

Ms. Stephanie L. Stumbo Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

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PUBLIC SERVICE COMMISSION

> Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 lonnie.bellar@eon-us.com

July 29, 2008

RE: Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates – Case No. 2008-00252

Dear Ms. Stumbo:

We deliver herewith for filing an original and ten (10) copies of the Notice and Statement and Filing Requirements of Louisville Gas and Electric Company in the above referenced matter.

Sincerely,

Lonnie E. Bellar

cc: Parties of Record

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)	
)	
APPLICATION OF LOUISVILLE GAS)	CASE NO: 2008-00252
AND ELECTRIC COMPANY FOR AN)	
ADJUSTMENT OF ITS ELECTRIC)	
AND GAS BASE RATES)	

VOLUME 1 OF 5

STATUTORY NOTICE

APPLICATION

FINANICAL EXHIBIT pursuant to 807 KAR 5:001 SECTION 6

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RESPONSE TO FILING REQUIREMENTS listed in 807 KAR 5:001 SECTION 10(1)(a)1 through 807 KAR 5:001 SECTION 10(6)(k)

Filed: July 29, 2008

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES

CASE NO. 2008-00252

STATUTORY NOTICE

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Louisville Gas and Electric Company ("LG&E"), by counsel, informs the Kentucky Public Service Commission ("Commission") that it is engaged in business as an operating public utility, principally furnishing retail electric and gas service in Jefferson County, Kentucky and portions of other counties in the surrounding area within Kentucky.

Pursuant to KRS 278.180, LG&E hereby gives notice to the Commission that, on this 29th day of July, 2008, it files herewith its application for adjustment of base rates and proposes to adjust its base rates in conformity with the tariff sheets ("the revised tariffs") attached to the application at Tab 7 of the Filing Requirements and made a part hereof by reference.

LG&E proposes to change its existing base rates and tariffs for electric and gas service, now on file with and approved by the Commission, by substituting the revised tariff sheets (ten or more copies of which are filed as incorporated into the application) for the corresponding tariff sheets in its existing tariff and by amending the rates and charges or terms and conditions set forth in certain special contracts for electric and gas service.

The proposed revisions or changes to these special contracts are summarized at Tab 7 of the Filing Requirements of the application filed herewith and are made a part hereof by reference. Notice is further given that the stated effective date for the changes in rates is September 1, 2008.

Notice to the public of the proposed rates is being given as prescribed in the Commission's regulations (807 KAR 5:051, 807 KAR 5:001, Section 10 (3) and (4), and 807 KAR 5:011, Section 8), by publication in accordance with the Commission's regulations (807 KAR 5:001, Section (1)(4) and 807 KAR 5:011, Section 8(2)(c)) and by exhibiting the notice to the public for inspection at the offices of LG&E, 820 West Broadway Street, Louisville, Kentucky. A Certificate of Completed Notice will be filed with the Commission in the form recommended by 807 KAR 5:011, Section 15(5).

Additional information required by the Commission's regulations is contained in the application filed herewith and made a part hereof by reference.

Submitted to the Commission this 29th day of July, 2008.

Respectfully submitted,

L'onnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Allyson K. Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Telephone: (502) 627-2088

-and-

Kendrick R. Riggs W. Duncan Crosby III Deborah T. Eversole Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828 Telephone: (502) 333-6000

Robert M. Watt III Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801 Telephone: (859) 231-3000

Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

The undersigned hereby certifies the original and ten copies of this Statutory Notice was hand delivered to Stephanie L. Stumbo, Executive Director, Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601, and a copy of this Statutory Notice was hand delivered to Dennis G. Howard II, Assistant Attorney General, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, and sent via overnight courier to Michael L. Kurtz, Boehm Kurtz & Lowry, 36 East Seventh Street, Suite 1510, Cincinnati, OH 45202, this 29th day of July, 2008.

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Counsel for Louisville Gas and Electric Company

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES

CASE NO. 2008-00252

LOUISVILLE GAS AND ELECTRIC COMPANY'S APPLICATION FOR AUTHORITY TO ADJUST RATES

Applicant, Louisville Gas and Electric Company ("LG&E"), pursuant to KRS Chapter 278 and the applicable sections of 807 KAR Chapter 5, hereby applies to the Kentucky Public Service Commission ("Commission") for authority to adjust its gas and electric base rates. LG&E's Notice of Intent to File Rate Applications, required by 807 KAR 5:011, Section 8(1), was filed with the Commission on July 1, 2008, and is attached hereto at Tab 10 of the Filing Requirements.

In support of its Application, LG&E states as follows:

1. The full name and mailing address of LG&E are: Louisville Gas and Electric Company, Post Office Box 32010, 220 West Main Street, Louisville, Kentucky 40232. LG&E is a Kentucky corporation authorized to do business in the Commonwealth of Kentucky.

2. LG&E is a utility engaged in the electric and gas business. LG&E generates and purchases electricity, and distributes and sells electricity at retail in Jefferson County and portions of Bullitt, Hardin, Henry, Meade, Oldham, Shelby, Spencer and Trimble Counties. LG&E also purchases, stores and transports natural gas and distributes and sells natural gas at retail in Jefferson County and portions of Barren, Bullitt, Green, Hardin, Hart, Henry, Larue, Marion, Meade, Metcalfe, Nelson, Oldham, Shelby, Spencer, Trimble and Washington Counties. A certified copy of LG&E's Articles of Incorporation is on file with the Commission in Case No. 2005-00471, In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company for Authority to Transfer Functional Control of their Transmission System, filed on November 18, 2005, and is incorporated by reference herein pursuant to 807 KAR 5:001, Section 8(3).

3. This Application constitutes notice to the Commission pursuant to KRS 278.180(1) of the changes proposed to be made to LG&E's electric and gas base rates. LG&E is filing its Certificate of Notice to the Public of Change in the Tariffs Which Results in Increased Rates attached hereto at Tab 9 of the Filing Requirements.

4. LG&E requests Commission approval of a change in existing base rates and tariffs for electric service. LG&E proposes to change its existing electric base rates and tariffs to those rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed rates and charges is attached hereto at Tab 8 of the Filing Requirements. The proposed revisions in the special contracts are summarized at Tab 7 of the Filing Requirements. The proposed adjustments in electric base rates will result in an increase in operating revenues of approximately \$15 million or 1.9% per year based on adjusted consumption during the 12 months ended April 30, 2008.

5. LG&E also requests Commission approval of a change in existing base rates and tariffs for gas service. LG&E proposes to change its existing base gas rates and tariffs to those base rates and charges set forth in the proposed tariff attached hereto at Tab 7 of the Filing Requirements. A comparison of the present and proposed base rates and charges is attached hereto at Tab 8 of the Filing Requirements. The proposed revisions in the special contracts are summarized at Tab 7 of the Filing Requirements. The proposed adjustments in gas base rates

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will result in an increase in operating revenues of approximately \$30 million or 4.5% per year based on adjusted consumption during the 12 months ended April 30, 2008.

6. The monthly residential electric bill increase due to the proposed electric base rates will be 4.4%, or approximately \$3.30, for a customer using 1,000 kWh of electricity; however, due to the expiration of the Value Delivery Team ("VDT") Surcredit upon the filing of this Application and the termination of the Merger Surcredit Mechanism when new base rates go into effect, the total monthly residential electric bill increase will be 6.7%, or approximately \$4.90, for a customer using 1,000 kWh of electricity.¹

7. Likewise, the monthly residential gas bill increase due to the proposed gas base rates will be 5.5%, or approximately \$7.40, for a customer using 70 Ccf of gas; however, due to the expiration of the VDT Surcredit upon the filing of this Application, the total monthly residential gas bill increase will be 6.1%, or approximately \$8.20, for a customer using 70 Ccf of gas.²

8. LG&E supports its request for a change in its existing rates and tariffs for electric and gas service with the verified testimony and exhibits of the following persons:

- Victor A. Staffieri, Chairman, Chief Executive Officer, and President
- Chris Hermann, Senior Vice President Energy Delivery
- Paul W. Thompson, Senior Vice President Energy Services
- S. Bradford Rives, Chief Financial Officer
- Valerie L. Scott, Controller

¹ By order dated March 24, 2006, in Case No. 2005-00352 with the Commission approved a settlement agreement providing for the termination of LG&E's VDT surcredit mechanism "following completion of the billing month in which the Company files an application for an adjustment of electric [or gas] base rates pursuant to KRS 278.190 or the Commission enters an order reducing electric [or gas] base rates pursuant to KRS 278.260 and KRS 278.270." Similarly, pursuant to the settlement agreement approved by the Commission on June 26, 2008, in Case No. 2007-00562, the merger surcredit mechanism will continue until new base rates go into effect for LG&E.

- Lonnie E. Bellar, Vice President State Regulation and Rates •
- Shannon L. Charnas, Director of Utility Accounting and Reporting •
- Sidney L. "Butch" Cockerill, Director Revenue Collections •
- Robert M. Conroy, Director Rates •

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- J. Clay Murphy, Director Gas Management, Planning, and Supply •
- William E. Avera, President, FINCAP, Inc. •
- W. Steven Seelye, Principal and Senior Consultant, The Prime Group, LLC ٠

9. LG&E further supports its request for a change in its existing rates and tariffs for electric and gas service with the following exhibits complying with the requirements of 807 KAR 5:001, Section 10:

Tab	Filing Requirement	Description
1	807 KAR 5:001 Section 10(1)(a)1	Reason for Rate Adjustment
2	807 KAR 5:001 Section 10(1)(a)2	Most Recent Annual Reports
3	807 KAR 5:001 Section 10(1)(a)3	Articles of Incorporation
4	807 KAR 5:001 Section 10(1)(a)4	Limited Partnership Agreement
5	807 KAR 5:001 Section 10(1)(a)5	Certificate of Good Standing
6	807 KAR 5:001 Section 10(1)(a)6	Certificate of Assumed Name
7	807 KAR 5:001 Section 10(1)(a)7	Proposed Tariff
8	807 KAR 5:001 Section 10(1)(a)8	Proposed Tariff Changes
9	807 KAR 5:001 Section 10(1)(a)9	Statement about Customer Notice
10	807 KAR 5:001 Section 10(2)	Notice of Intent
11	807 KAR 5:001 Section 10(3)	Customer Notice Information
12	807 KAR 5:001 Section 10(4)(a)	Sewer Utility Notices
13	807 KAR 5:001 Section 10(4)(b)	Typewritten Notices by Mail
14	807 KAR 5:001 Section 10(4)(c)	Other Customer Notices
15	807 KAR 5:001 Section 10(4)(d)	Publisher's Affidavit
16	807 KAR 5:001 Section 10(4)(e)	Verification - Mailed Notices
17	807 KAR 5:001 Section 10(4)(f)	Sample Notices Posted
18	807 KAR 5:001 Section 10(4)(g)	Comply w/ 807 KAR 5:051, Section 2
19	807 KAR 5:001 Section 10(5)	Hearing Notice Published
20	807 KAR 5:001 Section 10(6)(a)	Describe and Explain Adjustments

21	807 KAR 5:001 Section 10(6)(b)	Testimony (Revenues > \$1.0 mm)
22	807 KAR 5:001 Section 10(6)(c)	Testimony (Revenues < \$1.0 mm)
23	807 KAR 5:001 Section 10(6)(d)	New Rates Effect - Overall Revenues
24	807 KAR 5:001 Section 10(6)(e)	Average Customer Class Bill Impact
25	807 KAR 5:001 Section 10(6)(f)	Local Telephone Exchange Companies
26	807 KAR 5:001 Section 10(6)(g)	Analysis of Customer Bills
27	807 KAR 5:001 Section 10(6)(h)	Revenue Requirements Determination
28	807 KAR 5:001 Section 10(6)(i)	Reconcile Rate Base & Capitalization
29	807 KAR 5:001 Section 10(6)(j)	Current Chart of Accounts
30	807 KAR 5:001 Section 10(6)(k)	Annual Auditor's Opinion(s)
31	807 KAR 5:001 Section 10(6)(l)	FERC Audit Reports
32	807 KAR 5:001 Section 10(6)(m)	FERC Form 1s
33	807 KAR 5:001 Section 10(6)(n)	Depreciation Study
34	807 KAR 5:001 Section 10(6)(o)	Computer Software, Hardware, etc.
35	807 KAR 5:001 Section 10(6)(p)	Stock or Bond Prospectuses
36	807 KAR 5:001 Section 10(6)(q)	Annual Reports to Shareholders
37	807 KAR 5:001 Section 10(6)(r)	Monthly Management Reports
38	807 KAR 5:001 Section 10(6)(s)	SEC Reports (10Ks, 10Qs, and 8Ks)
39	807 KAR 5:001 Section 10(6)(t)	Affiliate, et. al., Allocations/Charges
40	807 KAR 5:001 Section 10(6)(u)	Cost-of-Service Study
41	807 KAR 5:001 Section 10(6)(v)	Local Telephone Exchange Companies
42	807 KAR 5:001 Section 10(7)(a)	Financial Statements w/ Adjustments
43	807 KAR 5:001 Section 10(7)(b)	Capital Construction Budget
44	807 KAR 5:001 Section 10(7)(c)	Pro Forma Adjustments - Plant
45	807 KAR 5:001 Section 10(7)(d)	Pro Forma Adjustments - Operating
46	807 KAR 5:001 Section 10(7)(e)	Period-End Customer Additions, etc.

10. As required by KRS 278.030, the rates proposed for gas and electric service are fair, just, and reasonable.

11. The Application for a general adjustment of gas and electric base rates is supported by a twelve month historical test year in accordance with 807 KAR 5:001, Section 10(1)(a) with the test period ending April 30, 2008. LG&E's financial exhibit, prescribed in 807 KAR 5:001, Section 6, is attached hereto and marked as "Financial Exhibit".

12. In addition to the base rate adjustments herein requested, LG&E further requests the Commission to establish a regulatory asset for the costs of a settlement between LG&E and East Kentucky Power Cooperative, Inc. ("EKPC"), concerning transmission depancaking. LG&E and its sister company, Kentucky Utilities Company, through their parent company, E.ON U.S. LLC, have reached a settlement agreement in Federal Energy Regulatory Commission ("FERC") Docket No. ER06-1458-000, which settles the issues related to the agreement between East Kentucky Power Cooperative, Inc. ("EKPC") and E.ON U.S. regarding E.ON U.S.'s withdrawal from the Midwest Independent Transmission System Operator, Inc. ("MISO"). The primary issue settled in the agreement relates to a dispute over pancaked transmission rates when EKPC is purchasing transmission from the MISO while having load on the E.ON U.S. transmission system. The settlement results in E.ON U.S. making payments of \$550,000 per year to EKPC for the years 2008-2012. The Company therefore requests that the Commission establish a regulatory asset for EKPC transmission depancaking settlement costs and amortize that regulatory asset over a five-year period.

13. Copies of all orders, pleadings and other communications related to this proceeding should be directed to:

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

> Allyson K. Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

> > Kendrick R. Riggs W. Duncan Crosby III Deborah T. Eversole

Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828

Robert M. Watt III Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801

WHEREFORE, Louisville Gas and Electric Company respectfully requests the Kentucky Public Service Commission to enter an order:

1. Approving the revised tariff sheets for gas and electric service at Tab 7 of the Filing Requirements;

2. Authorizing Louisville Gas and Electric Company to establish and amortize over five years a regulatory asset for the costs associated with the transmission depancaking settlement agreement between the Company and East Kentucky Power Cooperative, Inc.; and

3. Granting all other relief to which Louisville Gas and Electric Company may be entitled.

Respectfully submitted,

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

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Allyson K. Sturgeon Senior Corporate Attorney E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202 Telephone: (502) 627-2088

-and-

Kendrick R. Riggs W. Duncan Crosby III Deborah T. Eversole Stoll Keenon Ogden PLLC 2000 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202-2828 Telephone: (502) 333-6000

Robert M. Watt III Stoll Keenon Ogden PLLC 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801 Telephone: (859) 231-3000

Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

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Counsel for Louisville Gas and Electric Company

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LOUISVILLE GAS AND ELECTRIC COMPANY

FINANCIAL EXHIBIT (807 KAR 5:001 SEC. 6)

April 30, 2008

(1) Amount and kinds of stock authorized.

75,000,000 shares of Common Stock, without par value.

(2) Amount and kinds of stock issued and outstanding.

21,294,223 shares of Common Stock, without par value, recorded at \$425,170,424.

(3) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.

None

(4) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.

None

(5) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together which amount of interest paid thereon during the last fiscal year.

Unsecured

Louisville Gas and Electric Company

		*	Principa	al Amount		Interest Expense
		Rate of		Outstanding at		Year Ended
Date of Issue	Date of Maturity	Interest	Authorized	<u>30-Apr-08</u>		<u>30-Apr-08</u>
Pollution Control	Bonds					
05/19/00	05/01/27	Variable	25,000,000	25,000,000		1,176,233
08/09/00	08/01/30	Variable	83,335,000	83,335,000		3,450,708
09/11/01	09/01/27	Variable	10,104,000	10,104,000		400,506
03/06/02	09/01/26	Variable	22,500,000	22,500,000		795,470
03/06/02	09/01/26	Variable	27,500,000	27,500,000		972,241
03/22/02	11/01/27	Variable	35,000,000	35,000,000		1,241,476
03/22/02	11/01/27	Variable	35,000,000	35,000,000		1,238,887
10/23/02	10/01/32	Variable	41,665,000	41,665,000		1,714,654
11/20/03	10/01/33	Variable	128,000,000	128,000,000		5,311,129
04/13/05	02/01/35	Variable	40,000,000	40,000,000	*	1,572,518
04/26/07	06/01/33	Variable	31,000,000	31,000,000	*	1,325,996
04/26/07	06/01/33	Variable	35,200,000	35,200,000	*	1,479,656
04/26/07	06/01/33	4.60%	60,000,000	60,000,000		2,798,759
Interest Rate Swa	ps					2,452,509
	-				-	\$25,930,742

* LG&E issued notices to bondholders of its intention to convert these bonds from the auction rate mode to a weekly interest rate mode, as permitted under the loan documents. In connection with the conversions, LG&E purchased the bonds from the remarketing agent. The bonds are expected to be remarketed to the public at a later time.

<u>Payee</u> Fidelia Corp Fidelia Corp Fidelia Corp Fidelia Corp Fidelia Corp Fidelia Corp	08/15/03 01/15/04 04/13/07 04/13/07	Date of <u>Maturity</u> 04/30/13 08/15/13 01/16/12 04/13/37 04/13/31 11/26/22	Rate of <u>Interest</u> 4.55% 5.31% 4.33% 5.98% 5.93% 5.72%	<u>Amount</u> 100,000,000 100,000,000 25,000,000 70,000,000 68,000,000 47,000,000	Interest Expense Year Ended <u>April 30, 2008</u> \$4,550,000 5,310,000 1,082,500 4,197,628 4,043,600 1,157,506
Fidena Corp	. 11/20/07	11/20/22	5.72%	47,000,000	\$20,341,234

(6) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.

(7) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.

None, other than current and accrued liabilities.

(8) Rate and amount of dividends paid during the five previous fiscal years, and the amount of capital stock on which dividends were paid each year. (1)

Dividends on Common Stock, without par value

2003	-
2004	57,000,000
2005	39,000,000
2006	95,000,000
2007	65,000,000

As of May 1998, the 21,294,223 shares are all owned by E.ON U.S. LLC (formerly LG&E Energy LLC) and all dividends declared by LG&E's Board of Directors are paid to E.ON U.S. LLC.

Dividends on 5% Cumulative Preferred Stock, \$25 par value

For each of the quarters in the previous five fiscal years, the Company declared and paid dividends of \$.3125 per share on the 860,287 shares of 5% Cumulative Preferred Stock, \$25 par value, outstanding for a total of \$268,841 each quarter. The annual amount of dividends for each fiscal year 2003 - 2006 was \$1,075,365. All shares were redeemed on April 16, 2007. The amount of dividends declared and paid through April 16, 2007 was \$316,636.

Dividends on \$5.875 Cumulative Preferred Stock, without par value

For each of the quarters in the previous five fiscal years, the Company declared and paid dividends of \$1.46875 per share on the \$5.875 series preferred stock outstanding. The preferred stock has a sinking fund requirement sufficient to retire a minimum of 12,500

shares on July 15 of each year commencing with July 15, 2003, and the remaining 187,500 shares on July 15, 2008 at \$100 per share. The Company redeemed 12,500 shares in accordance with these provisions annually on July 15, 2003 through July 15, 2006. The 200,000 remaining shares were redeemed April 16, 2007.

Annual dividends and interest on preferred stock, without par value for the previous five fiscal years were:

2003	1,432,034
2004	1,358,594
2005	1,285,156
2006	1,211,719
2007	345,972

Dividends on Auction Rate Cumulative Preferred Stock, without par value

Month Declared	Payment Date	Rate Per Share	Amount
March 2003	4/15/2003	0.60000	\$300,000
June 2003	7/15/2003	0.53750	268,750
September 2003	10/15/2003	0.34750	173,750
December 2003	1/15/2004	0.33000	165,000
			\$907,500
March 2004	4/15/2004	0.37500	¢107 500
June 2004	7/15/2004	0.43750	\$187,500
September 2004	10/15/2004	0.48750	218,750
December 2004	1/18/2005	0.62500	243,750
December 2004	1/18/2003	0.02300	312,500
			\$962,500
March 2005	4/15/2005	0.75000	\$375,000
June 2005	7/15/2005	0.97500	487,500
September 2005	10/17/2005	0.97500	487,500
December 2005	1/17/2006	1.10000	550,000
			\$1,900,000
March 2006	4/15/2006	1.20000	\$600,000
June 2006	7/15/2006	1.33750	668,750
September 2006	10/15/2006	1.44750	723,750
December 2006	1/15/2007	1.27500	637,500
2000	1/15/2007	1.2/500	2,630,000
			2,030,000
March 2007	4/13/2007	1.25000	\$625,000
			\$625,000

Dividend is based on 500,000 shares for all periods. All shares were redeemed on April 16, 2007.

(9) Detailed Income Statement, Balance Sheet and Statement of Retained Earnings

Monthly Financial and Operating Reports are filed each month with the Kentucky Public Service Commission. Our most recent mailing covered financial statements for periods through June 30, 2008. Attached are detailed Statements of Income, Balance Sheets and Retained Earnings for the Company for the period ending April 30, 2008.

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending April 30, 2008

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	310,141,054	243,822,761	553,963,815
Small (or Comm.)	245,802,586	98,793,366	344,595,952
Large (or Ind.)	139,147,236	15,013,531	154,160,767
Public Street and Highway Lighting	6,677,095	-	6,677,095
Other Sales to Public Authorities Rate Refunds	68,655,225	17,243,934 -	85,899,159
Total Sales to Ultimate Consumers	770,423,196	374,873,592	1,145,296,788
Sales for Resale	154,244,989	9,367,439	163,612,428
Forfeited Discounts	2,744,200	1,838,323	4,582,523
Transportation Revenue	-	5,715,901	5,715,901
Miscellaneous Service Revenues	863,121	47,970	911,091
Rent from Electric/Gas Property	3,037,655	408,111	3,445,766
Interdepartmental Rents	-	100,140	100,140
Other Electric Revenue	1,071,355	-	1,071,355
Other Gas Revenue	-	39,636	39,636
Total Operating Revenues	932,384,516	392,391,112	1,324,775,628
OPERATING EXPENSES			
Operation Expense	537,248,603	328,207,459	865,456,062
Maintenance Expense	79,688,485	14,326,123	94,014,608
Depreciation Expense	103,046,513	17,399,889	120,446,402
Amort. & Depl. of Utility Plant	4,336,117	1,523,500	5,859,617
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,556,535)	(436,274)	(1,992,809)
Taxes Other Than Income Taxes	16,731,827	5,725,965	22,457,792
Income Taxes - Federal	36,569,499	(3,594,156)	32,975,343
- State	7,517,390	(733,066)	6,784,324
Provision for Deferred Income Taxes	25,229,352	12,574,909	37,804,261
(Less) Provision for Deferred Income Taxes - Cr.	(26,262,872)	(2,187,862)	(28,450,734)
Investment Tax Credit Adj Net	3,910,848	(162,834)	3,748,014
Gain from Disposition of Allowances	(456,255)	-	(456,255)
Accretion Expense	1,389,410	427,171	1,816,581
Total Utility Operating Expenses	787,392,382	373,070,824	1,160,463,206
Net Utility Operating Income	144,992,134	19,320,288	164,312,422
TOTAL Other Income			2,634,069
TOTAL Other Income Deductions			3,388,860
TOTAL Taxes on Other Income and Deductions		_	(818,003)
Net Other Income and Deductions			63,212
INTEREST			
Interest on Long - Term Debt			49,277,781
Amort. of Debt Disc. and Expenses			393,506
Amortization of Loss on Reacquired Debt			1,050,280
Other Interest Charges			5,391,497
Total Interest Charges	45,715,737	10,397,327	56,113,064
			100 000 570

108,262,570

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis April 30, 2008

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	Electric	Gas	Total
UTILITY PLANT			
Utility Plant	\$ 3,411,422,531	\$ 603,443,739	\$ 4,014,866,270
Construction Work in Progress	289,848,563	72,031,493	361,880,056
TOTAL UTILITY PLANT	3,701,271,094	675,475,232	4,376,746,326
Less: Accum. Prov. for Depr. Amort. Depl.	1,665,933,085	232,848,566	1,898,781,651
Net Utility Plant	2,035,338,009	442,626,666	2,477,964,675
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	75,240	-	75,240
Less: Accum. Prov. for Deprec. and Amort.	63,360	-	63,360
Special Funds	25,003,898	2,635,035	27,638,933
Other Investments	11,635,993	3,879,519	15,515,512
TOTAL Other Property and Investments	36,651,771	6,514,554	43,166,325
CURRENT AND ACCRUED ASSETS			
Cash	1,200,617	290,647	1,491,264
Special Deposits	1,538,663	-	1,538,663
Working Fund	14,981	6,299	21,280
Temporary Cash Investments	29,233	7,077	36,310
Customer Accounts Receivable	64,312,157	27,066,299	91,378,456
Other Accounts Receivable	17,092,687	2,836,697	19,929,384
Less: Accum. Prov. for Uncollectible AcctCr	1,558,996	376,396	1,935,392
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	2,532,485	613,068	3,145,553
Fuel Stock	41,626,021	-	41,626,021
Plant Materials and Operating Supplies	26,594,073	18,629	26,612,702
Stores Expense Undistributed	4,482,861	3,140	4,486,001
Gas Stored Underground - Current	-	16,329,065	16,329,065
Prepayments	3,201,312	798,828	4,000,140
Misc. Current & Accrued Assets	10,619	-	10,619
Interest and Dividends Receivable	163,701	39,628	203,329
Rents Receivable	334,203	80,905	415,108
Accrued Utility Revenues	26,121,000	8,766,000	34,887,000
TOTAL Current and Accrued Assets	187,695,617	56,479,886	244,175,503
DEFERRED DEBITS			
Unamortized Debt Expenses	6,095,462	1,475,600	7,571,062
Other Regulatory Assets	116,890,428	33,803,761	150,694,189
Miscellaneous Deferred Debits	6,384,419	31,866,849	38,251,268
Unamortized Loss on Reacquired Debt	16,869,000	4,083,677	20,952,677
Accumulated Deferred Income Taxes	43,951,461	8,638,999	52,590,460
TOTAL Deferred Debits	190,190,770	79,868,886	270,059,656
TOTAL Assets and Other Debits	\$ 2,449,876,167	\$ 587,629,982	\$ 3,037,506,149
	80.65%		

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis April 30, 2008

	 Electric	 Gas		Total
PROPRIETARY CAPITAL				
Common Stock Issued	\$ 342,304,708	\$ 82,865,716	\$	425,170,424
Preferred Stock Issued	-	-		-
Other Paid - In Capital	48,306,000	11,694,000		60,000,000
Other Comprehensive Income	(11,836,567)	(2,865,416)		(14,701,983)
(Less) Capital Stock Expense	672,974	162,915		835,889
Retained Earnings	 543,171,651	 131,491,932		674,663,583
TOTAL Proprietary Capital	921,272,818	223,023,317		1,144,296,135
LONG-TERM DEBT				
Long-Term Notes Payable to Associated Companies	330,091,000	79,909,000		410,000,000
Mandatory Redeemable \$5.875 Series Preferred Stock	-	-		-
Bonds	 376,870,530	 91,233,470		468,104,000
TOTAL Long - Term Debt	706,961,530	171,142,470		878,104,000
OTHER NONCURRENT LIABILITIES				
Long Term Obligations Under Capital Leases	-	· –		-
Accumulated Provision for Postretirement Benefits	 76,823,186	 18,597,490		95,420,676
TOTAL OTHER Noncurrent Liabilities	76,823,186	18,597,490		95,420,676
CURRENT AND ACCRUED LIABILITIES				
Notes Payable	-	-		-
Notes Payable to Associated Companies	127,266,344	30,808,856		158,075,200
Accounts Payable	74,723,300	18,089,146		92,812,446
Accounts Payable to Associated Companies	15,833,381	3,832,972		19,666,353
Customer Deposits	14,121,213	5,943,028		20,064,241
Taxes Accrued	5,876,848	1,422,678		7,299,526
Interest Accrued	6,158,964	1,490,972		7,649,936
Dividends Declared	-	-		-
Tax Collections Payable	690,330	167,116		857,446
Short Term Obligations Under Capital Leases	275,441	-		275,441
Miscellaneous Current and Accrued Liabilities	 9,582,624	 2,319,779		11,902,403
TOTAL Current and Accrued Liabilities	254,528,445	64,074,547		318,602,992
DEFERRED CREDITS AND OTHER				
Customer Advances for Construction	12,089,685	8,042,634		20,132,319
Asset Retirement Obligations	22,258,278	7,928,279		30,186,557
Accumulated Deferred Investment Tax Credits	45,000,717	1,094,255		46,094,972
Other Deferred Credits	12,162,401	7,989,268		20,151,669
Other Regulatory Liabilities	50,081,164	4,630,578		54,711,742
Miscellaneous Long-term Liabilities	24,965,787	6,043,761		31,009,548
Accumulated Deferred Income Taxes	 339,106,317	 59,689,222	·····	398,795,539
TOTAL Deferred Credits	505,664,348	95,417,998		601,082,346
Electric/Gas adjustment to balance	(15,374,160)	15,374,160		
TOTAL Liabilities and Other Credits	\$ 2,449,876,167	\$ 587,629,982	\$	3,037,506,149
	 80.65%	 19.35%		

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Year Filing Requirements Table of Contents

.

Volume Number	Description of Contents
	Statutory Notice
	Application
1	Financial Exhibit pursuant to 807 KAR 5:001 Section 6
	Table of Contents
	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(1)(a)1 through 807 KAR 5:001 Section 10(6)(k)
2	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(1) through 807 KAR 5:001 Section 10(6)(q)
3	Response to Filing Requirements listed in 807 KAR 5:001 Section 10(6)(r) through 807 KAR 5:001 Section 10(7)(e)
4	Direct Testimony and Exhibits
5	Direct Testimony and Exhibits

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
1	807 KAR 5:001 Section 10(1)(a)1	A statement of the reason the adjustment is required.	1	Lonnie E. Bellar
2	807 KAR 5:001 Section 10(1)(a)2	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).	1	Lonnie E. Bellar
3	807 KAR 5:001 Section 10(1)(a)3	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.	1	Lonnie E. Bellar
4	807 KAR 5:001 Section 10(1)(a)4	If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.	1	Lonnie E. Bellar
5	807 KAR 5:001 Section 10(1)(a)5	If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	1	Lonnie E. Bellar
6	807 KAR 5:001 Section 10(1)(a)6	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	1	Lonnie E. Bellar
7	807 KAR 5:001 Section 10(1)(a)7	The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	1	Lonnie E. Bellar
8	807 KAR 5:001 Section 10(1)(a)8	The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by: (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or, (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.	1	Lonnie E. Bellar
9	807 KAR 5:001 Section 10(1)(a)9	A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.	1	Lonnie E. Bellar
10	807 KAR 5:001 Section 10(2)	Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.	1	Lonnie E. Bellar

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Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
11	807 KAR 5:001 Section 10(3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply: (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply: (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply; (d) Local exchange companies shall include the effect upon the average bill for eclass for the proposed rate change in basic local service; (e) A statement that the rates contained in this notice are the rates to be charged that differ from the proposed rates contained in this notice; (f) A statement that any cornoration_association_or person with a substantial interest in the mat	1	Lonnie E. Bellar
12	807 KAR 5:001 Section 10(4)(a)	Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	1	Lonnie E. Bellar
13	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.	1	Lonnie E. Bellar
14	807 KAR 5:001 Section 10(4)(c)	 Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods: 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission; 2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date the adjustment shall give the required notice is no later than the date on which the application is filed with the commission; 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission. 	1	Lonnie E. Bellar
15	807 KAR 5:001 Section 10(4)(d)	Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	1	Lonnie E. Bellar
16	807 KAR 5:001 Section 10(4)(e)	Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.	1	Lonnie E. Bellar
17	807 KAR 5:001 Section 10(4)(f)	Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.	1	Lonnie E. Bellar

		Description	Volume No(s).	Sponsoring Witness(es)
Tab #	Filing Requirement	Description		
		Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.	1	Lonnie E. Bellar
18 19	10(5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300	1	Lonnie E. Bellar
20	807 KAR 5:001 Section 10(6)(a)	A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.	1	S. Bradford Rives
	807 KAR 5:001 Section 10(6)(b)	affect the adjustment. If the utility has gross annual revenues greater than \$1,000.000, the prepared testimony of each witness the utility proposes to use to support its application.	1	Lonnie E. Bellar
21	807 KAR 5:001 Section 10(6)(c)	If the utility has gross annual revenues less than \$1,000,000, the prepared testimoty of each witness the utility proposes to use to support its application or a statement that the utility does	1	S. Bradford Rives
		not plan to submit any prepared testimony. A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease	1	Robert M. Conroy
23	807 KAR 5:001 Section 10(6)(d)	and the percentage of the increase or decrease.	1	Robert M. Conroy
24	807 KAR 5:001 Section 10(6)(e)	each customer classification to which the proposed rate change with appro-		Lonnie E. Bellar
25	807 KAR 5:001 Section 10(6)(f)	class for the proposed rate change in basic local service.	1	Robert M. Conroy
26	807 KAR 5:001 Section 10(6)(g)	rates can be readily determined for each customer class.	1	S. Bradford Rives
27	807 KAR 5:001 Section 10(6)(h)	A summary of the utility's determination of its revenue requirements of the service coverage, or investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.		
28	807 KAR 5:001 Section 10(6)(i)	A reconciliation of the rate base and capital used to determine its revenue requirement.	1	S. Bradford Rives
29	807 KAR 5:001 Section 10(6)(j)	A current chart of accounts if more detailed that the Uniform System of Accounts prescribed by the commission.		Shannon L. Charnas
30	807 KAR 5:001 Section 10(6)(k)	The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the	1	S. Bradford Rives
31	807 KAR 5:001 Section 10(6)(1)	utility's internal controls. The most recent Federal Energy Regulatory Commission or Federal Communication Commission audit reports.	2	Valerie L. Scott
32	807 KAR 5:001 Section 10(6)(m)	The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone);	2	Valerie L. Scott

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
33	807 KAR 5:001 Section 10(6)(n)	A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient.	2	Shannon L. Charnas & John J. Spanos
34	807 KAR 5:001 Section 10(6)(o)	A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program.	2	Valerie L. Scott
35	807 KAR 5:001 Section 10(6)(p)	Prospectuses of the most recent stock or bond offerings.	2	S. Bradford Rives
36	807 KAR 5:001 Section 10(6)(q)	Annual report to shareholders, or members, and statistical supplements covering the two (2) most recent years from the utility's application filing date.	2	S. Bradford Rives
37	807 KAR 5:001 Section 10(6)(r)	The monthly management reports providing financial results of operations for the twelve (12) months in the test period.	3	Valerie L. Scott
38	807 KAR 5:001 Section 10(6)(s)	Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued within the past two (2) years, and Form 10-Qs issued during the past six (6) quarters updated as current information becomes available.	3	S. Bradford Rives
39	807 KAR 5:001 Section 10(6)(t)	If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file: 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment; 2. An explanation of how the allocator for the test period was determined; and 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the test period was reasonable:	3	Valerie L. Scott

		Description	Volume No(s).	Sponsoring Witness(es)
Tab #	Filing Requirement	Description		
40	807 KAR 5:001 Section 10(6)(u)	If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.	3	W. Steven Seelye
41	807 KAR 5:001 Section 10(6)(v)	Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file: 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations: and 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000, except local exchange access: a. Based on current and reliable data from a single time period; and	3	Lonnie E. Bellar
42	807 KAR 5:001 Section 10(7)(a)	 a. Based on current and retained and your sunget mission of the property of the p	3	Valerie L. Scott
43	807 KAR 5:001 Section 10(7)(b)	adjustments: Upon good cause shown, a utility may request pro forma adjustments for known and Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (b) The most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions.	3	Valerie L. Scott

Tab #	Filing Requirement	Description	Volume No(s).	Sponsoring Witness(es)
44	807 KAR 5:001 Section 10(7)(c)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (c) For each proposed pro forma adjustment reflecting plant additions provide the following information: 1. The starting date of the construction of each major component of plant; 2. The proposed in-service date; 3. The total estimated cost of construction at completion; 4. The amount contained in construction work in progress at the end of the test period; 5. A schedule containing a complete description of actual plant retirements and anticipated plant retirement; 6. The original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment for plant additions; 7. An explanation of any differences in the amounts contained in the capital construction budge 8. The impact on depreciation expense of all proposed pro forma adjustments for plant additions	3	Valerie L. Scott
45	807 KAR 5:001 Section 10(7)(d)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (d) The operating budget for each period encompassing the pro forma adjustments.	3	Valerie L. Scott
46	807 KAR 5:001 Section 10(7)(e)	Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following information shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application: (e) The number of customers to be added to the test period-end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.	3	W.Steven Seelye

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)1 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

A statement of the reason the adjustment is required.

Response:

LG&E's gas and electric rates must be adjusted to a level which will provide it with an opportunity to recover sufficient operate and electric businesses revenues to its gas successfully, maintain its financial integrity, attract capital and compensate investors for the risks assumed with respect to its gas and electric businesses. LG&E's gas earnings are very low and LG&E electric is under earning. Its gas and electric plant have increased since its last rate cases. Despite ongoing and significant efforts to manage costs and the implementation of operational efficiencies, its operation and maintenance costs have increased. LG&E's current rates do not provide sufficient revenue to pay the expenses of its gas and electric operations and also provide a fair and reasonable return on its The rates presently charged by LG&E for gas and capital. electric service are no longer compensatory and are unfair, unjust and unreasonable. LG&E now seeks an increase in both gas and electric rates in order to provide it an opportunity to recover sufficient revenues to operate in a safe and reliable manner, maintain its financial integrity, and properly compensate its shareholders for the risks assumed with respect to jurisdictional operations. Please refer to the testimonies of Victor A. Staffieri, Paul W. Thompson, Chris Hermann, S. Bradford Rives, Lonnie E. Bellar and W. Steven Seelye.

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Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)2 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

Response:

LG&E confirms that its annual reports, including the annual report for the most recent calendar year, are on file with the Commission.

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Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)3 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

Response:

The Company's amended and restated articles of incorporation have been filed with the Commission in Case No. 2005-00471, In the Matter of: Application of Louisville Gas and Electric Company and Kentucky Utilities Company to Transfer Functional Control of Their Transmission System. The Company incorporates by reference its articles filed in that case.



Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)4 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

Response:

LG&E is not a limited partnership and, therefore, compliance with this filing requirement is not necessary.

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Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)5 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

If the utility is incorporated or a is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response:

See attached.

Commonwealth of Kentucky Trey Grayson, Secretary of State

Division of Corporations Business Filings

P. O. Box 718 Frankfort, KY 40602 (502) 564-2848 http://www.sos.ky.gov

Certificate of Existence

Authentication Number: 65434 Jurisdiction: Lousiville Gas and Electric Company Visit <u>http://apps.sos.ky.gov/business/obdb/certvalidate.aspx_t</u>o authenticate this certificate.

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

LOUISVILLE GAS AND ELECTRIC COMPANY

is a corporation duly incorporated and existing under KRS Chapter 271B, whose date of incorporation is July 2, 1913 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that articles of dissolution have not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 4th day of June, 2008.



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Trey Grayson Secretary of State Commonwealth of Kentucky 65434/0032196

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)6 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

Response:

The legal name of LG&E is Louisville Gas and Electric Company. It has never done business in any state under an assumed name and has never filed a Certificate of Assumed Name as may be required by KRS 365.015. Therefore, the filing of a copy of any such certificate as required by this Filing Requirement is not necessary.

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)7 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

See attached.

LG&E's Proposed Tariffs - Electric

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing **ELECTRIC SERVICE**

In the nine counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue July 29, 2008 Date Effective September 1, 2008

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

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erritory served.		
ble for single-phase delivery		vice subject to the terms and
mer Charge:	\$8.23 per month	
an Energy Charge of:	\$0.06404 per kWh	
ill amount computed at the	charges specified above shall	be increased or decreased in
Fuel Adjustment Clause		Sheet No. 85
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	e minimum charge.	
	rithin ten (10) days from date of b	bill.
payment is not received w	ithin five (5) days from the du on the current month's charges	
ent charge will be assessed	-	
	BLE territory served. ILITY OF SERVICE able for single-phase delivery tions on Sheet No. 100 of this omer Charge: an Energy Charge of: MENT CLAUSES oill amount computed at the dance with the following: Fuel Adjustment Clause Demand-Side Management Environmental Cost Recove Franchise Fee Rider School Tax Home Energy Assistance P CCHARGE Customer Charge shall be the TE OF BILL	Residential Service BLE territory served. ILITY OF SERVICE table for single-phase delivery to single family residential services tons on Sheet No. 100 of this Tariff. mer Charge: \$8.23 per month an Energy Charge of: \$0.06404 per kWh MENT CLAUSES bill amount computed at the charges specified above shall dance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Home Energy Assistance Program CHARGE Customer Charge shall be the minimum charge. E OF BILL mer's payment will be due within ten (10) days from date of the second text of text of text of text of te

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tandard Rate	· · ·	
	GS General Service Rate	
	General Service Rate	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE To general lighting and small power	loads for secondary service	
To general lighting and small power	idads for secondary service.	
Service under this schedule will be Existing customers with an average under P.S.C. Electric No. 6, Fourth will continue to be served under this average demand of 50 kW or greate	e maximum load exceeding 50 Revision of Original Sheet No rate at their option. New cust	kW who are receiving service . 10 as of September 1, 2008, omers, upon demonstrating an
RATE		
Customer Charge:	\$10.00 per month for s \$15.00 per month for th	
Plus an Energy Charge of:	\$ 0.07151 per kWh	
Fuel Adjustment Clause Demand-Side Management C Environmental Cost Recovery Franchise Fee Rider School Tax		Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90
		Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the N	Minimum Charge.	Sheet No. 91
MINIMUM CHARGE		
MINIMUM CHARGE The Customer Charge shall be the N DUE DATE OF BILL	hin ten (10) days from date of b thin five (5) days from the d	ill. ue date of the bill, a 5% late

andard Rate IPS			
Industrial Powe	r Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This rate schedule is available for industrial seconda	ary or primary service.		
Service under this schedule will be limited to minir maximum average loads not exceeding 250 kW. service under P.S.C. of Ky. Electric No. 6, Fourth R Industrial Rate LP, as of September 1, 2008, with lo served under this rate at their option. Customers in 2008, and whose load characteristics subsequently appropriate rate.	Secondary or prima evision of Original She ads not meeting this c itiating service on this	every customers receiving bet No. 25, Large Power riteria will continue to be rate after September 1,	
RATE			
Customer Charge per month:	Secondary \$90.00	Primary \$90.00	
Plus an Energy Charge per kWh of:	\$ 0.02357	\$ 0.02357	
Plus a Demand Charge per kW of:			
Summer Rate: (Four Billing Period June through September) Winter Rate:	\$14.94	\$13.18	
(All other months)	\$12.35	\$10.59	
ADJUSTMENT CLAUSES The bill amount computed at the charges specifie accordance with the following:	ed above shall be inc	reased or decreased in	
Fuel Adjustment Clause	Sh	eet No. 85	
Demand-Side Management Cost Recovery I	Mechanism Sh	eet No. 86	
Environmental Cost Recovery Surcharge		eet No. 87	
Franchise Fee Rider School Tax		Sheet No. 90 Sheet No. 91	
POWER FACTOR PROVISION In the case of customers with maximum demands charge shall be decreased .4% for each whole one factor exceeds 80% lagging and shall be increased monthly average power factor is less than 80% I less than 150 kilowatts shall maintain an average I suitable accessory equipment shall be installed by lower power factor.	per cent by which the .6% for each whole of lagging. Customers v agging power factor of	monthly average power ne per cent by which the with maximum demands f not less than 80%, and	
Monthly average power factor shall be determine ratcheted to record only lagging reactive kilovol standard watt-hour meter.			

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	Industrial Device Convice
	Industrial Power Service
The 15- sim ele	MINATION OF BILLING DEMAND e monthly billing demand shall be the highest average load in kilowatts recorded during any minute interval in the monthly billing period; but not less than 50% of the maximum demand illarly determined for any of the four (4) billing periods of June through September within the ven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served der this rate schedule on March 1, 1964).
The kilo 50° thre	JM CHARGE e Customer Charge plus the monthly billing demand, which is the highest average load in watts recorded during any 15-minute interval in the monthly billing period; but not less than % of the maximum demand similarly determined for any of the four (4) billing periods of June bugh September within the eleven (11) preceding months; nor less than 25 kilowatts (10 watts to any customer served under this rate schedule on March 1, 1964).
	ATE OF BILL stomer's payment will be due within 10 days from date of bill.
lf f	PAYMENT CHARGE full payment is not received within five (5) days from the due date of the bill, a 1% late yment charge will be assessed on the current month's charges.
Co	OF CONTRACT ntracts under this rate shall be for an initial term of one (1) year, remaining in effect from month month thereafter until terminated by notice of either party to the other.
	S AND CONDITIONS rvice will be furnished under Company's Terms and Conditions applicable hereto.

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Commercial Power S	Service	*******
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for commercial secondar	ry or primary servic	e.
Service under this schedule will be limited to minimum maximum average loads not exceeding 250 kW. So service under P.S.C. of Ky. Electric No. 6, Fourth F Commercial Rate LC, as of September 1, 2008, with loa be served under this rate at their option. Customers ini 1, 2008, and whose load characteristics subsequently of appropriate rate.	econdary or prima Revision of Origina ads not meeting this itiating service on th	ry customers receiving I Sheet No. 15, Large s criteria will continue to his rate after Septembe
RATE		
Customer Charge per month:	Secondary \$65.00	Primary \$65.00
Plus an Energy Charge per kWh of:	\$ 0.02702	\$ 0.02702
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September) Winter Rate:	\$14.81	\$12.97
(All other months)	\$11.75	\$10.17
ADJUSTMENT CLAUSES The bill amount computed at the charges specified a accordance with the following:	above shall be inc	reased or decreased i
Fuel Adjustment Clause	Sh	eet No. 85
Demand-Side Management Cost Recovery Med		eet No. 86
Environmental Cost Recovery Surcharge		eet No. 87
Franchise Fee Rider School Tax		eet No. 90 eet No. 91
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest aver 15-minute interval in the monthly billing period; but no	ot less than 50% o	f the maximum deman
similarly determined for any of the four billing period eleven (11) preceding months; nor less than 25 kilow under this rate schedule on March 1, 1964).		
MINIMUM CHARGE		
The Customer Charge plus the monthly billing dema kilowatts recorded during any 15-minute interval in th 50% of the maximum demand similarly determined fo	ne monthly billing p	eriod; but not less that

tandard Rate CPS		
	Commercial Power Service	
through September within the elever to any customer served under this ra	n (11) preceding months; nor less than 25 kilowatts (10 kilowatts ate schedule on March 1, 1964).	
DUE DATE OF BILL Customer's payment will be due w	vithin ten (10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received w payment charge will be assessed	within five (5) days from the due date of the bill, a 1% late lon the current month's charges.	
	for an initial term of one (1) year, remaining in effect from month d by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Co	ompany's Terms and Conditions applicable hereto.	

P.S.C. Electric No. 7, Original Sheet No. 20

andard Rate	ITO Industrial Time-				
APPLICABLE In all territory served.					
schedule will be limite exceeding 50,000 kW 50,000 kW will have a	ilable for secondary or d to minimum average los /. Customers with new a rate developed based u is rate whose load chara	ads of 250 kW a / or increased l upon their electri	nd maxin oad requical chara	num aver uirements acteristics	age loads no that excee s. Customer
RATE		Seco	ndary	Dr	imary
Customer Charge per	month:	\$120			20.00
Plus an Energy Charge	e per kWh of:	\$ 0.0	2362	\$ (0.02362
Plus a Demand Charg	e per kW of:				
Basic Demand		\$4	.85	\$	3.79
Peak Demand Summer Peak P Winter Peak Per			.99 .40	\$ \$	9.29 6.70
any 15-minute inter highest average load defined herein, in th	ges are applicable to the val of the billing period a d in kilowatts recorded du e monthly billing period, t for any of the four (4) bill ng months.	nd Peak Deman ring any 15-minu out not less than	d Charge te interva 50% of t	es are ap Il of the p the maxir	plicable to th eak period, a num demand
	ERIOD is defined as wee r (4) billing periods of June			P.M, Ea	stern Standa
	RIOD is defined as week ht (8) billing periods of Oct			P.M., Eas	stern Standa
monthly average power one percent by which Monthly average power	SION charge shall be decrease er factor exceeds 80% lag the monthly average powe ver factor shall be determ only lagging reactive kilo	gging and shall b er factor is less th	e increas an 80% la of a rea	sed .6% f agging. ctive cor	for each who nponent met

andard Rate ITOD	
Industrial Time-of-Day Service	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be accordance with the following:	increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the upon the billing demand for the month.	Demand Charge computed
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due payment charge will be assessed on the current month's charges.	date of the bill, a 1% late
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, reated to month thereafter until terminated by notice of either party to the other	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions app	olicable hereto.

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		P.S.C. Electric No	, e g
tandard Rate	CTOD Commercial Time-of	-Day Service	
	Commercial Time-or	-Day Cervice	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This schedule is available schedule will be limited to exceeding 50,000 kW. 50,000 kW will have a ra initiating service on this ra will be billed on to the app	minimum average loads Customers with new of te developed based upo ate whose load characte	of 250 kW and maxir r increased load requinition their electrical char	num average loads not uirements that exceed acteristics. Customers
RATE		Secondary	Primary
Customer Charge per mor	nth:	\$90.00	\$90.00
Plus an Energy Charge pe	er kWh of:	\$ 0.02706	\$ 0.02706
Plus a Demand Charge pe	er kW of:		
Basic Demand		\$ 3.57	\$ 2.56
Peak Demand Summer Peak Perio Winter Peak Period	od	\$11.21 \$ 8.15	\$10.42 \$7.62
any 15-minute interval on highest average load in defined herein, in the m	are applicable to the hig of the billing period and kilowatts recorded during nonthly billing period, but any of the four (4) billing nonths.	Peak Demand Charge any 15-minute intervand not less than 50% of	es are applicable to the al of the peak period, as the maximum demands
SUMMER PEAK PERIO	OD is defined as weekda) billing periods of June th	ays from 10 A.M. to 9 rough September.	P.M, Eastern Standard
	D is defined as weekda 3) billing periods of Octob		P.M., Eastern Standar
ADJUSTMENT CLAUSES The bill amount compute accordance with the follow		ed above shall be inc	reased or decreased i
	agement Cost Recovery t Recovery Surcharge	Mechanism Sh Sh Sh	eet No. 85 eet No. 86 eet No. 87 eet No. 90 eet No. 91

P.S.C. Electric No. 7, Original Sheet No. 21.	1
Standard Rate CTOD	
Commercial Time-of-Day Service	
MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	_
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

P.S.C. Electric No. 7, Original Sheet No. 21.1

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	RTS
Retail Trans	mission Service
APPLICABLE In all territory served.	
maximum average loads not exceeding 50,0	rvice. Service under this schedule will be limited to 000 kVA. Customers with new or increased load have rate developed based upon their electrical
RATE	Transmission
Customer Charge per month:	Transmission \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02362
Plus a Demand Charge per kVA of:	
Basic Demand	\$ 2.29
Peak Demand Summer Peak Period Winter Peak Period	\$ 8.08 \$ 5.83
15-minute interval of the billing period and F average load in kVA recorded during any herein, in the monthly billing period, but no	he highest average load in kVA recorded during any Peak Demand Charges are applicable to the highest 15-minute interval of the peak period, as defined t less than 50% of the maximum demands similarly periods of June through September within the eleven
SUMMER PEAK PERIOD is defined as w Time, during the four (4) billing periods of Ju	veekdays from 10 A.M. to 9 P.M, Eastern Standard une through September.
WINTER PEAK PERIOD is defined as we Time, during the eight (8) billing periods of (eekdays from 8 A.M. to 10 P.M., Eastern Standard October through May.
ADJUSTMENT CLAUSES The bill amount computed at the charges s accordance with the following:	specified above shall be increased or decreased ir
Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surchar Franchise Fee Rider	

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Ctondard Data	RTS			
Standard Rate	Retail Transmission Service			
MINIMUM CHAR The bill shall upon the billir	GE in no event be less than the Customer Charge plus the Demand Charge computed ng demand for the month.			
DUE DATE OF E Customer's p	BILL Dayment will be due within ten (10) days from date of bill.			
LATE PAYMEN If full payme payment cha	F CHARGE ent is not received within five (5) days from the due date of the bill, a 1% late arge will be assessed on the current month's charges.			
	RACT der this rate shall be for an initial term of one (1) year, remaining in effect from month reafter until terminated by notice of either party to the other.			
TERMS AND CC Service will b	ONDITIONS be furnished under Company's Terms and Conditions applicable hereto.			

Date of Issue: July 29, 2008

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P.S.C. Electric No. 7, Original Sheet No. 25.1

IS **Standard Rate Industrial Service APPLICABLE** In all territory served. AVAILABILITY OF SERVICE Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the IS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004. **BASE RATE** Customer Charge: \$120.00 per month Secondary Primary Transmission Energy Charge of: \$0.02362 per kWh \$0.02362 per kWh \$0.02362 per kWh Per monthly billing period Plus a Demand Charge of: Per monthly billing period of Standard Load Charges: **Basic Demand Charge** \$4.85 per kVA \$3.79 per kVA \$2.63 per kVA **Plus Peak Demand Charge** Winter Peak \$7.40 per kVA \$6.70 per kVA \$6.69 per kVA Summer Peak \$9.99 per kVA \$9.29 per kVA \$9.28 per kVA Where the monthly Standard billing is the greater of the applicable charge per kVA times: a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period, b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods, c) 60% of the contract capacity based on the expected maximum demand upon the system, d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities. Plus Fluctuating Load Charges:

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			P.S.C. Electric No	. 7, Original Sheet No.
andard Rate		IS		
		Industrial Serv	lice	
Basic Demand Cl	harge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA
Plus Peak Demar	nd Charge			
Winter Peal		\$3.57 per kVA	\$3.22 per kVA	
Summer Pe	eak	\$4.87 per kVA	\$4.52 per kVA	\$4.51 per kVA
Where the monthly Fl	luctuating billir	ng is the greater o	f the applicable ch	arge per kVA times:
				ve (5) minute interval, for
				ed standard demand fo
			ionthly billing perio	
			onthly billing period	or the basic demand and ds.
SUMMER PEAK PE	RIOD is defin	ed as weekdays	from 10 A M to 9	P.M, Eastern Standard
Time, during the 4 bill				
				Fostern Standard Time
during the 8 billing pe	riods of Octob	as weekdays fron	18 A.W. to 10 P.W.	, Eastern Standard Time
during the o billing pe		er unough may.		
ability or interest in God, fires, floods, ea changes in law, or st	arthquakes, ad	cts of government	, terrorism, severe	out limitation any acts o weather, riot, embargo
ADJUSTMENT CLAUSE The amount comput accordance with the f	ted at the ch	arges specified a	bove shall be inc	creased or decreased i
Fuel Adjustmer	nt Clause		S	heet No. 85
Environmental		y Surcharge		heet No. 87
Franchise Fee	Rider	-		heet No. 90
School Tax			S	heet No. 91
DUE DATE OF BILL				
Customer's payment	will be due w	ithin ten (10) days	from date of bill.	
LATE PAYMENT CHAP	RGE			
If full payment is no	ot received w			ite of the bill, a 1% lat
payment charge will	be assessed of	on the current mo	nth's charges.	

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P.S.C. Electric No. 7, Original Sheet No. 30.1

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P.S.C.	Electric	No.	7, Origir	nal Sheet	No. 30.2
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Standard Rate	IS
	Industrial Service
fixed term of five (5 party giving at least	by mutual agreement, the initial term of contract for service shall be for a) years with successive one (1) year term renewal until canceled by either one (1) year written notice to the other prior to the end of the initial term or hual renewal period, as applicable.
or produces unacce in its reasonable di Customer's own ex discretion) to mete reasonably requeste equipment if, at a characteristics produ such characteristics schedule causes si IEEE standards, suc any person to immi others, and Compar KAR 5:056, Section of the service agre Company shall be termination of serv information to Comp any time has a reas service provided wi harmonics, Compa determine are appro- or harmonics are determine Custome	use of service is intermittent, subject to violent or extraordinary fluctuations, ptable levels of harmonic current, in each case as determined by Company iscretion, Company reserves the right to require Customer to furnish, at spense, suitable equipment (as approved by Company in its reasonable er and limit such intermittence, fluctuation, or harmonics to the extent ed by Company. Without limiting the foregoing, Company may require such any time, the megavars, harmonics, and other undesirable electrical uced by the Customer exceed the limits set forth in the IEEE standards for s. In addition, if the Customer's use of Company's service under this uch undesirable electrical characteristics in an amount exceeding those ch use shall be deemed to cause a dangerous condition which could subject inent harm or result in substantial damage to the property of Company or ny shall therefore terminate service to the Customer in accordance with 807 14(b). Such a termination of service shall not be considered a cancellation eement or relieve Customer of any minimum billing or other guarantees held harmless for any damages or economic loss resulting from such
Company reserves compliance with sy permit Company to Company interrupti five (5) minutes b thereafter and last	CIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA the right to interrupt up to 95% of Customer's load to facilitate Company stem contingencies and with industry performance criteria. Customer wil to install electronic equipment and associated real-time metering to permit on of Customer's load. Such equipment will immediately notify Custome before an electronically initiated interruption that will begin immediately no longer than ten (10) minutes nor shall the interruptions exceed twenty with interruptions will not be accumulated nor credited against approved before.

thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

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P.S.C. Electric No. 7, Original Sheet No. 30.3

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Standard Rate	IS	
	Industrial Service	

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

LS **Lighting Service** To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

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CHARACTER OF SERVICE

AVAILABILITY OF SERVICE

In all territory served.

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Standard Rate

APPLICABLE

UNDERGROUND SERVICE Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	\$17.47
4 Sided Colonial	9,500	.145	18.09
4 Sided Colonial	16,000	.200	19.25
Acorn	6,300	.110	17.86
Acorn	9,500	.145	20.10
Acorn (Bronze Pole)	9,500	.145	21.17
Acorn	16,000	.200	21.17
Acorn (Bronze Pole)	16,000	.200	22.16
Contemporary	16,000	.200	27.25
Contemporary	28,500	.312	30.09
Contemporary	50,000	.495	34.04
Cobra Head	16,000	.200	23.81
Cobra Head	28,500	.312	25.98
Cobra Head	50,000	.495	29.84
* London (10' Smooth Pole)	6,300	.110	30.56
* London (10' Fluted Pole)	6,300	.110	32.38
* London (10' Smooth Pole)	9,500	.145	31.46
* London (10' Fluted Pole)	9,500	.145	33.17
* Victorian (10' Smooth Pole)	6,300	.110	29.58
* Victorian (10' Fluted Pole)	6,300	.110	30.18
* Victorian (10' Smooth Pole)	9,500	.145	31.47
* Victorian (10' Fluted Pole)	9,500	.145	32.12

	ndard Rate LS				
Lighting Service					
* Bases Available:					
Old Town / Manchester			\$ 2.69		
Chesapeake / Franklin			2.69		
Jefferson / Westchester			2.69		
Norfolk / Essex			2.86		
Mercury Vapor					
4 Sided Colonial	4,000	.124	16.55		
4 Sided Colonial	8,000	.210	18.17		
Cobra Head	8,000	.210	22.41		
Cobra Head	13,000	.298	23.92		
Cobra Head	25,000	.462	27.09		
underground lines located in than 200 feet per unit in those	se localities supplied with				
distribution facilities. If ad non-refundable cash advance Company may provide unde overhead facilities when, in economic standpoint. Compa	e equivalent to the installe rground lighting service i its judgment, it is practica any may decline to install e	ed cost of such ex n localities otherw able to do so fron equipment and pro	tomer shall make cess facilities. The rise served through n an operating and vide service thereto		
non-refundable cash advance Company may provide unde overhead facilities when, in economic standpoint. Compa in locations deemed by the Co	e equivalent to the installe rground lighting service i its judgment, it is practica any may decline to install e	ed cost of such ex n localities otherw able to do so fron equipment and pro	tomer shall make cess facilities. The rise served through n an operating and vide service thereto		
non-refundable cash advance Company may provide unde overhead facilities when, in economic standpoint. Compa	e equivalent to the installe rground lighting service i its judgment, it is practica any may decline to install e	ed cost of such ex n localities otherw able to do so fron equipment and pro	tomer shall make cess facilities. The rise served through n an operating and vide service thereto		
non-refundable cash advance Company may provide unde overhead facilities when, in economic standpoint. Compa in locations deemed by the Co DVERHEAD SERVICE	e equivalent to the installe rground lighting service i its judgment, it is practica any may decline to install e ompany as unsuitable for e	ed cost of such ex n localities otherw able to do so fron equipment and pro underground instal	tomer shall make cess facilities. The rise served through n an operating and vide service thereto lation.		
non-refundable cash advance Company may provide unde overhead facilities when, in economic standpoint. Compa in locations deemed by the Co OVERHEAD SERVICE Type Of	e equivalent to the installe rground lighting service i its judgment, it is practica any may decline to install e ompany as unsuitable for to Lumen Output	ed cost of such ex n localities otherw able to do so fron equipment and pro underground instal Load/Light	tomer shall make cess facilities. The rise served through n an operating and vide service thereto lation. Monthly Rate		

P.S.C. Electric No. 7, Original Sheet No. 35.1

Fixture	(Approximate)	In kW	Per Light
High Pressure Sodium			
Cobra Head Cobra Head Cobra Head	16,000 28,500 50,000	.200 .312 .495	10.48 12.51 16.52
Directional Flood Directional Flood	16,000 50,000	.200 .495	12.09 17.53
Open Bottom	9,500	.145	9.03
Mercury Vapor			
Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	.210 .298 .462	9.87 11.33 14.44
Directional Flood	25,000	.462	15.92
Open Bottom	8,000	.210	9.83

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).				
GHTING				
APPROX.	kW	MONTHLY		
UMENS	RATING	CHARGE		
12,000	0.207	\$13.80		
12,000	0.207	\$26.76		
12,000	0.207	\$38.28		
32,000	0.450	\$17.68		
32,000	0.450	\$31.84		
32,000	0.450	\$57.13		
07,800	1.080	\$29.92		
07,800	1.080	\$44.09		
07,800	1.080	\$69.38		
12,000	0.207	\$13.57		
12,000	0.207	\$38.05		
32,000	0.450	\$16.13		
32,000	0.450	\$55.59		
07,800	1.080	\$30.94		
07,800	1.080	\$70.40		
e installation	on of a lightin	ng unit, the		
and install	an additional	pole for the		
charge of \$	10.40 per mon	nth for each		
are require	d to extend se	ervice to the		
	cobra head GHTING APPROX. UMENS 12,000 12,000 12,000 32,000 32,000 32,000 07,800 07,800 07,800 12,000 12,000 12,000 32,000 32,000 32,000 07,800 00	Cobra head). GHTING APPROX. kW UMENS RATING 12,000 0.207 12,000 0.207 12,000 0.207 12,000 0.207 32,000 0.450 32,000 0.450 32,000 0.450 07,800 1.080 07,800 1.080 07,800 1.080 12,000 0.207 32,000 0.450 07,800 1.080 07,800 1.080 07,800 0.207 32,000 0.450 32,000 0.450 07,800 1.080		

P.S.C. Electric No. 7, Original Sheet No. 35.2

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andard Rate LS		
	Lighting Service	9
E	Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
3 PECI . 1.	AL TERMS AND CONDITIONS All lighting units, poles and conductors installed in a of Company, and Company shall have access to th all other proper purposes. Company shall have th poles and to further extend the conductors installed for the further extension of its electric service.	ne same for maintenance, inspection and ne right to make other attachments to the
2.	If any permit is required from municipal or other geinstallation and use of any of the lighting units serve the customer to obtain such permit.	
3.	All servicing and maintenance will be performed or of the Company. The customer shall be respo operating faults, and the Company will undertake to (2) business days after such notification by the customer	onsible for reporting outages and othe service the lighting equipment within two
4.	The customer will exercise proper care to protect the and in the event of loss or damage to Company's p customer, the cost of the necessary repair or rep Company may decline to install equipment and pro Company's judgment, such equipment will be subject	property arising from the negligence of the lacement shall be paid by the customer vide service thereto in locations where, ir
5.	Contracts for this service shall have a minimum fixed from month to month after such minimum fixed te thirty days notice to the other. Company shall h service for non-payment of bills or other cause Regulations. Upon permanent discontinuance of s will be removed.	rm until terminated by either party giving have the right at any time to discontinue es set forth in its General Rules and
6.	Before agreeing to install lighting units Company m interest of the applicant for service will continue for service will be continued by another party after terminated.	a minimum fixed contract term or that the
7.	Mercury Vapor is restricted to those fixtures in ser existing fixtures will either be removed from service customer's option.	
	S AND CONDITIONS rvice will be furnished under Company's Terms and C	Conditions applicable hereto.

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Standard Rate

RLS Restricted Lighting Service

OUTDOOR LIGHTING

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

CHARACTER OF SERVICE

These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit		
Overhead Service	Installed Prior to	Installed After	
Mercury Vapor	January 1, 1991	December 31, 1990	
100 Watt	\$7.62	N/A	
175 Watt	8.67	\$ 10.16	
250 Watt	9.86	11.43	
400 Watt	12.06	13.77	
1000 Watt	22.19	25.00	
High Pressure Sodium Vapor			
100 Watt	\$ 9.00	\$ 9.00	
150 Watt	11.55	11.55	
250 Watt	13.66	13.66	
400 Watt	14.55	14.55	
1000 Watt	N/A	34.38	
Underground Service			
Mercury Vapor			
100 Watt - Top Mounted	13.22	\$13.67	
175 Watt - Top Mounted	14.11	15.15	
High Pressure Sodium Vapor			
70 Watt - Top Mounted	\$12.48	\$ 12.48	
100 Watt - Top Mounted	16.51	16.50	
150 Watt - Top Mounted	N/A	20.04	
150 Watt	22.45	22.49	
250 Watt	25.83	25.83	
400 Watt	28.54	28.54	
1000 Watt	N/A	64.21	

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

		P.S.C. Electric No. 7, Original Sheet No. 36.1	
tandard	Rate RLS		
Restricted Lighting Service (Continued)			
Decora	tive Lighting Service	Rate Per Month Per Unit	
Fixtu	Ires		
	Acorn with Decorative Basket		
	70 Watt High Pressure Sodium	\$17.63	
	100 Watt High Pressure Sodium	18.49	
	8-Sided Coach		
	70 Watt High Pressure Sodium	17.82	
	100 Watt High Pressure Sodium	18.69	
	Poles		
	10' Smooth	9.94	
	10' Fluted	11.86	
	Bases	2 40	
	Old Town/Manchester	3.19 3.42	
	Chesapeake/Franklin Jefferson/Westchester	3.42 3.45	
	Norfolk/Essex	3.63	
	NA Not Av	vailable	
acc	e bill amount computed at the charges specifi ordance with the following: uel Adjustment Clause	ed above shall be increased or decreased in Sheet No. 85	
	invironmental Surcharge	Sheet No. 87	
	ranchise Fee	Sheet No. 90	
	school Tax	Sheet No. 91	
1.	control device, and mast arm. The above rate on an existing wood pole with service sup however, that, when possible, floodlights serve street lighting standards supplied from overhe not suitable for the installation of a lighting conductor one span and install an additional p pay an additional charge of \$1.89 per month poles or conductors are required to extend s required to make a non-refundable cash adva facilities.	unit complete with lamp, fixture or luminaire, es for overhead service contemplate installation oplied from overhead circuits only; provided, ed hereunder may be attached to existing metal ad service. If the location of an existing pole is unit, the Company will extend its secondary ole for the support of such unit, the customer to for each such pole so installed. If still further ervice to the lighting unit, the customer will be ance equal to the installed cost of such further	
2.		ontemplate a normal installation served from with a direct buried cable connection of not	

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darc	Rate RLS
	Restricted Lighting Service
	a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.
3.	DECORATIVE LIGHTING SERVICE . The monthly rates for Decorative Lighting and calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the propert of Company, and Company shall have access to the same for maintenance, inspection an all other proper purposes. Company shall have the right to make other attachments to th poles and to further extend the conductors installed in accordance herewith when necessar for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hour of the Company. The customer shall be responsible for reporting outages and othe operating faults, and the Company will undertake to service the lighting equipment within tw (2) business days after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premises and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer Company may decline to install equipment and provide service thereto in locations where, Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continu from month to month after such minimum fixed term until terminated by either party givin thirty days notice to the other. Company shall have the right at any time to discontinu service for non-payment of bills or other causes set forth in its General Rules ar Regulations. Upon permanent discontinuance of service, lighting units and other equipmen will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10	. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failur existing fixtures will either be removed from service or replaced with available lighting at th customer's option.

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Standard Rate RLS			
Restricted Lighting Service			
PUBLIC STREET LIGHTING			
AVAILABILITY OF SERVICE - RESTRICTED		4	
The following lighting units and rates ar governments, including divisions thereof, a			
and collect general taxes, for the lighting of	nu other boules politic which has	arks and other outdoor	
locations open to and reserved for general	al public use. This rate schedu	le will continue to be	
available to fixtures that were being served	hereunder on July 1, 2004, and	will not be available for	
the addition of new fixtures.			
CHARACTER OF SERVICE			
These rates cover electric lighting servic	e to Company-owned and ma	intained street lighting	
equipment as hereinafter described. Servic	e under these rates will be availa	ble on an automatically	
controlled dusk-to-dawn every-night sched	le of approximately 4,000 hours	s per year, and only to	
the types of lighting units specified herein.			
RATES			
Tune of Unit	Rate Per Installed Prior to	Month Per Unit Installed After	
<u>Type of Unit</u> Overhead <u>Service</u>	January 1, 1991	December 31, 1990	
Mercury Vapor			
100 Watt	\$ 6.86	N/A	
175 Watt	8.06	\$ 9.97 11.23	
250 Watt	9.21 11.09	11.23 13.56	
400 Watt 400 Watt (metal pole)	15.91	N/A	
1000 Watt	20.77	24.74	
High Pressure Sodium Vapor	▲	A A T -	
100 Watt	\$ 8.70 10.45	\$ 8.70 10.45	
150 Watt 250 Watt	10.45 12.53	10.45 12.53	
400 Watt	13.17	13.17	
1000 Watt	N/A	29.94	
Underground Service			
Mercury Vapor	***	@40.00	
100 Watt - Top Mounted	\$11.13 12.23	\$13.90 14.93	
175 Watt - Top Mounted 175 Watt	12.23	23.75	
250 Watt	17.73	24.70	
400 Watt	20.94	27.52	
400 Watt on State of Ky. Pole	21.05	27.52	
High Pressure Sodium Vapor	Ф КІ/А	\$12.52	
70 Watt - Top Mounted 100 Watt - Top Mounted	\$ N/A 12.29	\$12.52 12.99	
150 Watt - Top Mounted	N/A	19.22	
150 Watt	22.47	22.47	
250 Watt	23.89	23.89	
250 Watt on State of Ky. Pole	23.89	23.89	
400 Watt	25.71 25.71	25.71 25.71	
	25 71	ZD (1	
400 Watt on State of Ky. Pole 1000 Watt	N/A	59.78	

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Louisville Gas and Electric Company

tandard Rate RLS Restricted Lighting Service		
Decorat	ive Lighting Service	Rate Per Month Per Unit
	Fixtures	
	Acorn with Decorative Basket	
	70 Watt High Pressure Sodium	\$17.18
	100 Watt High Pressure Sodium	17.93
	8-Sided Coach	
	70 Watt High Pressure Sodium	17.40
	100 Watt High Pressure Sodium	18.52
	Poles	
	10' Smooth	9.94
	10' Fluted	11.86
	Bases	
	Old Town/Manchester	3.19
	Chesapeake/Franklin	3.42
	Jefferson/Westchester	3.45
	Norfolk/Essex	3.63
	NA – Not Av	ailable
The	TMENT CLAUSES bill amount computed at the charges specific ordance with the following:	ed above shall be increased or decreased in
The acc F	bill amount computed at the charges specific ordance with the following: uel Adjustment Clause	Sheet No. 85
The acc F E	bill amount computed at the charges specifie ordance with the following: uel Adjustment Clause nvironmental Cost Recovery Surcharge	Sheet No. 85 Sheet No. 87
The acc F E F	bill amount computed at the charges specific ordance with the following: uel Adjustment Clause	Sheet No. 85
The acc F E F	bill amount computed at the charges specifie ordance with the following: uel Adjustment Clause nvironmental Cost Recovery Surcharge ranchise Fee Rider	Sheet No. 85 Sheet No. 87 Sheet No. 90
The acc F E S S SPECIA	bill amount computed at the charges specifie ordance with the following: uel Adjustment Clause nvironmental Cost Recovery Surcharge ranchise Fee Rider chool Tax AL TERMS AND CONDITIONS <u>Overhead Service</u> . The above rates cont	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91 emplate installation on an existing pole in
The acc F E F S S SPECIA	bill amount computed at the charges specifie ordance with the following: uel Adjustment Clause nvironmental Cost Recovery Surcharge ranchise Fee Rider chool Tax AL TERMS AND CONDITIONS <u>Overhead Service</u> . The above rates cont Company's system. If the location of an exist lighting unit, the Company will extend its se additional pole for the support of such unit. If	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91 emplate installation on an existing pole in ing pole is not suitable for the installation of a econdary conductor one span and install an still further poles or conductors are required to ner will be required to make a non-refundable

P.S.C. Electric No. 7, Original Sheet No. 36.4

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Standard Rate RLS		
	Restricted Lighting Service	
	Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.	
	DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.	
	Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.	
5.	Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.	
6.	Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.	
7.	Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upor permanent discontinuance of service, lighting units and other equipment will be removed.	
8.	Nothing herein shall prevent Company and Customer from taking into account unusua circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.	
9.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.	
TEDAA	S AND CONDITIONS	
	vice will be furnished under Company's Terms and Conditions applicable hereto.	

andard Rate LE Lighting Energy Se	arvice
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divis governments, civic associations, and other public or o street and highway lighting systems, where the munici all street lighting equipment and other facilities on its supplied hereunder.	quasi-public agencies for service to public pality or other agency owns and maintains
RATE \$0.04628 per kWh.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified a accordance with the following:	above shall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL Customer's payment will be due within ten (10) days fro	om date of bill.
CONDITIONS OF DELIVERY	
 Service hereunder will be metered except when customer, an unmetered installation will be more parties. In the case of unmetered service, billing we taking into account the types of equipment served. 	satisfactory from the standpoint of both
 The location of the point of delivery of the energy service such delivery is effected shall be mutually agreed consideration of the type and size of customer's service company has available for delivery. 	upon by Company and the customer in
TERMS AND CONDITIONS Service will be furnished under Company's Terms and	Conditions applicable hereto.

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andard Rate TE Traffic Energy Service		
Traine Linergy Servi		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions any other governmental agency for service to traffic contr other traffic lights which operate on a 24-hour all-day ev agency owns and maintains all equipment on its side supplied hereunder. In the application of this rate each separate customer.	ol devices including signals, cameras, or very-day basis, where the governmental of the point of delivery of the energy	
RATE		
Customer Charge: \$3.85 per delivery per month		
Plus an Energy Charge of: \$0.05660 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified ab accordance with the following:	ove shall be increased or decreased in	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL Customer's payment will be due within ten (10) days from	n date of bill.	
CONDITIONS OF SERVICE 1. Service hereunder will be metered except when, customer, an unmetered installation will be more parties. In the case of unmetered service, billing wi taking into account the size and characteristics of from a similar installation.	satisfactory from the standpoint of both Il be based on a calculated consumption,	
The location of each point of delivery of energy sup upon by Company and the customer.	plied hereunder shall be mutually agreed	
 Traffic lights not operated on an all-day every-day back Rate GS. 	asis will be served under General Service	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and C	onditions applicable hereto.	

Standard Rate

CTAC

Cable Television Attachment Charges

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.

APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251)

This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.

ATTACHMENT CHARGES

For each attachment to a pole on which three parties have attachments

\$0.38 per month

For each attachment to a pole on which two parties have attachments

\$0.53 per month

PAYMENT OF CHARGES

Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within ten (10) days from date of bill.

PENALTY FOR UNAUTHORIZED ATTACHMENTS

If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.

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Standard Rate CTAC				
tandard	Cable Television Attachment Charges			
	S AND CONDITIONS Customer shall secure any right, license or permit from any governmental body, authority or			
	other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.			
2.	If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.			
3.	Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready" adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.			
4.	All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de- energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.			

Standard	I Rate CTAC
	Cable Television Attachment Charges
5.	In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
6.	Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
7.	Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.
9.	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:

Standard Rate CTAC			
Cable Television Attachment Charges			
· · · · · · · · · · · · · · · · · · ·			
(a) Public liability i occurrence.	nsurance or a bond in an	amount not less than \$300,000 for any one	
(b) Property dama one occurrence		nd in an amount not less than \$100,000 for any	
		ophe or excess liability insurance or a bond ount not less than \$5,000,000 for any one	
		contractual rider covering liability assumed by ant set forth immediately below.	
harmless, and def claims, demands, payments made u disability and dea reason of bodily in or destruction of manner connected limited to, the insta which Company m expenditures incid agreement of ind Customer or joint contractors (excep representatives o provision for inder amount of such in be less than the become entitled ta Company's poles insurance policies certificate(s) from been issued by it that such policies bonding company material change ii indemnity set fort section as evidend recites that it is s such exceptions s require Customer	end Company from and aga liabilities, loss, damage or ex- inder any workmen's compe- th benefits, and attorneys' f jury, including death, to any any property, including the d with the facilities of Custom allation, maintenance, operat- nay sustain or incur in conne- lent thereto, including any s- emnity, due in whole or in fault of Company and Custor tinsofar as such indemnity r employees may be found minity shall in all other respect demnity shall be covered un limits set forth in Items (a) o any rights under this rate , Customer shall furnish to s, or bond, from an insuran said carrier(s) or bonding co to Customer providing for the are in force. Such certific h herein and in Paragraphs ce of the type of contractual ubject to any exceptions co shall be stated in full in said of	and is in effect, Customer will indemnify, hold ainst any and all actions or causes of actions, xpense of whatever kind and nature, including insation law or under any plan for employees' fees, which Company may suffer or incur by person or persons, or by reason of damage to loss of use thereof, arising out of or in any per to be installed hereunder including, but not tion or removal thereof, or at any other time, or ection with any litigation, investigation, or other suit instituted to enforce the obligation of this part to any act, omission, or negligence of omer and their representatives, employees or a rising out of any acts or omissions of such d to be contrary to law, in which case this cts be and remain effective and binding). The ider the insurance policy or bond and shall not b, (b) and (c) above. Before Customer shall schedule and prior to making attachments to o Company a copy of each of its aforesaid one carrier(s) acceptable to Company, and a ompany stating that policies of insurance have a insurance or bond coverage listed above and cate shall also quote in full the agreements of 4, 18 and 21 of this "Terms and Conditions" liability coverage furnished. If such certificate ontained in the policy or policies of insurance, certificate and Company may, at its discretion, n policies of insurance which are not subject to nable.	
10. Under no circum	stances shall Customer, its	employees or contractors or subcontractors, apany's equipment, other than poles. Extra	

10. Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.

Cable Television Attachment Charges ompany reserves the right to, but shall not be obligated to, inspect each new installation of ustomer on its poles or on poles other to which its facilities are attached and to make priodic inspections, semi-annually or more often as conditions may warrant. Company to make such inspections and any inspection made pursuant to such right shall not lieve Customer of any responsibility, obligation or liability assumed under this rate thedule. Company finds substandard installations by Customer, Company may give to Customer eriod of time, not to exceed ten days, to make such adjustments at its own expense, of ompany, at its option, may make said corrections and charge the Customer the cost of trachments for reasons unrelated to Customer's operations, Customer shall be given notic the change (e.g., relocation to another pole) and Customer shall make the necessard djustment at its expense within 30 days. If Customer fails to make said adjustments with e prescribed time, Company may make said changes, notwithstanding the presence ustomer's facilities and may, if necessary, separate or otherwise remove Customer's cable requipment.
ustomer on its poles or on poles other to which its facilities are attached and to mak priodic inspections, semi-annually or more often as conditions may warrant. Company that to make such inspections and any inspection made pursuant to such right shall no lieve Customer of any responsibility, obligation or liability assumed under this rate thedule. Company finds substandard installations by Customer, Company may give to Customer priod of time, not to exceed ten days, to make such adjustments at its own expense, of company, at its option, may make said corrections and charge the Customer the cost of precting such installations. The event that Company finds it necessary or appropriate to change its poles of tachments for reasons unrelated to Customer's operations, Customer shall be given notic the change (e.g., relocation to another pole) and Customer shall make the necessar djustment at its expense within 30 days. If Customer fails to make said adjustments with e prescribed time, Company may make said changes, notwithstanding the presence ustomer's facilities and may, if necessary, separate or otherwise remove Customer's cable
eriod of time, not to exceed ten days, to make such adjustments at its own expense, or company, at its option, may make said corrections and charge the Customer the cost of precting such installations. The event that Company finds it necessary or appropriate to change its poles of tachments for reasons unrelated to Customer's operations, Customer shall be given notice the change (e.g., relocation to another pole) and Customer shall make the necessar tijustment at its expense within 30 days. If Customer fails to make said adjustments with e prescribed time, Company may make said changes, notwithstanding the presence ustomer's facilities and may, if necessary, separate or otherwise remove Customer's cable
tachments for reasons unrelated to Customer's operations, Customer shall be given notic the change (e.g., relocation to another pole) and Customer shall make the necessar djustment at its expense within 30 days. If Customer fails to make said adjustments with e prescribed time, Company may make said changes, notwithstanding the presence ustomer's facilities and may, if necessary, separate or otherwise remove Customer's cable
henever Company notifies Customer in writing that the attachments of Customer interfe ith the operation of equipment of Company or other licensee, or constitute a hazard to the ervice rendered by Company or other licensee, or fail to comply with the codes egulations hereinbefore referred to, Customer shall within ten days after the date of suc- otice remove, rearrange, or change its attachments as directed by Company. In case mergency, Company reserves the right to remove, separate, or relocate the attachments ustomer at Customer's expense.
pon thirty days' written notice to Customer, Company may discontinue the use of, remove place or change the location of any or all of its poles or attachments regardless of an ccupancy of Company's poles by Customer or Customer shall at its sole cost, within te ays after such notice by Company, make such changes in, remove or transfer ttachments as shall be required by such action of Company.
ustomer may at any time abandon the use of a Company pole by removing therefrom all s attachments and by giving written notice thereof to Company.
nless otherwise mutually agreed, electric service for television amplifiers of Customer sh e supplied from the lines of Company in the manner shown on a standardized sketch, whi ompany will supply to Customer on request, and shall be served and billed at Company pplicable rate for electric service.

naa	rd Rate CTAC Cable Television Attachment Charges
18.	Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer or the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of Company. In the event that any part of this provision for indemnity shal remain effective and binding.
19.	All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions' section shall include, in addition to direct costs of material, labor and equipment usage appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.
20.	All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company sha for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.
21.	Customer shall furnish bond, in a form and substance satisfactory to Company, in the amoun of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to Customer's removal of its facilities at termination hereof or payment of monies du hereunder). Such bond shall be submitted to Company at the time of Customer's applicatio under this rate schedule and prior to Customer's making attachments to Company's poles. I addition, Company, at its discretion, may require Customer, upon written notice and befor the undertaking by Company of any subsequent action for the benefit of the Customer, t advance to Company an amount equal to the estimated costs of any work which Compan has been authorized to perform, either by reason of an application of Customer of otherwise plus any amounts then due Company by Customer, or to furnish additional bond, in lie thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligation hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other reliefwhich application shall not b unreasonably denied, provided that no reduction or other concession or indulgence wit respect to said bond shall release Customer from any underlying obligations.

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anda	ndard Rate CTAC			
	Cable Television Attachment Charges			
22.	If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.			
23.	Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.			
24.	The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.			
25.	Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.			
26.	To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.			
27.	This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.			

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Standard Rate] т
Special Charges	
The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.	
RETURNED PAYMENT CHARGE In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.	I
METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.	1
DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.	 Т/I
Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.	L T
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METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.	N ↓
METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.	N ↓

P.S.C.	Electric	No.	7,	Original	Sheet	No. 50	
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Standard Rate Rider	CSR1	
	Curtailable Service Rider 1	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding Interruptible Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred and fifty (250) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of noncompliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

Standard Rate Rider CSR1 Curtailable Service Rider 1 intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above. RATE Customer will receive a credit against the applicable power schedule for curtailable kW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge. Primarv Transmission Demand Credit of: \$ 3.20 per kW \$ 3.10 per kW Non-Compliance Charge of: \$16.00 per kW \$16.00 per kW Failure of Customer to curtail when requested to do so may result in termination of service under this rider. **TERM OF CONTRACT** The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions. **TERMS AND CONDITIONS** Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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andard Rate Rider CSR2					
	Curtailable Service Rider 2				
APPLICABLE					
	tory served.				
	TY OF SERVICE				
This rider	shall be made available to any customer served under the applicable power schedules racts for not less than 1,000 kilowatts of their total requirements to be subject to				
	at upon notification by Company.				
CONTRACT	OPTION				
by Compa shall any fourteen (within the	may, at Customer's option, contract with Company to curtail service upon notification any. Requests for curtailment shall not exceed five hundred (500) hours per year nor single request for curtailment be for less than thirty (30) minutes or for more than 14) hours per calendar day, with unlimited requests for curtailment per calendar day se parameters. Company may request or cancel a curtailment at any time during an shall give no less than ten (10) minutes notice when either requesting or canceling a nt.				
Complian	ce with a request for curtailment shall be measured in one of the following ways:				
a)	The customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.				
b)	Customer shall contract for a given amount of curtailable load by which customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailment in the billing period shall be the measure of non-compliance.				
c)	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the				

P.S.C.	Electric	No.	7,	Original	Sheet	No.	51.1
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tandard Rate Rider	CSR2	
	Curtailable Service Rider	2
power to be purchased Company makes the rec to purchase the block of whether consumed by C not be sufficient to meet be considered the meat power not be available meet the compliance put "buy-thru" will be available been served under C compliances.	hat is Customer's intention, shall be specified by Cus quest for curtailment. Shou of power, Customer will p Customer or not. Should the the curtailment request, and sure of non-compliance. from the market, Custom rovisions of a) or b) above ble to the customer only a CSR2 for three (3) year	tomer at the time ild Customer elect ay for that power ne block of power ny deficiency shall Should purchase er is obligated to e. This option to fter customer has rs with no non-
curtailment, the custom difference in the month	which Company does r er will receive a credit ba nly billing demand and th e contracted curtailable der	sed on either the e contracted firm
	graph, times the applicable	er schedule for curtailable kW, as credit. Customers will be charged oplicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 4.05 per kW \$16.00 per kW	Transmission \$ 3.98 per kW \$16.00 per kW
Failure of Customer to curtail wh under this rider.	en requested to do so ma	ay result in termination of service
giving at least six (6) months prev	ious written notice, but Con	and thereafter until terminated by npany may require that contract be by the size of the load or other
TERMS AND CONDITIONS Except as specified above, all othe shall apply.	er provisions of the power ra	ate to which this schedule is a rider

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P.S.C. Electric No. 7, Original Sheet No.					
Standard Rate Rider CSR3					
	Curtailable Service Rider 3				
APPLICABLE In all territ	erved.				
This rider Industrial	TY OF SERVICE is restricted to those customers receiving service under the provisions of the Rate IS – Service and on service as of the effective date when this schedule is approved by the rvice Commission.				
by Comp continuou for more calendar periods s Company	may, at Customer's option, contract with Company to curtail service upon notification				
Complian	ce with a request for curtailment shall be measured in one of the following ways:				
a)	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.				
b)	Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.				
c)	In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.				

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P.S.C. Electric No. 7, Original Sheet No. 52.					
tandard Rate Rider CSR3 Curtailable Service Rider 3					
	Suitanable Service Rider 5				
RATE					
		schedule for curtailable kVA, as			
		credit. Customers will be charged			
for the portion of each requested	curtailment not met at the ap	plicable charge.			
	Primary	Transmission			
Demand Credit of:	\$ 3.20 per kVA	\$ 3.10 per kVA			
Non-Compliance Charge of:	\$16.00 per kVA	\$16.00 per kVA			
Non-Compliance Charge of.	\$10.00 per KVA	\$10.00 per KVA			
Failure of Customer to curtail w under this rider.	hen requested to do so ma	y result in termination of service			
TERM OF CONTRACT	eriod shall be one (1) year	and thereafter until terminated by			
giving at least six (6) months pre-	vious written notice, but Com	pany may require that contract be			
conditions.	n when deemed hecessary	by the size of the load or other			
TERMS AND CONDITIONS					
	per provisions of the power ra	te to which this schedule is a rider			
shall apply.	· · · · · · · · · · · · · · · · · · ·				

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tandard	Rate Rider LRI Load Reduction Incentive Rider
APPLIC In a	CABLE all territory served.
Thi sta ope	ABILITY OF SERVICE s schedule shall be made available as a rider to any customer served on Company's ndard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to erate such facilities in accordance with the terms and conditions of this tariff. Service under a schedule is offered for a total maximum contracted load of 10,000 kW.
RATE Up	to \$0.30 per kWh
	S AND CONDITIONS Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12- month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.
Th pa v wh	OF CONTRACT e minimum term of contract shall be for one (1) year and thereafter until terminated by either rty giving at least six (6) months written notice. Company may require a longer initial term en deemed necessary. Failure of Customer to operate stand-by generation may result in mination of contract.

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P.S.C. Electric No. 7, Original Sheet No. 55 SQF **Standard Rate Rider** Small Capacity Cogeneration and Small Power Production Qualifying Facilities **APPLICABLE:** In all territory served. AVAILABILITY OF SERVICE This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy. Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation. Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission. RATE A: TIME-DIFFERENTIATED RATE 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays \$0.07690 per kWh. exclusive of holidays (on-peak hours), 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh. 3. During all other hours (off-peak hours) \$0.03759 per kWh. Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate. RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company,

\$0.03071 per kWh

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Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities FION OF RATE AND METERING ject to provisions hereafter in this Section relative to payment of costs of metering ipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for lication to Company's said purchases of energy from Seller. If neither Seller nor Company wcts Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply. either Seller nor Company selects Rate A, and Rate B therefore is to apply to such chases, Company, at Seller's cost, will install, own and operate a non-time-differentiated er and associated equipment, at a location selected by Company, measuring energy, duced by Seller's generator, flowing into Company's system. Such meter will be tested at rvals prescribed by Commission Regulation, with Seller having a right to witness all such s; and Seller will pay to Company its fixed cost on such meter and equipment, expense of n periodic tests of the meter and any other expenses (all such costs and expenses, ether, being hereafter called "costs of non-time-differentiated metering").
FION OF RATE AND METERING ject to provisions hereafter in this Section relative to payment of costs of metering ipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for lication to Company's said purchases of energy from Seller. If neither Seller nor Company octs Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply. either Seller nor Company selects Rate A, and Rate B therefore is to apply to such chases, Company, at Seller's cost, will install, own and operate a non-time-differentiated er and associated equipment, at a location selected by Company, measuring energy, duced by Seller's generator, flowing into Company's system. Such meter will be tested at rvals prescribed by Commission Regulation, with Seller having a right to witness all such s; and Seller will pay to Company its fixed cost on such meter and equipment, expense of h periodic tests of the meter and any other expenses (all such costs and expenses,
ject to provisions hereafter in this Section relative to payment of costs of metering ipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for lication to Company's said purchases of energy from Seller. If neither Seller nor Company ots Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply. either Seller nor Company selects Rate A, and Rate B therefore is to apply to such chases, Company, at Seller's cost, will install, own and operate a non-time-differentiated er and associated equipment, at a location selected by Company, measuring energy, duced by Seller's generator, flowing into Company's system. Such meter will be tested at rvals prescribed by Commission Regulation, with Seller having a right to witness all such s; and Seller will pay to Company its fixed cost on such meter and equipment, expense of h periodic tests of the meter and any other expenses (all such costs and expenses,
er and associated equipment, at a location selected by Company, measuring energy, duced by Seller's generator, flowing into Company's system. Such meter will be tested at rvals prescribed by Commission Regulation, with Seller having a right to witness all such s; and Seller will pay to Company its fixed cost on such meter and equipment, expense of h periodic tests of the meter and any other expenses (all such costs and expenses,
ither Seller or Company selects Rate A to apply to Company's said purchases of energy in Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time- erentiated recording meter and associated equipment, at a location selected by Company, asuring energy, produced by Seller's generator, flowing into Company's system, required for application of Rate A, in excess of (b) the costs of non-time-differentiated metering which Il continue to be paid by Seller.
ddition to metering referred to above, Company at its option and cost may install, own and rate, on Seller's generator, a recording meter to record the capacity, energy and reactive but of such generator at specified time intervals.
npany shall have access to all such meters at reasonable times during Seller's normal iness hours, and shall regularly provide to Seller copies of all information provided by such ters.
ENT / payment due from Company to Seller will be due within ten (10) days from date of
npany's reading of meter; provided, however, that, if Seller is a customer of Company, in of such payment Company may offset its payment due to Seller hereunder, against Seller's t bill and payment due to Company for Company's service to Seller as customer.
LEL OPERATION mpany hereby permits Seller to operate its generating facilities in parallel with Company's tem, under the following conditions and any other conditions required by Company where usual conditions not covered herein arise:

Small Capacity Cogeneration and Small Power Production Qualifying Facilities 1. Prior to installation in Seller's system of any generator and associated facilities which are
1. Prior to installation in Seller's system of any generator and associated facilities which are
intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
 Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's immediately preceding rate case.

P.S.C. E	Electric	No.	7,	Original	Sheet	No.	55.3
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	ate Rider SQF
S	mall Capacity Cogeneration and Small Power Production Qualifying Facilities
h ir fa	ompany will have the continuing right to inspect and approve Seller's facilities, described erein, and to request and witness any tests necessary to determine that such facilities are stalled and operating properly; but Company will have no obligation to inspect or approve cilities, or to request or witness tests; and Company will not in any manner be responsible or Seller's facilities or any operation thereof.
tr e h lii o a	eller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and quipment used in connection therewith; and Seller will protect and save Compan armless from all claims for injury or damage to persons or property, including but no mited to property of Seller, occurring on or about Seller's premises or at and from the point f delivery or flow of electricity from Company, occasioned by such electricity or said wire and equipment, except where said injury or damage is proved to have been caused solel y the negligence of Company.
р	ach, Seller and Company, will designate one or more Operating Representatives for th urpose of contacts and communications between the parties concerning operations of th vo systems.
	eller will notify Company's Energy Control Center prior to each occasion of Seller' enerator being brought into or (except in cases of emergencies) taken out of operation.
10. C	Company reserves the right to curtail a purchase from Seller when:
	(a) the purchase will result in costs to Company greater than would occur if the purchas were not made but instead Company, itself, generated an equivalent amount of energy; or
	(b) Company has a system emergency and purchases would (or could) contribute t such emergency.
;	Seller will be notified of each curtailment.
Exce	AND CONDITIONS pt as provided herein, conditions or operations will be as provided in Company's Term Conditions.

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC x E_{QF}], where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC \times CAP_i], where CAP_i, the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP_i

For the following determination of CAP_i, $C_{LG\&E}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_{M} represents capacity purchased from the inter-utility market.

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 56.1

tandard	d Rate Rider LQF
	Large Capacity Cogeneration and Small Power Production Qualifying Facilities
1.	System demand is less than or equal to Company's capacity: $D_1 \leq C_{LG&E}$; CAP _i = 0
2.	System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:
	$C_{LG&E} < D_i \leq [C_{LG&E} + C_{QF}]; CAP_i = C_M$
3.	System demand is greater than the total of Company's capacity and the capacity provided by a QF:
	$D_i > [C_{LG\&E} + C_{QF}]; CAP_i = C_{QF}$
cor	ENT Impany shall pay each bill for electric power rendered to it in accordance with the terms of the Intract, within ten (10) days of the date the bill is rendered. In lieu of such payment plan, Impany will, upon written request, credit the Customer's account for such purchases.
Fo	OF CONTRACT r contracts which cover the purchase of energy only, the term shall be one (1) year, and shall self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's itten notice.
Fo	r contracts which cover the purchase of capacity and energy, the term shall be five (5) years.
	S AND CONDITIONS Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2.	A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3.	The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

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P.S.C. Electric No. 7, Original Sheet No. 5
Standard Rate Rider NMS
Net Metering Service
APPLICABLE In all territory served.
AVAILABILITY OF SERVICE Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind, hydro energy, or biomass, in parallel with Company's electric system to provide all or part of their electrical requirements, and who execute Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 30 kilowatts.
NOTIFICATION
The customer shall submit a completed Net Metering Program Notification Form to Company at least 30 days prior to the date the customer intends to interconnect his generator to Company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. Company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless Company provides notification of non-compliance to the tariff, prior to the 31st day.
METERING AND BILLING Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. If electricity generated by the customer and fed back to Company's system exceeds the electricity supplied to the customer from the system during a billing period, the customer shall receive a credit for the net delivery on the customer's bill for the succeeding billing period. Net metering service shall be measured using a single meter or, as determined by Company, additional meters.
LIABILITY INSURANCE A customer with a generator with a rated capacity not exceeding 30 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator.

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	I Rate Rider NMS
	Net Metering Service
Со	ONAL CONTROLS AND TESTS mpany may install additional controls or meters, or conduct additional tests as it may deem cessary.
Cu foll	ETERING SERVICE INTERCONNECTION GUIDELINES stomer shall operate their generating facilities in parallel with Company's system under the owing conditions and any other conditions required by Company where unusual conditions se not covered herein:
1.	Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2.	Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3.	Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4.	Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to Company at all times.
5.	Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6.	Company will have the right to inspect and approve customer's facilities, described herein and conduct any tests necessary to determine that such facilities are installed and operating properly. However, Company will have no obligation to inspect, witness tests o in any manner be responsible for customer's facilities or operation.
7.	The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.2

 the completed Net Metering Program Notification Form. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the 	andar	d Rate Rider NMS
 A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied: 1. The customer has properly notified Company of his intent to interconnect by submission of the completed Net Metering Program Notification Form. 2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required. 3. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as we as all applicable provisions of the National Electrical Code. 4. The vendor has certified, by signing Company Net Metering Program Notification Form that the generator being installed is in compliance with the requirements established b Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 11 kilowatts. Company may impose a fee on the customer of no more than \$50 for sucl inspection. 6. For non-static inverter-connected generators, the customer has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues th customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into th electric system and which exceeds the electricity supplied to the customer from the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. 		Net Metering Service
 the completed Net Metering Program Notification Form. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as we as all applicable provisions of the National Electrical Code. The vendor has certified, by signing Company Net Metering Program Notification Form that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 11 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. For non-static inverter-connected generators, the customer has interconnected according the Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. 	A	customer may begin operation of his generator on an interconnected basis when all of the
 manual disconnect switch, if required. 3. A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as we as all applicable provisions of the National Electrical Code. 4. The vendor has certified, by signing Company Net Metering Program Notification Form that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 11 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues th customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into th electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. 	1.	The customer has properly notified Company of his intent to interconnect by submission o the completed Net Metering Program Notification Form.
 Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as we as all applicable provisions of the National Electrical Code. 4. The vendor has certified, by signing Company Net Metering Program Notification Form that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues th customer's bills. "Billing Period Credit" shall be the electricity generated by the customer from the electric system and which exceeds the electricity supplied to the customer from the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. TERMS AND CONDITIONS	2.	
 that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories. 5. The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues th customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. 	3.	Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as we
 static inverter-connected generator with an alternating current capacity in excess of 14 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection. 6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues the customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Condition	4.	that the generator being installed is in compliance with the requirements established by
Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection. DEFINITIONS "Billing period" shall be the time period between the dates on which Company issues the customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Condition	5.	static inverter-connected generator with an alternating current capacity in excess of 1 kilowatts. Company may impose a fee on the customer of no more than \$50 for suc
 "Billing period" shall be the time period between the dates on which Company issues th customer's bills. "Billing Period Credit" shall be the electricity generated by the customer that flows into th electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Condition	6.	Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 fc
electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period. TERMS AND CONDITIONS Except as provided herein, service will be furnished under Company's Terms and Condition	"B cu	illing period" shall be the time period between the dates on which Company issues th stomer's bills.
Except as provided herein, service will be furnished under Company's Terms and Condition	ele	ectric system and which exceeds the electricity supplied to the customer from the electri
	E	kcept as provided herein, service will be furnished under Company's Terms and Condition

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Net Metering		
	Service	
Net Metering Program	Notification Form	1
NTERCONNECTION NOTIFICATION		
PPLICANT HEREBY GIVES NOTICE OF INTENT T	O OPERATE A G	ENERATING FACILITY.
ection 1. Applicant Information		
lame:		
1ail		
ddress:	State:	Zin Code:
City: acility Location (if different from above):	Otale	Zip Oode
Daytime Phone Number:		
(U Account Number :		
Section 2. Generating Facility Information Generator Type (check one): Solar, Wind	Hydro	Biomass
Senerator Type (check one). Solar, while	, Hyulo	, Diomass
Power Rating in Kilowatts: AC: DC:		
nverter Manufacturer, Model Name & Number:		
Battery Backup? (yes or no)		
Section 3. Installation Information		
nstallation Date: Proposed In	terconnection Dat	te:
Pastian 4. Cartifications		
Section 4. Certifications 1. The system hardware is listed by Underwriters La	horatories to he ir	compliance with UL 1741.
Signed (Vendor):		Date ⁻
Signed (Vendor): Name (printed):	Company:	
Phone Number:	0000000000000000000000000000000000	
2. The system has been installed in accordance with	h the manufacture	r's specifications as well as
all applicable provisions of the National Electrical	Code.	
Signed (Licensed Electrician):		Date:
Signed (Licensed Electrician): License Number:	Phone Numbe	r:
Mail Address:		
City:	_ State:	_ Zip Code:
Mail Address: City: 3. Utility signature signifies only receipt of this form.		
Signed(Utility Representative):		
Date:		
	ge, all of the info	ormation provided in this
I hereby certify that, to the best of my knowledg Notice is true and correct.		
Notice is true and correct.		

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C.	Electric	No.	7,	Original	Sheet	No. 6	50
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Standard Rate Rider	EF	
	Excess Facilities	

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 54 of LG&E's Tariff PSC. of Ky. Electric No. 6, shall continue to be served thereunder.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement.

Monthly Rates					
	Carrying Cost	Operating <u>Expenses</u>			
For Distribution Facilities	0.94%	0.68%			

The percentage rates are applied to the installed cost of the excess facilities

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

andard Rate Rider RC	
	Redundant Capacity
	customers served under Company's rate schedules which include a Il contract including a demand charge.
shared by other customers facilities represent a redund	uesting the reservation of capacity on Company's facilities which are when Company has and is willing to reserve such capacity. Such dant delivery to provide electric service to Customer's facility in the y or unusual occurrence renders Customer's principal delivery ervice.
RATE:	
Capacity Reservation Char Secondary Distribution Primary Distribution	
metering point or at the interval in the monthly t	and in kilowatts recorded at either the principal distribution feed redundant distribution feed metering point during any 15-minute billing period, demand similarly determined for any of the eleven (11) preceding
periods until either party p	rm shall be five (5) years, and shall be renewed for one (1) year provides the other with ninety (90) days written notice of a desire to t. Company may require that a contract be executed for a longer necessary by the difficulty and/or high cost associated with providing r special conditions.

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T T
andard Rate Rider	SS			Т
	tal or Standby S	Service		_ .
APPLICABLE In all territory served.				Т
AVAILABILITY OF SERVICE This service is available as a rider to consupplied with electric energy from gener desire to contract with Company for reserve	ating facilities o	ther than those	e of Company and who	⊤↓
RATE		Dia	-	
Contract Demand per kVA per Month:	Secondary \$7.62	Primary \$6.67	Transmission \$5.63	T T/I
CONTRACT DEMAND Contract Demand is defined as the num Customer's maximum service requirer however, if such number of kilowatts demand shall become the new contract of and continuing for the remaining term of demand.	ments and con is exceeded by demand commen	tracted for by a recorded d noing with the r	y Customer; provided, emand, such recorded nonth in which recorded	
MINIMUM CHARGE Electric service actually used each mont of the applicable rate schedule; provi schedule shall in no case be less than applied to the Contract Demand.	ded, however,	the minimum	billing under that rate	Т
DUE DATE OF BILL Customer's payment will be due within ter	n (10) days from	date of bill.		
•	ved shunt trip typ circuit breakers	be breaker and shall be und	an approved automatic er the sole control of	т
Company and will be set by Company Company and will be set by Company Customer's demand materially exceeded and the set of the set o				Т
				Т

Standard Rat	
	Supplemental or Standby Service
2) In t Con equ 3) Cus until	ERMS AND CONDITIONS (continued) he event Customer's use of service is intermittent or subject to violent fluctuations, npany will require Customer to install and maintain at his own expense suitable ipment to satisfactorily limit such intermittence or fluctuations. tomer's generating equipment shall not be operated in parallel with Company's service the manner of such operation has been approved by Company and is in compliance company's operating standards for system reliability and safety.
	nimum contract period shall be one (1) year, but Company may require that a contract cuted for a longer initial term when deemed necessary by the size of load or special
	D CONDITIONS will be furnished under Company's Terms and Conditions except as provided herein.

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Standard Rate Rider

IFL

Rider for Intermittent and Fluctuating Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion. Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

- 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
- Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

	P.S.C. Electric No. 7, Original Sheet No.	
tandard	Rate Rider TS	
Temporary and/or Seasonal Electric Service		
APPLIC		
In a	II territory served.	
	ABILITY OF SERVICE s rider is available at the option of the Customer where Customer's business is of such nature	
to re	equire: only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or	
2.	where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.	
ser	s service is available for not less than one (1) month (approximately 30 days), but when vice is used longer than one (1) month, any fraction of a month's use will be prorated for billing poses.	
but	TIONS mpany may permit such electric loads to be served on the rate schedule normally applicable, without requiring a yearly contract and minimum, substituting therefor the following conditions d agreements:	
1.	Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.	
2.	Customer to pay regular rate of the electric rate schedule applicable.	
3.	Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.	

Ν

I	(ilowatt-Hours Consu	med By Street Lighting Units	
APPLICABLE Determination of er schedules.	nergy set out below a	pplies to the Company's non-r	netered lighting rate
multiplying the kilow billing month. The k	clause charge or crec att load of each light tir ilowatt load of each ligh	DN it will be based on the kilowatt nes the number of hours that ligh at is shown in the section titled R month is from dusk to dawn as s	it is in use during the ATE. The number o
	HOURS	SE TABLE	
	<u>Month</u>	Hours Light Is In Use	
	JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC	407 344 347 301 281 257 273 299 322 368 386 415	
	TOTAL FOR Y	′EAR 4,000 HRS.	

Standard Rate Rider	SGE	
	Small Green Energy Rider	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

\$5.00 per 300 kWh block per month

TERMS AND CONDITIONS

- a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

undund	Rate Rider LGE Large Green Energy Rider
APPLIC	CABLE
In a	Ill territory served.
AVAILA	ABILITY OF SERVICE
Ser	vice under this rider is available to customers receiving service under Company's standard
	, CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's
	een Energy Program" whereby Company will aggregate the resources provided by the
	ticipating customers to develop green power, purchase green power, or purchase
Rei	newable Energy Certificates.
DEFINI	
a)	Green power is that electricity generated from renewable sources including but not limited
	to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate
	electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
b)	A Renewable Energy Certificate ("REC") is the tradable unit which represents the
/	commodity formed by unbundling the environmental-benefit attributes of a unit of greer
	power from the underlying electricity. One REC is equivalent to the environmental-benefits
	attributes of one MWh of green power.
RATE	
	3.00 per 1,000 kWh block per month
	3.00 per 1,000 kWh block per month
\$13	
\$13 TERMS	S AND CONDITIONS
\$13 TERMS	
\$13 TERMS	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Custome may participate in Company's "Green Energy Program" by entering into a written one yea agreement that will renew in one year terms until either party gives thirty (30) days notice to
\$13 TERMS a)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Custome may participate in Company's "Green Energy Program" by entering into a written one yea agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
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\$13 TERMS a) b)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one yea agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
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\$13 TERMS a) b)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses.
\$13 TERMS a) b)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract
\$13 TERMS a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Custome may participate in Company's "Green Energy Program" by entering into a written one yea agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Custome has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration
\$13 TERMS a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Custome has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service
\$13 TERMS a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Custome has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as the
\$13 TERMS a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one yea agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Custome has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as the exist at that time. Upon Commission approval of any change in rate, Company will provide
\$13 TERMS a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as the exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for o
\$13 TERMS a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one yea agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Custome has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as the exist at that time. Upon Commission approval of any change in rate, Company will provide

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Standard Rate Rider BDR **Brownfield Development Rider APPLICABLE** In all territory served. **AVAILABILITY OF SERVICE** Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions; a) The minimum monthly billing load must be 500 kW or greater; b) The service must be from existing facilities; c) The service location must have been idle for a minimum of two (2) years; and d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites. RATE Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except: a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%; b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%; c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%; d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%; e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and f) all subsequent billing shall be at the full charges stated in the applicable rate schedule. **TERMS AND CONDITIONS** Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky. **TERM OF CONTRACT** Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

P.S.C. Electric No. 7, Original Sheet No. 71

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		RP	
	Residential Respons	sive Pricing Service	
APPLICABLE			
	d by Company and falling in		es selected by Company
for testing "smart me	ters" and Customer reaction	to responsive pricing.	
AVAILABILITY OF SER	VICE		
	ble as an optional pilot pro	ogram to single phase.	single family residential
	ars and shall remain in eff		
Commission.			
	d to a maximum of one hun		
	will notify all customers elig	gible for RRP and accept	ot applications on a first-
come-first-serve b) No customers w	d basis. vill be accepted on RRP fo	llowing the ond of the	second year of the nilot
	stomer exiting the pilot pro		
	to it until the Commission h		
c) Non customer-	specific costs of modifyi	ng Company's custon	her billing systems to
	RP will be recovered throu	gh a charge per kWh b	illed to customers taking
service under ra		Commission within the	opthe offer the first there -
	e a report on RRP with the (mentation of the pilot pr		
recommendation	• •	ogram. Odon report v	an uctar mungo dhu
RATE			
Customer Charge: \$	513.23 per month		
Plus an Energy Dem	and Charge:		
) por kWb	
Low Cost Hours	(P ₁): \$0.04359		
Low Cost Hours Medium Cost Ho	burs (P ₂): \$0.05589) per kWh	
Low Cost Hours Medium Cost Ho High Cost Hours	Durs (P2):\$0.05589\$6 (P3):\$0.11007) per kWh 7 per kWh	
Low Cost Hours Medium Cost Ho	Durs (P2):\$0.05589\$6 (P3):\$0.11007) per kWh	
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou	burs (P_2) :\$0.05589\$\$ (P_3) :\$0.11007urs (P_4) :\$0.30476) per kWh 7 per kWh	
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou DETERMINATION OF F Pricing periods are	burs (P2): \$0.05589 \$ (P3): \$0.11007 urs (P4): \$0.30476 PRICING PERIODS established in Eastern Star) per kWh 7 per kWh 5 per kWh ndard Time year round l	by season for weekdays
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou DETERMINATION OF F Pricing periods are	burs (P2): \$0.05589 \$ (P3): \$0.11007 urs (P4): \$0.30476 PRICING PERIODS) per kWh 7 per kWh 5 per kWh ndard Time year round l	by season for weekdays and P_3 are as follows:
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou DETERMINATION OF F Pricing periods are and weekends. The	Durs (P_2) :\$0.05589 s (P_3) :\$0.11007urs (P_4) :\$0.30476PRICING PERIODSestablished in Eastern Stare hours of the pricing period.) per kWh 7 per kWh 6 per kWh ndard Time year round l s for price levels P ₁ , P ₂ ,	by season for weekdays and P_3 are as follows:
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou DETERMINATION OF F Pricing periods are and weekends. The	burs (P2): \$0.05589 \$ (P3): \$0.11007 urs (P4): \$0.30476 PRICING PERIODS established in Eastern Star) per kWh 7 per kWh 6 per kWh ndard Time year round l s for price levels P ₁ , P ₂ ,	and P_3 are as follows:
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon	burs (P_2) : \$0.05589 (P_3) : \$0.11007 (P_4) : \$0.30476 PRICING PERIODS established in Eastern Star Pricing period the pricing period <u>nths of June through Septem</u> Low (P_1)	9 per kWh 7 per kWh 6 per kWh ndard Time year round l ndard l ndard Time year round l ndard Time year round l ndard Time year	and P_3 are as follows: High (P_3)
Low Cost Hours Medium Cost Hours High Cost Hours Critical Cost Hou DETERMINATION OF F Pricing periods are and weekends. The	Durs (P_2) :\$0.05589\$ (P_3) :\$0.11007urs (P_4) :\$0.30476PRICING PERIODSestablished in Eastern Stara hours of the pricing periodnths of June through Septem	9 per kWh 7 per kWh 6 per kWh ndard Time year round l s for price levels P ₁ , P ₂ , <u>nber</u>	and P_3 are as follows:
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon Weekdays	burs (P ₂): \$0.05589 (P_3) : \$0.11007 (P_4) : \$0.30476 PRICING PERIODS established in Eastern Star e hours of the pricing period <u>nths of June through Septem</u> <u>Low (P₁)</u> <u>9 P.M 10 A.M.</u>	9 per kWh 7 per kWh 6 per kWh ndard Time year round f s for price levels P_1 , P_2 , <u>nber</u> <u>Medium (P_2)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M.	and P_3 are as follows: High (P_3)
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon	burs (P_2) : \$0.05589 (P_3) : \$0.11007 (P_4) : \$0.30476 PRICING PERIODS established in Eastern Star Pricing period the pricing period <u>nths of June through Septem</u> Low (P_1)	e) per kWh 7 per kWh 6 per kWh 1 ndard Time year round for s for price levels P_1 , P_2 , 1 n <u>ber</u> Medium (P_2) 10 A.M. – 1 P.M.	and P_3 are as follows: High (P_3)
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon Weekdays Weekends	burs (P ₂): \$0.05589 (P_3) : \$0.11007 (P_4) : \$0.30476 PRICING PERIODS established in Eastern Star the hours of the pricing period (P_1) $\overline{PP_1M 10 A.M.}$ 6 P.M 1 P.M.	e) per kWh 7 per kWh 6 per kWh mdard Time year round f s for price levels P_1 , P_2 , <u>hber</u> <u>Medium (P_2)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and P_3 are as follows: High (P_3)
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon Weekdays Weekends	burs (P ₂): \$0.05589 (P_3) : \$0.11007 (P_4) : \$0.30476 PRICING PERIODS established in Eastern Star hours of the pricing period <u>nths of June through Septem</u> <u>Low (P_1)</u> <u>9 P.M 10 A.M.</u> 6 P.M 1 P.M.	9 per kWh 7 per kWh 6 per kWh ndard Time year round f s for price levels P ₁ , P ₂ , <u>nber</u> <u>Medium (P₂)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and P_3 are as follows: High (P_3) 1 P.M 6 P.M.
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon Weekdays Weekends All other months C	burs (P ₂): \$0.05589 s (P ₃): \$0.11007 rs (P ₄): \$0.30476 PRICING PERIODS established in Eastern Star s hours of the pricing period rths of June through Septem Low (P ₁) $\overline{9 P.M 10 A.M.}$ 6 P.M 1 P.M. <u>Detober continuously through</u> Low (P ₁)	9 per kWh 7 per kWh 6 per kWh ndard Time year round f s for price levels P_1 , P_2 , <u>hber</u> <u>Medium (P_2) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.</u>	and P_3 are as follows: High (P_3) 1 P.M. – 6 P.M. High (P_3)
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon Weekdays Weekends	burs (P ₂): \$0.05589 (P_3) : \$0.11007 (P_4) : \$0.30476 PRICING PERIODS established in Eastern Star hours of the pricing period <u>nths of June through Septem</u> <u>Low (P_1)</u> <u>9 P.M 10 A.M.</u> 6 P.M 1 P.M.	9 per kWh 7 per kWh 6 per kWh ndard Time year round f s for price levels P ₁ , P ₂ , <u>nber</u> <u>Medium (P₂)</u> <u>10 A.M. – 1 P.M.</u> 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.	and P_3 are as follows: High (P_3) 1 P.M 6 P.M.
Low Cost Hours Medium Cost Hours Critical Cost Hours Critical Cost Hours Critical Cost Hours DETERMINATION OF F Pricing periods are and weekends. The Summer peak mon Weekdays Weekends All other months C	burs (P ₂): \$0.05589 s (P ₃): \$0.11007 rs (P ₄): \$0.30476 PRICING PERIODS established in Eastern Star s hours of the pricing period rths of June through Septem Low (P ₁) $\overline{9 P.M 10 A.M.}$ 6 P.M 1 P.M. <u>Detober continuously through</u> Low (P ₁)	9 per kWh 7 per kWh 6 per kWh ndard Time year round f s for price levels P_1 , P_2 , <u>hber</u> <u>Medium (P_2) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. 1 P.M. – 6 P.M.</u>	and P_3 are as follows: High (P_3) 1 P.M. – 6 P.M. High (P_3)

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate RRP	
Residential Responsive Pricing	g Service
The hours of the responsive pricing periods for price level P, of Company. Each customer will be notified by electronic signature of price level P_4 . The cumulative hours for P_4 shall not daily.	gnal at least one half hour prior to the
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above accordance with the following:	e shall be increased or decreased in
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechan Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Home Energy Assistance Program	Sheet No. 85 ism Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from o	date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) days from payment charge will be assessed on the current month's cl	
TERMS OF CONTRACT For a fixed term of not less than one (1) year and for sure ither party giving thirty (30) days written notice to the other	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Cor served under this optional pilot program will not be eligible for	

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tandard Rate	GR		
	General Responsiv	e Pricing Service	
APPLICABLE	by Company and falling in	four meter reading route	es selected by Company
	ers" and customer reaction		so selected by company
AVAILABILITY OF SERV	ICE		
service, single-phase delivered at one of Co remain in effect until r a) GRP is restricted	ble as an optional pilot p or three-phase, for lighting ompany's standard distribu nodified or terminated by or to a maximum of fifty (5 tify all eligible customers of	, power, and other gener tion secondary voltages der of the Commission. 0) customers eligible fo	al usage, measured and for three years and shall or Rate GS in any year.
 b) No customers wi program. A cus allowed to return c) Non customer-sp through a charge d) Company will file 	Il be accepted on GRP fo stomer exiting the pilot pro to it until the Commission h ecific costs of customer bi per kWh billed to customer a report on GRP with the mplementation of the pilo	ogram or disconnected as issued a decision on a lling systems to bill cust is taking service under ra ne Commission within s	for non-pay will not be the pilot program report. comers will be recovered ates RS and GS. ix months after the first
DATE			
	520.00 per meter per month 524.00 per meter per month)
Plus an Energy Dema Low Cost Hours (Medium Cost Hours High Cost Hours Critical Cost Hours	(P_1) : $\$0.04776$ $urs (P_2)$: $\$0.06266$ (P_3) : $\$0.13703$ $rs (P_4)$: $\$0.30483$	ð per kWh ð per kWh 3 per kWh 3 per kWh	
	established in Eastern Star hours of the pricing period		
Summer peak mon	ths of June through Septen	nber	
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
	6 P.M. – 1 P.M. ctober continuously through Low (P ₁)		High (P ₃)
	ctober continuously through	<u>n May</u>	High (P ₃) 6 P.M. – 10 P.M.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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F.J.U.	Electric No. 7, Original Sheet No. 77.1	
Standard Rate GRP		
General Responsive Pricing Service		
The hours of the responsive pricing periods for price level P_4 of Company. Each customer will be notified by electronic sig start of price level P_4 . The cumulative hours for P_4 shall not e daily.	nal at least one half hour prior to the	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above accordance with the following:	shall be increased or decreased in	
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL Customer's payment will be due within ten (10) days from da	ate of bill.	
LATE PAYMENT CHARGE If full payment is not received within five (5) days from t payment charge will be assessed on the current month's cha		
TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such either party giving thirty (30) days written notice to the other o		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Cond served under this optional pilot program will not be eligible for		
Date of Issue: July 29, 2008		

P.S.C. Electric No. 7, Original Sheet No. 77.1

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djustme	nt Clause FAC
	Fuel Adjustment Clause
APPLIC In all	ABLE. territory service.
	BILITY OF SERVICE schedule is mandatory to all electric rate schedules.
	The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:
	Adjustment Factor = $\frac{F(m)}{S(m)} = \frac{F(b)}{S(b)}$
	Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:
(2)	Fuel costs (F) shall be the most recent actual monthly cost of:
	(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
	(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
	(e) All fuel costs shall be based on weighted average inventory costing.
(3)	Forced Outages are all nonscheduled losses of generation or transmission which requires substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

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Adjustment Clause FAC		
Fuel Adjustment Clause		
(4)	Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).	
(5)	The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.	
(6)	Base (b) period shall be the twelve (12) months ending October 2006 and the base fuel factor is \$0.01703 per kWh.	
(7)	Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.	
(8)	Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.	
o of les	sue: July 29, 2008	

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DS	Μ		

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

Adjustment Clause

In all territory served.

AVAILABILITY OF SERVICE

This schedule is manadatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Industrial Power Service Rate IPS, Commercial Power Service Rate CPS, Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, and Retail Transmission Service Rate RTS. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where:

DCR = DSM COST RECOVERY

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative expenses, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the nonvariable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per per kWh of expected billings under the energy charges contained in the RS, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and TOD) is defined as the weighted average

djustment Cla RATE (contin	Demand-Side Management Cost Recovery Mechanism
RATE (contin	ued) price per kWh represented by the composite of the expected billings under the
RATE (contin	price per kWh represented by the composite of the expected billings under the
	deducting the variable costs included in the energy charges.
2)	The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.
exp per act eng	venues collected hereunder are based on engineering estimates of energy savings, bected program participation and estimated sales for the upcoming twelve-month riod. At the end of each such period, any difference between the lost revenues ually collected hereunder and the lost revenues determined after any revisions of the gineering estimates and actual program participation are accounted for shall be conciled in future billings under the DSM Balance Adjustment (DBA) component.
ene imp bot	program evaluation vendor will be selected to provide evaluation criteria against which ergy savings will be estimated for that program. Each program will be evaluated after plementation and any revision of the original engineering estimates will be reflected in th (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) prospective future lost revenues collected hereunder.
For sha pro (15 sav wh avo ene inc pro	CMI = DSM INCENTIVE r all Energy Impact Programs except Direct Load Control, the DSM incentive amount all be computed by multiplying the net resource savings expected from the approved begrams which are to be installed during the upcoming twelve-month period times fifteen b) percent, not to exceed five (5) percent of program expenditures. Net resource vings are defined as program benefits less utility program costs and participant costs ere program benefits will be calculated on the basis of the present value of Company's boided costs over the expected life of the program, and will include both capacity and ergy savings. For Energy Education and Direct Load Control Programs, the DSM bentive amount shall be computed by multiplying the annual cost of the approved by percent.
Ra sha to	e DSM incentive amount related to programs for Residential Rate RS, General Service the GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOD all be divided by the expected kilowatt-hour sales for the upcoming twelve-month period determine the DSMI for such rate class. DSM incentive amounts will be assigned for covery purposes to the rate classes whose programs created the incentive.

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Adjustment Cl	
	Demand-Side Management Cost Recovery Mechanism
	A DOM DALANOS AD MOTMENT
	A = DSM BALANCE ADJUSTMENT
diff and	e DBA shall be calculated on a calendar year basis and is used to reconcile the ference between the amount of revenues actually billed through the DCR, DRLS, DSMI d previous application of the DBA and the revenues which should have been billed, as ows:
1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
4)	
(4) a im sh pe be	e balance adjustment amounts determined on the basis of the above paragraphs (1)- shall include interest applied to the monthly amounts, such interest to be calculated at rate equal to the average of the "Three-month Commercial Paper Rate" for the mediately preceding twelve-month period. The total of the balance adjustment amounts all be divided by the expected kilowatt-hour sales for the upcoming twelve-month riod to determine the DBA for such rate class. DSM balance adjustment amounts will assigned for recovery purposes to the rate classes to which over- or under-recoveries DSM amounts were realized.
	he filing of modifications to the DSMRC which require changes in the DCR component all be made at least two months prior to the beginning of the effective period for billing.
pri	odifications to other components of the DSMRC shall be made at least thirty (30) days for to the effective period for billing. Each filing shall include the following information as oplicable:
1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
2)	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
	ach change in the DSMRC shall be placed into effect with bills rendered on and after effective date of such change.

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	Electric No. 7, Original Sheet No. 88.3
Adjustment Clause DSM	
Demand-Side Management Cost Recov	ery Mechanism
Monthly Adjustment Factors	
Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential Responsive Pricing Rate RRP	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS, VFD, and RRP	\$ 0.00218 per kWh \$ 0.00045 per kWh \$ 0.00008 per kWh \$ <u>(0.00011</u>) per kWh \$ 0.00260 per kWh
General Service Rate GS and General Responsive Pricing Rate GRP	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates GS and GRP	\$ 0.00073 per kWh \$ 0.00080 per kWh \$ 0.00003 per kWh \$ <u>(0.00009)</u> per kWh \$ 0.00147 per kWh
Commercial Power Service Rate CPS	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate CPS	\$ 0.00039 per kWh \$ 0.00017 per kWh \$ 0.00002 per kWh \$ <u>(0.00006</u>) per kWh \$ 0.00052 per kWh
Commercial Time-of-Day Rate CTOD DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate CTOD	Energy Charge \$ 0.00030 per kWh \$ 0.00008 per kWh \$ 0.00001 per kWh \$(0.00003) per kWh \$ 0.00036 per kWh

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	ent Clause ECR
	Environmental Cost Recovery Surcharge
	all territory served.
То	ABILITY OF SERVICE electric rate schedules RS, VDF, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, C, and DSM.
inc	e monthly billing amount under each of the schedules to which this mechanism is applicable, uding the fuel clause, shall be increased or decreased by a percentage factor calculated in cordance with the following formula.
	CESF = E(m) / R(m) MESF = CESF – BESF
CE	SF = Monthly Environmental Surcharge Factor SF = Current Environmental Surcharge Factor SF = Base Environmental Surcharge Factor
rec	n) is the jurisdictional total of each approved environmental compliance plan revenue uirement of environmental compliance costs for the current expense month and R(m) is the renue for the current expense month as set forth below.
DEFIN	IITIONS
1)	 For all Plans, E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR))] + OE a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.
2)	Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).
3)	The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for Company for the twelve (12) months ending with the current expense month.
	Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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P.S.C.	Electric	No.	7,	Original	Sheet N	o. 90
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djustm	ent Clause FF
	Franchise Fee Rider
	CABLE all territory served.
Av on fra	ABILITY OF SERVICE ailable as an option for collection of revenues within governmental jurisdictions which impose Company franchise fees, permitting fees, local taxes or other charges by ordinance, nchise, or other governmental directive and not otherwise collected in the charges of ompany's base rate schedules.
Ba Co	ITIONS se Year - the twelve-month period ending November 30. Illection Year - the full calendar year following the Base Year. se Year Amount -
2)	a percentage of revenues, as determined in the franchise agreement, for the Base Year and License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and any adjustment for over or under collection of revenues associated with the amounts in 12 or 2).
re\ du	te franchise percentage will be calculated by dividing the Base Year amount by the total venues in the Base Year for the franchise area. The franchise percentage will be monitored ring the Collection Year and adjusted to recover the Base Year Amount in the Collection ear as closely as possible.
2)	NG The franchise charge will be applied exclusively to the base rate and all riders of bills or customers receiving service within the franchising governmental jurisdiction, before taxes. The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise. Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

ljustment Cla	P.S.C. Electric No. 7, Original Sheet No ause ST
gusunent Ol	School Tax
	· · · · · · · · · · · · · · · · · · ·
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APPLICABLE In all terri	z ory served.
AVAILABILII	Y OF SERVICE
This sche the recov	dule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for ery by the utility of school taxes in any county requiring a utility gross receipts license nools under KRS 160.613.
RATE	
	gross receipts license tax imposed by the county but not to exceed 3%.
	July 29, 2008

djustment Clause	P.S.C. Electric No. 7, Original Sheet No HEA
	Home Energy Assistance Program
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.10 per meter per month.	
BILLING The HEA charge shall be sh	nown as a separate item on customer bills.
the billing cycles commend directed by the Public Ser residential low-income der	nce charge will be applied to all residential electric bills rendered during cing October 1, 2007 through September 30, 2012, or as otherwise rvice Commission. Proceeds from this charge will be used to fund mand-side management Home Energy Assistance programs which gh a collaborative advisory process and then filed with, and approved

P.S.C. Electric No. 7, Original Sheet No. 92

	TERMS AND CONDITIONS
	Customer Bill of Rights
ights	residential customer of a regulated public utility in Kentucky, you are guaranteed the following subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
٠	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	 If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you: 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
	 Accept referral to the Human Resources' Weatherization Program, and Agree to a repayment schedule that will cause your bill to become current by October 15.
•	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

General
COMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS. In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a par of all applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.
ASSIGNMENT No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.
RENEWAL OF CONTRACT If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

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	TERMS AND CONDITIONS
	Customer Responsibilities
	LICATION FOR SERVICE
1	A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.
	All applications for service shall be made in the legal name of the party desiring the service.
	Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.
ΓRA	NSFER OF APPLICATION
	Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.
төс	IONAL RATES
	If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.
	Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.
	In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.
	From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.
	In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

Customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be

	TERMS AND CONDITIONS Customer Responsibilities
rules wiring Com Com	led and maintained in conformity with applicable statutes, laws or ordinances and with the and regulations of the constituted authorities having jurisdiction. Customer shall not install g or connect and use any motor or other electricity-using device which in the opinion of pany is detrimental to its electric system or to the service of other customers of Company. pany assumes no responsibility whatsoever for the condition of Customer's electrical wiring, ratus, or appliances, nor for the maintenance or removal of any portion thereof.
Custe servi	e event Customer builds or extends its own transmission or distribution system over property omer owns, controls, or has rights to, and said system extends or may extend into the ce territory of another utility company, Customer will notify Company of their intention in nce of the commencement of construction.
Cust	'S CONSENT TO OCCUPY omer shall grant easements and rights-of-way on and across Customer's property at no cost ompany.
Com purpe conn supp cons	S TO PREMISES AND EQUIPMENT pany shall have the right of access to Customer's premises at all reasonable times for the ose of installing, meter reading, inspecting, repairing, or removing its equipment used in ection with its supply of electric service or for the purpose of turning on and shutting off the ly of electricity when necessary and for all other proper purposes. Customer shall not truct or permit the construction of any structure or device which will restrict the access of pany to its equipment for any of the above purposes.
Cust other acco be a	CTION OF COMPANY'S PROPERTY omers will be held responsible for tampering, interfering with, breaking of seals of meters, or requipment of Company installed on Customer's premises, and will be held liable for same rding to law. Customer hereby agrees that no one except the employees of Company shall llowed to make any internal or external adjustments of any meter or any other piece of ratus which shall be the property of Company.
	FACTOR pany installs facilities to supply power to its customers at or near unity power factor.
Com How	pany expects any customer to use apparatus which shall result in a power factor near unity. ever, Company will permit the use of apparatus which shall result, during normal operation, in wer factor not lower than 90 percent either lagging or leading.
the c	re Customer's power factor is less than 90 percent, Company reserves the right to require customer to furnish, at his own expense, suitable corrective equipment to maintain a power r of 90 percent or higher.
Exce no a conji	SIVE SERVICE ON INSTALLATION CONNECTED opt in cases where Customer has contracted with Company for reserve or auxiliary service, ther electric light or power service will be used by Customer on the same installation in unction with Company's service, either by means of a throw-over switch or any other ection.

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TERMS AND CONDITIONS	
Customer Responsibilities	

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

TERMS AND CONDIT	IONS
Company Responsib	ilities
METERING	
The electricity used will be measured by a meter or r	meters to be furnished and installed by

Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

TERMS AND CONDITIONS Company Responsibilities		
Company Responsibilities		
COMPANY NOT LIABLE FOR INTERRUPTIONS Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.		
COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company		
LIABILITY In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.		

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TERMS AND CONDITIONS Character of Service	
Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:	
PRIM TRAI	 DNDARY VOLTAGES Residential Service - Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available. Non-Residential Service - Single phase 120/240 volts three-wire service or 120/208Y where network system is available. Three phase 240 volts three-wire, 480 volts three-wire, 120/208Y volts four-wire or 277/480Y volts four-wire. PARY VOLTAGES According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts. SMISSION VOLTAGES According to location, 69,000 volts, 138,000 volts, or 345,000 volts. ge available to any individual customer shall depend upon the voltage of Company's lines te area in which such customer's electric load is located.
2. T c o a	 Except for minor loads, with approval of the Company, two-wire service is restricted to those ustomers on service 7/1/04. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a ustomer must furnish and maintain complete substation structure, transformers, and other quipment necessary to take service at the primary or transmission voltage available at point f connection. In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

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P.S.C. Electric No. 7, Original Sheet No. 100

	P.S.C. Electric No. 7, Original Sheet No. 1	
	TERMS AND CONDITIONS	
	Residential Rate Specific Terms and Conditions	
inc	sidential electric service is available for uses customarily associated with residential occupation, luding lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic poses.	
1.	Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.	
2.	Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.	
3.	A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.	
4.	Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.	
5.	Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.	
6.	If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered	

7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

a separate service contract and billed as a separate customer on the applicable non-residential

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P.S.C. Electric No. 7, Original Sheet No. 100.1

TERMS AND CONDITIONS	
Residential Rate Specific Terms and Conditions	
(a)	Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b)	Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c)	In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; i arranged for simultaneous starting of the motors, the rules apply to the sum of the locked rotor currents of all motors so started.
(d)	Any motor or motors served through a separate meter will be billed as a separate customer.

	TERMS AND CONDITIONS
	BILLING
	ER READINGS AND BILLS ach bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
s n	Il bills will be based upon meter readings made in accordance with Company's meter reading chedule. Company, except if prevented by reasons beyond its control, shall read customer neters at least quarterly, except that customer-read meters shall be read at least once during ne calendar year.
n v	In the case of opening and closing bills when the total period between regular and special neter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty ays.
e	When Company is unable to read Customer's meter after reasonable effort, or when Company xperiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.
	In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately ollowing replacement of the defective meter.
li r i: t	Where Company serves a customer with both electric and gas service at the same service ocation, Company will render a combined bill. Provided, however, a residential customer may equest, and Company will render, separate bills under the following conditions: (1) Customer s being threatened with disconnection for non-payment or has already been disconnected for hat reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.
c r	Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not eceived within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.
	Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.
 	ADING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

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TERMS AND CONDITIONS
BILLING

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

	TERMS AND CONDITIONS
	DEPOSITS
GENEF	201
1)	Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2)	Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
	 Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
	b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
3)	Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three (3) normal billing periods. Service may

be refused or discontinued for failure to pay and/or maintain the requested deposit.
4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- The deposit for a residential customer is in the amount of \$150.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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TERMS AND CONDITIONS		
	Deposits	
	AL SERVICE	
1)	General service customers are those customers served under General Service, Sheet No.	
2)	10. The deposit for a general service customer is in the amount of \$220.00, which is calculated in	
2)	accordance with 807 KAR5:006, Section 7(1)(b).	
3)	Company shall retain Customer's deposit as long as Customer remains on service.	
4)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No	
5)	refund will be made if Customer's bill is delinquent at the time of the recalculation. If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a	
0)	new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.	
DTHEF	SERVICE The deposit for all other customers, those not classified herein as residential or general	
1)	service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).	
2)	For customers not meeting the parameters of GENERAL 2), above, Company may retain	
	Customer's deposit as long as Customer remains on service.	
3) 4)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation. If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a	
4)	new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.	
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P.S.C. Electric No. 7, Original Sheet No. 103

Budget Payment Plan company's Budget Payment Plan is available to any residential customer or general service ustomer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lied f billings for actual usage. A customer may enroll in the plan at any time. The budgeted amount will be determined by Company, and will be based on one-twelfth o customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year 'a cual usage increase Customer's account will no be current with the final payment in customer's budget year. 12 Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the fight to remove Customer from the plan, restore the Customer to regular billing and requir mmediate payment of any deficiency. A customer removed from the Budget Payment Plan to non-payment may be prohibited from further participation in the plan for twelve (12) months. calute to receive a bill in no way exempts Customer from the provisions of these terms and onditions.		TERMS AND CONDITIONS
Sustemer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time. The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year f actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to prior to the beginning of Customer's next budget year. If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the ight to remove Customer from the plan, restore the Customer to regular billing and required mediate payment of any deficiency. A customer removed from the Budget Payment Plan for twelve (12) months. Failure to receive a bill in no way exempts Customer from the provisions of these terms and the provisions of the provisions of these terms and the provisions of the provisions of these terms and the provisions of the prov		
Customer's usage for either an actual or estimated twelve (12) months. The budgeted amoun vill be subject to review and adjustment by Company at any time during Customer's budget year f actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to 60 prior to the beginning of Customer's next budget year. If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the ight to remove Customer from the plan, restore the Customer to regular billing and require mediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.	cus	stomer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu
ight to remove Customer from the plan, restore the Customer to regular billing and require mmediate payment of any deficiency. A customer removed from the Budget Payment Plan fo non-payment may be prohibited from further participation in the plan for twelve (12) months.	Cu will If a Cu	stomer's usage for either an actual or estimated twelve (12) months. The budgeted amount be subject to review and adjustment by Company at any time during Customer's budget year. actual usage indicates Customer's account will not be current with the final payment in stomer's budget year, Customer will be required to pay their Budget Payment Plan account to
	rigi imr	nt to remove Customer from the plan, restore the Customer to regular billing and require mediate payment of any deficiency. A customer removed from the Budget Payment Plan for

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104

			ND CONDITIONS ill Format)	
Walk- Telept	omer Service: (502) 5 -in Center Hours: Mor hone Payments: (800) 7 - Outage Reporting: (50 www.eon-us.com)-Fri 8AM-5PN '80-9723		DATE DUE 06/30/08	AMOUNT DUE \$71.75
			ACCO	OUNT INFORMAT	ION
Vant to reduce the seasona issociated with utility bills? Van! Simply check the box of with your next payment.	Sign up for our Budget Pa	yment	Account Number: Account Name: Service Address: Next Read Date:	3000-0216-5900-28 JOHN DOE 1234 ANYWHERE S1 07/22/08	г
			BI	LLING SUMMAR	Y
Averages for Billing Region	This Year	Last	Previous Balance	20	62.45
Billing Period	76 *	Year 76 °	Payments as of 06/20 Balance as of 06/20		(62.45)
Number of Days Billed	30	30	Electric Charges Gas Charges		4.00 2.75
Electric/kwh per day	18.7	23.0	Utility Charges as o	f 06/20	76.75
Gas/ccf per day	0.6	0.6	Other Charges		(5.00)
sasicci p ol day	0.0	0.0	Total Amount Due		71.75
		ELECTRIC	CHARGES		
tate Type: ELECTRIC RESIDE					
Energy Charge Sther Charges For Above Rat Electric Fuel Adjustment (\$.001) Electric Residential DSM (\$.002 Environmental Surcharge (1.496 forme Energy Assistance Fund Table Electric Charges	34 x 563 kwh) 160x 563 kwh) 0% x \$43.26)		36.05 0.75 1.46 0.64 0.10	Meter # 704252 Actual Reading on 06/19 Previous Reading on 05 Current kwh Usage Meter Multiplier Metered kwh Usage	
Total Electric Charges	additional charges.	Bring entire	\$44.00		
Please see reverse side for				our bank account on r	ayment due date
	9-1444 Payment	\$71.7 Amount Due	a bill when paying in person. 5 will be deducted from y Amount Due 5 Days	Winter Help	Amount
Please see reverse side for Customer Service (502) 58	9-1444	\$71.7	s bill when paying in person. 5 will be deducted from y		
Please see reverse side for Customer Service (502) 58 Account Number	9-1444 Payment Due Date	\$71.7 Amount Due by Due Date	s bill when paying in person. 5 will be deducted from y Amount Due 5 Daya After Due Date \$75.59	Winter Help Donation	Amount Enclosed \$*****
Please see reverse side for Customer Service (502) 58 Account Number 3000-0216-5900-28 fome Phone # (502) 123-4567 DFFICE USE ONLY: MB 214. R0067, G999999 262.45	9-1444 Payment Due Date 6/30/08 ECCEE P.O. Box 537108 ATLANTA, GA 30353-7108	\$71.7 Amount Due by Due Date	s bill when paying in person. 5 will be deducted from y Amount Due 5 Daya After Due Date \$75.59	Winter Help Donation \$ olan(s) requested on bac 0 0# ST 1291-3667	Amount Enclosed \$*****
Please see reverse side for Customer Service (502) 58 Account Number 3000-0216-5900-28 fome Phone # (502) 123-4567 DFFICE USE ONLY: MB 214, R0067, G999999 762-45	9-1444 Payment Due Date 6/30/08 ECCEE P.O. Box 537108 ATLANTA, GA 30353-7108	\$71.7 Amount Due by Due Date	a bill when paying in person. 5 will be deducted from y Amount Due 5 Days After Due Date \$75.59 Check here if p #BWNGGLS #3000021659002 0 JOHN DOE 1234 ANYWHERE S LOUISVILLE KY 40	Winter Help Donation \$ olan(s) requested on bac 0 0# ST 1291-3667	Amount Enclosed \$*****

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Т

P.S.C. Electric No. 7, Original Sheet No. 104.1

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		ERMS AND CONDIT Bill Format		
		Din i Orinat		
			Account Number 3000-0216-	5900-28 Page 2
		GAS CHARGES		
••	8: GAS RESIDENTIAL		Meter Reading Informat	ion
Customer Ch Gas Distribut	-	8.50 2.78	Meter # 499779 Actual Reading on 06/19	1292
	Component (\$1.17652 x 18 ccf)	21.18	Previous Reading on 05/20	1274
Cas Coppiy			Current ccf Usage	18
Other Cha	arges For Above Rates		. –	l.
	ntial DSM (\$.01069 x 18 ccf)	0.19	Meter Multiplier	1
-	y Assistance Fund Charge	0.10	Metered ccf Usage	18
l otal Ga	as Charges	\$32.75		
		OTHER CHARGES		
Demand Cor	nservation Credit	(5.00)		
Total Oth	er Charges Due	(\$5.00)		
		BILLING INFORMAT	ON	
Late Charg	e to be Assessed 5 days After Due Date	e \$3.76		
Electric DS energy-con	SM Cost Recovery: This Charge repres nservation initiatives, energy audits, and	sents costs of Demand-Side Ma weather initiatives taken on beh	nagement programs such as nalt of customers.	
		IMPORTANT INFORMA		7
The manage	r to save. It's in your hands. The amo			
You can re reduce the information	of approximately 1126 pounds of CO2. ich would result in the production of 2,00 educe the impact of these emissions by j need for generating electricity. Visit ou n or to sign up today. t a copy of your rate schedule, please ca	00 lbs. of carbon. jolning our demand Conservatio ir website at <u>www.eon-us.com</u> o		
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You can re reduce the information To request	ich would result in the production of 2,00 educe the impact of these emissions by i need for generating electricity. Visit ou n or to sign up today. It a copy of your rate schedule, please ca solution only - Please check box(e Budget Plan Energy Audit Automatic Bank Club (voided che Please deduct my Automatic B I hereby authorize LG&E to debit applies to all my current and futur	00 lbs. of carbon. joining our demand Conservatio ir website at <u>www.eon-us.com</u> o all (502) 589-1444. (502) 589-144. (502) 589-	r call 1-866-587-COOL (2665) for more tub. y Checking Account. nt of my monthly bill. This authorizatio emain in effect until revoked by me or	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 105

	TERMS AND CONDITIONS
	Discontinuance of Service
Ke	accordance with and subject to the rules and regulations of the Public Service Commission of ntucky, Company shall have the right to refuse or discontinue to serve an applicant or customer der the following conditions:
A.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
B.	When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

P.S.C. Electric No. 7, Original Sheet No. 105.1

	TERMS AND CONDITIONS
	Discontinuance of Service
	Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
H.	For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
I.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
	nen service has been discontinued for any of the above reasons, Company shall not be responsible any damage that may result therefrom.
	continuance or refusal of service shall be in addition to, and not in lieu of, any other rights or nedies available to Company.
	mpany may defer written notice based on Customer's payment history provided Company ntinues to provide the required ten (10) days written notice prior to discontinuance of service.

P.S. C. Electric No. 7, Original Sheet No. 106

	TERMS AND CONDITIONS Line Extension Plan
	Line Extension Plan
Α.	AVAILABILITY In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.
B.	 DEFINITIONS "Company" shall mean Louisville Gas and Electric Company. "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision. "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers. "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature. "Commission" shall mean the Public Service Commission of Kentucky.
	5) Commission shall mean the Public Service Commission of Rentucky.
	 All extensions of service will be made through the use of overhead facilities except as provided in these rules. Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served. Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to be extended into, Customer shall furnish Company the required easement. The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
	 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral. 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection. 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

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P.S.C. Electric No. 7, Original Sheet No. 106.1

TERMS AND CONDITIONS Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

D. NORMAL LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.

E. OTHER LINE EXTENSIONS

- In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.

F. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

P. S. C. Electric No. 7, Original Sheet No. 106.2

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		Line Extension Plan
G	MO	BILE HOME LINE EXTENSIONS
0.		Company will make line extensions for service to mobile homes in accordance with 807 KAF
	.,	5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
	2)	Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting
		permanent service for a mobile home.
	3)	Company shall provide to Customer requesting permanent service for a mobile home a line
	,	extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost
		of the footage in excess of 300 feet, based on the average cost per foot of the total extensior
		be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHEI
		LINE EXTENSIONS shall apply.
	4)	Each year for four (4) years Company shall refund to Customer equal amounts of the depos
	,	for the extension from 300 feet to 1,000 feet.
	5)	If service is disconnected for sixty (60) days, if the original mobile home is removed and no
		replaced by another mobile home or a permanent structure in sixty (60) days, the remainder
		of the deposit is forfeited.
	6)	No refund will be made except to the original customer.
H.	UNI	DERGROUND LINE EXTENSIONS
	Ge	neral
	1)	Company will make underground line extensions for service to new residential customers an
		subdivisions in accordance with 807 KAR 5:041, Section 21.
	2)	In order that Company may make timely provision for materials, and supplies, Company ma
		require Customer to execute a contract for an underground extension under these Terms an
		Conditions with Company at least six (6) months prior to the anticipated date service
		needed and Company may require Customer to deposit with Company at least 10% of an
		amounts due under the contract at the time of execution. Customer shall deposit the balance
		of any amounts due under the contract with Company prior to ordering materials of
		commencement of actual construction by Company of facilities covered by the contract.
	3)	Customer shall give Company at least 120 days written notice prior to the anticipated date
		service is needed and Company will undertake to complete installation of its facilities at least
		thirty (30) days prior to that date. However, nothing herein shall be interpreted to requir
		Company to extend service to portions of subdivisions not under active development.
	4)	At Company's discretion, Customer may perform a work contribution, to Company
		specifications, including but not limited to conduit, setting pads, or any required trenchin
		and backfilling, and Company shall credit amounts due from Customer for undergroun
	~ ``	service by Company's estimated cost for such work contribution.
	5)	
	~	point of delivery including the service and with the exception of Company's meter.
	6)	The normal point of delivery shall be at a junction device at the corner of the lot neare
		Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 fer
		of the junction device with a sufficient length of service conductor left coiled above grade for
	71	completion of installation and connection by Company.
	7)	In consideration of Customer's underground service, Company shall credit any amounts du
		under the contract for each service at the rate of \$50.00 or Company's average estimate
	0)	installed cost for an overhead service whichever is greater.
	8)	Unit charges, where specified herein, are determined from Company's estimate
		Company's average unit cost of such construction and the estimated cost differential betwee
		underground and overhead distribution systems in representative residential subdivisions.

P.S.C. Electric No. 7, Original Sheet No. 106.3

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т	ERMS	AND	CONDITIONS	
	Line	Exte	nsion Plan	

H. UNDERGROUND EXTENSIONS

General (continued)

9) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$4.51 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$15.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 106.4

	TERMS AND CONDITIONS
	Line Extension Plan
н.	UNDERGROUND EXTENSIONS (continued)
	 High Density Subdivisions A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy. Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity. The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
Ι.	 Other Underground Subdivisions In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity. SPECIAL CASES
	 Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet Customer's needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment. Each year for ten (10) years, Company shall refund to Customer, an amount calculated by: Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment. The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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P.S.C. Electric No. 7, Original Sheet No. 107

TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

P.S.C. Electric No. 7, Original Sheet No. 107.1

P.S.C. Electric No. 7, Original Sheet No. 107.1
TERMS AND CONDITIONS
Energy Curtailment and Service Restoration Procedures
Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.
Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if he has critical needs.
II. Critical Commercial and Industrial Uses Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
III. Residential Use The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
IV. Non-critical commercial and industrial uses.
V. Nonessential Uses The following and similar types of uses of electric energy shall be considered nonessential for all customers:
A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
B. General interior lighting levels greater than minimum functional levels.
C. Show-window and display lighting.
D. Parking-lot lighting above minimum functional levels.
E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

P.S.C. Electric No. 7. Original Sheet No. 107.2

TERMS AND CONDITIONS **Energy Curtailment and Service Restoration Procedures** G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours. Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff. **CURTAILMENT PROCEDURES** In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits: 1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff. 2. Power output will be maximized at Company's generating units. 3. Company use of energy at its generating stations will be reduced to a minimum. 4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum. 5. The Kentucky Public Service Commission will be advised of the situation. 6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above. 7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent. 8. Implement procedures for interruption of selected distribution circuits. SERVICE RESTORATION PROCEDURES Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.

Special Contracts

Summary of Proposed Charges Under Electric Special Contracts

Customer 1	Demand Charge: Winter Rate Summer Rate Energy Charge	\$10.29 per kW per month \$12.48 per kW per month \$0.02365 per kWh
Customer 2	Demand Charge: Basic Demand Charge: Peak Demand Charge: Winter Rate Summer Rate Energy Charge	\$3.79 per kW \$9.29 per kW \$6.70 per kW \$0.02362 per kWh
Customer 3	Demand Charge: Energy Charge	\$8.73 per kW of billing demand per month \$0.02364 per kWh

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LG&E's Proposed Tariffs - Gas

Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue July 29, 2008 Date Effective September 1, 2008

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 1

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Curtailm					

	S Gas Service	
Residential	Gas Service	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE Available for residential customers.		
Available for residential customers.		
RATE	¢10 CE por de	diverse point nor month
Customer Charge:	\$13.65 per de	livery point per month
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.18751	
Gas Supply Cost Component	<u>\$1.63725</u>	
Total Charge Per 100 Cubic Feet	\$1.82476	
The "Gas Supply Cost Component" as sho	own above is the	e cost per 100 cubic feet
determined in accordance with the Gas Supp		
Tariff. The Performance-Based Ratemaking		
included as a component of the Gas Supply	Clause as show	n on Sheet No. 85 of this
Tariff.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges spe	ecified above shal	I be increased or decreased in
accordance with the following:		
C C		
Demand Side Management Cost Recover	ery Mechanism	Sheet No. 86
Weather Normalization Adjustment		Sheet No. 88
Franchise Fee and Local Tax		Sheet No. 90
School Tax		Sheet No. 91
Home Energy Assistance Program		Sheet No. 92
MINIMUM CHARGE		
The Customer Charge shall be the minimum c	narge.	
DUE DATE OF BILL	dovo from data -f	hill
Customer's payment will be due within ten (10)	days from date of	DIII.
LATE PAYMENT CHARGE) alassa forma ()	
If full payment is not received within five (5)		
payment charge will be assessed on the curre	nemonun's charge	σ.
TERMS AND CONDITIONS	rme and Condition	e applicable borate
Sonvice will be furnished under Company's Te	11113 ARU UURUROF	is applicable neretu.
Service will be furnished under Company's Te		

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 7 **Standard Rate** VFD **Volunteer Fire Department Service APPLICABLE** In all territory served. AVAILABILITY OF SERVICE Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and half the members must be volunteers. 3) RATE **Customer Charge:** \$13.65 per delivery point per month Plus a Charge Per 100 Cubic Feet: **Distribution Cost Component** \$0.18751 Gas Supply Cost Component \$1.63725 Total Charge Per 100 Cubic Feet \$1.82476 The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91 **MINIMUM CHARGE** The Customer Charge shall be the minimum charge. DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. **TERMS AND CONDITIONS** Service will be furnished under Company's Terms and Conditions applicable hereto.

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standard Rate		CGS	·
	Firm Comm	nercial Gas Service	
APPLICABLE In all territory served.			
	l customers. As y in the sale of go	ods or services includi	"commercial" applies to any ng institutions and local, state olving manufacturing.
RATE Customer Charge If all of the customer's have a capacity < 500		\$ 23.00 per de	elivery point per month
If any of the customer have a capacity ≥ 500		\$160.00 per de	elivery point per month
Plus a Charge Per 100 (Distribution Cost Com Gas Supply Cost Com Total Charge Per 10	ponent ponent	\$0.16378 <u>\$1.63725</u> \$1.80103	
determined in accordan Tariff. The Performanc	ce with the Gas S ce-Based Ratema	Supply Clause set forth king Mechanism, set f	cost per 100 cubic feet h on Sheet No. 85 of this forth on Sheet No. 87, is h on Sheet No. 85 of this
feet shall be reduced by	Component" appli y \$0.05 per 100 c The first 100,000 c	ubic feet during the se	e in excess of 100,000 cubic even off-peak billing periods of ring such period shall be billed
ADJUSTMENT CLAUSES The bill amount comput accordance with the follo		s specified above shall	be increased or decreased in
Demand Side Mar Weather Normaliz Franchise Fee an School Tax	ation Adjustment	ecovery Mechanism	Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge s	hall be the minimu	um charge.	
DUE DATE OF BILL Customer's payment will	be due within ten	(10) days from date of t	pill.
LATE PAYMENT CHARGE If full payment is not rec charge will be assessed	eived within five (ate of the bill, a 5% late payment
TERMS AND CONDITIONS Service will be furnished		a Torma and Condition	a applicable boroto

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Standard Rate	
Firm Industrial	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for industrial customers. As used her engaged primarily in a process or processes materials into another form or product.	
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity \geq 5000 cf/hr:	\$160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.14968 \$ <u>1.63725</u> \$1.78693
The "Gas Supply Cost Component" as show determined in accordance with the Gas Suppl Tariff. The Performance-Based Ratemaking included as a component of the Gas Supply Tariff.	y Clause set forth on Sheet No. 85 of this Mechanism, set forth on Sheet No. 87, is
shall be reduced by \$0.05 per 100 cubic feet c	o monthly usage in excess of 100,000 cubic feet during the seven off-peak billing periods of April per month during such period shall be billed at
ADJUSTMENT CLAUSES The bill amount computed at the charges spec accordance with the following:	cified above shall be increased or decreased in
Demand Side Management Cost Recover Franchise Fee and Local Tax School Tax	ry Mechanism Sheet No. 86 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum cl	harge.
DUE DATE OF BILL Customer's payment will be due within ten (10) da	ays from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) day charge will be assessed on the current month's	ys from the due date of the bill, a 5% late payment charges.
TERMS AND CONDITIONS Service will be furnished under Company's Terr	ms and Conditions applicable hereto.
Date of Issue: July 29, 2008	

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tandard Rate	AAGS
	As-Available Gas Service
APPLICABLE In all territory served.	
quantities of natural gas the impairment of service to	signed to make available to commercial and industrial customers hat Company may from time to time have available for sale without customers served under other higher priority rate schedules, and om Company's existing distribution system, subject to the special forth.
character. In order to ens predominantly space heati gas throughout the year, c	vailable for gas loads which are predominantly space heating in sure that this rate schedule shall not be available for loads which are ing in character and which do not consume substantial quantities of customers served hereunder shall be required to consume, when gas of each day during each billing cycle at each individual Delivery Point.
shall have the right to e Customers that elect to tra may do so without comp hereunder shall be require each billing cycle at each i Rate CGS or Rate IGS s	Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS elect service under Rate AAGS, Rate CGS, or Rate IGS. Such ansfer from either Rate G-6 or Rate G-7 to service under Rate AAGS olying with the requirement set forth above that customers served at to consume, when gas is available, at least 50 Mcf each day during individual Delivery Point. Customers not electing service under either shall receive service hereunder upon the first effective date hereof, per 1 start-date set forth in "Contract-Term" below.
period or periods as, in t enable it to supply the full schedules. Nothing herei	D TO CONTINUE SERVICE ight to discontinue the supply of natural gas wholly or in part for such the sole judgment of Company, may be necessary or advisable to I gas requirements of its customers served under higher priority rate in shall prevent Company from expanding its obligations under such ompany may decline to accept any additional contracts for service
described in the Special term for service hereunder November 1 and be effect	Rate AAGS shall enter a written contract with Company more fully Terms and Conditions of this rate schedule. The minimum contract r shall be for a period of at least one (1) year and shall commence on ctive through the following October 31, and year to year thereafter, er Company or Customer upon prior written notice on or before the tober 31 termination date.
Any customer served und	er Rate CGS or Rate IGS shall provide notice to Company by April 30 be effective commencing on the following November 1.

ANDARD RATE SCHEDULE	AAGS	
As-Av	vailable Gas Service	
RATE		
Customer Charge:		
\$275.00 per delivery point per month		
Plus a Charge Per Mcf		
Distribution Cost Component	\$ 0.5252	
Gas Supply Cost Component	\$16.3725	
Total Charge Per Mcf	\$16.8977	
The "Gas Supply Cost Component" a accordance with the Gas Supply Clau Performance-Based Ratemaking Mech component of the Gas Supply Clause a	use set forth on Sheet N nanism, set forth on Shee	Nos. 85 of this Tariff. The et Nos. 87, is included as a
ADJUSTMENT CLAUSES		
The bill amount computed at the charged accordance with the following:	ges specified above sha	Il be increased or decreased in
Demand Side Management Cost	Recoverv Mechanism	Sheet No. 86
Franchise Fee and Local Tax	·····, ·····	Sheet No. 90
School Tax		Sheet No. 91
Company shall have the right to interru (18) hours' prior notice. Provision of proper notice of interruption of service	oral notice by telephone	e to Customer shall be deemed
In addition to the charges set forth abo of natural gas at its facility at the concl may charge the Customer the follow interruption in addition to any other rer immediate termination of service und forth on "Contract Term", and immedia as applicable.	usion of the eighteen- (18 wing penalty for each M medy available to Compa er this rate schedule, irr	8-) hour notice period, Company Mcf used during the period of any, including, but not limited to, respective of the provisions set
Customer shall be charged a per Mcf posted in " <i>Gas Daily</i> " for DominionSc is applicable, plus any other charges Customer that occurs following the co by Company to Customer.	buth Point on the day to wunder this rate schedule	which such interruption of service for such unauthorized usage by
If Customer is delivering quantities of of interruption, the charge describe applicable only to those quantities us Customer to Company.	ed in the immediately	preceding paragraph shall be

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

PSC Gas No. 7 Original Sheet No. 201

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Rate AAGS
As-Available Gas Service
npany shall not be required to provide service under this rate schedule for any Customer t does not comply with the terms or conditions of this rate schedule. Payment of penalty rges hereunder shall not be considered an exclusive remedy for failure to comply with the ice of interruption, nor shall the payment of such charges be considered a substitute for any er remedy available to Company.
L TERMS AND CONDITIONS Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.
Customer shall discontinue taking service upon applicable notice by Company to do so.
No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.
Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.
Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.
Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.3

andar	d Rate AAGS
	As-Available Gas Service
9.	Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.
	Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.
	Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.
Cı L ATE If	DATE OF BILL ustomer's payment will be due within ten (10) days from date of bill. PAYMENT CHARGE full payment is not received within five (5) days from the due date of the bill, a 1% late payment harge will be assessed on the current month's charges.
Se e>	S AND CONDITIONS ervice will be furnished under Company's Terms and Conditions applicable hereto, to the stent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific rovisions hereof.

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tandard Rate	FT Firm Transportation Service (Non-Standby)
APPLICABLE In all territory	served.
each individu authority to tra Transporter, a such custome from another April 30 in orc Any such trar reduction in	F SERVICE commercial and industrial customers who consume at least 50 Mcf each day at al Delivery Point, have purchased natural gas elsewhere, obtained all requisite ansport such gas to Company's system through the system of Company's Pipeline and have requested Company to utilize its system to transport, by displacement, er-owned gas to Customer's place of utilization. Customers electing to transfer service shall notify Company on or before March 31 and execute a contract by ler to begin receiving service hereunder beginning November 1 of that same year. nsportation service hereunder shall be conditioned on Company being granted a billing demands by its Pipeline Transporter corresponding to the Customer's nsportation quantities.
and to the a	n service hereunder will be subject to the terms and conditions herein set forth vailability of adequate capacity on Company's system to perform such service nent to its other customers.
at Company's	n service under this rate schedule shall be considered firm from the Receipt Point s interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the
the Delivery F	ole obligation hereunder is to redeliver Customer's gas from the Receipt Point to Point. Accordingly, Company has no obligation to deliver to the Customer a volume r daily or monthly, which differs from the volume delivered to Company at the
used herein, by the Custor Point. When shall apply to herein. Comp	provide service to meet imbalances only on an as-available basis. For purposes "Imbalances" are defined as the difference between the volume of gas delivered mer to the Receipt Point and the volume of gas taken by Customer at the Delivery Company can provide such service, the Utilization Charge for Daily Imbalances daily imbalances in excess of ±10% of the delivered volume of gas as set forth any shall issue an Operational Flow Order as set forth herein during periods when ot be provided to meet daily imbalances.
	any and all charges billed directly to Company by other parties related to the of customer-owned gas, and any other charges set forth herein, the following apply.
Administr	ration Charge: \$230.00 per Delivery Point per month
Distributio	on Charge Per Mcf: \$0.43

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Gas No. 7, Original Sheet No. 30.1
Standard Rate FT
Firm Transportation Service (Non-Standby)
ADJUSTMENT CLAUSES
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:
Demand Side Management Cost Recovery Mechanism Sheet No. 86
Franchise Fee and Local Tax Sheet No. 90
School Tax Sheet No. 91
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
IMBALANCES Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:
Imbalance = Metered Usage - Delivered Volume
Company will also determine the imbalance percentage. This percentage will be calculated as follows:
(Metered Usage - Delivered Volumes)
Imbalance % =
Delivered Volume
The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.
CASH-OUT PROVISION FOR MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in " <i>Gas Daily</i> " for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

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Louisville Gas and Electric Company

ndard Rate	FT
Firm Transpo	ortation Service (Non-Standby)
When Total Net	The following percentage shall be
Negative Imbalance	multiplied by the above-referenced
Percentage is:	"Gas Daily" price for Dominion South Point:
0% to <u><</u> 5%	100%
>5% to <10%	90%
>10% to $\leq 15\%$	80%
>15% to <u><</u> 20%	70%
>20%	60%
be billed for the monthly imbalance multiplying the appropriate percenta posted in "Gas Daily" for Dominior	an under-delivery into Company's system), Customer shall from Company at a price per Mcf which is determined by ge specified below times the highest daily mid-point price a South Point during the month in which the imbalance tage shall be dependent on the Customer's monthly as follows:
When Total Net	The following percentage shall be
Positive Imbalance	multiplied by the above-referenced
Percentage is:	"Gas Daily" price for Dominion South Point:
i crocinage is.	
0% to <u><</u> 5%	100%
>5% to <u><</u> 10%	110%
>10% to <u><</u> 15%	120%
>15% to <u><</u> 20%	130%
>20%	140%
for imbalances that fall within eac	s stated above will be used to calculate the cash-out price th category. For example, a Customer with a monthly th-out at the 0% to 5% price for 5% of the imbalance and at abalance.
All such adjustments shall be shown	and included on the Customer's monthly bill. The billing of
	as a waiver by Company of any other rights or remedies it
	ne PSC of Kentucky, or this rate schedule, nor shall it be
construed as an exclusive remedy for	or failure to comply with the provisions of this rate schedule.
ARIATIONS IN MMBTU CONTENT	
	provision caused by variations in the MMBtu content of the
gas shall be corrected on the following	•
Operational Flow Order (as describe the Utilization Charge for Daily Imba the delivered volume of gas for e	% of the delivered volume of gas on any day when are ed below) has not been issued, then Company shall charge alances times the recorded imbalance greater than ±10% o each daily occurrence. The Utilization Charge for Daily
Operational Flow Order (as describe the Utilization Charge for Daily Imba	ed below) has not been issued, then Company shall charge alances times the recorded imbalance greater than ±10% o each daily occurrence. The Utilization Charge for Dai

Standard Rate FT Firm Transportation Service (Non-Standby) Daily Demand Charge: \$0.2115 per Mcf Daily Storage Charge: \$0.1833 Utilization Charge for Daily Imbalances: \$0.3948 per Mcf Note: The Daily Demand Charge may change with each filing of the GSCC. These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. **OPERATIONAL FLOW ORDERS** Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

P.S.C. Gas No. 7, Original Sheet No. 30.3

	Rate FT Firm Transportation Service (Non-Standby)
Cust purc arrai will r	AL SALES AND PURCHASE TRANSACTION tomer may agree to sell its natural gas supplies to Company, and Company may agree to hase natural gas supplies from Customer under a written contract setting forth specific ngements of the transaction. If Company purchases natural gas from Customer, such gas not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the ge of such natural gas.
Retu quar	N TO FIRM SALES SERVICE urn to firm sales service is contingent upon the ability of Company to secure the appropriate ntities of gas supply and transportation capacity with Company's Pipeline Transporter, as prmined solely by Company.
Rem unde	E METERING note metering service shall be required as a prerequisite to the Customer obtaining service er this rate schedule. The remote metering devices will allow Company to monitor the tomer's usage on a daily basis and bill the Customer.
	Customer shall be responsible for the cost of this remote metering equipment and the cost s installation.
inclu	Customer shall be responsible for making any necessary modifications to its facilities, uding, but not limited to, any modifications of Customer's piping, in order to facilitate the allation and operation of such remote metering.
tele FT : con	Customer shall be responsible for providing the necessary and adequate electric and phone service to provide this metering by October 1st of the year that the Customer's Rate service becomes effective. Electric and telephone services installed for this equipment shall form to Company's specifications. The Customer shall be responsible for maintaining the essary and adequate electric and telephone service to provide this metering.
SPECI/	AL TERMS AND CONDITIONS
1.	Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individua customer circumstances.
2.	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
	In no case will Company be obligated to transport greater quantities hereunder than those

	I Rate FT
	Firm Transportation Service (Non-Standby)
4.	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
5.	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.
8.	Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.

DGGS **Standard Rate Distributed Generation Gas Service APPLICABLE** In all territory served. AVAILABILITY OF SERVICE Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose. Service hereunder shall be at a single delivery (custody transfer) point. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule. Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule. CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered firm. RATE In addition to any other charges set forth herein, the following charges shall apply. Monthly Customer Charge per Delivery Point: \$160.00 Demand Charge per 100 cubic feet of Monthly Billing Demand: \$0.8300 Plus a Charge Per 100 Cubic Feet: **Distribution Cost Component** \$0.02253 \$1.63725 Gas Supply Cost Component Total Charge Per 100 Cubic Feet \$1.65978 The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff. The minimum monthly Demand Charge shall be equal to the Demand Charge per 100 cubic feet times ten (10). The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Customer Charge.

P.S.C. Gas No. 7, Original Sheet No. 35

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andard	I Rate DGGS Distributed Generation G	Bas Service
In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.		
The	STMENT CLAUSES e bill amount computed at the charges specified cordance with the following:	above shall be increased or decreased
	Franchise Fee and Local Tax School Tax	Sheet No. 90 Sheet No. 91
		m date of bill.
If fuctors of the characteristic of the char	PAYMENT CHARGE ull payment is not received within five (5) days from arge will be assessed on the current month's charg AL TERMS AND CONDITIONS Service under this rate schedule shall be perf Customer and Company setting forth specific arra Company to Customer, and any other m	n the due date of the bill, a 1% late payme les. ormed under a written contract betweer angements as to the volumes to be sold by
lf fr cha SPECI 1.	PAYMENT CHARGE ull payment is not received within five (5) days from arge will be assessed on the current month's charg AL TERMS AND CONDITIONS Service under this rate schedule shall be perform Customer and Company setting forth specific arra	n the due date of the bill, a 1% late paymentes. ormed under a written contract betweer angements as to the volumes to be sold by patters relating to individual custome r shall be for a period not less than five (5
lf fr cha SPECI 1.	PAYMENT CHARGE full payment is not received within five (5) days from arge will be assessed on the current month's charg AL TERMS AND CONDITIONS Service under this rate schedule shall be perfi- Customer and Company setting forth specific arra Company to Customer, and any other m circumstances. The minimum contract term for service hereunde	n the due date of the bill, a 1% late payme es. ormed under a written contract betweer angements as to the volumes to be sold by atters relating to individual custome r shall be for a period not less than five (5 f. n delivery pressure, the maximum hourl MDQ"). The MHR is the maximum hourl stallation will require when operating at fu
lf fr cha SPECI 1. 2. 3.	PAYMENT CHARGE full payment is not received within five (5) days from arge will be assessed on the current month's charg AL TERMS AND CONDITIONS Service under this rate schedule shall be perficustomer and Company setting forth specific arra Company to Customer, and any other m circumstances. The minimum contract term for service hereunde years commencing from the effective date thereo Such written contract shall specify the minimur rate ("MHR"), and the maximum daily quantity (" gas load in 100 cubic feet that the Customer's in	the due date of the bill, a 1% late payme les. ormed under a written contract betweer angements as to the volumes to be sold by latters relating to individual custome r shall be for a period not less than five (5 f. n delivery pressure, the maximum hourl MDQ"). The MHR is the maximum hourl stallation will require when operating at fu so the MHR.

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ndard	I Rate DGGS	
Distributed Generation Gas Service		
6.	In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.	
Ser gas	S AND CONDITIONS rvice under this rate is subject to Company's Terms and Conditions governing the supply of s service as incorporated in this Tariff, to the extent that such Terms and Conditions are not conflict with nor inconsistent with the specific provisions hereof.	

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Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.
et No. 50

tandard Rate Rider TS	3	
Gas Transportation	n Service/Stand	lby
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available to commercial and industrial custome consume either (a) an average of at least 50 individual Delivery Point, or (b) 50,000 Mcf ar available to customers served under Rate AAGS the billing cycle at each individual Delivery Point elsewhere, and request Company to utilize it customer-owned gas to place of utilization. conditioned on Company being able to retain o gas. In addition, transportation service hereum herein set forth and to the availability of adeque such service without detriment to its other customer	Mcf each day of nually at each i S who consume nt. Customer sh is system to tra Any transporta r secure adequa ider will be subjute uate capacity on	during the billing cycle at each individual Delivery Point. Also at least 50 Mcf each day during all have purchased natural gas insport, by displacement, such tion service hereunder will be ate standby quantities of natural ect to the terms and conditions
RATE In addition to any and all charges billed direct transportation of customer-owned gas, the follow		
Administrative Charge: \$153.00 per Delivery Pe	oint per month	
Distribution Charge Per Mcf Pipeline Supplier's Demand Component Total	<u>CGS</u> \$1.6378 <u>.9747</u> \$2.6125	IGSAAGS\$1.4968\$0.5252.9747.9747\$2.4715\$1.4999
The "Distribution Charge" applicable to Rate 100 Mcf shall be reduced by \$0.50 per Mcf d through October. The first 100 Mcf per month forth above.	uring the seven	off-peak billing periods of Apr
Pipeline Supplier's Demand Component : Av transported gas, delivered to Company by its p Gas Supply Clause.		
ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with the following:	cified above sha	all be increased or decreased in
	ery Mechanism	Sheet No. 86 Sheet No. 90

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	tandard Rate Rider TS		
Gas Tra	ansportation Service/Standby		
MBALANCES			
	onthly basis the Customer's imbalance resulting from the age of the Customer and the volumes that the Customer has This will be calculated as follows:		
Imbalance = N	Netered Usage - Delivered Volumes		
Company will also determine the in follows:	nbalance percentage. This percentage will be calculated as		
	red Usage - Delivered Volumes)		
Imbalance % =			
	Delivered Volumes		
CASH-OUT PROVISION FOR POSITIN			
(STANDBY SERVICE)			
Customer's requirements should volumes. Such standby service w	antities of natural gas hereunder for purposes of supplying Customer be unable to obtain sufficient transportation ill be provided at the same rates and under the same terms in Company's applicable rate schedule under which it sells		
CASH-OUT PROVISION FOR NEGAT			
If the monthly imbalance is negative purchase the monthly imbalance multiplying the appropriate percent posted in "Gas Daily" for Domin	ve (an over-delivery into Company's system), Company sha from customer at a price per Mcf which is determined by ntage specified below times the lowest daily mid-point price nion South Point during the month in which the negative priate percentage shall be dependent on the Customer's		
When Total Net	The following percentage shall		
Negative Balance Percentage is:	be multiplied by the above referenced "Gas Daily" price for Dominion South Point:		
C C	100%		
0% to ≤5% >5% to ≤10%	90%		
>10% to ≤15%	80%		
>15% to ≤20%	70%		
>20%	60%		
	ages stated above will be used to calculate the cash-out fall within each category. For example, a Customer with		

iuaru	Rate Rider TS
	Gas Transportation Service/Standby
	ative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the alance and at the 5% to 10% price for 4% of the imbalance.
chai und	such adjustments shall be shown and included on the Customer's bill. The billing of these rges shall not be construed as a waiver by Company of any other rights or remedies it has er law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be strued as an exclusive remedy for failure to comply with the provisions of this rate schedule.
Cha	iations in MMBtu Content: inges in billings of the "cash-out" provision caused by variations in the MMBtu content of the shall be corrected on the following bill.
PECIA	L TERMS AND CONDITIONS
1.	Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2.	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours prior notice of any subsequent changes to scheduled deliveries.
3.	In no case will Company be obligated to supply gas to Customer, including both gas sole to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4.	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
5.	All volumes of natural gas transported hereunder shall be of the same quality and mee the same specifications as that delivered to Company by its pipeline transporter.
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Custome as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of ar interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter fo Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company or Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

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P.S.C. Gas No. 7, Original Sheet No. 50.3

andard Rate Rider	TS
	Gas Transportation Service/Standby
TERMS AND CONDITION	S
Service will be furnish	ned under Company's Terms and Conditions applicable hereto, to the s and Conditions are not in conflict with nor inconsistent with the specific

anuar	d Rate Rider PS-TS Pooling Service – Rate TS
	rounny Service - Kale 15
APPLI	CABLE
In	all territory served.
A\/A1	LABILITY OF SERVICE
	vailable to "TS Pool Managers".
	· ·
ap an	or the purpose of this rider a "TS Pool Manager" is defined as an entity which has been opointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other lated duties.
RATE	
In	addition to any charges billed directly to TS Pool Manager or Customer as a result of the oplication of Rate TS or this rider, the following charge shall apply:
P	S-TS Pool Administration Charge: \$75 per customer in TS Pool per month
	ACTER OF SERVICE ervice under this rider allows a TS Pool Manager to deliver to Company, on an aggregated
ba	asis, those natural gas supplies that are needed to satisfy the full requirements of one or more andby sales transportation customers that comprise a PS-TS Pool.
m R T: ar	he TS Pool Manager will be responsible for arranging for volumes of transportation gas to eet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of ate TS shall be applied against the aggregate volume of all customers in a specific pool. The S Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances and result TS.
TERM	S AND CONDITIONS
	No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates.
2.	To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool.
	The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS- TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.

Standard	Rate Rider PS-TS
	Pooling Service – Rate TS
3.	The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4.	The TS Pool Manager shall provide Company with the written consent, in the form of a PS- TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
5.	The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.
6.	Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty-seven (27) days from date of bill then the TS Pool Manager will be considered in default.
7.	Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.

andard I	Rate Rider PS-FT
	Pooling Service – Rate FT
iii ai	territory served.
AVAILA	BILITY OF SERVICE
	lable to "FT Pool Managers".
	the purpose of this rider a "FT Pool Manager" is defined as an entity which has been
	binted by a customer or group of customers served under Rate FT to perform the functions responsibilities of requesting and receiving information, nominating supply, and other
	ed duties.
Telat	
RATE	
In a	ddition to any charges billed directly to FT Pool Manager or Customer as a result of the
appl	ication of Rate FT or this rider, the following charge shall apply:
P9_F	T Pool Administration Charge: \$75 per customer in FT Pool per month
1 0-1	
CHARAC	
Serv	vice under this rider allows an FT Pool Manager to deliver to Company, on an aggregated
	s, those natural gas supplies that are needed to satisfy the full requirements of one or more
firm	transportation customers that comprise a PS-FT Pool.
The	FT Pool Manager will be responsible for arranging for volumes of transportation gas to
mee	the daily and monthly requirements of customer(s) in the pool. The Daily Utilization
Cha	rge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the
aggi	regate volume of all customers in a specific pool. The FT Pool Manager will be responsible
for t	he payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges,
OFC	D penalties or Monthly Cash-Out payments incurred by a specific pool as a result of
imba	alances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to
daily	y imbalances that exceed $\pm 5\%$, instead of the $\pm 10\%$ otherwise applicable in Rate FT. npany shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager
	ng periods when service cannot be provided to meet daily imbalances.
Gun	······································
TEDMO	AND CONDITIONS
	No customer shall participate in an FT Pool that does not individually meet the availability
	conditions of Rate FT, and no customer shall participate in more than one pool
	concurrently. Unless a Customer meets the provisions of the Remote Metering
	requirement under Rate FT, that Customer shall not participate in a pool.
2.	To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool
 *	Management Agreement with Company and shall submit a PS-FT Application/Agency
	Agreement for each member of the pool, signed by both Customer and its Pool Manager.
	The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT
	Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement
	shall set forth the members of the pool.

tandard	Rate Rider PS-FT
	Pooling Service – Rate FT
	The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.
3.	The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager, Company shall consider such factors, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.
4.	The FT Pool Manager shall provide Company with the written consent, in the form of a PS- FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
5.	The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.
6.	Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty seven (27) days from date of bill, then the FT Pool Manager will be considered in default.
7.	Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

andard Rate Rider		EF	
·	Exce	ss Facilities	
APPLICABILITY			
In all territory serve	ed.		
the standard facilit to main extension Company reserve exceeds \$100,000 or maintain the fac or (d) where the f term. Customers of	ble for nonstandard serv ies that would normally h is or to other facilities w is the right to decline to or (b) where Company cilities or (c) where the fa acilities are likely to bec currently being served ur	ice facilities which are considered to be in be provided by Company. This rider does which are necessary to provide basic ga provide service hereunder for any project does not have sufficient expertise to instanci ilities do not meet Company's safety require ome obsolete prior to the end of the initial or the Excess Facilities Rider pursuant Gas No. 6, shall continue to be served the	s not apply as service. ect (a) that II, operate, juirements, ial contract to Original
for the normal fact include, but are no transformer capace LEASED FACILITIES Customer shall pat take the form of a the facilities. Com Should the leased	re equipment and device ilities required to render at limited to, emergency b ity, and duplicate or check CHARGE y for excess facilities thr one-time payment or a apany shall provide norm	bugh a contribution in aid of construction, Carrying Cost Charge based on the insta al operation and maintenance of the lease bhic failure, Customer must provide for re	ss facilities redundant which may lled cost of ed facilities.
	Monthly	Rates	
	Carrying Cost	Operating Expenses	
	0.94%	0.68%	
The percen	tage rates are applied to	the installed cost of the excess facilities	
	ities Charges shall be ir ne payment provisions.	ncorporated with the bill for gas service	and will be

djustment Clause GSC		
Gas Supply Clause		
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$1.56996	
Gas Cost Actual Adjustment (GCAA)	0.04703	
Gas Cost Balance Adjustment (GCBA)	0.01242	
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2006	0.00000	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00784</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$1.63725	

P.S.C. Gas No. 7, Original Sheet No. 85

P.S.C. Gas No. 7, Original Sheet No. 85.1

ljustmen	t Clause GSC
	Gas Supply Clause
applicable	amount computed under each of the rate schedules to which this Gas Supply Clause is e shall include a Gas Supply Cost Component per 100 cubic feet of consumption d for each three-month period in accordance with the following formula:
where:	GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC
deter	Supply Cost is the expected average cost per 100 cubic feet for each three-month period mined by dividing the sum of the monthly gas supply costs by the expected deliveries to omers. Monthly gas supply cost is composed of the following:
• •	Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
(b) (Other gas purchases for system supply, minus
• • •	Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
(d) F	Portion of such purchase cost expected to be injected into underground storage, plus
	Expected underground storage withdrawals at the average unit cost of working gas contained therein;
diffe	AA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for rences between the previous quarter's expected gas cost and the actual cost of gas during quarter.
	BA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any er- or over-collections which have occurred as a result of prior adjustments.
(RF)	is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.
Perf	RRC) is the amount per 100 cubic feet calculated pursuant to the Experimental ormance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC etermined for each 12-month PBR period ended October 31.
to knowi undergro	by shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect n changes in the wholesale cost of all gas purchases and the cost of gas deliveries from bund storage. Such filing shall be made at least thirty days prior to the beginning of each onth period and shall include the following information:
	A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
	A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

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	P.S.C. Gas No. 7, Orginal Sheet No. 85.2				
Adjustme	Adjustment Clause GSC				
	Gas Supply Clause				
3.	A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.				
	w for the effect of Company's cycle billing, each change in the GSCC shall be placed into vith service rendered on and after the first day of each three-month period.				
respect	event that Company receives from its supplier a refund of amounts paid to such supplier with to a prior period, Company will make adjustments in the amounts charged to its customers his provision, as follows:				
1.	The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."				
2.	Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.				
3.	In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.				

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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby Gas Transportation Rate TS Rider. Any industrial customers who also receive electric service under Industrial Power Service Rate IPS, Industrial Time-of-Day Service ITOD, or Industrial Service Rate IS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where:

DCR = DSM COST RECOVERY.

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.

	Clause DSM
	Demand-Side Management Cost Recovery Mechanism
2.	The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.
e p a e	evenues collected hereunder are based on engineering estimates of energy savings, xpected program participation and estimated sales for the upcoming twelve-month eriod. At the end of each such period, any difference between the lost revenues ctually collected hereunder and the lost revenues determined after any revisions of the ngineering estimates and actual program participation are accounted for shall be econciled in future billings under the DSM Balance Adjustment (DBA) component.
e ir b	program evaluation vendor will be selected to provide evaluation criteria against which nergy savings will be estimated for that program. Each program will be evaluated after nplementation and any revision of the original engineering estimates will be reflected in oth (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) ne prospective future lost revenues collected hereunder.
F s (s v e ir p	SMI = DSM INCENTIVE . For all Energy Impact Programs except Direct Load Control, the DSM incentive amount hall be computed by multiplying the net resource savings expected from the approved rograms which are to be installed during the upcoming twelve-month period times fifteen 15) percent, not to exceed five (5) percent of program expenditures. Net resource avings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's voided costs over the expected life of the program, and will include both capacity and mergy savings. For Energy Education and Direct Load Control Programs, the DSM meentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five 5) percent.
t	The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming welve-month period to determine the DSMI. DSM incentive amounts will be assigned for ecovery purposes to the rate classes whose programs created the incentive.
ſ	DBA = DSM BALANCE ADJUSTMENT.
7	The DBA shall be calculated on a calendar year basis and is used to reconcile the lifference between the amount of revenues actually billed through the DCR, DRLS, DSM and previous application of the DBA and the revenues which should have been billed, as

Demand-Side Management Cost Recovery Mechanism For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period. The DBA the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period. alance adjustment amounts determined on the basis of the above paragraphs (1)- all include interest to be calculated at a rate equal to the average of the "Three- Commercial Paper Rate" for the immediately preceding twelve-month period. The commercial Paper Rate" for the immediately preceding twelve-month period. So the adjustment amounts, plus interest, shall be divided by the expected Ccf sales for booming twelve-month period to determine the DBA for each rate class. DSM be adjustment amounts will be assigned for recovery purposes to the rate classes to bover- or under-recoveries of DSM amounts were realized.
between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. alance adjustment amounts determined on the basis of the above paragraphs (1)- all include interest to be calculated at a rate equal to the average of the "Three- Commercial Paper Rate" for the immediately preceding twelve-month period. The ce adjustment amounts, plus interest, shall be divided by the expected Ccf sales for becoming twelve-month period to determine the DBA for each rate class. DSM ace adjustment amounts will be assigned for recovery purposes to the rate classes to
the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. alance adjustment amounts determined on the basis of the above paragraphs (1)- all include interest to be calculated at a rate equal to the average of the "Three- Commercial Paper Rate" for the immediately preceding twelve-month period. The ce adjustment amounts, plus interest, shall be divided by the expected Ccf sales for becoming twelve-month period to determine the DBA for each rate class. DSM ce adjustment amounts will be assigned for recovery purposes to the rate classes to
all include interest to be calculated at a rate equal to the average of the "Three- Commercial Paper Rate" for the immediately preceding twelve-month period. The ce adjustment amounts, plus interest, shall be divided by the expected Ccf sales for becoming twelve-month period to determine the DBA for each rate class. DSM ce adjustment amounts will be assigned for recovery purposes to the rate classes to
ing of modifications to the DSMRC which require changes in the DCR component be made at least two (2) months prior to the beginning of the effective period for Modifications to other components of the DSMRC shall be made at least thirty ays prior to the effective period for billing. Each filing shall include the following nation as applicable:
A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
change in the DSMRC shall be placed into effect with bills rendered on and after fective date of such change.

	C. Gas No. 7, Original Sheet No. 86.
djustment Clause DSM Demand-Side Management Cost Recov	ery Mechanism
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Monthly Adjustment Factors:	
Devide dist Data DOO and Maturate	
Residential Rate RGS and Volunteer Fire Department Rate VFD	
	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS):	\$ 0.00966 per Ccf \$ 0.00076 per Ccf
DSM Incentive (DSMI):	\$ 0.00086 per Ccf
DSM Balance Adjustment (DBA):	\$(0.00059) per Ccf
Total DSMRC for Rates RGS and VFD:	\$ 0.01069 per Ccf
Commercial Customers Served Under	
Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS,	
Rate TS, and Rate FT	
DSM Cost Recovery Component (DCR):	Energy Charge \$ 0.00128 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00001 per Ccf
DSM Incentive (DSMI):	\$ 0.00004 per Ccf
DSM Balance Adjustment (DBA): Total DSMRC for Rates CGS, AAGS, TS, and FT:	\$ <u>(0.00008) per Ccf</u> \$ 0.00125 per Ccf
	\$ 0.00120 per 001

P.S.C. Gas No. 7, Original Sheet No. 86.3

P.S.C. Gas No. 7, Original Sheet No. 8
djustment Clause PBR Experimental Performance Based Rate Mechanism
APPLICABLE
To all gas sold.
RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.
The PBRRC shall be computed in accordance with the following formula:
PBRRC = <u>CSPBR + BA</u>
ES Where:
ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.
CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:
CSPBR = TPBRR x ACSP Where:
TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:
TPBRR = (GAIF + TIF + OSSIF)
GAIF
GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.
The BGC shall include two benchmark components as follows:
BGC = TABMGCC + HRF

	nt Clause PBR Experimental Performance Based Rate Mechanism
Where:	
	TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and
	HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.
	BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:
Where:	BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]} + [PEFDCQ x DAI]
	SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.
	i represents each supply area.
	APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.
	PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.
	SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-C (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).
	The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:
	SAI = [I(1) + I(2) + I(3)] / 3
	DAI is the Delivery Area Index to be established for purchases made by Company wher Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 o Tennessee Gas Pipeline's Zone 2.

justme	ent Clause PBR
	Experimental Performance Based Rate Mechanism
	The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:
	DAI = [I(1) + I(2) + I(3)] / 3
Nhere:	
	I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.
	The indices for each supply zone are as follows:
	SAI (TGT-SL)
	I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.
	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL.
	SAI (TGT-1)
	I(1) is the average of weekly <i>Natural Gas Week</i> postings for North Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low <i>Gas Daily</i> postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.
	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone1.
	SAI (TGPL-0)
	I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.
	I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi- Tennessee averaged for the month.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennessee Zone 0.

ustmor	P.S.C. Gas No. 7, Original Sheet No. 1 It Clause PBR
usuner	Experimental Performance Based Rate Mechanism
S	SAI (TGPL-1)
	(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana is Delivered to Pipeline.
	(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.
	(3) is the <i>Inside FERC'</i> s - Gas Market Report first-of-the-month posting for Tennessee Zone 1.
ſ	DAI (TGT-4) and (TGPL-2)
	(1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.
	(2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point.
 ((3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Prices of Spo Gas Delivered to Pipeline for Dominion Transmission Inc Appalachia.
:	AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related of other expenses typically classified as operating and maintenance expenses.
	To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:
	Shared Expenses = AGC - BGC
	To the extent that AGC is less than BGC for the PBR period, then the GAIF Share Savings shall be computed as follows:
	Shared Savings = BGC - AGC

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	P.S.C. Gas No. 7, Original Sheet No. 87
djustme	ent Clause PBR
	Experimental Performance Based Rate Mechanism
	TIF
	TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.
	The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:
	TABMGTC = Annual Sum of Monthly BMGTC
Where:	
	BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:
	BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]
Where:	
	BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.
	BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
	BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.
	The benchmark associated with each pipeline shall be calculated as follows:
	BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
Where	
	TPDR is the applicable Tariffed Pipeline Demand Rate.

	P.S.C. Gas No. 7, Original Sheet No. 8	
Adjustme	ent Clause PBR	
	Experimental Performance Based Rate Mechanism	
	DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.	
	TPCR is the applicable Tariffed Pipeline Commodity Rate.	
	AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.	
	S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.	
	The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	
	To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:	
	Shared Expenses = TAAGTC – TABMGTC	
	To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:	
	Shared Savings = TABMGTC - TAAGTC	
	Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.	
	OSSIF	
	OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).	

ijusan	ent Clause PBR Experimental Performance Pased Pate Mechanism
	Experimental Performance Based Rate Mechanism
	Net Revenue is calculated as follows:
	NR = OSREV - OOPC
Where	
	OSREV is the total revenue associated with off-system sales and storage service transactions.
	OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:
	OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs
Where	
	OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. Fo off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.
	OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available unde Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.
	OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.
	OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.
	Other Costs represent all other incremental costs and include, but are not limited to, cost such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

P.S.C. Gas No. 7, Original Sheet No. 87.6

Adiustmen	djustment Clause PBR	
-11/11/11/11	Experimental Performance Based Rate Mechanism	
	ACSP	
	CSP = Applicable Company Sharing Percentage. The ACSP shall be determined based n the PTAGSC.	
Where:		
Т	TAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the PBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated s follows:	
	PTAGSC = <u>TPBRR</u> TAGSC	
Where:		
T.	AGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:	
	TAGSC = AGC + TAAGTC	
s Q e a	f the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.	
	BA	
c	3A = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:	
	 For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period. 	
2	2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.	

e PBR Experimental Performance Based Rate Mechanism
Review
days of the end of the fourth year of the five-year extension, Company will file ar ent and review of the PBR mechanism for the first four years of the five-year period. In that report and assessment, Company will make any recommended ions to the PBR mechanism.

	Clause WNA Veather Normalization Adjustment Clause Applicable to Rates RGS and CGS
V	veamer Normalization Adjustment Glause Applicable to Rates RGS and CGS
VEATHE	R NORMALIZATION ADJUSTMENT (WNA)
shall b	ales to Residential and Commercial Customers under Rate Schedules RGS and CG re increased or decreased monthly by an amount hereinafter described as the Weathe lization Adjustment (WNA).
Deterr	nination of WNA
to cal Sched	er normalized volumes shall be utilized during the November through April billing period culate the non-gas portion of the bills of all heating Customers served under Rat ules RGS and CGS. During the remainder of the year, May through October, the bill e computed based on actual consumption.
Weath	er Normalization Adjustment will be calculated using the following formula:
WN	IA = [(Actual Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]
Rates	Customer's base load will be determined individually, and will be recomputed annually used in the computation of the WNA shall be determined based on the applicable bas harge as set forth on the RGS and CGS Rate Schedules.

Adju	stme	nt Cl	ause

Franchise Fee

APPLICABILITY

All gas rate schedules.

MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

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P.S.C. Gas No. 7, Original Sheet No.		
djustment Clause	ST School Tax	
APPLICABLE In all territory served.		
in all territory served.		
AVAILABILITY OF SERVICE		
This schedule is applied as a r	rate increase to all other schedules pursuant to KRS 160.617 for shool taxes in any county requiring a utility gross receipts license .613.	
RATE The utility gross receipts license	e tax imposed by the county but not to exceed 3%.	
, <u>,</u> , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,		

P.S.C. Gas No. 7, Original Sheet No. 9		
Adjustment Clause HEA		
Home Energy Assistance		
APPLICABLE		
In all territory served.		
AVAILABILITY To all residential customers.		
RATE		
\$0.10 per meter per month.		
BILLING		
The HEA charge shall be shown as a separate item on customer bills.		
SERVICE PERIOD		
The Home Energy Assistance charge will be applied to all residential gas bills rendere billing cycles commencing October 1, 2007 through September 30, 2012, or as otherv by the Public Service Commission. Proceeds from this charge will be used to fun low-income demand-side management Home Energy Assistance programs which	vise directed d residential	
designed through a collaborative advisory process and then filed with, and appro		

	TERMS AND CONDITIONS Customer Bill of Rights
rights	residential customer of a regulated public utility in Kentucky, you are guaranteed the following subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
•	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
٠	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you: 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources,
	 Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and Pay one third (1/3) of your outstanding bill (\$200 maximum), and Accept referral to the Human Resources' Weatherization Program, and Agree to a repayment schedule that will cause your bill to become current by October 15.
•	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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T	ERMS AND CONDITIONS
I	General
COMMISSION RULES AND REGULA All gas service supplied by Com regulations of the Public Service C	npany shall be in accordance with the applicable rules and
	tions of the Commission, all gas service supplied by Company se Terms and Conditions which shall constitute a part of all
with the Public Service Commiss	is, and conditions under which gas service is supplied is on file ion of Kentucky. A copy of such rate schedules, terms and rules, and regulations of the Commission, is available for public
ASSIGNMENT No order for service, agreement of the written consent of Company.	or contract for service may be assigned or transferred without
the service, the contract (unless	ice contract for a specified term, the customer continues to use otherwise provided therein) will be automatically renewed for r each, subject to termination at the end of any year upon thirty ther party.
No agent has power to amend, m	MENT WITHOUT CONSENT OF P.S.C. OF KY. nodify, alter, or waive any of these Terms and Conditions, or to mises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AN These Terms and Conditions sup previously supplied gas service	ID CONDITIONS persede all terms and conditions under which Company has

P.S.C. Gas No. 7, Original Sheet No. 97

TERMS AND CONDITIONS Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION.

Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

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TERMS AND CONDITIONS
Customer Responsibilities
All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.
OWNER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.
ACCESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.
PROTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.
EXCLUSIVE SERVICE ON INSTALLATION CONNECTED Gas service shall not be used for purposes other than as set forth in customer's application or contract.
LIABILITY Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

TERMS AND CONDITIONS	
Customer Responsibilities	

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

TE	RMS AND CONDITIONS
Co	ompany Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

TERMS AND CONDITIONS		
	Company Responsibilities	

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.
P.S.C. Gas No. 7, Original Sheet No. 99

TERMS AND CONDITIONS
Character of Service
HEATING VALUE The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.
STANDARD PRESSURE AND MEASUREMENT BASE The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.
Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.
All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

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	TERMS AND CONDITIONS Billing
	Dining
ME.	TER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
	All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.
	In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.
	When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.
	In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.
	Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.
	Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within 10 days from date of rendition thereof. If full payment is not received within five (5) days after the due date of the bill, a late payment charge will be assessed on the current month's charges.
	Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.
RE	ADING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

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1	TERMS AND CONDITIONS
	Billing
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MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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	TERMS AND CONDITIONS
	Deposits
	The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.
	Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
	If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.
	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.
	Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.
	If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.
DE	POSIT AMOUNT Residential gas customers will pay a deposit in the amount of \$200.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.

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TERMS AND CONDITIONS
Deposits
Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.
of Issue: July 29, 2008

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	TERMS AND CONDITIONS
	Budget Payment Plan
commercial gas and elec electric servi	Budget Payment Plan is available to residential customers and to small customers served under Rates CGS. Small business customers with combined ctric services must be served exclusively under General Service Rate GS for their rice. Under this plan, a customer may elect to pay, each month, a budgeted amount ings for actual usage. A customer may enroll in the plan at any time.
customer's u will be subje year. If actu in the custor	ed amount will be determined by Company and will be based on one-twelfth of the usage for either an actual or estimated twelve (12) months. The budgeted amount act to review and adjustment by Company at any time during the customer's budget ual usage indicates the customer's account will not be current with the final payment mer's budget year, the customer will be required to pay their Budget Payment Plan 60 prior to the beginning of the customer's next budget year.
the right to require imm	er fails to pay bills as agreed under the Budget Payment Plan, Company reserves remove the customer from the plan, restore the customer to regular billing and rediate payment of any deficiency. A customer removed from the Budget Payment n-payment may be prohibited from further participation in the Plan for twelve (12)
Failure to re conditions.	eceive a bill in no way exempts a customer from the provisions of these terms and

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			ND CONDITION: Il Format	5	
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	tomer Service: (502) 5 k-in Center Hours: Mor			DATE DUE	AMOUNT DUE
Tele	phone Payments: (800) 7 er Outage Reporting: (50 www.eon-us.com	80-9723	(201)	06/30/08	\$71.75
in Capity Company	www.don-us.com		ACC	OUNT INFORMAT	ION
associated with utility bills	nal highs and lows normally ? Sign up for our Budget Pa x on your bill stub before ret	yment	Account Number: Account Name: Service Address: Next Read Date:	3000-0216-5900-28 JOHN DOE 1234 ANYWHERE S1 07/22/08	ſ
			E	BILLING SUMMAR	Υ
Averages for Billing Period	This Year	Last Year	Previous Balance Payments as of 06		62.45 (62.45)
Average Temperature	76 •	76 •	Balance as of 06/2 Electric Charges		0.00
Number of Days Billed	30	30	Gas Charges	32	2.75
Electric/kwh per day	18.7	23.0	Utility Charges as Other Charges	of 06/20	76.75 (5.00)
Gas/ccf per day	0.6	0.6	Total Amount Du	8	71.75
		ELECTRIC	CHARGES		
Rate Type: ELECTRIC RES	DENTIAL				
Customer Charge Energy Charge			5.00 38.05	Meter Reading Meter # 704252 Actual Reading on 06/19	82059
Other Charges For Above F Electric Fuel Adjustment (\$.0			0.75	Previous Reading on 05	/2081496
Electric Residential DSM (\$.0 Environmental Surcharge (1.			1.46 0.64	Current kwh Usage Meter Multiplier	563 1
Home Energy Assistance Fu			0.10	Metered kwh Usage	563
Total Electric Charges			\$44.00		
Please see reverse side f			bill when paying in person.		
Please see reverse side f	589-1444	\$71.75	bill when paying in person. 5 will be deducted from	your bank account on	
Please see reverse side f			bill when paying in person.		Amount Enclosed
Please see reverse side f Customer Service (502)	589-1444 Payment	\$71.75 Amount Due	bill when paying in person. 5 will be deducted from Amount Due 5 Days	your bank account on Winter Help	Amount
Please see reverse side f Customer Service (502) Account Number 3000-0216-5900-28	589-1444 Payment Due Date 6/30/08	\$71.75 Amount Due by Due Date	bill when paying in person. 5 will be deducted from Amount Due 5 Days After Due Date \$75.59	your bank account on Winter Help Donation	Amount Enclosed \$*****
Please see reverse side f Customer Service (502) Account Number	589-1444 Payment Due Date 6/30/08	\$71.75 Amount Due by Due Date	bill when paying in person. 5 will be deducted from Amount Due 5 Days After Due Date \$75.59	your bank account on Winter Help Donation \$ f plan(s) requested on back 2 0 0#	Amount Enclosed \$*****
Please see reverse side f Customer Service (502) Account Number 3000-0216-5900-28 Home Phone # (502) 123-45 OFFICE USE ONLY: MB C14, R0067, G999999	589-1444 Payment Due Date 6/30/08 67	\$71.75 Amount Due by Due Date	bill when paying in person. 5 will be deducted from Amount Due 5 Days After Due Date \$75.59 Check here if #BWNGGLS #3000021859000 JOHN DOE 1234 ANYWHERI LOUISVILLE KY	your bank account on Winter Help Donation \$ I plan(s) requested on back 2 0 0# E ST 40291-3667	Amount Enclosed \$*****
Please see reverse side f Customer Service (502) Account Number 3000-0216-5900-28 Home Phone # (502) 123-45 OFFICE USE ONLY: MB C14, R0067, G999999 P62.45	589-1444 Payment Due Date 6/30/08 67 67 F.O. Box 537108 ATLANTA, GA 30353-7108	\$71.75 Amount Due by Due Date	bill when paying in person. 5 will be deducted from Amount Due 5 Days After Due Date \$75.59 Check here if #BWNGGLS #3000021859000 JOHN DOE 1234 ANYWHERI LOUISVILLE KY	your bank account on Winter Help Donation \$ f plan(s) requested on back 2 0 0# E ST	Amount Enclosed \$*****
Please see reverse side f Customer Service (502) Account Number 3000-0216-5900-28 Home Phone # (502) 123-45 DFFICE USE ONLY: MB 214, R0067, G999999 P82:45	589-1444 Payment Due Date 6/30/08 67 67 F.O. Box 537108 ATLANTA, GA 30353-7108	\$71.75 Amount Due by Due Date	bill when paying in person. 5 will be deducted from Amount Due 5 Days After Due Date \$75.59 Check here if #BWNGGLS #3000021859000 JOHN DOE 1234 ANYWHERI LOUISVILLE KY	your bank account on Winter Help Donation \$ I plan(s) requested on back 2 0 0# E ST 40291-3667	Amount Enclosed \$*****
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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 104.1

		Bill Format		
			Account Number 3000-0216-	5900-28 Page 2
		GAS CHARGES		
•••	: GAS RESIDENTIAL		Meter Reading Informat	tion
Customer Ch	-	8.50	Meter # 499779	1000
Gas Distribut Gas Supply (component (\$1.17652 x 18 ccf)	2.78 21.18	Actual Reading on 06/19 Previous Reading on 05/20	1292 1274
Cas Coppy			Current ccf Usage	18
Other Cha	arges For Above Rates			
	ntial DSM (\$.01069 x 18 ccf)	0.19	Meter Multiplier	1
-	y Assistance Fund Charge Is Charges	<u>0.10</u> \$32.75	Metered ccf Usage	18
	19 Culdi Aao			
		OTHER CHARGES	5	
	nservation Credit er Charges Due	(5.00)		
		BILLING INFORMAT	ION	
Late Charg	e to be Assessed 5 days After Due Date			
Electric D: energy-con	SM Cost Recovery: This Charge repres iservation initiatives, energy audits, and	sents costs of Demand-Side Ma weather initiatives taken on be	nagement programs such as nalt of customers.	
		IMPORTANT INFORM		1
The news	r to save. It's in your hands. The am			
month, whi You can re reduce the information		00 lbs. of carbon. joining our demand Conservatk Ir website at <u>www.eon-us.com</u> o	on program, which allows you to help us r call 1-866-587-COOL (2665) for more	
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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 105

	TERMS AND CONDITIONS
	Discontinuance of Service
Ker	accordance with and subject to the rules and regulations of the Public Service Commission on ntucky, Company shall have the right to refuse, or to discontinue, to serve an applicant of stomer under the following conditions:
A.	When Company's or Commission's rules and regulations have not been complied with However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
В.	When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applican or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

P.S.C. Gas No. 7, Original Sheet No. 105.1

Applica Compa indebta partne former premis f. For n non-pa from h mailing Compa officer premis the ori federa for suc . For fra or illeg unauth Custor termin discon formal termin pursue Custor	Discontinuance of Service e will not be supplied or continued to any premises if at the time of application for service ant is merely acting as an agent of a person or former customer who is indebted to any for service previously supplied at the same or other premises until payment of such edness shall have been made. Service will not be supplied where Applicant is a rship or corporation whose general partner or controlling stockholder is a present or customer who is indebted to Company for service previously supplied at the same ses until payment of such indebtedness shall have been made. on-payment of bills. Company shall have the right to discontinue service for ayment of bills after Customer has been given at least ten days written notice separate his original bill. Cut-off may be effected not less than twenty-seven (27) days after the g date of original bills unless, prior to discontinuance, a residential customer presents to any a written certificate, signed by a physician, registered nurse, or public health t, that such discontinuance will aggravate an existing illness or infirmity on the affected ses, in which case discontinuance. Company shall notify Customer, in writing, of state and al programs which may be available to aid in payment of bills and the office to contac ch possible assistance. audulent or illegal use of service. When Company discovers evidence that by fraudulen gal means Customer has obtained unauthorized service or has diverted the service to mer may be discontinued without notice. Within twenty-four (24) hours after such ation, Company shall send written notification to Customer of the reasons for such ation, company shall send written notification to challenge the termination by filing a complaint with the Public Service Commission of Kentucky. Company's right o ation is separate from and in addition to any other legal remedies which the utility may e for illegal use or theft of service. Company shall not be required to restore service unt atom hevendiment in addition to any other l
non-pa from h mailing Compa officer premis the ori federa for suc . For fra or illeg unauth Custor termin discon formal termin pursue Custor	ayment of bills after Customer has been given at least ten days written notice separate his original bill. Cut-off may be effected not less than twenty-seven (27) days after the g date of original bills unless, prior to discontinuance, a residential customer presents to any a written certificate, signed by a physician, registered nurse, or public health t, that such discontinuance will aggravate an existing illness or infirmity on the affected ses, in which case discontinuance may be effected not less than thirty (30) days from iginal date of discontinuance. Company shall notify Customer, in writing, of state and al programs which may be available to aid in payment of bills and the office to contac ch possible assistance. audulent or illegal use of service. When Company discovers evidence that by fraudulen gal means Customer has obtained unauthorized service or has diverted the service for norized use or has obtained service without same being properly measured, the service to mer may be discontinued without notice. Within twenty-four (24) hours after such ation, Company shall send written notification to Customer of the reasons for such tinuance of service and of the customer's right to challenge the termination by filing a l complaint with the Public Service Commission of Kentucky. Company's right o pation is separate from and in addition to any other legal remedies which the utility may e for illegal use or theft of service. Company shall not be required to restore service unit e for illegal use or theft of service. Company shall not be required to restore service unit e for illegal use or theft of service. Company shall not be required to restore service unit e for illegal use or theft of service. Company shall not be required to restore service unit
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	mer has complied with all rules of Company and regulations of the Commission and any has been reimbursed for the estimated amount of the service rendered and the cos npany incurred by reason of the fraudulent use.
	vice has been discontinued for any of the above reasons, Company shall not be le for any damage that may result therefrom.
	ance or refusal of service shall be in addition to, and not in lieu of, any other rights o available to Company.
	may defer written notice based on Customer's payment history provided Company to provide the required ten (10) days written notice prior to discontinuance of service.

P.S.C. Gas No. 7, Original Sheet No. 106

	P.S.C. Gas No. 7, Original Sheet No. 106
	TERMS AND CONDITIONS
	Gas Main Extension Rules
hu (1 in	 ompany will extend its gas distribution mains at its own expense for a distance of one undred (100) feet to each bona-fide applicant who agrees in writing to take service within one) year after the extension is completed and who has a suitable Customer's Service Line stalled and ready for connection provided the following criteria are met: a) The existing main is of sufficient capacity to properly supply the additional customer(s); b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and, c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
se th	company will extend its gas mains in excess of the above distance provided the applicant for ervice advances to Company an amount equal to the estimated cost of such excess portion of ne extension. Company shall have the right to determine the length of the extension and to pecify the pipe size and location of the extension, as well as the timing of its construction.
re CC CC	/here funds were advanced in accordance with paragraph 2 for extensions into developed esidential neighborhoods and notwithstanding paragraph 1, any customer that subsequently onnects to the main during a ten-year period from the effective date of the main extension ontract shall advance to Company a pro rata share of the cost of the extension over 100 feet er connected customer.
C di	or each new year-round customer connected to an extension in accordance with paragraph 3, company will refund to the previous applicant(s) who advanced funds an amount equal to the ifference between the refundable amount advanced and the amount of the advance so etermined for the new applicant.
aj th to	Company will extend its gas mains to serve a proposed real estate subdivision provided the pplicant for such extension advances to Company an amount equal to the estimated cost of ne total extension. Company shall have the right to determine the length of the extension and specify the pipe size and the location of the extension, as well as the timing of its onstruction.
fo th pa a	for each new year-round customer actually connected to the extension within a ten-year period ollowing the effective date of the gas main extension contract, but not to extensions or laterals nerefrom, Company will refund to applicant(s) who advanced funds in accordance with aragraph 5 above an amount equal to 100 times the average unit cost per foot of extension dvanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, ne amount originally advanced to Company.
g	company will install at its own expense a service pipe of suitable capacity extending from its as main to the customer's property line beyond which point all necessary piping shall be nstalled by and at the expense of the customer and in a manner acceptable to Company.
re is	Company will install at its own expense the necessary meter together with the regulator equired to convert from medium pressure to service pressure. When a high pressure gas line s tapped to serve a customer or group of customers, Company may charge the customer or group of customers for the estimated installed cost of the additional high pressure regulator.

	P.S.C. Gas No. 7, Original Sheet No. 106			
TERMS AND CONDITIONS				
	Gas Main Extension Rules			
	In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.			
10.	The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.			
11.	Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.			

P.S.C. Gas No. 7, Original Sheet No. 107

	TERMS AND CONDITIONS Gas Service Restrictions			
of l ser res Co	Kent ∨ice, trictio mmis	er dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission ucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas occasioned by the inadequacy of gas supplies to meet customer demands. These ons have been modified from time to time by tariff filings authorized or approved by the ssion. Uncertainty as to future gas supply makes it necessary that Company continue to e control over the addition of gas loads to its system, as set forth in these rules.		
1.	to a any load	NERAL . Except as specifically provided in these rules, Company will not (a) initiate service any new customer, location, or service point; (b) permit any commercial customer (including governmental agency or institution) or any industrial customer to increase its connected d or to expand its gas requirements in any manner; or (c) permit any customer to change to other rate schedule for the purpose of obtaining a higher priority under Company's Tariff.		
2.	nev	W CUSTOMERS . Until further notice, Company will accept applications for gas service to v customers as set forth below. Main extensions will be made in accordance with the Gas in Extension Rules contained in this Tariff.		
	(a)	FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.		
	(b)	FOR SERVICE UNDER OTHER RATE SCHEDULES . Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.		
3.	upo	CREASE IN SERVICE TO EXISTING CUSTOMERS. Until further notice, Company will, on application, permit increases in the connected gas load or the gas usage of commercial d industrial customers existing as of the effective date of these rules, as follows:		
	(a)	ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.		
	(b)	ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES . Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.		

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P.S.C. Gas No. 7, Original Sheet No. 107.1

	TERMS AND CONDITIONS Gas Service Restrictions					
	Gas Service Restrictions					
4.	LOAD ADDITIONS TO BE AGGREGATED . Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.					
5.	VOLUMES OF GAS USAGE . Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.					
6.	TRANSFERS BETWEEN LOCATIONS . Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.					
7.	PRIORITY CONSIDERATIONS . If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:					
	 (a) Schools, hospitals and similar institutions. (b) Other commercial establishments. (c) Industrial process and feedstock uses. (d) Other industrial applications. 					
8.	LAPSE OF APPLICATIONS. If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.					
9.	Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.					

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P.S.C. Gas No. 7, Original Sheet No. 108

P.S.C. Gas No. 7, Original Sheet No. 108
TERMS AND CONDITIONS
Curtailment Rules
These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to LG&E. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.
1. DEFINITIONS (for Purposes of these Rules).
COMMERCIAL CUSTOMERS : Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.
INDUSTRIAL CUSTOMERS : Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power.
SMALL INDUSTRIAL CUSTOMER : Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.
LARGE INDUSTRIAL CUSTOMER : Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.
PILOT LIGHT REQUIREMENTS : Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.
BASE PERIOD : The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.
MONTHLY BASE PERIOD VOLUMES : Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.
AUTHORIZED MONTHLY VOLUME : The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.
Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.
2. COMBINATION OF AUTHORIZED MONTHLY VOLUMES. Subject to a written application by a customer and acceptance thereof by LG&E, LG&E may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

P.S.C. Gas No. 7, Original Sheet No. 108.1

	TERMS AND CONDITIONS
	Curtailment Rules
	The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.
	Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.
	For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.
3.	PRO-RATA CURTAILMENT . In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:
	 (a) All customers served under Rate AAGS. (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.
	LG&E will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, LG&E will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.
	Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after LG&E issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.
	During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3.
4.	EMERGENCY CURTAILMENT . In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

P.S.C. Gas No. 7, Original Sheet No. 108.2

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	TERMS AND CONDITIONS					
	Curtailment Rules					
(1)	Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.					
(2)	Discontinue service to customers served under Rate AAGS.					
(3)	Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.					
(4)	Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.					
(5)	Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.					
(6)	Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.					
	NALTY CHARGES . LG&E may, in its sole discretion, apply a penalty for all gas taken ring a period of either Pro-Rata or Emergency Curtailment.					
en Lig sul plu ea	y customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the d of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot pht Requirements where applicable) for such month, may, in the sole discretion of LG&E, be bject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf is the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during ch month of the period of curtailment, such penalty to be in addition to the established rate reservice.					
qu ap LG of Sc	y customer subject to Emergency Curtailment in accordance with Section 4 above, who uses antities of gas in excess of authorized quantities (excluding Pilot Light Requirements where plicable) during a period of such Emergency Curtailment, may, in the sole discretion of &E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion- outh Point during each month of the period of curtailment, such penalty to be in addition to the tablished rate for service.					
au un	e payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or thorized quanitites shall not be considered as giving any customer the right to make authorized takes of gas, nor shall such penalty charges be considered as a substitute for any ner remedy available to LG&E.					

P.S.C. Gas No. 7, Original Sheet No. 108.3

	TERMS AND CONDITIONS
	Curtailment Rules
	LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s).
6.	DISCONTINUANCE OF SERVICE. If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.

Special Contracts

Summary of Proposed Charges Under Gas Special Contracts

Customer 1	Customer Charge: Administrative Charge Distribution Charge Demand Charge Daily Storage Charge	\$781.00 per month \$230.00 per month \$0.0487 per Mcf \$2.43 per Mcf \$0.1833 per Mcf
Customer 2	Customer Charge: Administrative Charge Distribution Charge Demand Charge Daily Storage Charge	\$275.00 per month \$230.00 per month \$0.1049 per Mcf \$2.75 per Mcf \$0.1833 per Mcf
Customer 3	Customer Charge: Administrative Charge Distribution Charge Daily Storage Charge	\$275.00 per month \$230.00 per month \$0.32 per Mcf \$0.1833 per Mcf
Customer 4	Sales Rate: Customer Charge: Monthly Demand Charge: Distribution Charge : Gas Supply Cost Component:	\$160.00 per month \$8.30 \$0.2253 per Mcf Delivered Per Rate IGS
	Transportation Rate: Customer Charge: Demand Charge Distribution Charge Daily Storage Charge	\$781.00 per month \$2.43 per Mcf \$0.0487 per Mcf Delivered \$0.1833 per Mcf

;

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)8 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side; or,
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.

Response:

Please see the attached present and proposed tariffs in comparative form on the same sheet side-by-side. Please note the following:

- The order of presentation of the tariffs conforms to the order of the proposed tariff and
- On each sheet of the side-by-side comparison the present tariff is on the left and the proposed tariff is on the right.

LG&E's Present and Proposed Tariffs – Comparison Electric

P.S.C. of Ky. Electric No. 6 Canceling P.S.C. of Ky. Electric No. 5

Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Date of Issue July 20, 2004 Date Effective With Service Rendered On and After July 1, 2004

Issued by Michael S. Beer, Vice President

Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

ELECTRIC SERVICE

In the nine counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Date of issue July 29, 2008 Date Effective September 1, 2008

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

Twenty-Fifth Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

			T Ky. Electric No
	GENERAL INDEX		
Stand	lard Electric Rate Schedules – Rules a	and Regula	tions
Title		Sheet <u>Number</u>	Effective Date
General Index		1	07-01-08
SECTION 1 – Standar	rd Rate Schedules		
RS	Residential Service	5	05-02-08
VFD	Volunteer Fire Department Service	6	05-02-08
GS	General Service	10	05-02-08
LC	Large Commercial Rate LC	15	05-02-08
LC-TOD	Large Commercial Time-of-Day Rate	20	05-02-08
LP	Large Power Industrial Service	25	05-02-08
LP-TOD LI-TOD	Large Power Industrial – Time-of-Day Service	30	05-02-08
OL	Large Industrial Time-of-Day Service Outdoor Lighting	33	05-02-08
PSL	Public Street Lighting	35 36	05-02-08 05-02-08
LS	Lighting Service	37	05-02-08
SLE	Street Lighting Energy	38	05-02-08
TLE	Traffic Lighting Energy	39	05-02-08
SQF	Small Capacity Cogeneration Qualifying Facilities	40	06-30-08
LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
Special Charges		49	07-01-04
SECTION 2 – Riders t	o Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	07-01-04
EF	Excess Facilities	54	07-01-04
KWH SS	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
RC	Supplemental/Standby Service Rider Redundant Capacity	56 57	07-01-04 07-01-04
LRI	Load Reduction Incentive Rider	58	08-01-00
GER	Green Energy Riders	59	05-31-07
BDR	Brownfield Development Rider	501	03-07-08
SECTION 3 - Pilot Pro			
STOD	Small Time-of-Day Rate	62	05-02-08
RRP GRP	Residential Responsive Pricing Service General Responsive Pricing Service	63 64	05-02-08
GRE	General Responsive Fricing Service	04	05-02-08
SECTION 4 - Adjustm		-	10.00.5-
FAC	Fuel Adjustment Clause	70	12-03-07
DSM ECR	Demand-Side Management Cost Recovery Mechanis Environmental Cost Recovery Surcharge	sm 71 72	05-02-08
MSR	Merger Surcredit Rider	72 73	10-16-03 07-01-08
VDSR	Value Delivery Surcredit Rider	73	07-01-08 04-01-06
FF	Franchise Fee Rider	75 76	10-16-03
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance Program	78	10-01-07
e of Issue: July 1, 2		ate Effective	: With Bills Rende
celing Twenty-Four Jinal Sheet No. 1			On and After July 1, 2008
ied May 30, 2008			
	Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky		

Louisville Gas and Electric Company

GENERAL INDEX			
······	Standard Electric Rate Schedules – Terms and Co	nditions	
Title		Sheet <u>Number</u>	Effective <u>Date</u>
General Index		1	09-01-08
SECTION 1-	Standard Rate Schedules		
RS	Residential Service	5	09-01-08
VFD	Volunteer Fire Department Service	7	09-01-08
GS	General Service	10	09-01-08
IPS	Industrial Power Service	15	09-01-08
		16	
CPS	Commercial Power Service		09-01-08
ITOD	Industrial Time-of-Day Service	20	09-01-08
CTOD	Commercial Time-of-Day Service	21	09-01-08
RTS	Retail Transmission Service	25	09-01-08
IS	Industrial Service	30	09-01-08
LS	Lighting Service	35	09-01-08
RLS	Restricted Lighting Service	36	09-01-08
LE	Lighting Energy Service	37	09-01-08
TE	Traffic Energy Service	38	09-01-08
CTAC	Cable Television Attachment Charges	40	01-01-91
CIAC	Special Charges	40	09-01-08
	Special Charges	40	03-01-05
SECTION 2 -	Riders to Standard Rate Schedules		
CSR1	Curtailable Service Rider 1	50	09-01-08
CSR2	Curtailable Service Rider 2	51	09-01-08
CSR3	Curtailable Service Rider 3	52	09-01-08
LRI	Load Reduction Incentive Rider	53	08-01-06
	Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
SQF		56	11-01-95
LQF	Large Capacity Cogeneration Qualifying Facilities	57	
NMS	Net Metering Service		09-01-08
EF	Excess Facilities	60	09-01-08
RC	Redundant Capacity	61	09-01-08
SS	Supplemental/Standby Service Rider	62	09-01-08
IFL	Intermittent/Fluctuating Load Rider	65	09-01-08
TS	Temporary/Seasonal Service Rider	66	09-01-08
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	09-01-08
GER	Green Energy Riders	70	05-31-07
BDR	Brownfield Development Rider	71	03-07-08
OFOTION			
SECTION 3 -		76	00.01.09
RRP	Residential Responsive Pricing Service	76	09-01-08
GRP	General Responsive Pricing Service	77	09-01-08
SECTION 4 -	Adjustment Clauses		
FAC	Fuel Adjustment Clause	85	09-01-08
DSM	Demand-Side Management Cost Recovery Mechanism		09-01-08
		87	07-01-05
ECR	Environmental Cost Recovery Surcharge		
FF	Franchise Fee Rider	90	10-16-03
ST HEA	School Tax Home Energy Assistance Program	91 92	09-01-08 10-01-07

P.S.C Electric No. 7, Original Sheet No. 1

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Third Revision of Original Sheet No. 1.1 P.S.C. of Ky. Electric No. 6

GENERAL INDEX		
Standard Electric Rate Schedules – Rules and Regulations		
Title	Sheet <u>Number</u>	Effective Date
SECTION 5 – Terms and Conditions		
SECTION 5 – Terms and Conditions Customer Bill of Rights General Customer Responsibilities Company Responsibilities Character of Service Special Terms and Conditions Applicable to Rate RS Billing Deposits Budget Payment Plan Bill Format Discontinuance of Service Line Extension Plan Underground Service Rules Energy Curtailment	80 81 82 83 84 85 86 87 88 89 90 91 92 92 93	07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 01-01-82 01-01-08 04-14-96

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 1.1

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GENERAL INDEX Standard Electric Rate Schedules – Te	rms and Conditions	
Title	Sheet <u>Number</u>	Effective Date
SECTION 5 – Terms and Conditions		
SECTION 5 – Terms and Conditions Customer Bill of Rights General Customer Responsibilities Character of Service Special Terms and Conditions Applicable t Billing Deposits Budget Payment Plan Bill Format Discontinuance of Service Line Extension Plan Energy Curtailment and Restoration Proce	101 102 103 104 105 106	09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08 09-01-08

Date of Issue: November 21, 2007 Canceling Second Revision of Original Sheet No. 1.1 Issued July 31, 2006

Issued By Date Effective: January 1, 2008

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

Fifth Revision of Original Sheet No. 5 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	RS Residential Service	
	Registering Oct NCC	
PPLICABLE		
In all territory served.		
VAILABILITY OF SERVICE		
Available for single phase, single fi	amily residential service subject	to the terms and conditions on
Sheet No. 85 of this Tariff.	,	
ATE		
Customer Charge: \$5.00 per month		
Rive as Essent Observe of		
Plus an Energy Charge of: 6.404¢ per KWH		
·····		
DJUSTMENT CLAUSES		
The bill amount computed at the	charges specified above shall	be increased or decreased in
accordance with the following:		
Fuel Adjustment Clause		Sheet No. 70
Demand-Side Management Cos	st Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery S		Sheet No. 72
Merger Surcredit Rider		Sheet No. 73
Value Delivery Surcredit Rider Franchise Fee Rider		Sheet No. 75
School Tax		Sheet No. 76 Sheet No. 77
Home Energy Assistance Progr	am	Sheet No. 78
INIMUM CHARGE		
The customer charge will be the mini	mum charge.	
ATE PAYMENT CHARGE		
The bill will be rendered at the above an amount equivalent to 5% thereof,	e net charges (including net mini which amount will be deducted a	imum bills when applicable) plus
from date.	which amount will be deducted p	rovided on is paid within 15 days
ERMS AND CONDITIONS		
Service will be furnished under Comp	eany's Terms and Conditions appl	icable hereto.
ate of Issue: April 17, 2008	Issued By	Date Effective: May 2, 2008
inceling Fourth Revision of		
riginal Sheet No. 5 sued November 1, 2007		
Lon	nie E. Bellar, Vice President	
S	State Regulation and Rates Louisville, Kentucky	
	Louisville, Reinucky	00380 dated March 28, 2008

Louisville Gas and Electric Company

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andard Rate	RS	
	Residential Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for single-phase delivery I conditions on Sheet No. 100 of this	o single family residential sen Tariff.	vice subject to the terms and
RATE Customer Charge:	\$8.23 per month	
Plus an Energy Charge of:	\$0.06404 per kWh	
ADJUSTMENT CLAUSES The bill amount computed at the e accordance with the following:	charges specified above shall	be increased or decreased in
Fuel Adjustment Clause Demand-Side Management (Environmental Cost Recover Franchise Fee Rider School Tax Home Energy Assistance Pro	y Surcharge	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the r	ninimum charge.	
DUE DATE OF BILL Customer's payment will be due wit	hin ten (10) days from date of I	bill.
LATE PAYMENT CHARGE If full payment is not received wit payment charge will be assessed o	hin five (5) days from the du in the current month's charges	e date of the bill, a 5% late s.
TERMS AND CONDITIONS Service will be furnished under Corr	npany's Terms and Conditions	applicable hereto.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 6 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE VFD Volunteer Fire Depart	ment Service
Volumeer i ne Depar	
PPLICABLE In all territory served.	
VAILABILITY OF SERVICE Available for single-phase delivery, in accordance volunteer fire department qualifying for aid under KI	with the provisions of KRS 278.172, to any RS 95A.262. It is optional with the customer
whether service will be provided under this schedule of	or any other schedule applicable to this load.
EFINITION	le define d'ann
To be eligible for this rate a volunteer fire department 1) having at least 12 members and a chief,	is defined as:
2) having at least one fire fighting apparatus, an	d
 more than half the members must be volunted 	er.
RATE	
Customer Charge: \$5.00 per month	
Plus an Energy Charge of: 6.404 cents per KWH	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specifier accordance with the following:	d above shall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mech	
Environmental Cost Recovery Surcharge Merger Surcredit Rider	Sheet No. 72 Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
The Customer Charge shall be the minimum charge.	
ATE PAYMENT CHARGE	
The bill will be rendered at the above net charges (plus an amount equivalent to 5% thereof, which am within 15 days from date.	including net minimum bills when applicable) ount will be deducted provided the bill is paid
FERMS AND CONDITIONS Service will be furnished under Company's Terms and	Conditions applicable bereto
te of Issue: April 17, 2008 Issued nceling Third Revision of iginal Sheet No. 6	By Date Effective: May 2, 2008
ued November 1, 2007 Lonnie E. Bellar, Vic	e President.
State Regulation Louisville, Ke	and Rates

Louisville Gas and Electric Company

andard Rate	VFD	•
Vol	unteer Fire Department Servic	8
APPLICABLE		
In all territory served.		
in all territory served.		
AVAILABILITY OF SERVICE		
Available for single-phase deliv	ery, in accordance with the pro	visions of KRS 278.172, to any
volunteer fire department qual	ifying for aid under KRS 95A	.262. Service under this rate
schedule is at the option of the	customer with the customer dete	ermining whether service will be
provided under this schedule or	any other schedule applicable to	o this load.
DEFINITION	steer fire deportment in defined	001
To be eligible for this rate a volu	members and a chief,	85.
	e fire fighting apparatus, and	
3) half the members		
RATE		
Customer Charge:	\$8.23 per month	
Plus an Energy Charge of:	\$0.06404 per kWh	
Fills an Energy Gharge Gr.	\$0.00404 per kitti	
ADJUSTMENT CLAUSES		
The bill amount computed at th	ne charges specified above sha	Il be increased or decreased in
accordance with the following:		
		Sheet No. 85
Fuel Adjustment Clause	nt Cost Recovery Mechanism	Sheet No. 86
Envíronmental Cost Reco		Sheet No. 87
Franchise Fee Rider	tery caronarge	Sheet No. 90
School Tax		Sheet No. 91
MINIMUM CHARGE		
The Customer Charge shall be	the minimum charge.	
DUE DATE OF BILL		
Customer's payment will be due	within ten (10) days from date of	f bill.
LATE PAYMENT CHARGE		
If full navment is not received	within five (5) days from the	due date of the bill, a 5% late
payment charge will be assessed	ed on the current month's charge	es.
TERMS AND CONDITIONS	Company's Terms and Condition	ns applicable hereto
Service will be furnished brider	Company 5 remis and Condito	

P.S.C. Electric No. 7, Original Sheet No. 7

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 10 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	GS	
Ge	neral Service Rate	
APPLICABLE		
In all territory served		
AVAILABILITY OF SERVICE		
Available to any customer for alternati power, and other general usage, r distribution voltages; provided, however	measured and delivered er that after July 1, 200	d at one of Company's standard 4. this rate shall not be available for
the addition of customers with connect service under Rate LC or Rate LP, as separately. If customer desires to tak	ted loads of 500 kilowatts applicable) Service tak	s or more (such customers may take ten through each meter will be billed
shall furnish and maintain any transfo lighting service.	ormation or voltage regu	latory equipment required for such
RATE		
Customer Charge: \$10.00 per mete \$15.00 per mete	r per month for single-ph r per month for three-pha	ase service ase service
Winter Rate: (Applicable during 8 billi of October through May	ng periods y)	
All kilowatt-hours per month	* , , * * * * * , * . * * * * * * * * *	6.849¢ per KWH
Summer Rate: (Applicable during 4 b of June through Sept	illing periods iember)	
All kilowatt-hours per month	و و و و و و و و و و و و و و و و و و و	7.621¢ per KWH
DOWARY DISCOUNT		
PRIMARY DISCOUNT A discount of 5% will be applied to	the amount computed in	accordance with the above charges
when the oustomer takes service at	distribution or transmission	on line voltage of 2300 volts or higher, ucture and all equipment necessary to
toke service at the voltage available	e at the point of connect	tion. Primary service under this rate
schedule is restricted to those custo	omers being billed unde	r this rate schedule as of its effective
date July 1, 2004.		
ADJUSTMENT CLAUSES		
The bill amount computed at the accordance with the following:	charges specified above	e shall be increased or decreased in
accordance with the following.		
Fuel Adjustment Clause	Deseurary Machanism	Sheet No. 70 Sheet No. 71
Demand-Side Management Cost Environmental Cost Recovery Sur	Recovery mechanism	Sheet No. 72
Merger Surcredit Rider	lanarge	Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider		Sheet No. 76
School Tax		Sheet No. 77
ate of Issue: April 17, 2008	Issued By	Date Effective: May 2, 2
anceling Third Revision of riginal Sheet No. 10 sued November 1, 2007		
Lonr	nie E. Bellar, Vice Presi tate Regulation and Ra	
Si Issued by Authority of an Order of	Louisville Kentucky	
	ULL KOCO In Case No.	2007.00380 dated March 28 2008

Louisville Gas and Electric Company

andard Rate	GS General Service Rate		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To general lighting and small power	loads for secondary service.		
Service under this schedule will be	limited to average maximum	m loads not exceeding 50 kW.	
Existing customers with an average under P.S.C. Electric No. 6, Fourth	maximum load exceeding 50 Revision of Original Sheet M	0 kW who are receiving service	
will continue to be served under this	rate at their option. New cus	stomers, upon demonstrating an	
average demand of 50 kW or greate	r, will be served under the app	propriate rate schedule.	
RATE			
Customer Charge:	\$10.00 per month for s		
	\$15.00 per month for I	three-phase service	
Plus an Energy Charge of:	\$ 0.07151 per kWh		
ADJUSTMENT CLAUSES			
The bill amount computed at the c	charges specified above shal	I be increased or decreased in	
accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Demand-Side Management C Environmental Cost Recover	Cost Recovery Mechanism	Sheet No. 86 Sheet No. 87	
Franchise Fee Rider	y coronargo	Sheet No. 90	
School Tax		Sheet No. 91	
MINIMUM CHARGE			
The Customer Charge shall be the I	Minimum Charge.		
DUE DATE OF BILL			
Customer's payment will be due with	nin ten (10) days from date of	bill.	
LATE PAYMENT CHARGE			
If full payment is not received will payment charge will be assessed of	thin five (5) days from the o	due date of the bill, a 5% late	
payment charge will be assessed o	n ne current month's charge	5.	
TERMS AND CONDITIONS		linchia harata	
Service will be furnished under Corr	ipany's Terms and Conditions	applicable nereto.	
te of Issue: July 29, 2008		- Marrany	_

P.S.C. Electric No. 7, Original Sheet No. 10

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 10.1 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	GS	
	General Service Rat	te
MINIMUM CHARGE The Customer Charge shall be the	minimum charge	
The Costonier Charge shar be the	namen onergo.	
LATE PAYMENT CHARGE	we not oberges (including	net minimum bills when applicable) plus
The bill will be rendered at the auto	of which amount will be	deducted provided bill is paid within 15
days from date.		
TERM OF CONTRACT		
For a fixed term of not less than	one year and for such tir	me thereafter until terminated by either
party giving 30 days written notice	to the other of the desire	to terminate.
TERMS AND CONDITIONS		
Service will be furnished under Co	mpany's Terms and Condit	ions applicable
te of Issue: July 20, 2004	Issued By	Date Effective: With Bills Rendere
		On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 Original Sheet No. 10.1 is canceled.

See Proposed Original Sheet No. 10.

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 25 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE	er Industrial Rat	e	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE This schedule is available for three-phase p monthly demand is less than 2,000 kilowal transformation and voltage regulatory equip term "industrial" shall apply to any activity er where the usage for lighting does not exceed	oment required for I	ighting usage. As manufacturing or to	used herein, the
RATE			
Customer Charge: \$90.00 per delivery point	per month		
	Secondary	Primary	Transmission
Demand Charge:	Distribution	Distribution	Line
Winter Rate:			
(Applicable during 8 billing periods			
of October through May)		100 FD 10N	\$9.56 per KW
All kilowatts of billing demand	\$12.35 per KW per month	\$10.59 per KW per month	per month
Summer Rate: (Applicable during 4 billing periods of June through September)			\$12.15 per KW
All kilowatts of billing demand	\$14.94 per KW per month	\$13.18 per KW per month	per month
Energy Charge: All kilowatt-hours per mon	th	2.357¢ pe	er KWH
Energy Charge: All kilowatt-hours per mon	ut,,		
ADJUSTMENT CLAUSES The bill amount computed at the charge accordance with the following:	es specified above		
		Sheet No. 7 Sheet No. 7	
Demand Side Management Cost Reco	ivery Mechanism	Sheet No. 7	
Environmental Cost Recovery Surchar	9e	Sheet No. 7	
Merger Surcredit Rider Value Delivery Surcredit Rider		Sheet No. 7	
Franchise Fee Rider		Sheet No. 7 Sheet No. 7	
School Tax			
Customers receiving service hereunder m Cost Recovery Mechanism, and such c customer may not opt out of the DSM Cost received a DSM program pursuant to the lump sum any unpaid balance of its sh However, a customer who opts out may Recovery Mechanism.	st Recovery Mechar mechanism. Thos	ism for three years e customers that of f any DSM progra n and participate L	from the date it las ot out must pay in ms it has received inder the DSM Cos
	Issued By	Date	Effective: May 2, 2
Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 25 Issued November 1, 2007	Bellar, Vice Presic Regulation and R	lent,	

P.S.C. Electric No. 7, Original Sheet No. 15 IPS Т Standard Rate Industrial Power Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE This rate schedule is available for industrial secondary or primary service. Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of September 1, 2008, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after September 1, 2008, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate. Primary RATE Secondary \$90.00 \$90.00 Customer Charge per month: \$ 0.02357 \$ 0.02357 Plus an Energy Charge per kWh of: Plus a Demand Charge per kW of: Summer Rate: \$13.18 (Four Billing Period June through September) \$14.94 Winter Rate: \$10.59 \$12.35 (All other months) The bill amount computed at the charges specified above shall be increased or decreased in ADJUSTMENT CLAUSES accordance with the following: Sheet No. 85 Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Sheet No. 87 Environmental Cost Recovery Surcharge Sheet No. 90 Franchise Fee Rider Sheet No. 91 School Tax In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand POWER FACTOR PROVISION charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

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Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Date of Issue: July 29, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 25.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

IP Large Power Industrial Rate

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1 1964).

PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y. 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company. where available. are 69,000, 138,000 and 345,000,

POWER FACTOR PROVISION

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

MINIMUM CHARGE

The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

EXIT OR EMERGENCY LIGHTING

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Date of Issue: July 20, 2004

Date Effective: March 1, 2000 Issued By

Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

P.S.C. Electric No. 7, Original Sheet No. 15.1 IPS Standard Rate Industrial Power Service DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964). MINIMUM CHARGE The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months: nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964). DUE DATE OF BULL Customer's payment will be due within 10 days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges. TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

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Original Sheet No. 25.2 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE LP Large Power Industrial Rate		
Lar	ge Power industrial Ra	
TERM OF CONTRACT Contracts under this rate shall be month thereafter until terminated b	for an initial term of one year y notice of either party to the	ar, remaining in effect from month to other.
TERMS AND CONDITIONS		
Service will be furnished under Col	mpany's Terms and Condition	ns applicable hereto.
	logued By	Date Effective: March 1, 20
ate of Issue: July 20, 2004	Issued By	Refiled: July 20, 20

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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Fourth Revision of Original Sheet No. 15 P.S.C. of Ky. Electric No. 6

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condary tribution 75 per KW r month 31 per KW r month	Primary Distribution \$10.17 per KW per month \$12.97 per KW per month
condary tribution 75 per KW r month 31 per KW r month	Primary Distribution \$10.17 per KW per month \$12.97 per KW per month
condary tribution 75 per KW r month 31 per KW r month	Primary Distribution \$10.17 per KW per month \$12.97 per KW per month
- tribution 75 per KW r month 81 per KW r month	Primary <u>Distribution</u> \$10.17 per KW per month \$12.97 per KW per month
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ove snall t	be increased or decreased in
	Sheet No. 70
m	Sheet No. 71
	Sheet No. 72
	Sheet No. 73
	Sheet No. 75
	Sheet No. 76
	Sheet No. 77
	Sheet No. 62
ni beol er	kilowatts recorded during any
je iodu in i	50% of the maximum demand
f iune thro	bugh September within the 11
	y customer served under this
aus to any	y customer served under inis
	Date Effective: May 2, 2008
esident,	
	less than the

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

andard Rate CPS		
Commercial Power S	Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This rate schedule is available for commercial secondar	ry or primary servic	e.
Service under this schedule will be limited to minimum maximum average loads not exceeding 250 kW. S service under P.S.C. of Ky. Electric No. 6, Fourth Fo Commercial Rate LC, as of September 1, 2008, with loo be served under this rate at their option. Customers in 1, 2008, and whose load characteristics subsequently of appropriate rate.	econdary or prima Revision of Origina ads not meeting thi itiating service on t	al Sheet No. 15, Large s criteria will continue to his rate after September
RATE		
Customer Charge per month:	Secondary \$65.00	Primary \$65.00
Plus an Energy Charge per kWh of:	\$ 0.02702	\$ 0.02702
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September)	\$14.81	\$12.97
Winter Rate: (All other months)	\$11.75	\$10.17
ADJUSTMENT CLAUSES The bill amount computed at the charges specified accordance with the following:	above shall be inc	reased or decreased in
Fuel Adjustment Clause	Sh	eet No. 85
Demand-Side Management Cost Recovery Me	chanism Sh	neet No. 86
Environmental Cost Recovery Surcharge	St	neet No. 87
Franchise Fee Rider School Tax		neet No. 90 neet No. 91
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the highest ave 15-minute interval in the monthly billing period; but n similarly determined for any of the four billing perio eleven (11) preceding months; nor less than 25 kilov under this rate schedule on March 1, 1964).	ot less than 50% of ids of June throug	of the maximum demand
The Customer Charge plus the monthly billing dem kilowatts recorded during any 15-minute interval in the 50% of the maximum demand similarly determined for	he monthly billing i	nerioa: out not less triar

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

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Original Sheet No. 15.1 P.S.C. of Ky. Electric No. 6	P.S.C. Electric No. 7, Original Sheet No. 16.1
	Standard Rate CPS
ELECTRIC RATE SCHEDULE LC	Commercial Power Service
Large Commercial Rate Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing	through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).
purposes.	DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.
PRIMARY DISTRIBUTION SERVICE The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.	LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed	TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.
upon the billing demand for the month.	TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
EXIT AND EMERGENCY LIGHTING Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.	
TERMS OF CONTRACT Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	
Date of Issue: July 20, 2004 Issued By Date Effective: With Bills Rendered On and After July 1, 2004	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Fourth Revision of Original Sheet No. 30 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	LP-TOD	av Bata
Large Power In	dustrial Time-of-D	ay Rate
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for three-phase monthly demand is equal to or greater th necessary transformation and voltage re reserves the right to decline to serve ar schedule. As used herein, the term "li manufacturing or to any other activity w usage. This monthly demand requiremen customers who request service under this	an 2,000 kilowals, the c igulatory equipment requ ly new load of more that ndustrial" shall apply to where the usage for ligh to fegual to or greater th	interf for lighting usage. Company an 50,000 kilowatts under this rate any activity engaged primarily in ting does not exceed 10% of total an 2,000 kilowatts will apply only to
RATE		
Customer Charge: \$120.00 per delivery p	oint per month	
Demand Charge:		
Basic Demand Charge Secondary Distribution Primary Distribution Transmission Line	\$4.85 per KW per mo \$3.79 per KW per mo \$2.63 per KW per mo	onth
Applicable to the highest average loc the monthly billing period, but not determined for any of the four billi preceding months.		
Peak Period Demand Charge		
Secondary Distribution:		
Summer Peak Period	\$ 9.99 per KW per n \$ 7.40 per KW per n	nonth nonth
Primary Distribution:		
Summer Peak Period	\$9.29 per KW per m \$6.70 per KW per m	onth onth
Transmission Line		
Summer Peak Period	. 20.03 bel Kw her m	Onthi
Applicable to the highest average lo the peak period, as defined herein, i maximum demand similarly determ September within the 11 preceding r	in the monthly blining peri- lined for any of the four	
Energy Charge		2.362¢ per KWH
Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 30 Issued November 1, 2007	issued By F. Bellar, Vice Preside	Date Effective: May 2, 2
Sta	te Regulation and Rate	35
Sta Issued by Authority of an Order of		

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20 ITOD Standard Rate т Industrial Time-of-Day Service APPLICABLE in all territory served. AVAILABILITY OF SERVICE This schedule is available for secondary or primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate. RATE Primary Secondary \$120.00 \$120.00 Customer Charge per month: \$ 0.02362 \$ 0.02362 Plus an Energy Charge per kWh of: Plus a Demand Charge per kW of: \$ 4.85 \$ 3.79 Basic Demand Peak Demand \$ 9.29 \$ 9.99 Summer Peak Period \$ 6.70 \$ 7.40 Winter Peak Period Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months. SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the four (4) billing periods of June through September. WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May. POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
First Revision of Original Sheet No. 30.1 P.S.C. of Ky. Electric No. 6

arge Pow	er Industrial Time-o	f-Dav Rate
Laigerow	er muustnar mile-o	
SUMMER PEAK PERIOD is defined a during the 4 billing periods of June throu		M. to 9 P.M, Eastern Standard Time,
WINTER PEAK PERIOD is defined a during the 8 billing periods of October th		to 10 P.M., Eastern Standard Time,
the customer's taking service at the maintaining complete substation st voltage. The nominal primary distrit	ary distribution and trans he applicable available ructure and all equipme bution voltages of Compa	SERVICE mission line service are predicated on voltage and furnishing, installing, and nt necessary to take service at such ny, where available, are 2,400/4,160Y, ages of Company, where available, are
monthly average power factor excee percent by which the monthly average Monthly average power factor sha	eds 80% lagging and shall ge power factor is less that all be determined by me	ach whole one percent by which the be increased .6% for each whole one n 80% lagging. eans of a reactive component meter s, used in conjunction with a standard
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	charges specified above	e shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Cost Environmental Cost Recovery SL Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax		Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77
Cost Recovery Mechanism, and su customer may not opt out of the DSM received a DSM program pursuant to lump sum any unpaid balance of it	ich customers will not b A Cost Recovery Mechan o the mechanism. Those ts share of the costs of	pate in programs pursuant to the DSM e assessed a charge thereunder. A ism for three years from the date it last customers that opt out must pay in a any DSM programs it has received. and participate under the DSM Cost
of Issue: June 8, 2005 celing Original Sheet No. 30.1	Issued By	Date Effective: June 1, 200

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

tandard Rate ITOD	
Industrial Time-of-Day Service	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall t	o increased or deserved as
accordance with the following:	be increased or decreased in
accoluance with the following.	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	
Franchise Fee Rider	Sheet No. 87
School Tax	Sheet No. 90
301001122	Sheet No. 91
MINIMUM CHARGE	
The bill shall in no event be less than the Customer Charge plus th	Domand Obarra and but
upon the billing demand for the month.	le Demand Charge computed
aport the bining demand for the month.	
DUE DATE OF BILL	
Customer's payment will be due within ten (10) days from date of bill	l.
LATE PAYMENT CHARGE	
If full payment is not received within five (5) days from the due	a date of the bill, a 1% late
payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Contracts under this rate shall be for an initial term of one (1) year, re	emaining in effect from month
to month thereafter until terminated by notice of either party to the otl	her.
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions ap	plicable barata
corriso minoco anacio companya remia ana conditiona ap	plicable rieleto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 20.1

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Louisville Gas and E	Electric Company
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Original Sheet No. 30.2 P.S.C. of Ky. Electric No. 6

	LP-TOD		
ECTRIC RATE SCHEDULE	Industrial Time-of-Day	Rate	
Large Poince MINIMUM CHARGE The bill shall in no event be less than the the billing demand for the month.	ne Customer Charge plus the	Demand Charge computed upon	
LATE PAYMENT CHARGE The bill will be rendered at the above an amount equivalent to 1% thereof, wi from date.			
EXIT OR EMERGENCY LIGHTING Where governmental code or regulal demand and consumption of such principal power circuit.			
TERM OF CONTRACT Contracts under this rate shall be f month thereafter until terminated by	for an initial term of one yea notice of either party to the c	ar, remaining in effect from month to other.	
TERMS AND CONDITIONS Service will be furnished under Cor	npany's Terms and Conditior	1s applicable hereto.	
		Date Effective: With Service Re	nd
Date of Issue: July 20, 2004	Issued By	July 1, 2004	1
	Michael S. Beer, Vice Pr Louisville, Kentuck	esident, ky No. 2003-00433 dated June 30, 20	10!
Issued By Authority of an	Order of the the second		

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Fourth Revision of Original Sheet No. 20 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LC-T	
Large Commercial Tir	ne-of-Day Rate
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for alternating current se equal to or greater than 2,000 kilowatts and whos purchased under this schedule at a single service for and 2,000 KW receiving service under this rate schedul under this rate schedule.	e entire lighting and power requirements are
RATE Customer Charge: \$90.00 per delivery point per mont	h
Demand Charge:	
Basic Demand Charge Secondary Distribution	\$2.56 per KW per month
Applicable to the highest average load in kilowa the monthly billing period, but not less than determined for any of the four billing periods preceding months.	50% of the maximum demand similarly
Peak Period Demand Charge	
Secondary Distribution: Summer Peak Period Winter Peak Period	\$11.21 per KW per month 8 8.15 per KW per month
Primary Distribution: Summer Peak Period Winter Peak Period	
Applicable to the highest average load in kilowa the peak period, as defined herein, in the month maximum demand similarly determined for an September within the 11 preceding months.	hy hilling period, but not less than 50% of the
Energy Charge	2.706¢ per KWH
SUMMER PEAK PERIOD is defined as weekdays from during the 4 billing periods of June through September.	n 10 A.M. to 9 P.M., Eastern Standard Time
WINTER PEAK PERIOD is defined as weekdays from during the 8 billing periods of October through May.	a 8 A.M. to 10 P.M., Eastern Standard Time,
Date of Issue: April 17, 2008 Issued I Canceling Third Revision of Original Sheet No. 20 Issued November 1, 2007 Lonnie E. Bellar, Vie	ce President,
State Regulatio Louisville, K Issued by Authority of an Order of the KPSC in	a and Dates

Louisville Gas and Electric Company

CTOD Т Standard Rate Т **Commercial Time-of-Day Service** APPLICABLE in all territory served. AVAILABILITY OF SERVICE This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate. RATE Secondary Primarv \$90.00 \$90.00 Customer Charge per month: \$ 0.02706 \$ 0.02706 Plus an Energy Charge per kWh of: Plus a Demand Charge per kW of: * \$ 2.56 \$ 3.57 Basic Demand Peak Demand \$10.42 Summer Peak Period \$11.21 \$ 7.62 \$ 8.15 Winter Peak Period Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months. SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the four (4) billing periods of June through September. WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 85 Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Sheet No. 87 Environmental Cost Recovery Surcharge Sheet No. 90 Franchise Fee Rider Sheet No. 91 School Tax

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 21

First Revision of Original Sheet No. 20.1 P.S.C. of Kv. Electric No. 6

	P.S.C. of Ky. Electric No. 6
ELECTRIC RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Da	y Rate
PRIMARY DISTRIBUTION SERVICE	
The above demand charge for primary distribution service is p service at the applicable voltage and furnishing, installing, an structure and all equipment necessary to take service at su distribution voltages of Company, where available, are 2400/4160	d maintaining complete substation ch voltage. The nominal primary
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above st accordance with the following:	hall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus t the billing demand for the month.	he Demand Charge computed upon
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net	minimum bills when applicable) plus

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

EXIT OR EMERGENCY LIGHTING

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuits.

TERMS OF CONTRACT

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 21.1 CTOD Standard Rate **Commercial Time-of-Day Service** MINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month. DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges. TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: June 8, 2005 Canceling Original Sheet No. 20.1 Issued July 20, 2004 Date Effective: June 1, 2005

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

Issued By

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P.S.C. Electric No. 7, Original Sheet No. 25

RTS	A sector	
andard Rate Retail Transmiss	sion Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for transmission service maximum average loads not exceeding 50,000 requirements that exceed 50,000 kVA will hav characteristics.	e. Service under this) kVA. Customers wil ve rate developed ba	schedule will be limited to th new or increased load Ised upon their electrical
RATE	Transmission \$120.00	n
Customer Charge per month:	\$ 0.02362	
Plus an Energy Charge per kWh of:		
Plus a Demand Charge per kVA of:	\$ 2.29	
Basic Demand		
Peak Demand Summer Peak Period Winter Peak Period	\$ 8.08 \$ 5.83	
Basic Demand Charges are applicable to the 15-minute interval of the billing period and P average load in kVA recorded during any herein, in the monthly billing period, but not determined for any of the four (4) billing pe	15-minute interval of t less than 50% of the priods of June through	maximum demands similarly September within the eleven
SUMMER PEAK PERIOD is defined as w	eekdays from 10 A.M. une through Septembe	. to 9 P.M, Eastern Standard r.
Time, during the four (4) bining periods of a WINTER PEAK PERIOD is defined as we Time, during the eight (8) billing periods of	and aver front 8 A.M.	to 10 P.M., Eastern Standard
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above shall	be increased or decreased in Sheet No. 85
Fuel Adjustment Clause Demand-Side Management Cost Red Environmental Cost Recovery Surch Franchise Fee Rider School Tax	covery Mechanism arge	Sheet No. 83 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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	P.S.C. Electric No. 7, Original Sheet No. 25.1
RTS	
standard Rate Retail Transmi	ssion Service
MINIMUM CHARGE The bill shall in no event be less than the Custo upon the billing demand for the month.	omer Charge plus the Demand Charge computed
DUE DATE OF BILL Customer's payment will be due within ten (10)	days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5 payment charge will be assessed on the current) days from the due date of the bill, a 1% late nt month's charges.
TERM OF CONTRACT Contracts under this rate shall be for an initial to to month thereafter until terminated by notice of	erm of one (1) year, remaining in effect from month f either party to the other.
TERMS AND CONDITIONS Service will be furnished under Company's Ter	ms and Conditions applicable hereto.
Iuby 29, 2008	

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Fourth Revision of Original Sheet No. 33 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE Large li	LI-TOD ndustrial Time-o		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for three-phase delivery all customers taking service unde Utilities Company. This schedule twenty (20) MVA or greater. A cus load either increases or decrease more in ten (10) minutes when su during any hour of the billing month	er this schedule and is restricted to indivi- stomer is defined as s twenty (20) MVA of ich increases or dec	d under the LI-TOD idual customers who arge industrial time-co or more per minute c	schedule of Kentucky ose monthly demand is of-day if that customer's or seventy (70) MVA or
Subject to the above aggregate lin customers whose load is define- standard rate schedule as of the e Commission of Kentucky. Existin 2004, shall have the first option t contract for firm service by March July 1, 2006.	d as large industria ffective date this rate g customers as of th to the available capa	I time-of-day and r schedule is approve e effective date of thi acity under this rate	tot served on another to by the Public Service is rate schedule, July 1, schedule by signing a
ASE RATE			
Customer Charge: \$120.00 per de	livery point per mon	h	
	Secondary	Primary	Transmission
Energy Charge of: Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh
Plus a Demand Charge of: Per monthly billing period of			
Standard Load Charges: Basic Demand Charge	\$4.85 per KVA	\$3.79 per KVA	\$2.63 per KVA
Plus Peak Demand Charge		A A A A A A	¢ 0.00 1/1/4
Winter Peak Summer Peak	\$ 7.40 per KVA \$ 9.99 per KVA		
Where the monthly Standard billing	g is the greater of the	applicable charge p	er KVA times:
a) the maximum metered standa	rd demand, as mea	sured over a fifteen ((15) minute interval, for
the basic demand and each pe b) 60% of the maximum metere	d standard demand,	as determined in (a	a) above, for the basic
 demand and each peak period c) 60% of the contract capacity bill d) minimum may be adjusted with special facilities. 	in the preceding ele ased on the expected	ven (11) monthly billi d maximum demand	ng periods, upon the system, or
Plus Fluctuating Load Charges:			
ate of Issue: April 17, 2008 Inceling Third Revision of Iginal Sheet No. 33 Sued November 1, 2007	Issued By		ate Effective: May 2, 200
Lo	nnie E. Bellar, Vice State Regulation a Louisville, Keni	nd Rates	

Louisville Gas and Electric Company

andard Rate	IS Industrial Serv	rice	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for three-phase deliv for all customers taking servi Utilities Company. This scher is twenty (20) MVA or greate customer's load either increas (70) MVA or more in ten (10 occurrence per hour during an	ce under this schedul dule is restricted to inc r. A customer is def es or decreases twent)) minutes when such	e and under the IS s lividual customers wh ined as large industr (20) MVA or more increases or decre	schedule of Kentucky lose monthly demand ial time-of-day if that per minute or seventy
Subject to the above aggregat all customers whose load is d standard rate schedule as of J	efined as large indust		
BASE RATE			
Customer Charge: \$120.00 pe			
Energy Charge of: Per monthly billing period	Secondary \$0.02362 per kWh	<u>Primary</u> \$0.02362 per kWh	Transmission \$0.02362 per kWh
Plus a Demand Charge of: Per monthly billing period of			
Standard Load Charges: Basic Demand Charge	\$4.85 per kVA	\$3.79 per kVA	\$2.63 per kVA
Plus Peak Demand Charge Winter Peak Summer Peak	\$7.40 per kVA \$9.99 per kVA	\$6.70 per kVA \$9.29 per kVA	\$6.69 per kVA \$9.28 per kVA
Where the monthly Standard b	illing is the greater of I	he applicable charge	per kVA times:
 a) the maximum metered sta for the basic demand and b) 60% of the maximum meter demand and each peak peak c) 60% of the contract capace or d) minimum may be adjusted special facilities. 	each peak period, in the ered standard demand priod in the preceding e sity based on the expe	ne monthly billing peri d, as determined in (a eleven (11) monthly b acted maximum dema	od,) above, for the basic Illing periods, and upon the system,
Plus Fluctuating Load Charges	:		

First Revision of Original Sheet No. 33.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LI-TOD Large Industrial Time-of-Day Service			
Basic Demand Charge	\$2.31 per KVA	\$1.76 per KVA	\$1.17 per KVA
Plus Peak Demand Charge Winter Peak Summer Peak	\$3.57 per KVA \$4.87 per KVA	\$3.22 per KVA \$4.52 per KVA	\$3.22 per KVA \$4.51 per KVA

Where the monthly Fluctuating billing is the greater of the applicable charge per KVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

MINIMUM BILL

The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) the Company's ability to serve customer.

ADJUSTMENT CLAUSES

The amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
	Sheet No. 77
School Tax	

DUE DATE OF BILL

Customer's payment will be due within 15 days from date of bill.

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least 1 year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

Issued By

Date of Issue: June 8, 2005 Canceling Original Sheet No. 33.1 Issued July 20, 2004 Date Effective: June 1, 2005

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.1

	IS		
Standard Rate	Industrial Servi	CB	
Basic Demand Charge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA
Plus Peak Demand Charge		60.00 mm kV/A	\$3.22 per kVA
Winter Peak	\$3.57 per kVA	\$3.22 per kVA \$4.52 per kVA	\$4.51 per kVA
Summer Peak	\$4.87 per kVA	\$4.02 per KVA	04.01 per 1077
Where the monthly Fluctuating bi	illing is the greater of	the applicable charg	e per kVA times:
 e) the maximum metered fluctu the basic demand and each the basic demand and each f) 60% of the billed fluctuating of each peak period in the prec 	peak period less the peak period in the me demand, as determin	e maximum metered onthly billing period, ied in (e) above, for 1	or he basic demand and
SUMMER PEAK PERIOD is de Time, during the 4 billing periods	fined as weekdays for the sector of the sect	from 10 A.M. to 9 P ember.	.M, Eastern Standard
WINTER PEAK PERIOD is define during the 8 billing periods of Oct	ed as weekdays from ober through May.	8 A.M. to 10 P.M., E	astern Standard Time,
MINIMUM BILL The minimum bill will be the D Charge shall be due regardless ability or interest in operating C God, fires, floods, earthquakes, changes in law, or strikes or (b)	s of any event or o Customer's facility, in acts of government	ccurrence that might noluding but without terrorism, severe w	limitation any acts of
ADJUSTMENT CLAUSES The amount computed at the accordance with the following:	charges specified a	bove shall be incre	ased or decreased in
Fuel Adjustment Clause		She	et No. 85
Environmental Cost Recov	very Surcharge		et No. 87
Franchise Fee Rider School Tax			et No. 90 et No. 91
DUE DATE OF BILL Customer's payment will be due	within ten (10) days	from date of bill.	
LATE PAYMENT CHARGE If full payment is not received payment charge will be assessed	within five (5) days d on the current mor	from the due date th's charges.	of the bill, a 1% late

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 33.2 P.S.C. of Ky. Electric No. 6

ſ	ELECTRIC RATE SCHEDULE	LI-TOD	
	Large Industrial	al Time-of-Day Service	na*445 ***

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by the Company in its reasonable discretion, the Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by the Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by the Company. Without limiting the foregoing, the Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of the Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, and the Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. The Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by the Company, Customer shall provide all available information to the Company that aids the Company in enforcing its service standards. If the Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, the Company may engage such experts and/or consultants as the Company shall determine are appropriate to advise the Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E Energy LLC System ("LEC System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. LEC System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's

Date of Issue:	July 20, 2004
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Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President, Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.2

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IS	1 1
Standard Rate 15	
Industrial Service	1 1
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TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 33.3 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	LI-TOD	<u> </u>	
Large Indu	strial Time-of-Da	ay Service	
property or injuries to persons, the Cu shall indemnify, defend, and hold the C expenses associated therewith.	istomer shall be resp company harmless fro	ponsible for such damag om any and all suits, clair	e or injury and ns, losses, and
RMS AND CONDITIONS			
Service will be furnished under Compa	ny's Terms and Conc	litions applicable hereto.	
of Issue: July 20, 2004	issued By	Date Effective: With	Sondo Dondo

Louisville Gas and Electric Company

	P.S.C. Electric No. 7, Original Sheet No. 3
andard Rate	IS
Indu	strial Service
electrical service to the Customer for any damages, and such limitation of liability sh the extent that Company acts within its ri regulation, Company shall have no liabilit the event that the Customer's use of excently or invirus to persons the Custo	ity to the Customer or any other party affected by the consequential, indirect, incidental, special, or punitive nall apply regardless of claim or theory. In addition, to ights as set forth herein and/or any applicable law or y of any kind to the Customer or any other party. In Company's service causes damage to Company's omer shall be responsible for such damage or injury mpany harmless from any and all suits, claims, losses,
RMS AND CONDITIONS	s Terms and Conditions applicable hereto.
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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 37

ECTRIC RATE SCHEDULE	LS Lighting Servic		
	Lighting Corrie		······································
APPLICABLE			
In all territory served.			
VAILABILITY OF SERVICE			
To any customer who can be serve	ed in accordance with	h the special terms	and conditions set forth
herein and who is willing to contract	for service in accorda	ance with such spec	al terms and conditions.
CHARACTER OF SERVICE			
This rate schedule covers electric li	abting service to outd	oor equipment for th	e illumination of streets.
driveways, yards, lots and other out	door areas. Compan	iv will provide, own a	and maintain the lighting
equinment as hereinafter described	 and will furnish the e 	electrical energy to a	operate such equipment.
Service under this rate will be av	ailable on an automa	atically controlled d	usk-to-dawn every-night
schedule of approximately 4000 h	ours per year, and o	only to the types of	r lighting units specified
Herent.			
RATES			
UNDERGROUND SERVICE			
Туре Of	Lumen Output	Load/Light	Monthly Rate
Fixture	(Approximate)	In KW	Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	16.45
4 Sided Colonial	9,500	.145	17.03
4 Sided Colonial	16,000	.200	18.12
Acom	6,300	.110	16.81
Acorn	9,500	.145	18.92
Acorn (Bronze Pole)	9,500	.145	19.93
Acorn	16,000	.200	19.93
Acorn (Bronze Pole)	16,000	.200	20.86
Contemporary	16,000	.200	25.65
Contemporary	28,500	.312	28.33
Contemporary	50,000	.495	32.05
Cobra Head	16,000	.200	22.42
Cobra Head	28,500	.312	24.46
Cobra Head	50,000	.495	28.09
* London (10' Smooth Pole)	6.300	.110	28.77
* London (10' Fluted Pole)	6,300	.110	30.48
* London (10' Smooth Pole)	9,500	.145	29.62
* London (10' Fluted Pole)	9,500	.145	31.23
•			
 Victorian (10' Smooth Pole) 	6,300	.110	27.85
 Victorian (10' