sheet No. 40.1

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Original Sheet No. 45.2 P.S.C. of Ky. Electric No. 6

	CTAC	
Cat	ble Television Attachmen	t Charges
Customer's attachmen Company to be neces licensees, the "make-r by Customer. Such or between the cost in pla by Company to be ad aforeseid payment si contecement of an e	his and the new pole is to be f isary to accommodate the attact ready" cost of such extra height ost shall be a sum equal to the ace of the new pole and the curr dequate for the attachments of hall be made whether the ne ixisting pole. The new pole ments by Customer toward its	install a new pole to accommodate aller or stronger than considered by thments of Company and of its other or strength shall be paid to Company Company's estimate of the difference ent cost in place of a pole considered Company and of its licensees. The aw pole is an initial installation or shall be the property of Company cost and Customer shall acquire no
solely to adequately p pole, Customer shall p plus the cost of rear removed pole. Cust licensees the cost of r or like attachments or for any attachments or for any attachments or any new or additiona	provide for the attachments Cus pay Company a sum equal to the moval of the existing pole, if a tomer shall also pay to the C removing all attachments from in the newly installed pole, with which are not reused in such re il attachments required solely to shall be the property of Com	the replacement of an existing pole) itemer proposes to place on the new e actual cost of the new pole in place, any, minus the salvage value of the ompany and the respective existing the pole and reestablishing the same appropriate salvage credit allowance eplacement, and the cost of installing because of the erection of such new boary regardless of any payments by no right, title or interest in and to such
anchors of a type ap	pproved by Company in those Customer shall obtain approact	mer shall install appropriate guys and instances when proper construction ate easements or rights-of-way from or any other facilities of Customer.
rearrangement of fac necessary for Compa accommodale Custon Customer shall, on transferring or rearran	ilities of Company and of othe any to rearrange its facilities or mer's desired attachments, suc demand, reimburse Company poing said facilities. Any additio	ated on existing poles of Company by r licensees thereon and should it be n existing poles of others in order to h rearrangement shall be made and for any expense incurred by it in nal guying required by reason of such se of Customer and to the satisfaction
nolicies of insurance	e or a bond at Customer's	he use of Company's poles hereunder option (with waiver of subrogation amed as an additional primary insured
te of Issue: July 20, 2004	(ssued By	Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.2

	Cable Television Attachment Charges
:	5. In any case where Company deems it necessary to install a new pole to accommodal Customer's attachments and the new pole is to be tailer or stronger than considered b Company to be necessary to accommodate the attachments of Company and of its othe licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation to replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, tille or interest in and to such pole.
6	. Where a new pole is erected hereunder (including the replacement of an existing pole solely to adequately provide for the attachments Customer proposes to place on the new pole. Customer shall pay Company a sum equal to the actual cost of the new pole in place plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
7.	Prior to any strand construction or attachment, Customer shell install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.
9.	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:

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Original Sheet No. 45.3 P.S.C. of Ky. Electric No. 6

	CTAC
	Cable Television Attachment Charges
	(a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.
	(b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.
	(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.
	(d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.
0.	Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and altorneys' fees, which Company may suffer or incur by reason of abolity injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any filigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omissions or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees the and remain effective and binding). The amount of such indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in Items (a), (b) and (c) above. Before Customer shall become entilled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond (coverage listed above and that such policies. The certificate shall also quote in full the agreements
0.	Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.
	of Issue: July 20, 2004 Issued By Date Effective: September 20, 198

Michael S, Bear, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC iπ Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

	P.S.C. Electric No. 7, Original Sheet No. 40.3
Standard	
	Cable Television Attachment Charges
(a	) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.
(b	<ul> <li>Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.</li> </ul>
(c	In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.
(d	f) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.
h o p o r o o o n u s o o t i t t r u s s r s r a	Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold narmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' lisability and death benefits, and attorneys' fees, which Company may suffer or incur by eason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not miniled to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any liligation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or onissions of such representatives or employees may be found to be contrary to law, in which case this crowision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in litems (a), (b) and (c) above. Before Customer shall company's poles, Customer shall furnish to Company a copy of each of its aforesaid nsurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company sitting that policies of insurance have and hat such policies are in force. Such certificate shall also quote in full the agreements of nateriil change in such poli
	Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.

P.S.C. Electric No. 7, Original Sheet No. 40.3

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Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 45.4 P.S.C. of Ky. Electric No. 6

		CTAC	
	Cable	<b>Television Attachme</b>	ent Charges
11.	Customer on its poles or on inspections, semi-annually of	poles other to which its fa or more often as condition spection made pursuant t	ated to, inspect each new installation of cilities are attached and to make periodic s may warrant. Company's right to make o such right shall not relieve Customer of r this rate schedule.
12.	Customer a period of time	, not to exceed ten days s option, may make said (	ne Customer, the Company may give to i, to make such adjustments at its own corrections and charge the Customer the
13.	attachments for reasons un notice of the change (e.g. necessary adjustment at i adjustments within the preso	nrelated to Customer's o , relocation to another p its expense within 30 d cribed time, Company may acilities and may, if nec	or appropriate to change its poles or perations, the Customer shall be given ole) and the Customer shall make the ays. If Customer fails to make said make said changes, notwithstanding the essary, separate or otherwise remove
14.	the operation of equipment of rendered by Company or hereinbefore referred to, Cu rearrange, or change its a	of Company or other licen other licensee, or fail to istomer shall within ten da attachments as directed	the attachments of Customer interfere with see, or constitute a hazard to the service comply with the codes or regulations ivs after the date of such notice remove, by Company. In case of emergency, relocate the attachments of Customer at
15.	replace or change the loca occupancy of Company's po	ilion of any or all of its les by Customer or Custo ny, make such changes i	ny may discontinue the use of, remove, poles or attachments regardless of any mer shall at its sole cost, within ten days n, remove or transfer its attachments as
16.	Customer may at any time a attachments and by giving w		pany pole by removing therefrom all of its mpany.
17.	supplied from the lines of C	Company in the manner is stomer on request, and s	elevision amplifiers of Customer shall be shown on a standardized sketch, which hall be served and billed at Company's
to of	Issue: July 20, 2004	Issued By	Date Effective: September 20, 1983 Refiled: July 20, 2004

# Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 40.4

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	ard Rate CTAC Cable Television Attractment Charges
	Cable Television Attachment Charges
11.	Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.
12.	If Company finds substandard installations by Customer, Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.
13.	In the event that Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, Customer shall be given notice of the change (e.g., relocation to another pole) and Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.
14.	Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.
15.	Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.
16.	Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.
17.	Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.

Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 45.5 P.S.C. of Ky. Electric No. 6

	F, S, O, O Ky, Electric No. C
	CTAC
	Cable Television Attachment Charges
18.	Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer on the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of the Company. In the event that any part of this provision for indemnity is found to be contrary to law, all other parts of this provision for indemnity shall remain effective and binding.
19.	All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions" section shall include, in addition to direct costs of material, labor and equipment usage, appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.
20.	All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company shall for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.
	Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to, Customer's renoval of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, to advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer of otherwise, plus any amounts then due Company by Customer, or to furnish additional bond, in lieu thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligations hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other relief—which application shall not be unreasonably denied, provided that no reduction or

Date of Issue: July 20, 2004

Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.5

anda	rd Rate CTAC
	Cable Television Attachment Charges
18.	Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered b Customer with respect to which such facilities are used, unless the loss, damage of interruption was caused by the sole negligence of Company. Customer shall indemnify, hol harmless, and defend Company from and against any and all loss, damage, cost or expens which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer or the poles of Company under this rate schedule, unless the loss, damage or interruption was remaining its found to be contrary to law, all other parts of this provision for indemnity share main effective and binding.
19.	All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions section shall include, in addition to direct costs of material, labor and equipment usage appropriate allowances for taxes, insurance, fringe benefits and other indirect expense applicable to labor, stores expense, supervision, engineering, and administrative an general expenses, all to be determined and applied in accordance with Company's standar procedures then in effect and applicable to work it performs for the account of other parties.
20.	All costs of every kind incurred by Company in the performance of Company's wor necessitated by Customer pursuant to the above conditions shall be billed to Customer an paid in full within 30 days of billing date. The term "all costs" shall include, but not be limite to, the expense of protecting and relocating Company's facilities, and repairing damag caused by Customer to Company's facilities, and the costs of having Company shall company shall costs," Company sha for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.
21.	Customer shall furnish bond, in a form and substance satisfactory to Company, in the amour of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to Customer's removal of its facilities at termination hereof or payment of monies du hereunder). Such bond shall be submitted to Company at the time of Customer's applicatio under this rate schedule and prior to Customer's making attachments to Company's poles. I addition, Company, at its discretion, may require Customer, upon written notice and befor the undertaking by Company of any subsequent action for the benefit of the Customer, te advance to Company an amount equal to the estimated costs of any work which Compan has been authorized to perform, either by reason of an application of Customer of otherwise plus any amounts then due Company by Customer, or to furnish additional bond, in lie thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligation hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other reliefwhich application shall not be unreasonably denied, provided that no reduction or other concession or indulgence wit respect to said bond shall release Customer from any underlying obligations.

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky T T

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Original Sheet No. 45.6 P.S.C. of Ky. Electric No. 6

Refiled: July 20, 2004

	CTAC
	Cable Television Attachment Charges
	other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.
22.	If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's altachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.
23.	Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.
24.	The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.
25.	Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.
26.	To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.
27.	This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet	No. 40.6
Standard Rate CTAC	
Cable Television Attachment Charges	
22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in performance of any of its obligations under this rate schedule and fails within thirty days written notice from Company to correct such defaults or noncompliance. Company may, a option, forthwith terminate the specific permit or permits covering the poles and Custome attachments to which such default or noncompliance is applicable and remove or rearra attachments or facilities of Customer at Customer's expense, or Company may red Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely ren all of Customer's attachments from Company's poles within 120 days.	after at its ner's ange quire tents
23. Customer will instruct or cause to be instructed the persons working on line installa maintenance or otherwise (whether they be its employees or employees of contractor subcontractors) on Company's facilities so as to familiarize such persons with requirements of the National Electric Safety Code. Said persons shall observe requirements of the National Electric Safety Code, and all equipment installed shall contherewith.	rs or the the
24. The term "Customer" shall include its employees and agents and its contractors subcontractors and their employees and agents.	and
<ol> <li>Customer shall not assign, transfer or sublet any of the rights hereby acquired without prior written consent of Company.</li> </ol>	t lhe
26. To the extent they are not in conflict with nor inconsistent with the special provisions of rate schedule, Company's Terms and Conditions, as filed with the Public Ser Commission of Kentucky, shall be applicable to the service rendered hereunder.	
<ol> <li>This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 ar the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.</li> </ol>	nd la
Date of Issue: July 29, 2008	

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC In Case No. 2003-00433 dated June 30, 2004 т т

Original Sheet No. 49 P.S.C. of Ky. Electric No. 6

Special Charges
The following charges will be applied uniformly throughout the Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.
RETURNED PAYMENT CHARGE In those instances where a Customer renders payment to the Company which is not honored upon deposit by the Company, the Customer will be charged \$7.50 to cover the additional processing costs.
METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:008, Section 18, and the results show the meter was not more than two percent fast, the Customer will be charged \$31.40 to cover the test and transportation costs.
DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$20.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$20.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00.
CHARGE FOR TEMPORARY AND SHORT TERM SERVICE The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.
ate of Issue: July 20, 2004 Issued By Date Effective: With Service Rende On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

D.C. Classicia No. 7 Original Chast No. 45

andard Rate Special Charges	
The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.	
RETURNED PAYMENT CHARGE In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.	
METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:005, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.	
DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.	
Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.	
	1
METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.	
METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.	

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

				lginal Sheet No. 50 f Ky. Electric No. 6
STANDAR	RIDER	CSR1	7.3.0.0	TRY. Electric No. 0
		urtailable Servic	e Rider 1	
APPLICABI	.E ory served.			
This rider Interruptib	TY OF SERVICE is restricted to those cus e Service rider, P.S.C. of Settlement Agreement in	Ky. Electric No. 5, O	riginal Sheet No. 13-A,	as of the execution
Compan shall any (14) hou paramet	T OPTION r may, at Customer's op y. Requests for curtailme single request for curtail rs per calendar day, with ers. Company may requ ess than twenty (20) minu	int shall not exceed tw ment be for less than unlimited requests fo est or cancel a curtai	o hundred and fifty (250 thirty (30) minutes or for r curtailment per calend Iment at any time durin	) hours per year nor more than fourteen Jar day wilhin these g an hour, but shall
Complia	nce with a request for cur	lailment shall be meas	ured in one of the follow	/ing ways:
a)	demand to the firm der maximum demand in requested curtailment in the billing period sh credit is based. The	e Customer's monthly a request for curtailr nand designated in th the billing month and beriod, but not less th all be the curtailable demand in excess		ess of the educe its nce in the ad in any demand, e monthly ing each
b)	Customer shall contra Customer shall agree demand. During a requ to a level equal to the designated in the cont billing month and the m but not more than the c the curtailable demand in contracted curtailab requested curtailment compliance.	to reduce its demain rest for curtailment, C maximum monthly d ract. The difference in aximum demand in a ontracted curtailable f on which the monthly is load and the act	nd from the monthly r ustomer shall reduce its emand less the curtail- in the maximum dema ny requested curtailmer oad, in the billing period or credit is based. The c ual curtailed load dur	naximum s demand able load nd in the nt period, t shall be lifference ing each
C)	At the time of a reque option of purchasing a request. Company sha existing market condition must state agreement	block of power as is i all give Customer a p ins, at the time of the	required to meet the cu price for such power, b curtailment request. C	rtailment Jased on Customer
Date of Issue:	July 20, 2004	issued By	Date Effective: W	ith Service Rendered

#### APPLICABLE In all territory served AVAILABILITY OF SERVICE This rider is restricted to those customers receiving service under the provisions of the preceding Internutible Service rider. P.S.C. of Ky. Electric No. 5. Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004 CONTRACT OPTION Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred and fifty (250) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtaiment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment. Compliance with a request for curtailment shall be measured in one of the following ways: at Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment. Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand. in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of noncompliance. b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment. Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period.

CSR1

Curtailable Service Rider 1

- but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of noncompliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's for a state agreement to the purchase of power, if that is Customer's for a state agreement to the purchase of power.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

On and After July 1, 2004 Louisville Gas and Electric Company

Standard Rate Rider

P.S.C. Electric No. 7, Original Sheet No. 50

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Original Sheet No. 50.1 P.S.C. of Ky. Electric No. 6

STANDARD RIDER	CSR1	· · ·
	Curtailable Service Rid	er 1
Customer at the time Customer elect to pu power whether consu not be sufficient to n considered the measu	ock of power to be purcha Company makes the reque rchase the block of power, med by Customer or not. 3 neet the curtaliment reques ire of non-compliance. Sho arket, Customer is obligate above.	st for curtailment. Should Customer will pay for that Should the block of power t, any deficiency shall be uld ourchase power not be
curtailment, the difference in the n	s in which the Company customer will receive a cr nonthly billing demand and th ontracted curtailable demand	edit based on either the ne contracted firm demand,
RATE Customer will receive a credit determined in the preceding pa for the portion of each requested	ragraph, times the applicabl	ver schedule for curtailable KW, as e credit. Customers will be charged pplicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 3.20 per KW \$16.00 per KW	Transmission \$ 3.10 per KW \$16.00 per KW
Failure of Customer to curtail whe rider.	n requested to do so may re	sult in termination of service under this
TERM OF CONTRACT The minimum original contract peri 6 months previous written notice, initial term when deemed necessar	but Company may require	eafter until terminated by giving at least that contract be executed for a longer her conditions.
TERMS AND CONDITIONS Except as specified above, all othe apply.	r provisions of the power rate	to which this schedule is a rider shall
Date of issue: July 20, 2004	Issued By C	late Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

#### P.S.C. Electric No. 7. Original Sheet No. 50.1

andard Rate Rider	CSR1		_
	urtailable Service Rider 1		_
Customer at the time Co Customer elect to purch power whether consume not be sufficient to mer	of power to be purchase ompany makes the request uase the block of power, Cr ad by Customer or not. Sh et the curtailment request, of non-compliance. Should tet, Customer is obligated ove.	for curtailment. Should istomer will pay for that iould the block of power any deficiency shall be i ourchase power not be	
<ul> <li>d) In those months in whic customer will receive a billing demand and the curtailable demand, b) a</li> </ul>	credit based on either the c contracted firm demand, a)	difference in the monthly	
RATE Customer will receive a credit ag determined in the preceding parag for the portion of each requested c	rach times the applicable c	redit, Customers will be charged	
Demand Credit of: Non-Compliance Charge of:	Primary \$ 3.20 per kW \$16.00 per kW	Transmission \$ 3.10 per KW \$16.00 per KW	
Failure of Customer to curtail wh under this ríder.	en requested to do so ma	y result in termination of service	
TERM OF CONTRACT The minimum original contract per giving at least six (6) months prev executed for a longer initial term conditions.	ious written notice, but Com	and thereafter until terminated by pany may require that contract be by the size of the load or other	
TERMS AND CONDITIONS Except as specified above, all othe shall apply.	er provisions of the power ra	te to which this schedule is a rider	

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 51 P.S.C. of Ky. Electric No. 6

STANDARI	D RIDER CSR2
	Curtallable Service Rider 2
APPLICA in all ten	BLE ritory served.
This ride contract	ILITY OF SERVICE in shall be made available to customers served under the applicable power schedules who for not less than 1,000 kilowatts of their total requirements to be subject to curtailment lification by the Company.
the Corr shail any (14) hou paramet	T OPTION ar may, at Customer's option, contract with Company to curtail service upon notification by apany. Requests for curtailment shall not exceed five hundred (500) hours per year nor y single request for curtailment be for less than thirty (30) minutes or for more than fourteen irs per calendar day, with unlimited requests for curtailment per calendar day within these ers. Company may request or cancel a curtailment at any time during an hour, but shall ess than ten (10) minutes notice when either requesting or canceling a curtailment.
Complia	nce with a request for curtailment shall be measured in one of the following two ways:
a)	The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
ь)	The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the
7418 OF ISSUE:	July 20, 2004 issued By Date Effective: With Service Rendered On and After July 1, 2004

Louisville, Kentucký issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30. 2004

# Louisville Gas and Electric Company

tandard Rate	Rider CSR2 Curtailable Service Rider 2
APPLICABLE in all terri	tory served.
This rider who cont	FY OF SERVICE shall be made available to any customer served under the applicable power schedule racts for not less than 1,000 kilowatts of their total requirements to be subject at upon notification by Company.
by Compa shall any fourteen (	may, at Customer's option, contract with Company to curtail service upon notification any. Requests for curtailment shall not exceed five hundred (500) hours per year missingle request for curtailment be for less than thirty (30) minutes or for more that (14) hours per calendar day, with unlimited requests for curtailment per calendar day se parameters. Company may request or cancel a curtailment at any time during a shall give no less than ten (10) minutes notice when either requesting or canceling
Complian	ce with a request for curtailment shall be measured in one of the following ways:
	The customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
	Customer shall contract for a given amount of curtailable load by which customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailment in the billing period shall be the measure of non-compliance.
c)	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

Original Sheet No. 51.1 P.S.C. of Ky. Electric No. 6

		P.S.C. of Ky. Electric No. 6
STANDARD RIDER	CSR2	
Cur	tailable Service Rider	2
power to be purchased Company makes the re- to purchase the block whether consumed by not be sufficient to mee be considered the mea power not be available meet the compliance p "buy-thru" will be availa	hat is Customer's intention, I shall be specified by Cusi quest for curtailment. Shoul of power, Customer will pe Customer or not. Should in t the curtailment request, an assure of non-compilance. I from the market, Customer rovisions of a) or b) above ble to the customer only al CSR2 for three (3) years	omer at the time Id Customer elect ay for that power ie block of power y deficiency shall Should purchase er is obligated to a. This option to ter customer has
difference in the mont	hich the Company does in her will receive a credit bas hly billing demand and the re contracted curtailable dem	sed on either the e contracted firm
RATE Customer will receive a credit a determined in the preceding para for the portion of each requested of	graph, times the applicable	er schedule for curtailable KW, as credit. Customers will be charged plicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 4.05 per KW \$16.00 per KW	Transmission \$ 3.98 per KW \$16.00 per KW
Failure of Customer to curtail whe this rider	n requested to do so may n	esult in termination of service under
	otice, but Company may req	ereafter until terminated by giving at uire that contract be executed for a ad or other conditions.
TERMS AND CONDITIONS Except as specified above, all oth shall apply.	er provisions of the power n	ate to which this schedule is a rider
Date of Issue: July 20, 2004	issued By Da	te Effective: With Service Rendered
Date of 19906: July 20, 2004	issued by Da	On and After

Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

July 1, 2004

#### P.S.C. Electric No. 7, Original Sheet No. 51.1

andard Rate Rider	CSR2 Curtailable Service Rider 2	2
	Gardanabie Service Nice 1	<u>.</u>
power to be purchase Company makes the r	that is Customer's intention, id shall be specified by Cust request for curtailment. Shoul	omer at the time Id Customer elect
whether consumed by not be sufficient to me be considered the m	k of power, Customer will pay v Customer or not. Should the rel the curtailment request, an easure of non-compliance.	e block of power y deficiency shall Should purchase
meet the compliance "buy-thru" will be avai	le from the market, Custome provisions of a) or b) above lable to the customer only af CSR2 for three (3) years	e. This option to fer customer has
curtailment, the custo difference in the mor	which Company does n mer will receive a credit bas athly billing demand and the the contracted curtailable dem	sed on either the e contracted firm
	agraph, times the applicable o	schedule for curtailable kW, as redit. Customers will be charged plicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 4.05 per kW \$16.00 per kW	Transmission \$ 3.98 per kW \$16.00 per kW
Failure of Customer to curtail v under this rider.	when requested to do so ma	y result in termination of service
giving at least six (6) months pre	evious written notice, but Com	and thereafter until terminated by pany may require that contract be by the size of the load or other
TERMS AND CONDITIONS Except as specified above, all oth shall apply.	ner provisions of the power rat	le to which this schedule is a rider

issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 52 of Mrs. Classels Ma

July 1, 2004

P.S.C. of Ky. Electric No. 6	Standard Rate Rider
STANDARD RIDER CSR3	
Curtailable Service Rider 3	APPLICABLE
APPLICABLE In all territory served.	In all territory ser
AVAILABILITY OF SERVICE	AVAILABILITY OF S This rider is restr
This rider is restricted to those customers receiving service under the provisions of the LI-TOD.	Industrial Service Public Service Co
CONTRACT OPTION	
Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred (200) hours per year in the year beginning April 1, 2004, nor one hundred (100) hours in any continuously succeeding year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14)	CONTRACT OPTION Customer may, a by Company. I continuous year r
hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the LI-TOD rate schedule. Company may request or cancel a curtailment at any time	for more than for calendar day wi periods specified Company may re
during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.	than twenty (20)
Compliance with a request for curtailment shall be measured in one of the following ways:	Compliance with
a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.	a) Custor curtaila firm ci demàr maxim reques in the credit reques compli
b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.	b) Custor Custor demar to a le design billing but not the cui in con reques compli
<ul> <li>P.□.□. In those months in which the Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.</li> </ul>	c) In thos custom billing curtails
Date of Issue: July 20, 2004 (ssued By Date Effective: With Service Rendered On and After	Date of Issue: July 29, Date Effective: Septem Issued By: Lonnie E. B

CSR3 Curtallable Service Rider 3

P.S.C. Electric No. 7, Original Sheet No. 52

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#### AVAILABILITY OF SERVICE

in all territory served.

Louisville Gas and Electric Company

This rider is restricted to those customers receiving service under the provisions of the Rate IS -Industrial Service and on service as of the effective date when this schedule is approved by the Public Service Commission.

#### CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed one hundred (100) hours in any continuous year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the Rate IS - Industrial Service rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtaliment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of noncompliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of noncompliance.
- c) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, at above, or the contracted curtailable demand, b) above.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

STANDARD RIDER	CSR3		
Cur	tailable Service R	der 3	
RATE Customer will receive a credit age determined in the preceding parage for the portion of each requested cu			urtailable KVA, as ers will be charged
Demand Credit of: Non-Compliance Charge of:	Primary \$ 3.20 per KVA \$16.00 per KVA		nssion per KVA per KVA
Failure of Customer to curtail when re rider.	•	result in termination	of service under this
TERM OF CONTRACT The minimum original contract period 6 months previous written notice, bu initial term when deemed necessary b			ated by giving at least executed for a longer
TERMS AND CONDITIONS Except as specified above, all other p apply.	rovisions of the power n	ate to which this sch	edule is a rider shall

	P.S.C. Elec	tric No. 7, Original Sheet No. 52.1	
Standard Rate Rider	CSR3		Т
Standard Rate Rider	Curtailable Service Rider 3		
RATE Customer will receive a credit a determined in the preceding par- for the portion of each requested	against the applicable power s agraph, times the applicable cru i curtailment not met at the appl	chedule for curtailable kVA, as edit. Customers will be charged licable charge.	T
Demand Credil of: Non-Compliance Charge of:	Primary \$ 3.20 per kVA \$16.00 per kVA	Transmission \$ 3.10 per kVA \$16.00 per kVA result in termination of service	Ţ
giving at least six (6) months pr executed for a longer initial te conditions.	period shall be one (1) year a revious written notice, but Comp rm when deemed necessary i	and thereafter until terminated by pany may require that contract be by the size of the load or other	
TERMS AND CONDITIONS Except as specified above, all o shall apply.	other provisions of the power rat	te to which this schedule is a rider	
( ) 00 0000			

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 58

TA	IDARD RIDER	LRI	
	Lo	ad Reduction Incenti	ve Rider
In	ICABLE all territory served. LABILITY OF SERVICE		
st: su	andard tariffs, having stand-by g	peneration facilities of at in terms and conditions of	customer served on the Company's east 500 kW, and agreeing to operate this tariff. Service under this schedule
ATE Up	to \$0.30 per KWH		
	IS AND CONDITIONS		
1)	replace Customer's electric usa	age. Such period of gene	rate Customer's stand-by generation to ration shall not exceed 8 hours in any ny 12-month period exceed 300 hours.
2)	Should Company request Cust notify Customer by 12 noon on	omer to operate Custome a day ahead basis.	r's stand-by generation, Company will
3)	Company's request for Custom of a payment per KWH for Cust	er to operate Customer's s omer to operate Customer	itand-by generation will include an offer 's stand-by generation.
4)	Customer is obligated to opera Company's offered price.	ite Customer's stand-by g	eneration should Customer accept the
	such generation shall be conne	cted to circults which are it	a parallel with Company's system (i.e., solated from Company's system).
	adequate fuel supply, to ensure	meeting Customer's oblig	
7)	Company will meter the outp Customer reducing load on the credit to Customer's standard s	e metered output, and pro	by generation, base the payment for by de payment to Customer through a
8)	Customer may provide Compar remotely start stand-by gener isolated from Company's system	ation and switch circuits	equipment that will permit Company to to such generation so that they are
9)			ustomer's stand-by generation nor to stomer to provide stand-by generation.
Ti giv ne	ring at least six months written i	notice. Company may req	ereafter until terminated by either party juire a longer initial term when deemed neration may result in termination of
of	ssue: April 19, 2006	issued By	Date Effective: August 1, 200
	John R. Genera	McCall, Executive Vice F I Counsel, and Corporat Louisville, Kentucky	President, e Secretary

# Louisville Gas and Electric Company

andar	d Rate Rider LRI Load Reduction Incentive Rider
	CABLE all territory served.
Th sta op	ABILITY OF SERVICE is schedule shall be made available as a rider to any customer served on Company's indard tanffs, having stand-by generation facilities of at least 500 kW, and agreeing to erate such facilities in accordance with the terms and conditions of this tariff. Service under s schedule is offered for a total maximum contracted load of 10,000 kW.
RATE Up	to \$0.30 per kWh
	S AND CONDITIONS Company will have the option to require Cusiomer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12- month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.
The par whe	DF CONTRACT e minimum term of contract shall be for one (1) year and thereafter until terminated by either ty giving at least six (6) months written notice. Company may require a longer initial term an deemed necessary. Failure of Customer to operate stand-by generation may result in nination of contract.
	ue: July 29, 2008 tive: August 1, 2006 Refiled: July 29, 2008
	Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Third Revision of Original Sheet No. 40 P.S.C. of Ky. Electric No. 6

Small Capacity Cogeneration and	SQF Small Power	r Production Qualifying Facilities
APPLICABLE: In all territory served.		
AVAILABILITY OF SERVICE		
This rate and the terms and conditio Company's purchases of energy only fit production facilities of 100 KW or less	rom the owner of (such owner be of its requirem	rein are available for and applicable to of qualifying cogeneration or small power sing hereafter called "Seller") installed on nents of electrical energy, or from which of such output of electrical energy.
Company will permit Seller's generating under conditions set out below under Pa		perate in parallel with Company's system I.
as hereafter provided, and under the ter	rms and condition	Rate, A or B, set out below and selected ons stated herein. Company reserves the /ith and acceptance by the jurisdictional
RATE A: TIME-DIFFERENTIATED RATE	ATE	
<ol> <li>For summer billing months of June, J</li> </ol>	luly.	
August and September, during the h 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours	;	7.690 cents per KWH.
<ol> <li>For winter billing months of December January and February, during the hol 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours)</li> </ol>	urs	3.734 cents per KWH.
3. During all other hours (off-peak hours		3.759 cents per KWH.
Determination of On-Peak and Off-Peak A.M. through 10:00 P.M., E.D.T. (8:01 A exclusive of holidays (under 1 above), (6:01 A.M. through 9:00 P.M., E.S.T.), above). Off-peak hours are defined a:	K Hours: On-pe M.M. through 9:0 and the hours Mondays throug s all hours othe c change the ho	ak hours are defined as the hours of 9:01 0 P.M., E.S.T.), Mondays through Fridays of 7:01 A.M. through 10:00 P.M., E.D.T. Jh Fridays exclusive of holidays (under 2 er than those listed as on-peak (under 3 ours designated as on-peak from time to
RATE B: NON-TIME-DIFFERENTIATI	ED RATE	
For all KWH purchased by Company,		3.071 cents per KWH
e of Issue: May 30, 2008 celing Second Revision of inal Sheet No. 40 ed May 26, 2006	issued By	Date Effective: June 30, 200

Lonnie E. Bellar, Vice President, State Regulation & Rates Louisville, Kentucky

# Louisville Gas and Electric Company

andard Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities		
APPLICABLE: In all territory served.		
AVAILABILITY OF SERVICE This rate and the terms and conditions set ou Company's purchases of energy only from the ow production facilities of 100 KW or less (such own Seller's property to provide all or part of its req facilities Seller may elect to sell to Company all or	vner of qualifying cogeneration or small power ter being hereafter called "Seller") installed on uirements of electrical energy, or from which	
Company will permit Seller's generating facilities under conditions set out below under Parallel Opt	to operate in parallel with Company's system aration.	
Company will purchase such energy from Seller a as hereafter provided, and under the terms and the right to change the said Rates, upon proper Commission.	conditions stated herein. Company reserves	
RATE A: TIME-DIFFERENTIATED RATE		
<ol> <li>For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),</li> </ol>	\$0.07690 per kWh.	
<ol> <li>For winter billing months of December, January and February, during the hours- 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours).</li> </ol>	\$0.03734 per kWh.	
3. During all other hours (off-peak hours)	\$0.03759 per kWh.	
Determination of On-Peak and Off-Peak Hours: 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. Fridays exclusive of holidays (under 1 above), ar E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), M (under 2 above). Off-peak hours are defined as (under 3 above). Company reserves the right to time to time as conditions indicate to be appropria	through 9:00 P.M., E.S.T.), Mondays through d the hours of 7:01 A.M. through 10:00 P.M., ondays through Fridays exclusive of holidays all hours other than those listed as on-peak change the hours designated as on-peak from	
RATE B: NON-TIME-DIFFERENTIATED RATE		

P.S.C. Electric No. 7, Original Sheet No. 55

Date of Issue: July 29, 2008 Date Effective: May 30, 2008 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т

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Original Sheet No. 40.1 P.S.C. of Ky. Electric No. 6

	SQF	
Small Capacity Cogeneration a	and Small Power	Production Qualifying Facilities

#### SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a timedifferentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

#### DUE DATE OF BILL

Any payment due from Company to Seller will be due within 15 days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

#### PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

Date of issue: July 20, 2004

Issued By

Date Effective: April 17, 1999 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucký Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	ECTION OF RATE AND METERING Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, to application to Company's said purchases of energy from Seller. If neither Seller nor Compan selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.
	If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to suc purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiate meter and associated equipment, at a location selected by Company, measuring energy produced by Seller's generator, flowing into Company's system. Such meter will be tested a intervals prescribed by Commission Regulation, with Seller having a right to witness all suc- tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses together, being hereafter called "costs of non-time-differentiated metering").
	If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time differentiated recording meter and associated equipment, at a location selected by Company measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering whic shall continue to be paid by Seller.
	In addition to metering referred to above, Company at its option and cost may install, own an operate, on Seller's generator, a recording meter to record the capacity, energy and reactiv output of such generator at specified time intervals.
	Company shall have access to all such meters at reasonable times during Seller's norma business hours, and shall regularly provide to Seller copies of all information provided by suc meters.
	rMENT Any payment due from Company to Seller will be due within ten (10) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, if lieu of such payment Company may offset its payment due to Seller hereunder, against Seller next bill and payment due to Company for Company's service to Seller as customer.
PA	RALLEL OPERATION Company hereby permits Seller to operate its generating facilities in parallel with Company system, under the following conditions and any other conditions required by Company wher unusual conditions not covered herein arise:

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D.C.O. CLARKE Mar. 7. Optimized Cheer No. 55 1

Original Sheet No. 40.2 P.S.C. of Ky. Electric No. 6

		SQF	
Small	mall Capacity Cogeneration and Small Power Production Qualifying Facilities		
1. F 11 2 2 3 4 4 1 1	Prior to installation in Selle tended to be interconnect inter-connection to Compa- inready installed in Seller's ind facilities. Company r lisapprove them in whole proposed facilities will not Seller acknowledges and a plans is the salisfaction of system, and that Company party in connection with a rom such plans submitted o Company new plans set	er's system of any generator an ed and operated in paratlel with C any's system of any such gen system, Seller will provide to Co may, but shall have no obligati- or in part, to the extent Compa adequately assure the safety of grees that the sole purpose of an Company's interest in the safety or shall have no responsibility of ry such examination. If Seller to Company, prior to the impleme- ing out such proposed change(s	d associated facilities which are company's system, or prior to the erator and associated facilities ompany plans for such generator on to, examine such plans and ny believes that such plans and f Company's facilities or system. Ny Company examination of such of Company's own facilities and any kind to Selfer or to any other thereafter proposes any change entation thereof Selfer will provide ).
	acilities to include, but no Seller and Company and voltage between such two same as Company's syst specified by Company, will enable the separation or di the circuit breakers, or sim	t be imited to, (g) protective eq (b) necessary control equipment systems. Seller's voltage at the em voltage. Suitable circuit br it be furnished by Seller at a loc sconnection of the two electrical itar equipment, will be operated of (d will be accessible to Company next shall be furnished and in	g facilities on its plant site, such uipment between the systems of nt to synchronize frequency and point of interconnection will be the teakers or similar equipment, as ation designated by Company to systems. Except in emergencies, only by, or at the express direction at all times. In addition, a circuit stalled by Seller to separate or
	as hereafter specified. S system.	ieller will maintain its system in	I facilities owned by Seller, except synchronization with Company's
4.	(b) save and hold Compa and nature for injury or date and nature for injury or date	ny hamiess from all claims, der	quipment, facilities or system, and nands and liabilities of every kind nd/or property of others, including g in any manner in connection with eration thereof.
facili such cush requ reim to ti equi inter time pero	er will construct any additives, required for interconn facilities, at Seller's expen- ormer of Company and C ourse Company, at the tim- time years, for any facility orment, elsewhere herein connected with Company such payments will be	ional facilities, in addition to ge ection unless Company and Sell nse, where Seller is not a custo ompany is required to construc on, Seller shall pay such addition to of installation, or, if agreed to tites including any hereafter re provided for) constructed by Cr s system. When interconnection made monthly and include inte apital costs that the Company wo then existing capital structure.	nerating and associated (interface) er agree to Company's constructing mer of Company. When Seller is a tracilities different than otherwise hal cost of facilities. Seller agrees to by both parties, over a period of up equired (but exclusive of metering ompany to permit Seller to operate in costs are repaid over a period of rest on the unpaid belance at the nuld experience at such time by new with return on equity to be at the rate
	sue: July 20. 2004	issued By	Date Effective: April 17, 1999

Date of Issue: July 20, 2004

Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

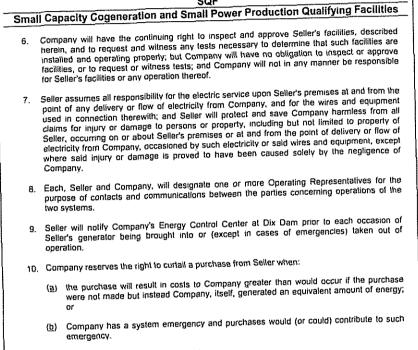
# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.2

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andard	Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or pror to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any will provide to Company new plans setting out such proposed change(s).
	Seller will own, Install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems on Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
	Seller will be responsible for operating the generator and all facilities owned by Selle except as hereafter specified. Seller will maintain its system in synchronization wit Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system and (b) save and hold Company hamless from all claims, demands and liabilities of ever kind and nature for injury or damage to, or death of, persons and/or property of others including costs and expenses of defending against the same, arising in any manner i connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree th Company's constructing such facilities, at Seller's expense, where Seller is not a custome of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection. Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation or, if agreed to by both parties, over a period of up to three (3) years, for any facilities provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, suc payments will be made monthly and include interest on the unpald balance at the precentage rate equal to the capital costs that Company would experience at such time b new financting, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.
into of in	sue: July 29, 2008 sue: April 17, 1999 Refiled: July 29, 2008

Original Sheet No. 40.3 P.S.C. of Ky. Electric No. 6



SQF

Seller will be notified of each curtailment.

## TERMS AND CONDITIONS

Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

#### Date of Issue: July 20, 2004

issued By

#### Date Effective: April 17, 1999 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.3

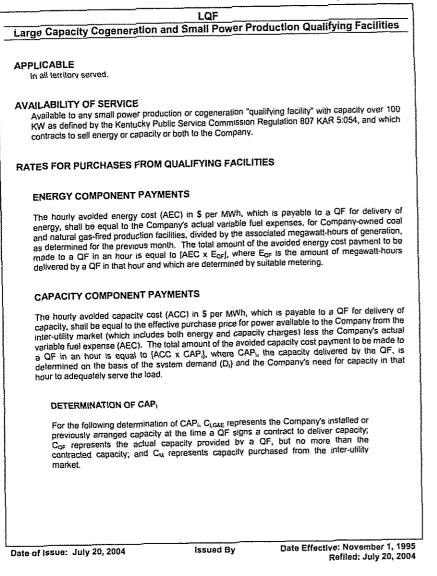
ndard	Rate Rider SQF
	Rate Rider Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating property; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7.	Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewilh; and Seller will protect and save Company. harmless from all claims for injury or damage to persons or property, including but no limited to property of Seller, occurring on or about Seller's premises or at and from the poin of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8.	Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9.	Seller will notify Company's Energy Control Center prior to each occasion of Seller' generator being brought into or (except in cases of emergencies) taken out of operation.
10.	). Company reserves the right to curtail a purchase from Seller when:
	(a) the purchase will result in costs to Company greater than would occur if the purchas were not made but instead Company, itself, generated an equivalent amount o energy; or
	(b) Company has a system emergency and purchases would (or could) contribute t such emergency.
	Seller will be notified of each curtailment.
Ex	IS AND CONDITIONS xcept as provided herein, conditions or operations will be as provided in Company's Term nd Conditions.

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 41

P.S.C. of Ky. Electric No. 6



# Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 56

andard Rate	Rider LQF
Larg	Rider a Capacity Cogeneration and Small Power Production Qualifying Facilities
AVAILABILIT In all terri	Y ory servad.
Applicabl	ITY OF SERVICE e to any small power production or cogeneration "qualifying facility" with capacity ov as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, ar ntracts to sell energy or capacity or both to Company.
RATES FOR	PURCHASES FROM QUALIFYING FACILITIES
Energy (	Component Payments
The hou energy, s natural g determine	ty avoided energy cost (AEC) in S per MWh, which is payable to a QF for delivery what be equal to Company's actual variable fuel expenses, for Company-owned coal at as-fired production facilities, divided by the associated megawatt-hours of generation, and for the previous month. The total amount of the avoided energy cost payment to a QF in an hour is equal to [AEC x Eqr], where Eqr is the amount of megawatt-hours is by a QF in that hour and which are determined by suitable metering.
	y Component Payments
capacity inter-util variable to a QF determin	rly avoided capacity cost (ACC) in S per MWh, which is payable to a QF for delivery shall be equal to the effective purchase price for power available to Company from 1 ty market (which includes both energy and capacity charges) less Company's act fuel expense (AEC). The total amount of the avoided capacity cost payment to be ma in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, ed on the basis of the system demand (D <sub>i</sub> ) and Company's need for capacity in that ho total serve the load.
Determ	nation of CAP <sub>1</sub>
	For the following determination of CAP <sub>1</sub> . C <sub>LOBE</sub> represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; $C_{OP}$ represents the actual capacity provided by a QF, put no more than the contracted capacity; and $C_{M}$ represents capacity purchased from the inter-utility market.

