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PUBLIC SERVICE
COMMISSION

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Public Service Commission of Kentucky
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September 26, 2008

RE: APPLICATION OF LOUISVILLE GAS AND ELECTRIC
COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS
BASE RATES - Case No. 2008-00252
(Updates to Question Nos. 43, 44, and 57)

APPLICATION OF LOUISVILLE GAS AND ELECTRIC
COMPANY TO FILE DEPRECIATION STUDY - Case No. 2007-
00564

Dear Ms. Stumbo:

On August 12, 2008, in the above-referenced proceeding, Louisville Gas and Electric Company ("LG&E") filed initial responses to Question Nos. 43, 44, and 57 of the First Data Request of Commission Staff dated July 16, 2008. The directives in each of these data requests required on-going updates to the information as it becomes available.

Pursuant to the directive of Question No. 43, LG&E hereby provides an original and ten (10) copies of its updated Rives Exhibit 2 and Analysis of Embedded Cost of Capital to reflect changes through August 31, 2008.

Pursuant to the directive of Question No. 44, LG&E hereby provides an original and ten (10) copies of its detailed monthly income statements for August 2008.

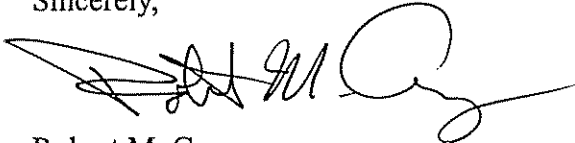
Pursuant to the directive of Question No. 57, LG&E hereby provides an original and ten (10) copies of its updated actual rate case expenses through August 31, 2008.

Ms. Stephanie L. Stumbo
September 26, 2008

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert M. Conroy', with a long horizontal flourish extending to the right.

Robert M. Conroy

Enclosures

cc: Parties of Record

Counsel of Record

Allyson K. Sturgeon, Senior Corporate Attorney – E.ON U.S. LLC
Robert M. Watt – Stoll Keenon Ogden PLLC (Louisville Gas and Electric)
Kendrick R. Riggs – Stoll Keenon Ogden PLLC (Louisville Gas and Electric)
W. Duncan Crosby – Stoll Keenon Ogden PLLC (Louisville Gas and Electric)
Dennis Howard II – Office of the Attorney General (AG)
Lawrence W. Cook – Office of the Attorney General (AG)
Paul D. Adams – Office of the Attorney General (AG)
Michael L. Kurtz – Boehm, Kurtz & Lowry (KIUC)
Lisa Kilkelly – Legal Aid Society, Inc. (ACM and POWER)
David C. Brown – Stites and Harbison (Kroger)
Joe F. Childers – Getty & Childers PLLC (CAK)

Consultants to the Parties

Steve Seelye – The Prime Group (E.ON U.S. LLC)
William A. Avera – FINCAP, Inc (E.ON U.S. LLC)
John Spanos – Gannett Fleming, Inc. (E.ON U.S. LLC)
Robert Henkes (AG)
Michael Majoros – Snavely King Majoros O'Connor & Lee (AG)
Glenn Watkins – Technical Associates (AG)
Dr. J. Randall Woolridge – Smeal College of Business (AG)
Lane Kollen – Kennedy and Associates (KIUC)
Kevin C. Higgins – Energy Strategies, LLC (Kroger)

VERIFICATION

STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is the Director, Utility Accounting for Louisville Gas and Electric Company, that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas
SHANNON L. CHARNAS

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of September, 2008.

Jammy J. Ely (SEAL)
Notary Public

My Commission Expires:

November 9, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

**UPDATED Response to First Data Request of Commission Staff
Dated July 16, 2008**

Updated Response Filed September 26, 2008

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that has occurred after the test year but was not incorporated in the filed testimony and exhibits.
- A-43. See attached Updated Rives Exhibit 2 and Analysis of the Embedded Cost of Capital, reflecting changes to embedded cost of capital through August 31, 2008.

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at April 30, 2008
With Annual Cost Rate as of August 31, 2008

| | Per Books 04-30-08 (1) | Capital Structure (2) | Reacquired Bonds (not retired) (3) | Adjusted Total Company Capitalization (Col 1 + Col 3) (4) | Rate Base Percentage (Exhibit 3 Line 24) (5) | Capitalization (Col 4 x Col 5) (6) | Adjustments to Capitalization (Col 7, Pg 2) (7) | Adjusted Capitalization (Col 6 + Col 7) (8) | Adjusted Capital Structure (9) | Annual Cost Rate August 31, 2008 (10) | Cost of Capital (Col 10 x Col 9) (11) |
|-------------------------|------------------------------|-----------------------------|---------------------------------------------|-----------------------------------------------------------------------|-------------------------------------------------------|------------------------------------------|-------------------------------------------------------------|------------------------------------------------------|-----------------------------------------|---------------------------------------------------|---------------------------------------------------|
| <u>ELECTRIC</u> | | | | | | | | | | | |
| 1. Short Term Debt | \$ 158,075,200 | 7.25% | \$ (106,200,000) | \$ 51,875,200 | 79.94% | \$ 41,469,035 | \$ 974,752 | \$ 42,443,787 | 2.38% | 2.44% | 0.06% |
| 2. Long Term Debt | 878,104,000 | 40.27% | 106,200,000 | 984,304,000 | 79.94% | 786,852,618 | 18,487,530 | 805,340,148 | 45.14% | 4.42% | 2.00% |
| 3. Common Equity | 1,144,296,135 | 52.48% | . | 1,144,296,135 | 79.94% | 914,750,330 | 21,493,701 | 936,244,031 | 52.48% | 11.25% | 5.90% |
| 4. Total Capitalization | <u>\$2,180,475,335</u> | <u>100.00%</u> | <u>\$ -</u> | <u>\$2,180,475,335</u> | | <u>\$1,743,071,983</u> | <u>\$ 40,955,983</u> | <u>\$1,784,027,966</u> | <u>100.00%</u> | | <u>7.96%</u> |
| <u>GAS</u> | | | | | | | | | | | |
| 1. Short Term Debt | \$ 158,075,200 | 7.25% | \$ (106,200,000) | \$ 51,875,200 | 19.47% | \$ 10,100,101 | \$ 26,043 | \$ 10,126,144 | 2.38% | 2.44% | 0.06% |
| 2. Long Term Debt | 878,104,000 | 40.27% | 106,200,000 | 984,304,000 | 19.47% | 191,643,989 | 493,947 | 192,137,936 | 45.14% | 4.42% | 2.00% |
| 3. Common Equity | 1,144,296,135 | 52.48% | . | 1,144,296,135 | 19.47% | 222,794,457 | 574,265 | 223,368,722 | 52.48% | 11.25% | 5.90% |
| 4. Total Capitalization | <u>\$2,180,475,335</u> | <u>100.00%</u> | <u>\$ -</u> | <u>\$2,180,475,335</u> | | <u>\$ 424,538,547</u> | <u>\$ 1,094,255</u> | <u>\$ 425,632,802</u> | <u>100.00%</u> | | <u>7.96%</u> |

NOTES:

Column 10 used August 31, 2008 actual embedded cost rates.

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT
August 31, 2008

| LONG-TERM DEBT | | | | | | | | | | |
|------------------------------------------|----------|----------|----------------------|-------------------|---------------------------------|----------|------------------------------|-------------------|---------------|--|
| | Due | Rate | Principal | Interest | Annualized Cost | | | Total | Embedded Cost | |
| | | | | | Amortized Debt Issuance Expense | Premium | Amortized Loss-Required Debt | | | |
| Pollution Control Bonds - | | | | | | | | | | |
| Series Y - 2000 A JC | 05/01/27 | 1.80000% | 25,000,000 | 450,000 | - | - | 105,079 | 555,079 | 2.22% | |
| Series Z - 2000 A TC | 08/01/30 | 3.22600% | 83,335,000 | 2,688,387 | 38,351 | - | 143,700 | 2,870,438 | 3.44% | |
| Series AA - 2001 A JC | 09/01/27 | 2.98600% | 10,104,000 | 301,705 | 19,924 | - | - | 321,629 | 3.18% | |
| Series BB - 2001 A JC | 09/01/26 | 1.70000% | 22,500,000 | 382,500 | 9,876 | - | 77,424 | 469,800 | 2.09% | |
| Series CC - 2001 A TC | 09/01/26 | 1.70000% | 27,500,000 | 467,500 | 10,740 | - | 65,400 | 543,640 | 1.98% | |
| Series DD - 2001 B JC | 11/01/27 | 1.75000% | 35,000,000 | 612,500 | 10,944 | - | 49,056 | 672,500 | 1.92% | |
| Series EE - 2001 B TC | 11/01/27 | 1.75000% | 35,000,000 | 612,500 | 10,944 | - | 48,864 | 672,308 | 1.92% | |
| Series FF - 2002 A TC | 10/01/32 | 3.62300% | 41,665,000 | 1,509,523 | 36,903 | - | 55,812 | 1,602,238 | 3.85% | |
| Series GG - 2003 A JC | 10/01/33 | 1.80000% | 128,000,000 | 2,304,000 | - | - | 310,554 | 2,614,554 | 2.04% | |
| Series HH - 2005 A JC | 02/01/35 | 1.85000% | 40,000,000 | 740,000 | - | - | 84,014 | 824,014 | 2.06% | |
| JC2007A \$31M | 06/01/33 | 2.00000% | 31,000,000 | 620,000 | - | - | 29,979 | 649,979 | 2.10% | |
| JC2007B \$35.2M | 06/01/33 | 2.00000% | 35,200,000 | 704,000 | - | - | 26,358 | 730,358 | 2.07% | |
| JC2007A \$60M | 06/01/33 | 4.60000% | 60,000,000 | 2,760,000 | 47,192 | - | 6,567 | 2,813,759 | 4.69% | |
| Called Bonds | | | - | - | - | - | 263,196 | 263,196 | - | |
| Total External Debt | | | 574,304,000 | 14,152,615 | 184,874 | - | 1,266,003 | 15,603,492 | 1.55% | |
| Interest Rate Swaps: | | | | | | | | | | |
| JP Morgan Chase Bank | 11/01/20 | 1 | | 3,134,054 | - | - | - | 3,134,054 | | |
| Morgan Stanley Capital Services | 10/01/33 | 1 | | 637,395 | - | - | - | 637,395 | | |
| Morgan Stanley Capital Services | 10/01/33 | 1 | | 633,427 | - | - | - | 633,427 | | |
| Bank of America | 10/01/33 | 1 | | 649,961 | - | - | - | 649,961 | | |
| Wachovia | 10/01/33 | 1 | | 595,507 | - | - | - | 595,507 | | |
| Interest Rate Swaps External Debt | | | | 5,650,344 | - | - | - | 5,650,344 | 0.56% | |
| Notes Payable to Fidelity Corp | | | | | | | | | | |
| Notes Payable to Fidelity Corp | 04/30/13 | 4.55% | 100,000,000 | 4,550,000 | - | - | - | 4,550,000 | 4.55% | |
| Notes Payable to Fidelity Corp | 08/15/13 | 5.31% | 100,000,000 | 5,310,000 | - | - | - | 5,310,000 | 5.31% | |
| Notes Payable to Fidelity Corp | 01/16/12 | 4.33% | 25,000,000 | 1,082,500 | - | - | - | 1,082,500 | 4.33% | |
| Notes Payable to Fidelity Corp | 04/13/37 | 5.98% | 70,000,000 | 4,186,000 | - | - | - | 4,186,000 | 5.98% | |
| Notes Payable to Fidelity Corp | 04/13/31 | 5.93% | 68,000,000 | 4,032,400 | - | - | - | 4,032,400 | 5.93% | |
| Notes Payable to Fidelity Corp | 11/26/22 | 5.72% | 47,000,000 | 2,688,400 | - | - | - | 2,688,400 | 5.72% | |
| Notes Payable to Fidelity Corp | 07/25/18 | 6.21% | 25,000,000 | 1,552,500 | - | - | - | 1,552,500 | 6.21% | |
| Mandatorily Redeemable Preferred Stock: | | | | | | | | | | |
| \$5.875 Series | 07/15/08 | 5.8750% | - | - | - | - | 4,437 | 4,437 | 0 | |
| Total Internal Debt | | | 435,000,000 | 23,401,800 | - | - | 4,437 | 23,406,237 | 2.32% | |
| Total | | | 1,009,304,000 | 43,204,759 | 184,874 | - | 1,270,440 | 44,660,073 | 4.42% | |

| SHORT TERM DEBT | | | | | | | | | | |
|---------------------------------|----------|--------|-------------------|------------------|-----------------|----------|----------|------------------|---------------|--|
| | Maturity | Rate | Principal | Interest | Annualized Cost | | | Total | Embedded Cost | |
| | | | | | Expense | Premium | Loss | | | |
| Notes Payable to Associated Com | NA | 2.440% | 350,797,200 | 8,559,452 | - | - | - | 8,559,452 | 2.44% | |
| Reacquired Bonds | | 2.440% | (259,200,000) | (6,324,480) | - | - | - | (6,324,480) | 2.44% | |
| Total | | | 91,597,200 | 2,234,972 | - | - | - | 2,234,972 | 2.44% | |

Embedded Cost of Total Debt 46,895,045 4.26%

* Composite rate at end of current month

1 Additional interest due to Swap Agreements:

| Underlying Debt Being Hedged | Notional Amount | Expiration of Swap Agreement | Fixed LG&E Swap Position | Variable Counterparty Swap Position |
|------------------------------|-----------------|------------------------------|--------------------------|-------------------------------------|
| Series Z - PCB | 83,335,000 | 11/01/20 | To Pay: 5.495% | BMA Index |
| Series GG - PCB | 32,000,000 | 10/01/32 | To Pay: 3.657% | 38% of 1 mo LIBOR |
| Series GG - PCB | 32,000,000 | 10/01/32 | To Pay: 3.645% | 38% of 1 mo LIBOR |
| Series GG - PCB | 32,000,000 | 10/01/32 | To Pay: 3.695% | 38% of 1 mo LIBOR |
| Series GG - PCB | 32,000,000 | 10/01/32 | To Pay: 3.648% | 38% of 1 mo LIBOR |
| | 211,335,000 | | | |

2 Call premium and debt expense is being amortized over the remaining life of bonds due 10/1/09, 6/1/15, 7/1/13 and 8/1/17

3 Reacquired bonds

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

**UPDATED Response to First Data Request of Commission Staff
Dated July 16, 2008**

Updated Response Filed September 26, 2008

Question No. 44

Responding Witness: Shannon L. Charnas

Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

A-44. See attached income statement for August 2008.

LOUISVILLE GAS AND ELECTRIC COMPANY

Income Statements

August 31, 2008

Louisville Gas and Electric Company
Comparative Statement of Income
August 31, 2008

| | Current Month | | | |
|-------------------------------------------------|-----------------------|-----------------------|--------------------------------|----------------|
| | This Year Amount | Last Year Amount | Increase or Decrease Amount | % |
| Electric Operating Revenues..... | 98,691,830.84 | 103,671,521.00 | (4,979,690.16) | (4.80) |
| Gas Operating Revenues..... | 17,245,771.19 | 10,864,114.95 | 6,381,656.24 | 58.74 |
| Total Operating Revenues..... | 115,937,602.03 | 114,535,635.95 | 1,401,966.08 | 1.22 |
| Fuel for Electric Generation..... | 32,901,390.27 | 36,200,186.63 | (3,298,796.36) | (9.11) |
| Power Purchased..... | 8,035,124.96 | 5,229,682.04 | 2,805,442.92 | 53.64 |
| Gas Supply Expenses..... | 12,460,672.92 | 6,407,791.80 | 6,052,881.12 | 94.46 |
| Other Operation Expenses..... | 15,348,769.95 | 15,002,161.46 | 346,608.49 | 2.31 |
| Maintenance..... | 6,848,735.80 | 5,088,326.30 | 1,760,409.50 | 34.60 |
| Depreciation..... | 10,292,126.02 | 9,764,934.79 | 527,191.23 | 5.40 |
| Amortization Expense..... | 520,307.96 | 519,276.89 | 1,031.07 | 0.20 |
| Regulatory Credits..... | (173,373.55) | (163,026.95) | (10,346.60) | 6.35 |
| Taxes | | | | |
| Federal Income..... | 7,935,416.55 | 2,894,389.02 | 5,041,027.53 | 174.17 |
| State Income..... | 1,536,840.06 | 918,827.38 | 618,012.68 | 67.26 |
| Deferred Federal Income - Net..... | - | 5,418,265.45 | (5,418,265.45) | (100.00) |
| Deferred State Income - Net..... | - | 864,200.84 | (864,200.84) | (100.00) |
| Property and Other..... | 2,222,625.60 | 2,118,404.78 | 104,220.82 | 4.92 |
| Investment Tax Credit..... | - | 979,626.00 | (979,626.00) | (100.00) |
| Amortization of Investment Tax Credit..... | (322,577.00) | (329,242.00) | 6,665.00 | (2.02) |
| Loss (Gain) from Disposition of Allowances..... | - | - | - | - |
| Accretion Expense..... | 158,618.95 | 148,341.13 | 10,277.82 | 6.93 |
| Total Operating Expenses..... | 97,764,678.49 | 91,062,145.56 | 6,702,532.93 | 7.36 |
| Net Operating Income..... | 18,172,923.54 | 23,473,490.39 | (5,300,566.85) | (22.58) |
| Other Income Less Deductions..... | (2,791,150.08) | 887,232.39 | (3,678,382.47) | (414.59) |
| Income Before Interest Charges..... | 15,381,773.46 | 24,360,722.78 | (8,978,949.32) | (36.86) |
| Interest on Long-term Debt..... | 3,299,840.02 | 3,662,918.22 | (363,078.20) | (9.91) |
| Amortization of Debt Expense - Net..... | 121,276.37 | 120,070.91 | 1,205.46 | 1.00 |
| Other Interest Expenses..... | 778,170.09 | 463,119.17 | 315,050.92 | 68.03 |
| Total Interest Charges..... | 4,199,286.48 | 4,246,108.30 | (46,821.82) | (1.10) |
| Net Income..... | 11,182,486.98 | 20,114,614.48 | (8,932,127.50) | (44.41) |

Louisville Gas and Electric Company
Comparative Statement of Income
August 31, 2008

| | Year to Date | | | |
|-------------------------------------------------|-----------------------|-----------------------|--------------------------------|----------------|
| | This Year Amount | Last Year Amount | Increase or Decrease Amount | % |
| Electric Operating Revenues..... | 662,319,098.72 | 640,837,784.99 | 21,481,313.73 | 3.35 |
| Gas Operating Revenues..... | 281,544,130.32 | 226,118,624.16 | 55,425,506.16 | 24.51 |
| Total Operating Revenues..... | 943,863,229.04 | 866,956,409.15 | 76,906,819.89 | 8.87 |
| Fuel for Electric Generation..... | 226,827,035.44 | 219,425,099.57 | 7,401,935.87 | 3.37 |
| Power Purchased..... | 62,433,170.35 | 54,301,187.82 | 8,131,982.53 | 14.98 |
| Gas Supply Expenses..... | 214,759,280.92 | 162,928,841.31 | 51,830,439.61 | 31.81 |
| Other Operation Expenses..... | 131,926,296.72 | 114,086,094.18 | 17,840,202.54 | 15.64 |
| Maintenance..... | 64,842,496.95 | 49,083,374.43 | 15,759,122.52 | 32.11 |
| Depreciation..... | 80,295,552.89 | 79,030,441.65 | 1,265,111.24 | 1.60 |
| Amortization Expense..... | 3,781,069.62 | 4,277,505.10 | (496,435.48) | (11.61) |
| Regulatory Credits..... | (1,365,168.69) | (1,288,636.24) | (76,532.45) | 5.94 |
| Taxes | | | | |
| Federal Income..... | 28,870,395.74 | 30,874,744.69 | (2,004,348.95) | (6.49) |
| State Income..... | 5,474,214.02 | 6,293,180.30 | (818,966.28) | (13.01) |
| Deferred Federal Income - Net..... | 3,527,541.43 | 5,498,196.60 | (1,970,655.17) | (35.84) |
| Deferred State Income - Net..... | 392,559.92 | 1,104,122.80 | (711,562.88) | (64.45) |
| Property and Other..... | 16,465,034.24 | 15,981,247.76 | 483,786.48 | 3.03 |
| Investment Tax Credit..... | 3,575,000.00 | 6,179,626.00 | (2,604,626.00) | (42.15) |
| Amortization of Investment Tax Credit..... | (2,607,980.32) | (2,646,558.72) | 38,578.40 | (1.46) |
| Loss (Gain) from Disposition of Allowances..... | (456,254.88) | (553,092.69) | 96,837.81 | (17.51) |
| Accretion Expense..... | 1,247,134.60 | 1,187,552.84 | 59,581.76 | 5.02 |
| Total Operating Expenses..... | 839,987,378.95 | 745,762,927.40 | 94,224,451.55 | 12.63 |
| Net Operating Income..... | 103,875,850.09 | 121,193,481.75 | (17,317,631.66) | (14.29) |
| Other Income Less Deductions..... | (4,368,426.50) | 372,590.57 | (4,741,017.07) | (1,272.45) |
| Income Before Interest Charges..... | 99,507,423.59 | 121,566,072.32 | (22,058,648.73) | (18.15) |
| Interest on Long-term Debt..... | 30,901,238.66 | 29,489,498.97 | 1,411,739.69 | 4.79 |
| Amortization of Debt Expense - Net..... | 968,302.37 | 954,238.72 | 14,063.65 | 1.47 |
| Other Interest Expenses..... | 3,800,800.89 | 1,955,912.22 | 1,844,888.67 | 94.32 |
| Total Interest Charges..... | 35,670,341.92 | 32,399,649.91 | 3,270,692.01 | 10.09 |
| Net Income..... | 63,837,081.67 | 89,166,422.41 | (25,329,340.74) | (28.41) |
| Preferred Dividend Requirements..... | - | 941,636.24 | (941,636.24) | (100.00) |
| Earnings Available for Common..... | 63,837,081.67 | 88,224,786.17 | (24,387,704.50) | (27.64) |

Louisville Gas and Electric Company
Comparative Statement of Income
August 31, 2008

| | Year Ended Current Month | | | |
|-------------------------------------------------|--------------------------|-------------------------|--------------------------------|----------------|
| | This Year Amount | Last Year Amount | Increase or Decrease Amount | % |
| Electric Operating Revenues..... | 953,936,881.00 | 951,735,252.92 | 2,201,628.08 | 0.23 |
| Gas Operating Revenues..... | 408,107,235.19 | 345,301,598.14 | 62,805,637.05 | 18.19 |
| Total Operating Revenues..... | 1,362,044,116.19 | 1,297,036,851.06 | 65,007,265.13 | 5.01 |
| Fuel for Electric Generation..... | 324,665,497.04 | 313,660,715.26 | 11,004,781.78 | 3.51 |
| Power Purchased..... | 90,469,030.64 | 95,961,837.19 | (5,492,806.55) | (5.72) |
| Gas Supply Expenses..... | 305,422,658.74 | 245,810,698.79 | 59,611,959.95 | 24.25 |
| Other Operation Expenses..... | 190,992,858.73 | 179,986,342.51 | 11,006,516.22 | 6.12 |
| Maintenance..... | 98,301,115.37 | 77,604,946.02 | 20,696,169.35 | 26.67 |
| Depreciation..... | 120,838,175.91 | 118,896,083.73 | 1,942,092.18 | 1.63 |
| Amortization Expense..... | 5,703,526.75 | 6,305,072.30 | (601,545.55) | (9.54) |
| Regulatory Credits..... | (2,017,276.49) | (2,331,185.86) | 313,909.37 | (13.47) |
| Taxes | | | | |
| Federal Income..... | 32,620,236.04 | 41,909,254.37 | (9,289,018.33) | (22.16) |
| State Income..... | 6,801,542.25 | 7,203,585.60 | (402,043.35) | (5.58) |
| Deferred Federal Income - Net..... | 7,505,215.76 | 8,759,036.14 | (1,253,820.38) | (14.31) |
| Deferred State Income - Net..... | 788,590.58 | 2,165,281.63 | (1,376,691.05) | (63.58) |
| Property and Other..... | 22,380,449.96 | 23,483,828.95 | (1,103,378.99) | (4.70) |
| Investment Tax Credit..... | 6,375,000.00 | 9,179,626.00 | (2,804,626.00) | (30.55) |
| Amortization of Investment Tax Credit..... | (3,912,322.54) | (3,964,355.37) | 52,032.83 | (1.31) |
| Loss (Gain) from Disposition of Allowances..... | (456,254.88) | (553,092.69) | 96,837.81 | (17.51) |
| Accretion Expense..... | 1,840,499.12 | 2,144,251.19 | (303,752.07) | (14.17) |
| Total Operating Expenses..... | 1,208,318,542.98 | 1,126,221,925.76 | 82,096,617.22 | 7.29 |
| Net Operating Income..... | 153,725,573.21 | 170,814,925.30 | (17,089,352.09) | (10.00) |
| Other Income Less Deductions..... | (5,545,849.64) | (518,949.25) | (5,026,900.39) | 968.67 |
| Income Before Interest Charges..... | 148,179,723.57 | 170,295,976.05 | (22,116,252.48) | (12.99) |
| Interest on Long-term Debt..... | 45,831,284.08 | 40,992,206.10 | 4,839,077.98 | 11.80 |
| Amortization of Debt Expense - Net..... | 1,450,537.22 | 1,430,998.84 | 19,538.38 | 1.37 |
| Other Interest Expenses..... | 5,843,877.79 | 4,568,701.82 | 1,275,175.97 | 27.91 |
| Total Interest Charges..... | 53,125,699.09 | 46,991,906.76 | 6,133,792.33 | 13.05 |
| Net Income..... | 95,054,024.48 | 123,304,069.29 | (28,250,044.81) | (22.91) |
| Preferred Dividend Requirements..... | - | 2,178,840.62 | (2,178,840.62) | (100.00) |
| Earnings Available for Common..... | 95,054,024.48 | 121,125,228.67 | (26,071,204.19) | (21.52) |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

**UPDATED Response to First Data Request of Commission Staff
Dated July 16, 2008**

Updated Response Filed September 26, 2008

Question No. 57

Responding Witness: Shannon L. Charnas

Q-57. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

(1) Accounting;

(2) Engineering;

(3) Legal;

(4) Consultants; and

(5) Other Expenses (identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated July 16, 2008

Question No. 57c

Responding Witness: Shannon L. Charnas

| Date | Journal # Voucher #/ Check # | Vendor # | Vendor Name | Hours | Rate/Hr | Amount | Description | Account |
|-----------|------------------------------------|----------|------------------------------------------------------------------|----------|---------|------------------|-------------------------------------------------------------|----------------------------------------------|
| 26-Jun-08 | 588472 | 40033 | STOLL KEENON OGDEN PLLC | 34.50 | 232.91 | 8,035.32 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0001 |
| 26-Jun-08 | 588472 | 40033 | STOLL KEENON OGDEN PLLC | (34.50) | 232.91 | (8,035.32) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0002 |
| 26-Jun-08 | 588472 | 40033 | STOLL KEENON OGDEN PLLC - True-up to Actual Amount Paid | (2.30) | 232.91 | (535.69) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 2-Apr-08 | 580303 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 23.89 | 226.43 | 5,408.79 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 2-Apr-08 | 580303 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (25.48) | 226.43 | (5,769.38) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 17-Apr-08 | 580962 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 14.25 | 212.65 | 3,030.31 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 17-Apr-08 | 580962 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (15.20) | 212.65 | (3,232.34) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 30-Apr-08 | 583220 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 5.44 | 212.03 | 1,152.90 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 30-Apr-08 | 583220 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (5.80) | 212.03 | (1,229.76) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 27-May-08 | 585386 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 15.98 | 266.08 | 4,250.64 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 27-May-08 | 585386 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (17.04) | 266.08 | (4,534.03) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 31-Jan-08 | 574069 | 40033 | STOLL KEENON OGDEN PLLC | 9.34 | 296.51 | 2,769.96 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 31-Jan-08 | 574069 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (9.34) | 296.51 | (2,769.96) | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 31-Jan-08 | 574069 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 6.49 | 296.51 | 1,923.58 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| 31-Jul-08 | 591794 | 40033 | STOLL KEENON OGDEN PLLC | 83.85 | 238.82 | 20,025.20 | PROFESSIONAL SERVICES | 0100.303.008930.026900.186021.0000.0321.0000 |
| | | | SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC | | | 20,490.22 | | |
| | | | TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC @ 7/31/08 | | | 23,336.52 | | |
| | | | TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC | | | 43,826.74 | | |
| 31-Jul-08 | 01856 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC | 4.50 | 306.25 | 1,378.13 | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 30-Apr-08 | 01856 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (3.40) | 400.00 | (1,360.00) | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 30-Apr-08 | 01856 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 3.19 | 400.00 | 1,275.00 | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 29-Feb-08 | 01856A | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (5.96) | 400.00 | (2,382.00) | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 29-Feb-08 | 01856A | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 5.58 | 400.00 | 2,233.12 | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 31-May-08 | FINANC053108 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (15.40) | 279.22 | (4,300.00) | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 31-May-08 | FINANC053108 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 14.44 | 279.22 | 4,031.25 | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 30-Jun-08 | FINANC063008 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (7.00) | 318.57 | (2,230.00) | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 30-Jun-08 | FINANC063008 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 6.56 | 318.57 | 2,090.62 | Consultant fees for services provided by Financial Concepts | 0100.303.008960.021440.186021.0000.0301.0000 |
| 1-Jul-08 | 200872 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (91.00) | 165.82 | (15,090.00) | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 1-Jul-08 | 200872 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 85.31 | 165.82 | 14,146.87 | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 2-Jun-08 | 200862 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (27.20) | 153.68 | (4,180.00) | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 2-Jun-08 | 200862 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 25.50 | 153.68 | 3,918.75 | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 2-Jan-08 | THEPRJ010208A | 19025 | THE PRIME GROUP LLC - Change of Distribution | (1.60) | 200.00 | (320.00) | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 2-Jan-08 | THEPRJ010208A | 19025 | THE PRIME GROUP LLC - Change of Distribution | 1.50 | 200.00 | 300.00 | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 1-Feb-08 | THEPRJ020108 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (8.45) | 200.00 | (1,689.60) | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 1-Feb-08 | THEPRJ020108 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 7.92 | 200.00 | 1,584.00 | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 1-Aug-08 | 200882 | 19025 | THE PRIME GROUP LLC | 133.74 | 178.57 | 23,882.30 | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 1-Aug-08 | 200882 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (133.74) | 178.57 | (23,882.30) | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| 1-Aug-08 | 200882 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 129.94 | 178.57 | 23,203.12 | LGE Rate Case-Electric | 0100.303.008960.021440.186021.0000.0305.0000 |
| | | | SUBTOTAL CONSULTANTS LG&E ELECTRIC | | | 22,609.26 | | |
| | | | TOTAL CONSULTANTS LG&E ELECTRIC @ 7/31/08 | | | 31,551.60 | | |
| | | | TOTAL CONSULTANTS LG&E ELECTRIC | | | 54,160.86 | | |
| 14-Jul-08 | 0107000 | 60275 | UNITED MAIL LLC | | | 418.47 | Special Retirement Mailing | 0100.303.008960.026940.186021.0000.0301.0000 |
| 14-Aug-08 | 00096593012455 | 38803 | MARTIN JOSEPH REINERT | | | 11.00 | Gas for Data Request Delivery | 0100.303.008960.021440.186021.0000.0641.0000 |
| 15-Aug-08 | 08082ELO | 36026 | KENTUCKY PRESS SERVICE | | | 144,164.12 | Newspaper ads | 0100.303.008960.021440.186021.0000.0303.0000 |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated July 16, 2008

Question No. 57c

Responding Witness: Shannon L. Charnas

| Date | Journal #/ Voucher #/ Check # | Vendor # | Vendor Name | Hours | Rate/Hr | Amount | Description | Account |
|-----------|-------------------------------------|----------|------------------------------------------------------------------|---------|---------|-------------------|-------------------------------------------------------------|----------------------------------------------|
| 5-Sep-08 | 08085EL0 | 36026 | KENTUCKY PRESS SERVICE | | | 13,263.57 | Newspaper ads | 0100.503.008960.021440.186022.0000.0303.0000 |
| | | | TOTAL SUPPLIES/SERVICES - OTHER LG&E ELECTRIC | | | 357,857.16 | | |
| | | | TOTAL LG&E ELECTRIC | | | 455,844.76 | | |
| 26-Jun-08 | 588472 | 40033 | STOLL KEENON OGDEN PLLC | 12.63 | 212.03 | 2,678.44 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 26-Jun-08 | 588472 | 40033 | STOLL KEENON OGDEN PLLC | (10.07) | 266.08 | (2,678.44) | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 26-Jun-08 | 588472 | 40033 | STOLL KEENON OGDEN PLLC - True-up to Actual Amount Paid | 2.30 | 232.91 | 535.69 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 2-Apr-08 | 580303 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 7.96 | 226.43 | 1,802.93 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 2-Apr-08 | 580303 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (6.37) | 226.43 | (1,442.34) | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 17-Apr-08 | 580962 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 4.75 | 212.65 | 1,010.10 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 17-Apr-08 | 580962 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (3.80) | 212.65 | (808.08) | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 30-Apr-08 | 583220 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 1.81 | 212.03 | 384.30 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 30-Apr-08 | 583220 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (1.45) | 212.03 | (307.44) | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 27-May-08 | 585386 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | 5.33 | 266.08 | 1,416.88 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 27-May-08 | 585386 | 40033 | STOLL KEENON OGDEN PLLC - Change of Distribution | (4.26) | 266.08 | (1,133.50) | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 31-Jan-08 | 574069 | 40033 | STOLL KEENON OGDEN PLLC | 2.16 | 296.51 | 641.19 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| 31-Jul-08 | 591794 | 40033 | STOLL KEENON OGDEN PLLC | 27.95 | 238.82 | 6,675.07 | PROFESSIONAL SERVICES | 0100.503.008930.026900.186022.0000.0321.0000 |
| | | | SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC | | | 8,774.80 | | |
| | | | TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC @ 7/31/08 | | | 5,834.11 | | |
| | | | TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS | | | 14,608.91 | | |
| 31-Jul-08 | 01856 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC | 1.50 | 306.25 | 459.37 | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 30-Apr-08 | 01856 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (1.70) | 400.00 | (680.00) | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 30-Apr-08 | 01856 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 1.06 | 400.00 | 425.00 | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 29-Feb-08 | 01856A | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (2.98) | 400.00 | (1,191.00) | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 29-Feb-08 | 01856A | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 1.86 | 400.00 | 744.38 | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 31-May-08 | FINANC053108 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (7.70) | 279.22 | (2,150.00) | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 31-May-08 | FINANC053108 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 4.81 | 279.22 | 1,343.75 | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 30-Jun-08 | FINANC063008 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | (3.50) | 318.57 | (1,115.00) | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 30-Jun-08 | FINANC063008 | 68792 | FINANCIAL CONCEPTS AND APPLICATIONS INC - Change of Distribution | 2.19 | 318.57 | 696.88 | Consultant fees for services provided by Financial Concepts | 0100.503.008960.021440.186022.0000.0301.0000 |
| 1-Jul-08 | 200872 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (45.50) | 165.82 | (7,545.00) | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 1-Jul-08 | 200872 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 28.44 | 165.82 | 4,715.63 | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 2-Jun-08 | 200862 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (13.60) | 153.68 | (2,090.00) | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 2-Jun-08 | 200862 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 8.50 | 153.68 | 1,306.25 | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 2-Jan-08 | THEPRI010208A | 19025 | THE PRIME GROUP LLC - Change of Distribution | (0.80) | 200.00 | (160.00) | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 2-Jan-08 | THEPRI010208A | 19025 | THE PRIME GROUP LLC - Change of Distribution | 0.50 | 200.00 | 100.00 | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 1-Feb-08 | THEPRI020108 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (4.22) | 200.00 | (844.80) | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 1-Feb-08 | THEPRI020108 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 2.64 | 200.00 | 528.00 | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 1-Aug-08 | 200882 | 19025 | THE PRIME GROUP LLC | 39.51 | 178.57 | 7,055.20 | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 1-Aug-08 | 200882 | 19025 | THE PRIME GROUP LLC - Change of Distribution | (39.51) | 178.57 | (7,055.20) | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| 1-Aug-08 | 200882 | 19025 | THE PRIME GROUP LLC - Change of Distribution | 43.31 | 178.57 | 7,734.38 | LGE Rate Case-Electric | 0100.503.008960.021440.186022.0000.0305.0000 |
| | | | SUBTOTAL CONSULTANTS LG&E ELECTRIC | | | 2,277.84 | | |
| | | | TOTAL CONSULTANTS LG&E ELECTRIC @ 7/31/08 | | | 15,775.80 | | |
| | | | TOTAL CONSULTANTS LG&E GAS | | | 18,053.64 | | |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2008-00252

Schedule of Rate Case Preparation Costs

Response to Commission's Order

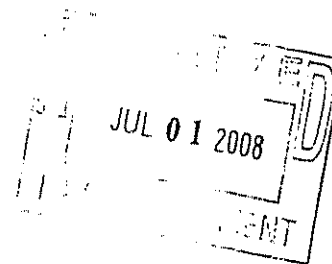
Dated July 16, 2008

Question No. 57c

Responding Witness: Shannon L. Charnas

| Date | Journal #/ Voucher #/ Check # | Vendor # | Vendor Name | Hours | Rate/Hr | Amount | Description | Account |
|----------------------------------------------------------|-------------------------------------|----------|------------------------|-------|---------|-------------------|-------------------------------|----------------------------------------------|
| 14-Jul-08 | 0107000 | 60275 | UNITED MAIL LLC | | | 418.46 | Special Retirement Mailing | 0100.503.008960.026940.186022.0000.0301.0000 |
| 14-Aug-08 | 00096593012455 | 38803 | MARTIN JOSEPH REINERT | | | 3.67 | Gas for Data Request Delivery | 0100.503.008960.021440.186022.0000.0641.0000 |
| 15-Aug-08 | 08082E0 | 36026 | KENTUCKY PRESS SERVICE | | | 114,721.37 | Newspaper ads | 0100.503.008960.021440.186022.0000.0303.0000 |
| 5-Sep-08 | 08085E0 | 36026 | KENTUCKY PRESS SERVICE | | | 4,421.19 | Newspaper ads | 0100.503.008960.021440.186022.0000.0303.0000 |
| | | | | | | <u>119,564.69</u> | | |
| TOTAL SUPPLIES/SERVICES - OTHER LG&E ELECTRIC | | | | | | | | |
| TOTAL LG&E GAS | | | | | | <u>152,227.24</u> | | |
| TOTAL RATE CASE EXPENSES @8/31/2008 | | | | | | <u>608,072.00</u> | | |

Stoll Keenon Ogden PLLC
 2000 PNC Plaza
 500 West Jefferson Street
 Louisville, Kentucky 40202-2828
 502 333-6000
 Tax ID # 61-0421389



E.ON U.S. LLC
 Attn: Dorothy E O'Brien
 220 West Main Street
 Louisville, KY 40202

June 26, 2008
 Invoice #: 588472
 Account #: 400001/129265

Please send your payment by July 26, 2008 to Stoll Keenon Ogden PLLC at:
 P.O. Box 11969
 Lexington, KY 40579-1969

Re: 2008 Rate Case
 Your Reference: Resp Atty: Allyson Sturgeon
 Operating Cos : LG&E and KU
 eCounsel No.:26970

| | |
|------------------------------------------|---------------------|
| Fees rendered this bill | \$ 23,785.00 |
| Less E.ON special discount | \$-2,378.50 |
| Disbursements | \$ 21.02 |
| Total Current Charges This Matter | \$ 21,427.52 |

| | | | | |
|--------|-----------------|------|----------|-----------|
| 123395 | KU RATE CASE | 0321 | 026900 = | 10 713.76 |
| 123396 | LGE RATE CASE-E | 0321 | 026900 = | 8 035.32 |
| 123400 | LGE RATE CASE-G | 0321 | 026900 = | 2 678.44 |
| | | | | <hr/> |
| | | | | 21 427.52 |

Prepared by (see attached for approval):

KLW
 Kathy L. Wilson, Legal Admin Asst (2541)

Date: 8.11.08

E ON U S . LLC

Stoll Keenon Ogden PLLC
Invoice No 588472

Professional Services for the period through 05/31/08, including the following:

Re: 2008 Rate Case
Your Reference: Resp Atty: Allyson Sturgeon
Operating Cos : LG&E and KU
eCounsel No :26970
Our Reference: 400001/129265/KRR/1016

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------|
| 05/01/08 | Work on testimony. | KRR | 3 00 |
| 05/02/08 | Work on testimony. | KRR | 2 00 |
| 05/05/08 | Work on testimony. | KRR | 2 50 |
| 05/05/08 | Draft of Rives testimony. | WDC | 2 80 |
| 05/06/08 | Review Virginia code and regulations and Tennessee regulations regarding requirements for filing Articles or Incorporation and Amendments with Applications | JWH | 1 30 |
| 05/06/08 | Work on testimony. | KRR | 2 00 |
| 05/06/08 | Meetings at E ON re tariff harmonization and late payment fee issue; preparation for same; draft of Rives direct testimony. | WDC | 6 10 |
| 05/07/08 | Revise potential procedural schedule | DTE | 0 20 |
| 05/07/08 | Draft of Cockerill testimony; draft of Rives testimony. | WDC | 4 30 |
| 05/08/08 | Work on testimony. | KRR | 2 00 |
| 05/08/08 | Drafts of Conroy and Cockerill testimonies. | WDC | 3 30 |
| 05/09/08 | Drafts of Scott and Rives testimonies. | WDC | 3 60 |
| 05/12/08 | Meeting at E.ON re revenue requirement issues; work on testimony. | KRR | 3 50 |
| 05/12/08 | Review e-mails re calendaring rate case | LAT | 0 20 |
| 05/12/08 | Conf call re WNA and franchise fee tariff | RMW | 0 80 |
| 05/12/08 | Meetings re late payment charge and pro forma adjustments | WDC | 6 50 |
| 05/13/08 | Drafts of Rives and Scott testimonies | WDC | 3 70 |
| 05/14/08 | Drafts of Rives and Scott testimonies | WDC | 1 30 |
| 05/15/08 | Drafts of Rives, Scott, and Cockerill testimonies | WDC | 1 60 |
| 05/16/08 | Work on testimony | KRR | 1 00 |
| 05/16/08 | Drafts of Rives, Scott, and Cockerill testimonies | WDC | 3 40 |
| 05/19/08 | Work on testimony; prepare for and attend meeting at E ON re rate case issues and testimony. | KRR | 2 50 |

Keep this copy for your records.

E ON U.S. LLC

Stoll Keenon Ogden PLLC
Invoice No. 588472

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-----------------------|--------------------------------------------------------------------------------------------------------------|-------------|--------------------|
| 05/19/08 | Review progress of drafts of Mr. Bellar's testimony for KU and LG&E | MTH | 0.40 |
| 05/19/08 | Draft of Bellar and Conroy testimonies; meeting at E ON US re revenue requirements. | WDC | 5.80 |
| 05/20/08 | Draft of Bellar and Conroy testimonies | WDC | 5.40 |
| 05/22/08 | Revisions to Mr. Hermann's LG&E testimony. | MTH | 0.30 |
| 05/23/08 | Work on testimony and restructure of case. | KRR | 3.50 |
| 05/23/08 | Reconcile Mr. Hermann's KU testimony with revisions from company; revise Mr. Hermann's LG&E and KU testimony | MTH | 2.20 |
| 05/23/08 | Draft of Conroy testimony; meeting at E ON US re document production with Ms. Sturgeon and others. | WDC | 4.00 |
| 05/27/08 | Work on testimony. | KRR | 1.00 |
| 05/27/08 | Analysis of rate case issues | RMW | 0.50 |
| 05/27/08 | Draft of Conroy testimony. | WDC | 3.20 |
| 05/28/08 | Work on testimony. | KRR | 1.00 |
| 05/28/08 | Draft of Conroy testimony. | WDC | 4.70 |
| 05/29/08 | Analysis of testimony requirements. | KRR | 0.70 |
| 05/29/08 | Incorporate additional revisions suggested by E ON into Mr. Hermann's LG&E testimony. | MTH | 0.80 |
| 05/29/08 | Revisions to draft Bellar testimonies. | WDC | 0.90 |
| Total Services | | | \$23,785.00 |

Summary of Services

| <u>Init</u> | <u>Timekeeper</u> | <u>Hours</u> | <u>Rate</u> | <u>Value</u> |
|-----------------------|-----------------------|--------------|-------------|--------------------|
| RMW | Watt, R M | 1.30 | 350.00 | 455.00 |
| LAT | Tully, L A | 0.20 | 315.00 | 63.00 |
| DTE | Eversole, D T | 0.20 | 310.00 | 62.00 |
| JWH | Hendricks, J. Wade | 1.30 | 290.00 | 377.00 |
| KRR | Riggs, Kendrick R. | 24.70 | 350.00 | 8,645.00 |
| WDC | Crosby, III, W Duncan | 60.60 | 220.00 | 13,332.00 |
| MTH | Hurst, M T | 3.70 | 230.00 | 851.00 |
| Total Services | | 92.00 | | \$23,785.00 |

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E.ON U S LLC

Stoll Keenon Ogden PLLC
 Invoice No 588472

Disbursements

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Amount</u> |
|-------------|----------------------------|-------------|----------------|
| 04/01/08 | Westlaw Charges | MTH | \$21.02 |
| | Total Disbursements | | \$21.02 |

Summary of Disbursements

| <u>Disb Code</u> | <u>Description</u> | <u>Amt</u> |
|------------------|----------------------------|----------------|
| 022 | Westlaw Charges | \$21.02 |
| | Total Disbursements | \$21.02 |

| | |
|------------------------------------------|--------------------|
| TOTAL FEES & DISBURSEMENTS | \$23,806.02 |
| LESS DISCOUNT | \$-2,378.50 |
| Total Current Charges This Matter | \$21,427.52 |

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DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company:

E.ON U.S. Services Inc.

CHANGE OF DISTRIBUTION

SEND CHECK TO:

DUE DATE:

| PROJECT | ACCOUNTING DISTRIBUTION | | | AMOUNT |
|--------------|-------------------------|----------|---------|-------------|
| | TASK | EXP TYPE | EXP ORG | |
| 123395 | KU RATE CASE | 0321 | 026900 | -5,667.52 |
| 123396 | LGE RATE CASE-E | 0321 | 026900 | -4,534.03 |
| 123400 | LGE RATE CASE-G | 0321 | 026900 | -1,133.50 |
| 123395 | KU RATE CASE | 0321 | 026900 | 5,667.53 |
| 123396 | LGE RATE CASE-E | 0321 | 026900 | 4,250.64 |
| 123400 | LGE RATE CASE-G | 0321 | 026900 | 1,416.88 |
| TOTAL | | | | 0.00 |

Supplier Name

| |
|-----------------------------------------------------------------------------------------------------|
| Stoll Keenan Ogden |
| Invoice No. 585386 |
| Dated: 05/27/08 |
| Purpose: Internal change of disbursement to correct allocations between accounts |
| Prepared by signature: <i>Kathy L. Wilson</i> Date: 5/27/08 Kathy L. Wilson, Legal Admin. Asslt. |
| Approved by signature: <i>[Signature]</i> Date: 5/27/08 |
| Approver title: Dorothy E. O'Brien, Dep. Gen. Counsel |

Stoll Keenon Ogden PLLC

2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202-2828
502 333-6000
Tax ID # 61-0421389

FEF # 1 2008

E.ON U S LLC
Attn: Dorothy E O'Brien
220 West Main Street
Louisville, KY 40202

January 31, 2008
Invoice #: 574069
Account #: 400001/129265

**Please send your payment by March 1, 2008 to Stoll Keenon Ogden PLLC at:
P.O. Box 11969
Lexington, KY 40579-1969**

Re: 2008 Rate Case
Your Reference: Resp Atty: Allyson Sturgeon
Operating Cos : LG&E and KU
eCounsel No :26970

| | |
|------------------------------------------|--------------------|
| Fees rendered this bill | \$ 5,699 50 |
| Less E ON special discount | \$-569 95 |
| Total Current Charges This Matter | \$ 5,129.55 |

| | | | | |
|--------|-----------|------|----------|----------|
| 119614 | OC-ELEC I | 0321 | 026900 = | 2,769.96 |
| 119615 | OC-COM I | 0321 | 026900 = | 2,359.59 |
| | | | | 5,129.55 |

Prepared by (see attached for approval):

Kathy L. Wilson
Kathy L. Wilson, Legal Admin. Asst (2541)

Date: 3 13 08

E ON U S LLC

Stoll Keenon Ogden PLLC
Invoice No 574069

Professional Services for the period through 12/31/07, including the following:

Re: 2008 Rate Case
 Your Reference: Resp Atty: Allyson Sturgeon
 Operating Cos : LG&E and KU
 eCounsel No.:26970
 Our Reference: 400001/129265/KRR/1016

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-----------------------|--------------------------------------------------------------------------------------------------------------|-------------|-------------------|
| 12/19/07 | Analysis of evidentiary issues | KRR | 0 80 |
| 12/26/07 | Preparation for and meeting at E ON with Ms Sturgeon re plans for possible 2008 rate case; follow-up on same | KRR | 2 00 |
| 12/26/07 | Review material re rate case planning | RMW | 1 00 |
| 12/26/07 | Meeting at E ON with Ms Sturgeon and others re rate case planning | RMW | 5 00 |
| 12/27/07 | Work on outlines of testimony for officers; draft notice of intent; research regulations | RMW | 5 00 |
| 12/28/07 | Work on outlines of testimonies; send same to Ms Sturgeon for review and comment | KRR | 2 00 |
| 12/28/07 | Work on outlines of testimony; research; send filing requirement checklist to Ms Sturgeon | RMW | 1 50 |
| Total Services | | | <u>\$5,699.50</u> |

| <u>Summary of Services</u> | | | | |
|----------------------------|-------------------|--------------|-------------|-------------------|
| <u>Init</u> | <u>Timekeeper</u> | <u>Hours</u> | <u>Rate</u> | <u>Value</u> |
| RMW | Wall, R M | 12 50 | 335 00 | 4,187 50 |
| KRR | Riggs, Kendrick R | 4.80 | 315 00 | 1,512.00 |
| Total Services | | 17.30 | | \$5,699 50 |

$$\text{Avg rate} = 5129.55 \div 17.3 = \underline{296.51}$$

| | |
|------------------------------------------|-------------------|
| TOTAL FEES & DISBURSEMENTS | \$5,699 50 |
| LESS DISCOUNT | \$-569 95 |
| Total Current Charges This Matter | \$5,129.55 |

Keep this copy for your records.

Attachment to Updated Response to Question No. 57(c)
Stoll Keenon Ogden PLLC
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202-2828
502.333-6000
Tax ID # 61-0421389

Page 15 of 68
Charnas

E.ON U.S. LLC
Attn: Dorothy E O'Brien
220 West Main Street
Louisville, KY 40202

July 31, 2008
Invoice #: 591794
Account #: 400001/129265

Please send your payment by September 3, 2008 to Stoll Keenon Ogden PLLC at:
P.O. Box 11969
Lexington, KY 40579-1969

Re: 2008 Rate Case
Your Reference: Resp Atty: Allyson Sturgeon
Operating Cos.: LG&E and KU
eCounsel No.: 26970

| | |
|------------------------------------------|---------------------|
| Fees rendered this bill | \$ 59,322.00 |
| Less E ON special discount | \$-5,932.20 |
| Disbursements | \$ 10.74 |
| Total Current Charges This Matter | \$ 53,400.54 |

| | | | | |
|--------|-----------------|------|----------|----------------|
| 123395 | KU RATE CASE | 0321 | 026900 = | 26700.27 |
| 123396 | LGE RATE CASE-E | 0321 | 026900 = | 20025.20 |
| 123400 | LGE RATE CASE-G | 0321 | 026900 = | 6675.07 |
| | | | | <hr/> 53400.54 |

Prepared by (see attached for approval):

K.L.W.
Kathy L. Wilson, Legal Admin Asst (2541)

Date: 8-21-08

Keep this copy for your records.

Stoll Keenon Ogden PLLC

2000 PNC Plaza
 500 West Jefferson Street
 Louisville, Kentucky 40202-2828
 502.333-6000
 Tax ID # 61-0421389

E.ON U.S. LLC
 Attn: Dorothy E. O'Brien
 220 West Main Street
 Louisville, KY 40202

July 31, 2008
 Invoice #: 591794
 Account #: 400001/129265

Please send your payment by September 3, 2008 to Stoll Keenon Ogden PLLC at:
 P.O. Box 11969
 Lexington, KY 40579-1969

Re: 2008 Rate Case
 Your Reference: Resp Atty: Allyson Sturgeon
 Operating Cos : LG&E and KU
 eCounsel No.:26970

| | |
|------------------------------------------|---------------------|
| Fees rendered this bill | \$ 59,322.00 |
| Less E.ON special discount | \$-5,932.20 |
| Disbursements | \$ 10.74 |
| Total Current Charges This Matter | \$ 53,400.54 |
| Balance as of June 26, 2008 | \$21,427.52 |
| Less payments on prior billings | \$0.00 |
| Balance due on prior billings | \$21,427.52 |
| Total Amount Due This Matter | \$74,828.06 |

Keep this copy for your records.

E ON U S LLC

Stoll Keenon Ogden PLLC
Invoice No 591794

Professional Services for the period through 06/30/08, including the following:

Re: 2008 Rate Case
Your Reference: Resp Atty: Allyson Sturgeon
Operating Cos.: LG&E and KU
eCounsel No.: 26970
Our Reference: 400001/129265/KRR/1016

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------|
| 06/02/08 | Telephone conference with Ms. Sturgeon and others re rate case status; work on testimony | KRR | 2 00 |
| 06/02/08 | Review documents from LG&E regarding Mr. Staffieri; draft Mr. Staffieri's LG&E testimony | MTH | 4 30 |
| 06/02/08 | Review of rate case issues; memo re same; call with Ms. Sturgeon and others re rate case status | WDC | 5 60 |
| 06/03/08 | Work on testimony and issues in case | KRR | 2 70 |
| 06/03/08 | Prepare for and attend meeting at E.ON regarding testimony of Mr. Hermann | MTH | 2 20 |
| 06/03/08 | Examine and review Avera testimony | RMW | 1 00 |
| 06/03/08 | Revisions to memo re rate case issues for Ms. Sturgeon; review of draft tariffs in preparation for tariff harmonization meeting | WDC | 3 60 |
| 06/04/08 | Prepare for and attend meeting at E.ON re rate case issues; work on testimony | KRR | 5 00 |
| 06/04/08 | Work on Mr. Hermann's KU testimony and LG&E testimony; review materials from E.ON for purposes of identifying exhibits to be included or attached to Mr. Hermann's testimony; incorporate all comments and edits to date into Mr. Hermann's testimony for LG&E and KU; outline additional information needed; draft e-mail to Ms. Sturgeon regarding Mr. Hermann's testimony; work on Mr. Thompson's testimony | MTH | 6 50 |
| 06/04/08 | Examine and review Avera testimony | RMW | 1 50 |
| 06/04/08 | Tariff harmonization (page-turn) meeting at E.ON; preparation therefor | WDC | 8 00 |
| 06/05/08 | Prepare for and attend meeting at E.ON with Ms. Sturgeon and others re testimony; work on same and other issues in case. | KRR | 5 50 |
| 06/05/08 | Review documents to support Mr. Thompson's testimony; conference with Ms. Sturgeon and Mr. Hudson regarding Mr. Thompson's testimony; work on Mr. Staffieri's testimony for both LG&E and KU; revisions to Mr. Hermann's testimony for both LG&E and KU | MTH | 4 80 |
| 06/05/08 | Research re temporary service tariffs and special charges (for Ms. Sturgeon). | WDC | 3 20 |
| 06/06/08 | Work on testimony | KRR | 5 00 |

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E.ON U S LLC

Stoll Keenon Ogdén PLLC
Invoice No. 591794

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------|
| 06/06/08 | Work on Mr Staffieri's testimony. | MTH | 0 90 |
| 06/06/08 | Review Avera testimony; telephone Mr Murphy re rate case issue | RMW | 1 80 |
| 06/06/08 | Work on testimony | WDC | 4 20 |
| 06/09/08 | Work on testimony. | KRR | 5 00 |
| 06/09/08 | Review KPSC report on reliability for utilities in Kentucky; draft e-mail to Ms. Sturgeon regarding same; work on Mr Hermann's testimony and incorporate comments and revisions from Mr Wolfram; review additional comments to Mr Staffieri's testimony; work on Mr Staffieri's testimony | MTH | 5 00 |
| 06/09/08 | Revisions to draft testimony | WDC | 4 40 |
| 06/10/08 | Revisions to draft testimony | WDC | 4 30 |
| 06/11/08 | Prepare for, and attend, meeting at E ON re notice and publication issues; read revised memorandum on newspaper publication | DTE | 2 10 |
| 06/11/08 | Work on testimony | KRR | 2 00 |
| 06/11/08 | Review all materials and documents provided by Mr Hudson to date for purposes of drafting Mr. Thompson's testimony; work on Mr Thompson's LG&E testimony | MTH | 3 30 |
| 06/11/08 | Review filing requirement material and prepare for conference call; participate in conference call re filing requirements; examine and revise Mr Murphy's testimony and other materials; e-mail to Mr. Cornett | RMW | 3 00 |
| 06/11/08 | Revisions to testimony; meeting at E ON re revenue requirements | WDC | 4 10 |
| 06/12/08 | Prepare draft letters re publication for Commission and AG; read revised list of publications; telephone conversation with Ms Wellman; recommend additions to publications | DTE | 1 40 |
| 06/12/08 | Attend two meetings at E ON re testimony and rate case issues; preparation for same. | KRR | 3 50 |
| 06/12/08 | Work on Mr Thompson's testimony; draft e-mail to client circulating draft of LG&E testimony with comments; prepare for meeting on Mr Hermann's testimony; attend meeting on Mr Hermann's testimony; prepare for meeting on Mr Thompson's testimony; attend meeting on Mr Thompson's testimony; minor revisions to Mr Staffieri's testimony in light of meeting on Mr Hermann's testimony. | MTH | 7 00 |
| 06/12/08 | Revisions to draft testimony. | WDC | 4 60 |
| 06/13/08 | Prepare summary of method of giving notice of proposed rate increase; revise letters for PSC and AG concerning notice issues | DTE | 1 40 |
| 06/13/08 | Work on testimony | KRR | 1 00 |
| 06/13/08 | E-mail to Mr Bellar regarding information for Mr Thompson's | MTH | 0 10 |

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E ON U S LLC

Stoll Keenon Ogden PLLC
Invoice No 591794

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------|
| | testimony | | |
| 06/13/08 | Conference call with Avera, et al; review changes to Mr. Murphy's testimony. tariffs, etc | RMW | 1.50 |
| 06/13/08 | Revisions to draft testimony | WDC | 4.00 |
| 06/16/08 | Preparation for and attend meeting at E.ON with Ms. Sturgeon and business clients re rate case issues | KRR | 2.50 |
| 06/16/08 | Review materials from E.ON personnel regarding testimony of Mr. Thompson, Mr. Staffieri and Mr. Hermann; revise Mr. Hermann's testimony per June 12 meeting at E.ON. | MTH | 3.10 |
| 06/16/08 | Revisions to draft testimonies | WDC | 7.60 |
| 06/17/08 | Prepare for and attend meetings at E.ON with Ms. Sturgeon and business clients re issues in case | KRR | 2.00 |
| 06/17/08 | E-mail draft of Mr. Staffieri's LG&E testimony to Ms. Sturgeon | MTH | 0.10 |
| 06/17/08 | Revenue requirements conference call; research re same | WDC | 2.00 |
| 06/18/08 | Work on testimony; attend meeting at E.ON re rate case issues | KRR | 1.80 |
| 06/18/08 | Review all new material provided by E.ON regarding testimony of Mr. Hermann; incorporate new material into drafts of Mr. Hermann's LG&E and KU testimony; incorporate revisions into Mr. Hermann's testimonies per June 12 meeting; begin reviewing new material provided by E.ON regarding testimony of Mr. Thompson; incorporate new material into drafts of Mr. Hermann's LG&E and KU testimony | MTH | 5.40 |
| 06/18/08 | Revisions to draft testimony | WDC | 1.80 |
| 06/19/08 | Review materials received from E.ON regarding Mr. Thompson's testimony; edit Mr. Thompson's LG&E and KU testimony; draft Mr. Thompson's testimony and incorporate new materials and information; exchange e-mails with E.ON regarding additional information needed for Mr. Thompson's testimony. | MTH | 4.90 |
| 06/19/08 | Revisions to draft testimony. | WDC | 1.30 |
| 06/20/08 | Work on testimony. | KRR | 1.00 |
| 06/20/08 | Additional drafting to Mr. Thompson's testimony; review and analyze additional information provided by E.ON personnel and incorporate into same; draft e-mails to E.ON personnel, including Ms. Sturgeon, regarding Mr. Thompson's and Mr. Hermann's testimony | MTH | 6.00 |
| 06/20/08 | Meeting at E.ON to discuss testimony revisions; revisions to testimony | WDC | 2.80 |
| 06/23/08 | Review proposed edits from Mr. Hudson; review materials to confirm accuracy of new numbers and revisions, draft detailed e-mail to Mr. Hudson regarding same | MTH | 2.00 |
| 06/24/08 | Telephone conference with Ms. Sturgeon; review e-mails from Mr. | RMW | 0.30 |

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E ON U S LLC

Stoll Keenon Ogden PLLC
Invoice No 591794

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------|
| | Reinert re filing requirements | | |
| 06/24/08 | Revisions to draft testimony | WDC | 0 70 |
| 06/25/08 | Preparation for and attend meeting at E ON re testimony; work on same | KRR | 2 00 |
| 06/25/08 | Review e-mails and revisions from E ON regarding testimonies of Mr. Hermann, Mr. Thompson and Mr Staffieri; incorporate revisions into testimonies of Mr. Hermann, Mr Thompson and Mr Staffieri; draft e-mail to Ms. Sturgeon regarding organization of data supporting testimonies; review previous information for Mr Hermann's 2004 rate case testimony | MTH | 3 50 |
| 06/25/08 | Revenue requirements meeting | WDC | 1 80 |
| 06/26/08 | Work on testimony | KRR | 1 00 |
| 06/26/08 | Review Mr Tompson combined LG&E and KU testimony and place endnotes at end of testimony referencing source of information for data contained therein; collect and organize sources of information for all data contained in Mr Thompson's testimony; review Mr Hermann's LG&E testimony and place endnotes; collect and organize sources of information for all data contained in Mr Hermann's LG&E testimony | MTH | 6 50 |
| 06/26/08 | Tariff harmonization meeting; preparation therefor | WDC | 6 20 |
| 06/27/08 | Draft notice letter for companies | DTE | 0 30 |
| 06/27/08 | Attend meeting at E ON re rate case issues; work on testimony | KRR | 6 00 |
| 06/27/08 | Incorporate materials from E ON into Mr. Staffieri's LG&E testimony; draft Mr. Staffieri's KU testimony and reconcile with LG&E testimony | MTH | 3 40 |
| 06/27/08 | Conference call re issues; status of various matters; examine Mr Rives' testimony | RMW | 2 00 |
| 06/27/08 | Revisions to draft testimonies | WDC | 5 60 |
| 06/30/08 | Analysis of publication notice requirements in PSC regulations | DTE | 0 50 |
| 06/30/08 | Attend meeting at E ON re notices of intent to file rate case; work on testimony. | KRR | 4 00 |
| 06/30/08 | Review e-mails from Mr Hudson regarding revisions to Mr Thompson's testimony; incorporate revisions to same; review capital expenditure spreadsheet from Mr Murphy; review additional materials still needed for testimony regarding safety council and outline questions for Mr Sutton | MTH | 0 90 |
| 06/30/08 | Examine and revise testimony; research filing requirements; e-mail to Mr Lovekamp | RMW | 5 50 |
| 06/30/08 | Revisions to draft testimony; review of filing requirements | WDC | 3 60 |

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E ON U S LLC

Stoll Keenon Ogden PLLC
Invoice No 591794

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Hours</u> |
|-----------------------|--------------------|-------------|--------------------|
| Total Services | | | \$59,322 00 |

Summary of Services

| <u>Init</u> | <u>Timekeeper</u> | <u>Hours</u> | <u>Rate</u> | <u>Value</u> |
|-----------------------|-----------------------|---------------|-------------|--------------------|
| RMW | Watt, R M | 16 60 | 350 00 | 5,810 00 |
| DTE | Eversole, D T | 5.70 | 310 00 | 1,767 00 |
| KRR | Riggs, Kendrick R. | 52.00 | 350 00 | 18,200 00 |
| WDC | Crosby, III, W Duncan | 79.40 | 220 00 | 17,468 00 |
| MTH | Hurst, M T | 69.90 | 230 00 | 16,077.00 |
| Total Services | | 223 60 | | \$59,322 00 |

Aug. rate = 53,400.54 ÷ 223.60 = 238.82

Disbursements

| <u>Date</u> | <u>Description</u> | <u>Tkpr</u> | <u>Amount</u> |
|----------------------------|---------------------------------------------------------------------------------|-------------|----------------|
| 06/05/08 | 6/5 parking | KRR | \$ 4 00 |
| 06/05/08 | VENDOR: Riggs, Kendrick R; INVOICE#: 061308; DATE: 6/13/2008 Westlaw Charges | DTE | \$ 6 74 |
| Total Disbursements | | | \$10.74 |

Summary of Disbursements

| <u>Disb Code</u> | <u>Description</u> | <u>Amt</u> |
|----------------------------|-------------------------------|----------------|
| 020 | Local Transportation; Mileage | \$ 4 00 |
| 022 | Westlaw Charges | \$ 6.74 |
| Total Disbursements | | \$10 74 |

| | |
|------------------------------------------|--------------------|
| TOTAL FEES & DISBURSEMENTS | \$59,332 74 |
| LESS DISCOUNT | \$-5,932 20 |
| Total Current Charges This Matter | \$53,400 54 |

Outstanding Invoices

| <u>Date</u> | <u>Invoice No.</u> | <u>Billed Amount</u> | <u>Payment/Credits</u> | <u>Balance Due</u> |
|-------------|--------------------|----------------------|------------------------|--------------------|
| 06/26/08 | 588472 | \$ 21,427 52 | \$ 0 00 | \$ 21,427 52 |

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E ON U S LLC

Stoll Keenon Ogden PLLC
Invoice No 591794

| <u>Date</u> | <u>Invoice No.</u> | <u>Billed Amount</u> | <u>Payment/Credits</u> | <u>Balance Due</u> |
|----------------------------------------|--------------------|----------------------|------------------------|--------------------|
| Total Outstanding Invoices This Matter | | | | \$21,427.52 |
| Total Amount Due This Matter | | | | \$74,828.06 |

Keep this copy for your records.

FINANCIAL CONCEPTS AND APPLICATIONS, INC.
3907 RED RIVER
AUSTIN, TEXAS 78751

(512) 458-4644

fincap@texas.net
Fax (512) 458-4768

July 31, 2008

Mr. Rick Lovekamp
E.ON U.S.
Post Office Box 32010
Louisville, Kentucky 40232

Reference No : 01856
Taxpayer ID No : 74-2058652

Consulting Services:

Research, Analysis, and Testimony
Preparation in Connection with Rate
Cases before the Kentucky Public
Service Commission Pursuant to E.ON
U.S. Contract No. 25561. (For the
Period July 1, 2008 through July 31,
2008)

Professional Time:

| | | |
|------------------|----|-------|
| William E. Avera | | |
| 4½ hours | \$ | 1,800 |
| Adrien McKenzie | | |
| 7½ hours | | 1,875 |

Total

| | | |
|--|----|--------------|
| | \$ | <u>3,675</u> |
|--|----|--------------|

LGE elec: 1,378.13
LGE gas: 459.37
KU elec: 1,837.50


Bruce H. Fairchild

PO 25896

Jammy Ely

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company:

E. ON-U.S. Services, Inc. (Servco)
 Louisville Gas & Electric Company (Utility)

Kentucky Utilities Company
 Western Kentucky Energy Corp

SUPPLIER NAME: FINANCIAL CONCEPTS AND APPLICATIONS, INC.
 REMITTANCE ADDRESS: 3907 Red River
Austin, TX 78751

DUE DATE: Aug. 21, 2007

SPECIAL INSTRUCTIONS:

| PROJECT | ACCOUNTING DISTRIBUTION | | | EXP ORG | AMOUNT |
|--------------|-------------------------|----------|--|---------|---------------|
| | TASK | EXP TYPE | | | |
| 122483 | LGE RATE CASE-G | 0301 | | 021440 | (680.00) |
| 122482 | LGE RATE CASE-E | 0301 | | 021440 | (1360.00) |
| 122484 | KU RATE CASE | 0301 | | 021440 | (1360.00) |
| 122483 | LGE RATE CASE-G | 0301 | | 021440 | 425.00 |
| 122482 | LGE RATE CASE-E | 0301 | | 021440 | 1875.00 |
| 122484 | KU RATE CASE | 0301 | | 021440 | 1700.00 |
| TOTAL | | | | | \$0.00 |

PREPARER SIGNATURE: [Signature] DATE: 8-14-08
 APPROVER SIGNATURE: [Signature] DATE: 8-14-08
 APPROVER TITLE: VP State Regulation & Rates

REASON FOR EXPENDITURE:

To reallocate 7% of rate case expenses.

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company: E. ON-U.S. Services, Inc. (Servco) Kentucky Utilities Company
 _____ Louisville Gas & Electric Company (Utility) Western Kentucky Energy Corp

SUPPLIER NAME: Financial Concepts and Applications, Inc. DUE DATE: Aug. 21, 2007
 REMITTANCE ADDRESS: 3907 Red River
Austin, TX 78751

SPECIAL INSTRUCTIONS:

| PROJECT | ACCOUNTING DISTRIBUTION | | | AMOUNT |
|--------------|-------------------------|----------|---------|---------------|
| | TASK | EXP TYPE | EXP ORG | |
| 122483 | LGE RATE CASE-G | 0301 | 021440 | (191.00) |
| 122482 | LGE RATE CASE-E | 0301 | 021440 | (2382.00) |
| 122484 | KU RATE CASE | 0301 | 021440 | (2382.00) |
| 122483 | LGE RATE CASE-G | 0301 | 021440 | 744.38 |
| 122482 | LGE RATE CASE-E | 0301 | 021440 | 2233.12 |
| 122484 | KU RATE CASE | 0301 | 021440 | 2977.50 |
| TOTAL | | | | \$0.00 |

PREPARER SIGNATURE: [Signature] DATE: 8-14-08
 APPROVER SIGNATURE: [Signature] DATE: 8-14-08
 APPROVER TITLE: VP - State Regulation + Rates

REASON FOR EXPENDITURE:

To reallocate % of rate case expenses.

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company: E. ON-U.S. Services, Inc. (Servco) Kentucky Utilities Company
 Louisville Gas & Electric Company (Utility) Western Kentucky Energy Corp

SUPPLIER NAME: FINANCIAL Concepts And Applications, Inc. DUE DATE: Aug. 21, 2008
 REMITTANCE ADDRESS: 3907 Red River
Austin, TX 78751

SPECIAL INSTRUCTIONS:

| PROJECT | ACCOUNTING DISTRIBUTION | | | EXP ORG | AMOUNT |
|--------------|-------------------------|----------|--|---------|---------------|
| | TASK | EXP TYPE | | | |
| 122483 | LGE RATE CASE-G | 0301 | | 021440 | (2150.00) |
| 122482 | LGE RATE CASE-E | 0301 | | 021440 | (4300.00) |
| 122484 | KU RATE CASE | 0301 | | 021440 | (4300.00) |
| 122483 | LGE RATE CASE-G | 0301 | | 021440 | 1343.75 |
| 122482 | LGE RATE CASE-E | 0301 | | 021440 | 4031.25 |
| 122484 | KU RATE CASE | 0301 | | 021440 | 5375.00 |
| TOTAL | | | | | \$0.00 |

PREPARER SIGNATURE: [Signature] DATE: 8-14-08
 APPROVER SIGNATURE: [Signature] DATE: 8-14-08
 APPROVER TITLE: VP State Regulation + Rates

REASON FOR EXPENDITURE:

To reallocate 70% of rate case expenses.

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company: E. ON - U.S. Services Inc. Kentucky Utilities Company
 Louisville Gas & Electric Company (Utility) Western Kentucky Energy Corp

DUE DATE: ASAP

SUPPLIER NAME: CHANGE OF DISTRIBUTION
 REMITTANCE ADDRESS: The Prime Group / PO # 25301 / Invoice Date 6/2/2008

SPECIAL INSTRUCTIONS:

| ACCOUNTING DISTRIBUTION | | | | | |
|-------------------------|-----------------|----------|---------|---------------|--|
| PROJECT | TASK | EXP TYPE | EXP ORG | AMOUNT | |
| 122483 | LGE RATE CASE-G | 0305 | 021440 | -\$2,090.00 | |
| 122482 | LGE RATE CASE-E | 0305 | 021440 | -\$4,180.00 | |
| 122484 | KU RATE CASE | 0305 | 021440 | -\$4,180.00 | |
| 122483 | LGE RATE CASE-G | 0305 | 021440 | \$1,306.25 | |
| 122482 | LGE RATE CASE-E | 0305 | 021440 | \$3,918.75 | |
| 122484 | KU RATE CASE | 0305 | 021440 | \$5,225.00 | |
| TOTAL | | | | \$0.00 | |

PREPARER SIGNATURE: *Hecker Harper* DATE: 8-12-08
 APPROVER SIGNATURE: *[Signature]* DATE: 8-12-08
 APPROVER TITLE: Director Rates

REASON FOR EXPENDITURE:
 Allocation of Charges were incorrect

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company:

X E. ON - U.S. Services Inc.
 Louisville Gas & Electric Company (Utility)

 Kentucky Utilities Company
 Western Kentucky Energy Corp

SUPPLIER NAME: CHANGE OF DISTRIBUTION

REMITTANCE ADDRESS: The Prime Group / PO # 25301 / Invoice Date 2/1/2008

DUE DATE: ASAP

SPECIAL INSTRUCTIONS:

| ACCOUNTING DISTRIBUTION | | | | | |
|-------------------------|-----------------|----------|---------|---------------|--|
| PROJECT | TASK | EXP TYPE | EXP ORG | AMOUNT | |
| 122483 | LGE RATE CASE-G | 0305 | 021440 | -\$844.80 | |
| 122482 | LGE RATE CASE-E | 0305 | 021440 | -\$1,689.60 | |
| 122484 | KU RATE CASE | 0305 | 021440 | -\$1,689.60 | |
| 122483 | LGE RATE CASE-G | 0305 | 021440 | \$528.00 | |
| 122482 | LGE RATE CASE-E | 0305 | 021440 | \$1,584.00 | |
| 122484 | KU RATE CASE | 0305 | 021440 | \$2,112.00 | |
| TOTAL | | | | \$0.00 | |

PREPARER SIGNATURE: *Wally Harper* DATE: 8-12-08
 APPROVER SIGNATURE: *Robert M. Coy* DATE: 8-12-08
 APPROVER TITLE: Director Rates

REASON FOR EXPENDITURE:

Allocation of Charges were incorrect

The Prime Group

Invoice for Services Rendered

Invoice Date: August 1, 2008

Invoice Number 20088-2

RECEIVED

AUG 1 2 2008

To: E.ON
P.O. Box 32010
Louisville, KY 40232

ACC.

ABLE

Attn: Mr. Robert Conroy

29.0 hours of consulting work by Larry Feltner @ \$150.00/hr performed during July in developing a cost of service study and in providing assistance in preparing a retail rate case for E.ON. \$ 4,350.00

119.5 hours of consulting work by Paul Garcia @ \$150.00/hr performed during July in developing a cost of service study and in providing assistance in preparing a retail rate case for E.ON. \$ 17,925.00

198.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during July in providing assistance in preparing a retail rate case for E.ON. \$ 39,600.00

Total due for July \$ 61,875.00

Please remit payment to:

The Prime Group, LLC
P.O. Box 837
Crestwood, KY 40014-0837


PO# 25301

Line 1 7,734.38

Line 2 23,263.12

Line 3 30,937.50

61,875.00

ok 

Stk Rate Case

■ The Prime Group ■

August 1, 2008

EON US
Attn: Robert Conroy
P.O. Box 32010
Louisville, KY 40232

Dear Robert:

Enclosed is an invoice for the work that The Prime Group performed for EON during July in developing a cost of service study and in providing assistance in preparing a retail rate case for E.ON and a separate invoice for assistance on E.ON's wholesale rate case. Thanks for the opportunity to work with you on these projects.

Sincerely,

Marty

Marty Blake
Principal

RECEIVED

AUG 1 2 2008

ACC.

4BLE

DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company:

E. ON - U.S. Services Inc.
 Louisville Gas & Electric Company (Utility)

Kentucky Utilities Company
 Western Kentucky Energy Corp

SUPPLIER NAME: CHANGE OF DISTRIBUTION
 DUE DATE: ASAP

REMITTANCE ADDRESS: The Prime Group / PO # 25301 / Invoice Date 8/1/2008

SPECIAL INSTRUCTIONS:

| ACCOUNTING DISTRIBUTION | | | | |
|-------------------------|-----------------|----------|---------|--------------|
| PROJECT | TASK | EXP TYPE | EXP ORG | AMOUNT |
| 122482 | LGE RATE CASE-E | 0305 | 021440 | -\$23,882.30 |
| 122483 | LGE RATE CASE-G | 0305 | 021440 | -\$7,055.20 |
| 122484 | KU RATE CASE | 0305 | 021440 | -\$30,937.50 |
| 122482 | LGE RATE CASE-E | 0305 | 021440 | \$23,203.12 |
| 122483 | LGE RATE CASE-G | 0305 | 021440 | \$7,734.38 |
| 122484 | KU RATE CASE | 0305 | 021440 | \$30,937.50 |
| TOTAL | | | | \$0.00 |

PREPARER SIGNATURE: *Melvin Kuhl* DATE: 9/23/08
 APPROVER SIGNATURE: *Carol Foxworth DCA* DATE: 9-24/08
 APPROVER TITLE: Director Rates

REASON FOR EXPENDITURE:

 Allocation of charges were incorrect

Louisville, KY 40218-4506
 502-485-1400
 502-451-7574 FAX
 www.united-mail.com



| INVOICE | | |
|------------|----------------|------------|
| JOB NUMBER | INVOICE NUMBER | DATE |
| L165546 | 0107000 | 07/14/2008 |
| REMIT TO: | | PAGE |
| L.G.&EKW | | 1 |

UNITED MAIL LLC
 4410 BISHOP LANE • LOUISVILLE, KY 40218 4506

KIMBERLY WHITCOMB
 F O N U S
 220 WEST MAIN STREET
 11TH FLOOR
 LOUISVILLE KY 40202

| TOTAL DUE |
|-----------|
| 1,255.40 |

TERMS: NET 10 DAYS

| DESCRIPTION | QUANTITY | PRICE | AMOUNT |
|-------------|----------|-------|--------|
|-------------|----------|-------|--------|

Special Retirement Mailing

Mail processing

2,673

251.27

Permit postage

2,673

RECEIVED

936.63

Please see enclosed report

AUG 01 2008

Pick-up/Return material

67.50

ACCOUNT PAYABLE

*Reg 63203
 PO 28653
 Kim Whitcomb*

Net Invoice: 1,255.40

Sales Tax: 0.00

BALANCE DUE WITHIN 10 DAYS

Late payment charge of 1 1/2% per month
 (18% per annum) will be added after 30 days

INVOICE TOTAL

1,255.40

DUPLICATE

United States Postal Service Postage Statement — First-Class Mail & Priority Mail

Use this form for either First-Class Mail or Priority Mail. They may not be combined.

Comments: List: E ON US 165546 USPS Note Mail Arrival Date & Time

Permit Holder's Name and Address and Email Address, If Any; Telephone; Name and Address of Mailing Agent; Telephone; Name and Address of Individual or Organization for Which Mailing is Prepared

Post Office of Mailing; Processing Category; Mailing Date; Fed Agency Cost Code; Statement Seq No; Type of Postage; Weight of a Single Piece; Total Pieces; No. & Type of Containers; Permit #; For Mail Enclosed Within Another Class; Total Weight

For Automation Price Pieces. Enter Date of Address Matching and Coding; Move Update method; Parts Completed (Select all that apply)

Total Postage (Add Parts Totals); Price at Which Postage Affixed (Check one); Net Postage Due (Subtract postage affixed from total postage); For USPS Use Only: Additional Postage Payment (State reason); Total Adjusted Postage/Affixed; Total Adjusted Postage Permit Imprint

The mailer's signature certifies acceptance of liability for and agreement to pay any revenue deficiencies assessed on this mailing, subject to appeal. If an agent signs this form, the agent certifies that he or she is authorized to sign on behalf of the mailer, and that the mailer is bound by the certification and agrees to pay any deficiencies. In addition, agents may be liable for any deficiencies resulting from matters within their responsibility, knowledge, or control. The mailer hereby certifies that all information furnished on this form is accurate, truthful, and complete; that the mail and the supporting documentation comply with all postal standards and that the mailing qualifies for the prices and fees claimed; and that the mailing does not contain any matter prohibited by law or postal regulation. I understand that anyone who furnishes false or misleading information on this form or who omits information requested on this form may be subject to criminal and/or civil penalties, including fines and imprisonment. Privacy Notice: For information regarding our Privacy Policy visit www.usps.com.

Signature of Mailer or Agent; Printed Name of Mailer or Agent Signing Form; Telephone; Extension

Weight of a Single Piece; Total Pieces; Total Weight; Total Postage; Presort Verification Performed? (Check One); Date Mailing Notified; Contact; By (Initials); CERTIFY that this mailing has been inspected concerning: (1) eligibility for postage prices claimed; (2) proper preparation (and presort where required); (3) proper completion of postage statement; and (4) payment of annual fees (if required); Verifying Employee's Signature; Verifying Employee's Name; Time

165546

United States Postal Service
Postage Statement — First-Class Mail & Priority Mail
Use this form for either First-Class Mail or Priority Mail.
They may not be combined.

Comments: **DUPLICATE**

USPS: Note Mail Arrival Date & Time

| | | | | | |
|--------|----------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| MAILER | Permit Holder's Name and Address and Email Address, If Any UNITED MAIL SORTING INC 4410 BISHOP LANE LOUISVILLE KY 40231 | Telephone (502)-485-1400 Extension 229 | Name and Address of Mailing Agent (If other than permit holder) UNITED MAIL SORTING INC 4410 BISHOP LANE LOUISVILLE KY 40231 | Telephone (502)-485-1400 Extension 229 | Name and Address of Individual or Organization for Which Mailing is Prepared (If other than permit holder) E ON US 220 W MAIN ST PO BOX 32020 LOUISVILLE KY 40202 |
| | CAPS Cust Ref No _____ Customer Number _____ | | Customer Number _____ | | Customer Number _____ |

| | | | | | |
|---------|----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|-------------------------|-----------------------------------------------------------------------------------------------------------|
| MAILING | Post Office of Mailing LOUISVILLE KY 40231 | Processing Category <input checked="" type="checkbox"/> Letters <input type="checkbox"/> Flats <input type="checkbox"/> Automation Flats <input type="checkbox"/> Parcels | Mailing Date 7/09/2008 | Fed Agency Cost Code | Statement Seq No |
| | Type of Postage <input checked="" type="checkbox"/> Permit Imprint <input type="checkbox"/> Precanceled Stamps <input type="checkbox"/> Metered | | Weight of a Single Piece 0.0255 pounds | Total Pieces 2,673 | No & Type of Containers 1' MM Trays 5 2' MM Trays 5 2' EMM Trays Total Trays 10 Flat Trays |
| | Permit # 879 | For Mail Enclosed Within Another Class <input type="checkbox"/> Standard Mail <input type="checkbox"/> Bound Printed Matter <input type="checkbox"/> Library Mail <input type="checkbox"/> Media Mail <input type="checkbox"/> Parcel Post <input type="checkbox"/> Periodicals | | Total Weight 68.1615 | Sacks Bands Pallets Other |

For Automation Price Pieces, Enter Date of Address Matching and Coding

Move Update method: Auxiliary service endorsement FASTforward
 NCOALink ACS Alternate method Multiple

Parts Completed (Select all that apply) A B C D S (Part C only) Retail Commercial

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-------------------|
| Total Postage (Add Parts Totals) | | 936.63 |
| Price at Which Postage Affixed (Check one) <input type="checkbox"/> Correct <input type="checkbox"/> Lowest <input type="checkbox"/> Neither | pcs. x \$ | = Postage Affixed |
| Net Postage Due (Subtract postage affixed from total postage) | | |

For USPS Use Only: Additional Postage Payment (State reason)

for postage affixed add additional payment to net postage due
for permit imprint add additional payment to total postage

Total Adjusted Postage Affixed

Permit Imprint Only (Check One) AIC 121 (First-Class Mail)
PM: Report Total Postage in AIC AIC 237 (Priority Mail)

Total Adjusted Postage Permit Imprint

CERTIFICATION

The mailer's signature certifies acceptance of liability for and agreement to pay any revenue deficiencies assessed on this mailing, subject to appeal. If an agent signs this form, the agent certifies that he or she is authorized to sign on behalf of the mailer, and that the mailer is bound by the certification and agrees to pay any deficiencies. In addition, agents may be liable for any deficiencies resulting from matters within their responsibility, knowledge, or control.

The mailer hereby certifies that all information furnished on this form is accurate, truthful, and complete; that the mail and the supporting documentation comply with all postal standards and that the mailing qualifies for the prices and fees claimed; and that the mailing does not contain any matter prohibited by law or postal regulation.

I understand that anyone who furnishes false or misleading information on this form or who omits information requested on this form may be subject to criminal and/or civil penalties, including fines and imprisonment.

Privacy Notice: For information regarding our Privacy Policy visit www.usps.com

Signature of Mailer or Agent: *Christa Josa*

Printed Name of Mailer or Agent Signing Form: **UUS**

Telephone: 485-1400
Extension: 229

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|
| Weight of a Single Piece | Are postage figures affixed adjusted from mailer's entries? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Total Pieces | Total Weight |
| Total Postage | |
| Presort Verification Performed? (Check One) <input type="checkbox"/> Yes <input type="checkbox"/> No | Date Mailing Notified |
| I CERTIFY that this mailing has been inspected concerning: (1) eligibility for postage prices claimed; (2) proper preparation (and presort where required); (3) proper completion of postage statement; and (4) payment of annual fee (if required) | |
| Verifying Employee's Signature | Verifying Employee's Name |
| | Time: AM/PM |



0071072800 07.70 0020273219

EON US LLC

PAGE 02



Pilot #354
819 Buck Creek Road
Simpsonville KY40067

Invoice # 86279
Date 08/12/08
Time 13:26

DC
Acct#VER
#####5792

Pump Gallons Price
12 8.056 \$ 3.639

Product Amount
Unleaded \$ 29.32

Total Sale \$ 29.32

SALE - Card Swiped

Thank You For
Choosing Pilot
Please Come Again

*YAN used for
PSC DATA Request #1
Mandy J.
Reinart*

LGE elec: 11.00
LGE gas: 3.67
KH elec: 14.65

29.32



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, September 05, 2008 12:04 PM

Invoice

Agency MARY GILLESPIE
 E. ON U.S. Services, Inc.
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-
PO Number
Order 08085ELO

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------|------------|---------|---------|-----------|--------|---------|----------|
| BARDSTOWN KENTUCKY STANDARD | | | | | | | |
| Notice customer deposit-- | 08/15/2008 | 3 x 5 5 | \$15 63 | CLDIS | \$0 00 | 7 5000% | \$257 90 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/22/2008 | 3 x 5 5 | \$15 63 | CLDIS | \$0 00 | 7 5000% | \$257 90 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/29/2008 | 3 x 5 5 | \$15 63 | CLDIS | \$0 00 | 7 5000% | \$257 90 |
| Access code: LGEEN3X55A | | | | | | | |
| BEDFORD TRIMBLE BANNER-DEMOCRAT | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$4 70 | CLDIS | \$0 00 | 0 0000% | \$77 55 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$4 70 | CLDIS | \$0 00 | 0 0000% | \$77 55 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$4 70 | CLDIS | \$0 00 | 0 0000% | \$77 55 |
| Access code: LGEEN3X55A | | | | | | | |
| BRANDENBURG MEADE CO. MESSENGER | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$156 75 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$156 75 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$156 75 |
| Access code: LGEEN3X55A | | | | | | | |

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

**Amount Due Subject to 1.5% Service Charge After 30 Days
 Please Pay From This Invoice. No Statement Will Be Sent.**



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, September 05, 2008 12:04 PM

Invoice

| | | | |
|---------------|--------------------------------------------------------------------------------------------------------------------|------------------|----------|
| Agency | MARY GILLESPIE E.ON U.S. Services, Inc. 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40202- | PO Number | |
| | | Order | 08085EL0 |
| Client | Louisville Gas & Electric Co. | | |

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|-------------------------------------|------------|---------|---------|-----------|--------|---------|----------|
| Brandenburg News Standard | | | | | | | |
| Notice customer deposit-- | 08/15/2008 | 3 x 6 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$126 00 |
| Access code: LGE73X6AUG | | | | | | | |
| Notice customer deposit-- | 08/22/2008 | 3 x 6 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$126 00 |
| Access code: LGE73X6AUG | | | | | | | |
| Notice customer deposit-- | 08/29/2008 | 3 x 6 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$126 00 |
| Access code: LGE73X6AUG | | | | | | | |
| CAVE CITY BARREN CO PROGRESS | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Access code: LGE3X55ENU | | | | | | | |
| EDMONTON HERALD-NEWS | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Access code: LGE3X55ENU | | | | | | | |

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

**Amount Due Subject to 1.5% Service Charge After 30 Days
 Please Pay From This Invoice. No Statement Will Be Sent.**



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, September 05, 2008 12:04 PM

Invoice

Agency MARY GILLESPIE
 E.ON U.S. Services, Inc.
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-
PO Number
Order 08085ELO

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|--------------------------------------------|------------|---------|---------|-----------|--------|---------|----------|
| ELIZABETHTOWN HARDIN CO INDEPENDENT | | | | | | | |
| Notice customer deposit-- | 08/14/2008 | 3 x 5 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$119 62 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/21/2008 | 3 x 5 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$119 62 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/28/2008 | 3 x 5 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$119 62 |
| Access code: LGE3X55ENU | | | | | | | |
| ELIZABETHTOWN NEWS-ENTERPRISE | | | | | | | |
| Notice customer deposit-- | 08/14/2008 | 3 x 5 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$363 82 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/21/2008 | 3 x 5 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$363 82 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/28/2008 | 3 x 5 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$363 82 |
| Access code: LGEEN3X55A | | | | | | | |
| GLASGOW DAILY TIMES | | | | | | | |
| Notice customer deposit-- | 08/14/2008 | 3 x 5 5 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$174 08 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/21/2008 | 3 x 5 5 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$174 08 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/28/2008 | 3 x 5 5 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$174 08 |
| Access code: LGEEN3X55A | | | | | | | |

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**Amount Due Subject to 1.5% Service Charge After 30 Days
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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, September 05, 2008 12:04 PM

Invoice

| | | | |
|---------------|-------------------------------------------------------------------------------------------------------------------|------------------|----------|
| Agency | MARY GILLESPIE E.ON U.S. Services, Inc 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40202- | PO Number | |
| | | Order | 08085ELO |
| Client | Louisville Gas & Electric Co. | | |

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|------------------------------------------|------------|---------|---------|-----------|--------|---------|----------|
| GREENSBURG RECORD-HERALD | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$216 32 |
| Access code: | LGEEN3X55A | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$216 32 |
| Access code: | LGEEN3X55A | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$216 32 |
| Access code: | LGEEN3X55A | | | | | | |
| HODGENVILLE LARUE CO. HERALD NEWS | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$126 72 |
| Access code: | LGE3X55ENU | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$126 72 |
| Access code: | LGE3X55ENU | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$126 72 |
| Access code: | LGE3X55ENU | | | | | | |
| LAGRANGE OLDHAM ERA | | | | | | | |
| Notice customer deposit-- | 08/14/2008 | 3 x 5 5 | \$11 90 | SAU | \$0 00 | 7 5000% | \$196 35 |
| Access code: | LGEEN3X55A | | | | | | |
| Notice customer deposit-- | 08/21/2008 | 3 x 5 5 | \$11 90 | SAU | \$0 00 | 7 5000% | \$196 35 |
| Access code: | LGEEN3X55A | | | | | | |
| Notice customer deposit-- | 08/28/2008 | 3 x 5 5 | \$11.90 | SAU | \$0 00 | 7 5000% | \$196 35 |
| Access code: | LGEEN3X55A | | | | | | |

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101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, September 05, 2008 12:04 PM

Invoice

Agency MARY GILLESPIE
 E.ON U.S. Services, Inc.
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-
PO Number
Order 08085ELO

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------------------------------------------------------|------------|---------|----------|-----------|--------|---------|------------|
| LEBANON ENTERPRISE | | | | | | | |
| Notice customer deposit-- Access code: LGE3X55ENU | 08/13/2008 | 3 x 5 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$151 47 |
| Notice customer deposit-- Access code: LGE3X55ENU | 08/20/2008 | 3 x 5 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$151 47 |
| Notice customer deposit-- Access code: LGE3X55ENU | 08/27/2008 | 3 x 5 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$151 47 |
| LOUISVILLE COURIER-JOURNAL | | | | | | | |
| Notice customer deposit-- Access code: LGE4X55LCJ | 08/14/2008 | 4 x 5 5 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$2,412 08 |
| Notice customer deposit-- Access code: LGE4X55LCJ | 08/21/2008 | 4 x 5 5 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$2,412 08 |
| Notice customer deposit-- Access code: LGE4X55LCJ | 08/28/2008 | 4 x 5 5 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$2,412 08 |
| METCALFE COUNTY LIGHT | | | | | | | |
| Notice customer deposit-- Access code: LGE3X55ENU | 08/17/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Notice customer deposit-- Access code: LGE3X55ENU | 08/24/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |
| Notice customer deposit-- Access code: LGE3X55ENU | 08/31/2008 | 3 x 5 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$240 90 |

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PO Number
Order 08085ELO

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|-----------------------------------------|------------|---------|---------|-----------|--------|---------|----------|
| MUNFORDVILLE HART CO NEWS-HERALD | | | | | | | |
| Notice customer deposit-- | 08/14/2008 | 3 x 5.5 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$240.90 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/21/2008 | 3 x 5.5 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$240.90 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/28/2008 | 3 x 5.5 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$240.90 |
| Access code: LGE3X55ENU | | | | | | | |
| NEW CASTLE HENRY CO LOCAL | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5.5 | \$10.77 | CLDIS | \$0.00 | 7.5000% | \$177.70 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5.5 | \$10.77 | CLDIS | \$0.00 | 7.5000% | \$177.70 |
| Access code: LGE3X55ENU | | | | | | | |
| Notice customer deposit-- | 09/03/2008 | 3 x 5.5 | \$10.77 | CLDIS | \$0.00 | 7.5000% | \$177.70 |
| Access code: LGE3X55ENU | | | | | | | |
| SHELBYVILLE SENTINEL-NEWS | | | | | | | |
| Notice customer deposit-- | 08/15/2008 | 3 x 5.5 | \$12.41 | CLDIS | \$0.00 | 7.5000% | \$204.76 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5.5 | \$12.41 | CLDIS | \$0.00 | 7.5000% | \$204.76 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5.5 | \$12.41 | CLDIS | \$0.00 | 7.5000% | \$204.76 |
| Access code: LGEEN3X55A | | | | | | | |

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Friday, September 05, 2008 12:04 PM

Invoice

Agency MARY GILLESPIE
 E.ON U.S. Services, Inc.
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40202-
PO Number
Order 08085EL0

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|------------------------------------|------------|---------|---------|-----------|--------|---------|----------|
| SHEPHERDSVILLE PIONEER-NEWS | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$192 72 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$192 72 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$192 72 |
| Access code: LGEEN3X55A | | | | | | | |
| SPRINGFIELD SUN | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$138 76 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$138 76 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$138 76 |
| Access code: LGEEN3X55A | | | | | | | |
| TAYLORSVILLE SPENCER MAGNET | | | | | | | |
| Notice customer deposit-- | 08/13/2008 | 3 x 5 5 | \$6 96 | CLDIS | \$0 00 | 7 5000% | \$114 84 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/20/2008 | 3 x 5 5 | \$6 96 | CLDIS | \$0 00 | 7 5000% | \$114 84 |
| Access code: LGEEN3X55A | | | | | | | |
| Notice customer deposit-- | 08/27/2008 | 3 x 5 5 | \$6 96 | CLDIS | \$0 00 | 7 5000% | \$114 84 |
| Access code: LGEEN3X55A | | | | | | | |

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 FRANKFORT, KY 40601-
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Friday, September 05, 2008 12:04 PM

Invoice

| | | | |
|---------------|--------------------------------------------------------------------------------------------------------------------|------------------|----------|
| Agency | MARY GILLESPIE E.ON U.S. Services, Inc. 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40202- | PO Number | |
| | | Order | 08085EL0 |
| Client | Louisville Gas & Electric Co. | | |

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------|----------|---------|------|-----------|-------|-------|--------------------------------------|
| | | | | | | | Total Advertising \$18,513.12 |
| | | | | | | | Discounts \$828.36 |
| | | | | | | | Tax: USA \$0.00 |
| | | | | | | | Total Invoice \$17,684.76 |
| | | | | | | | Payments \$0.00 |
| | | | | | | | Adjustments \$0.00 |
| | | | | | | | Balance Due \$17,684.76 |

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101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, August 15, 2008 12:54 PM

Invoice

Agency MARY GILLESPIE
 E.ON U.S. Services, Inc.
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40232

PO Number
Order 08082EL0

Client Louisville Gas & Electric Co

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|---------|-----------|--------|---------|------------|
| BARDSTOWN KENTUCKY STANDARD | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 21.5 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$2,688.36 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 21.5 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$2,688.36 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 13 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$1,625.52 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 21.5 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$2,688.36 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 21.5 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$2,688.36 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 13 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$1,625.52 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 21.5 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$2,688.36 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 21.5 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$2,688.36 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 13 | \$15.63 | CLDIS | \$0.00 | 7.5000% | \$1,625.52 |

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Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|--------|-----------|--------|---------|----------|
| BEDFORD TRIMBLE BANNER-DEMOCRAT | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$808.40 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$808.40 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$488.80 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$808.40 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$808.40 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$488.80 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$808.40 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$808.40 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$4.70 | CLDIS | \$0.00 | 0.0000% | \$488.80 |

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Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|-----------|--------|-----------|--------|---------|------------|
| BRANDENBURG MEADE CO MESSENGER | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 25 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$1,615 00 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 25 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$1,615 00 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$988 00 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 25 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$1,615 00 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 25 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$1,615 00 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$988 00 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 25 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$1,615 00 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 25 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$1,615 00 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$9 50 | CLDIS | \$0 00 | 7 5000% | \$988 00 |

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PO Number
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Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|--------|-----------|--------|---------|------------|
| Brandenburg News Standard | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 21 5 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$1,204 00 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 21 5 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$1,204 00 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 13 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$728 00 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 21 5 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$1,204 00 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 21 5 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$1,204 00 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 13 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$728 00 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 21 5 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$1,204 00 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 21 5 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$1,204 00 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 13 | \$7 00 | CLDIS | \$0 00 | 7 5000% | \$728 00 |

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| Agency | MARY GILLESPIE E.ON U.S. Services, Inc. 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40232 | PO Number | |
| | | Order | 08082ELO |
| Client | Louisville Gas & Electric Co. | | |

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| CAVE CITY BARREN CO. PROGRESS | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, August 15, 2008 12:54 PM

Invoice

Agency MARY GILLESPIE
 E.ON U.S. Services, Inc.
 220 W. MAIN ST. 5TH FLOOR
 P.O. BOX 32010
 LOUISVILLE, KY 40232

PO Number
Order 08082ELO

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| EDMONTON HERALD-NEWS | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 6 x 21 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,839.60 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 6 x 21 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,839.60 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 6 x 13 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,138.80 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 6 x 21 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,839.60 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 6 x 21 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,839.60 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 6 x 13 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,138.80 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 6 x 21 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,839.60 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 6 x 21 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,839.60 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 6 x 13 | \$14.60 | CLDIS | \$0.00 | 7.5000% | \$1,138.80 |

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|----------------------------------------------------------------|------------|----------|--------|-----------|--------|---------|----------|
| ELIZABETHTOWN HARDIN CO INDEPENDENT | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENHARDLGEF | 07/24/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 2--Notice to LGE customers--Access code: ENHARDLGEF | 07/24/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 3--Notice to LGE customers--Access code: ENHARDLGEF | 07/24/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 4--Notice to LGE customers--Access code: ENHARDLGEF | 07/24/2008 | 5 x 9 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$344 38 |
| Page 1--Notice to LGE customers--Access code: ENHARDLGEF | 07/31/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 2--Notice to LGE customers--Access code: ENHARDLGEF | 07/31/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 3--Notice to LGE customers--Access code: ENHARDLGEF | 07/31/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 4--Notice to LGE customers--Access code: ENHARDLGEF | 07/31/2008 | 5 x 9 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$344 38 |
| Page 1--Notice to LGE customers--Access code: ENHARDLGEF | 08/07/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 2--Notice to LGE customers--Access code: ENHARDLGEF | 08/07/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |

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| Page 3--Notice to LGE customers--Access code: ENHARDLGEF | 08/07/2008 | 5 x 15 5 | \$7 25 | CLDIS | \$0 00 | 7 5000% | \$561 88 |
| Page 4--Notice to LGE customers--Access code: ENHARDLGEF | 08/07/2008 | 5 x 9 5 | \$7 25 | CLDIS | \$0.00 | 7 5000% | \$344 38 |
| ELIZABETHTOWN NEWS-ENTERPRISE | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$3,792 60 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$3,792 60 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 13 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$2,293 20 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$3,792 60 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$3,792 60 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 13 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$2,293 20 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 5 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$3,792 60 |
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| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 13 | \$22 05 | CLDIS | \$0 00 | 7 5000% | \$2,293 20 |
| GLASGOW DAILY TIMES | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,772 40 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,772 40 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 13 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,097 20 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,772 40 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,772 40 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 13 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,097 20 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,772 40 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,772 40 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 13 | \$10 55 | CLDIS | \$0 00 | 7 5000% | \$1,097 20 |

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Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| GREENSBURG RECORD-HERALD | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$2,202 48 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$2,202 48 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$1,363 44 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$2,202 48 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$2,202 48 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$1,363 44 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$2,202 48 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$2,202 48 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$13 11 | CLDIS | \$0 00 | 7 5000% | \$1,363 44 |

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| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|--------|-----------|--------|---------|------------|
| HODGENVILLE LARUE CO HERALD NEWS | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$1,320 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$1,320 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$798 72 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$1,320 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$1,320 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$798 72 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$1,320 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$1,320 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$7 68 | CLDIS | \$0 00 | 7 5000% | \$798 72 |

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|----------------------------------------------------------|------------|---------|---------|-----------|--------|---------|------------|
| LAGRANGE OLDHAM ERA | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,999 20 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,999 20 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 13 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,237 60 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,999 20 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,999 20 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 13 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,237 60 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,999 20 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,999 20 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 13 | \$11 90 | SAU | \$0 00 | 7 5000% | \$1,237 60 |

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|----------------------------------------------------------|------------|----------|--------|-----------|--------|---------|------------|
| LEBANON ENTERPRISE | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$1,578 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$9 18 | CLDIS | \$0.00 | 7 5000% | \$1,578 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$954 72 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$1,578 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$1,578 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$954 72 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$1,578 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$9 18 | CLDIS | \$0 00 | 7 5000% | \$1,578 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$9 18 | CLDIS | \$0.00 | 7 5000% | \$954 72 |

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| LOUISVILLE COURIER-JOURNAL | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENLGELCJFP | 07/24/2008 | 10 x 19 75 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$21,653 90 |
| Page 2--Notice to LGE customers--Access code: ENLGELCJFP | 07/24/2008 | 10 x 19 75 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$21,653 90 |
| Page 3--Notice to LGE customers--Access code: ENLGELCJFP | 07/24/2008 | 10 x 17 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$18,638 80 |
| Page 1--Notice to LGE customers--Access code: ENLGELCJFP | 07/31/2008 | 10 x 19 75 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$21,653 90 |
| Page 2--Notice to LGE customers--Access code: ENLGELCJFP | 07/31/2008 | 10 x 19 75 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$21,653 90 |
| Page 3--Notice to LGE customers--Access code: ENLGELCJFP | 07/31/2008 | 10 x 17 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$18,638 80 |
| Page 1--Notice to LGE customers--Access code: ENLGELCJFP | 08/07/2008 | 10 x 19 75 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$21,653 90 |
| Page 2--Notice to LGE customers--Access code: ENLGELCJFP | 08/07/2008 | 10 x 19 75 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$21,653 90 |
| Page 3--Notice to LGE customers--Access code: ENLGELCJFP | 08/07/2008 | 10 x 17 | \$109 64 | CLDIS | \$0 00 | 0 0000% | \$18,638 80 |

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| METCALFE COUNTY LIGHT | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/27/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/27/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/27/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/03/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/03/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/03/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/10/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/10/2008 | 8 x 21 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,452 80 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/10/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |

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**Amount Due Subject to 1.5% Service Charge After 30 Days
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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 875-2624

Friday, August 15, 2008 12:54 PM

Invoice

| | | | |
|---------------|-------------------------------------------------------------------------------------------------------------------|------------------|----------|
| Agency | MARY GILLESPIE E.ON U.S. Services, Inc. 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40232 | PO Number | |
| | | Order | 08082ELO |
| Client | Louisville Gas & Electric Co. | | |

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|---------|-----------|--------|---------|------------|
| MUNFORDVILLE HART CO NEWS-HERALD | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,511 20 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 21 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,511 20 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/24/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,511 20 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 21 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,511 20 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/31/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,511 20 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 21 5 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$2,511 20 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/07/2008 | 8 x 13 | \$14 60 | CLDIS | \$0 00 | 7 5000% | \$1,518 40 |

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 P.O. BOX 32010
 LOUISVILLE, KY 40232

PO Number
Order 08082ELO

Client Louisville Gas & Electric Co.

Newspaper

| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|---------|-----------|--------|---------|------------|
| NEW CASTLE HENRY CO LOCAL | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,852 44 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,852 44 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,120 08 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,852 44 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,852 44 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,120 08 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,852 44 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,852 44 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$10 77 | CLDIS | \$0 00 | 7 5000% | \$1,120 08 |

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| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|---------|-----------|--------|---------|------------|
| SHELBYVILLE SENTINEL-NEWS | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 21 5 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$2,134 52 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 21 5 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$2,134 52 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/25/2008 | 8 x 13 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$1,290 64 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 21 5 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$2,134 52 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 21 5 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$2,134 52 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/01/2008 | 8 x 13 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$1,290 64 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 21 5 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$2,134 52 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 21 5 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$2,134 52 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/08/2008 | 8 x 13 | \$12 41 | CLDIS | \$0 00 | 7 5000% | \$1,290 64 |

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| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|----------|---------|-----------|--------|---------|------------|
| SHEPHERDSVILLE PIONEER-NEWS | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$2,008 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$2,008 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$1,214 72 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$2,008 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$2,008 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$1,214 72 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$2,008 96 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$2,008 96 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$11 68 | CLDIS | \$0 00 | 7 5000% | \$1,214.72 |

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|----------------------------------------------------------|------------|----------|--------|-----------|--------|---------|------------|
| SPRINGFIELD SUN | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$1,446 52 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$1,446 52 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$874 64 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$1,446 52 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$1,446 52 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$874 64 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$1,446 52 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 5 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$1,446 52 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$8 41 | CLDIS | \$0 00 | 7 5000% | \$874 64 |

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Order 08082EL0

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| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|----------------------------------------------------------|------------|---------|--------|-----------|--------|---------|------------|
| TAYLORSVILLE SPENCER MAGNET | | | | | | | |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$1,169.28 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 21 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$1,169.28 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/23/2008 | 8 x 13 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$723.84 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$1,169.28 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 21 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$1,169.28 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 07/30/2008 | 8 x 13 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$723.84 |
| Page 1--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$1,169.28 |
| Page 2--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 21 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$1,169.28 |
| Page 3--Notice to LGE customers--Access code: ENALLFPGEA | 08/06/2008 | 8 x 13 | \$6.96 | CLDIS | \$0.00 | 7.5000% | \$723.84 |

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| Caption | Run Date | Ad Size | Rate | Rate Name | Color | Disc. | Total |
|---------|----------|---------|------|-----------|-------|-------|---------------------------------------|
| | | | | | | | Total Advertising \$480,512.10 |
| | | | | | | | Discounts \$21,626.61 |
| | | | | | | | Tax: USA \$0.00 |
| | | | | | | | Total Invoice \$458,885.49 |
| | | | | | | | Payments \$0.00 |
| | | | | | | | Adjustments \$0.00 |
| | | | | | | | Balance Due \$458,885.49 |

LGE elec: 344,164.12
LGE gas: 114,721.37
total: 458,885.49

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