Date of issue: July 29, 2005 Date Effective: November 1, 1995 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 Т

Original Sheet No. 41.1

arge	LQF e Capacity Cogeneration and Small P	ower Production Qualifying Facilities
1. S	System demand is less than or equal to the Com $D_1 \leq C_{LGSE}$ ; CAP <sub>I</sub> = 0	pany's capacity:
2. 8	System demand is greater than the Company's Company's capacity and the capacity pro	capacity but less than or equal to the total of the ovided by a QF:
	$C_{LGAE} < D_i \leq [C_{LGAE} + C_{GF}];  CAP_i = C_M$	
3. 5	System demand is greater than the total of the C a QF:	Company's capacity and the capacity provided by
	$D_i \geq [C_{LGAE} + C_{QF}] ;  CAP_i = C_{QF}$	
Th the	MENT ne Company shall pay each bill for electric power e contract, within 15 days of the date the bill i ompany will, upon written request, credit the Cus	er rendered to it in accordance with the terms of is rendered. In lieu of such payment plan, the tomer's account for such purchases.
Fo se	f OF CONTRACT or contracts which cover the purchase of energy eff-renewing from year-to-year thereafter, unless stice.	y only, the term shall be one year, and shall be cancelled by either party on one year's written
Fo	or contracts which cover the purchase of capacity	r and energy, the term shall be 5 years.
	IS AND CONDITIONS Qualifying facilities shall be required to pay extent that such costs are in excess of thos qualifying facility's output had not been purcha	for any additional interconnection costs, to the a that the Company would have incurred if the sed.
2.	A qualifying facility operating in parallel with th is designed, installed, and operated in a man operation. A qualifying facility should contact th	e Company musi demonstrate that its equipment ner that insures safe and reliable interconnected to Company for assistance in this regard.
З.	specified in the contract executed by the pa	ice, and all conditions applying hereto, shall be rties, and are subject to the jurisdiction of the he Company's Terms and Conditions currently in
	ssue: July 20, 2004 issued i	By Date Effective: November 1, 199

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

#### Louisville Gas and Electric Company

## Standard Rate Rider LOF Large Capacity Cogeneration and Small Power Production Qualifying Facilities I. System demand is less than or equal to Company's capacity: $D_1 < C_{LGAF}; CAP_1 = 0$ 2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF: $C_{LGAE} \leq D_i \leq \{C_{LGAE} + C_{GF}\}; \quad CAP_i = C_{H}$ 3. System demand is greater than the total of Company's capacity and the capacity provided by a QF: $D_i > [C_{LGAE} + C_{QF}]; CAP_i = C_{QF}$ PAYMENT Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within ten (10) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases. TERM OF CONTRACT For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be five (5) years. TERMS AND CONDITIONS 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased. 2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard. 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

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P.S.C. Electric No. 7, Original Sheet No. 56.1

## P.S.C. Electric No. 7, Original Sheet No. 57

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	P.S.C. Electric No. 17 Original
ouisville Gas and Electric Company Original Sheet No. 48	NMS
Louisville Gas Line Line P.S.C. of Ky. Electric No. 6	Standard Rate Rider Net Metering Service
F.G.C. O' MAL	NBL motoring e
NMS	
ELECTRIC RATE SCHEDULE NMS Net Metering Service	APPLICABLE
ELECTRIC RATE SCHEDULE Net Metering Service	In all territory served.
APPLICABLE In all territory served.	AVAILABILITY OF SERVICE Available to customers who own, operate and maintain a generation system located on Available to customers who own, operate and maintain a generation system located on their electrical requirements, in
lit ga territer t	AVAILABILITY OF SERVICE Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind, hydro energy, or biomass, in parallel with Company's electric system to provide all or part of their electrical requirements, parallel with Company's electric system to provide all or part of their electrical requirements, parallel with Company's written Net Metering Program Notification Form. The generation
	customer's premises, that use as its deprint system to provide all or part of their electrical requirements
AVAILABILITY OF SERVICE Available to customers who own, operate and maintain a generation system located on customer's Available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customer's available to customers who own, operate and maintain a generation system located on customers available to customers who own, operate and maintain a generation system located on customers available to customers who own, operate and maintain a generation system located on customers available to customers who own, operate and maintain a generation system located on customers available to customers who own, operate and maintain a generation system located on customers available to customers who own, operate and maintain a generation system located on customers available to customers who own, operate and the system located on customers available to customers who own, operate and the system located on customers available to customers who own, operate and the system located on customers available to customers who own, operate and the system located on customers available to customers who own, operate and the system located on customers available to customers who own, operate and the system located on customers available to customers who own, operate and the syst	
AVAILABILITY OF SERVICE	and who execute Company's written Net Metering (regulation of a system shall be limited to a maximum capacity of 30 kilowatts.
AVAILABILITY OF SERVICE Available to customers who own, operate and maintain a generation system located on customer of premises, that use as its total fuel source solar, wind or hydro energy, in parallel with the Company's electric system to provide all or part of their electrical requirements, and who execute the Company's written Net Metering Program Notification Form. The generation system shall be in the ensymption capacity of 15 kilowatts.	System Single Communication
Company's electric system to provide all or part of the form. The generation system and	
the Company's written Net Metering Program.	
the Company's written Net Metering rooms to the company's written Net Metering rooms to the limited to a maximum capacity of 15 kilowatts.	NOTIFICATION
	NOTIFICATION The customer shall submit a completed Net Metering Program Notification Form to Company at least 30 days prior to the date the customer intends to interconnect his generator to Company's least 30 days prior to the date the customer intends to interconnect the interconnection customer shall have all equipment necessary to complete the interconnection to days from the date of notification to
	least 30 days prior to the antimment Becessary to complete the antification in
NOTIFICATION The customer shall submit a completed Net Metering Program Notification Form to the company's The customer shall submit a completed Net Metering Program Notification Form to the company's interval of the prior to the date the customer intends to interconnect his generator to the company's	facilities. Customer shall have an equipment of a state of nonincarion to facilities. Customer shall have an equipment of the state of nonincarion to installed prior to such notification. Company shall have 30 days from the date of nonincarion en- installed prior to such notification. Company shall have 30 days from the date of nonincarion en- determine whether the customer has satisfied the tariff requirements and shall notify customer. determine whether the customer has a satisfied the tariff requirements and shall notify customer. determine whether the customer has a satisfied the tariff requirements and shall notify customer.
No income shall submit a completed Net Matering I regulation to the company a	determine whether his cost in third day following the making of the the days after
NOTIFICATION The customer shall submit a completed Net Metering Program Notification Form to the company's least 30 days prior to the date the customer intends to interconnect his generator to the company's least 30 days prior to the date the customer intends to we from the date of notification to determine	installed prior to such notification. Company and the tariff requirements and shall notify customer determine whether the customer has satisfied the tariff requirements and shall notify customer determine whether the customer has satisfied the tariff requirements and shall notify customer determine whether the customer has satisfied the tariff requirements and shall notify customer the date of notification shall be the third day following the mailing of the Net Metering Program The date of notification shall be the third day following the mailing of the Net Metering Program The date of notification shall be the third day following the mailing of the Net Metering Program the date of notification shall be the third day following the mailing of the Net Metering Program the date of notification shall be the third day following the mailing of the Net Metering Program the date of notification shall be the third day following the mailing of the Net Metering Program the date of notification shall be the third day following the mailing of the Net Metering Program the date of notification shall be the third day following the mailing of the Net Metering Program the date of notification shall be the third day following the mailing of the Net Metering the date of notification shall be the third day following the mailing of the Net Metering the date of notification shall be the third day following the mailing of the Net Metering the date of notification shall be the third day following the mailing of the Net Metering the date of notification shall be the third day following the mailing of the target the date of notification shall be the
	Notification Form by the and begin operation unless Company process
The customer shall have all equipment necessary to complete the interconnection insulated facilities. Customer shall have all equipment necessary to complete the interconnection insulated prior to such notification. The company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification notification shall be the third day interconnect his generator thirty-one days after the date of notification shall be the third any interconnect his generator thirty-one days after the date of notification externer.	the date of notification, and begin to the station of the station
prior to such inclusions has satisfied the tank requirements of the Net Metering Program Notification whether the customer has satisfied the tank feedback of the Net Metering Program Notification notification shall be the third day following the mailing of the Net Metering Program Notification for the state of the the state of t	compliance to the terminipation
whether the costonic we have a following the maining of area the days after the date of notification shall be the third day following the maining of area to thirty-one days after the date of Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless the company provides notification of non-compliance to the outlication, and begin operation unless the company provides notification of non-compliance to the outlication to the 31st day.	
	and the second se
tariff, prior to the 31st day.	METERING AND BILLING Net Metering Service shall be measured in accordance with standard metering practices by Metering equipment capable of registering power flow in both directions for each time period metering equipment capable of registering power flow in both directions for each time period metering equipment capable of registering power flow in both directions for each time period metering equipment capable and the second second metering equipment capable of registering power flow in both directions for each time period second second sec
CONT POINT	Net Metering Service shall be measured in both directions for each limit period metering equipment capable of registering power flow in both directions for each limit period defined by the applicable rate schedule. If electricity generated by the customer and fed back defined by the applicable rate schedule. If electricity supplied to the customer from the system during a period surface writem exceeds the electricity supplied to the customer from the customer's bill for
	metering equipment supervise if electricity denerated by the electricity
METERING AND BILLING	metering equipment capable of registering potential generated by the customer and ted book defined by the applicable rate schedule. If electricity generated by the customer from the system during a to Company's system exceeds the electricity supplied to the customer's bill for to Company's system exceeds the electricity applied to the net delivery on the customer's bill for the customer's bill receive a credit for the net delivery on the customer's bill for the customer's bill receive a credit for the net delivery on the customer's bill for the customer's bill receive a credit for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for the customer's bill for the customer's bill for the net delivery on the customer's bill for th
METERING AND BILLING Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period wetering equipment capable of registering power flow in both directions for each time period to face due the apolicable rate schedule. If electricity generated by the customer and fed back to be the apolicable rate schedule. If electricity generated by the customer from the system during a	defined by the applicable rate schedule. If electricity supplied to the customer from the system during of to Company's system exceeds the electricity supplied to the customer from the customer's bill for billing period, the customer shall receive a credit for the net delivery on the customer's bill for billing period, the customer shall receive a credit for the net delivery on the customer's bill for billing period, the customer shall receive a credit for the net delivery on the customer's bill for billing period, the customer shall receive a credit for the net delivery on the customer's bill for billing period, the customer shall receive a credit for the net delivery on the customer's bill for billing period. Net metering service shall be measured using a single meter or the succeeding billing period. Net metering service shall be measured using a single meter or the succeeding billing period.
Net Netering Service shall be measured in accordance in both directions for each time parts Net Metering Service shall be registering power flow in both directions for each time parts metering equipment capable of registering power flow in both directions for each time back to defined by the applicable rate schedule. If electricity generated by the customer from the system during a defined by the applicable rate schedule. If electricity supplied to the customer from the system during a flow means system exceeds the electricity supplied to the net delivery on the customer's bill for the	the succeeding billing period. Net meters
Net metering equipment capable of registering power not support to the customer and ter device the metering equipment capable of registering power not be customer from the system during a defined by the applicable rate schedule. If electricity supplied to the customer from the system during a the Company's system exceeds the electricity supplied to the customer's bill for the the Company's system exceeds the electricity acceleter of the net delivery on the customer's bill for the billing period, the customer shall receive a credit for the net delivery on the customer's bill for the billing period, the customer shall receive a static for the net delivery on the customer's bill for the billing period. Net metering service shall be measured using a single meter or, as	as determined by Company, additional meters.
the Company's system exceeds the electrony at the net delivery on the cost meter or, as	
hilling periou, the court material service and a d	
defined by the application exceeds the electricity supplies to the net delivery on the customer's bill to the the Company's system exceeds the electricity acredit for the net delivery on the customer's bill to the billing period, the customer shall receive a credit for the net delivery on the customer's bill to the billing period. Net metering service shall be measured using a single meter or, as succeeding billing period. Net metering service shall be measured using a single meter or, as determined by the Company, additional meters.	LIABILITY INSURANCE A customer with a generator with a rated capacity not exceeding 30 kilowatts shall maintain A customer with a generator with a rated capacity not exceeding dowerage in the amount of at lea
determined by the Company.	LIABILITY INSURANCE A customer with a generator with a rated capacity not exceeding 30 kilowatts than thanks homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator.
	homeowners, commercial, or other against loss arising out of the use of a generation
to kilowatts shall maintain	\$100,000 for the liability of this share
LIABILITY INSURANCE A customer with a generator with a rated capacity not exceeding 15 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least homeowners, commercial, or other insurance against loss arising out of the use of a generator.	
A customer with a generator with a factor of the insurance providing coverage in the another of a homeowners, commercial, or other insurance providing overage in the another of a generator. \$100,000 for the liability of the insured against loss arising out of the use of a generator.	
homeowners, commercial, insured against loss ansing but of the 200 to the	
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	Date of Issue: July 29, 2008
Issued By Date Effective: February 10, 2005	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
Date Effective: Period y	122000 M1.
Date of Issue: January 10, 2005 Issued by	
John R. McCall, Executive Vice President,	
John R. McCall, Executive vice reduced General Counsel, and Corporate Secretary Lexington, Kentucky	
Lexington, Kentucas	

Original Sheet No. 48.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	NMS	
Net	Metering Service	<del>}</del>
ADDITIONAL CONTROLS AND TESTS The company may install additional contro necessary.	3 ols or meters, or cond	uct additional tests as it may deem
NET METERING SERVICE INTERCON Customer shall operate their generating following conditions and any other condit not covered herein:	a facilities in parallel	with Company's system under the
<ol> <li>Customer to own, install, and maintai shall include, but not be limited to, voltage, etc., between customer's a equipment between the two systems, the same as the Company's system vol-</li> </ol>	necessary control eo and Company's syste Customer's voltage a	upment to synchronize frequency, m as well as adequate protective
<ol> <li>Customer will be responsible for op except as specified hereinalter. Cu: Company's system.</li> </ol>	erating generators ar stomer will maintain	ed all facilities owned by customer, its system in synchronization with
<ol> <li>Customer will be responsible for any customer's control, safety, or other eq</li> </ol>	damage done to Co ulpment.	mpany's equipment due to failure of
4. The Company at, its discretion, may breaking manual disconnect switch furnished by customer at a location disconnection of the two electrical system be accessible to the Company at all the second statement.	or similar equipment n designated by Cor stems. The load breat	t, as specified by Company, to be not not to be not to enable the separation or
<ol> <li>Customer agrees to inform Company associated facilities that is different f writing and obtain prior approval from</li> </ol>	rom those initially ins	hes to make in its generating and/or talled and described to Company in
<ol> <li>Company will have the right to inspect conduct any tests necessary to de property. However, the Company with manner be responsible for customer's</li> </ol>	lermine that such fa ill have no obligation	acilities are installed and operating to inspect, witness tests or in any
7. The customer assumes all responsib and from the point of delivery of elec- used in connection therewith, and wil for injury or damage to persons or pro- tibe point of delivery of electricity from and equipment, except where said in solely by the negligence of the Compa-	tricity from the Compa I protect and save the operty occurring on the the Company, occase njury or damage will	any and for the wires and equipment a Company harmless from all claims a customer's premises or at and from oned by such electricity or said wires
Date of Issue: January 10, 2005	Issued By	Date Effective: February 10, 200
	Call, Executive Vice unsel, and Corporate Lexington, Kentuck	a Secretary

## Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 57.1

4 D D I T	Net Metering Service
Co	IUNAL CONTROLS and TESTS ompany may install additional controls or meters, or conduct additional tests as it may deem ccessary.
Ci fo	ETERING SERVICE INTERCONNECTION GUIDELINES istamer shall operate their generating facilities in parallel with Company's system under the llowing conditions and any other conditions required by Company where unusual conditions ise not covered herein:
1.	Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2.	Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3.	Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4.	Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to Company at all times.
5	Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6	Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating property. However, Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
7	The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from Company, accasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 48.2 P.S.C. of Ky. Electric No. 6

Ac	TIONS OF INTERCONNECTION sustomer may begin operation of his generator on an interconnected basis when all of the
foll	owing have been salisfied:
1.	The customer has properly notified the company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2.	The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3.	A licensed electrician has certified, by signing the Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4.	The vendor has certified, by signing the Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5.	The customer has had the inverter settings inspected by the company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. The Company may impose a fee on the customer of no more than \$50 for such inspection.
6.	For non-static inverter-connected generators, the customer has interconnected according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company may impose a fee on the customer of no more than \$50 for such inspection.
	TIONS
	illing period" shall be the time period between the dates on which the Company issues the stomer's bills.
sys	Iling Period Credit" shall be the electricity generated by the customer that flows into the electric tern and which exceeds the electricity supplied to the customer from the electric system during y billing period.
Ex	AND CONDITIONS cept as provided herein, service will be furnished under Company's Terms and Conditions plicable hereto.

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Lexington, Kentucky

## Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 57.2

	Net Metering Service
A	TIONS OF INTERCONNECTION customer may begin operation of his generator on an interconnected basis when all of the lowing have been satisfied:
1.	The customer has properly notified Company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2.	The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3.	A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4.	The vendor has certified, by signing Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5.	The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection.
6.	For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection.
-в	ITIONS illing period" shall be the time period between the dates on which Company issues the stomer's bills.
ele	illing Period Credit" shall be the electricity generated by the customer that flows into the actric system and which exceeds the electricity supplied to the customer from the electric stem during any billing period.
Ex	S AND CONDITIONS cept as provided herein, service will be furnished under Company's Terms and Conditions plicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

#### Original Sheet No. 48.3 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE NM	S	
Net Meterin	g Service	
Net Metering Program	Notification Fo	orm
INTERCONNECTION NOTIFICATION		
APPLICANT HEREBY GIVES NOTICE OF INTENT	TO OPERATE A	GENERATING FACILITY.
Section 1. Applicant Information Name:		
Mail		
Address:	State:	Zip Code:
Facility Location (if different from above):		· · · · · · · · · · · · · · · · · · ·
Daytime Phone Number:		
KU Account Number :		
Section 2. Generating Facility Information Generator Type (check one): Solar, Wind _	Hydro	
Generator Type (check one): Solar, white, Generator Manufacturer, Model Name & Number:		
Power Rating in Kilowalts: AC: DC:		
Inverter Manufacturer, Model Name & Number:		
Battery Backup? (yes or no)		
Section 3. Installation Information		
Installation Date: Proposed In	nterconnection Da	ate:
Section 4. Certifications 1. The system hardware Is listed by Underwriters La	horatories to he i	a compliance with UE 1741:
Sioned (Vendor):	100101001000	Date:
Signed (Vendor): Name (printed):	Company:	
Phone Number:		
2. The system has been installed in accordance will	h the manufacture	er's specifications as well as
all applicable provisions of the National Electrical	Code.	Date:
Signed (Licensed Electrician):	Phone Numbe	Uale
Mail Address:		
City:	State:	_ Zip Code:
Mail Address:		
Signed(Utility Representative):		
Date:		
I hereby certify that, to the best of my knowled	re, all of the inf	ormation provided in this
r notony county mad to the pear of my knowled	8-1 an et me in	
Notice is true and correct.		
Notice is true and correct.		
Notice is true and correct. Signature of Applicant		
Notice is true and correct.		•
Notice is true and correct. Signature of Applicant		ate Effective: February 10, 2

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Lexington, Kentucky

## Louisville Gas and Electric Company

acility Location (if different from above):	OPERATE	= A GENER Zil 	p Code:
DPLICANT HEREBY GIVES NOTICE OF INTENT TO         action 1. Applicant information         ame:	_ State: , Hydro	Zi	p Code:
action 1. Applicant information ame:	_ State: , Hydro	Zi	p Code:
action 1. Applicant information ame:	_ State: , Hydro	Zi	p Code:
ame:	_ State: , Hydro	2i  	, Biomass
ail ddress: dd	_ State: , Hydro	2i  	, Biomass
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acility Location (if different from above):	, Hydra		, Biomass
aytime Phone Number:	, Hydri		
U Account Number :	, Hydra		
action 2. Generating Facility Information         enerator Type (check one): Solar, Wind         enerator Manufacturer, Model Name & Number:         ower Rating in Kilowatts: AC DC:         verter Manufacturer, Model Name & Number:         attery Backup? (yes or no)         action 3. installation Information         istallation Date:         Proposed Inter         ection 4. Certifications         . The system hardware is listed by Underwriters Labo         Signed (Vendor):	, Hydra	0,	
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The system hardware is listed by Underwriters Labo Signed (Vendor):	-		
The system hardware is listed by Underwriters Labo Signed (Vendor):			
Signed (Vendor): Name (printed): Phone Number:	atones to l	be in comp	liance with UL 1741:
Phose Number		Da	ile:
Phose Mander	Compa	inγ:	
The system has been installed in accordance with th	o manufar	turer's sno	cifications as well as
all easthable provisions of the Mational Electrical Co	de		
Signed (Licensed Electrician):			)ate:
License Number:	Phone Nur	mber:	
Mail Address:			
City	lale:	Zip C	ode:
Utility signature signifies only receipt of this form.			
Signed(Utility Representative):			
Date:			
hereby cartify that, to the best of my knowledge,	all of the	informatio	on provided in this
otice is true and correct.			-
Signature of Applicant			

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric No. 7, Original Sheet No. 57.3

Original Sheet No. 54 C. all Kr. The shale May C

TANDARD RIDER	EF	
E	xcess Facilities	
APPLICABILITY In all territory served.		
AVAILABILITY OF SERVICE This rider is available for nonstandard standard facilities that would normally line extensions or to other facilities w Company reserves the right to decil exceeds \$100,000 or (b) where the Cc or maintain the facilities or (c) where the (d) where the facilities are likely to be Customers currently being served un No. 15-H and 15-I of LG&E's Tariff thereunder. DEFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment normal facilities required to render bas- but are not limited to, emergency transformer capacity, and duplicate or	be provided by the Company which are necessary to provi ine to provide service here sompany does not have suffici he facilities do not meet Con scome obsolete prior to the der the Excess Facilities RI PSC. of Ky. Electric No. 5 S ant which are installed in add sic electric service. Applicati backup feeds, automatic	IV. This rider does not apply to ide basic electric service. The under for any project (a) that ent expertise to install, operate, npany's safety requirements, or end of the initial contract term. der pursuant to Original Sheet 5, shall continue to be served lition to or in substitution for the ons of excess facilities include,
The customer shall pay for excess fa		
LEASED FACILITIES CHARGE The customer shall pay for excess fa may take the form of a one-time pa installed cost of the facilities.	ayment or a Carrying Cost	
The customer shall pay for excess fa may take the form of a one-time pa		Charge based on the original
The customer shall pay for excess fa may take the form of a one-time pa	ayment or a Carrying Cost	
The customer shall pay for excess fa may take the form of a one-time pa	Ayment or a Carrying Cost Monthly Rates Carrying	Charge based on the original
The customer shall pay for excess fa may take the form of a one-time pa installed cost of the facilities.	wment or a Carrying Cost Monthly Rates Carrying Cost 0.94%	Charge based on the original Operating Expenses 0.68%
The customer shall pay for excess fa may take the form of a one-time pa installed cost of the facilities.	Ayment or a Carrying Cost Monthly Rates Carrying Cost 0.94% d to the installed cost of the o	Charge based on the original Operating Expenses 0.68% excess facilities
The customer shall pay for excess fa may take the form of a one-time pa installed cost of the facilities. For Distribution Facilities The percentage rates are applie PAYMENT The Excess Facilities Charges shall b	Ayment or a Carrying Cost <u>Monthly Rates</u> Carrying Cost 0.94% d to the installed cost of the d the incorporated with the bill s. mer under this schedule sha	Charge based on the original Operating Expenses 0.68% excess facilities for electric service and will be
The customer shall pay for excess fa may take the form of a one-time pa- installed cost of the facilities. For Distribution Facilities The percentage rates are applie PAYMENT The Excess Facilities Charges shall b subject to the same payment provision TERM OF CONTRACT The initial term of contract to the custo term shall continue automatically until t	Avment or a Carrying Cost Monthly Rates Carrying Cost 0.94% d to the installed cost of the off the incorporated with the bill s. mer under this schedule sha terminated by either party up	Charge based on the original Operating Expenses 0.68% excess facilities for electric service and will be

#### EF Standard Rate Rider **Excess Facilities** APPLICABILITY In all territory served. AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 54 of LG&E's Tariff PSC. of Ky. Electric No. 6, shall continue to be served thereunder. DEFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters. LEASED FACILITIES CHARGE The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement. Monthly Rates Operating Carrying Cost Expenses For Distribution Facilities 0.94% 0.68% The percentage rates are applied to the installed cost of the excess facilities PAYMENT The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions. TERM OF CONTRACT The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 60

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Original Sheet No. 57 P.S.C. of Ky. Electric No. 6

STANDARD RIDER	RC		·····
	Redundant Capa	city	
APPLICABLE This rate is applicable to custome demand charge or a special contra			edules which include a
AVAILABILITY Available to Customers requesting are shared by other customers. S service to the Customer's facility the Customers principal delivery u	Such facilities represe In the event that an e	nt a redundant deli mergency or unusi	very to provide electric
RATE:			
Capacity Reservation Charge Secondary Distribution Primary Distribution		3 per Kw per Month 5 per Kw per Month	
Applicable to the greater of: (1) the highest average load in metering point or at the redi- interval in the monthly billing p (2) 50% of the maximum demand (3) the contracted capacity reserv	undant distribution fe eriod, similarly determined f	ed metering point	during any 15-minute
SPECIAL TERMS AND CONDITION The minimum contract term shall be executed for a longer initial term associated with providing the redund	five years, but the C when deemed neces	sary by the difficu	
ate of Issue: July 20, 2004	issued By	Date Effective:	With Service Rendere On and After July 1, 2004
Mict	tael S. Beer, Vice Pro	sident	

Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

	P.S.C. Electric No. 7, Original Sheet No. 61
tandard Rate Rider	RC
	dundant Capacity
APPLICABLE This rate is applicable to customers s demand charge or a special contract in	served under Company's rate schedules which include a ncluding a demand charge.
shared by other customers when Con facilities represent a redundant deliver	reservation of capacity on Company's facilities which are npany has and is willing to reserve such capacity. Such ry to provide electric service to Customer's facility in the ual occurrence renders Customer's principal delivery
RATE:	
Capacity Reservation Charge Secondary Distribution Primary Distribution	\$1.43 per kW per Month \$1.06 per kW per Month
metering point or at the redundant interval in the monthly billing perior	ilarly determined for any of the eleven (11) preceding
periods until either party provides the terminate the arrangement. Compan	five (5) years, and shall be renewed for one (1) year other with ninety (90) days written notice of a desire to v may require that a contract be executed for a longer y the difficulty and/or high cost associated with providing nditions.

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 56 P.S.C. of Ky. Electric No. 6

TANDARD RIDER	lemental or Standl	ny Service
	nemental of otalia	
APPLICABLE To Large Commercial Rate LC,	Rate LC-TOD, Industrial	Power Rate LP, and Rate LP-TOD.
	han those of Company	are regularly supplied with electric energy and who desire to contract with Company a.
	rovided, however, that	ad for in accordance with the provisions of the bill shall in no case be less than an d to the Contract demand.
customer's maximum service re such number of kilowatts is exce	quirements and contrac eded by a recorded dem nencing with the month	Its mutually agreed upon as representing ted for by customer; provided, however, if hand, such recorded demand shall become in which recorded and continuing for the igher recorded demand.
install at his own expense an approved automatic pole-mo be under the sole control of	nent from overload dam a approved shunt trip ty unted disconnect for pri f the Company and w	age, Company may required customer to pe breaker for secondary voltages and an mary service. Such circuit breakers shall ill be set by the Company to break the emand materially exceeds that contracted
	service rendered hereu	I, place and maintain necessary suitable inder. Customer will be responsible for
c. Customer will be required at a	ll times to maintain a po	wer factor of not less than 80% lagging.
	r to install and maintain	ent or subject to violent fluctuations, the at his own expense suitable equipment to
	n has been approved	ed in parallel with Company's service until by Company and is in compliance with id safety.
		Company may require that a contract be ccessary by the size of load or special
		s are not in conflict or inconsistent with the to supplemental or standby service.
te of Issue: July 20, 2004	(ssued By	Date Effective: With Service Rendered On and After July 1, 2004
N	lichael S. Beer, Vice Pr	

## Louisville Gas and Electric Company

andard Rate Rider Suppleme	SS ntal or Standby	Service		
APPLICABLE In all territory served.				
ar an territory served.				
VAILABILITY OF SERVICE				
This service is available as a rider to a				
supplied with electric energy from gene desire to contract with Company for rese				
Besite to competential obspany for res		and high constraints of the	or standby service.	
RATE	<b>"</b>	<b>.</b>		
Contract Demand per kVA per Month:	Secondary \$7.62	Primary \$6.67	Transmission \$5.63	
Conract Demand per KVA per monan.	51.02	-90.07	\$3.UJ	
CONTRACT DEMAND				
Contract Demand is defined as the nur				
<ul> <li>Customer's maximum service require however, if such number of kilowalts</li> </ul>				
demand shall become the new contract				-
and continuing for the remaining term of				
demand.				
Electric service actually used each mon	Ih will be charge	d for in accorda	ance with the provisions	
of the applicable rate schedule; prov schedule shall in no case be less that	vided, however,	the minimum	billing under that rate	
applied to the Contract Demand.			appropriate rate apove	
DUE DATE OF BILL				
Customer's payment will be due within te	n (10) days from	date of bill.		
PECIAL TERMS AND CONDITIONS				
1) In order to protect its equipment from				
install at his own expense an appro pole-mounted disconnect. Such				
Company and will be set by Compa				
Customer's demand materially exce				

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Issued By: Lonnie E. Beilar, Vice President, State Regulation and Rates, Louisville, Kentucky

PSC	Floctric	No. 1	7	Original	Shoot	No	62 1
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tandard Rate Ride	ar <u>SS</u>
	Supplemental or Standby Service
<ol> <li>In the even Company equipment</li> <li>Customer' until the m</li> </ol>	AND CONDITIONS (continued) ent Customer's use of service is intermittent or subject to violent fluctuations will require Customer to install and maintain at his own expense suitable to satisfactorily limit such intermittence or fluctuations. 's generating equipment shall not be operated in parallel with Company's service nanner of such operation has been approved by Company and is in compliance bany's operating standards for system reliability and safety.
	RACT contract period shall be one (1) year, but Company may require that a contrac for a longer initial term when deemed necessary by the size of load or specia
TERMS AND COM Service will be	NDITIONS furnished under Company's Terms and Conditions except as provided herein.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 53 P.S.C. of Ky. Electric No. 6

		P.S.C. of Ky. Electric No. 6
STANDARD RIDER	IFL	
Rider for Interm	ttent and Flu	ctuating Loads
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule applies to all loads havin other Customers of the Company or upo		effect upon the electric service rendered to s facilities.
produces unacceptable levels of harmo- its reasonable discretion, the Compau- Customer's own expense, suitable eq discretion) to meter and limit such Inten requested by the Company. Wilhout equipment if, at any time, the megavar produced by the Customer's use of undesirable electrical characteristics in a be deemed to cause a dangerous cont result in substantial damage to the pri therefore terminate service to the Cus Such a termination of service shall not relieve Customer of any minimum billing for any damages or economic loss rest Company, Customer shall provide all ar in enforcing its service standards. If the that Customer's proposed or existing u standards for interference, fluctuations and/or consultants as the Company si ensuring that such interference, fluctuati such experts and/or consultants determ use of such experts and/or consultants v	nic current, in ea ny reserves the signment (as app mittence, fluctual limiting the for s, harmonics, ar mits set forth in t the Company's an amount exceed (fifon which could operty of the Co- tomer in accords be considered a to r other guarant filing from such if callable informatic Company at am se of the service , or harmonics, nall determine a ons, or harmonic	to violent or extraordinary fluctuations, or ch case as determined by the Company, in right to require Customer to furnish, at roved by the Company in its reasonable ion, or harmonics to the extent reasonably regoing, the Company may require such do ther desirable electrical characteristics he IEEE standards for such characteristics service under this schedule causes such eding those IEEE standards, such use shall disubject any person to imminent harm or impany or others, and he Company shall ance with 807 KAR 5:056, Section 14(b), a cancellation of the service agreement or tees. The Company shall be held harmless termination of service. If requested by the on to the Company that ids the company y time has a reasonable basis for believing a provided will not comply with the service the company may engage such experts re appropriate to advise the Company is are within acceptable standards. Should use of service is unacceptable, Company's tomer's expense.
		facilities charge shall be required for all such loads, as provided under the Excess
<ul> <li>charge if applicable, energy charge clause and the minimum under such (a) If rate schedule calls for a min of such special equipment si billing purposes.</li> <li>(b) If rate schedule calls for a min loads operate only intermitte integrated demand meter is</li> </ul>	, maximum load rate adjusted in imum based on nall be counted nimum based or nity so that the small in comp ing, each KVA o	the lotal KW of connected load, each KVA as one KW connected load for minimum in the 15-minute integrated load, and such kW registered on a standard 15-minute parison to the instantaneous load such if such special equipment shall be counted
MINIMUM CHARGE As determined by this Rider and the Ra	e Schedule to w	hich it is attached.
Date of Issue: July 20, 2004	issued By	Date Effective: With Service Rendered On and After July 1, 2004
	S. Beer, Vice Pr Ilsville, Kentuci KPSC in Case	esident ky

#### Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 65 IFL Standard Rate Rider Rider for intermittent and Fluctuating Loads APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities. Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards. such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable. Company's use of such experts and/or consultants will be at the Customer's expense. RATE 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider 2. Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein. (a) if rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes. (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such eouloment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes. MINIMUM CHARGE As determined by this Rider and the Rate Schedule to which it is attached. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric No	. 7.	Original	Sheet	No.	66
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	I Rate Rider TS Temporary and/or Seasonal Electric Service
APPLI In a	CABLE Ill territory served.
Thi lor 1. 2. Th ser	ABILITY OF SERVICE s rider is available at the option of the Customer where Customer's business is of such nature equire: only seasonal service or temporary service, including service provided for construction or residences or commercial buildings, and where in the tudgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment or service to other customers; or where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide. Is service is available for not less than one (1) month (approximately 30 days), but where vice is used longer than one (1) month, any fraction of a month's use will be prorated for billing poses.
Co bul	TIONS mpany may permit such electric loads to be served on the rate schedule normaliy applicable without requiring a yearly contract and minimum, substituting therefor the following conditions d agreements:
1.	Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost or material which cannot be salvaged, and the cost of removing such facilities when load ha ceased.
2.	Customer to pay regular rate of the electric rate schedule applicable.
3.	Where Customer is receiving service under a standard raie and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.
	sue: July 29, 2008

Date of Issue: July 29, 2008 Date Effoctive: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 55 P.S.C. of Ky. Electric No. 6

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STANDARD RIDER Kilowat	t-Hours Consu	med By Stre	et Lighting Ur	lits
APPLICABLE Determination of energy s	et out below applies	s to the Compar	ay's non-metered li	ghting rate schedules.
DETERMINATION OF ENER The applicable fuel clau multiplying the kilowatt lo bitling month. The kilowa hours a light will be in use Use Table.	se charge or crea ad of each light tin att load of each ligh	lit will be base nes the numbe nt is shown in t	r of hours that ligh he section titled R	nt is in use during the ATE. The number of
	HOURS	JSE TABLE		
	Month	Hours Li is in Us		
	JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC	407 344 347 281 257 273 299 322 368 386 415		
	TOTAL FOR	YEAR 4,000	nK5.	
Date of Issue: July 20, 200	4	issued By	Date Effective:	With Service Render On and After July 1, 2004

## Louisville Gas and Electric Company

Standard Rate Rider		Du Cheant i Johtlan Unite
Kilowa	tt-Hours Consumed	By Street Lighting Units
APPLICABLE		
Determination of energy s schedules.	set out below applie	s to the Company's non-metered lighting rate
DETERMINATION OF ENERG		
The applicable fuel clause multiplying the kilowatt load billing month. The kilowatt hours a light will be in use	charge or credit will d of each light times the load of each light is s	I be based on the kilowatt-hours calculated by he number of hours that light is in use during the hown in the section titled RATE. The number of t is from dusk to dawn as shown in the following
Hours Use Table.		
	HOURS USE T	ABLE
	Month	Hours Light Is In Use
	JAN	407
	FEB MAR	344 347
	APR	301
	YAM JUN	281 257
	JUL	273
	AUG	299
	SEP OCT	322 368
	NOV	386
	DEC	415
	TOTAL FOR YEAF	4,000 HRS.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 Т

P.S.C. Electric No. 7, Original Sheet No. 67

**Original Sheet No. 59** 

P.S.C. of Ky. Electric No. 6 SGE ELECTRIC RATE SCHEDULE Small Green Energy Rider APPLICABLE In all territory served. AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in the Company's "Green Energy Program" whereby the Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates. DEFINITIONS a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodlesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWH of green power. RATE \$5.00 per 300 kWh block per month TERMS AND CONDITIONS a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable. b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal. Date of Issue: June 4, 2007 **Issued By** Date Effective: May 31, 2007

Kent W. Blake, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

#### Louisville Gas and Electric Company

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Standard	I Rate Rider SGE
	Small Green Energy Rider
	CABLE
ពែ រ	all territory served.
	ABILITY OF SERVICE
	rvice under this rider is available to customers receiving service under Company's standar
	or GS rate schedules as an option to participate in Company's "Green Energy Program ereby Company will aggregate the resources provided by the participating customers t
	velop green power, purchase green power, or purchase Renewable Energy Certificates.
	ITIONS
ai	Green power is that electricity generated from renewable sources including but not limite
	to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generat electricity, agricultural crops or waste, all animal and organic waste, all energy crops an
	other renewable resources deemed to be Green-e Certified.
h۱	A Renewable Energy Certificate ("REC") is the tradable unit which represents the
-	commodity formed by unbundling the environmental-benefit altributes of a unit of gree
	power from the underlying electricity. One REC is equivalent to the environmental-benefit
	attributes of one MWh of green power.
RATE	
5	5.00 per 300 kWh block per month
TERMS	AND CONDITIONS
a)	Customers may purchase as many whole blocks as they desire. The eligible Customer
	may participate in Company's "Green Energy Program" by making a request to Company'
	Call Center or through Company's website enrollment form and may withdraw at any tim
	through a request to Company's Cell Center. Funds provided by Customer to Compan
	are not refundable.
01	Customers may not owe any arrearage prior to entering the "Green Energy Program". An customer failing to fulfill payment for the requested blocks may be removed from the
	"Green Energy Program." Any customer removed from or withdrawing from the "Gree
	Energy Program" will not be allowed to re-apply for one year.
cì	Customer will be billed as provided for under "Rate" times the number of blocks Custome
- •	has agreed to purchase per month. Such billing will be added to Customer's billing under
	any standard rate schedules plus applicable riders plus applicable adjustment clauses.
d)	The service under this rate schedule shall coincide with the three year term of the contract
	under which Company contracts for the purchase of RECs. Six months prior to expiration
	of said contract Company shall file for renewal of this rate schedule with the Public Service
	Commission of Kentucky and may adjust block prices to reflect market conditions as the
	exist at that time. Upon Commission approval of any change in rate, Company will provide
	sixty (60) days notice for Customer to adjust the number of blocks contracted for o withdraw from the "Green Energy Program". Service under this rate schedule will continue
	until the Commission renders a decision on the filing for renewal.
	ue: July 29, 2008
	tive: May 31, 2007 Refiled: July 29, 2008 Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
ieu cy.	. LUMME E. Bandi, Vice President, State Regulation and Rates, Louisvine, Renducky

Original Sheet No. 59.1

P.S.C. of Ky. Electric No. 6 LGE ELECTRIC RATE SCHEDULE Large Green Energy Rider APPLICABLE In all territory served. AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard LC, LP, LC-TOD, LP-TOD, or LI-TOD rate schedules as an option to participate in the Company's "Green Energy Program" whereby the Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates. DEFINITIONS c) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. d) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodily formed by unbundling the environmental-benefit altributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWH of green power. RATE \$13.00 per 1,000 kWh block per month TERMS AND CONDITIONS d) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. e) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.

- f) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- The service under this rate schedule shall coincide with the three year term of the contract 2 F under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: June 4, 2007

Date Effective: May 31, 2007

Kent W. Blake, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

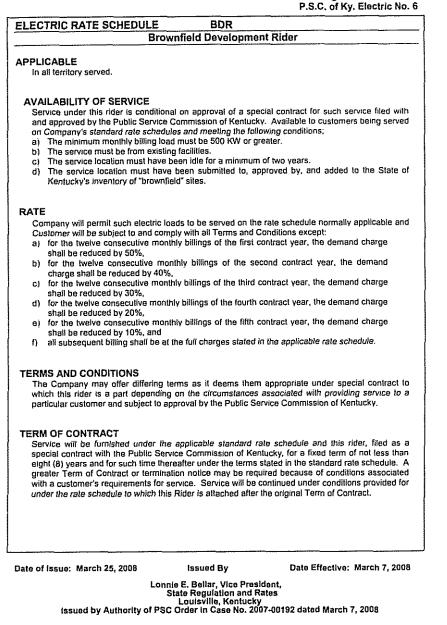
issued By

#### Louisville Gas and Electric Company

	Il territory served.
Ser IPS "Gr par	ABILITY OF SERVICE vice under this rider is available to customers receiving service under Company's standard , CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's een Energy Program' whereby Company will aggregate the resources provided by the ticipating customers to develop green power, purchase green power, or purchase newable Energy Certificates.
DEFINI	TIONS
	Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the
	commodily formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.
RATE	
\$1:	3.00 per 1,000 kWh block per month
rerm:	S AND CONDITIONS
a)	Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funde provided by Customer to Company are not refundable.
	Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program."
	Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under our standard rate schedules plus annificable riders plus applicable adjustment clauses.
d)	The service under this rate schedule shall coincide with the three year term of the Contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Compression of Kentucky and may adjust block prices to reflect market conditions as they
	exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.
n liffa	sue: July 29, 2008 :tlve: May 31, 2007 Refiled: July 29, 2008
ч щ <b>ч</b> .	: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 70.1

## Original Sheet No. 501



#### Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 71

Star	Idard Rate Rider BDR Brownfield Development Rider
A	PPLICABLE In all territory served,
A١	AILABILITY OF SERVICE
	Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions; a) The minimum monthly billing load must be 500 kW or greater;
	<ul> <li>b) The service must be from existing facilities;</li> <li>c) The service location must have been idle for a minimum of two (2) years; and</li> <li>d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites.</li> </ul>
R/	ATE
	Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except: a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
	<li>b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;</li>
	<ul> <li>c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;</li> </ul>
	<ul> <li>d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;</li> <li>e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge</li> </ul>
	shall be reduced by 10%; and f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.
TE	RMS AND CONDITIONS
	Company may offer differing lerms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.
TE	RM OF CONTRACT
	Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.
te c	f issue: July 29, 2008

Fourth Revision of Original Sheet No. 62 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDUL	E STOD	
	Small Time-of-Day Service	
APPLICABLE		
In all territory served by the Com	ipany.	
AVAILABILITY OF SERVICE		
	ers whose average maximum month	alv demands are oreater than 250
KW and less than 2,000KW.	cis mose average meximum mona	ny demanda are greater than 200
<ul> <li>a) STOD shall be available following the Final Order Original Sheet No 15, Pl</li> </ul>		existing customers on Rate LC,
all eligible customers of	gram, STOD is restricted to 100 cus STOD and accept applications on a ss 6 weeks following the Final Order	a first-come-first-served basis with
be recovered from cusic	year of the pilot program, programs omers served under Rate LC by a pro	ogram cost recovery mechanism.
<li>d) No customers will be a program.</li>	ccepted for STOD following the en	d of the second year of the pilot
<ul> <li>e) The Company will file a the third year of the pilot</li> </ul>	report on STOD with the Commissi program, Such report will detail find fect until terminated by order of the (	lings and recommendations.
<li>f) STOD shall remain in ef</li>	teor and tenninged by order of the t	Senari 1591011,
RATE		
Customer Charge: \$80.00 per n	nonlh	
Rive a Domand Charge		
Plus a Demand Charge: Winter Rate annlies to the el	ight consecutive billing months Octo	ber through May
	1.75 per KW per month	
	0.17 per KW per month	
	four consecutive billing months Jun	e through September
Secondary Service - \$14		
Primary Service - \$12	2.97 per KW per month	
Plus an Energy Charge of:		
	03289 per KWH	
Off-Peak Energy - \$0.	01723 per KWH	
Where the On-Peak Energy consumption from:	y is defined for bills rendered during	g a billing period as the metered
<ul> <li>a) 10 A.M. to 9 P.M., East months of June through</li> </ul>	stern Standard Time, on weekdays	s for the four consecutive billing
	September or stern Standard Time, on weekdays	for the eight consecutive billing
months from October the		······································
All other metered consumption	on shall be defined as Off-Peak Ene	rgy.
DETERMINATION OF MAXIMUM I	LOAD all be the highest load in kilowatts	recorded during any 15-minute
interval in the monthly billing a	period; but not less than 50% of	the maximum demand similarly
determined for any of the four I	billing periods of June Ihrough Ser	ptember within the 11 preceding
months; nor less than 25 kilowal March 1, 1964.	tts (10 kilowatts to any customer se	rved under this rate schedule on
late of issue: April 17, 2008	issued By	Date Effective: May 2, 2008
Canceling Third Revision of Driginal Sheet No. 62	-	
ssued November 1, 2007	annia 🗖 mattas Mas Massidora	
L	Lonnie E. Bellar, Vice President, State Regulation and Rates	
lequed by Authority of an Or	Louisville, Kentucky der of the KPSC in Case No. 2007	JONAR dated March 28, 2008
issued by Authority of an Off	uoi vi ing regu in uase no. 2007	-DVDDV UZIEU MAICH 20, 2000

Small Time-of-Day Service – Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

First Revision of Original Sheet No. 62.1 P.S.C. of Ky. Electric No. 6

Small Time-of-Day Service	C0
ROGRAM COST RECOVERY MECHANISM The monthly billing amouni computed under Rate LC shall Recovery Factor which shall be calculated per KWH in accordance	
Program Cost Recovery Factor ≈ (PC + I Where: a) PC is the cost of programming the billing system and will b the three years of the pilot program. b) LR is the lost revenues of the pilot program calculated by have been billed under Rate LC from the revenues realized will be calculated for the first program year and applied in th That procedure will repeat for each year or partial year the p c) LPKWH is the expected KWH energy sales for the LC rate i d) The Company will file any changes to the Program Cos calculations ten days prior to application. <b>DJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above s accordance with the following: Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge	te no more than \$29,050 for each of subtracting the revenues that would d by actual billings under STOD. LR te second program or recovery year, pilot is in effect. In the recovery year. at Recovery Factor with supporting
Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax	Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77
VIMUM CHARGE The bill shall in no event be less than the Customer Charge ( upon the billing demand for the month.	plus the Demand Charge computed
TE PAYMENT CHARGE The bill will be rendered at the above net charges (including n plus an amount equivalent to 1% thereof, which amount will be o 15 days from date.	et minimum bills when applicable) Jeducted provided bill is paid within
KIT AND EMERGENCY LIGHTING Where governmental code or regulation requires a separate cir the demand and consumption of such separate circuit may be co principal light and power circuit or circuits.	cuit for exit or emergency lighting, ombined for billing with those of the
RMS OF CONTRACT For a fixed term of not less than one year and for such time the party giving 30 days written notice to the other of the desire to pilot program will not be allowed to return to it until the Commiss	terminate. A customer exiting the

Date Canceling Original Sheet No. 62.1 (ssued July 20, 2004

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005 Small Time-of-Day Service - Rate STOD is proposed to be canceled.

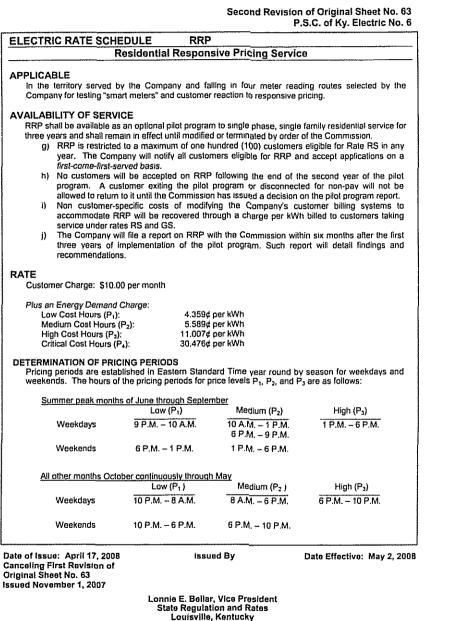
Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

Original Sheet No. 62.2 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	STOD		
Sm	hall Time-of-Day Se	rvice	
TERMS AND CONDITIONS Service will be furnished under Con	npany's Terms and Cond	lillons applicable her	eto.
ate of Issue: July 20, 2004	Issued By	Date Effective:	With Service Rendere On and After July 1, 2004

Michael S. Beer, Vice President, Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 Small Time-of-Day Service – Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.



Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

#### Louisville Gas and Electric Company

Indard Rate	Residential Respon	RP sive Pricing Service	
	d by Company and falling it ters" and Customer reaction		es selected by Company
VAILABILITY OF SER	VICE		
RRP shall be availa	ible as an optional pilot p ars and shall remain in ef		
a) RRP is restricted	d to a maximum of one hur will notify all customers el		
<li>b) No customers w program. A cu</li>	vill be accepted on RRP for stomer exiting the pilot pr to it until the Commission I	ogram or disconnected	for non-pay will not be
c) Non customer-	specific costs of modify RP will be recovered throu	ing Company's custon	ner billing systems to
<li>d) Company will file</li>	a report on RRP with the mentation of the pilot p		
RATE			
Customer Charge: S	\$13.23 per month		
Plus an Energy Dem Low Cost Hours Medium Cost Ho High Cost Hours Critical Cost Hou	(P <sub>1</sub> ):         \$0.0435           burs (P <sub>2</sub> ):         \$0.0558           (P <sub>3</sub> ):         \$0.1100	9 per kWh 9 per kWh 7 per kWh 5 per kWh	
DETERMINATION OF F Pricing periods are and weekends. The	PRICING PERIODS established in Eastern Sta hours of the pricing period	ndard Time year round i s for price levels P1, P2,	by season for weekdays and P3 are as follows:
Summer oosk mer	ths of June through Septer	pher	
Domailer peak mor	Low (P1)	Medium (P2)	High (P3)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M 6 P.M.	
All other months O	ctober continuously through Low (P <sub>1</sub> )	<u>1 May</u> Medium (P <sub>2</sub> )	High (P3)
Weekdays	10 P.M 8 A.M.	8 A.M 6 P.M.	6 P.M 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M 10 P.M.	

P.S.C. Electric No. 7, Original Sheet No. 76

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 63.1 P.S.C. of Ky, Electric No. 6

RRP ELECTRIC RATE SCHEDULE **Residential Responsive Pricing Service** The hours of the responsive pricing periods for price level P4 shall be determined at the discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P4. The cumulative hours for P4 shall not exceed 80 hours annually or 6 hours daily ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 70 Fuel Adjustment Clause Sheet No. 71 Demand Side Management Cost Recovery Mechanism Sheet No. 72 Environmental Cost Recovery Surcharge Sheet No. 73 Merger Surcredit Rider Sheet No. 75 Value Delivery Surcredit Rider Sheet No. 76 Franchise Fee Rider Sheet No. 77 School Tax MINIMUM CHARGE The Customer Charge shall be the minimum charge. LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment Płan. Date Effective: May 2, 2008 issued By Date of Issue: April 17, 2008 **Canceling First Revision of** Original Sheet No. 63 Issued November 1, 2007 Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

## Louisville Gas and Electric Company

### P.S.C. Electric No. 7, Original Sheet No. 76.1 RRP Standard Rate Residential Responsive Pricing Service The hours of the responsive pricing periods for price level P4 shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P4. The cumulative hours for P4 shall not exceed 80 hours annually or 6 hours daily. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 85 Fuel Adjustment Clause Sheet No. 86 Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Sheet No. 87 Sheet No. 90 Franchise Fee Rider Sheel No. 91 School Tax Sheet No. 92 Home Energy Assistance Program MINIMUM CHARGE The Customer Charge shall be the minimum charge. DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time thereafter until terminaled by either party giving thirty (30) days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

## Second Revision of Original Sheet No. 64

LECTRIC RATE SCHE	DULE GRP		
	General Responsiv	ve Pricing Service	
APPLICABLE In the territory served by Company for testing "sma	y the Company and fail nt meters" and customer	ling in four meter rea reaction to responsive	ding routes selected by the pricing.
AVAILABILITY OF SERVI GRP shall be available a single-phase or three-pha one of Company's standa until modified or terminate k) GRP is restricted Company will no first-served basis i) No customers wi program. A cus allowed to return m) Non customer-sp through a charge n) The Company will	CE s an optional pilot progr se, for lighting, power, a rd distribution secondan d by order of the Commis to a maximum of fifty (5 lify all eligible customer lit be accepted on GRP to it until the Commission ecific costs of customer per kWh billed to custom per kWh billed to custom if file a report on GRP w nplementation of the p	am to any customer for nd other general usage y voltages for three yes ssion. 0) customers eligible for s of GRP and accept a following the end of 1 program or disconneo n has issued a decision billing systems to bill hers taking service und th the Commission wi	or alternating current service, a, measured and delivered at ans and shall remain in effect or Rate GS in any year. The applications on a first-come- the second year of the pilot ted for non-pay will not be on the pilot program report. customers will be recovered
	š.		
RATE Customer Charge: \$20.0 \$24.0	00 per meter per month f 00 per meter per month f	or single-phase service or three-phase service	
Plus an Energy Demand ( Low Cost Hours (P <sub>1</sub> ): Medium Cost Hours ( High Cost Hours (P <sub>2</sub> ): Critical Cost Hours (P DETERMINATION OF PRIC Pricing periods are estad weekends. The hours of	4.776¢ P <sub>2</sub> ): 6.266¢ 13.703¢ 4): 30.483¢ ING PERIODS lished in Eastern Stand	ard Time vear round t	ny season for weekdays and P <sub>3</sub> are as follows:
	s of June through Septer		
Sector Product Products	Low (P1)	Medium (P <sub>2</sub> )	High (P3)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	2
All other months Octo	ber continuously through		High (B)
	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> ) 8 A.M. – 6 P.M.	High (P <sub>3</sub> ) 6 P.M. – 10 P.M.
Weekdays	10 P.M 8 A.M.	8 A.M 6 P.M.	5 P.M. – TU P.M.
Weekends	10 P.M 6 P.M.	6 P.M 10 P.M.	
ate of Issue: April 17, 2008 anceling First Revision of riginal Sheet No. 64 sued November 1, 2007	lssu	ad By	Date Effective: May 2, 200
	State Regulat Louisville	r, Vice President Ion and Rates , Kentucky In Case No. 2007-003	380 dated March 28, 2008

## Louisville Gas and Electric Company

	General Responsiv	P ve Pricing Service	
	Control hosponan		
PPLICABLE			
In the territory served	by Company and falling inters" and customer reaction	to responsive printing	es selected by Company
for testing smart me	IERS and CUSIONER REACTION	to responsive pricing.	
VAILABILITY OF SER			
GRP shall be availa	able as an optional pilot p	rogram to any custome	r for alternating current
service, single-phase	or three-phase, for lighting company's standard distribu	, power, and other gener	al usage, measured and
delivered at one of C	ompany's standard distribution modified or terminated by o	ition secondary vokages	IOF UTICE VEELS BUD SUBI
remain in ellect until	d to a maximum of fifty (5	50) customers eligible (o	r Rate GS in any year.
Company will no	otify all eligible customers of	of GRP and accept appl	ications on a first-come-
first-served basis	5.		
<li>b) No customers w</li>	vill be accepted on GRP for	blowing the end of the	second year of the pilot
program. A cu	stomer exiting the pilot pr	ogram or disconnected	tor non-pay will not be
allowed to return	to it until the Commission h pecific costs of customer b	ias issued a decision on i	omers will be recovered
brough a charge	pecific costs of costomer of a per kWh billed to customer	rs taking service under ra	les RS and GS.
<li>d) Company will fill</li>	e a report on GRP with I	he Commission within s	ix months after the first
three years of i	implementation of the pilo	t program. Such report	will detail findings and
recommendation	15.		
ATE	\$20.00 per meter per month	n for single-phase service	•
Customer Charge:	\$20.00 per meter per montr \$24.00 per meter per montr	) for three-phase service	i
	•		
Plus an Energy Dem		· · · · · · · · · · · · · · · · · · ·	
Low Cost Hours		6 per kWh 5 per kWh	
Medium Cost Ho High Cost Hours		3 per kWh	
Critical Cost Hou		3 per kWh	
ETERMINATION OF F	PRICING PERIODS established in Eastern Star	ndard Time year rayad l	hu coacon for wookdave
	estautistice in castelli Sta	isuasu sinie year rouisu i is for orina lavels P. P.	and D are as follows:
and weekends. The	։ Ոնմիշ Եւ մին քանակ սեւտա		ດແບ ກາງ ດເຮັດສານສບຫລ.
and weekends. The			anu ra are as losows.
and weekends. The	nths of June through Septer	nber	
and weekends. The Summer peak mor	nths of June through Septen Low (P1)	nber Medium (P <sub>2</sub> )	High (P <sub>3</sub> )
and weekends. The	nths of June through Septer	nber Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M.	
and weekends. The <u>Summer peak mor</u> Weekdays	hths of June through Septem Low (P <sub>3</sub> ) 9 P.M 10 A.M.	<u>Medium (P2)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	High (P <sub>3</sub> )
and weekends. The Summer peak mor	nths of June through Septen Low (P1)	nber Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M.	High (P <sub>3</sub> )
and weekends. The <u>Summer peak mor</u> Weekdays	hths of June through Septem Low (P <sub>3</sub> ) 9 P.M 10 A.M.	<u>Medium (P2)</u> 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	High (P <sub>3</sub> )
and weekends. The <u>Summer peak mor</u> Weekdays Weekends	hths of June through Septen Low (P <sub>1</sub> ) 9 P.M 10 A.M. 6 P.M 1 P.M.	nber Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	High (P <sub>3</sub> ) 1 P.M. – 6 P.M.
and weekends. The <u>Summer peak mor</u> Weekdays Weekends	hths of June through Septem Low (P <sub>1</sub> ) 9 P.M 10 A.M. 6 P.M 1 P.M. tober continuously through Low (P <sub>1</sub> )	nber Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M. 1 May Medium (P <sub>2</sub> )	High (P <sub>3</sub> ) 1 P.M. – 6 P.M. High (P <sub>3</sub> )
and weekends. The <u>Summer peak mor</u> Weekdays Weekends	hths of June through Septen Low (P <sub>1</sub> ) 9 P.M 10 A.M. 6 P.M 1 P.M.	nber Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	High (P <sub>3</sub> ) 1 P.M. – 6 P.M.
and weekends. The <u>Summer peak mor</u> Weekdays Weekends <u>All other months O</u>	hths of June through Septem Low (P <sub>1</sub> ) 9 P.M 10 A.M. 6 P.M 1 P.M. tober continuously through Low (P <sub>1</sub> )	nber Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M. 1 May Medium (P <sub>2</sub> )	High (P <sub>3</sub> ) 1 P.M. – 6 P.M. High (P <sub>3</sub> )

P.S.C. Electric No. 7, Original Sheet No. 77

## Louisville Gas and Electric Company

Original Sheet No. 64.1

Date Effective: May 2, 2008

	P.S.C. of Ky. Electric No. 6
ELECTRIC RATE SCHEDULE GRP	
ELECTRIC RATE SCHEDULC General Responsive Pricing Se	ervice
The hours of the responsive pricing periods for price level $P_4$ shall the Company. Each customer will be notified by electronic signal start of price level $P_4$ . The cumulative hours for $P_4$ shall not excludely.	I be determined at the discretion of at least one half hour prior to the ceed 80 hours annually or 6 hours
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above st accordance with the following:	nall be increased or decreased in
	Sheet No. 70
Fuel Adjustment Clause	Sheet No. 71
n	Sheet No. 72
Fourtenmental Cost Recovery Suicharge	Sheet No. 73
Marner Surcredit Rider	Sheet No. 75
Value Delivery Surcredit Rider	Sheet No. 76
Franchise Fee Rider School Tax	Sheet No. 77
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including n plus an amount equivalent to 5% thereof, which amount will be o 15 days from date.	iet minimum bills when applicable) deducted provided bill is paid within
TERMS OF CONTRACT For a fixed term of not less than one year and for such time party giving 30 days written notice to the other of the desire to te	thereafter until terminated by either minate.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Condit served under this optional pilot program will not be eligible for Plan.	ions applicable hereto. Customers or the Company's Budget Payment

P.S.C. Electric No. 7, Original Sheet No. 77.1

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tandard Rate GRP	
andard Rate General Responsive Pricing Service	
The hours of the responsive pricing periods for price level P4 shall b of Company. Each customer will be notified by electronic signal at start of price level P4. The cumulative hours for P4 shall not exceed daily.	e determined at the discretion least one half hour prior to the 180 hours annually or 6 hours
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall a accordance with the following:	be increased or decreased in
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmentøl Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheel No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of	l Pill
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the d payment charge will be assessed on the current month's charges	ue date of the bill, a 5% late 5.
TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such tim either party giving thirty (30) days written notice to the other of the	e thereafter until terminated by desire to terminate.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Condition served under this optional pilot program will not be eligible for Cor	s applicable hereto. Customers npany's Budget Payment Plan,

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: April 17, 2008 Canceling First Revision of Original Sheet No. 64 Issued November 1, 2007 Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

issued By

#### Second Revision of Original Sheet No. 70 P.S.C. of Ky. Electric No. 6

	FAC		
	Fuel Adjustment Cla	150	
PPLICABLE. In all territory service.			
VAILABILITY OF SERVIO This schedule is a mandato	CE bry rider to all electric rate sched	ıles.	
<ol> <li>The monthly amount co applicable shall be incre accordance with the folio</li> </ol>	ased or decreased at a rate per I	schedules to which this fuel clause is illowalt-hour of monthly consumption in	
	Adjustment Factor = F/S -	1.703¢*	
Where F is the expense preceding month, as def		month and S is the sales in the second	
(2) Fuel costs (F) shall be th	ne cost of:		
(a) Fossil fuel consume used in plants suffer related to substitute	ring forced generation or transmi	he cost of fuel which would have been ssion outages, but less the cost of fuel	
reasons other than i	ble fossil and nuclear fuel costs identified in paragraph (c) below, lute for the forced outages, plus	associated with energy purchased for but excluding the cost of fuel related to	
(irrespective of the purchased on an economy energy	<ul> <li>designation assigned to suc conomic dispatch basis. Included y purchases and the charges as</li> </ul>	isive of capacity or demand charges h transaction) when such energy is i therein are such costs as the charges a result of scheduled outage, all such isstitute for its own higher cost energy.	
<ul> <li>(d) The cost of fossil function to economy energy</li> </ul>	el recovered through inter-syste sales and other energy sold on a	m sales including the fuel costs related n economic dispatch basis.	
shall include no iten The invoice price o transportation of fue	ns other than the involce price of of fuel includes the cost of the	wentory costing. The cost of fossil fuel fuel less any cash or other discounts. fuel itself and necessary charges for he unloading point, as listed in Account blic Utilities and Licensees.	
transmission which Where forced outag	require substitute power for a co ges are not as a result of faulty	I nonscheduled losses of generation or ntinuous period in excess of six hours. equipment, faulty manufacture, faulty maintenance, but are Acts of God, riol,	
e of Issue: November 1, 200 Iceling First Sheet No. 70 Ied June 8, 2005	7 issued By Lonnie E. Beilar, Vice Pres	Date Effective: With Bills Rend On and Afte December 3,	١r
Issued By Authority of an	State Regulation and F Louisville, Kentuck	lates	7

## Louisville Gas and Electric Company

justm	ent Clause FAC Fuel Adjustment Clause
	Ládi Wiltznijajir Cignza
	CABLE. Il territory service.
	ABILITY OF SERVICE s schedule is mandatory to all electric rate schedules.
(1)	The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:
	Adjustment Factor = $\frac{F(m)}{S(m)} = \frac{F(b)}{S(b)}$
	Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR $5:056$ , all as set out below:
(2)	Fuel costs (F) shall be the most recent actual monthly cost of:
	(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
	(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
	(e) All fuel costs shall be based on weighted average inventory costing.
(3)	Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Second Revision of Original Sheet No. 70.1 P.S.C. of Ky. Electric No. 6

FAC
Fuel Adjustment Clause
insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
Sales (S) shall be determined in kilowatt-hours as follows:
Add:
(a) net generation (b) purchases (c) interchange-in
Subtract:
<ul> <li>(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis</li> <li>(e) total system losses</li> </ul>
Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated Octobe 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.
ssue: November 1, 2007 Issued By Date Effective: With Bills Re On and Af Ing First Sheet No. 70.1 December
une 8, 2005 Lonnie E. Bellar, Vice President, State Regulation and Rates

## Louisville Gas and Electric Company

## P.S.C. Electric No. 7, Original Sheet No. 85.1

justme	nt Clause FAC Fuel Adjustment Clause
•	FU91 ADJUSTITIBIL CIRUSS
	Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (iii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
	The cost of lossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unfoading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
(6)	Base (b) period shall be the twelve (12) months ending October 2006 and the base fuel factor is \$0.01703 per kWh.
	Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
(8)	Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.
	July 30 2008

Date of Issue: July 29, 2008 Date Effective: With Bills Rendered On and After Docember 3, 2007 Refiled July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71 P.S.C. of Ky. Electric No. 6

DSMRM
Demand-Side Management Cost Recovery Mechanism
APPLICABLE TO: Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Service Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD. Customers served under Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD, who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.
The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:
DSMRC = DCR + DRLS + DSMI + DBA
Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowati-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

#### DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

> For each upcoming twelve-month period, the estimated reduction in customer usage (in KWH) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per KWH for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per per KWH of expected billings under the energy charges contained in the

Date of Issue: July 20, 2004

Date Effective: July 1, 2001 Issued By

Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

ent Cost Recovery Mechanism
ial Rate RS, Volunteer Fire Department Rate V r Service Rate IPS, Commercial Power Service R Commercial Time-of-Day Rate CTOD, and Re customers who elect not to participate in a dema shall not be assessed a charge pursuant to
ch of the rate schedules to which this Demand-S is applicable shall be increased or decreased by c) at a rate per kilowalt hour of monthly consump
+ DRLS + DSMI + DBA
costs which have been approved by the Commissi imand-side management programs which have be a advisory process ("approved programs"). S is of planning, developing, implementing, monitor gram costs will be assigned for recovery purpose re directly participating in the program. In addition the collaborative process, including but not limited administrative expenses, will be recovered thro at are allocable to more than one rate class will allocated by rate class on the basis of the estima- tost of approved programs shall be divided by upcoming twelve-month period to determine the D
IST SALES SM programs implemented on and after the effect ad as follows: It period, the estimated reduction in customer us approved programs shall be multiplied by the re- mer kWh for purposes of determining the lost rever and General Service customer class is defined as kWh of expected billings under the energy chara- ate schedules in the upcoming twelve-month pe- is included in such energy charges. The non-varia- f the customer classes that are billed under dem as PS and TOD) is defined as the weighted aver-
tate Regulation and Rates, Louisville, Kentuck

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Original Sheet No. 71.1 P.S.C. of Ky. Electric No. 6

DSMRM	
Demand-Side Management Cost Recovery	Mechanism
Rate RS, VFD, RPM and GS rate schedules in the upp period after deducting the variable costs included in su The non-variable revenue requirement for each of the ci are billed under demand and energy rates (Rates STO and LP-TOD) is defined as the weighted average price p by the composite of the expected billings under the res energy charges in the upcoming twelve-month period, variable costs included in the energy charges.	ich energy charges. Istomer classes that D, LC, LC-TOD, LP. er KWH represented pective demand and
The lost revenues for each customer class shall the estimated class sales (in KWH) for the upcoming two determine the applicable DRLS surcharge. Recovery sales calculated for a twelve-month period shall be inclu 36 months or until implementation of new rates pursus case, whichever comes first. Revenues from lost sales recovery purposes to the rate classes whose program sales.	elve-month period to of revenue from lost uded in the DRLS for sint to a general rate will be assigned for
Revenues collected hereunder are based on engineering est expected program participation and estimated sales for the upco At the end of each such period, any difference between the lost hereunder and the lost revenues determined after any rev estimates and actual program participation are accounted for s billings under the DSM Balance Adjustment (DBA) component.	ming twelve-month period. revenues actually collected isions of the engineering
A program evaluation vendor will be selected to provide evalu energy savings will be estimated for that program. Each progr implementation and any revision of the original engineering es both (a) the retroactive true-up provided for under the DSM Bala prospective future lost revenues collected hereunder.	am will be evaluated after timates will be reflected in
DSMI = DSM INCENTIVE. For all Energy Impact Pro Load Control, the DSM incentive amount shall be com the net resource savings expected from the approved pr be installed during the upcoming twelve-month perio percent, not to exceed five (5) percent of program resource savings are defined as program benefits less and participant costs where program benefits will be cal of the present value of LG&E's avoided costs over the program, and will include both capacity and energy s Education and Direct Load Control Programs, the DS shall be computed by multiplying the annual cost of the which are to be installed during the upcoming twelve-mo (5) percent.	puted by multiplying ograms which are to d times fifteen (15) expenditures. Net utility program costs culated on the basis expected life of the avings. For Energy M incentive amount approved programs
e of Issue: July 20, 2004 Issued By	Date Effective: July 1, 2001

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

Adjustment	Clause DSM Demand-Side Management Cost Recovery Mechanism
RATE (co	htinued) price per kWh represented by the composite of the expected billings under th respective demand and energy charges in the upcoming twelve-month period, afte deducting the variable costs included in the energy charges.
	2) The lost revenues for each customer class shall then be divided by the estimate class sales (in kWh) for the upcoming twelve-month period to determine th applicable DRLS surcharge. Recovery of revenue from lost sales calculated for twelve-month period shall be included in the DRLS for thirty-six (36) months or un implementation of new rates pursuant to a general rate case, whichever comes firs Revenues from lost sales will be assigned for recovery purposes to the rate classe whose programs resulted in the lost sales.
	Revenues collected hereunder are based on engineering estimates of energy saving: expected program participation and estimated sales for the upcoming twelve-mont period. At the end of each such period, any difference between the lost revenue actually collected hereunder and the lost revenues determined after any revisions of th engineering estimates and actual program participation are accounted for shall b reconciled in future billings under the DSM Balance Adjustment (DBA) component.
	A program evaluation vendor will be selected to provide evaluation criteria against whic energy savings will be estimated for that program. Each program will be evaluated aft implementation and any revision of the original engineering estimates will be reflected i both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (t the prospective future lost revenues collected hereunder.
	DSMI = DSM INCENTIVE For all Energy impact Programs except Direct Load Control, the DSM incentive amoun shall be computed by multiplying the net resource savings expected from the approve programs which are to be installed during the upcoming twelve-month period times fiftee (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company avoided costs over the expected life of the program, and will include both capacity an energy savings. For Energy Education and Direct Load Control Programs, the DSI incentive amount shall be computed by multiplying the annual cost of the approve programs which are to be installed during the upcoming twelve-month period times fiv (5) percent.
	The DSM incentive amount related to programs for Residential Rate RS, General Servic Rate GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOI shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month perio to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71.2 P.S.C. of Ky. Electric No. 6

Demand-Side I DSM incentive amoun Department Rate VFD GS, Large Comme mercial Time-of-Day ar Time-of-Day Rate for the upcoming tw DSM incentive amo es whose programs co = DSM BALANCE A and is used to recon gh the DCR, DRLS, h should have been b For the DCR, the ball he amount billed in a sharge and the actual nonth period. For the DRLS the ball he amount billed duriu unit charge and the a measures implemente	At related to program I, Residential Preprictal Rate LC, S Rate LC-TOD, In LP-TOD shall be velve-month perici- ounts will be assi- reated the incenti- actile the difference. DSMI and prev- illed, as follows: ance adjustment twelve-month peri- l cost of the appro- lance adjustment ng the twelve-mo	rams for Re: aid Metering Small Time- ndustrial Pove a divided by d to determ igned for re- ve. The DBA she between the ious application amount will tood from the oved program	sidential R pate RPX of-Day R wer Rate the exprision of the D covery put all be calk the amount allon of the be the di application	tate RS, Vi K. General ate STOD LP, and In scted kilow SMI for su rposes to culated on of revenue te DBA an ifference b on of the D	blunteer Service , Large Idustrial att-hour ich rate the rate a calendar ve is actually bill d the revenue etween CR unit
Department Rate VFD GS, Large Comme mercial Time-of-Day er Time-of-Day Rate for the upcoming tw . DSM incentive amo es whose programs c = DSM BALANCE // a and is used to recon- gh the DCR, DRLS, n should have been b For the DCR, the bal- he amount billed in a scharge and the actual nonth period. For the DRLS the bal- he amount billed duri init charge and the a	I, Residential Prep prcial Rate LC, 1 Rate LC-TOD, Ir LP-TOD shall be velve-month peric ounts will be assi- reated the incentiv ADJUSTMENT. icile the difference. DSMI and prev- illed, as follows: ance adjustment twelve-month per- l cost of the appro- lance adjustment ng the twelve-mo	aid Metering Small Time- Small Time- dustrial Pox distrial Pox distribution gned for re- ve. The DBA sh between the ious application amount will tod from the oved program	p Rate RPP of-Day R wer Rate v the expension into the D covery put hall be calk he amount all on of th be the di application	M. General ate STOD LP, and I: LP, and I: acted kilow SMI for su rposes to culated on of revenue te DBA and ifference by an of the Di	Service , Large idustrial att-hour ach rate the rate a calendar ye as actually bills d the revenue the revenue cR unit
and is used to recon igh the DCR, DRLS, h should have been b For the DCR, the bal- he amount billed in a sharge and the actual nonth period. For the DRLS the bal- he amount billed duri noit charge and the a	ncile the difference , DSMI and prev iilled, as follows: ance adjustment tweive-month per I cost of the appro- lance adjustment ng the tweive-mo	e between th lous applice amount will riod from the oved program	be the di application	of revenue be DBA an ifference be on of the D	es actually bille d the revenue etween CR unit
he amount billed in a charge and the actual nonth period. For the DRLS the bal he amount billed duri unit charge and the a	twelve-month per l cost of the appro lance adjustment ng the twelve-mo	iod from the oved program	applicatio	on of the Di	CR unit
he amount billed duri init charge and the a	ng the twelve-mo	amount will			
	amount of lost re	nth period fr venues dete	om applic Irmined fo	ation of the	DRLS
For the DSMI, the band he amount billed duri unit charge and the in mptemented during th	ing the twelve-mo icentive amount o	onth period f letermined f	from apoli	cation of th	ie DSMI
mount hilled during I	the twelve-month	period from	i applicatii	on of the C	BA and
clude interest applied average of the "3-mo period. The total of the t-hour sales for the u DSM balance adjust	d to the bill amount onth Commercial the balance adjus opcoming twelve-r tment amounts with	nts, such inte Paper Rate tment amout nonth period	erest to be " for the nts shall t to deterr ed for rec	e calculate immediatel be divided nine the Di overy purp	d at a rate equ y preceding 1 by the expect BA for such ra
ng of modifications to Je at least two month	o the DSMRC whi s prior to the begi	ch require c nning of the	hanges in effective j	the DCR o period for b	omponent sha illing,
luly 20, 2004	Issued	Ву			ective: July 1 ïled: July 20,
	For the DBA, the bala amount billed during he balance adjustment an clude interest applies average of the "3-m period. The total of i t-hour sales for the to DSM balance adjust is to which over- or un ing of modifications to de at least two month huly 20, 2004	For the DBA, the balance adjustment a amount billed during the twelve-month the balance adjustment amount establis alance adjustment amounts determine clude interest applied to the bill amoun average of the "3-month Commercial period. The total of the balance adjus t-hour sales for the upcoming twelve- DSM balance adjustment amounts wi is to which over- or under-recoveries of ing of modifications to the DSMRC whit de at least two months prior to the begin fully 20, 2004 Issued Michael S. Beer Loutsville	amount billed during the twelve-month period from he balance adjustment amount established for the clude interest applied to the bill amounts, such int average of the "3-month Commercial Paper Rate period. The total of the balance adjustment amount- thour sales for the upcoming twelve-month period DSM balance adjustment amounts will be assign is to which over- or under-recoveries of DSM amount of modifications to the DSMRC which require of de at least two months prior to the beginning of the locute and the sale of the sale of the sale of the theory of the sale of the sale of the sale of the sale at least two months prior to the beginning of the sale of the sale of the s	For the DBA, the balance adjustment amount will be the difference adjustment amount billed during the twelve-month period from applicating the balance adjustment amount established for the same twe alance adjustment amounts determined on the basis of the clude interest applied to the bill amounts, such interest to be average of the "3-month Commercial Paper Rate" for the period. The total of the balance adjustment amounts shall thour sales for the upcoming twelve-month period to detern DSM balance adjustment amounts will be assigned for records to which over- or under-recoveries of DSM amounts were in the at least two months prior to the beginning of the effective pluty 20, 2004 Issued By Michael S. Beer, Vice President Louisville, Kentucky	For the DBA, the balance adjustment amount will be the difference betwee amount billed during the twelve-month period from application of the D he balance adjustment amount established for the same twelve-month period interest applied to the bill amounts, such interest to be calculate average of the "3-month Commercial Paper Rate" for the immediated period. The total of the balance adjustment amounts will be assigned for recovery purp is to which over- or under-recoveries of DSM amounts were realized.

## Louisville Gas and Electric Company

#### DOD THE REAL PROPERTY CHARTER OF D

<ul> <li>DBRA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:         <ol> <li>For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month perrod from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>For the DCR, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>For the DSM, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSM unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period from application of the DSM unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period from application of the DSA and the balance adjustment amounts will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amounts determined for the same twelve-month period.</li> </ol> </li> <li>For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period. Some and the actual DSM measures implemented during the twelve-month period from application of the DBA and the balance adjustment amounts determined for the same twelve-month period.</li> <li>The balance adjustment amounts determined for the balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts w</li></ul>	Adjustmer	nt Clause DSM Demand-Side Management Cost Recovery Mechanism
<ul> <li>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</li> <li>1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DSM, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DSM, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>5) The balance adjustment amount setablished for the same twelve-month period.</li> <li>6) The balance adjustment amount setablished for the same twelve-month period.</li> <li>6) the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowati-hour sales for the upcoming twelve-month period to determine the DBA for such rate classes. DSM balance adjustment amounts shall be made at least two months prior to the beginning of t</li></ul>		
<ul> <li>difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</li> <li>1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowat-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveres of DSM amounts were realized.</li> <li>The filing of modifications to the DSMRC which require changes in the DCR compon</li></ul>		
<ol> <li>For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month perrod from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period from application of the DSM unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period from application of the DSM unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</li> <li>For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSA and the balance adjustment amount set the amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount setablished for the same twelve-month period.</li> <li>For the DBA the balance adjustment amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts will be assigned for recovery purposes to the rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the class. DSM balance adjustment amounts will be asplicable.</li> <li>Modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Each filing shall include the following information as applicable:</li> <li>A detailed description of each DSM program developed by the collaborative process, the total cos</li></ol>		difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as
<ul> <li>3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period.</li> <li>4) The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowalt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</li> <li>4) The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</li> <li>4) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> <li>2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> </ul>		<ol> <li>For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</li> <li>For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures</li> </ol>
<ul> <li>4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.</li> <li>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowalt-hour sales for the uccoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</li> <li>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</li> <li>1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> <li>2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> </ul>		3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
<ul> <li>(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</li> <li>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</li> <li>1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which neve been performed, as available.</li> <li>2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> </ul>		4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the
<ul> <li>shall be made at least two months prior to the beginning of the effective period for billing.</li> <li>Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</li> <li>1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> <li>2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> <li>Each change in the DSMRC shall be placed into effect with bills rendered on and after</li> </ul>		(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowalt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries
<ul> <li>prior to the effective period for billing. Each filing shall include the following information as applicable:</li> <li>1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> <li>2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> <li>Each change in the DSMRC shall be placed into effect with bills rendered on and after</li> </ul>		The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.
<ol> <li>A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</li> <li>A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</li> <li>Each change in the DSMRC shall be placed into effect with bills rendered on and after</li> </ol>		prior to the effective period for billing. Each filing shall include the following information as applicable:
DSMRC. Each change in the DSMRC shall be placed into effect with bills rendered on and after		<ol> <li>A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the tweive-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed and any anolicable studies which have been performed, as available.</li> </ol>

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71.3 P.S.C. of Ky. Electric No. 6

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		DSMRM	
	Demand-Side Mana	agement Cost Reco	very Mechanism
Mod the e	finalizes to other company	e of the DSMRC shall be	e made at least thirty days prior to ollowing information as applicable:
(1)	A detailed description of e process, the total cost of analysis of expected resour or efficiency measures to t been performed, as availab	each program over the ce savings, information c be installed, and any app	e welve-monin period, an
(2)	A statement setting forth the and DSMRC.	e detailed calculation of th	HE DCR, DRLS, DSMI, DBA
Eac effe	h change in the DSMRC sha clive date of such change.	all be placed into effect v	with bills rendered on and after the
	L 1 00 0004	Issued By	Date Effective: July 1, 2001
Date of Issue	: July 20, 2004	Issued by	Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Eighth Revision of Original Sheet No. 71.4 P.S.C. of Ky, Electric No. 6

Domand-Sido Manago	DSMRM ment Cost Reco	woor Mochanism		
Demand-Side Management Cost Recovery Mechanism				
APPLICABLE TO:				
Residential Rate RS, Residential Responsive Pricing RRP, Volunteer Fire Department Rate VFD Residential Prepaid Metering Rate RPM, General Service Rate GS, General Responsive Pricing GRP, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.				
DSM Cost Recovery Component (	SMRC):			
Residential Rate RS, Residential Respo Pricing Rate RRP, Volunteer Fire Dept. and Residential Prepaid Metering Rate F	Rale VFD,	Energy Charge		
DSM Cost Recovery Component (DCR)		0.218 ¢/KWH		
DSM Revenues from Lost Sales (DRLS)		0.045 ¢/KWH		
DSM Incentive (DSMI)		0.008 ¢/KWH		
DSM Balance Adjustment (DBA)		(0.011)¢/KWH		
DSMRC Rates RS, RRP, VFD, and RPM	1	0.260 ¢/KWH		
General Service Rate GS General Responsive Pricing Rate GRP, and Small Time-of-Day Rate STOD		Energy Charge		
DSM Cost Recovery Component (DCR)		0.073 ¢/KWH		
DSM Revenues from Lost Sales (DRLS)		0.080 ¢/KWH		
DSM Incentive (DSMI)		0.003 ¢/KWH		
DSM Balance Adjustment (DBA)		(0.009)¢/KWH		
DSMRC Rates GS and STOD		0.147 ¢/KWH		
e of Issue: April 17, 2008 Iceling Seventh Revision of	issued By	Date Effective: May 2, 200		
ginal Sheet No. 71.4 Jed March 4, 2008	Sellar, Vice Preside			

ercial Time-of-

#### **Monthly Adjustment Factors** Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential Responsive Pricing Rate RRP Energy Charge DSM Cost Recovery Component (DCR) \$ 0.00218 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00045 per kWh \$ 0.00008 per kWh DSM Incentive (DSMI) \$(0.00011) per kWh DSM Balance Adjustment (DBA) Total DSMRC for Rates RS, VFD, and RRP \$ 0.00260 per kWh General Service Rate GS and General Responsive Pricing Rate GRP Energy Charge \$ 0.00073 per kWh DSM Cost Recovery Component (DCR) \$ 0.00080 per kWh DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) \$ 0.00003 per kWh OSM Balance Adjustment (DBA) \$(0.00009) per kWh \$ 0.00147 per kWh Total DSMRC for Rates GS and GRP Commercial Power Service Rate CPS Energy Charge DSM Cost Recovery Component (DCR) \$ 0.00039 per kWh \$ 0.00017 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00002 per kWh DSM Incentive (DSMI) DSM Balance Adjustment (DBA) \$(0.00006) per kWh Total DSMRC for Rate CPS \$ 0.00052 per kWh Commercial Time-of-Day Rate CTOD Energy Charge \$ 0.00030 per kWh DSM Cost Recovery Component (DCR) \$ 0.00008 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00001 per kWh DSM Incentive (DSMI) DSM Balance Adjustment (DBA) \$(0.00003) per kWh Total DSMRC for Rate CTOD \$ 0.00036 per kWh

DSM

Demand-Side Management Cost Recovery Mechanism

Date of Issue: July 29, 2008

Louisville Gas and Electric Company

Adjustment Clause

Date Effective: May 2, 2008 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00319 dated March 31, 2008

#### P.S.C. Electric No. 7, Original Sheet No. 86.3

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Seventh Revision of Original Sheet No. 71.5 P.S.C. of Ky. Electric No. 6

D	DSMRM	nr Mechanism
Demand-Side Mar	nagement Cost Recove	ary mechanism
DSM Cost Recovery Compone (Continued)	ent (DSMRC):	
Large Commercial Rate LC		Energy Charge
DSM Cost Recovery Component (	DCR)	0.039 ¢/KWH
DSM Revenues from Lost Sales (I	ORLS)	0.017 ¢/KWH
DSM incentive (DSMI)		0.002 ¢/KWH
DSM Balance Adjustment (DBA)		(0.006)¢/KWH
DSMRC Rates LC		0.052 ¢/KWH
Large Commercial Time-of-Day R DSM Cost Recovery Component (		<u>Energy Charge</u> 0.030 ¢/KWH
DSM Revenues from Lost Sales (		0.008 ¢/KWH
DSM Incentive (DSMI)		0.001 ¢/KWH
DSM Balance Adjustment (DBA)		(0.003)¢/KWH
DSMRC Rates LC		0.036 ¢/₭₩Н
te of Issue: April 17, 2008 nceling Sixth Revision of iginal Sheet No. 71.5	issued By	Date Effective: May 2, 2
ued March 4, 2008 Lon	nie E. Bellar, Vice Presider	ıt,
issued by Authority of an Order	State Regulation and Rates	i de la companya de la company

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Original Sheet No. 71.6 P.S.C. of Ky. Electric No. 6

DSMRM	**
Demand-Side Management Cost Reco	very Mechanism
DSM Cost Recovery Component (DSMRC):	
Continued)	
Industrial Power Rate LP	Energy Charge
DSM Cost Recovery Component (DCR)	0.000 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.000 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.000 ¢/KWH
DSMRC Rate LP	0.000 ¢/KWH
Industrial Power Time of Day Rate LP-TOD	Energy Charge
DSM Cost Recovery Component (DCR)	0.000 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.000 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Belance Adjustment (DBA)	0.000 ¢/KWH
DSMRC Rate LP-TOD	0.000 ¢/KWH
of issue: July 20, 2004 issued By	Date Effective: July 1,

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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First Revision to Original Sheet No. 72 P.S.C. of Ky. Electric No. 6

	ECR
Environmental Co	ost Recovery Surcharge
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To all electric rate schedules	
RATE The monthly billing amount under each of the including the fuel clause, shall be increased of accordance with the following formula.	e schedules to which this mechanism is applicable, or decreased by a percentage factor calculated in
CESF = E(m) / R(m)	MESF ≄ CESF – BESF
MESF = Monthly Environmental Surcharge CESF = Current Environmental Surcharge BESF = Base Environmental Surcharge Fa	racior actor
Where E(m) is the jurisdictional total of each requirement of environmental compliance co revenue for the current expense month as s	approved environmental compliance plan revenue ssis for the current expense month and R(m) is the et forth below.
DEFINITIONS	
the overall all rate of return [cost of common equity]. c) Where DR is the Debt Rate (cost of d) Where TR is the Composite Federa	a Compliance Neto Cecor in Environmental Compliance Rate Base, designated as of short-term debt, long-term debt, preferred stock, and short-term debt, and long-term debtl. Il and State Income Tax Rate. Property
Taxes, Insurance Expense; adjuste existing rates). Includes operation K.P.S.C. In Case Nos. 2000-386, 20	and maintenance expense recovery authorized by the 002-147, and 2004-00421.
multiplied by the Jurisdictional Allocatio	ivironmental compliance plan revenue requirement) is in Factor to arrive at the Net Jurisdictional E(m).
adjustment clause revenues less Envi Company for the 12 months ending with	
<ol> <li>Current expense month (m) shall be Environmental Surcharge is billed.</li> </ol>	the second month preceding the month in which the
Date of Issue: June 28, 2005	Issued By Effective: With Service Rendere On and After
Canceling Original Sheet No. 72 Issued July 20, 2004 John R. McCal General C	July 1, 2005 II, Executive Vice President Courset and Secretary
Issued By Authority of an Order of the	KPSC In Case No. 2004-00421 dated June 20, 2005

## Louisville Gas and Electric Company

	P.S.C. Electric No. 7, Original Sheet No. 8
diustmer	nt Clause ECR
·	Environmental Cost Recovery Surcharge
APPLIC. In al	ABLE Il territory served.
To e	ABILITY OF SERVICE electric rate schedules RS, VDF, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, C, and DSM.
iech	e monthly billing amount under each of the schedules to which this mechanism is applicable, uding the fuel clause, shall be increased or decreased by a percentage factor calculated in ordance with the following formula.
	CESF = E(m) / R(m) MESF = CESF - BESF
GE	ISF = Monthly Environmental Surcharge Factor SF = Current Environmental Surcharge Factor SF = Base Environmental Surcharge Factor
	n) is the jurisdictional total of each approved environmental compliance plan revenue jurement of environmental compliance costs for the current expense month and R(m) is the renue for the current expense month as set forth below.
DEFIN	IITIONS
1)	<ul> <li>For all Plans, E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR))] + OE</li> <li>a) RB is the Total Environmental Compliance Rate Base.</li> <li>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return (cost of short-term debt, long-term debt, preferred stock, and common equity].</li> <li>c) DR is the Debt Rate (cost of short-term debt, and long-term debt].</li> <li>d) TR is the Composite Federal and State Income Tax Rate.</li> <li>e) OE is the Operating Expenses (Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.</li> </ul>
	Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).
	The revenue R(m) is the average monthly revenue, including base revenues and automatic
	<ul> <li>The revenue R(m) is the average monthly revenue, including black provide adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for Company for the twelve (12) months ending with the current expense month.</li> <li>Current expense month (m) shall be the second month preceding the month in which the</li> </ul>

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L Date of Issue: July 29, 2008 Date Effective: July 1, 2005 Refiled: July 29, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 73 P.S.C. of Ky. Electric No. 6

STANDARD RIDER MS	R	
Merger Surcr	edit Rider	
AVAILABILITY in all territory served.		
APPLICABILITY OF SERVICE To all electric rate schedules.		
SURCREDIT The monthly billing amount computed under each applicable shall be adjusted by the Merger Su accordance with the following formula:		
Merger Surcredit Fac	tor = MS + BA	
Where:		
(MS) is the Merger Surcredit which is based or distributed to Company's customers in each 12-more		
	Savings	Merger
	to be Distributed	Surcredit
	Distributed	<u>(MS)</u>
Year 1	\$ 6,183,320	1.109%
Year 2	\$ 9,018,830	1.587%
Year 3	\$12,168,065	2.103%
Year 4	\$13,355,755	2.265%
Year 5	\$14,702,775	2.451%
Year 6 Year 7	\$18,045,255 \$18,045,255	3.185%* 3.129%
Year 8	\$18,045,255	3.052%
Year 9	\$18,045,255	3.001%
Year 10	\$18.045.255	2.954%
Year 11, (Jul 1, 2008 to Jan 31, 2009)	\$ 6,305,082	1.369%
Succeeding Annual Periods beginning Feb 1, 2009		1.598%
<ul> <li>Reflects the average factor for the determined by the Final Order in 1 00430.</li> </ul>		
(BA) is the Balancing Adjustment for the second distribution year which reconciles any over- or un periods. The Balancing Adjustment will be dete amounts which were expected to be distributed a application of the Merger Surcredit Factor from the revenue. The final Balancing Adjustment will be ap following the termination of the Merger Surcredit.	der-distribution of the net : rmined by dividing the dif nd the amounts actually di e previous year by the exp	savings from prior ferences between stributed from the pected retail sales
Date of Issue: July 1, 2008 Issued By Canceling Original Sheet No. 73 Ssued June 30, 2004 Lonnie E. Bellar, V		With Bills Rendered On and After July 1, 2008
Lorinie E. Beitar, y State Regulatio Louisville, K Issued By Authority of an Order of the KPSC ir	n and Rates entucky	ed June 26, 2008

The filing of LG&E's base rate application will cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562.

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First Revision of Original Sheet No. 73.1 P.S.C. of Ky. Electric No. 6

ANDARD RIDER	MSR	
	Merger Surcredit	Rider
TERMS OF DISTRIBUTION	ł	
amounts shown above for	Year 1 through Year 11, p ods for each billing mo	n no case, be less than the sum of the lus one-twelfth of the amount shown for nth the Merger Surcredit is effective
Company will file with the include a statement show amounts actually distribut	Commission a status re ving the amounts which v led in previous periods, a ill be implemented with c	distribution year following Year I, the port of the Surcredit. Such report shall ere expected to be distributed and the iong with a calculation of the Batancing stomer billings in the second month of or under distributions.
		er's biil following the rates and charges hoot tax, the franchise fee, sales tax or
<ol> <li>The Merger Surcredit shat rates change approved by</li> </ol>		tive date of the Company's electric base
of Issue: July 1, 2008 elling Original Sheet No. 73	issued By	Date Effective: With Bills Rendered On and After
ad June 30, 2004	Lonnie E. Bellar, Vice	
	State Regulation an Louisville, Kentu	

The filing of LG&E's base rate application will cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562.

First Revision of Original Sheet No. 75 P.S.C. of Ky. Electric No. 6

VDSR	
Value Delivery Surg	redit Rider
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To all electric rate schedules.	
RATE The monthly billing amount computed under each o applicable shall be adjusted by the Value Delivery accordance with the following formula:	f the rate schedules to which this surcredit is Surcredit Factor, which shall be calculated in
Value Delivery Surcredit Fa	ctor = VDS + BA
Where: (VDS) is the Value Delivery Surcredit which is based be distributed to the Company's customers in each	l on the total Company net savings that are to 12-month period.
	Net Savings Value Delivery To be Surcredit Distributed (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001 Year 2, Jan 1, 2002 to Dec 31, 2002 Year 3, Jan 1, 2003 to Dec 31, 2003 Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginning Jan 1, 2006	\$1,080,000         2.82%           \$1,120,000         0.20%           \$4,640,000         0.77%           \$5,640,000         0.90%           \$6,680,000         1.04%           \$7,040,000         1.00%
(BA) is the Balancing Adjustment for the secon distribution year which reconciles any over- or ur periods. The Balancing Adjustment will be det amounts which were expected to be distributed a application of the Value Delivery Surcredit Factor electric revenues. A final Balancing Adjustment wi month following the termination of the Value Delivery	toer-distribution of the het set again grade pro- ermined by dividing the differences between and the amounts actually distributed from the from the previous year by the expected retail to be applied to customer billings in the second
TERMS OF DISTRIBUTION (1) The total distribution to Company's customers amounts shown above for Year 1 through Yea Succeeding Annual Periods for each mont beginning January 1, 2006.	F 5 BHS AND WEAK OF THE DISCONCENCED AND THE
ate of Issue: March 31, 2006 Issue	1 By Date Effective: With Bills Render
ate of issue: march 37, 2005 anceling Original Sheet No. 75 ssued July 20, 2004	On and After April 1, 2005
John R. McCall, Execu General Counsel, and Louisville.	Corporate Secretary

Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2007-00352.

First Revision of Original Sheet No. 75.1 P.S.C. of Ky, Electric No. 6

	·····	١	VDSR					
		Value Delive	ry Surcredit Ri	der				
C in ai A	ompany will file with clude a statement s nounts actually distr	the Commission howing the amo ibuted in previou will be impleme	n a status report o unts which were us periods, along nted with custome	ibution year followin of the Surcredit. Su expected to be distri with a calculation of billings in the secon listributions.	ch report shall buted and the the Balancing			
cl		Surcredit shall be applied to the customer's bill following the rates and service, but before application of the school tax, the franchise fee, sales						
th 2	The Value Delivery Surcredit shall terminate following completion of the billing month in which the Company files an application for an adjustment of electric base rates pursuant to KRS 278.190 or the Commission enters an order reducing electric base rates pursuant to KRS 278.260 and KRS 278.270.							
ate of Issue	e: March 31, 2006		issued By	Date Effective: Wi	h Bills Randara			
anceling O	riginal Sheet No. 75	5.1		Date Enective, Wh	On and After April 1, 2006			
	riginal Sheet No. 75 20, 2004	John R. McCall, General Counse	Executive Vice P	resident,	On and After			

Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006 The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2007-00352.

Original Sheet No. 76 P.S.C. of Ky, Electric No. 6

#### STANDARD RIDER Franchise Fee Rider APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on the Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of the Company's base rate schedules. DEFINITIONS Base Year - the twelve month period ending November 30. Collection Year - the full calendar year following the Base Year. Base Year Amount -1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and 2) license fees, permit fees, or other costs specifically borne by the Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to the Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by the Company as a result of governmental regulation or directives regulring construction or installation of facilities beyond that normally provided by the Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and, 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2). RATE The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible. BILLING 11 The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes. 2} The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise,

 Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

#### TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by the Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

#### TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to the Company approved by and under the direction of the Kentucky Public Service Commission.

Date of Issue: July 20, 2004

Date Effective: October 16, 2003 Refiled; July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

issued By

#### Louisville Gas and Electric Company

#### Adjustment Clause 55 Franchise Fee Rider APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, nermilling fees, local laxes or other charges by ordinance franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules. DEFINITIONS Base Year - the twelve-month period ending November 30. Collection Year - the full calendar year following the Base Year. Base Year Amount -1) a percentage of revenues, as determined in the franchise agreement, for the Base Year: and 2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission: and 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2). RATE The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible. BILLING 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes. 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise. 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement. TERM OF CONTRACT As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff. TERMS AND CONDITIONS Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission. Date of Issue: July 29, 2008 Date Effective: October 16, 2003 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 90

Т

Original Sheet No. 77

		F.S.C. OF NY. LIEURICE	
STANDARD RIDER	ST		
	School Tax		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This echedule is applied as a rate in	crease to all other	schedules pursuant to KRS 160.617	for
the recovery by the utility of school t tax for schools under KRS 160.613.	axes in any county	requiring a utility gross receipts licer	ise
Lax for schools driver KHS 100.013.			
RATE The utility gross receipts license tax is	moosed by the cou	niv but not to exceed 3%.	
тие вкау дноза тесерка псотае тах и			
Date of Issue: July 20, 2004	Issued By	Date Effective: With Service Rer	derec
ante et levelt, sell'set servi	,	On and Afte	r
		July 1, 2004	•

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No.		
Ijustment Clause ST School Tax		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVIC	E	
This schedule is applied	) as a rate increase to all other schedules pursuant to KRS 160.617 for $\gamma$ of school taxes in any county requiring a utility gross receipts license	
tax for schools under KR	y of school dates at any county requiring a binny gloss receipts incense. IS 160.613.	
-		
RATE The utility gross receipts	license tax imposed by the county but not to exceed 3%.	

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

First Revision of Original Sheet No. 78 P.S.C. of Ky. Electric No. 6

NDARD RIDER	HEA	
	Home Energy Assistance F	rogram
PPLICABLE		
In all territory serve	ed.	
VAILABILITY		
To all residential cu	stomers.	
RATE		
10¢ per meter per n	ηφηίη.	
	nall be shown as a separate ilem o	a customer hills
The HEA charge sh	lar de shown as a separate terri o	n customer ons.
ERVICE PERIOD The Home Energy	/ Assistance charge will be appli	ed to all residential electric bills
cendered during the	e billing cycles commencing Octob ise directed by the Public Service	er 1, 2007 Ihrough September 30,
chame will be used	d to fund residential low-income of programs which have been d	demand-side management Home
advisory process ar	nd then filed with, and approved by	, the Commission.
Issue: September 21	1, 2007 Issued By o. 78	Date Effective: October 1, 2

# Louisville Gas and Electric Company

Adjustment Clause HEA
Home Energy Assistance Program
APPLICABLE In all territory served.
II) BII IBIIII BII IBIII BII BII BII BII
AVAILABILITY To all residential customers.
- 194
RATE S0.10 per meler per month.
BILLING
The HEA charge shall be shown as a separate item on customer bills.
······································
SERVICE PERIOD
The Home Energy Assistance charge will be applied to all residential electric bills rendered during
the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund
Line Frenzy Assistance formand-side management Home Frenzy Assistance programs which
have been designed through a collaborative advisory process and then filed with, and approved
by, the Commission.

Date of Issue: July 29, 2008 Date Effective: October 1, 2007 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Beilar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00337 dated September 14, 2007 т

P.S.C. Electric No. 7, Original Sheet No. 92

Original Sheet No. 80 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITI	
	Customer Bill of Rig	hts
As a residential customer of a rights subject to Kentucky Re Commission Administrative Reg	vised Statutes and the provis	cky, you are guaranteed the following tons of the Kentucky Public Service
<ul> <li>You have the right to se was accumulated at your</li> </ul>	vice, provided you (or a mem address) are not indebted to th	ber of your household whose debt e utility.
<ul> <li>You have the right to insp during the utility's normal</li> </ul>		s and tariffed operating procedures
<ul> <li>You have the right to be presented and the second se</li></ul>	resent at any routine utility insp	ection of your service conditions.
<ul> <li>You must be provided a disconnection of your ser</li> </ul>	<ul> <li>separate distinct disconnect vice, if payment is not received</li> </ul>	notice alerting you to a possible
You have the right to dis	oute the reasons for any annot	inced termination of your service.
<ul> <li>You have the right to ne disconnection for non-pa</li> </ul>		when your service is threatened by
<ul> <li>You have the right to pa electric service,</li> </ul>	rticipate in equal, budget paym	ent plans for your natural gas and
<ul> <li>You have the right to presentation of a medical</li> </ul>	maintain your utility service certificate issued by a health o	for up to thirty (30) days upon fficial.
<ul> <li>You have the right to pro for discontinuance has be</li> </ul>	mpt (within 24 hours) restorati en corrected.	on of your service when the cause
electric service for up to	thirty (30) days, you present a	t to maintain your natural gas and a Certificate of Need issued by the wonths of November and the end of
<ul> <li>If you have been disconn gas or electric service provided you:</li> </ul>	ected due to non-payment, you reconnected between the mo	have the right to have your natural niths of November through March
	of Need issued by the Kentud	ky Cabinet for Human Resources,
<ol> <li>Accept referral to the</li> </ol>	your outstanding bill (\$200 ma Human Resources' Weatheriz	ation Program, and
<ol> <li>Agree to a repaym October 15.</li> </ol>	ent schedule that will cause	your bill to become current by
<ul> <li>You have the right to co you have been unable to</li> </ul>	ntact the Public Service Com resolve with your utility (call To	πission regarding any dispute that I Free 1-800-772-4636}.
ate of issue: July 20, 2004	Issued By	Date Effective: With Service Rendered On and After
		July 1, 2004
	Michael S. Beer, Vice Pro	isident

Louisville, Kontucky Issued By Authority of an Order of the KPSC In Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

As a	
rights Com	residential customer of a regulated public utility in Kentucky, you are guaranteed the followin s subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Servic mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
•	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
٠	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March
	<ul> <li>provided you:</li> <li>Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and</li> </ul>
	<ol> <li>Pay one third (1/3) of your outstanding bill (\$200 maximum), and</li> <li>Accept referral to the Human Resources' Weatherization Program, and</li> </ol>
	<ul> <li>Accept relenant of the Human Resoluces weather address region, and</li> <li>Agree to a repayment schedule that will cause your bill to become current by October 15.</li> </ul>
•	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Original Sheet No. 81 P.S.C. of Ky. Electric No. 6

TERMS A	ND CONDITIO	<u>vs</u>	
	General		
COMMISSION RULES AND REGULATION All electric service supplied by the Compar- regulations of the Public Service Commission		rdance with the appl	icable rules and
COMPANY TERMS AND CONDITIONS. In addition to the rules and regulations Company shall be in accordance with the of all applications and contracts for service	ese "Terms and Col	, all electric service Iditions," which shall	supplied by the constitute a part
RATES, TERMS AND CONDITIONS O A copy of the rate schedules, terms, and file with the Public Service Commission conditions, together with the law, rules, a inspection in each office of the Company	of Kentucky. A col	e Commission, is av	is supplied is on Jules, terms and ailable for public
ASSIGNMENT No order for service, agreement or con- the written consent of the Company.	tract for service ma	ay be assigned or tra	ansferred without
RENEWAL OF CONTRACT If, upon the expiration of any service co the service, the contract (unless other successive periods of one year each, s prior written notice by either party.	ntract for a specifie wise provided ther ubject to terminatio	d term, the customer sin) will be automati n at the end of any y	continues to use cally renewed for ear upon 30 days
AGENTS CANNOT MODIFY AGREEN No agent has power to amend, modify or to bind the Company by making any	ENT WITHOUT ( , aller, or waive any promises or repres	of these TERMS At entations not contain	C. OF KY. ND CONDITIONS, ed herein.
SUPERSEDE PREVIOUS TERMS These TERMS AND CONDITIONS su Company has previously supplied elect		INS S AND CONDITION	S under which the
Date of Issue: July 20, 2004	Issued By	Date Effective:	With Service Render On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

	TERMS AND CONDITIONS
	General
COMMISSION RULES All electric service regulations of the F	AND REGULATIONS supplied by Company shall be in accordance with the applicable rules and sublic Service Commission of Kentucky.
	ND CONDITIONS. rules and regulations of the Commission, all electric service supplied by in accordance with these Terms and Conditions, which shall constitute a part and contracts for service.
A copy of the rate file with the Public	D CONDITIONS ON FILE schedules, terms, and conditions under which electric service is supplied is on Service Commission of Kentucky. A copy of such rate schedules, terms and er with the law, rules, and regulations of the Commission, is available for public office of Company where bills may be paid.
ASSIGNMENT No order for serv the written conserv	ice, agreement or contract for service may be assigned or transferred without it of Company.
the service, the	TRACT alion of any service contract for a specified term, the customer continues to use contract (unless otherwise provided therein) will be automatically renewed for ds of one (1) year each, subject to termination at the end of any year upon thirty ritten notice by either party.
AGENTS CANNOT No agent has po bind Company b	MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. wer to amend, modify, aller, or waive any of these Terms and Conditions, or to y making any promises or representations not contained herein.
These Tattis 2	NOUS TERMS AND CONDITIONS nd Conditions supersede all terms and conditions under which Company has led electric service.

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**Original Sheet No. 82** P.S.C. of Ky, Electric No. 6

TE	RMS AND CONDITION	3	
Cu	stomer Responsibilitie	S	
APPLICATION FOR SERVICE			

A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

#### TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company,

#### **OPTIONAL RATES**

If two or more rate schedules are available for the same class of service, it is the customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

The Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which the Customer is currently served, after trial of the schedule originally designated; however, after the first such change, the Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, the Customer should investigate his operating conditions to determine a desirable change from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

#### CUSTOMER'S EQUIPMENT AND INSTALLATION

The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be issued By

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97

	TERMS AND CONDITIONS
	Customer Responsibilities
A writte to rend	ION FOR SERVICE an application or contract, properly executed, may be required before Company is obligated ler electric service. Company shall have the right to reject for valid reasons any such lion or contract.
All app	lications for service shall be made in the legal name of the party desiring the service.
manne schedu circum	an unusual expenditure for construction or equipment is necessary or where the proposed r of using electric service is clearly outside the scope of Company's standard rate tes. Company may establish special contracts giving effect to such unusua stances. Customer accepts that non-standard service may result in the delay of required nance or, in the case of outages, restoration of service.
TRANSEE	R OF APPLICATION
Applica require who ha desired	Itions for electric service are not transferable and new occupants of premises will be d to make application for service before commencing the use of electricity. Customers are been receiving electric service shall notify Company when discontinuance of service is t, and shall pay for all electric service furnished until such notice has been given and fina readings made by Company.
OPTIONAL	PATES
If two respon	or more rate schedules are available for the same class of service, it is Customer's sibility to determine the options available and to designate the schedule under which he to receive service.
for existence for existence for existence for each for ea	any will, at any time, upon request, advise any customer as to the most advantageous rate sting or anticipated service requirements as defined by Customer, but Company does not e responsibility for the selection of such rate or for the continuance of the lowest annual ider the rate selected.
the opt	e cases in which the most favorable rate is difficult to predetermine, Customer will be given portunity to change to another schedule, unless otherwise prevented by the rate schedule which Customer is currently served, after trial of the schedule originally designated; er, after the first such change, Company shall not be required to make a change in ite more often than once in twelve months.
howev	
howev schedu From t change occur	ime to time, Customer should investigate his operating conditions to determine a desirable a from one available rate to another. Company, lacking knowledge of changes that may at any time in Customer's operating conditions, does not assume responsibility that ters will at all times be served under the most beneficial rate.
howev schedu From t change occur custom In no e	e from one available rate to another. Company, lacking knowledge of changes that may at any time in Customer's operating conditions, does not assume responsibility that

First Revision of Original Sheet No. 82.1 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITION	DNS
	Customer Responsibi	ities
rules and regulations of the install wiring or connect and of the Company is detrimen Company. The Company	constituted authorities having use any motor or other electric tal to its electric system or to assumes no responsibility	utes, laws or ordinances and with the jurisdiction. The customer shall not city-using device which in the opinion the service of other customers of the whatsoever for the condition of the or the maintenance or removal of any
DWNER'S CONSENT TO O The Customer shall grant e cost to the Company.		and across Customer's property at no
for the purpose of installing, in connection with its suppl the supply of electricity who not construct or permit the o	e right of access to the custon meter reading, inspecting, rep. y of electric service or for the in necessary and for all other	ter's premises at all reasonable times siring, or removing its equipment used surpose of turning on and shutting off proper purposes. The customer shall device which will restrict the access of s.
other equipment of the Corr same according to law. Th Company shall be allowed t	onsible for tampering, interferir pany installed on the Custome e Customer hereby agrees tha	g with, breaking of seals of meters, or 's premises, and will be held liable for t no one except the employees of the adjustments of any meter or any other any.
POWER FACTOR The Company installs facilit	es to supply power to the Cust	mer at or near unity power factor.
However, the Company will		shall result in a power factor near unity. ich shall result, during normal operation, leading.
	nish, at his own expense, suit	ent, the Company reserves the right to able corrective equipment to maintain a
	NSTALLATION CONNECT used for purposes other than	ED as set forth in customer's application
of Issue: October 25, 2006 eling Original Sheet No. 82.1	Issued By	Date Effective: November 24, 2006
d July 20, 2004	John R. McCall, Executive Vice General Counsel, and Corporat Louisville, Kentucky	Prosident, 9 Secretary

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97.1

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	TERMS AND CONDITIONS
	Customer Responsibilities
rules wiring Comp Comp	ed and maintained in conformity with applicable statutes, laws or ordinances and with it and regulations of the constituted authorities having jurisdiction. Customer shall not inst or connect and use any motor or other electricity-using device which in the opinion any is detrimental to its electric system or to the service of other customers of Compan any assumes no responsibility whatsoever for the condition of Customer's electrical wirin atus, or appliances, nor for the maintenance or removal of any portion thereof.
Custo servic	event Customer builds or extends its own transmission or distribution system over proper mer owns, controls, or has rights to, and said system extends or may extend into the e territory of another utility company, Customer will notify Company of their intention ice of the commencement of construction.
Custo	S CONSENT TO OCCUPY mer shall grant easements and rights-of-way on and across Customer's property at no co npany.
Comp purpo conne supply constr	TO PREMISES AND EQUIPMENT any shall have the right of access to Customer's premises at all reasonable times for the se of installing, meter reading, inspecting, repairing, or removing its equipment used inclion with its supply of electric service or for the purpose of turning on and shutting off the y of electricity when necessary and for all other proper purposes. Customer shall in uct or permit the construction of any structure or device which will restrict the access any to its equipment for any of the above purposes.
Custo other accorr be all	TION OF COMPANY'S PROPERTY mers will be held responsible for tampering, interfering with, breaking of seals of meters, equipment of Company installed on Customer's premises, and will be held liable for sam ding to law. Customer hereby agrees that no one except the employees of Company sha owed to make any internal or external adjustments of any meter or any other piece atus which shall be the property of Company.
POWER I Comp	FACTOR any instalis facilities to supply power to its customers at or near unity power factor.
Howe	any expects any customer to use apparatus which shall result in a power factor near unit ver, Company will permit the use of apparatus which shall result, during normal operation, er factor not lower than 90 percent either lagging or leading.
the cu	e Customer's power factor is less than 90 percent, Company reserves the right to requi istomer to furnish, at his own expense, suitable corrective equipment to maintain a powe of 90 percent or higher.
Excep no oth	VE SERVICE ON INSTALLATION CONNECTED t in cases where Customer has contracted with Company for reserve or auxiliary servic rer electric light or power service will be used by Customer on the same installation inction with Company's service, either by means of a throw-over switch or any other ction.

Original Sheet No. 82.2 P.S.C. of Ky. Electric No. 6

I	TERMS AND CONDITIONS
	Customer Responsibilities

Except in cases where the Customer has contract with the company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

#### LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property accurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

# NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, transformers, or other equipment of the Company caused by such material increase in the customer's connected load.

#### PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by the Company in a reasonable manner and with due regard for the convenience of the customer.

The Company shall make or cause to be made application for any necessary street permits. and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

Date of Issue: July 20, 2004

Date Effective: With Service Rendered Issued By On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

#### P.S.C. Electric No. 7, Original Sheet No. 97.2 TERMS AND CONDITIONS **Customer Responsibilities** LIABILITY Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company. NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load. PERMITS Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent. The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience somelimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Louisville Gas and Electric Company

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 83 P.S.C. of Ky. Electric No. 6

I	TERMS AND CONDITIONS
I	Company Responsibilities
ļ	Company Responsibilities

#### METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

#### POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by the Company shall be at the point, as designated by the Company, where Company's facilities are connected with the facilities of the customer, irrespective of the location of the meter.

#### EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

#### COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

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July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

#### Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 98

TERMS AND CONDITIONS	7
Company Responsibilities	

#### METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

#### POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

#### EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load. Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

#### COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

Original Sheet No. 83.1 P.S.C. of Ky. Electric No. 6

ſ	TERMS AND CONDITIONS
	Company Responsibilities

#### COMPANY NOT LIABLE FOR INTERRUPTIONS

The Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

#### COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

The Company is merely a supplier of electricity delivered to the point of connection of Company's and the customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, appealus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

#### LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 20, 2004

(ssued By Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

#### Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 98.1

	TERMS AND CONDITIONS
	Company Responsibilities
Cont cont liable serv	NY NOT LIABLE FOR INTERRUPTIONS Ipany will exercise reasonable care and diligence in an endeavor to supply servic inuously and without interruption but does not guarantee continuous service and shall not to a for any loss or damage resulting from interruption, reduction, delay, or failure of electi- ice not caused by the willful negligence of Company, or resulting from any cause imstance beyond the reasonable control of Company.
Corr Cusi Injur pres acci	NY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES ipany is merely a supplier of electricity delivered to the point of connection of Company's ar- omer's facilities, and shall not be liable for and shall be protected and held harmless for ar- y or damage to persons or property of Customer or of third persons resulting from the ence, use or abuse of electricity on Customer's premises or resulting from defects in dents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from an the whatsoever other than the negligence of Company
elec dam the t regu ever injur inde	TY o event shall Company have any liability to Customer or any other party affected by the rical service to Customer for any consequential, indirect, incidental, special, or punitiv ages, and such limitation of liability shall apply regardless of claim or theory. In addition, extent that Company acts within its rights as set forth herein and/or any applicable law lation, Company shall have no liability of any kind to Customer or any other party. In the tt that Customer's use of Company's service causes damage to Company's property les to persons, Customer shall be responsible for such damage or injury and shi minify, defend, and hold Company harmless from any and all suits, claims, losses, ar mess associated therewith.

# P.S.C. of Ky. Electric No. 7, Original Sheet No. 99

#### Louisville Gas and Electric Company Original Sheet No. 84 TERMS AND CONDITIONS P.S.C. of Ky. Electric No. 6 Character of Service TERMS AND CONDITIONS Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from **Character of Service** Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows: The Company supplies alternating current with a nominal frequency of 60 cycles per second. Direct current service, which has been supplied to a limited number of customers in a limited area, is not available for any new connection nor for any increase in the capacity of existing direct SECONDARY VOLTAGES Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where Residential Service current loads. Company's electric service is supplied at the following nominal vollages and phases: network system is available. 1) Single phase 120/240 volts three-wire service or 120/208Y where network Non-Residential Service -2) Three phase 240 volts three-wire, 480 volts three-wire, 120/208Y volts four-wire SECONDARY DISTRIBUTION VOLTAGES or 277/480Y volts four-wire. Residential Service. Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 PRIMARY VOLTAGES system is used. volts. Commercial and Industrial Service. Single Phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, TRANSMISSION VOLTAGES According to location, 69,000 volts, 136,000 volts, or 345,000 volts. The voltage available to any individual customer shall depend upon the voltage of Company's lines 120/208Y volts four wire or 277/480Y volts four wire. serving the area in which such customer's electric load is located. PRIMARY DISTRIBUTION VOLTAGES According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts. 1. Except for minor loads, with approval of the Company, two-wire service is restricted to those RESTRICTIONS 2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other TRANSMISSION LINE VOLTAGES equipment necessary to take service at the primary or transmission voltage available at point 69,000 volts, 138,000 volts, or 345,000 volts. The voltage available to any individual customer shall depend upon the voltage of the a) In the event Company is required to provide transformation to reduce an available Company's lines serving the area in which such customer's electric load is located. voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service. APPLICATION OF SERVICE VOLTAGE DIFFERENTIALS b) The available voltage shall be the voltage on that distribution or transmission line which To be eligible for the rate applicable to any voltage level other than distribution secondary voltage, the company designates as being suitable from the standpoint of capacity and other a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the distribution primary or transmission line voltage operating characteristics for supplying the requirements of Customer. available at point of connection. In the event Company is required to provide a transformer station to reduce an available voltage to a lower voltage for delivery to a customer, the customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, the rate will be applied as though the customer were served at the next lower voltage classification from that of the actual delivery voltage. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer. Date of Issue: July 29, 2008 Date Effective: With Service Rendered Issued By

Issued By: Lonnie E, Bollar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004

On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 85 P.S.C. of Ky, Electric No. 6

	P.S.C. Of Ky. Electric No. C
	TERMS AND CONDITIONS
	Residential Rate Specific Terms and Conditions
іпс	sidential electric service is available for uses customarily associated with residential occupation, tuding lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic poses.
1.	Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the Customer's option, in tieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one Customer at an appropriate non-residential rate. under a general service rate applicable.
2.	Single family unit service shall include usage of electric energy customanly incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the Customer in his residence.
З.	A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed 12 rooms in size. Such a residential building of more than twelve rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate at commercial or general service rates. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except halways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4.	Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5.	Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be classified as general and billed at the appropriate non-residential general service rate. The Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.
6.	If a farm Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate Customer on the applicable general service rate.
7	Single-phase power service used for domestic purposes will be permitted under Residential

 Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

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# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100

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inc	isidential electric service is available for uses customarily associated with residential occupation cluding lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestik rooses.
•	Residential rates are based on service to single family units and are not applicable to multi-famil dwellings served through a single meter. Where two or more families occupy a residentia building. Company will require, as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expensi to Customer, Company will allow service to two or more families to be taken through one meter but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified a commercial and billed on the basis of service to one customer at an appropriate non-residentia
2.	Single family unit service shall include usage of electric energy customarily incidental to hom occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
З.	A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does no exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) room: used to accommodate roomers or borders for compensation will be classified as commercial an billed on the appropriate rate. In determining the room rating of rooming and boarding houses, a wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms lavatories, garrets, altics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4.	Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5.	Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6.	If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residentia rate.
7	Single-phase power service used for domestic purposes will be permitted under Residentia Rate RS when measured through the residential meter subject to the conditions set forth below

Original Sheet No. 85.1 P.S.C. of Ky. Electric No. 6

	P.S.C. OF NY. Electric NO. 0
	TERMS AND CONDITIONS
	Residential Rate Specific Terms and Conditions
(a)	Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b)	Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's ludgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's electric oraling in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c)	In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
(d)	Any motor or motors served through a separate meter will be billed as a separate customer.
8. No t	three-phase power service will be rendered under Residential Rate Schedule RS.
Date of I	ssue: July 20, 2004 Issued By Date Effective: With Service Render On and After July 1, 2004
	Michael C. Beer Vice President

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100.1

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TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions			
(a)	Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.		
(b)	Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.		
(c)	In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked- rotor currents of all motors so started.		
(d)	) Any motor or motors served through a separate meter will be billed as a separate customer.		

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 86

P.S.C. of Ky. Electric No. 6	P.S.C. Electric No. 7, Original Sheet No. 101
TERMS AND CONDITIONS	TERMS AND CONDITIONS
BILLING	BILLING
METER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6. All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.	<ul> <li>METER READINGS AND BILLS         Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.         All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.         In the case of opening and closing bills when the total period between regular and special         All bills         Meters and special         Meters and special</li></ul>
In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.	meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days. When Company is unable to read Customer's meter after reasonable effort, or when Company
When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.	experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.
In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.	In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.
Where the Company serves a customer with both electric and gas service at the same service focation, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.	Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.
Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event a bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.	Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. Failure to receive a bill does not exempt Customer from these provisions of Company's Terms
Failure to receive a bill does not exempt a customer from these provisions of the Company's Terms and Conditions.	and Conditions.
READING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.	READING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.
Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After July 1, 2004	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004	

Louisville Gas and Electric Company

T T T

Original Sheet No. 86.1 P.S.C. of Ky. Electric No. 6

TERMS AM	ID CONDITION	3
E	BILLING	
MONITORING OF CUSTOMER USAGE In order to detect unusual deviations in monitor the usage of each customer at lea customer's consumption be found which Company will perform a detailed analysis if the cause for the usage deviation cau meter reading and billing records, the C writing to determine whether there have I members or work staff, additional or di known leaks in the customer's service lim Company will test the customer's meter it than 2 percent fast or slow. The Comp findings, and any refunds or back-billing (5). In addition to the annual monitori deviations brought to its attention as a re or customer inquiry.	cannot be attribute of the customer's anot be determine ompany will contain been changes suc- liferent appliances e. Where the devia o determine whether pany will notify the in accordance with	ed to a readily identified cause, the meter reading and billing records. d from analysis of the customer's ct the customer by telephone or in h as different number of household , changes in business volume, or ation is not otherwise explained, the er it shows an average error greater customers of the investigation, its 1807 KAR 5:006, Section 10(4) and
RESALE OF ELECTRIC ENERGY Electric energy furnished under the Com the customer only and na customer sil corporation on the customer's premises consent of Company. If energy is resolu- tine energy may be resold only under om service shall be divided by the total KWH LG&E and the resulting cost per KWH si- end-user; or (2) such energy shall be re- be charged by the Company for like and Electric service shall not be used for pur contract.	or for use on any or for use on any e of the following hy h's delivered to the sold at rates which contemporaneous	v other premises without the written th such written consent of Company, wo procedures: (1) the bill for electric customer during the billing period by to the KWH's of energy used by each are identical to the rates which would service.
		Date Effective: With Service Ren

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101.1

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TERMS AND CONDITIONS
BILLING
MONITORING OF CUSTOMER USAGE In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known teaks in Customer's meter to determine whether it shows an average error greater than 2 percent fast or stow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inqury.
RESALE OF ELECTRIC ENERGY Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.
Date of Issue: July 29, 2008

Original Sheet No. 87 P.S.C. of Ky. Electric No. 6

TERM	S AND	CONDITIONS
	DEP	OSITS

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no fate notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 12 months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

#### DEPOSIT AMOUNT

Residential electric customers will pay a deposit in the amount of \$120.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$240.00.

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and

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Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

#### Louisville Gas and Electric Company

	Company may require a cash deposit or other guaranty from customers to secure payment of
11	bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service
	reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2)	Deposits may be required from all customers not meeting satisfactory credit and payment
	critena. Satisfactory credit for customers will be determined by utilizing independent credit
	sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
	<ul> <li>a) Examples of independent credit scoring resources include credit scoring services, public</li> </ul>
	record financial information, financial scoring and modeling services, and information
	provided by independent credit/financial watch services.
	b) Satisfactory payment criteria with Company may be established by paying all bills
	rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion
	or theft of service
3)	Company may offer customers the option of paying all or a portion of their deposits in
	installments over a period not to exceed the first three (3) normal billing periods. Service may
۵١	be refused or discontinued for failure to pay and/or maintain the requested deposit. Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit,
	and will be paid annually either by refund or credit to Customer's bills, except that no refund
	or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If
	interest is paid or credited to Customer's bill prior to twelve (12) months from the date of
	deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill,
	with any remainder refunded to Customer.
ESID	ENTIAL
	Residential customers are those customers served under Residential Service, Sheet No. 5.
2)	The deposit for a residential customer is in the amount of \$150.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric
	customers, the total deposit will be \$350.00.
3)	Company shall retain Customer's deposit for a period not to exceed twelve (12) months,
	provided Customer has met satisfactory payment and credit criteria.
4)	If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs
	from the recalculated amount by more than \$10.00, Company may collect any underpayment
	and shall refund any overpayment by check or credit to Customer's bill. No refund will be
	made if Customer's bill is delinquent at the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may
	require a new or additional deposit from Customer.
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P.S.C. Electric No. 7. Original Sheet No. 102

Original Sheet No. 87.1 P.S.C. of Ky. Electric No. 6

	RMS AND CONDI DEPOSITS		Hannen
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premises in the system. The depu estimated annual bill where bills are	osit amount shall not e rendered monthly.	exceed 2/12 of the e	customer's actual or
Date of Issue: July 20, 2004	issued By	Date Effective:	With Service Rendere On and After July 1, 2004
M	chael S. Beer, Vice Pi Louisville, Kentuc	esident	-

# Louisville Gas and Electric Company

	TERMS AND CONDITIONS
	Deposits
	RAL SERVICE
1)	General service customers are those customers served under General Service, Sheet No. 10.
2)	The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b).
	Company shall retain Customer's deposit as long as Customer remains on service.
4)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.
OTHER	SERVICE
1}	The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
2)	For customers not meeting the parameters of GENERAL 2), above, Company may relain Customer's deposit as long as Customer remains on service.
3)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
4}	If Oustomer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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Original Sheet No. 88 P.S.C. of Kv. Electric No. 6

	IS AND CONDI		······································	
Bud	get Payment P	lan		
The Company's Budget Payment Plan service customer. Small business custo history and a zero balance owed on th Plan. Under this plan, a customer may billings for actual usage. A customer may	mers must have a eir account(s) to l elect to pay, each r	<i>minimum of three m</i> be eligible for the Bu nonth, a budgeted an	onths of usage idget Payment	
The budgeted amount will be determined the customer's usage for either an actua will be subject to review and adjustmen budget vear. If actual usage indicates th payment in the customer's budget year Payment Plan account to \$0 prior to the b	al or estimated two it by the Company re customer's acco r, the customer w	elve months. The bud at any time during to punt will not be curren ill be required to par	dgeled amount the customer's it with the final y their Budgel	
If a customer fails to pay bills as agree reserves the right to remove the custome and require immediate payment of any Payment Plan for non-payment may be p (12) months.	er from the plan, re v deficiency. A c	estore the customer to ustomer removed fro	o regular billing im the Budget	
Failure to receive a bill in no way exemp conditions.	15 a customer fro	n the provisions of th	ese terms and	
e of issue: July 20, 2004	Issued By	Date Effective: W	fith Service Rend On and After July 1, 2004	ered

Louisville Gas and Electric Company

conditions.

TERMS AND CONDITIONS Budget Payment Plan Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu

The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to

If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months. Failure to receive a bill in no way exempts Customer from the provisions of these terms and

of billings for actual usage. A customer may enroll in the plan at any time.

\$0 prior to the beginning of Customer's next budget year.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 т

P.S.C. Electric No. 7, Original Sheet No. 103

Original Sheet No. 89 P.S.C. of Ky. Electric No. 6

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Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

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Other Charges For Above Re Decinic Fuel Adjustment (\$ 005			0.75	Primous Reading on 0	5/2051498
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Enveronmental Surcharge (1.49	OK a \$43,241				
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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky T

#### Original Sheet No. 89.1 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS **Bill Format** Alder Stander State and Mills 3.5 - Haved GAS CHARGES Bale Trine GAS RESIDENTIAL с найот на Сладуе цар цина циная Сратун цая сацуры сболоство САРАБ в 25 год 2.94 State: Reading Internation (Service - 20-52) 1 k 19 sha Anatha tha matter 14.00 Other Charges For Above Rates Provenue Persona (Date of 1 ंक under michander in Ballister filler volgen in der ster sonnen vorste Ballister auf die Tradition in Berteinster Stationer in Berteinster sonnen in Berteinster sonnen s 164 10 Content out Usage New Van.80 Trial Gas Churges 115 93 .... - 1Ô Alsoned col Usege BILLING INFORMATION \$3.55 Late Charge to be Assessed After Day Date Environmental Surcharge: A monthly charge or criticit passed on to customera to pay for the cust of polyulicit-confict equipment nucled to meet government-mandation as dimessive reductions requirements. IMPORTANT INFORMATION is request a copy of your rate schedule, please call 1-502-589-1444, and press 1 , ( 3-2-4/2Structure: money and oberks! Jon our Automatic Bank Dicla (ABC) now by cleaking the tors or the track of your Delet Place State Versi al Revense per constante constante constante en la constanta de la constanta de la constante en la const Constante en la constante New ontol-mont only - Please check box(es) below and up front of atup, Budget Plan .... Automatic Bank Club (volded sheck must be provided) Please deduct my Automatic Bank Club payment from my Checking Account in territy outer or 1980 to imprendente esci sol terrais sent in tu m prove energy off. The autoprotocol will tend to a effect unbit texts co-conversion 203E naparate ...... Date ..... Date Effective: With Service Rendered Date of Issue: July 20, 2004 issued By On and After July 1, 2004 Michael S. Beer, Vice President

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

#### P.S.C. Electric No. 7, Original Sheet No. 104.1

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		Bill Format		
			Account Number 3000-0216-59	00-28 Page 2
		GAS CHARGES		
tate Type: G	AS RESIDENTIAL		Mater Reading Informatio	•
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ies Distribution C		2.78	Actual Reading on 06/19 Previous Reading on 05/20	1292
ias Supply Comp	cneni (\$1.17652 x 18 ccf)	21,18	Exercise Handling on USULT Current colf Usage	15
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Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 90 P.S.C. of Ky. Electric No. 6

<ul> <li>accordance with and subject to the rules and regulations of the Public Service Commission of fantucky, the Company shall have the right to refuse or discontinue to serve an applicant or ustomer under the following conditions:</li> <li>When Company's or Commission's rules and regulations have not been complex with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.</li> <li>When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.</li> <li>When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.</li> <li>When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.</li> <li>When directed to do so by governmental authority.</li> <li>Service will not be supplied to any premises if the applicant or customer has angly any for service.</li> <li>When directed to do so by governmental authority.</li> <li>Service will not be supplied to any premises if the applicant or customer has angly any diverse and any premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously and may be included on initial or subservice will not be company for service will not be subplication inf(f). Final Bills may be transferred final Bills may be transferred</li></ul>		TERMS AND CONDITIONS
<ul> <li>Gentucky, the Company shall have the right to refuse or discontinue to serve an applicant or ustomer under the following conditions:</li> <li>When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.</li> <li>When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.</li> <li>When a customer or applicant refuses or neglects to provide reasonable given 15 days written notice of Company's intention to discontinue or refuse service.</li> <li>When Applicant is indebted to Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.</li> <li>When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.</li> <li>When directed to do so by governmental authority.</li> <li>Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer has responsibility and may be insofered. (When there is no lapse in service, such transferred final Bills, if unpaid, will be a part of the past due balance of he account to which they are transferred. When there is no lapse in service, will not be subject to the Company for service was provided pursuant to a fraudulent applicatin such</li></ul>		
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สนองสาวอาการเกิดในสายของเมืองเมืองเมือง	G.	Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises it the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transfer definal bills will be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by the customer. (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and

Date of Issue: February 23, 2007 Canceling Original Sheet No. 90 Issued July 20, 2004

John R. McCall, Executive Vice President General Counsel and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC In Case No. 2006-00009 dated February 13, 2007

Louisville Gas and Electric Company

	Discontinuance of Service
Ker	accordance with and subject to the rules and regulations of the Public Service Commission of ntucky, Company shall have the right to refuse or discontinue to serve an applicant or customer fer the following conditions:
A.	When Company's or Commission's rules and regulations have not been complied with. However service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
8.	When a dangerous condition is found to exist on the customer's or applicant's premises. In suct case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When a customer or applicant refuses or neglects to provide reasonable access and/o easements to and on his premises for the purposes of installation, operation, meter reading maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of suc- indebtedness shall have been made. Service will not be continued to any premises if this applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made Such transferred. Final Bills, if unpaid, will be a part of the past due balance of the account is which they are transferred. When there is no lapse in service, such transferred final bills will bu subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:000 Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer, (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected to favorize supplied at that point of delivery, at which time, all unpaid and past due balances must by paid prior to reconnect. Company shall have the right to transfer Final Bills between residentia and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

## Second Revision of Original Sheet No. 90.1 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Discontinuance of Service
Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.
When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.
Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.
The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.
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inceling First Revision of
iginal Sheet No. 90.1
sued April 11, 2006 John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2001

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105.1

Discontinuance of Service Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such ndebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
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remises unit payment of addit independence of the market
For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being property measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
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continuance or refusal of service shall be in addition to, and not in lieu of, any other rights o nedies available to Company.
mpany may defer written notice based on Customer's payment history provided Compan tlinues to provide the required ten (10) days written notice prior to discontinuance of service.

## Original Sheet No. 91 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIC	
	Line Extension Plan	
up to one thousand feet to demonstrates that such sen	each bona-fide applicant for rice will be of a permanent on the extension is completed	Is own expense for a distance of year-round electric service who lature. Applicant must agree in and have his building or other
<ol><li>The Company will extend its provided the applicant for estimated cost of such excess</li></ol>	service advances to the Con	n excess of the above distance npany an amount equal to the
which is not included in the	forenning distances. The Con	of suitable capacity, the length of npany will provide the necessary the applicable rate schedule or
period following completion th will refund to each applicant of amount equal to 1000 times	hereof, but not to extensions or who advanced funds in accord the average unit cost per foo ch refunds shall not exceed,	the extension within a ten-year raterals therefrom, the Company lance with Paragraph 2 above an t of extension advanced by such , in the aggregate, the amount
customer. Company reserves	s the right to connect to any ex ners to such additional exter	extension of its lines to serve a xtension constructed under these isions without application of the
<ol><li>The title to all extensions h permits and easements, shall</li></ol>	erein provided for, together v be and remain in the Compan	with all necessary rights of way, ly.
extensions under more fav consumption and revenue is	orable terms than herein pr	mpany from making electric line rescribed provided the potential ncy as to warrant such terms and d.
<ol> <li>Anything contained herein t mobile homes will be made in Kentucky, 807 KAR 5:041E, 5</li> </ol>	accordance with the rules of	g, distribution line extensions to the Public Service commission of
<ol> <li>The Company shall not be of in the judgment of Company practice.</li> </ol>	pligated to extend its electric lin v, would be infeasible, imprac	nes in cases where such extensions tical, or contrary to good operating
ate of issue: July 20, 2004	Issued By	Date Effective: January 1, 1982 Reflied: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

	TERMS AND CONDITIONS
In	AILABILITY all territory served by where Company does not have existing facilities to meet Customer ctric service needs.
1) 2) 3) 4)	FINITIONS "Company" shall mean Louisville Gas and Electric Company. "Customer" shall mean the applicant for service. When more than one electric service requested by an applicant on the same extension, such request shall be considered on customer under this plan when the additional service request(s) is only for incidental or mine convenience loads or when the applicant for service is the developer of a subdivision. "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformer service drop, and meters, if required and normally provided to like customers. "Permanent Service" shall mean service contracted for under the terms of the applicable ra- schedule but not less than one year and where the intended use is not seasonal, intermitter or speculative in nature. "Commission" shall mean the Public Service Commission of Kentucky.
1) 2) 3) 4) 5) 6)	<ul> <li>INERAL</li> <li>All extensions of service will be made through the use of overhead facilities except a provided in these rules.</li> <li>Customer requesting service which requires an extension(s) shall furnish to Company, at r cost, property executed easement(s) for right-of-way across Customer's property to t served.</li> <li>Customer requesting extension of service into a subdivision, subject to the jurisdiction of public commission, board, committee, or other agency with authority to zone or otherwis regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shi furnish, at no cost, Company with the plat (or plan) of the subdivision, customer shi furnish, at no cost, Company with the plat (or plans) supplied shall have received fin approval of the regulating body and recorded in the office of the appropriate County Cot Clerk when required. Should no regulating body exist for the area service is to be extended into. Customer shall furnish Company the required easement.</li> <li>The tille to all extensions, rights-of way, permits, and easements shall be and remain wit Company.</li> <li>Where Company is required or elects to construct an additional extension or lateral to sem customer or another customer, Company reserves the right to connect to any extension extension or lateral.</li> <li>Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.</li> <li>Nothing herein shall be construed as preventing Company from making electric line extension is origited ready for connection.</li> </ul>

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Original Sheet No. 92 P.S.C. of Ky. Electric No. 6

		VIC.
TERMS AND CONDITIONS Underground Service Rules		
With the exception of the downlown se underground district, Company's distri system. All extensions of service will as provided in these rules.	be made through the	use of overhead facilities except
Within the aforesaid City of Louisville u engineering or operating convenience the excess of the cost of an undergrou financed by the Company.	nd extension over tha	t of an overhead extension will be
<ol> <li>In cases other than those specified in Company agrees to supply undergroup pay to Company the excess, as estime extension (including all associated for enumerated capacity, which payment with the payment capacity.</li> </ol>	nated by the Companies over the contract of the contract of the contract of the subject to reference on the subjec	y, of the cost of the underground ist of an overhead extension of und.
<ol> <li>Rules governing the terms and condi- in new residential subdivisions are se antitled "Inderground Electric Extension"</li> </ol>	tions under which und at forth on Sheets 92- ion Rules for New Res	lerground extensions will be made 1, 92.2 and 92.3 of this Tariff and idential Subdivisions."
<ol> <li>In all cases the point of delivery to an as designated by the Company. The electric facilities on his side of the poin which suitable provision shall be m general rules.</li> </ol>	n individual premise s as customer will provi int of delivery, with the nade by the custome	hall be at a point on such premise de, own, operale and maintain all exception of Company's meter, for er in accordance with Company's
<ol> <li>In all cases other than those specifiolity obligated to supply underground set would be infeasible, impractical, or compared to supply the set of the se</li></ol>	fied in Paragraph 2 i rvice when, in the jud ontrary to good operati	igment of Company, such service ng practice.
ate of Issue: July 20, 2004	Issued By	Date Effective; January 1 Refiled: July 20

# Louisville Gas and Electric Company

# P.S.C. Electric No. 7, Original Sheet No. 106.1

	TERMS AND CONDITIONS Line Extension Plan
	<ul> <li>SENERAL (continued) feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.</li> <li>8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.</li> <li>9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.</li> </ul>
D.	<ul> <li>NORMAL LINE EXTENSIONS</li> <li>1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.</li> <li>2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.</li> </ul>
E.	<ul> <li>OTHER LINE EXTENSIONS</li> <li>1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.</li> <li>2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.</li> <li>3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year directly to the original extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.</li> <li>4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.</li> <li>5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.</li> <li>6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities. Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.</li> </ul>
F	<ol> <li>OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS</li> <li>In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.</li> <li>Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.</li> <li>The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.</li> </ol>

Date Effective: September 1, 2008 (ssued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 92.1 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS nderground Electric Extension Rules for New Residential Subdivisions
The sub	nderground Electric Extension related Company will install underground electric distribution facilities within new residential divisions in accordance with its standard policies and procedures and the rules of the Public vice Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under following conditions:
1	These rules shall apply only to 120/240 volt, single phase service to:
	(a) Residential subdivisions containing len or more lots for the construction of new residential buildings designed for less than five-family occupancy.
	(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
2.	When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
3.	Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$4.51 per aggregate tot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
4	. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
	(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
	(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be pop-refundable.
:	<ol> <li>The Applicant may be required to advance to the Company the full estimated cost or construction of its underground electric distribution extension. This advance, to the extent if exceeds the non-refundable charges set forth above, shall be subject to refund.</li> </ol>

Original Sheet No. 92.1 Issued November 21, 2006

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky

# Louisville Gas and Electric Company

P. S. C. Electric No. 7, Original Sheet No. 106.2

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G. MOBI	E HOME LINE EXTENSIONS
1) C	omnany will make line extensions of service to the super or soot in Case No. 91-213.
2) C	ompany shall provide, at no cost, a line extension of the
3) C e t	company shall provide to Customer requesting permanents of the provide to Customer requesting permanents of the total cost xtension in excess of 300 feet and up to 1,000 feet but Company may require the total extension, if the footage in excess of 300 feet, based on the average cost per foot of the total extension, if the denosited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER is denosited with Company by Customer.
4) E	Each year for four (4) years Company shall relate to outside outside outside
5)	or the extension from 300 feet to 1,000 feet. f service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
6)	of the deposit is interedu. No refund will be made except to the original customer.
H. UND	ERGROUND LINE EXTENSIONS
2) 3) 4)	eral Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21. In order that Company may make timely provision for materials, and supplies, Company may in order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract. Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development. At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching service by Company's estimated cost for such work contribution. Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company may reader The normal point of delivery shall be at a junction device at the comer of the tot neares the normal point of delivery shall be at a junction device in the comer of the tot neares
	Company's facilities. Customer shall bring be service conductor left coiled above grade to of the function device with a sufficient length of service conductor left coiled above grade to compelion of installation and connection by Company.
	under the contract for each service at the tate of greater.
8)	Installed cost for an overhead service whichever is greater. Unit charges, where specified herein, are determined from Company's estimate cost Company's average unit cost of such construction and the estimated cost differential betwee underground and overhead distribution systems in representative residential subdivisions.

Fourth Revision of Original Sheet No. 92.2 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS
_ι	Inderground Electric Extension Rules for New Residential Subdivisions
	(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$15,17 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
	(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
	(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
6.	Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
7.	In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
8.	Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
9.	Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.
10.	The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point
ancel rigina	Issue: November 21, 2007 Issued By Date Effective: January 1, 200 ing Third Revision of al Sheet No. 92.2 November 21, 2006

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky

# Louisville Gas and Electric Company

NDERGROUND EXTENSIONS eneral (continued)	
<ul> <li>Three phase primary required to supply may be overhead unless Customer of Company a non-refundable deposit for</li> </ul>	y eilher individual loads or the local distribution syster chooses underground construction and deposits wit the cost differential.
dividual Premises	
<ol> <li>Within the City of Louisville under engineering or operating conven extension to an individual premise over that of an overhead extension</li> <li>In cases other than those spen Company agrees to supply under more require could be to pay in</li> </ol>	cified in 1) above, where Customer requests an irground service to an individual premise, Compar advance, a non-refundable amount for the addition. (including all associated facilities) over the cost of a
tedium Density Subdivisions	
() A modum dancist residential sub	division is defined as containing ten or more lots it I buildings each designed for less than five (5)-fami
<ol> <li>Customer shall provide any require be required to deposit with Com charge of \$4.51 per aggregate lot</li> </ol>	ed trenching and backfilling or at Company's discretic pany a non-refundable amount determined by a ur front-foot along all streets contiguous to the lots to b tension.
<ol> <li>The Customer may be required to cost of construction of an undergro required to provide trenching and cost of construction. Where Cust construction. Where Customer and the second second</li></ol>	advance to the Company the Company's full estimate und electric distribution extension. Where Customer backfilling, advance will be the Company's full estima tomer is required to deposit with the Company a no nching and backfilling, advance will be determined by te tot front-foot along all streets configuous to the lots
<ol> <li>Each year for ten (10) years Com as follows:</li> </ol>	pany shall refund to Customer an amount determine provide trenching and backfilling, a refund of \$5,00
for each customer connected b. Where customer is required difference in the unit charge	during that year. to provide a non-refundable advance, 500 times the advance amount in 3) and the non-refundable or customer connected during that year
(a) in no case chall the rejurds provi	ded for herein exceed the amounts deposited less ar e to the project nor shall any refund be made after

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Duisville Gas and Electric Company Original Sheet No. 92.3	P.S.C. Electric No. 7, Original Sheet No. 106.4
ouisville Gas and Electric Company Original Sheet No. 92.3	
P.S.C. of Ky. Electric No. 6	TERMS AND CONDITIONS
TERMS AND CONDITIONS	Line Extension Plan
TERMS AND CONDITIONS Underground Electric Extension Rules for New Residential Subdivisions	
Underground Electric Extension Rules for Ref.	H. UNDERGROUND EXTENSIONS (continued)
<ul> <li>within 1½ feet of the Company's transformer or service pedestal and a sufficient length of service conductor for termination at the transformer or service pedestal shall be left coiled above grade for completion of installation and connection by the Company.</li> <li>11. If a particular residential subdivision does not meet the conditions set forth herein, underground distribution facilities may be installed provided the Applicant pays to the Company an amount equal to the difference between the Company's cost of installing its underground facilities and the estimated cost of installing equivalent overhead facilities which it would otherwise provide, subject to any other credits which may be applicable.</li> </ul>	<ul> <li>High Density Subdivisions</li> <li>1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each nat more than three stories above grade and each designed for five (5) or more family occupancy.</li> <li>2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.</li> <li>3) The Customer may be required to deprive to the Company the Company's full estimated cost of construction of an underground electric distribution extension.</li> <li>i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.</li> <li>ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.</li> </ul>
	Other Underground Subdivisions In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
	<ol> <li>SPECIAL CASES         <ol> <li>Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated tevenues do not justify the Company's installing facilities required to meet anticipated tevenues do not justify the Company's installing facilities required to meet another's needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment.</li> <li>Each year for ten (10) years, Company shall refund to Customer, an amount calculated by:</li></ol></li></ol>
Date of Issue: July 20, 2004 Issued By Date Effective: December 14, 1993 Refiled: July 20, 2004	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Energy

First Revision of Original Sheet No. 93 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS	
Curtailment and Service Restoration Procedures	

#### PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrily and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

#### ENERGY CURTAILMENT PROCEDURE

#### PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I, Essential Health and Safety Uses to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
- A. "Hospitals", which shall be limited to institutions providing medical care to patients.
- B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue: January 11, 2007 **Canceling Original Sheet No. 93** Issued July 20, 2004

Date Effective: January 8, 2007

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

**Issued By** 

## Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107

#### TERMS AND CONDITIONS Energy Curtaliment and Service Restoration Procedures

#### PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

## ENERGY CURTAILMENT PROCEDURE

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- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rall and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

First Revision of Original Sheet No. 93.1 P.S.C. of Ky. Electric No. 6

#### TERMS AND CONDITIONS

#### **Energy Curtaliment and Service Restoration Procedures**

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

The Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. The Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shail, therefore, be the customer's responsibility to notify the Company if he has critical needs.

- II. Critical Commercial and Industrial Uses Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. The Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses The following and similar types of uses of electric energy shall be considered nonessential for all customers:
  - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
  - 8. General interior lighting levels greater than minimum functional levels.
  - C. Show-window and display lighting.
  - D. Parking-lot lighting above minimum functional levels.
  - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
  - F. Elevalor and escalator use in excess of the minimum necessary for non-peak hours of use.

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John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

#### Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107.1

#### TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature. consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment. Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if he has critical needs. II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions bezardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration. III. Residential Use - The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service. IV. Non-critical commercial and industrial uses. V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers: A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after riark B. General interior lighting levels greater than minimum functional levels. C. Show-window and display lighting. D. Parking-lot lighting above minimum functional levels. E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 decrees during operation of heating equipment. F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

First Revision of Original Sheet No. 93.2 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Energy Curtailment and Service Restoration Procedures
G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
Non-turisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable lariff.
CURTAILMENT PROCEDURES
In the event the Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and Internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:
<ol> <li>Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit the Company's rights under the Curtailable Service Rider tariff.</li> </ol>
2. Power output will be maximized at the Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
<ol><li>Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.</li></ol>
5. The Kentucky Public Service Commission will be advised of the situation.
<ol><li>An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.</li></ol>
<ol><li>Customers will be advised through the use of the news media and personal contact that load interruption is imminent.</li></ol>
8. Implement procedures for interruption of selected distribution circuits.
SERVICE RESTORATION PROCEDURES
Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, the Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.
Date of issue: January 11, 2007 Issued By Date Effective: January 8, 2007 Canceling Original Sheet No. 93.2 ssued July 20, 2004
John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

# Louisville Gas and Electric Company

## P.S.C. Electric No. 7, Original Sheet No. 107.2

	TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures
G.	Energy use greater than that which is the minimum required for lighting, heating, or cooling o commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
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CURT	ALLMENT PROCEDURES
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# LG&E's Present and Proposed Tariffs – Comparison Gas

P.S.C. of Ky. Gas No. 6 Canceling P.S.C. of Ky. Gas No. 5

# Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

# NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

# PUBLIC SERVICE COMMISSION

# **OF KENTUCKY**

Date of Issue July 20, 2004 Date Effective With Service Rendered On and After July 1, 2094

Issued by Michael S. Beer, Vice President

# Louisville Gas and Electric Company 220 West Main Street Louisville, Kentucky Rates, Terms and Conditions for Furnishing NATURAL GAS SERVICE In the sixteen counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the PUBLIC SERVICE COMMISSION OF KENTUCKY **Date Effective** Date of Issue September 1, 2008 July 29, 2008

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

Twenty-Eighth Revision of Original Sheet No. 1 P.S.C. of Ky, Gas No. 6

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nceling Twe iginal Sheet ued April 17	nty-Seventh Revision of No. 1		

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

# Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 1

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	Standard Gas Rate Schedules – Terms and C	onations	
-			
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SECTION 1 Standard Rate Schedules		5	09-01-08
RGS	Residential Gas Service	3 7	09-01-08
VFD	Volunteer Fire Department Service	10	09-01-08
CGS	Firm Commercial Gas Service	10	09-01-08
IGS	Firm Industrial Gas Service	15	09-01-08
AAGS	As-Available Gas Service	20	09-01-08
FT	Firm Transportation Service (Non-Standby)	30	09-01-08
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ECTION 2 -	Riders to Standard Rate Schedules		
TS	Gas Transportation Service/Standby	50	09-01-08
PS-TS	Pooling Service - Rate TS	60	09-01-08
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EF	Excess Facilities	62	09-01-08
FOTION 3 -	Adjustment Clauses		
GSC	Gas Sunniv Clause	85	08-01-08
DSM	Demand-Side Management Cost Recovery Mechani	sm 86	05-02-08
PBR	Performance-Based Ratemaking Mechanism	87	11-01-05
WNA	Weather Normalization Adjustment - WNA	88	09-27-00
FF	Franchise Fee and Local Tax	90	09-01-08
ST	School Tax	91	09-01-08
HEA	Home Energy Assistance Program	92	10-01-07
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		95	09-01-08
	Bill of Rights	96	09-01-08
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Character of Service		101	09-01-08
Billing		102	09-01-08
Deposits		102	09-01-08
Budget Payment Plan		103	09-01-08
Bill Format			
Discontinuance of Service		105	09-01-08
Gas Main Extension Rules		106	09-01-08
	ice Restrictions	107	09-01-08
Curtailme	nt Rules	108	09-01-08

Eighteenth Revision of Original Sheet No. 5 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE RGS Residential Gas Service	AND
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available for residential customers.	
RATE	
Customer Charge: \$8.50 per delivery point per	month
Charge Per 100 Cubic Feel: Distribution Cost Component 0.154	70
Distribution Cost Component 0.154 Gas Supply Cost Component 1.176	
Total Charge Per 100 Cubic Feet \$ 1.331	
The "Gas Supply Cost Component" as shown above is	the cost per 100 cubic feet
determined in accordance with the Gas Supply Clause set	forth on Sheet Nos. 70, 70.1
and 70.2 of this Tariff. The Performance-Based Ralemak Sheet Nos. 72 through 72.8, is included as a component of	ing Mechanism, set forth on
shown on Sheet No. 70 of this Tariff.	I THE GBS SUPPLY CHOISE BS
Sinter of Since Her in Grand Form	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above s	hall be increased or decreased in
accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74 Sheet No. 75
Value Delivery Surcredit Rider School Tax	Sheet No. 76
Home Energy Assistance	Sheet No. 77
MINIMUM CHARGE	
The customer charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (include	ting pel minimum charges when
applicable) plus an amount equivalent to 5% thereof, which	amount will be deducted provided
bill is paid within 15 days from date.	
• • •	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Cond	ilions applicable hereto.
of Issue: May 9, 2008 Issued By	Date Effective: May 1, 20
celling Seventeenth Revision of	2.1
nal Sheet No. 5	
I) Sheet No. 5 February 11, 2008 Lonnie E. Bellar, Vice Presic	fent

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 5

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Standard Rate RGS	
Residential Ga	is Service
APPLICABLE in all territory served.	
AVAILABILITY OF SERVICE Available for residential customers.	
RATE Customer Charge:	\$13.65 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.18751 <u>\$1.63725</u> \$1.82476
The "Gas Supply Cost Component" as shown determined in accordance with the Gas Supply Tariff. The Performance-Based Ratemaking M included as a component of the Gas Supply C Tariff.	Clause set forth on Sheet No. 85 of this echanism, set forth on Sheet No. 87, is
ADJUSTMENT CLAUSES The bill amount computed at the charges specif accordance with the following:	ied above shall be increased or decreased in
Demand Side Management Cost Recovery Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program	Mechanism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum char	rge.
DUE DATE OF BILL Customer's payment will be due within ten (10) da	ys from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) d payment charge will be assessed on the current r	ays from the due date of the bill, a 5% late month's charges.
TERMS AND CONDITIONS Service will be furnished under Company's Terms	s and Conditions applicable hereto.
hate of locator tuby 30, 2008	······································

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Beilar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Beilar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

P.S.C. Gas No. 7, Original Sheet No. 7

Louisville Gas and Electric Company Seventeenth Revision of Original Sheet No. 6 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE	VFD ar Fire Department Se	arvice
Voluntee	Sr File Department of	
PPLICABLE In all territory served.		
VAILABILITY OF SERVICE Available, in accordance with the p qualifying for aid under KRS 95A.2 provided under this schedule or any	provisions of KRS 276.17 162. It is optional with the other schedule applicable	2, to any volunteer fire department e customer whether service will be to this load.
DEFINITION To be eligible for this rate a voluniee 1) having at least 12 m 2) having at least one 3) more than half the n	r fire department is defined tembers and a chief, fire fighting apparatus, and nembers must be voluntee	
RATE Customer Charge: \$8.50 per delive	ery point per month	
Charge Per 100 Cubic Feet: Distribution Cost Componer Gas Supply Cost Componer Total Charge Per 100 Cubic	nt <u>11</u> c Feet S1.3	15470 1 <u>7652</u> 33122
determined in accordance with and 70.2 of this Tariff. The Sheet Nos. 72 through 72.8, shown on Sheet No. 70 of this	Performance-Based Rater is included as a compone Tariff.	is the cost per 100 cubic feet set forth on Sheet Nos. 70, 70.1 naking Mechanism, set forth on int of the Gas Supply Clause as
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	e charges specified above	shall be increased or decreased in
Demand Side Management Cost I Weather Normalization Adjustmer Franchise Fee and Local Tax Value Delwery Surcredit Rider	Recovery Mechanism nt	Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
School Tax	oove net charges (including % thereof, which amount v	) net minimum charges when applicable) vill be deducted provided the bill is paid
within 15 days from date.		
TERMS AND CONDITIONS Service will be furnished under C	Company's Terms and Con	ditions applicable hereto.
Date of Issue: May 9, 2008 Canceling Sixteenth Revision of	Issued By	Date Effective: May 1, 2006
Canceling Sixteenth Revision of Original Sheet No. 6 issued February 11, 2008	Lonnie E. Bellar, Vice State Regulation an	President

	P.S.C. 0	Sas No. 7, Original Glost Hori	
	VFD		
Standard Rate Volunteer Fire	Department Service		
Volgitoerrik			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE Available, in accordance with the provisio qualifying for aid under KRS 95A.262. S customer with the customer determining or any other schedule applicable to this to	whether service will be	any volunteer fire department chedule is at the option of the provided under this schedule	Ţ ↓
DEFINITION	department is defined a	as;	
To be eligible for this rate a volumeer the	oepariment is compared	-	
1) having all least one fire fight	ling apparatus, and		т
<ol> <li>having at least one having at least one having at least one having at least one have have have have have have have hav</li></ol>	volunteers.		
		li en ent por molh	1
RATE Customer Charge:	\$13.65 per de	livery point per month	
otus a Charge Per 100 Cubic Feet:	\$0.18751		
Distribution Cost Computerity	\$1.63725		
Gas Supply Cost Component	C1 82476	in the feet	
	as shown above is the	e cost per 100 cubic leel	lτ
The "Gas Supply Cost Component" determined in accordance with the Ga	s Supply Clause set for	forth on Sheet No. 87, is	<b>Τ</b>
The 'Gas Supply Cost component determined in accordance with the Ga Tariff. The Performance-Based Rater Included as a component of the Gas	naking Mechanism, ser	wh on Sheel No. 85 of this	T
included as a component of the Gas	Subbut Ounder		
Tariff.			
ADJUSTMENT CLAUSES The bill amount computed at the char	in Labour chi	all he increased or decreased in	
The bill amount computed at the char	ges specified above sha		
accordance with the following.			
Demand Side Management Cost P	lecovery Mechanism	Sheel No. 86 Sheel No. 88	
	t	Sheet No. 90	
Franchise Fee and Local Tax		Sheet No. 91	
School Tax			
MINIMUM CHARGE	umum charge		
MINIMUM CHARGE The Customer Charge shall be the min	INITIAL CHERGES		
DUE DATE OF BILL	ten (10) days from date (	of bill.	ļ
Customer's payment will be out that	ten ( int nake item pare i		
LATE PAYMENT CHARGE	in doue from the due	e date of the bill, a 5% late payment	
LATE PAYMENT CHARGE If full payment is not received within f charge will be assessed on the curren	ve (5) days from the due nt month's charges.		
TERMS AND CONDITIONS Service will be furnished under Comp		tions applicable hereto.	
Service will be furnished under Conten		and an	

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Seventeenth Revision of Original Sheet No. 10 P.S.C. of Ky, Gas No. 6

ANDARD RATE SCHEDULE Firm Commer	CGS	ice
Firm Collinei		
PPLICABLE In all territory served.		
VAILABILITY OF SERVICE Available for commercial customers. As used engaged primarily in the sale of goods or servi governmental agencies for uses other than the	1795 INCIUUMU IIIS	
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 16.50 pe	r delivery point per month
If any of the customer's meters have a capacity 2 5000 cf/hr:	\$117.00 pe	r delivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	0.14968 <u>1.17652</u> \$ 1.32620	
The "Gas Supply Cost Component" as determined in accordance with the Gas S and 70.2 of this Tariff. The Performance Sheet Nos. 72 through 72.8, is included shown on Sheet No. 70 of this Tariff.	Uppiv Clause se	king Mechanism, set forth on
Off-Peak Pricing Provision: The "Distribution Cost Component" applic feet shall be reduced by 5.0¢ per 100 cu April through October. The first 100,000 billed at the rate set forth above.		
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above	shall be increased or decreased in
Demand Side Management Cost Recover Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	ry Mechanism	Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
MINIMUM CHARGE The customer charge.		
LATE PAYMENT CHARGE The bill will be rendered at the above n applicable) plus an amount equivalent to 5 bill is paid within 15 days from date.	et charges (incl % thereaf, which	uding net minimum charges when a amount will be deducted provided
TERMS AND CONDITIONS Service will be furnished under Company's	Terms and Cond	ilions applicable hereto.
ite of Issue: May 9, 2008 incelling Sixteenth Revision of iginal Sheet No. 10	lssued By	Date Effective: May 1, 200
sued February 11, 2008 Lonnie E. State Re	Bellar, Vice Pre-	3185
		lo. 2008-00117 dated April 30, 2008

# Louisville Gas and Electric Company

## P.S.C. Gas No. 7, Original Sheet No. 10

itandard Rate CGS		
Fin	Commercial Gas Service	
APPLICABLE In all territory served.		
	s. As used herein, the term "commercial" applies to any le of goods or services including institutions and local, state for uses other than those involving manufacturing.	
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month	
If any of the customer's meters have a capacity $\geq$ 5000 cf/hr:	\$160.00 per delivery point per month	
Plus a Charge Per 100 Cubic Fer Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic	eel \$1.80103	ĺ
determined in accordance with	ent" as shown above is the cost per 100 cubic feet e Gas Supply Clause set forth on Sheet No. 85 of this Ratemaking Mechanism, set forth on Sheet No. 87, is Gas Supply Clause as shown on Sheet No. 85 of this	
	of applicable to monthly usage in excess of 100,000 cubic or 100 cubic feet during the seven off-peak billing periods of 00,000 cubic feet per month during such period shall be billed	
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	charges specified above shall be increased or decreased in	
Demand Side Manageme Weather Normalization Ar Franchise Fee and Local School Tax	Cost Recovery Mechanism Sheet No. 86 Istment Sheet No. 88 ex Sheet No. 90 Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be	e minimum charge.	
DUE DATE OF BILL Customer's payment will be due	ithin ten (10) days from date of bill.	
	nin five (5) days from the due date of the bill, a 5% late payment	
	ompany's Terms and Conditions applicable hereto.	

Seventeenth Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE Firm	IGS n Industrial Gas Servi	Ce
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for industrial customers engaged primarily in a process or into another form or product.	As used herein, the terr processes which create or	n "industrial" applies to any activity change raw or unfinished materials
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	S 16 50 ne	r delivery point per month
If any of the customer's meters have a capacity > 5000 cf/hr:	•	r delivery point per manth
Charge Per 100 Cubic Feet: Distribution Cost Componer Gas Supply Cost Componer Total Charge Per 100 Cubic	nt 1.17652	
The "Gas Supply Cost Comp determined in accordance with and 70.2 of this Tariff. The P Sheet Nos. 72 through 72.8, is shown on Sheet No. 70 of this	the Gas Supply Clause se Performance-Based Ratema s included as a component	t forth on Sheet Nos. 70, 70.1 king Mechanism, set forth oπ
feet shall be reduced by 5 Bd :	per 100 cubic feet during It ist 100,000 cubic feet per i	usage in excess of 100,000 cubic le seven off-peak billing periods of nonth during such period shall be
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	e charges specified above	shall be increased or decreased in
Demand Side Management Co Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	st Recovery Mechanism	Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76
MINIMUM CHARGE The customer charge.		
LATE PAYMENT CHARGE The bill will be rendered at the applicable) plus an amount equi- bill is pald within 15 days from da	valent to 5% thereof, which	iding net minimum charges when amount will be deducted provided
TERMS AND CONDITIONS Service will be furnished und	der Company's Terms ar	nd Conditions applicable herelo.
te of Issue: May 9, 2008 nceling Sixteenth Revision of Iginal Sheet No. 15	Issued By	Date Effective: May 1, 200
ued February 11, 2008	Lonnie E. Bellar, Vice Pres	ldent tes

## Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 15

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Sas Service
ein, the term "industrial" applies to any activity which create or change raw or unfinished
\$ 23.00 per delivery point per month
\$160.00 per delivery point per month
\$0.14968 \$ <u>1.63725</u> \$1.78693
n above is the cost per 100 cubic feel clause set forth on Sheet No. 85 of this Aechanism, set forth on Sheet No. 87, is Clause as shown on Sheet No. 85 of this
monthly usage in excess of 100,000 cubic feet uring the seven off-peak billing periods of April per month during such period shall be billed at
ified above shall be increased or decreased in
y Mechanism Sheet No. 86 Sheet No. 90 Sheet No. 91
arge.
ys from date of bill.
s from the due date of the bill, a 5% late payment charges.
ns and Conditions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Original Sheet No. 20** P.S.C. of Ky. Gas No. 6

### STANDARD RATE SCHEDULE AAGS As-Available Gas Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions bereinafter set forth. This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of das throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS, Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below. COMPANY NOT OBLIGATED TO CONTINUE SERVICE Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder. CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date,

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

Date of Issue: July 20, 2004

**Issued By** 

Date Effective: July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

4110	ard Rate AAGS As-Available Gas Service
	PLICABLE In all territory served.
<b>AV</b> /	AILABILITY OF SERVICE. This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without imparment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.
	This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.
	Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.
co	MPANY NOT OBLIGATED TO CONTINUE SERVICE Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.
co	NTRACT TERM Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.
	Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.
- 5	f Issue: July 29, 2008 ffective: September 1, 2008 By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

#### Seventeenth Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

As-A	ailable Gas Service	1
TE		
Sustomer Charge:		
\$150.00 per delivery point per mont	h	
harge Per Mcf		
Distribution Cost Component	0.5252	
Gas Supply Cost Component	11.7652	
Total Charge Per Mcf	\$ 12.2904	
re "Gas Supply Cost Component" as	shown shove is the cost	ner Mcf determined in accordance
ith the Gas Supply Clause set fort		
erformance-Based Ratemaking Mech		
s a component of the Gas Supply Clau		
JUSTMENT CLAUSES		
he bill amount computed at the char	nes specified shove sha	n hereeven n hereeven li
cordance with the following:	ges specified boote site	
C C		
Demand Side Management Cost R	ecovery Mechanism	Sheel No. 71
Franchise Fee and Local Tax		Sheet No. 74
Value Delivery Surcredit Rider		Sheet No. 75
School Tax		Sheet No. 76
NALTY FOR FAILURE TO INTER		
Company shall have the right to inter	upt sales service under i	his rate schedule upon eighteen
18) hours' prior notice. Provision of		
proper notice of interruption of service	under this rate schedule.	
n addition to the charges set forth abo	ve, if the Customer fails t	o discontinue the consumption of
natural gas at its facility at the conclus	on of the eighteen- (18-)	hour notice period, the Company
nay charge the Customer the follo	wing penalty for each	Mcf used during the period of
nterruption in addition to any other re	medy available to Comp	any, including, but not limited to,
mmediate termination of service unde		
in "Contract Term", and immediate tr	ansfer by Company to e	ilher Rate CGS or Rate IGS, as
applicable.		
Customer shall be charged a per Mc	penalty charge equal to	\$15.00 plus the mid-point price
osted in "Gas Daily" for Dominion-S		
s applicable, plus any other charges		
Sustomer that occurs following the co		
v Company to Customer.	-	
f Customer is delivering quantities of	and to Company surgura	to Date TS during such paring
if interruption, the charge described in		
ministruction, the charge described a		
Company.		
issue: May 9, 2008 Ing Sixteenth Revision of		
	Issued By Da	ite Effective: May 1, 2008

#### Issued February 11, 2008 Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2008-00117 dated April 30, 2008

### Louisville Gas and Electric Company

	P.S.C. Gas No. 7, Original Sheet No. 20.1
STANDARD RATE SCHEDULE	AAGS
As-Ava	ilable Gas Service
RATE	
Customer Charge:	
\$275.00 per delivery point per month	
, , ,	
Plus a Charge Per Mcf	
Distribution Cost Component Gas Supply Cost Component	\$ 0.5252 \$16.3725
Total Charge Per Mcf	S16.8977
Total ontrago i or mai	
accordance with the Gas Supply Claus	shown above is the cost per Mcf determined in e set forth on Sheet Nos. 85 of this Tariff. The nism, set forth on Sheet Nos. 87, is included as a shown on Sheet No. 85 of this Tariff.
ADJUSTMENT CLAUSES The bill amount computed at the charge accordance with the following:	s specified above shall be increased or decreased in
Demand Side Management Cost R	lecovery Mechanism Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT Company shall have the right to interrup (18) hours' prior notice. Provision of or proper notice of interruption of service un	t sales service under this rate schedule upon eighteen ral notice by telephone to Customer shall be deemed ider this rate schedule.
of natural gas at its facility at the conclus may charge the Customer the followin interruption in addition to any other reme immediate termination of service under	e, if the Customer fails to discontinue the consumption ion of the eighteen- (18-) hour notice period, Company 19 penalty for each Mcf used during the period of ady available to Company, including, but not limited to, this rate schedule, irrespective of the provisions set transfer by Company to either Rate CGS or Rate IGS,
posted in "Gas Daily" for DominionSout is applicable, plus any other charges un	enalty charge equal to \$15.00 plus the mid-point price h Point on the day to which such interruption of service der this rate schedule for such unauthorized usage by lusion of the eighteen- (18-) hour notice of interruption
of interruption, the charge described	is to Company pursuant to Rate TS during such period in the immediately preceding paragraph shall be d by customer in excess of those being delivered by
Date of Issue: July 29, 2008	

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1

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Original Sheet No. 20.2 P.S.C. of Ky. Gas No. 6

	As-Available Gas Service
doe here inter	npany shall not be required to provide service under this rate schedule for any Customer that s not comply with the terms or conditions of this rate schedule. Payment of penalty charges aunder shall not be considered an exclusive remedy for failure to comply with the notice of rruption, nor shall the payment of such charges be considered a substitute for any other edy available to Company.
PECI	AL TERMS AND CONDITIONS Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
2.	Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
3.	The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall the Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.
4.	Customer shall discontinue taking service upon applicable notice by Company to do so.
5.	No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of the Company's gas rate schedules during periods of interruption.
6.	Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer's facility that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.
7.	Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.
8.	Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 20.2

iiuaiu	I Rate AAGS As-Available Gas Service
tha cha not	mpany shall not be required to provide service under this rate schedule for any Customer t does not comply with the terms or conditions of this rate schedule. Payment of penalty arges hereunder shall not be considered an exclusive remedy for failure to comply with the ice of interruption, nor shall the payment of such charges be considered a substitute for any er remedy available to Company.
PECI/ 1.	AL TERMS AND CONDITIONS Service shall be supplied hereunder only at such times and in such volumes as Company in its sole judgment, determines that gas is available for such service without impairment o service supplied under other rate schedules.
2.	Each customer served hereunder shall be required to enter into a written contrac specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
З.	The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.
4.	Customer shall discontinue taking service upon applicable notice by Company to do so.
5.	No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.
6.	Upon commencement of service hereunder, Customer shall be required to certify tha Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verifi- either of the foregoing alternatives on an annual basis on or before October 1 of each year Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.
7.	Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.
8.	Company shall not be obligated to install or construct any facilities (other than necessar meters and regulators) in order to provide service hereunder.

Original Sheet No. 20.3 P.S.C. of Ky. Gas No. 6

	AAGS	· · · ·	
As-	Available Gas	Service	
either Rate G-6 or Rate G-7 as Company, either prior to elect appropriate remote metering de monitor the Customer's usage	slipulated above, ting service here wices. The remot and determine in ner shall be respo	, other than a Customer transferring from may be required, in the sole discretion of under or at anytime thereafter, to have the metering devices allow the Company to compliance with notice of interruption of onsible for the cost of the remote metering	of e o of
making any necessary modifi	cations to its fac	is described above shall be responsible fo ilities, including, but not limited to, an ilitate the installation and operation of suc	Y
necessary and adequate electri (30) days of Company's notice Electric and telephone services	c and telephone so to Customer that installed for this shall be response	ng shall be responsible for providing the ervice to provide this metering within thirt is such remote metering shall be required a equipment shall conform to Company's sible for maintaining the necessary and a such remote metering.	γ 1. 5
LATE PAYMENT CHARGE The bill shall be rendered at the applicable) plus an amount equival the bill is paid within 15 days from o	ent to 1% thereof,	es (including net minimum charges when which amount shall be deducted provided	n d
		and Conditions applicable hereto, to the onflict, nor inconsistent, with the specific	
			lered

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

### P.S.C. Gas No. 7, Original Sheet No. 20.3

Standard		
	As-Available Gas Service	
9.	Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.	
	Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.	
	Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.	
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lf fu		T T
Sen	AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto, to the ent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific visions hereof.	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 30

TANDARD RATE SCHEDULE FT Firm Transportation Service (Non-Standby)
APPLICABLE
In all territory served.
AVAILABILITY OF SERVICE Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before April 30 of each year in order to begin receiving service hereunder beginning November 1 of that year. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.
Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.
CHARACTER OF SERVICE Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions. The Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of
gas, either daily or monthly, which differs from the volume derivered to the Company effective point. Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily imbalances shall apply to daily imbalances in excess of ±10% of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.
Administration Charge: \$90.00 per Delivery Point per month
Distribution Charge Per Mcf: \$0.43
ate of Issue: July 20, 2004 Issued By Date Effective: September 27, 20 Rofiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30

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tandard Rate	FT Firm Transportation Service (Non-Standby)
	Firm Transportation Service (Non-Standoy)
APPLICABLE In all territory served	i.
each individual De authority to transpor Transporter, and h such customer-own from another servi April 30 in order to Any such transpor reduction in billing anolicable transpor	ercial and industrial customers which consorted where, obtained all requisite livery Point, have purchased natural gas elsewhere, obtained all requisite in such gas to Company's system through the system of Company's Pipeline ave requested Company to utilize its system to transport, by displacement, ned gas to Customer's place of utilization. Customers electing to transfer ce shall notify Company on or before March 31 and execute a contract by begin receiving service hereunder beginning November 1 of that same year. tation service hereunder shall be conditioned on Company being granted a demands by its Pipeline Transporter corresponding to the Customer's ration quantities.
and to the susidi	vice hereunder will be subject to the terms and conditions herein set forth sitiv of adequate capacity on Company's system to perform such service o its other customers.
at Company's inte Point at the Cust Special Condition	vice under this rate schedule shall be considered Point") to the Delivery econnection with its Pipeline Transporter ("Receipt Point") to the Delivery omer's place of utilization ("Delivery Point"), subject to paragraph 6 of the s.
the Delivery Point of gas, either da Receipt Point.	biligation hereunder is to redeliver Customer's gas from the Receipt Point to . Accordingly, Company has no obligation to deliver to the Customer a volume ity or monthly, which differs from the volume delivered to Company at the
used herein, "Imt by the Customer Point. When Cor shall apply to da	vide service to meet imbalances only on an as-available basis. For purposes balances" are defined as the difference between the volume of gas delivered to the Receipt Point and the volume of gas taken by Customer at the Delivery mpany can provide such service, the Utilization Charge for Daily imbalances ity imbalances in excess of ±10% of the delivered volume of gas as set forth shall issue an Operational Flow Order as set forth herein during periods when a provided to meet daily imbalances.
transportation of charges shall app	
Administratio	n Charge: \$230.00 per Delivery Point per month
Distribution (	Charge Per Mcf: \$0.43

Original Sheet No. 30.1 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE	FT	
Firm Transport	ation Service (No	on-Standby)
ADJUSTMENT CLAUSES	·····	
The bill amount computed at the chi accordance with the following:	arges specilled abov	e snail de increased of decreased i
Demand Side Management Cost Re	covery Mechanism	Sheet No. 71
Franchise Fee and Local Tax		Sheet No. 74
Value Delivery Surcredit Rider		Sheet No. 75
School Tax		Sheet No. 76
LATE PAYMENT CHARGE		
The bill will be rendered at the above n	et charges plus an a	mount equivalent to 1% thereof, whic
amount will be deducted provided bill is	paid within 15 days f	rom date.
IMBALANCES		
Company will calculate on a daily and	monthly basis the Cu	stomer's imbalance resulting from th
difference between the metered usage		
delivered into the Company's system.	This will be calculated	as follows:
Imbalance = Mete	ered Usage - Delivere	d Volume
The Company will also determine the ir follows:	nbalance percentage.	This percentage will be calculated a
(54	etered Usage - Delive	red Volumes)
	Delivered Volu	<b>110</b>
The term daily shall mean the peri 10:00 a.m., Eastern Clock Time.	od of twenty-four (	24) consecutive hours beginning
CASH-OUT PROVISION FOR MONTH		
If the monthly imbalance is negative (an		
purchase the monthly imbalance from multiplying the appropriate percentage		
posted in "Gas Daily" for Dominion Sou	th Point during the m	onth in which the imbalance occurre
The appropriate percentage shall be de	pendent on the Cust	omer's monthly imbalance percentac
to be applied as follows:		• • • • • • • • • •
of Issue: July 20, 2004	Issued By	Date Effective: November 1, 20
	, and a man	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

tandard Rate	FT	
	Firm Transportation Service (Non-Sta	indby)
ADJUSTMENT CLA The bill amount accordance with	computed at the charges specified above sha	ill be increased or decreased i
	ide Management Cost Recovery Mechanism Fee and Local Tax x	Sheet No. 86 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL Customer's payn	nent will be due within ten (10) days from date of	bill.
	HARGE s not received within five (5) days from the will be assessed on the current month's charge	
the difference be	liculate on a daily and monthly basis the Cust- tween the metered usage of the Customer and o Company's system. This will be calculated as	t the volumes that the Custome
	Imbalance = Metered Usage - Delivered V	olume
Company will als follows:	so determine the imbalance percentage. This	percentage will be calculated a
	(Metered Usage - Delivered Imbalance % =	Volumes)
	Delivered Volume	
The term daily 10:00 a.m., East	shall mean the period of twenty-four (24) c ern Clock Time.	consecutive hours beginning a
If the monthly im purchase the mu- multiplying the a posted in "Gas occurred. The	HON FOR MONTHLY IMBALANCES balance is negative (an over-delivery into Com onthly imbalance from Customer at a price p ppropriate percentage specified below times Daily" for Dominion South Point during the appropriate percentage shall be dependent ntage to be applied as follows:	er Mcf which is determined b the lowest daily mid-point price month in which the imbalance

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Date Effoctive: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 30.2 P.S.C. of Ky. Gas No. 6

NDARD RATE SCHEDULE	FT		
Firm Transportation Service (Non-Standby)			
When Total Net	The following percentage shall be		
Negative Imbalance	multiplied by the above-referenced		
Percentage is:	"Gas Daily" price for Dominion South Point:		
0% to <5%	100%		
>5% to <10%	90%		
>10% to <15%	80%		
>15% to <20%	70%		
>20%	60%		

If the monthly imbalance is positive (an under-delivery into the Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

When Total Net Positive Imbalance	The following percentage shall be multiplied by the above-referenced
Percentage is:	"Gas Daily" price for Dominion South Point:
0% to ≤5%	100%
>5% to ≤10%	110%
>10% to <u>&lt;</u> 15%	120%
>15% to <20%	130%
>20%	140%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

#### VARIATIONS IN MMBTU CONTENT

Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill,

#### UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed  $\pm 10\%$  of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 10\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Date of Issue: July 20, 2004

Date Effective: November 1, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.2

andard Rate	FT			
Firm Transportation Service (Non-Standby)				
When Total Net	The following percentage shall be			
Negative Imbalance	multiplied by the above-referenced			
Percentage is:	"Gas Daily" price for Dominion South Point:			
0% to <5%	100%			
>5% to <10%	90%			
>10% to <15%	80%			
>15% to <20%	70%			
>20%	60%			

If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance procentage to be applied as follows:

When Total Net Positive Imbalance	The following percentage shall be multiplied by the above-referenced
Percentage is:	"Gas Daily" price for Dominion South Point:
0% lo ≤5%	100%
>5% to ≤10%	110%
>10% to <15%	120%
>15% to <20%	130%
>20%	140%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

#### VARIATIONS IN MMBTU CONTENT

Changes in billings of the "cash-out" provision caused by variations in the MMBlu content of the gas shall be corrected on the following bill.

#### UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed  $\pm 10\%$  of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 10\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 30.4 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE FT

#### Firm Transportation Service (Non-Standby)

#### **OPTIONAL SALES AND PURCHASE TRANSACTION**

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

#### RETURN TO FIRM SALES SERVICE.

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with the Company's Pipeline Transporter, as determined solely by the Company,

#### REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow the Company to monitor the Customer's usage on a daily basis and bill the Customer.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering,

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.

#### SPECIAL TERMS AND CONDITIONS

- 1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- 2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- 3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.4

	I Rate FT Firm Transportation Service (Non-Standby)
Cu pur arra will	NAL SALES AND PURCHASE TRANSACTION stomer may agree to sell its natural gas supplies to Company, and Company may agree to chase natural gas supplies from Customer under a written contract setting forth specific angements of the transaction. If Company purchases natural gas from Customer, such gas not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the age of such natural gas.
Re qua	RN TO FIRM SALES SERVICE turn to firm sales service is contingent upon the ability of Company to secure the appropriate antities of gas supply and transportation capacity with Company's Pipeline Transporter, as termined solely by Company.
Re	TE METERING mote metering service shall be required as a prerequisite to the Customer obtaining service der this rate schedule. The remote metering devices will allow Company to monitor the stomer's usage on a daily basis and bill the Customer.
	e Customer shall be responsible for the cost of this remote metering equipment and the cost its installation.
inc	e Customer shall be responsible for making any necessary modifications to its facilities, luding, but not limited to, any modifications of Customer's piping, in order to facilitate the tallation and operation of such remote metering.
tele FT cor	e Customer shall be responsible for providing the necessary and adequate electric and aphone service to provide this metering by October 1st of the year that the Customer's Rate service becomes effective. Electric and telephone services installed for this equipment shall nform to Company's specifications. The Customer shall be responsible for maintaining the cessary and adequate electric and telephone service to provide this metering.
SPECI	AL TERMS AND CONDITIONS
1.	Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2.	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
	In no case will Company be obligated to transport greater quantities hereunder than those

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 30.5 P.S.C. of Ky. Gas No. 6

	ARD RATE SCHEDULE	FT
	Firm Transportation	n Service (Non-Standby)
4.	Volumes of gas transported hereunde measurement base as set forth in the G	er will be determined in accordance with Company's General Rules of this Tariff.
5.	All volumes of natural gas transported same specifications as that delivered to	hereunder shall be of the same quality and meet the Company by its Pipeline Transporter.
6.	Company will have the right to curtail or customer hereunder when, in the Con enable Company to respond to an emer	or interrupt the transportation or delivery of gas to any impany's judgment, such curtailment is necessary to irgency or force majeure condition.
7.	Should Customer be unable to deliver system, Company will not be obligated of supplying such Customer requiremer	sufficient volumes of transportation gas to Company's t hereunder to provide standby quantities for purposes nts.
8.	Company shall not be required to rende fails to comply with any and all of the te	er service under this rate schedule to any customer tha erms and conditions of this rate schedule.
cerv	vice under this rate is subject to Compan vice as incorporated in this Tariff, to the ex a nor inconsistent with the specific provision	ny's Terms and Conditions governing the supply of ga xtent that such Terms and Conditions are not in conflic ons hereof.

# FT Standard Rate Firm Transportation Service (Non-Standby) 4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff. 5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter. 6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's ludgment, such curtailment is necessary to enable Company to respond to an emergency or force maleure condition. 7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantilies for purposes of supplying such Customer requirements. 8. Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule. TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

P.S.C. Gas No. 7, Original Sheet No. 30.5

Louisville Gas and Electric Company

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30, 2004

	3
Distributed Generation Gas Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available for commercial and industrial customers with a connect	ted load of less than or equ
to 8,000 cubic feet per hour that consume natural gas to produ	
Customer, for further distribution, for sale in the open market, or f	
Service hereunder shall be at a single delivery (custody transl	
provided hereunder shall be metered and billed separately from g	las service provided under an
other rate schedule.	
Sales service hereunder shall be subject to the terms and conditi	
availability of adequate capacity on Company's gas system to	
detriment to its other customers. Availability of gas service und determined by Company on a case-by-case basis, which c	
Company's sole discretion. Company shall not be obligated to m	
to its gas system to serve loads under this rate schedule.	Ince in contractions of addition
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered fir	m.
Gas sales service under this rate schedule shall be considered fir RATE	
Gas sales service under this rate schedule shall be considered fir	
Gas sales service under this rate schedule shall be considered fir RATE	
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha	rges shall apply. \$160.00
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand:	rges shall apply. \$160.00
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point:	rges shall apply. \$160.00
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 cubic Feet: Distribution Cost Component Gas Supply Cost Component	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u>
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component	rges shall apply. \$160.00 \$0.8300 \$0.02253
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 cubic feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the co	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$1 <u>.63725</u> \$1.65978 bost per 100 cubic feet
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the co determined in accordance with the Gas Supply Clause set for	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 bost per 100 cubic feet th on Sheet No. 85 of
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the co	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 post per 100 cubic feet th on Sheet No. 85 of set forth on Sheet No.
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the co determined in accordance with the Gas Supply Clause set for this Tariff. The Performance-Based Ratemaking Mechanism, s	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 post per 100 cubic feet th on Sheet No. 85 of set forth on Sheet No.
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the co determined in accordance with the Gas Supply Clause set for this Tariff. The Performance-Based Ratemaking Mechanism, s 87, is included as a component of the Gas Supply Clause as si of this Tariff. The minimum monthly Demand Charge shall be equal to the	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 \$1.65978 pat per 100 cubic feet th on Sheet No. 85 of set forth on Sheet No. hown on Sheet No. 85 Demand Charge per
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the co determined in accordance with the Gas Supply Clause set for this Tariff. The Performance-Based Ratemaking Mechanism, s 87, is included as a component of the Gas Supply Clause as sh of this Tariff.	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$1.63725 \$1.65978 st per 100 cubic feet th on Sheet No. 85 of set forth on Sheet No. hown on Sheet No. 85 Demand Charge per hall be the sum of the

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#### P.S.C. Gas No. 7, Original Sheet No. 35.1

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	rd Rate DGGS Distributed Generation Gas Ser	vico
		*345
sp ct m su	no case shall Company be obligated to deliver greate pecified in the written contract between Customer and Co harges hereunder shall not be considered an exclusive re naximum daily quantity ("MDQ"), nor shall the payment o ubstitute for any other remedy (including, but not limite uspension of service hereunder) available to Company.	property. Payment of any and a emedy for takes in excess of the of such charges be considered
Т	USTMENT CLAUSES The bill amount computed at the charges specified above ccordance with the following:	shall be increased or decreased
	Franchise Fee and Local Tax School Tax	Sheet No. 90 Sheet No. 91
	DATE OF BILL ustomer's payment will be due within ten (10) days from date (	of bill.
00		
LATE If	E PAYMENT CHARGE full payment is not received within five (5) days from the du harge will be assessed on the current month's charges.	
LATE If ct	PAYMENT CHARGE full payment is not received within five (5) days from the du	e date of the bill, a 1% late paγm under a written contract betwee nts as to the volumes to be sold b
LATE If ct SPEC I.	E PAYMENT CHARGE full payment is not received within five (5) days from the dur- harge will be assessed on the current month's charges. CIAL TERMS AND CONDITIONS . Service under this rate schedule shall be performed to Customer and Company setting forth specific arrangement Company to Customer, and any other matters	e date of the bill, a 1% late payme under a written contract betwee nts as to the volumes to be sold b relating to individual custome
LATE If SPEC 1.	E PAYMENT CHARGE full payment is not received within five (5) days from the dur- harge will be assessed on the current month's charges. CIAL TERMS AND CONDITIONS . Service under this rate schedule shall be performed or Customer and Company setting forth specific arrangement Company to Customer, and any other matters circumstances. . The minimum contract term for service hereunder shall b	e date of the bill, a 1% late payme under a written contract betwee nts as to the volumes to be sold b relating to individual custome e for a period not less than five ( ry pressure, the maximum hour The MHR is the maximum hour will require when operating at (
LATE If SPEC 1. 2. 3.	E PAYMENT CHARGE full payment is not received within five (5) days from the dur- harge will be assessed on the current month's charges. CIAL TERMS AND CONDITIONS . Service under this rate schedule shall be performed a Customer and Company setting forth specific arrangement Company to Customer, and any other matters circumstances The minimum contract term for service hereunder shall b years commencing from the effective date thereof Such written contract shall specify the minimum delive rate ("MHR"), and the maximum daily quantity ("MDQ"). gas load in 100 cubic feet that the Customer's installation	e date of the bill, a 1% late payme under a written contract betwee nts as to the volumes to be sold b relating to individual custome e for a period not less than five ( ry pressure, the maximum hour The MHR is the maximum hour a will require when operating at fu- rR.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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### P.S.C. Gas No. 7, Original Sheet No. 35.2

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Standard	Rate DGGS
	Distributed Generation Gas Service
6.	In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.
Ser	AND CONDITIONS vice under this rate is subject to Company's Terms and Conditions governing the supply of is service as incorporated in this Tariff, to the extent that such Terms and Conditions are not conflict with nor inconsistent with the specific provisions hereof.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 45

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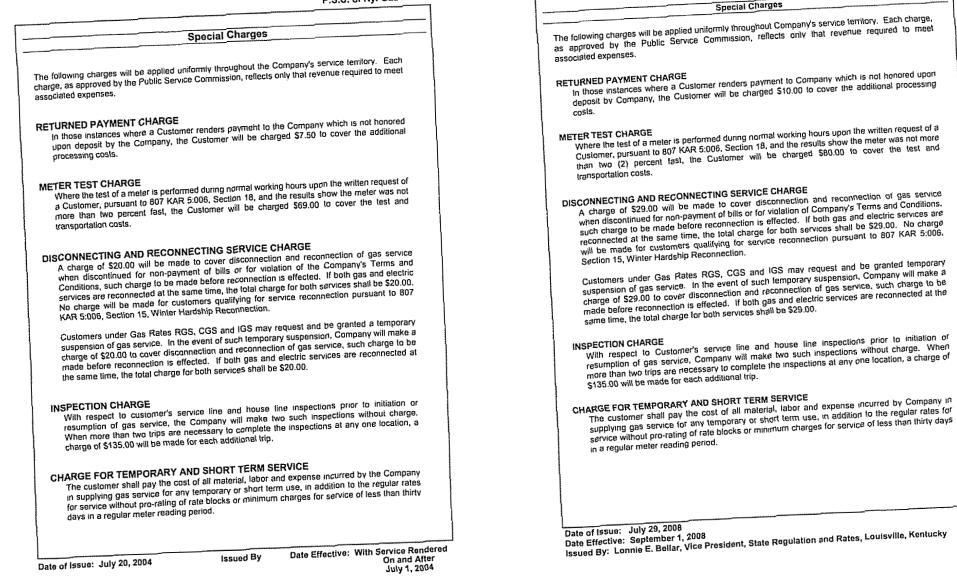
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Louisville Gas and Electric Company

Original Sheet No. 49 P.S.C. of Ky. Gas No. 6



Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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Sixteenth Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE Gas Transportatio	TS n Service/Star	ndby	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial custom consume either (a) an average of at least 5 individual Delivery Point, or (b) 50,000 Mcf a available to customers served under Rate AAC the billing cycle at each Individual Delivery Po- elsewhere, and request Company to utilize customer-owned gas to place of utilization, conditioned on the Company being able to reta gas. In addition, transportation service herein herein set forth and to the availability of adeque service without detriment to its other customeres	0 Mcf each day annually at each 35 who consume olnt. Customer si its system to tr Any transport in or secure adeq under will be sub ate capacity on Cc	during the bill individual De at least 50 M hall have purch ansport, by d ation service uate standby d ject to the ter	lling cycle at each livery Point. Also lef each day during chased natural gas lisplacement, such hereunder will be quantities of natural mis and conditions
RATE In addition to any and all charges billed dire transportation of customer-owned gas, the follo	ectly to Company	by other pa	rties related to the
Administrative Charge: \$90.00 per Delivery Po			
Distribution Charge Per Mcf Pipelina Supplier's Demand Component Total	<u>CGS</u> \$1.4968 <u>.9749</u> \$2.4717	IGS \$1.4968 	AAGS \$0.5252 9749 \$1.5001
The "Distribution Charge" applicable to Rate Mcf shall be reduced by S.50 per Mcf during October. The first 100 Mcf per month during su	the seven off-pea	sk billing perio	ods of April through
Pipeline Supplier's Demand Component: A transported gas, delivered to Company by its Gas Supply Clause.	werage demand o pipeline supplier	cost per Mcf o as determine	of all gas, including ed from Company's
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following:	ecified above sha	all be increasi	ed or decreased in
Demand Side Managament Cost Recovery M Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	Aechanism	Sheet No Sheet No Sheet No Sheet No	5. 74 5. 75
Canceling Fifteenth Revision of Driginal Sheet No. 25 ssued February 11, 2008	ued By lar, Vice Preside		Effective: May 1, 200
State Regu Louisvil Issued By Authority of an Order of the K.P.S.	lation and Rates		ted April 30, 2008

### Louisville Gas and Electric Company

	S n Service/Standi	у	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial custom consume either (a) an average of at least 50 individual Delivery Point, or (b) 50,000 Mcf a available to customers served under Rate AAC the billing cycle at each individual Delivery Po elsewhere, and request Company to utilize customer-owned gas to place of utilization. conditioned on Company being able to retain o gas. In addition, transportation service hereu herein set forth and to the availability of adec such service without detriment to its other customer	Mcf each day d nnually at each i is who consume a is who consume a is system to tran Any transportat or secure adequa nder will be subje uate capacity on	uring the bill ndividual Deli at least 50 Mc all have purch hsport, by dis ion service h le standby qu ict to the lem	ng cycle at each very Point. Also if each day during hased natural gas splacement, such ereunder will be antities of natura ns and conditions
RATE In addition to any and all charges billed dire transportation of customer-owned gas, the follo	owing charges sha	by other part Il apply:	ies related to th
Administrative Charge: \$153.00 per Delivery F	oint per month		
Distribution Charge Per Mcf Pipeline Supplier's Demand Component Total	<u>CGS</u> \$1.6378 <u>.9747</u> \$2.6125	IGS \$1.4968 	AAGS \$0.5252 .9747 \$1.4999
The "Distribution Charge" applicable to Rat 100 Mcf shall be reduced by \$0.50 per Mcf through October. The first 100 Mcf per month forth above.	during the seven during such perio	off-peak billin id shall be bil	g periods of Apr led at the rate se
Pipeline Supplier's Demand Component: A transported gas, delivered to Company by its Gas Supply Clause.	verage demand c pipeline supplier	ost per Mcf o as determiner	f all gas, includin d from Company
ADJUSTMENT CLAUSES The bill amount computed at the charges spo	scified above shal	l be increase	d or decreased i
accordance with the following:	ery Mechanism	Sheet N	n 86

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1

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### Louisville Gas and Electric Company

STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby IMBALANCES Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows: Imbalance = Metered Usage - Delivered Volumes The Company will also determine the imbalance percentage. This percentage will be calculated as follows: (Metered Usage - Delivered Volumes) imbalance % = Delivered Volumes CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE) Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in the Company's applicable rate schedule under which it sells gas to Customer. CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows: When Total Net The following percentage shall Negative Balance be multiplied by the above referenced Percentage is: "Gas Daily" price for Dominion South Point: 0% to ≲5% 100% 90% >5% to <10% >10% to <15% 80% >15% to ≤20% 70% 60% >20% Date Effective: November 1, 2000 Date of Issue: July 20, 2004 Issued By Refiled: July 20, 2004

**Original Sheet No. 25.1** 

P.S.C. of Ky. Gas No. 6

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P.S.C. Gas No. 7, Original Sheet No. 50,1 TS Standard Rate Rider Gas Transportation Service/Standby IMBALANCES Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows: Imbalance = Metered Usage - Delivered Volumes Company will also determine the imbalance percentage. This percentage will be calculated as follows: (Metered Usage - Delivered Volumes) Imbalance % = **Delivered Volumes** CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE) Company will provide standby quantities of natural gas hereunder for purposes of supplying Customer's requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in Company's applicable rate schedule under which it sells gas to Customer. CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price costed in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows: The following percentage shall When Total Net be multiplied by the above referenced Negative Balance "Gas Daily" price for Dominion South Point: Percentage is: 100% 0% to ≾5% 90% >5% to ≤10% 80% >10% to <15% 70% >15% to ≤20% 60% >20% The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 25.2 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE	TS TS	
Gas Ti	ransportation Servi	ice/Standby
negative imbalances that fall w	ilhin each calegory. Fi of 9% will cash-out at th	e used to calculate the cash-out price for or example, a Customer with a negative e 0% to 5% price for 5% of the imbalance
charges shall not be construed	as a waiver by Compa PSC of Kentucky, or th	the Customer's bill. The billing of these ny of any other rights or remedies it has is rate schedule, nor shall it be construed ivisions of this rate schedule.
Variations in MMBtu Content: Changes in billings of the "cash gas shall be corrected on the foll		by variations in the MMBtu content of the
Company setting forth spe- for Customer, points of de	all be performed under a cific arrangements as to livery, methods of mete	a written contract between Customer and o volumes to be transported by Company ering, timing of receipts and deliveries of individual customer circumstances.
with a schedule setting forth	h daily volumes of gas to tomer shall give Compa	nonth, Customer shall provide Company o be delivered into Company's system for ny at least twenty-four hours' prior notice i.
	rted hereunder, at great	s to Customer, including both gas sold to er volumes and greater rates of flow than npany.
<ol> <li>Volumes of gas transporte measurement base as set for</li> </ol>		termined in accordance with Company's is of this Tariff.
<ol><li>All volumes of natural gas t same specifications as that</li></ol>		shall be of the same quality and meet the ov its pipeline transporter.
	in the Company's judg	e transportation or delivery of gas to any gment, such curtailment is necessary to se majeure condition.
system, Company will provid Customer's standard rate so sales service to a Customer Company shall continue to equal to such quantities beir periods of interruption, a Cu natural gas in excess of th	de standby quantities of chedule CGS, IGS, or A served under Rate AAG deliver quantities of cu ng delivered by prpetine ustomer served under f hose being delivered to s in excess of such qu	ines of transportation gas to Company's inatural gas to Customer as set forth in AGS. In the event of an interruption of S, as provided for in that rate schedule, ustomer-owned natural gas in amounts transporter for Customer. During such Rate AAGS shall not take quantities of o Company on Customer's behalf. If uantities, Customer shall be subject to Rules.
ate of Issue: July 20, 2004	Issued By	Date Effective: September 27, 2000 Refiled: July 20, 2004
	Michael S. Beer, Vice P Louisville, Kentuck of the K.P.S.C. in Case	resident

#### Louisville Gas and Electric Company P.S.C. Gas No. 7. Original Sheet No. 50.2 TS Standard Rate Rider Gas Transportation Service/Standby negative monthly impalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance. All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule. Variations in MMBtu Content: Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the cas shall be corrected on the following bill. SPECIAL TERMS AND CONDITIONS 1. Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances. 2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries. In no case will Company be obligated to supply gas to Customer, including both gas sold 3. to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company. Volumes of gas transported hereunder will be determined in accordance with Company's 4 measurement base as set forth in the General Rules of this Tariff. 5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter. 6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition. 7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule. Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 25.3 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE	TS Tansportation Servi	co/Standby	
Gas II	ransportation servi	seroranuny	
TERMS AND CONDITIONS			
Convine will be furnished upder (	Company's Terms and C	onditions applicable he	relo, to the extent
that such Terms and Condition	ins are not in conflict	with nor inconsistent	with the specific
provisions hereof.			

Louisville Gas and Electric Company

TS Standard Rate Rider Gas Transportation Service/Standby TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

P.S.C. Gas No. 7, Original Sheet No. 50.3

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 50 P.S.C. of Ky. Gas No. 6

AND	ARD RIDER	F	S-TS	
		Pooling Ser	vice Rate T	S
	CABLE territory served.			
	ABILITY OF SERVICE able to "TS Pool Manage			
h	austamot at atollin o	f customers serve	ed under Rate	an entity which has been appointed TS to perform the functions and ing supply, and other related duties.
ATE				
in ac appli	Idition to any charges cation of Rate TS or this	billed directly to a rider, the following	IS Pool Manag I charge shall ar	er or Customer as a result of the pply:
PS-T	S Pool Administration C	harge: \$75 per cu	slomer in TS Po	ol per month
Servi	ACTER OF SERVICE ice under this rider allor , those natural gas sup dby sales transportation	ws a TS Pool Mar	ded to satisfy t	to the Company, on an aggregated the full requirements of one or more Pool.
the d shall	laily and monthly require be applied against the	ements of custome aggregate volument	r(s) in the pool. e of all custome of the PS-TS F	lumes of transportation gas to meet The Cash-Out Provision of Rate TS ers in a specific pool. The TS Pool bool Administration Charge and any sult of imbalances under Rate TS.
1. 1	Jillong of Doto TC	and no customer s ved under As Avail	haii participate able Gas Servic	tot individually meet the availability in more than one pool concurrently. a Rate AAGS cannot be in the same
	Management Agreement Agreement for each me	nt with Company mber of the pool, s ement Agreement under this rider.	and shall su signed by both t shall set forth th	er shall enter into a PS-TS Pool bmit a PS-TS Application/Agency Customer and its TS Pool Manager. re specific obligations of the TS Pool lication/Agency Agreement shall set
1	Application/Agency Agro beginning of a billing proving the TS Pool Mana	eement for each n eriod when service ager of the date wi	nember of the p under this ride hen service her or who desires	anagement Agreement and a PS-TS tool at least four weeks prior to the er shall commence. Company shall eunder will commence. A customer to change TS Pool Managers shall ur weeks prior to the end of a billing
•				

Michael S. Beer, Vice President Louisville, Kentucky

## Louisville Gas and Electric Company

### P.S.C. Gas No. 7, Original Sheet No. 60

andard Rate Rider	PS-TS Pooling Service – Rate TS
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVI Available to "TS Pool M	anagers".
For the purpose of this appointed by a custom and responsibilities of related duties.	s rider a "TS Pool Manager" is defined as an entity which has been er or group of customers served under Rate TS to perform the functions requesting and receiving information, nominating supply, and other
RATE In addition to any char application of Rate TS	rges billed directly to TS Pool Manager or Customer as a result of the or this rider, the following charge shall apply:
PS-TS Pool Administra	tion Charge: \$75 per customer in TS Pool per month
basis, those natural ga standby sales transpor	er allows a TS Pool Manager to deriver to company, or an eggino or more is supplies that are needed to satisfy the full requirements of one or more rtation customers that comprise a PS-TS Pool.
meet the daity and mo Rate TS shall be appli	It will be responsible for arranging for volumes of transportation gas to inithly requirements of customer(s) in the pool. The Cash-Out Provision of led against the aggregate volume of all customers in a specific pool. The be responsible for the payment of the PS-TS Pool Administration Charge sh-Out payments incurred by a specific pool as a result of imbalances
conditions of Rate T Likewise, customer same pool with cust	participate in a TS Pool that does not instruction, more than one pool concurrently. IS, and no customer shall participate in more than one pool concurrently. IS served under As-Available Gas Service Rate AAGS cannot be in the tomers served under other sales rates.
Management Agree Agreement for each The PS-TS Pool M Pool Manager and shall set forth the m	
TS Application/Age to the beginning of shall notify the TS	ger shall submit a signed PS-TS Pool Management Agreement and a PS- incy Agreement for each member of the pool at least four (4) weeks prior a billing period when service under this rider shall commence. Company Pool Manager of the date when service hereunder will commence. A minates service under this rider or who desires to change TS Pool wise provide Company with a written notice at least four (4) weeks prior to period.

Original Sheet No. 50.1 P.S.C. of Kv. Gas No. 6

P.S.C. of Ky. Gas No. 6
TANDARD RIDER PS-TS
Pooling Service – Rate TS
3. The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surely bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager. Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behall of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with the Company, if any. In the event that the TS Pool Manager shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
5. The PS-TS Pool Management Agreement will be terminated by the Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by the Company.
6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill then the TS Pool Manager will be considered in default.
<ol> <li>Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.</li> </ol>
te of Issue: December 29, 2003 Issued By Date Effective: February 1, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 60.1

Pooling Service – Rate TS TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a aty bond, an irrevocable letter of credit, or such other financial instrument satisfactory to mpany in order to assure TS Pool Manager's performance of its obligations under the TS Pool Management Agreement. In determining the level of the deposit, bond or other urity to be required of a TS Pool Manager, Company shall consider such factors, uding, but not limited to, the following: the volume of natural gas to be transported on half of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and TS Pool Manager's prior credit record with Company, if any. In the event that the TS al Manager defaults on its obligations under this rider or the PS-TS Pool Management eement, Company shall have the right to use such cash deposit, or the proceeds from h bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool nager's obligation hereunder. Specific terms and conditions regarding credit uirements shall be administered by Company with the written consent, in the form of a PS- Application/Agency Agreement, of all members to any change in the composition of the of membership at least four weeks prior to the beginning of the first billing period that ald apply to the modified pool. With the consent of the Current pool members, the TS of Manager may provide written consent in the form of a PS- Application/Agency Agreement, or all members to any change in the composition of the n of a PS-TS Pool Manager fails to member must provide its own written consent in the n of a PS-TS Application/Agency Agreement. a PS-TS Pool Manager fails to meet any condition of this rider and/or Rate TS. a PS-TS Pool Management Agreement will be terminated by Company upon four weeks ten notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. a PS-TS Pool Management Agreement will be terminated by Company upon four weeks
aty bond, an irrevocable letter of credit, or such other financial instrument satisfactory to mpany in order to assure TS Pool Manager's performance of its obligations under the -TS Pool Management Agreement. In determining the level of the deposit, bond or other uritly to be required of a TS Pool Manager, Company shall consider such factors, uding, but not limited to, the following: the volume of natural gas to be transported on all of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and TS Pool Manager's prior credit record with Company, if any. In the event that the TS ol Manager defaults on its obligations under this rider or the PS-TS Pool Management eement, Company shall have the right to use such cash deposit, or the proceeds from h bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool nager's obligation hereunder. Specific terms and conditions regarding credit uirements shall be included in the PS-TS Pool Management. Such credit uirements shall be included in the PS-TS Pool Management Agreement. Such credit uirements shall be administered by Company in a non-discriminatory manner. a TS Pool Manager shall provide Company with the written consent, in the form of a PS- Application/Agency Agreement, of all members to any change in the composition of the all amply to the modified pool. With the consent of the current pool members, the TS ol Manager may provide written consent in the form of a PS-TS Application/Agency eement on behalf of the current pool members to any change in the composition of the the NH out exception, any new pool member must provide its own written consent in the n of a PS-TS Application/Agency Agreement. a PS-TS Pool Management Agreement will be terminated by Company upon four weeks ten notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS.
Application/Agency Agreement, of all members to any change in the composition of the of membership at least four weeks pror to the beginning of the first billing period that old apply to the modified pool. With the consent of the current pool members, the TS of Manager may provide written consent in the form of a PS-TS Application/Agency eement on behalf of the current pool members to any change in the composition of the bit. Without exception, any new pool member must provide its own written consent in the n of a PS-TS Application/Agency Agreement.
ten notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS.
eks written notice if the TS Pool Manager has payments in arrears. Written notice of mination of the PS-TS Pool Management Agreement shall be provided both to the TS of Manager and to the individual members of the pool by Company.
mpany shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, nthly cash-out charges or payments contained in Rate TS. The monthly bill will be dered at these net charges plus an amount equivalent to 1% thereof, which amount will deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not de within twenty-seven (27) days from date of bill then the TS Pool Manager will be isidered in default.
mpany shall directly bill the individual customers in the pool for all Distribution Charges, stomer Charges, and Administrative Charges as provided for in either Rate TS or stomer's otherwise applicable sales rate schedule to which Rate TS is a Rider.

Michael S. Beer, Vice President Louisville, Kentucky

Original Sheet No. 51 P.S.C. of Ky. Gas No. 6

P.S.C. of Ky. Gas No	. 0
STANDARD RIDER PS-FT	—
Pooling Service – Rate FT	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to "FT Pool Managers".	
For the purpose of this rider a *FT Pool Manager' is defined as an entity which has been appointer by a customer or group of customers served under Rate FT to perform the functions are responsibilities of requesting and receiving information, nominating supply, and other relati- duties.	ed nd ed
RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of t application of Rate FT or this rider, the following charge shall apply:	he
PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month	
CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to the Company, on an aggrega basis, those natural gas supplies that are needed to satisfy the full requirements of one or m firm transportation customers that comprise a PS-FT Pool.	ted ore
The FT Pool Manager will be responsible for arranging for volumes of transportation gas to m the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, O penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of customers in a specific pool. The FT Pool Manager will be responsible for the payment of the I FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Ca Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purpo of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed ±5%, instead the ±10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to m daily imbalances.	fall PS- Ish- ses dof set
TERMS AND CONDITIONS 1. No customer shall participate in an FT Pool that does not individually meet the availab conditions of Rate FT, and no customer shall participate in more than one pool concurrer Unless a Customer meets the provisions of the Remote Metering requirement under Rate that Customer shall not participate in a pool.	FT,
2. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT F Management Agreement with Company and shall submit a PS-FT Application/Age Agreement for each member of the pool, signed by both Customer and its Pool Management Agreement shall set forth the specific obligations of the Pool Manager and Company under this rider. The PS-FT Application/Agency Agreem shall set forth the members of the pool.	ger. FT
The Stranger	, 2004
Date of issue: December 29, 2003 issued By Date Effective: Periodary	

Michael S. Beer, Vice President Louisville, Kentucky

## Louisville Gas and Electric Company

### P.S.C. Gas No. 7, Original Sheet No. 61

tandard	Rate Rider PS-FT Pooling Service – Rate FT
	Pooling Servico - Mars I -
APPLIC. In al	ABLE I territory served.
Ava	BILITY OF SERVICE #able to "FT Pool Managers".
appi and	the purpose of this rider a "FT Pool Manager" is defined as an entity which has been ointed by a customer or group of customers served under Rate FT to perform the functions responsibilities of requesting and receiving information, nominating supply, and other ted duties.
RATE In app	addilion to any charges billed directly to FT Pool Manager or Customer as a result of the lication of Rate FT or this rider, the following charge shall apply:
PS-	FT Pool Administration Charge: \$75 per customer in FT Pool per month
Sør bøs firm	CTER OF SERVICE vice under this rider allows an FT Pool Manager to deliver to Company, on an aggregated is, those natural gas supplies that are needed to satisfy the full requirements of one or more a transportation custonters that comprise a PS-FT Pool.
me Chu agu for OF imi dai	e FT Pool Manager will be responsible for arranging for volumes of transportation gas to at the daily and monthly requirements of customer(s) in the pool. The Daily Utilization arge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the gregate volume of all customers in a specific pool. The FT Pool Manager will be responsible the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges of penalties or Monthly Cash-Out payments incurred by a specific pool as a result of palances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to aplances that exceed ±5%, instead of the ±10% otherwise applicable in Rate FT. mpany shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager mag periods when service cannot be provided to meet daily imbalances.
1.	AND CONDITIONS No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool.
2.	To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreemen shall set forth the members of the pool.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 51.1 P.S.C. of Ky. Gas No. 6

DARD RIDER PS-FT
Pooling Service – Rate FT
The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS FT Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service under this rider shall commence. Company sha notify the FT Pool Manager of the date when service hereunder will commence. A custome who terminates service under this rider or who desires to change FT Pool Managers sha likewise provide Company with a written notice at least four weeks prior to the end of a billing period.
The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, i surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS FT Pool Management Agreement. In determining the level of the deposit, bond or othe security to be required of an FT Pool Manager, Company shall consider such factors, but no limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Poor members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager prior credit record with the Company, if any. In the event that the FT Pool Manager default on its obligations under this rider or the PS-FT Pool Managerform such bond, irrevocable letter or credit, or other financial instrument to satisfy FT Pool Manager's bilgation hereunder Specific lerms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
The PS-FT Pool Management Agreement will be terminated by the Company upon fou weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/o Rate FT. The PS-FT Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by the Company.
Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill, then the FT Pool Manager will be considered in default.
Company shall directly bill the individual customers in the pool for all Distribution Charges. Administrative Charges, and remote metering charges or payments provided for in Rate FT.
sue: July 20, 2004 issued By Date Effective: September 27, 20

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 61.1

tandar	d Rate Rider PS-FT Pooling Service – Rate FT
	The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4 weeks prior to the end of a billing period.
З.	The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager. Company shall consider such factors, bu not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement Company shall have the right to use such cash deposit, or the proceeds from such bond irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4.	The FT Pool Manager shall provide Company with the written consent, in the form of a PS. FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
5.	The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.
6.	Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty seven (27) days from date of bill, then the FT Pool Manager will be considered in default.
7.	Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

Original Sheet No. 52

FANDARD RIDER		<u>EF</u>	
	Exce	ss Facilities	······································
APPLICABILITY In all territory served	Ł		
standard facilities the main extensions or Company reserves II \$100,000 or (b) wh maintain the facilities where the facilities Customers currently	e for nonstandard servin at would normally be put to other facilities which he right to decline to pro- tere the Company does s or (c) where the faciliti- are likely to become being served under the	te facilities which are considered ovided by the Company. This h are necessary to provide bi ivide service hereunder for any s not have sufficient expertise les do not meet Company's saf- obsolete pror to the end of th Excess Facilities Rider pursuar Sas No. 5, shall continue to be s	rider does not apply to asic gas service. The project (a) that exceeds to install, operate, or elv requirements, or (d) the initial contract term. In to Original Sheet No.
the normal facilities	equipment and devices required to render basis , emergency backup fer	which are installed in addition gas service. Applications of e ds, automatic transfer switches	excess facilities include,
,			
LEASED FACILITIE	S CHARGE bay for excess facilities ne-time payment or a C	hrough a contribution in aid of c arrying Cost Charge based on I hthy Rates	
LEASED FACILITIE The customer shall p take the form of a or	S CHARGE bay for excess facilities ne-time payment or a C	arrying Cost Charge based on I	
LEASED FACILITIE The customer shall p take the form of a or	S CHARGE bay for excess facilities ne-time payment or a C Mo Carrying	arrying Cost Charge based on I http://www.selecture.com/ Operating	
LEASED FACILITIE: The customer shall p take the form of a or facilities.	S CHARGE bay for excess facilities ne-time payment or a C Mo Carrying Cost 0.94%	arrying Cost Charge based on I hthiv Rates Operating Expenses	the installed cost of the
LEASED FACILITIE The customer shall p take the form of a or facilities. The percenta	S CHARGE bay for excess facilities ne-time payment or a C <u>Mon</u> Carrying Cost 0.94% age rates are applied to s Charges shall be incoi	arrying Cost Charge based on I hthiv Rates Operating <u>Expenses</u> 0.68%	the installed cost of the
LEASED FACILITIE The customer shall p take the form of a or facilities. The percenta The Excess Facilities to the same payment FERM OF CONTRAC The initial term of c	S CHARGE bay for excess facilities ne-time payment or a C More Carrying Cost 0.94% age rates are applied to a Charges shall be incomprovisions.	arrying Cost Charge based on I hthiv Rates Operating <u>Expenses</u> 0.68% the installed cost of the excess f	the installed cost of the

michaei S. Beer, vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

### P.S.C. Gas No. 7, Original Sheet No. 62 EF Standard Rate Rider **Excess Facilities** APPLICABILITY In all territory served. AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder. DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters. LEASED FACILITIES CHARGE Customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer calastrophic failure, Customer must provide for replacement or, at Customer's option, terminate the agreement. Monthly Rates Carrying Operating Expenses Cost 0.94% 0.68% The percentage rates are applied to the installed cost of the excess facilities PAYMENT The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions. TERM OF CONTRACT The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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7

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Sixth Revision of Original Sheet No. 53 P.S.C. of Ky. Gas No. 6

TANDARD RIDER	RBS	
Res	erved Balancing Ser	vice
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available to customers served u Schedule "Rate FT" or to FT Pool M	inder the Firm Transpor Aanagers served under Po	tation Service (Non-Standby) Rate soling Service-Rate FT.
Company prior to April 30 of each of that year. At the time of no Balancing Service to balance an Customer to the Receipt Point and	year in order to begin rect tification, the Customer ty differences between th the volume of gas taken	service or standby service shall notify eiving service hereunder November 1 shall nominate a level of Reserved he volume of gas delivered by the by Customer at the Delivery Receipt imber 1 through October 31. The ually agreed upon by both Company
Company's Receipt Paint by Cust	omer and the volumes of for a volume of balancing a volume shall be the "Re	between the volumes delivered to lized by the Customer at the Delivery g service (in Mcf) to be provided by aserved Balance Volume" and will be
RATE In addition to any and all charg transportation of customer-owned following charges shall apply:	es billed directly to Com d gas and any other cha	pany by other parties related to the arges applicable under Rate FT, the
Applicable to the Reserved Balance	ce Volume:	
Monthly Demand Char Monthly Balancing Cha Total:	903.	\$ 6.4300 per Mcf <u>3.6500</u> \$10.0800 per Mcf
Note: The "Monthly De of the GSCC.	emand Charge" may chan	ge with each filing
imbalances that exceed ±10% o Balance Volume contracted for ur imbalances will be determined b usage and its delivered volumes the delivered volumes plus the	the delivered volume a nder this rider. The applic by, first, taking the different stated as a positive numb Reserved Balance Volu	in Rate FT will be applied to daily after being adjusted for the Reserved ation of the Utilization Charge for Daily ince between the customer's metered ier. Second, the sum of ten percent of me is subtracted from the difference utilization Charge for Daily Imbalances ge for Daily Imbalances will be applied
Date of Issue: February 11, 2008 Canceling Fifth Revision of Driginal Sheet No. 53 Ssued October 30, 2006	Issued By	Date Effective: Føbruary 1, 20
L	onnie E. Bellar, Vice Pre State Regulation and R Louisville, Kentuck	12105
Issued By Authority of an Order o	I ING K.P.D.C. III CASE NO	

Reserved Balancing Service – Rider RBS is proposed to be canceled.

Original Sheet No. 53.1 P.S.C. of Ky. Gas No. 6

TANDARD RIDER	RBS	
Reserved Balancing Service		
Including but not limited to the Imbalances. The Monthly imb	he DSM Cost Recovery and alance and Monthly Imbalance	d conditions of Rate FT shall apply, Cash-Out Provisions for Monthly a percentage used in the Cash-Out y the Reserved Balanced Volume
e of Issue: July 20, 2004	Issued By	Date Effective: May 1, 200 Refiled: July 20, 200

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004 Reserved Balancing Service – Rider RBS is proposed to be canceled.

### Seventeenth Revision of Original Sheet No. 70 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC	·····
	Gas Supply Clause	
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPON	ENT (GSCC)	
Gas Supply Cost		114.339¢
Gas Cost Actual Adjustment (G	CAA)	3.559
Gas Cost Balance Adjustment (	GCBA)	(1.030)
Refund Factors (RF) continuing months from the effective date until Company has discharged obligation thereunder:	of each or	
Refund Factor Effective Aug	ust 1, 2006	0.000
Performance-Based Rale Recov	very Component (PBRRC)	<u>0.784</u>
Total Gas Supply Cost Compon	ent Per 100 Cubic Feet (GSCC)	117. <del>6</del> 52¢
Date of issue: May 9, 2008 Janceling Sixteenth Revision of Friginal Sheet No. 70 Ssued February 11, 2008	Issued By	Date Effective: May 1, 2008
La	nnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky	

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Orlginal Sheet No. 85

djustment Clause GSC		_1
Gas Supply Clause		
APPLICABLE TO Alí gas soíd.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$1.56996	
Gas Cost Actual Adjustment (GCAA)	0.04703	
Gas Cost Balance Adjustment (GCBA)	0.01242	
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2006	0.00000	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00784</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$1.63725	

 Date of Issue:
 July 29, 2008

 Date Effective:
 August 1, 2008
 Refiled July 29, 2008

 Issued By:
 Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

### Original Sheet No. 70.1 P.S.C. of Ky. Gas No. 6

ANDA	RD RATE SCHED		GSC why Clause	
		Gas Su	ply Clause	
pplicabl	amount computed und e shall include a Gas S Ihree-month period in a	upply Cost Comp	onent per 100 c	which this Gas Supply Clause is ubic feet of consumption calculated ula:
vhere:	GSCC ≈ Gas Sup	ply Cost + GCAA	+ GCBA + RF +	PBRRC
de	s Supply Cost is the ex ermined by dividing the stomers. Monthly gas s	sum of the mon	thiv gas supply	bic feet for each three-month period costs by the expected deliveries to owing:
(a)	Expected total purcha plus	ses at the filed rai	es of Company	's wholesale supplier of natural gas,
(b)	Other gas purchases f	or system supply,	minus	
(c)	Portion of such purch minus	ase cost expecte	id to be used f	for non-Gas Department purposes,
(d)	Portion of such purcha	ise cost expected	to be injected in	to underground storage, plus
(e)	Expected undergrour contained therein;	id storage withdr	awals at the a	average unit cost of working gas
dif	CAA) is the Gas Cos erences between the p it quarter.	st Actual Adjustn revious quarter's (	tent per 100 o expected gas co	cubic feet which compensates for ost and the actual cost of gas during
(G un	CBA) is the Gas Cost der- or over-collections	Balance Adjustme which have occur	ent per 100 cub red as a result o	lc feet which compensates for any f prior adjustments.
(R	F) is the sum of the Ref	und Factors set fo	rth on Sheet No	. 12 of this Tariff.
Þe	BRRC) is the amoun rformance-Based Rate RRC is determined for	Mechanism cont	ained in the St	ed pursuant to the Experimental andard Rate Schedule PBR. The I October 31.
to know underg	which angles in the who	lesale cost of all iling shall be mad	gas purchases e at least thirty	CC) every three months giving effect and the cost of gas delivenes from days prior to the beginning of each
۱.	A copy of the tariff ra three-month period.	te of Company's	wholesale gas	supplier applicable to such
2.	A statement, through available, setting out actual gas supply cost	the accumulated	costs recovere	eriod for which figures are id hereunder compared to
of Issu	9: July 20, 2004	Issue	d By	Date Effective: August 1, 1998 Refiled: July 20, 200

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

djustn	rent Clause GSC
	Gas Supply Clause
applic	ill amount computed under each of the rate schedules to which this Gas Supply Clause is able shall include a Gas Supply Cost Component per 100 cubic feet of consumption ated for each three-month period in accordance with the following formula:
where	GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC
de	as Supply Cost is the expected average cost per 100 cubic feet for each three-month period termined by dividing the sum of the monthly gas supply costs by the expected deliveries to istomers. Monthly gas supply cost is composed of the following;
(a	<ul> <li>Expected total purchases at the filed rates of Company's wholesate supplier of natural gas, plus</li> </ul>
(b	) Other gas purchases for system supply, minus
(C	) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
(đ	) Portion of such purchase cost expected to be injected into underground storage, plus
(e	Expected underground storage withdrawals at the average unit cost of working gas contained therein;
di	CAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for ferences between the previous quarter's expected gas cost and the actual cost of gas during at quarter.
	CBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any der- or over-collections which have occurred as a result of prior adjustments.
(R	F) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.
- Þe	BRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental prormance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC determined for each 12-month PBR period ended October 31.
) kno nderg	any shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect wn changes in the wholesale cost of all gas purchases and the cost of gas deliveries from ground storage. Such filing shall be made at least thirty days prior to the beginning of each nonth period and shall include the following information:
١.	A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
2.	A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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### Original Sheet No. 70.2 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE	GSC	
	Gas Supply Clau	50
<ol> <li>A statement setting forth t the Gas Cost Actual Adju (GCBA) applicable to such</li> </ol>	siment (GCAA) and the	ns of the Gas Supply Cost and Gas Cost Balance Adjustment
To allow for the effect of Compan effect with service rendered on and	y's cycle billing, each ch I after the first day of eac	ange in the GSCC shall be placed into h three-month period.
In the event that the Company rec with respect to a prior period, the customers under this provision, as	Company will make adju	refund of amounts paid to such supplier ustments in the amounts charged to its
refund less any portion II production. Such Refund cubic feet of gas that cor	hereof applicable to gas able Amount shall be div mpany estimates it will s ch commences with im	eceived by the Company as a purchased for electric energy ided by the number of hundred sell to its customers during the plementation of the next Gas ictor."
Company will reduce, by Component that would o month period Provided	the Refund Factor so de therwise be applicable however, that the perior	Gas Supply Clause filing, the termined, the Gas Supply Cost during the subsequent twelve- d of reduced Gas Supply Cost to refund, as nearly as possible,
3. In the event of any large of Service Commission of Ke herein set forth.	or unusual refunds, the C antucky for the right to de	ompany may apply to the Public epart from the refund procedure
te of Issue: July 20, 2004	issued By	Date Effective: August 1, 199 Refiled: July 20, 20

### Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 85.2

Adjustment Clause GSC
Gas Supply Clause
<ol> <li>A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.</li> </ol>
To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.
In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:
I. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
<ol> <li>In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.</li> </ol>
Data of January July 29, 2008

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71 P.S.C. of Ky. Gas No. 6

OTANDADD DATE COULDULE	DOMON		
STANDARD RATE SCHEDULE	DSMRM		
Demand-Side Managen	iont Cost Ra	covon Mochanism	
u uniquationality and managen	ioni ooaring	COACIA INCOUGIUSIU	

#### APPLICABLE TO:

Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

#### DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR ≈ DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class of the estimated budget from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

#### DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

For each upcoming twelve-month period, the estimated reduction in customer usage (in Cct) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the customer classes.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge.

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#### Louisville Gas and Electric Company

	Clause DSM Demand-Side Management Cost Recovery Mechanism
	Containe wide merreBennen), controportel merre
APPLICAB In all le	LE rrilory served.
This sc Service IGS, A Transp Industri Rate IS	LITY OF SERVICE hedule is mandalory to Residential Gas Service Rate RGS, Volunteer Fire Departme Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate s-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby G ortation Rate TS Rider. Any industrial customers who also receive electric service unc al Power Service Rate IPS, industrial Time-of-Day Service ITOD, or Industrial Servic and have elected not to participate in a demand-side management program hereunc to be assessed a charge pursuant to this mechanism.
Manag DSM C	onthiy amount computed under each of the rate schedules to which this Demand-Si ement Cost Recovery Mechanism is applicable shall be increased or decreased by t lost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly g pplion in accordance with the following formula:
	DSMRC = DCR:+ DRLS + DSMI + DBA
T געט p a tt t c c c tt m b T נ נ געס געס געס געס געס געס געס געס געס געס	DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commissi or each twelve-month period for demand-side management programs which have be leveloped through a collaborative advisory process ("approved programs"). Su rogram costs shall include the cost of planning, developing, implementing, monitorin ind evaluating DSM programs. Program costs will be assigned for recovery purposes ne rate classes whose customers are directly participating in the program. In addition, asts incurred by or on behalf of the collaborative process, including but not limited osts for consultants, employees and administrative expenses, will be recovered throu the DCR. Administrative costs that are allocable to more than one rate class will accovered from those classes and allocated by rate class on the basis of the estimation udget from each program. The cost of approved programs shall be divided by the expected Ccf sales for the proming twelve-month period to determine the DCR for such rate class. DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effectuate ate of this tariff and will be recovered as follows: . For each upcoming twelve-month period, the estimated reduction in customer usa (in Ccf) as determined for the approved programs shall be multiplied by the not will be recovered as follows:
	variable revenue requirement per Ccf for purposes of determining the lost reven to be recovered hereunder for each customer class. The non-variable reven requirement is defined as the weighted average price per Ccf of expected Distributi Cost Component billings for the customer classes.

P.S.C. Gas No. 7, Original Sheet No. 86

Original Sheet No. 71.1 P.S.C. of Ky. Gas No. 6

IDARD RATE SCHED Demand-Sic	ULE DSMRM de Management Cost Recovery Mechanism
	······································
shall be included rates pursuant to	enues from lost sales calculated for a twelve-month period in the DRLS for 36 months or until implementation of new a general rate case. For recovery purposes, the lost sales assigned to the rate classes whose programs resulted in the
Savings, expects upcoming twelve difference betwee lost revenues dete actual program p	ed hereunder are based on engineering estimates of energy ad program participation and estimated sales for the month period. At the end of each such period, any an the lost revenues actually collected hereunder and the ermined after any revisions of the engineering estimates and articipation are accounted for shall be reconcited in future DSM Balance Adjustment (DBA) component.
against which er program will be original engineerir up provided for u	ation vendor will be selected to provide evaluation criteria nergy savings will be estimated for that program. Each evaluated after implementation and any revision of the ng estimates will be reflected in both (a) the retroactive true- nder the DSM Balance Adjustment and (b) the prospective es collected hereunder.
DSM incentive amount sh from the approved progra period times fitteen (15) p Net resource savings ar participant costs where pri of LG&E's avoided costs capacity and energy savin DSM incentive amount sh	For all Energy Impact Programs except Direct Load Control, the all be computed by multiplying the net resource savings expected ams which are to be installed during the upcoming twelve-month percent, not to exceed five (5) percent of program expenditures. e defined as program benefits less utility program costs and ogram benefits will be calculated on the basis of the present value is over the expected life of the program, and will include both rgs. For Energy Education and Direct Load Control Programs, the hall be computed by multiplying the annual cost of the approved installed during the upcoming twelve-month period times five (5)
twelve-month period to de	nt shall be divided by the expected Ccf sales for the upcoming termine the DSMI. DSM incentive amounts will be assigned for ale classes whose programs created the incentive.
basis and is used to reco	ADJUSTMENT. The DBA shall be calculated on a calendar year sncile the difference between the amount of revenues actually DRLS, DSMI and previous application of the DBA and the ve been billed, as follows:
the amount billed i	balance adjustment amount will be the difference between in a twelve-month period from the application of the DCR le actual cost of the approved programs during the same of.

#### implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted

in the lost sales.

Louisville Gas and Electric Company

Adjustment Clause

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

DSM

Demand-Side Management Cost Recovery Mechanism 2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelvemonth period shall be included in the DRLS for thirty-six (36) months or until

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

#### DSMI = DSM INCENTIVE.

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

#### DBA = DSM BALANCE ADJUSTMENT.

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

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### P.S.C. Gas No. 7, Original Sheet No. 86.1

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Original Sheet No. 71.2 P.S.C. of Ky. Gas No. 6

ANDARD	RATE SCHEDULE DSMRM
	Demand-Side Management Cost Recovery Mechanism
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
include inte Rate" for t interest, st determine recovery p realized.	The adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall arest to be calculated at a rate equal to the average of the "3-month Commercial Paper the immediately preceding 12-month period. The balance adjustment amounts, plus hall be divided by the expected Ccf sales for the upcoming twelve-month period to the DBA for each rate class. DSM balance adjustment amounts will be assigned for urposes to the rate classes to which over- or under-recoveries of DSM amounts were
made at le	of modifications to the DSMRC which require changes in the DCR component shall be ast two months prior to the beginning of the effective period for billing. Modifications imponents of the DSMRC shall be made at least thirty days prior to the effective period Each filing shall include the following information as applicable:
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
(2)	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
Each char effective d	nge in the DSMRC shall be placed into effect with bills rendered on and after the ate of such change.
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### Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 86.2

Т

	djustment Clause DSM	
Demand-Side Management Cost Recovery Mechanism		
(1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.	
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.	
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.	
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.	
(4) s mon bala the bala	balance adjustment amounts determined on the basis of the above paragraphs (1)- shall include interest to be calculated at a rate equal to the average of the "Three- th Commercial Paper Rate" for the immediately preceding twelve-month period. The nce adjustment amounts, plus interest, shall be divided by the expected Ccf sales for upcoming twelve-month period to determine the DBA for each rate class. DSM nce adjustment amounts will be assigned for recovery purposes to the rate classes to th over- or under-recoveries of DSM amounts were realized.	
shai billir (30)	filing of modifications to the DSMRC which require changes in the DCR component I be made at least two (2) months prior to the beginning of the effective penod for g. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following mation as applicable:	
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.	
	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
(2)		

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Eighth Revision of Original Sheet No. 71.3 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE Demand-Side Ma	DSMRM anagement Cost Rec	overy Mechanism
	··· ··· · · · · · · · · · · · · · · ·	
		Commercial Gas Service Rate CGS, vice Rate AAGS, Rate TS, and Rate
		ngaged primanly in the sale of goods overnmental agencies for uses other
As used herein, the term "industri- processes which create or change ra		engaged primarily in a process or into another form or product.
DSM Cost Recovery Compone	nt (DSMRC):	
Customers Served Under Resid		
And Volunteer Fire Department	Service Rate VFD	<b>-</b>
DSM Cost Resource Company	+ (000)	Energy Charge
DSM Cost Recovery Componen DSM Revenues from Lost Sales		00.966 ¢/Ccf 00.076 ¢/Ccf
DSM Incentive (DSMI):	(without	00.086 ¢/Ccf
DSM Balance Adjustment (DBA)	);	(00.059) ¢/Ccf
DSMRC Rate RGS:		01.069 c/Ccf
Commercial Customers Served Commercial Gas Service Rate C Gas Service Rate AAGS, Rate <sup>-</sup> DSM Cost Recovery Componen DSM Revenues from Lost Sales DSM Revenues from Lost Sales	GS, As Available <u>TS, and Rate FT</u> t (DCR):	00.128 c/Ccf 00.001 ¢/Ccf
DSM Incentive (DSMI): DSM Balance Adjustment (DBA)		00.004 ¢/Ccf (00.008) ¢/Ccf
	•	(00.000) (1001
DSMRC Rate CGS:		00.125 ¢/Ccf
of Issue: April 17, 2008 eling Seventh Revision of	Issued By	Date Effective: May 2, 20
nal Sheet No. 71.3 Id March 4, 2008		
	nie E. Bellar, Vice Presic tate Regulation and Rate Louisville, Kentucky	

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### Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 86.3

Demand-Side Management Cost Recovery Mechanism         Innthic Adjustment Factors:         Residential Rate RGS and Volunleer Fire Department Rate VFD         DSM Cost Recovery Component (DCR):       \$ 0.00966       per Ccf         DSM Revenues from Lost Sales (DRLS):       \$ 0.00086       per Ccf         DSM Balance Adjustment (DBA):       \$ 0.00086       per Ccf         DSM Balance Adjustment (DBA):       \$ 0.01069       per Ccf         Total DSMRC for Rates RGS and VFD:       \$ 0.01069       per Ccf         Commercial Customers Served Under       \$ 0.01069       per Ccf         Commercial Gas Service Rate CGS, As Available Gas Service Rate CGS, S 0.000128       \$ 0.000128       per Ccf         DSM Cost Recovery Component (DCR):       \$ 0.000128       per Ccf       \$ 0.00001       per Ccf         DSM Revenues from Lost Sales (DRLS):       \$ 0.00001       per Ccf       \$ 0.00004       per Ccf         DSM Incentive (DSMI):       \$ 0.00004       per Ccf       \$ 0.00004       per Ccf         DSM Incentive (DSMI):       \$ 0.00004       per Ccf       \$ 0.00004       per Ccf         DSM Incentive (DSMI):       \$ 0.00004       per Ccf       \$ 0.000004       per Ccf
Residential Rate RGS and Volunteer         Fire Department Rate VFD       Energy Charge         DSM Cost Recovery Component (DCR):       \$ 0.00966       per Cct         DSM Revenues from Lost Sales (DRLS):       \$ 0.00076       per Cct         DSM Incentive (DSMI):       \$ 0.00059)       per Ccf         DSM Balance Adjustment (DBA):       \$ (0.00059)       per Ccf         Total DSMRC for Rates RGS and VFD:       \$ 0.01069       per Ccf         Commercial Customers Served Under       \$ 0.01069       per Ccf         Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT       Energy Charge         DSM Cost Recovery Component (DCR):       \$ 0.00128       per Ccf         DSM Revenues from Lost Sales (DRLS):       \$ 0.00004       per Ccf         DSM Incentive (DSMI):       \$ 0.00004       per Ccf         DSM Incentive (DSMI):       \$ 0.00004       per Ccf
Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT Energy Charge DSM Cost Recovery Component (DCR): \$ 0.00128 per Ccf DSM Revenues from Lost Sales (DRLS): \$ 0.00001 per Ccf DSM Incentive (DSMI): \$ 0.00004 per Ccf DSM Relance Adjustment (DBA): \$ 0.00008 per Ccf

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Original Sheet No. 71.4 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE	DSMRM		
Demand-Side Mana	gement Cost Reco	overy mechanism	
DSM Cost Recovery Component ( (Continued)	DSMRC):		
Industrial Customers Served Under Industrial Commercial Gas Service R Gas Service Rate AAGS, Rate TS, :	Rate IGS, As Available		
DSM Cost Recovery Component (D( DSM Revenues from Lost Sales (DR DSM Incentive (DSMI):	CR): (LS):	00.000 ¢ 00.000 ¢ 00.000 ¢	/Ccf /Ccf
DSM Balance Adjustment (DBA):		00.000 ¢	/Ccf
DSMRC Rate IGS:		00.000 ¢	/Ccf
ate of Issue: July 20, 2004	issued By	Date Effective Refiled:	: July 1, 200 July 20, 200

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### Louisville Gas and Electric Company

Original Sheet No. 72 P.S.C. of Ky. Gas No. 6
PBR
Performance Based Rate Mechanism
nder each of the rate schedules to which this Performance Based able shall be increased or decreased by the Performance Based BRRC) at a rate per 100 cubic feet (Ccf) of monthly gas I commodity costs shall be accumulated separately and included d Component and the Gas Supply Cost Component of the Gas ly. The PBRRC shall be determined for each 12-month period ective term of this experimental performance based ratemaking ad shall be defined as the PBR period.
accordance with the following formula:
PBRRC = <u>CSPBR + BA</u> ES
ales, as reflected in the Company's GSC filing for the onth period beginning February 1.
of Performance Based Ratemaking Mechanism savings The CSPBR shall be calculated as follows:
CSPBR = TPBRR x ACSP
ince Based Ratemaking Results. The TPBRR shall be enses created during the PBR Period. TPBRR shall be llows:
BRR = (GAIF + TIF + OSSIF)
GAIF
tor. The GAIF shall be calculated by comparing the total annual system supply natural gas purchases for the PBR period to the GCI for system supply natural gas purchases during the same Expenses or Shared Savings exist.
nark components as follows:
IGC = TABMGCC + HRF
Issued By Date Effective: October 26, 2001 Refiled: July 20, 2004
chael S. Beer, Vice President Louisville, Kentucky of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

stment Claus	PBR
	Experimental Performance Based Rate Mechanism
PPLICABLE To all gas so	oid.
Based Ratern Performance I monthly gas separately and Component of each 12-mon	SM amount computed under each of the rate schedules to which this Performance taking Mechanism is applicable shall be increased or decreased by the Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of consumption. Demand costs and commodity costs shall be accumulated included in the Pipeline Supplier's Demand Component and the Gas Supply Cost the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for the period ended October 31 during the effective term of this experimental tased ratemaking mechanism, which 12-month period shall be defined as the PBR
The PBRRC s	hall be computed in accordance with the following formula:
	PBRRC = <u>CSPBR + BA</u>
Where:	ES
ES	= Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.
CSPB	Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:
	CSPBR = TPBRR x ACSP
Where:	
TPBRF	t = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:
	TPBRR = (GAIF + TIF + OSSIF)
	0.1/F
	GAIF
annual Bench period to the	Acquisition Index Factor. The GAIF shall be calculated by comparing the lotal mark Gas Costs (BGC) for system supply natural gas purchases for the PBR total annual Actual Gas Costs (AGC) for system supply natural gas purchases se period to determine if any Shared Expenses or Shared Savings exist.
The BGC shal	include two benchmark components as follows:
	BGC = TABMGCC + HRF

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Original Sheet No. 72.1 P.S.C. of Ky. Gas No. 6

STANDA	RD RATE SCHEDULE PBR
<u></u>	Experimental Performance Based Rate Mechanism
Where:	
	TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and
	HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.
	BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:
	BMGCC = Sum {[SZFQE%I x (APV - PEFDCQ)x SAII]} + [PEFDCQ x DAI]
Where:	
	SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage denved from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rate portion of Company's firm lateral and mainfine receipt point quantity entitlements by zone for each transportation contract by pipeline.
	I represents each supply area.
	APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.
	PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its vanous firm transportation agreements and arrangements.
	SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission -Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).
	The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:
	SAI = [i(1) + i(2) + i(3)] / 3
	DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.
Date of iss	ue: July 20, 2004 Issued By Date Effective: October 26, 20 Refiled: July 20, 20

Louisville, Kentucky Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

## Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.1

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djustmen	t Clause PBR Experimental Performance Based Rate Mechanism
Where:	
	TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and
	HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.
	BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:
	BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]] + [PEFDCQ x DAI]
Where:	
	SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.
	I represents each supply area.
	APV is the actual purchased volumes of natural gas for system supply for the month The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.
	PEFDCQ are the Purchases in Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.
	SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchase and for which price postings are available. The four supply areas are TGT-SL (Texa Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL- (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).
	The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using it following formula:
	SAI = [I(1) + I(2) + I(3)] / 3
	DAI is the Delivery Area Index to be established for purchases made by Company whe Company has fully utilized its pipeline quantity entitlements on a daily basis and whit are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 Tennessee Gas Pipeline's Zone 2.

Date of Issue: July 29, 2008 Date Effective: October 26, 2001 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

### Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 87.2

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Original Sheet No. 72.2 P.S.C. of Ky. Gas No. 6	P.S.C. Gas No. 7, Original Sheet No. 87
	Adjustment Clause PBR Experimental Performance Based Rate Mechanism
anism	
	The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:
e following formula:	DAI = [I(1) + I(2) + I(3)] / 3
nce changes throughout	Where: I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.
	The indices for each supply zone are as follows:
	SAI (TGT-SL)
oast Onshore Louisiana	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
for Louísiana - Onshore	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.
ting for Texas Gas Zone	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL.
	SAI (TGT-1)
Louislana as Delivered	I(1) is the average of weekly Natural Gas. Week postings for North Louisiana as Delivered to Pipeline.
for East Texas - North	I(2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.
posting for Texas Gas	i(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone1.
	SAI (TGPL-0)
Coast Onshore Texas as	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Texas as Delivered to Pipeline.
South - Corpus Christi-	I(2) is the average of the daily high and low Gas Daily postings for South - Corpus Christi- Tennessee averaged for the month.
posting for Tennessee	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennessee Zone 0.
Effective: October 26, 2001 Refiled: July 20, 2004	Date of issue: July 29, 2008 Date Effective: October 26, 2001 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. of Ky. G STANDARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula DAI = [i(1) + i(2) + i(3)] / 3Where: I represents each index reflective of both supply area prices and price changes through the month in these various supply areas. The indices for each supply zone are as follows: SAI (TGT-SL) I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Lou as Delivered to Pipeline. I(2) is the average of the daily high and low Gas Daily postings for Louisiana - On South Texas Gas Zone SL averaged for the month. I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas SL. SAI (TGT-1) I(1) is the average of weekly Natural Gas Week postings for North Louisiana as Deli to Pipeline. I(2) is the average of the daily high and low Gas Daily postings for East Texas -Louisiana Area -Texas Gas Entire Zone 1 averaged for the month. I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Zone1. SAI (TGPL-0) I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Tex Delivered to Pipeline. I(2) is the average of the daily high and low Gas Daily postings for South - Corpus C Tennessee averaged for the month. I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tenni Zone 0. Date Effective: Octobe **Issued By** Date of Issue: July 20, 2004

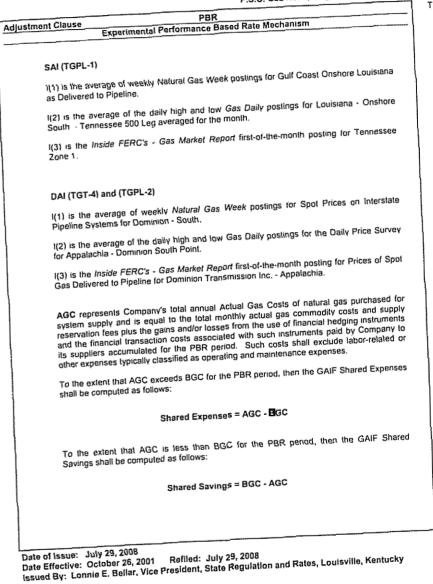
Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

Original Sheet No. 72.3 P.S.C. of Ky. Gas No. 6

NDARD RATE SCHEDULE	PBR	Machanism
Experimental Pe	rformance Based Rat	
SAI (TGPL-1)		
in the events of weekly A	latural Gas Week postings	for Gulf Coast Onshore Louisiana
as Delivered to Pipeline.		
	which and low Gas Daily	postings for Louisiana - Onshore
I(2) is the average of the dat South - Tennessee 500 Leg a	veraged for the month.	-
	as Market Report first-of-	he-month posting for Tennessee
(3) is the inside FERUS - C Zone 1.		
2010 1.		
DAI (TGT-4) and (TGPL-2)		- ( S+ Brinn on intertale
(1) is the average of week	y Natural Gas Week posti	ngs for Spot Prices on interstate
Pineline Systems for Dominio	1 · 30001.	
(2) is the average of the dail	y high and low Gas Daily p	postings for the Daily Price Survey
for Appalachia - Dominion So	an rout.	
(3) is the Inside FERC's - G	es Market Report first-of-th	e-month posting for Prices of Spot
I(3) is the Inside FERC's - G Gas Delivered to Pipeline for	Nowwindu (tsuzunszion und	
	lotel enguel Actual Gas C	osts of natural gas purchased for gas commodity costs and supply
AGC represents Company s	to the total monthly actual	gas commodity costs and supply se of financial hedging instruments
reservation fees plus the gain	is alluful losses north and a	webstreamte paid by Company to
and the financial transaction its suppliers accumulated for	the PBR period. Such o	osts shall exclude labor-related or ntenance expenses.
other expenses typically class	sincu as operands and me	
To the extent that AGC exce	eds BGC for the PBR perio	d, then the GAIF Shared Expenses
shall be computed as follows	i.	
	ared Expenses = AGC - E	IGC
To the extent that AGC is	less than BGC for the P	BR period, then the GAIF Shared
Savings shall be computed a	s follows:	
		~~
5	hared Savings = BGC - A	GC
	120	Date Effective: October 26
of Issue: July 20, 2004	Issued By	Refiled: July 20,

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004 P.S.C. Gas No. 7, Original Sheet No. 87.3



# Louisville Gas and Electric Company

Original Sheet No. 72.4 P.S.C. of Ky. Gas No. 6	P.S.C. Gas No. 7, Original Sheet No. 87.
	Adjustment Clause PBR
STANDARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism	Experimental Performance Based Rate Mechanism
TIF	
TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.	TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.
The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:	The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:
TABMGTC = Annual Sum of Monthly BMGTC	TABMGTC = Annual Sum of Monthly BMGTC
140	Where:
Where: BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:	BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:
BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]	BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]
Where:	Where:
BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.	BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.
BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.	BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
<b>BM(PPL)</b> is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.	BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.
The benchmark associated with each pipeline shall be calculated as follows:	The benchmark associated with each pipeline shall be calculated as follows:
BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB	BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB
BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB	BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB	BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
Where:	Where:
TPDR is the applicable Tariffed Pipeline Demand Rate.	<b>TPDR</b> is the applicable Tariffed Pipeline Demand Rate.
te of Issue: July 20, 2004 Issued By Date Effective: October 26, 2001 Refiled: July 20, 2004 Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004	Date of Issue: July 29, 2008 Date Effective: October 26, 2001 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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### Louisville Gas and Electric Company

P.S.C. of Ky. Gas No. 6 Adjustment Clause PBR STANDARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism Experimental Performance Based Rate Mechanism DQ is the Demand Quantities contracted for by Company from the applicable transportation DQ is the Demand Quantities contracted for by Company from the applicable transportation provider. provider. TPCR is the applicable Tariffed Pipeline Commodity Rate. TPCR is the applicable Tariffed Pipeline Commodity Rate. AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month. provider for the month. S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERCapproved charges such as surcharges, direct bills, cashouls, take-or-pay amounts, Gas approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs. Supply Realignment and other Order 636 transition costs. The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct PBR period shall include both demand and volumetric costs associated with natural gas bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial pipeline transportation services as well as all applicable FERC-approved surcharges, direct hedging instruments and the financial transaction costs associated with such instruments. bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial Such costs shall exclude labor-related or other expenses typically classified as operating hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses. and maintenance expenses. To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows: Expenses shall be computed as follows: Shared Expenses = TAAGTC - TABMGTC Shared Expenses = TAAGTC - TABMGTC To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows: Shared Savings shall be computed as follows: Shared Savings = TABMGTC - TAAGTC Shared Savings = TABMGTC - TAAGTC Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved. related to the affected pipeline until final settled rates are approved. OSSIF OSSIF OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR). to the Net Revenue from Off-System Sales (NR). Date of Issue: July 29, 2008 Date Effective: October 26, 2001 Refiled: July 29, 2008 Date Effective: October 26, 2001 Date of Issue: July 20, 2004 issued By Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Refiled: July 20, 2004 Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

**Original Sheet No. 72.5** 

P.S.C. Gas No. 7, Original Sheet No. 87.5

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Original Sheet No. 72.6 P.S.C. of Ky. Gas No. 6

NDARD RATE SCHED	ntal Performance Based Rate Mech	ianism
Net Revenue is calcula	ated as follows:	
	NR = OSREV - OOPC	
here:		
OSREV is the total transactions.	revenue associated with off-system sale	is and storage service
OOPC is the out-of-p transactions, and shall	ocket costs associated with off-system sal be determined as follows:	les and storage service
00PC = 00PC(	GC) + OOPC(TC) + OOPC(SC) + OOPC(UG	SC) + Other Costs
here:		
For off-system sales u incremental cost to pu off-system sales not t	-of-Pocket Gas Costs associated with off-sy tilizing Company's firm supply contracts, the rchase the gas available under Company's fi using Company's firm supply contracts, the urchase the gas from other entities.	OOPC(GC) shall be the m supply contracts. For
transactions. For off-s OOPC(TC) shall be Company's from sub	t-of-Pocket Transportation Costs associate ystem sales utilizing Company's firm transpi- the incremental cost to use the transpi- oly contracts. For off-system sales not ents, the OOPC(TC) shall be the increment ter entities.	ortation agreements, the ortation available under using Company's firm
If this is gas in Compa Company's storage du	of-Pocket Storage Costs associated with off- iny's own storage it shall be priced at the av iring the month of the sale. If this is gas from tice Service, this gas shall be priced at the re	erage price of the gas in n the storage component
sales of storage se Company's on-system edorization and oth	Dut-of-Pocket Underground Storage Costs as vices. For the off-systems sales of st storage, the OOPC(UGSC) shall include inc ter fuel-related costs such as purifica sts shall exclude labor-related expenses.	orage services utilizing remental storage losses.
such as applicable sal	t all other incremental costs and include, but es taxes and excise fees plus the gains and/ uments and the transaction costs associate ide labor-related or other expenses typically inses.	or losses from the use of d with such instruments.
of Issue: July 20, 2004	Issued By Date	Effective: October 26, 20

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

### PBR Adjustment Clause Experimental Performance Based Rate Mechanism Net Revenue is calculated as follows: NR = OSREV - OOPC Where: OSREV is the total revenue associated with off-system sales and storage service transactions. OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows: OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs Where: OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities. OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities. OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost. OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses. Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

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#### P.S.C. Gas No. 7, Original Sheet No. 87.6

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Original Sheet No. 72.7

P.S.C. of Ky. Gas No. 6 STANDARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism ACSP ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC. Where: PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows: PTAGSC = \_\_\_\_\_\_\_\_\_ TAGSC Where: TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows: TAGSC = AGC + TAAGTC If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR. BA BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows: 1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the penod. 2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period. Date of Issue: June 8, 2005 Issued By Date Effective: November 1, 2005 Canceling Original Sheet No. 72.8 Issued July 20, 2004 John R. McCall, Executive Vice President General Counsel and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2005-00031 dated May 27, 2005

# PBR Adjustment Clause Experimental Performance Based Rate Mechanism ACSP ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC. Where: PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows: Where: TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows: TAGSC = AGC + TAAGTC If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR. BA BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows: 1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period. 2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Louisville Gas and Electric Company

Date of Issue: July 29, 2008 Date Effective: October 26, 2001 Refiled: July 29, 2008 Issued By: Lonnie E. Beliar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 87.7

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# First Revision of Original Sheet No. 72.8 P.S.C. of Ky. Gas No. 6

DARD RATE SCHEDULE	PBR	i Data Mashanian	
Experimental Pe	arrormance Based	i Rate Mechanism	
	Review		
file an assessment and review	w of the PBR mechar hat report and asses	five-year extension, the Company ism for the first four years of the ssment, the Company will make	ive-
вие: June 8, 2005 9 Original Sheet No. 72.8	issued By	Date Effective: November	1, 2

General Counsel and Corporate Secretary Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00031 dated May 27, 2005

## Louisville Gas and Electric Company

ment Clause PBR	
Experimental Performance Base	ed Rate Mechanism
Review	
Within 60 days of the end of the tourth year of the assessment and review of the PBR mechanism extension period. In that report and assessmen modifications to the PBR mechanism.	n for the first four years of the five-year

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Original Sheet No. 73 P.S.C. of Ky, Gas No. 6

Refiled: July 20, 2004

··· ··· ··· ···		F.O.O. 01 NY. Gas No. 0
STANDARD RIDER	WNA	
Weather Normalization Ad	ustment Clause	Applicable to Rates RGS and CGS
WEATHER NORMALIZATION	ADJUSTMENT (WN	A)
	ed monthly by an amo	rs under Rate Schedules RGS and CGS unt hereinafter described as the Weather
Determination of WNA		
f to calculate the non-gas port	ion of the bills of all uring the remainder of	the November through April billing periods heating Customers served under Rate f the year, May through October, the bills
Weather Normalization Adjustr	ient will be calculated	using the following formula:
WNA = [(Actual Mcf - Base	Load Mcf) * (Normal	Degree Days/Actual Degree Days)]
Each Customer's base load wi Rates used in the computation rate charge as set forth on the f	of the WNA shall be	idually, and will be recomputed annually. determined based on the applicable base chedules.
late of Issue: July 20, 2004	Issued By	Date Effective: September 27, 2000

# WNA Adjustment Clause Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS WEATHER NORMALIZATION ADJUSTMENT (WNA) The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA). **Determination of WNA** Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption. Weather Normalization Adjustment will be calculated using the following formula: WNA = [(Actual Mcf - Base Load Mcf) \* (Normal Degree Days/Actual Degree Days)] Each Customer's base load will be determined individually, and will be recomputed annually, Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.

P.S.C. Gas No. 7, Original Sheet No. 88

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Louisville Gas and Electric Company

Date of Issue: July 29, 2008 Date Effective: September 27 2000 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### First Revision of Original Sheet No. 74 P.S.C. of Ky. Gas No. 6

Franchise Fee ar	nd Local Tax
APPLICABILITY	
All gas rate schedules.	
MONTHLY CHARGE	
A surcharge shall be calculated and added to a located within local governmental jurisdictions w local taxes on the Company by ordinance, franch net of any corresponding fees or taxes which a each rate schedule.	hich impose municipal franchise fees or other
The amount calculated shall be applied exclusiv within the territorial limits of the authority imposing to the customer's bill as a separate item. When each of the fees or taxes applicable to each cust identified items.	) the fee or tax. The fee or tax shall be added
Customers receiving service in the following franchise fee or local tax based on the following e	local jurisdictions shall pay the applicable ffective rates:
Municipality or	Franchise Fee
Political Subdivision	or Local Tax Raie
City of Radcliff, Kentucky City of Muldraugh, Kentucky City of West Point, Kentucky City of Pleasureville, Kentucky	3% of Gross Receipts 3% of Gross Receipts 3% of Gross Receipts 1% of Gross Receipts
Issue: December 14, 2007 Issued By	Date Effective: With Service Rendered

# Louisville Gas and Electric Company

djustment Clause Franchise Fee	-
	-
APPLICABILITY	ł
All gas rate schedules.	
MONTHLY CHARGE	(
A surcharge shall be calculated and added to the total bill for gas service for all customers	
located within local governmental jurisdictions which currently or in the julute impose municipal	Ì
franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the	
base charges of each rate schedule.	
····	1
The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added	
to the customer's bill as a separate item. Where more than one such fee or tax is imposed	
each of the fees or taxes applicable to each customer shall be added to the bills as separately	1
identified items.	
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P.S.C. Gas No. 7, Original Sheet No. 90

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2007-00521 dated January 31, 2008

First Revision of Original Sheet No. 75 P.S.C. of Ky. Gas No. 6

	VDSR	
Value	e Delivery Surcredit Rider	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE To all gas rate schedules.		
RATE		
The monthly billing amount compl	uted under each of the rate schedules to which this su	
applicable shall be adjusted by th accordance with the following form	e Value Delivery Surcredit Factor, which shall be calc nula:	ulated in
Value De	livery Surcredit Factor = VDS + 8A	
	edit which is based on the lotal Company net savings If ustomers in each 12-month period.	nal are lo
	Net Savings Value Delivery	
	To be Surcredit Distributed (VDS)	
Year 1, Dec 1, 2001 to Dec 31, 200	· · ·	
Year 2, Jan 1, 2002 to Dec 31, 2003		
Year 3, Jan 1, 2003 to Dec 31, 2003		
Year 4, Jan 1, 2004 to Dec 31, 2004	5 \$1,800,000 0,72%	
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005		
Year 4, Jan 1, 2004 to Dec 31, 2004		
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustmer	ing Jan 1, 2006 \$1,760,000 0.43% In for the second through the twelfth months of the	
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustmer distribution year which reconciles	ing Jan 1, 2006 \$1,760,000 0.43% In for the second through the tweifth months of the s any over- or under-distribution of the net savings fr	rom prior
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustmer distribution year which reconciles penods. The Balancing Adjustm	ing Jan 1, 2006 \$1,760,000 0.43% It for the second through the twelfth months of the s any over- or under-distribution of the net savings fr nent will be determined by dividing the differences	rom prior between
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustmer distribution year which reconciles penods. The Balancing Adjustmer amounts which were expected to	ing Jan 1, 2006 \$1,760,000 0.43% Int for the second through the twelfth months of the s any over- or under-distribution of the net savings fr nent will be determined by dividing the differences be distributed and the amounts actually distributed	om prior between from the
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustmer distribution year which reconciles periods. The Balancing Adjustm amounts which were expected to application of the Value Delivery	Ing Jan 1, 2006 \$1,760,000 0.43% It for the second through the twelfth months of the s any over- or under-distribution of the net savings fr nent will be determined by dividing the differences b be distributed and the amounts actually distributed Succedit Factor from the previous year by the expect	om prior between from the ted retail
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustment distribution year which reconciles penods. The Balancing Adjustment amounts which were expected to application of the Value Delivery gas revenues. A final Balancing	ing Jan 1, 2006 \$1,760,000 0.43% Int for the second through the twelfth months of the s any over- or under-distribution of the net savings fr nent will be determined by dividing the differences be distributed and the amounts actually distributed Surcredit Factor from the previous year by the expect Adjustment will be applied to customer billings in the	om prior between from the ted retail
Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginni (BA) is the Balancing Adjustmer distribution year which reconciles periods. The Balancing Adjustm amounts which were expected to application of the Value Delivery	ing Jan 1, 2006 \$1,760,000 0.43% Int for the second through the twelfth months of the s any over- or under-distribution of the net savings fr nent will be determined by dividing the differences be distributed and the amounts actually distributed Surcredit Factor from the previous year by the expect Adjustment will be applied to customer billings in the	tom prid betwee from th ted reta

#### TERMS OF DISTRIBUTION

(1) The total distribution to Company's customers wilf, in no case, be less than the sum of the amounts shown above for Year 1 through Year 5, plus one-twelfth of the amount shown for Succeeding Annual Periods for each month the Value Delivery Surcredit is effective beginning January 1, 2006.

**Issued By** 

Date of Issue: March 31, 2006 Canceling Original Sheet No. 75 Issued July 20, 2004 Date Effective: With Bills Rendered On and After April 1, 2005

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006 The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-000352

First Revision of Original Sheet No. 75.1 P.S.C. of Ky, Gas No. 6

[	VDSR		
	Value Delive	ery Surcredit Ri	der
ir a	On or before the 21st of the first m Company will file with the Commission nclude a statement showing the arm amounts actually distributed in previo adjustment (BA) which will be implement distribution year to reconcile any previo	on a status report o ounts which were o ous periods, along r ented with customer	If the Surcredit. Such report shall expected to be distributed and the with a calculation of the Balancing billings in the second month of that
c	The Value Delivery Surcredit shall be charges for gas service, but before ap or similar items.	applied to the cus plication of the sch	tomer's bill following the rates and ool tax, the franchise fee, sales tax
1	The Value Delivery Surcredit shall lem he Company files an application for 278.190 or the Commission enters 278.260 and KRS 278.270.	r an adjustment of	gas base rales pursuant to KRS
Canceling (	ue: March 31, 2006 Driginal Sheet No. 75.1	Issued By	Date Effective: With Billis Rendered On and After April 1, 2006
Issued July			• -
	John R. McCal	I, Executive Vice P	resident

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-000352

General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006

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# Louisville Gas and Electric Company

ST	ST	ANDARD RIDER
ol Tax	School Ta	
		APPLICABLE In all territory served.
		AVAILABILITY OF SERVIC
<ul> <li>all other schedules pursuant to KRS 160.617 for inv county requiring a utility gross receipts license</li> </ul>	f school taxes in any cou	This schedule is applied a the recovery by the utility tax for schools under KRS
		RATE
y the county but not to exceed 3%.	nse lax imposed by the c	The utility gross receipts lic
By Date Effective: With Service Rendere On and After July 1, 2004	issued By	of Issue: July 20, 2004

justment Clause	<u></u>
	School Tax
In all territory served.	
In an termory served.	
VAILABILITY OF SERVICE	as a rate increase to all other schedules pursuant to KRS 160.617 for
the recovery hy the utility	of school taxes in any county requiring a utility gross receipts license
tax for schools under KRS	S 160.613.
ATE	
The utility gross receipts I	license tax imposed by the county but not to exceed 3%.

P.S.C. Gas No. 7, Original Sheet No. 91

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

#### First Revision of Original Sheet No. 77 P.S.C. of Ky. Gas No. 6

	ARD RIDER HEA
	Home Energy Assistance
APPL	ICABLE
In	all territory served.
AVAI	LABILITY
То	all residential customers.
RATE	¢ per meter per month.
10	<i>t</i> per meter per monar.
BILLI Th	e HEA charge shall be shown as a separate item on customer bills.
	• •
	e Home Energy Assistance charge will be applied to all residential gas bills rendered ing the billing cycles commencing October 1, 2007 through September 30, 2012, or
as	otherwise directed by the Public Service Commission. Proceeds from this charge
	be used to fund residential low-income demand-side management Home Energy sistance programs which have been designed through a collaborative advisory
	icess and then filed with, and approved by, the Commission.
-	sue: September 21, 2007 issued By Date Effective: October 1, 200

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00337 dated September 14, 2007 Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 92

Adjustment Clause HEA	ΙT
Home Energy Assistance	
APPLICABLE in all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.10 per meler per month.	T
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential designed through a collaborative advisory process and then filed with, and approved by, the commission.	

Date of Issue: July 29, 2008 Date Effective: October 1, 2007 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# P.S.C. Gas No. 7, Original Sheet No. 95

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		Louisville Gas and Louisville Gas No. 7, Original Sheet N
uisville Gas and Electric Company	Original Sheet No. 80	
LISVINC OLD IN	P.S.C. of Ky. Gas No. 6	TERMS AND CONDITIONS
	P.S.C. 01 Ky. Gus	Customer Bill of Rights
		the following
TERMS AND CONDITIONS	<u> </u>	As a residential customer of a regulated public utility in Kentucky, you are guaranteed the billowing rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service rights subject to Kentucky Regulations:
Customer Bill of Rights		As a residential customer of a registration and the provisions of the restriction
	Land the following	riphis subject to include a manufaliane'
As a residential customer of a regulated public utility in Kentucky, rights subject to Kentucky Revised Statutes and the provisions	you are guaranteeu indic Service	<ul> <li>rights subject to Nemocry resources regulations:</li> <li>Commission Administrative Regulations:</li> <li>You have the right to service, provided you (or a member of your household whose debt</li> <li>You have the right to service, provided you (or a member of your household whose debt</li> </ul>
As a residential customer of a regulated putters and the provisions	of the Kentucky form	the statute service, provided you (or a member of your inservice)
rights subject to restrictions?	1	<ul> <li>You have the right to service, provided you for a memory was was accumulated at your address) are not indebted to the utility.</li> </ul>
rights subject to Rehadary recruitions: Commission Administrative Regulations: You have the right to service, provided you (or a member of You have the right to service, provided you (or a member of the ultimate of the regulations) are not indebted to the ulti-	house debi	<ul> <li>You have the right to inspect and review the utility's rates and tariffed operating procedures</li> <li>You have the right to inspect and review the utility's rates and tariffed operating procedures</li> </ul>
ited and lot a member	of your household where	the utility's rates and tarihed operating parts
<ul> <li>You have the right to service, provided you to a movie unit was accumulated at your address) are not indebted to the uli</li> </ul>	lity.	<ul> <li>You have the right to inspect to the during the utility's normal office hours.</li> </ul>
<ul> <li>You have the right to inspect and review the utility's rates an</li> <li>You have the right to inspect and review the utility's rates ar</li> </ul>	su strat emino procedures	<ul> <li>You have the right to be present at any routine utility inspection of your service conditions.</li> </ul>
the utility's rates and review the utility's rates an	Id tauted operate a process to	the cent to be present at any routine utility inspection of your detrice
<ul> <li>You have the right to inspect and retree hours.</li> </ul>		<ul> <li>You have the right to be processing of the relief of the re</li></ul>
<ul> <li>You have the right to insport office hours.</li> <li>during the utility's normal office hours.</li> </ul>	in a future conditions.	distinct disconnect notice archive 1-4
the present at any routine utility inspect	tion of your service container a	<ul> <li>You must be provided a separate, usante disconnection of your service, if payment is not received.</li> </ul>
<ul> <li>You have the right to be present at any routine utility inspect</li> </ul>	to a possible	<ul> <li>You have the right to dispute the reasons for any announced termination of your service.</li> </ul>
disconnect no	blice alerting you to a possible	the right to dispute the reasons for any announced termination of year
<ul> <li>You have the right to be present et al, where the right to be present et</li></ul>	1	<ul> <li>You have the right to dispute the rouse of</li> <li>You have the right to negotiate a partial payment plan when your service is threatened b</li> <li>You have the right to negotiate a partial payment plan when your service is threatened b</li> </ul>
disconnection of your service in performance	of vour SErvice.	the debt to peopliate a partial payment plan when your set the
<ul> <li>You have the right to dispute the reasons for any announce</li> </ul>	ed termination of your section	<ul> <li>You have the right to regorate a particular of a second disconnection for non-payment.</li> </ul>
<ul> <li>You have the right to dispute the reasons</li> </ul>	ing in threatened by	disconnection of non-polymer
<ul> <li>You have the right to negotiate a partial payment plan wh</li> <li>You have the right to negotiate a partial payment plan wh</li> </ul>	en your service is inteatence of	<ul> <li>disconnection for non-payment.</li> <li>You have the right to participate in equal, budget payment plans for your natural gas and the right to participate in equal.</li> </ul>
<ul> <li>You have the right to negotiate a point part of the right to negotiate a point of the right to</li></ul>		You have the light to part a
<ul> <li>You have the right to the disconnection for non-payment.</li> </ul>	t a setural das and	electric service.
<ul> <li>You have the right to participate in equal, budget payment</li> </ul>	nt plans for your ribidial guo and	electric service. You have the right to maintain your utility service for up to thirty (30) days up You have the right to maintain your utility service for up to thirty (30) days up
<ul> <li>You have the right to paracipate in equal to a</li> </ul>		<ul> <li>You have the right to maintain your using school official.</li> <li>presentation of a medical certificate issued by a health official.</li> </ul>
electric service.	noque (30) days upon	presentation of other
<ul> <li>electric service.</li> <li>You have the right to maintain your utility service for the service of a market service as a market of the service of a market service is a service of a market service is a service of a service o</li></ul>	or up to analy (ab) and	<ul> <li>You have the right to prompt (within 24 hours) restoration of your service when the call</li> <li>You have the right to prompt (within 24 hours) restoration of your service when the call</li> </ul>
<ul> <li>You have the right to maintain your utility service presentation of a medical certificate issued by a health offi</li> </ul>	icial.	<ul> <li>You have the right to provide the provide the provide the providence has been corrected.</li> <li>for discontinuance has been corrected.</li> </ul>
presentation of a medical dot me	function when the cause	for discultance and the right to maintain your natural gas a
<ul> <li>You have the right to prompt (within 24 hours) restoration</li> </ul>	n of your service man	<ul> <li>for discontinuance has been contected.</li> <li>If you have not been disconnected, you have the right to maintain your natural gas a electric service for up to thirty (30) days, you present a Certificate of Need issued by electric service for up to thirty (30) days, you present a Certificate of Need issued by electric service for Human Resources between the months of November and the end</li> </ul>
<ul> <li>You have the right to premer to rected.</li> <li>for discontinuance has been corrected.</li> </ul>		<ul> <li>If you have not been disconnected, you present a Certificate of Need issued by electric service for up to thirty (30) days, you present a Certificate of Need issued by Kentucky Cabinet for Human Resources between the months of November and the end Kentucky Cabinet for Human Resources between the months of November and the end</li> </ul>
	<ul> <li>meintain your natural gas and</li> </ul>	Kontucky Cabinet for Human Resources between the Helm
<ul> <li>for discontinuance has been disconnected, you have the right electric service for up to thirty (30) days, you present a electric service for up to thirty (30) days, you present a</li> </ul>	Catificate of Need issued by the	March
<ul> <li>If you have not been in thirty (30) days, you present a</li> </ul>	output of November and the end of	material to have your name to be your name the right to have your name
<ul> <li>If you have not been discutted on the second and the</li></ul>		March. <ul> <li>If you have been disconnected due to non-payment, you have the right to have your national service reconnected between the months of November through M</li> </ul>
Kenucky Cabinet ist the		<ul> <li>If you have been disconnected due to non-payment, you have the right to have your have gas or electric service reconnected between the months of November through M gas or electric service reconnected between the months of human Resource</li> </ul>
March.	have the right to have your natural	provided you:
March. <ul> <li>If you have been disconnected due to non-payment, you gas or electric service reconnected between the more than the more t</li></ul>	albs of November through March	gas or electric service reconnected burners burners of the service for Human Resource provided you: 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resource 1) Present for Human Resource for Human Resourc
as or electric service reconnected between the mon		and and subtanding hill (\$200 maximum), and
gas or electric service recommender of provided you: 1) Present a Certificate of Need issued by the Kentuc	cky Cabinet for Human Resources,	and 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and 3) Accept referral to the Human Resources' Weatherization Program, and 3) Accept referral to the Human Resources' Weatherization Program, and 4) Agree to a repayment schedule that will cause your bill to become current 4) Agree to a repayment schedule that will cause your bill to become current
1) Present a Certificate of Need Issued by the Restored		<ol> <li>Accept referral to the mont schedule that will cause your bill to become contained.</li> </ol>
		4) Agree to a repayment of
<ol> <li>Pay one Ihird (1/3) of your outstanding bill (5200 may</li> <li>Pay one Ihird (1/3) of your outstanding bill (5200 may</li> <li>Accept referral to the Human Resources' Weatheriz</li> <li>Accept referral to the Human Resources' Check and the second se</li></ol>	ation Program, and	October 13.
<ol> <li>Accept referral to the Human Resources victure</li> <li>a) Accept referral to the Human Resources victure</li> </ol>	your bill to become current by	the public Service Commission registering of the service Commission (2007,72-4636).
4) Agree to a repayment solution		<ul> <li>October 15.</li> <li>You have the right to contact the Public Service Commission regarding any dispute you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).</li> </ul>
October 15.	in suite that you bave	you have been unable to recent
	sion regarding any dispute that you have	
October 15. You have the right to contact the Public Service Commiss You have the right to contact the Public Service Commiss	)0-772-4636).	
You have the right to contact the Public Service Commis- been unable to resolve with your utility (call Toll Free 1-80		
		Date of Issue: July 29, 2008
	······	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Ker
issued By	Date Effective: With Service Rendered On and After	legied By: Longle E. Bellar, Vice President, State (Capital State)

Michael S. Beer, Vice President Louisville, Kentucky (ssued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 81

	TERMS AND COND	ITIONS
	General	
OMMISSION RULES AND All gas service supplied by regulations of the Public Se	the Company shall be in	accordance with the applicable rules and cky.
	nd regulations of the Com dance with these "Terms ar	mission, all gas service supplied by the d Conditions which shall constitute a part
with the Public Service Co	es, terms, and conditions un immission of Kentucky. A e law, rules, and regulations	der which gas service is supplied is on file copy of such rate schedules, terms and of the Commission, is available for public ty be paid.
SSIGNMENT No order for service, agree the written consent of the C		e may be assigned or transferred without
the service, the contract (L	v service contract for a spe inless ofherwise provided I year each, subject to termin	cified term, the customer continues to use herein) will be automatically renewed for ation at the end of arty year upon 30 days
No agent has power to ame	end, modify, alter, or waive	T CONSENT OF P.S.C. OF KY. any of these TERMS AND CONDITIONS, resentations not contained herein.
UPERSEDE PREVIOUS TI These TERMS AND COND has previously supplied gas	ITIONS supersede all terms	S and conditions under which the Company
of Issue: July 20, 2004	issued By	Date Effective: With Service Rende On and After July 1, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 96

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TERMS AND CONDITIONS		
General		
COMMISSION RULES AND REGULATIONS All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.		
COMPANY TERMS AND CONDITIONS. In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.		
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public Inspection in each office of Company where bills may be paid.		
ASSIGNMENT No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.		
RENEWAL OF CONTRACT If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.		
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.		
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service		
Deb - / Jacuna 100 20 2002		

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer. Vice President Louisville, Kentucky (ssued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

Original Sheet No. 82 PSC of Ky, Gas No. 6

P.3.0. 01 NJ. 000 110	
TERMS AND CONDITIONS	APPLICATION FOR SERVICE
TERMS AND CONSTITUTION	APPLICATION FOR SERVICE
Customer Responsibilities	A written application or
	obligated to render gas s such application or contra
APPLICATION FOR SERVICE A written application or contract, properly executed, may be required before the Company is a written application or contract, properly executed, may be required before the Company is a written application or contract. The Company shall have the right to reject for valid reasons	such application of comme
APPLICATION FOR SERVICE A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons obligated to render gas service.	All applications for service
	All applications for an
any such application or contract.	Where an unusual exp
All applications for service shall be made in the legal name of the party desiring the service. All applications for service shall be made in the legal name of the party desiring the service the	proposed manner of USI
a menditure for COBSIDEBUT 9' 999'F	i cebedules. Company ma
All applications for service shall be made in the legarinance of the problem of the problem of the problem of the problem of using gas service is clearly outside the scope of Company's standard rate proposed manner of using gas service is clearly outside the scope of Company may establish special terms and require special contracts giving effect to schedules, company may establish special terms and require special contracts giving effect to schedules.	such unusual circumstan
such unusual circumstances.	
	TRANSFER OF APPLICATI
	Applications for gas service
TRANSFER OF APPLICATION	to make application for
	receiving gas service st pay for all gas service fi
to make application for service before company when discontinuance of service is desired, and	pay for all yes service .
shall day for all gas service furnished until such notice has been given and final meter receiving	by Company.
made by the Company.	CATES
	OPTIONAL RATES if two or more rate so
	responsibility to determ
OPTIONAL RATES If two or more rate schedules are available for the same class of service,, it is the customer's	desires to receive servi
If two or more rate schedules are available for the same class of service, it is the determine the options available and to designate the schedule under shich he responsibility to determine the options available and to designate the schedule under shich he	desires to receive early
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desires to receive service.	for existing of anticipal
desires to receive service. The Company will, at any time, upon request, advise any Customer as to the most advantageous the Company will, at any time, upon request, advise any Customer as to the customer, but the customer, but the customer as defined by the Customer, but the	not sectime responsio
rate for existing or anticipation solution for the selection of such rate or for the continuance	annual cost under the
Company does not assume roops and the selected.	In those cases in whit
	i given the coportunity
the lowest annual cost takes are used and the second secon	schedule Under Which
	decignated; however,
schedule under which the Gast such channe, the Company shall not be required to make o	change in schedule m
	From time to time, Cu
change in schedule more order and an available rate to another. The Company, lacking knowledge of From time to time, the Customer should investigate his operating conditions to determine a	
	Customers will at all
From time to time, the Customer state to another. The Company, lacking knowledge ex- desirable change from one available rate to another. The Company, lacking knowledge ex- changes that may occur at any time in the Customer's operating conditions, does not assume changes that may occur at any time in the Customer's operating conditions, does not assume changes that may occur at any time in the customer's operating conditions, does not assume that customer's will at all times be served under the most beneficial rate.	1
	In no event will Com
	rate in effect and the
In no event will the Company make refunds covering the difference between the takes the rate in effect and those under any other rate applicable to the same class of service.	
the rate in effect and those under any other rate applicable to the safety and	
	CUSTOMER'S EQUIPM
	Customer shall furn
CUSTOMER'S EQUIPMENT AND INSTALLATION. The customer shall furnish, install, and maintain at his expense the necessary Customer's The customer shall furnish, install, and maintain at his expense the necessary Customer's the property line to the	Line extending from
The customer shall furnish, install, and maintain at his expense the necessary dustants of the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the property line to the Service Line extending from Company's Service Connection at the service Connecti	of utilization of the c
	Date of Issue: July 29, 2
building or place of utilization of the gas.	Date of Issue: July 25, 2 Date Effective: September
building at the	d Date Effective: September
Issued By Date Effective: With Service Rendere	d issued By: Lonnie E.

P.S.C. Gas No. 7, Original Sheet No. 97

**Customer Responsibilities** contract, properly executed, may be required before Company is service. Company shall have the right to reject for valid reasons any aci. e shall be made in the legal name of the party desiring the service. renditure for construction or equipment is necessary or where the ng gas service is clearly outside the scope of Company's standard rate ay establish special terms and require special contracts giving effect to nces. vice are not transferable and new occupants of premises will be required service before commencing the use of gas. Customers who have been hall notify Company when discontinuance of service is desired, and shall lumished until such nolice has been given and final meter readings made chedules are available for the same class of service, it is Customer's nine the options available and to designate the schedule under which he ice. ime, upon request, advise any Customer as to the most advantageous rate ited service requirements as defined by the Customer, but Company does bility for the selection of such rate or for the continuance of the lowest rate selected. ch the most favorable rate is difficult to predetermine, the Customer will be to change to another schedule, unless otherwise prevented by the rate ich Customer is currently served, after trial of the schedule originally after the first such change, Company shall not be required to make a nore often than once in twelve months. ustomer should investigate his operating conditions to determine a desirable aitable rate to another. Company, lacking knowledge of changes that may in Customer's operating conditions, does not assume responsibility that times be served under the most beneficial rate. npany make refunds covering the difference between the charges under the use under any other rate applicable to the same class of service. rish, install, and maintain at his expense the necessary Customer's Service Company's Service Connection at the property line to the building or place gas.

TERMS AND CONDITIONS

2008

ilar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: July 20, 2004

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30, 2004

#### First Revision of Original Sheet No. 82.1 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
Customer Responsibilities	
All piping, appliances, and other gas equipment and apparatus, except the meter and located on and within the customer's premises beyond point of connection with the Service Commission at the property line shall be furnished and installed by and at the of the customer, and shall be maintained by the customer in good and safe cond Company assumes no responsibility whatsoever for the condition of the customer apparatus or appliances, nor for the maintenance or renewal of any portion thereof.	Company's ne expense dilion. The
DWNER'S CONSENT TO OCCUPY The Customer shall grant easements and rights-of-way on and across Customer's p cost to the Company.	property at no
ACCESS TO PREMISES AND EQUIPMENT The Company shall have the right of access to the customer's premises at all reasor for the purpose of installing, meter reading, inspecting, repairing, or removing its used in connection with its supply of gas service or for the purpose of turning on ar off the gas supply when necessary and for all other proper purposes. The custome construct or permit the construction of any structure or device which will restrict the the Company to its equipment for any of the above purposes.	equipment nd shutting er shall not
PROTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of other equipment of the Company installed on the Customer's premises, and will be hel same according to law. The Customer hereby agrees that no one except the employ Company shall be allowed to make any internal or external adjustments of any meter or piece of apparatus which shall be the property of the Company.	ld liable for rees of the
EXCLUSIVE SERVICE ON INSTALLATION CONNECTED Gas service shall not be used for purposes other than as set forth in customer's app contract.	plication or
LIABILITY The Customer assumes all responsibility for the gas service upon the Customer's premit from the point of delivery of gas and for the pipes and equipment used in connection ther will protect and save the Company harmless from all claims for injury or damage to p property occurring on the Customer's premises or at and from the point of deliver occasioned by such gas or said pipes and equipment, except where said injury or damage shown to have been occasioned solely by the negligence of the Company.	rewith, and persons or
of Issue: October 25, 2006 Issued By Date Effective: Nove eling Original Sheet No. 82.1 rd July 20, 2004	ember 24, 2005

#### John H. McCall, Executive Vice President General Counsel, and Corporate Secretary Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00099 dated October 18. 2006

# Louisville Gas and Electric Company

P.S.C. No. 7, Original Sheet No. 97.1

biping, appliances, and other gas equipment and apparatus, except the meter and regulated on and within the Customer's premises beyond point of connection with Comparatus (connection at the property line shall be furnished and installed by and at the experience of the condition of customer, and shall be maintained by Customer in good and safe condition. Computes no responsibility whatsoever for the condition of Customer's piping, apparatuliances, nor for the maintenance or renewal of any portion thereof. <b>R'S CONSENT TO OCCUPY</b> stomer shall grant easements and rights-of-way on and across Customer's property at no mpany. <b>S TO PREMISES AND EQUIPMENT</b> mpany shall have the right of access to Customer's premises at all reasonable times for some of installing, meter reading, inspecting, repairing, or removing its equipment use inection with its supply of gas service or for the purposes. Customer shall not constru	any's ense pany is or cost
tomer shall grant easements and rights-of-way on and across Customer's property al no npany. S TO PREMISES AND EQUIPMENT npany shall have the right of access to Customer's premises at all reasonable times fo pose of installing, meter reading, inspecting, repairing, or removing its equipment use perton with its sumply of ras service or for the ouropes of furning on and shutting of	
npany shall have the right of access to Customer's premises at all reasonable times to pose of installing, meter reading, inspecting, repairing, or removing its equipment usa provide with its sunnity of ras service or for the ourcose of furming on and shutting of	
mit the construction of any structure or device which will restrict the access of Comparequipment for any of the above purposes.	ed in If the Ict or
CTION OF COMPANY'S PROPERTY stomers will be held responsible for tampenng, interfering with, breaking of seals of meler ar equipment of Company installed on Customer's premises, and will be held liable for s arding to law. Customer hereby agrees that no one except the employees of Company allowed to make any internal or external adjustments of any meter or any other piec paratus which shall be the property of Company.	ame shall
SIVE SERVICE ON INSTALLATION CONNECTED s service shall not be used for purposes other than as set forth in customer's applicatio stract.	זס חנ
JTY stomer assumes all responsibility for the gas service upon Customer's premises at and point of delivery of gas and for the pipes and equipment used in connection therewith, and tect and save Company harmless from all claims for injury or damage to persons or pro- urring on Customer's premises or at and,from the point of delivery of gas, occasioned by or said pipes and equipment, except where said injury or damage will be shown to have a asioned solely by the negligence of Company.	d will perty such
36438 1988 291144	tomers will be held responsible for tampenng, interfering with, breaking of seals of meler or equipment of Company installed on Customer's premises, and will be held liable for s ording to law. Customer hereby agrees that no one except the employees of Company allowed to make any internal or external adjustments of any meter or any other piec aratus which shall be the property of Company. SIVE SERVICE ON INSTALLATION CONNECTED is service shall not be used for purposes other than as set forth in customer's application tract.

Original Sheet No. 82.2 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
 Customer Responsibilities	

### NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, regulators, or other equipment of the Company caused by such material increase in the customer's connected load.

#### PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

Date of Issue: July 20, 2004

Issued By Date Effective: With Service Rendered On and After July 1, 2004

Michael S, Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 97.2

TERMS AND CONDITIONS Customer Responsibilities NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load. Customer shall obtain or cause to be obtained all permits, easements, or certificates, except PERMITS street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent. Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 83 P.S.C. of Ky. Gas No. 6

[	TERMS AND CONDITIONS	İ
	Company Responsibilities	

#### METERING

The gas used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

#### POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

#### COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

#### COMPANY NOT LIABLE FOR INTERRUPTIONS

The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

#### COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

The Company is merely a supplier of gas service delivered at the Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to

Issued By

Date of Issue: July 20, 2004

Date Effective: With Service Rendered

July 1, 2004 Michael S. Boer, Vice President

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 98

TERMS AND CONDITIONS
Company Responsibilities

#### METERING

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#### Date of Issue: July 29, 2008 Date Effective: September 1, 2008

Date Effective: September 1, 2008 issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

## Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 98.1

Original Sheet No. 83.1	
P.S.C. of Ky. Gas No. 6	

TERMS AND CONDITIONS
Company Responsibilities

persons or property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

#### LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of issue: July 20, 2004

Issued By Date Effective: With Service Rendered On and After

July 1, 2004



	TERMS AND CONDITIONS
	Company Responsibilities
the equ	perty of the Customer or of third persons resulting from the presence, use or abuse of gas on Customer's premises or resulting from defects in or accidents to any of Customer's piping, ipment, apparatus or appliances, or resulting from any cause whatsoever other than the ligence of Company.
ABI	LITY
gas dan the regi eve inju inde	to event shall Company have any liability to the Customer or any other party affected by the service to the Customer for any consequential, indirect, incidental, special, or punitive nages, and such limitation of liability shall apply regardless of claim or theory. In addition, to extent that Company acts within its rights as set forth herein and/or any applicable law or ulation, Company shall have no liability of any kind to the Customer or any other party. In the nt that the Customer's use of Company's service causes damage to Company's property or rise to persons, the Customer shall be responsible for such damage or injury and shall ennity, defend, and hold Company harmless from any and all suits, claims, losses, and enses associated therewith.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

. No. 04

TERMS	AND CONDI	TIONS	
	racter of Serv		
EATING VALUE The gas to be supplied by Company sh 1,000 Btu per cubic foot: provided, how reserves the right to supplement its sup petroleum gas and air, in which case th less than 1,000 Btu per cubic foot.	ever, that in the	case of a supply eme as with a mixture of	vaporized liquified
TANDARD PRESSURE AND MEASU The standard distribution pressure of th inch above atmospheric pressure.	REMENT BAS	E by Company is four (	ounces per square
Atmospheric pressure shall be assume temperature shall be assumed to be 60 reserves the right for billing purposes to degree Fahrenheit basis in the case of la	) degrees Fahre to correct as ne	nheit; provided, nowe cessary the actual te	iver, ine company
All gas measured at pressures higher pressure base of 14.73 pounds per squa	r than the stand are inch absolute	lard pressure shall i for billing purposes.	pe converted to a
e of Issue: July 20, 2004	Issued By	Date Effective: V	Vith Service Rende On and After

Louisville, Kentucky Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 99

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	Character of Service
Т 1 го	TING VALUE he gas to be supplied by Company shall be natural gas with a heating value of not less than ,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company serves the right to supplement its supply of natural gas with a mixture of vaporized liquified etroleum gas and air, in which case the heating value of the gas mixture supplied shall not be ass than 1,000 Btu per cubic foot.
ך ו	NDARD PRESSURE AND MEASUREMENT BASE The standard distribution pressure of the gas supplied by Company is four ounces per square nch above atmospheric pressure.
1	Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch an emperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Compan eserves the right for billing purposes to correct as necessary the actual temperature to a 6 degree Fahrenheit basis in the case of large volume customers.
	All gas measured at pressures higher than the standard pressure shall be converted to pressure base of 14.73 pounds per square inch absolute for billing purposes.
	of Issue: July 29, 2008

Date of Issue: July 25, 2000 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 85 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
Billing	
ETER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.	
All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.	
In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.	
When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.	
In the event Company's electric or gas meter fails to register property by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.	
Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.	
Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event a bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.	
Failure to receive a bill does not exempt a customer from these provisions of the Company's Terms and Conditions.	
READING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.	
of Issue: July 20, 2004 Issued By Date Effective: With Service Rendert On and After July 1, 2004	ed

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30. 2004

## Louisville Gas and Electric Company

### P.S.C. Gas No. 7, Original Sheet No. 101 TERMS AND CONDITIONS Billing METER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6. All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year. In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days. When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read. In the event Company's electric or gas meter fails to register property by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter. Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus relain one service. Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions. READING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter. Date of Issue: July 29, 2008

Date of issue: July 29, 2006 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Original Sheet No. 85.1** P.S.C. of Ky. Gas No. 6

 TERMS AND CONDITIONS	
 Billing	

#### MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified cause, the Company will perform a detailed analysis of the customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

#### RESALE OF GAS

Gas service furnished under the Company's standard application or contract is for the use of the customer only, and no customer shall resell such gas to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the gas may be resold only under one of the following two procedures: (1) the bill for natural gas service shall be divided by the total volume delivered to the customer during the month by LG&E and the resulting cost per unit of volume shall be applied to the volume of oas used by each end-user; or (2) such gas shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

Date of Issue: July 20, 2004

Issued By Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 101.1

[	TERMS AND CONDITIONS
	Billing
1	

# MONITORING OF CUSTOMER USAGE In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. Should an unusual deviation in the Customer's consumption be found which cannot be altributed to a readily identified cause, Company will perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:005, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry. RESALE OF GAS Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 86 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDITIONS
	Deposits
cept for customers qualifyin inter Hardship Reconnection action of their deposits in in:	minimum cash deposit or other guaranty to secure payment of bills ig for service reconnection pursuant to 807 KAR 5:006, Section 15, n. The Company may offer customers the option of paying all or a stallments over a period not to exceed the first three normal billing ed or discontinued for failure to pay the requested deposit.
iteria. Satisfactory credit for nrimarily utilized with new cus and ongoing payment and c coring esources include or coring and modeling services. Satisfactory payme andered, having no disconne	uired from all customers not meeting satisfactory credit and payment customers will be determined by utilizing independent credit sources stomers having no prior history with the Company), as well as historic redit history with the Company. Examples of independent credit edit scoring services, public record financial information, financial as, and information provided by independent credit/financial watch int criteria with the Company may be established by paying all bills ections for nonpayment, having no late notices, having no defaulted o returned payments, having no meter diversion or theft of service.
ecomes a new or greater cr company may require a new	fails to maintain a satisfactory payment or credit record, or otherwise redit risk, as determined by the Company in its sole discretion, the or additional deposit from the customer. A new or additional deposit ustomer's classification of service changes or if there is a substantial
will be paid annually either by will be made if the customer's paid or credited to the custom redit will be on a procated ba	alculated at the rate prescribed by law, from the date of deposit, and refund or credit to the customer's bills, except that no refund or credit bill is delinquent on the anniversary date of the deposit. If interest is ner's bill prior to 12 months from the date of deposit, the payment or sis. Upon termination of service, the deposit, any principal amounts, g will be credited to the final bill, with any remainder refunded to the
Residential deposits will be re las met satisfactory payment ong as the customer remains	stained for a period not to exceed 12 months, provided the customer t and credit criteria. Non-residential deposits will be maintained as on service.
pased on the customer's act amount by more than \$10.0 customer, the Company may (	148 months, the deposit will be recalculated at the customer's request ual usage. If the deposit on account differs from the recalculated 00 for a residential customer or 10 percent for a non-residential collect any underpayment and shall refund any overpayment by check No refund will be made if the customer's bill is delinquent at the time
OSIT AMOUNT tesidential gas customers w ccordance with 807 KAR5:0	rill pay a deposit in the amount of \$120.00, which is calculated in 06 Section 7(1)(b). For combination gas and electric customers, the

Michael S. Beer, Vice President Louisville, Kontucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet no. 102

1

_	TERMS AND CONDITIONS Deposits
e	The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a bortion of their deposits in installments over a period not to exceed the first three normal billing beriods. Service may be refused or discontinued for failure to pay the requested deposit.
	Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and angoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
1	If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.
	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.
	Residential deposits will be relained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.
	If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non- residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.
E	POSIT AMOUNT Residential gas customers will pay a deposit in the amount of \$200.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.
	of Issue: July 29, 2008 Effective: September 1, 2008 ed By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

#### Original Sheet No. 86.1 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS			
	Deposits		
Non-residential customers' depos or similar premises for the most information is not available, the of premises in the system. The d estimated annual bill where bills a	recent 12-month period Jeposit will be based on eposit amount shall no	I, if such information the average bills of :	is available. If usage similar customers and
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of Issue: July 20, 2004	issued By	Date Effective:	With Service Rende On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 102.1

TERMS AND CONDITIONS								
Deposits	Deposits							
Non-residential customers' deposits shall be based upon actual usage of the customer at the s or similar premises for the most recent twelve-month period, if such information is available usage information is not available, the deposit will be based on the average bills of si customers and premises in the system. The deposit amount shall not exceed 2/12 o customer's actual or estimated annual bill where bills are rendered monthly.	e. If milar							

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 87 P.S.C. of Ky. Gas No. 6

	RMS AND CONE		
8	ludget Payment	Plan	
The Company's Budget Payment f commercial customers served unde minimum of three months of usage t eligible for the Budget Payment Pi- electric services must be served exc service. Under this plan, a custome of billings for actual usage. A custom	er Rates CGS. Sm history and a zero b an. Small busines clusively under Gen r may elect to pay, t	all business custome alance owed on their s customers with co eral Service Rate GS each month, a budget	ers must have a account(s) to be mbined gas and 5 for their electric
The budgeted amount will be determ the customer's usage for either an a will be subject to review and adjust budget year. If actual usage indicate payment in the customer's budget Payment Plan account to S0 prior to t	actual or estimated t ment by the Compa es the customer's a year, the customer	welve months. The i any at any time durin ccount will not be cur will be required to	budgeled amount ig the customer's rent with the final pay their Budget
If a customer fails to pay bills as reserves the right to remove the cust and require immediate payment of Payment Plan for non-payment ma twelve (12) months.	tomer from the plan any deficiency. A	restore the custome customer removed	r to regular billing from the Budget
Failure to receive a bill in no way ex conditions.	empts a customer t	om the provisions of	these terms and
of issue: July 20, 2004	issued By	Date Effective:	With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 103

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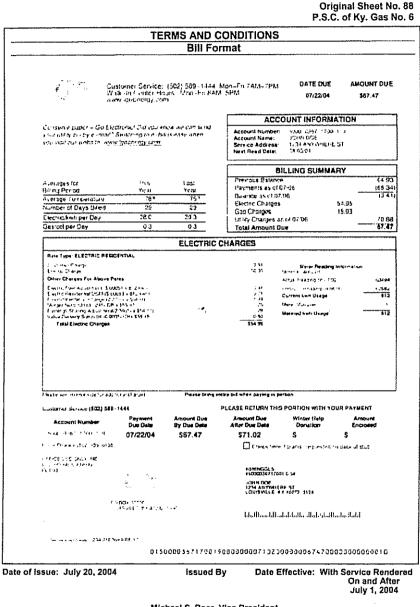
	P.S.C. Gas No. 7, Original Steel N
	TERMS AND CONDITIONS
	Budget Payment Plan
ommercial as and electrony	Budget Payment Plan is available to residential customers and to small customers served under Rates CGS. Small business customers with combined tric services must be served exclusively under General Service Rate GS for their ice. Under this plan, a customer may elect to pay, each month, a budgeted amount ngs for actual usage. A customer may enroll in the plan at any time.
ustomer's u ill be subje ear lif actu	ad amount will be determined by Company and will be based on one-twelfth of the usage for either an actual or estimated twelve (12) months. The budgeted amount ict to review and adjustment by Company at any time during the customer's budget al usage indicates the customer's account will not be current with the final payment mer's budget year, the customer will be required to pay their Budget Payment Plan 0 prior to the beginning of the customer's next budget year.
ne right to	er fails to pay bills as agreed under the Budget Payment Plan, Company reserves remove the customer from the plan, restore the customer to regular billing and ediate payment of any deficiency. A customer removed from the Budget Payment n-payment may be prohibited from further participation in the Plan for twelve (12)
Failure to re conditions.	sceive a bill in no way exempts a customer from the provisions of these terms and

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 104

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30, 2004

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		Bi	ll Format		
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n Gari uning	www.eon-us.com		ACC	OUNT INFORMAT	ION
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resociated with utiny bills7.5 Plant Simply check the box or way your next payment.	on us for our Buoget Pa	iyineni	Account Name: Service Address: Next Read Date:	JOHN DOE 1234 ANYWHERE ST 07/22/08	r
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	15.7	23.0	Utility Charges as	of 06/20	78.75
Electric/kwh per day			Other Charges		(5 00)
Gas/ccl per day	0.6	0.6	Total Amount Due		71.75
		ELECTRIC	CHARGES		
Rate Type: ELECTRIC RESIDE	HTIAL				
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Other Charges For Above Rate			0.75	Previous Reading on 05	20 81495
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Home Energy Assistance Fund C Total Electric Charges Presses see roverces acids for a Costomer & Barrica (502) 341 Account Number 3000-0216-5000-26 Home Phone # (502) 133-4587 OFFICE USE ORAY: 48 Co14, R0087, G900900 P52-45	Additional (1920) -1444 Paymant 0 Data 6/30/08 Paymant 0 Data 0 Data 100 0 Data 100 0 Data 100 0 Data 100 100 100 100 100 100 100 10	\$71,7 Amount Due by Due Dete	0.10 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00 244.00	Learn Lubber Hearned hinh Ulage Your bank eccount on Witer Hele Donation \$ plan(s) requested on bank 2 0 ps 2 1 ps	cayment due data Arount Enclosed Serees
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Date Effective: September 1, 2008

issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Original Sheet No. 88.1 P.S.C. of Ky. Gas No. 6

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		Budget Plan — Automatia B Planse deducri Ghecking Acco Comits Justans	enk Club – (voided my Automatic Bas) unt mitsist to John	l check mus i Club psym		
L	July 20, 2004	Budget Plan Automatic B Plasse deduct Glacebing Acco Comes active Transfer energy Come of budg Securi en Cate	enk Club – (voided my Automatic Bas) unt mitsist to John	l check mus s Glub paym c ere d court chec i sena c	t be provided) ent from my	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated Supe 20, 2004

# Louisville Gas and Electric Company

#### P.S.C. Gas No. 7, Original Sheet No. 104.1

	Customer Gen Distri Gen Sucio Dither C Qua Rasic Home Erie	Charge Evidon Charge		Account Number 3003-0216-	(ma m n
	Customer Gen Distri Gen Sucio Dither C Qua Rasic Home Erie	Charge Evidon Charge			-3300-X5 1-3Q8 X
District Compe         # 50         Laker # 497778         List           List Dutbulon Charge         2.75         Actual Reading on 05/18         List           Start Competent (\$1 17652 at 18 ccf)         3.14         Previous Reading on 05/18         List           Other Charges For Above Rates         Current cef Usage         Current cef Usage         Current cef Usage           Start Competent (\$1 17652 at 18 ccf)         0.19         Laker Lutipler         Current cef Usage           Total Gas Charges         0.19         Laker Lutipler         Entered cef Usage           Total Gas Charges         0.10         Laker Lutipler         Entered cef Usage           Start Competence         0.10         Laker Lutipler         Entered cef Usage           Total Charges Due         0.10         Laker Lutipler         Entered cef Usage           BILLING INFORMATION         Rate Charges Due         (\$100)         Entered cef Usage           IMPORTANT INFORMATION           IMPORTANT INFORMATION           IMPORTANT INFORMATION           IMPORTANT INFORMATION           IMPORTANT INFORMATION           INPORTANT INFORMATION           INPORTANT INFORMATION           INPORTANT INFORMATION	Customer Gen Distri Gen Sucio Dither C Qua Rasic Home Erie	Charge Evidon Charge	GAS CHARGES		
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Ale Charge to be Assessed 5 days After Due Date     Size      Size      Excite DSM Cest Recovery: This Charge represents costs of Demand-Side Management programs such as     negry-conservation industries, energy social actions of balance on behall of customer.     IMPORTANT INFORMATION     Mediate the second of the se			BILLING INFORMATI	ON	
Idebric 05M Cost Recovery: This Charge represents costs of Demand-Side Management programs such as negry-conservation industries, energy suchs, and weather interfere taken on behall of customers. IMPORTANT INFORMATION he power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the roduction of approximately 1120 pounds of CO2. A typical residence customers uses 1,000 kidwait hours of electricity por roduction of approximately 1120 pounds of CO2. A typical residence customers uses 1,000 kidwait hours of electricity por roduction of approximately 1120 pounds of CO2. A typical residence customers uses 1,000 kidwait hours of electricity por roduction of the impact of these emissions by jointy our demand Conservation program, which allows you to help us educe the need for generating electricity. Visit our website at <u>when ecorus com</u> or call 1-866-587-COOX. (2665) for more formation or to eign up loday.	Late Chu	rgs to be Assessed 5 days After Due Date			
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Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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First Revision of Original Sheet No. 89 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
 Discontinuance of Service	

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse, or to discontinue to serve, an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, mainlenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent: application submitted by the customer; (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: February 23, 2007 Canceling Original Sheet No. 89 Issued July 20, 2004 Date Effective: February 13, 2007

John R. McCall, Executive Vice President General Counsel and Corporate Socretary Louisville, Kentucky issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

issued By

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105

	Discontinuance of Service
Ke	accordance with and subject to the rules and regulations of the Public Service Commission o ntucky, Company shall have the right to refuse, or to discontinue, to serve an applicant o stomer under the following conditions:
Α.	When Company's or Commission's rules and regulations have not been complied with However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
8.	When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When Customer or Applicant refuses or neglects to provide reasonable access and/o easements to and on his premises for the purposes of installation, operation, meter reading maintenance, or removal of Company's property. Customer shall be given 15 days writter notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebled to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applican or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Fina Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAF 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Second Revision of Original Sheet No. 89.1 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Discontinuance of Service
Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously for service previously supplied at the same premises until payment of service who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or thet of service. The Company shall not be regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.
When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.
Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.
The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.
Date of Issue: February 23, 2007 Issued By Date Effective: February 13, 200 Canceling First Revision of Original Sheet No. 89.1 Issued April 11, 2006
John R. McCall, Executive Vice President General Counsel and Corporate Secretary Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

# Louisville Gas and Electric Company

P.S.C. Gas No. 7. Original Sheet No. 105.1

	TERMS AND CONDITIONS Discontinuance of Service
	Service will not be supplied or continued to any premises if at the time of application for servic Applicant is merely acling as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of suc- indebtedness shall have been made. Service will not be supplied where Applicant is partnership or corporation whose general partner or controlling stockholder is a present of former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
Н. 1	For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separat from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affecter premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
ł.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulen or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send without notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right or termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service unit Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
Wh resp	en service has been discontinued for any of the above reasons, Company shall not be consible for any damage that may result therefrom.
Disa rem	continuance or refusal of service shall be in addition to, and not in lieu of, any other rights or edies available to Company.
	npany may defer written notice based on Customer's payment history provided Company

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 90 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDITIO	
	Gas Main Extension Rul	es
<ul> <li>each bona-fide applicant fo one year after the extensio</li> </ul>	r year-round gas service who ac n is completed by connecting a r l light, pool heater) and who hat	for a distance of one hundred feet to rees in writing to take service within major gas-consuming appliance (i.e., a suitable Customer's Service Line
service advances to the Co of the extension. The Com	mpany an amount equal to the e	ve distance provided the applicant for stimated cost of such excess portion mine the length of the extension and as the timing of its construction.
residential neighborhoods connects to the main durir	and notwithstanding paragraph 10 a 10 year period from the e	ph 2 for extensions into developed 1, any customer that subsequently iffective date of the main extension the cost of the extension over 100 feet
the Company will refund to	the previous applicant(s) who ad- fundable amount advanced an	ion in accordance with paragraph 3, vanced funds an amount equal to the d the amount of the advance so
applicant for such extension the total extension. The Co	advances to the Company an a company shall have the right to d	real estate subdivision provided the mount equal to the estimated cost of etermine the length of the extension motion, as well as the timing of its
following the effective date therefrom, the Company w paragraph 5 above an amo	of the gas main extension contri ill refund to applicant(s) who a punt equal to 100 times the ave (s); provided that such refunds sh	e extension within a ten-year period act, but not to extensions or laterals idvanced funds in accordance with rage unit cost per foot of extension all not exceed, in the aggregate, the
gas main to the customer	ts own expense a service pipe of s property line beyond which p use of the customer and in a man	suitable capacity extending from its boint all necessary piping shall be ner acceptable to the Company.
<ul> <li>required to convert from meet tapped to serve a customer</li> </ul>	dium pressure to service pressur	y meter together with the regulator a. When a high pressure gas line is npany may charge the customer or h pressure regulator.
Company reserves the righ	t to tap any extension construct	sion of its mains to serve a customer, ted under these rules and to make cation of the refunds referred to in
of issue: July 20, 2004	Issued <b>By</b>	Date Effective: May 5, 1993

#### Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated. June 20, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106

	TERMS AND CONDITIONS Gas Main Extension Rules
١.	<ul> <li>Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met: <ul> <li>a) The existing main is of sufficient capacity to properly supply the additional customer(s);</li> <li>b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,</li> <li>c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.</li> </ul> </li> </ul>
2.	Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3.	Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4.	For each new year-round customer connected to an extension in accordance with paragraph 3 Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5.	Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost o the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6.	For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom. Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate the amount originally advanced to Company.
7.	Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.
8.	Company will install at its own expense the necessary meter together with the regulato required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

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Original Sheet No. 90.1 P.S.C. of Ky. Gas No. 6

	ERMS AND CONDITIONS
Ga	as Main Extension Rules
10. The title to all extensions here and easements, shall be and re	in provided for, together with all necessary rights-of-way, permit emain in the Company.
cases where such extensions infeasible, impractical, or contr	igated to make service connections or to extend its gas mains in s or connections, in the sole judgment of Company would by rary to good operating practice, or where such extensions are no of the applicable rate schedule.
of Issue: July 20, 2004	Issued By Date Effective: May 5, 199

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106.1

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	TERMS AND CONDITIONS
	Gas Main Extension Rules
	Gas main Extension Rules
9.	In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10	The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11.	Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 91 P.S.C. of Ky. Gas No. 6

TERMS AND CO	NDITIONS
Gas Service Res	strictions
By Order dated September 5, 1973, in Case Nos. 5825 Kentucky authorized the Company to incorporate in it service, occasioned by the inadequacy of gas sup restrictions have been modified from time to time by Commission. Uncertainty as to future gas supply m	Is gas tariff restrictions on the supply of gas oplies to meet customer demands. These y tariff filings authorized or approved by the

 GENERAL. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

exercise control over the addition of gas loads to its system, as set forth in these rules,

- NEW CUSTOMERS. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
  - (a) FOR SERVICE UNDER RATES RGS, CGS and IGS. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - (b) FOR SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
  - (a) ADDITIONAL SERVICE UNDER RATES RGS, CGS and IGS. The Company will permit the addition of connected gas loads under Rates RGS, CGS and IGS. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - (b) ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- 4. LOAD ADDITIONS TO BE AGGREGATED. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

Issued By

Date of Issue: July 20, 2004

Date Effective: June 26, 1987 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. In Case No. 2003-00433 dated June 30, 2004

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107

	TERMS AND CONDITIONS Gas Service Restrictions
of Ki servi restr Com	Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission entucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas ce, occasioned by the inadequacy of gas supplies to meet customer demands. These ictions have been modified from time to time by tariff fillings authorized or approved by the mission. Uncertainty as to future gas supply makes it necessary that Company continue to cise control over the addition of gas loads to its system, as set forth in these rules.
t a l	GENERAL. Except as specifically provided in these rules, Company will not (a) initiate service o any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected oad or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
r	NEW CUSTOMERS. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
(8	a) FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
(t	FOR SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
1	INCREASE IN SERVICE TO EXISTING CUSTOMERS. Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
(	(a) ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
(	(b) ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

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Original Sheet No. 91.1 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDITIONS	
	Gas Service Restrictions	
increased to reflect addition of the effective date of the	AGE. Daily and monthly volumes of gas usage may be esta nos of connected load or increased usage of connected load e hese rules. For customers subject to curtailment under C y Base Period Volumes will be established or adjusted accord	existing as Company's
gas entitlement from one	LOCATIONS. Company may permit any customer to transfe location to another; provided, however, that transfers of servi ceed the limitations on connected load set forth in Paragraph as RGS, CGS, and IGS.	ice cannot
applicants for service as	TIONS. If at any time, the Company is required to sele provided for in Paragraphs 2(b) or 3(b) above, it will, to i Illowing priorities in the order named:	
<ul> <li>(a) Schools, hospitals at</li> <li>(b) Other commercial es</li> <li>(c) Industrial process ar</li> <li>(d) Other industrial app</li> </ul>	stablishments. Id feedstock uses.	
not ready to take such se	NS. If any applicant for new or increased service under the arvice within 12 months from the date of application, such a lication shall be subject to the Company's rules in effect a	application
initiated at such time as th	plication for gas service beyond that provided for in these rules may be terminated or modified so as to enable the lied for. Company will file such applications in the order of restances dictate.	Company
e of Issue: July 20, 2004	Issued By Date Effective: Novemi Refiled: Ju	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107.1

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	TERMS AND CONDITIONS
	Gas Service Restrictions
4.	LOAD ADDITIONS TO BE AGGREGATED. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5.	VOLUMES OF GAS USAGE. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6	TRANSFERS BETWEEN LOCATIONS. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.
7.	PRIORITY CONSIDERATIONS. If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
	<ul> <li>(a) Schools, hospitals and similar institutions.</li> <li>(b) Other commercial establishments.</li> <li>(c) Industrial process and feedstock uses.</li> <li>(d) Other industrial applications.</li> </ul>
8.	LAPSE OF APPLICATIONS. If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9.	Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 92

P.S.C. of Ky. Gas No. 6			
TERMS AND CONDITIONS			
Curtailment Rules			
These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas availability from LG&E's suppliers. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity or unforeseen emergency circumstances. Implementation of these Rules will enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules fault and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.			
I. DEFINITIONS (for Purposes of these Rules).			
COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.			
INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate IGS whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.			
SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.			
LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.			
SUMMER SEASON: The seven consecutive monthly customer billing periods of April through October.			
WINTER SEASON: The five consecutive monthly customer billing periods of November of one year through March of the following year.			
PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner, does not include any gas used to preheat			

or atomize solid or liquid fuels.

NON-DOMESTIC USAGE; Usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

BASE PERIOD: The 12 months ending with the calendar year prior to the implementation of any curtailments hereunder.

MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with LG&E's rules applicable during the Base Period.

Date of Issue: July 20, 2004

Date Effective: September 27, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated lives an 2004

Issued By

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108

TERMS AND CONDITIONS
Curtailment Rules
These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to LG&E. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.
1. DEFINITIONS (for Purposes of these Rules).
COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.
INDUSTRIAL CUSTOMERS: Customers engaged primanly in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power.
SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.
LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Penod Volumes exceeds 10,000 Mcf.
PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.
BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.
MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.
AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.
Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.
2. COMBINATION OF AUTHORIZED MONTHLY VOLUMES. Subject to a written application by a customer and acceptance thereof by LG&E, LG&E may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.
Date of issue: July 29, 2008

Date of Issue: July 29, 200 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 92.1 P.S.C. of Ky. Gas No. 6

	TER	MS AND CONDI	TIONS
		Curtailment Rule	3S
			gas authorized to be taken during a Base Period Volume the curtailment
	Some Customers may have usage these customers may be required to		ian one of the above categories; as such, I usage accordingly,
2.	preserve underground storage deliv	verability, and to prov	onal and daily sendoul requirements, to ride for adequate and timely underground tailment with respect to the classes of
	<ul><li>(a) Large Industrial Custon</li><li>(b) All customers served u</li></ul>		ite IGS and Rider RBS.
	than two weeks prior to the beginn LG&E will notify in writing each curtailment from such customer's	ing of any billing per customer in the cla Monthly Base Perio	customer in the above classes. Not less lod, except in the case of an emergency, isses named above of the percentage d Volume to be in effect in said billing istomer is authorized to take during said
	until such curtailment reaches 1009 of Pilot Light Requirements in con level exceeds 100% as applied to I be apportioned at a uniform percer this Section 2. Provided, however customers are being furnished all of	6 of Base Period Volu inection with alternat Rate AAGS customent age to other custom , during any month or a part of their Bas o the extent that LG8	be first applied to Rate AAGS customers umes (allowing, however, for continuation le fuels). When the required curtailment rs, the additional curtailment required will ters subject to pro-rata curtailment under of the Winter Season when Rate AAGS e Period Volumes, such service may be & deems such interruption necessary to onal or daily sendout requirements.
	During each month of the Summer classes to which it applies.	Season the percenta	age of curtailment shall be uniform for all
	Provided, however, in the case of L Monthly Volumes shall be establish month period.	erge Industrial Custo ed so as to aggregat	mers served under Rate IGS, Authorized le not less than 10,000 Mcf for a twelve-
з.	customer and acceptance thereof br than one point of delivery at any loc more than one location, to take gas that the gas so taken will not exce such points of delivery, and provide	y LG&E, LG&E will pu- ation, or any person, through the points or ed the combined Au d that only volumes pombined. Gas taken	ES. Subject to a written application by a semit any customer served through more corporation or entity served with gas at at the locations of its choosing, provided thorized Monthly Volumes applicable to purchased under rate schedules subject through each individual point of delivery y.
te of	issue: July 20, 2004	issued By	Date Effective: September 27, 2000 Refiled: July 20, 2004
	Micha	ael S. Beer, Vice Pre	sident

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# Louisville Gas and Electric Company

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	TERMS AND CONDITIONS Curtailment Rules
	The right to combine Authorized Monthly Volumes as herein described is limited to individu customers or individual persons, corporations or entities and such right will not extend to simili combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.
	Provided, however, in the case of Industrial Customers provided with sales service under Ra IGS or Special Contracts, which have requested and received approval to combine Authorize Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers mu aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall the treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata Emergency Curtailment.
	For the purpose of assessment of penalties, the point of delivery will be considered on combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment advise LG&E in writing as to the party or entity to be held accountable for the payment of sur penalty.
3.	PRO-RATA CURTAILMENT. In order to meet seasonal and daily sendout requirements, preserve underground storage deliverability, and to provide for adequate and time underground storage injections, LG&E will implement pro-rata curtailment with respect to th classes of customers here listed:
	<ul> <li>(a) All customers served under Rate AAGS.</li> <li>(b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.</li> </ul>
	LG&E will assign Monthly Base Period Volumes to each customer in the above two classe Except in the case of an Emergency Curtailment, LG&E will provide as much notice a practicable to each of these customers that curtailment is being implemented. Such notice w include the percentage curtailment applicable to customer's Monthly Base Period Volume ar the Authorized Monthly Volume such customer is authorized to take during said billing period.
	Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only b implemented after LG&E issues an Operational Flow Order to customers served under Rate F and takes similar actions applicable to transportation customers served under Speci Contracts.
	During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers un such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, fi continuation of Pilot Light Requirements used in connection with alternate (uels). When Ra AAGS customers are 100% curtailed, any additional curtailment required will be apportioned a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3.
4.	EMERGENCY CURTAILMENT. In the event of an emergency, LG&E will initiate the followin actions, individually or in combination, in the order necessary as time permits so that servic may continue to be supplied for residential and other human health, safety and welfare needs.

First Revision of Original Sheet No. 92.2 P.S.C. of Kv. Gas No. 6

	P.S.C. of Ky. Gas No. 6
	TERMS AND CONDITIONS
	Curtailment Rules
	Application referred to in the above paragraph is denied by LG&E, then the Applicant may to the Public Service Commission for a review of LG&E's decision.
individi to simi	ght to effect combinations of Authorized Monthly Volumes as here described is limited to lual customers or individual persons, corporations or entities and such right will not extend ilar combinations between or among unrelated customers. Nor shall such combinations be yed by any customer for the purpose of obtaining a lower overall cost of gas.
basis, Volum	e purpose of assessment of penalties, the point of delivery will be considered on a combined so that the actual combined take will be measured against combined Authorized Monthly les. It will be the responsibility of any applicant for this treatment to advise LG&E in writing he party or entity to be held accountable for the payment of such penalty.
above during unauth	LTY CHARGES. Any customer subject to interruption in accordance with Paragraph 2 who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) a period of interruption shall be subject to a penalty charge applicable to such horized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established or service.
Summ Author to suc	usiomer subject to curtailment in accordance with Paragraph 3 above who at the end of a ser Season or a Winter Season has taken gas in excess of 102% of the aggregate of its rized Monthly Volumes within such season shall be subject to a penalty charge applicable ch excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the ished rate for service.
as givi	vment of penalty charges for take in excess of authorized volumes shall not be considered ing any customer the right to take unauthorized volumes of gas, nor shall such penalty as be considered as a substitute for any other remedy available to LG&E.
actions	<b>IGENCY CURTAILMENT.</b> In the event of an emergency, LG&E will initiate the following s, individually or in combination, in the order necessary as time permits so that service may ue to be supplied for residential and other human health, safety and welfare needs.
fak tha	sue Operational Flow Orders to customers served under Rate FT and Rider RBS, and ke similar actions applicable to customers served under Special Contracts. Customers at fail to comply with Operational Flow Orders will be required to discontinue the use of itural gas.
(2) Dis	scontinue service to customers served under Rate AAGS.
Th	plement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. lese customers would be required to reduce their usage down to a specified percentage Base Period Volumes.
cur Th	nce curtailment in level 3 (above) is 0% of Base Period Volumes, implement pro-rata rtailment to the remainder of Industrial and non-human needs commercial use customers, lese customers would be required to reduce their usage down to a specified percentage Base Period Volumes.
	: January 11, 2007 Issued By Date Effective: January 8, 2007 iginal Sheet No. 92.2 0, 2004
	John R. McCall, Executive Vice President General Counsel, and Corporate Secretary Louisville, Kentucky

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2006-00351 Dated January 8, 2007

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.2

	TERMS AND CONDITIONS Curtailment Rules
(1)	Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
(2)	Discontinue service to customers served under Rate AAGS.
(3)	Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.
(4)	Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.
(5)	Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.
(6)	implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.
du	NALTY CHARGES. LG&E may, in its sole discretion, apply a penalty for all gas taken ring a period of either Pro-Rata or Emergency Curtailment.
en Lig su plu ea	ry customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the d of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot pht Requirements where applicable) for such month, may, in the sole discretion of LG&E, be bject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf is the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during ch month of the period of curtailment, such penalty to be in addition to the established rate service.
qu ap LG of So	ty customer subject to Emergency Curtailment in accordance with Section 4 above, who uses antities of gas in excess of authorized quantities (excluding Pilot Light Requirements where plicable) during a period of such Emergency Curtailment, may, in the sole discretion of o&E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion- uith Point during each month of the period of curtailment, such penalty to be in addition to the tablished rate for service.
ац	e payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or thonzed quanitites shall not be considered as giving any customer the right to make authorized takes of gas, nor shall such penalty charges be considered as a substitute for any ner remedy available to LG&E.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 92.3 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDITIO Curtailment Rules	
(5) Once customers in le Volumes, request redu customers.	evel 4 (above) have reduced it uction of gas usage by commen	ieir usage to 0% of Base Period cial, residential, and human needs
	ailment of gas usage through th istribution system network.	e isolation of gas distribution load
these rules fails to limit its	use of gas as provided for herein	ect to interruption or curtailment under , then LG&E shall have the right, after inue all gas supply to such customer.
f Issue: January 11, 2007	Issued By 3	Date Effective: January 8, 2007

### Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.3

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TERMS AND CONDITIONS Curtailment Rules LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s). 6 DISCONTINUANCE OF SERVICE. If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

John R. McCall, Executive Vice President General Counsel, and Corporate Secretary Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2006-00351 Dated January 8, 2007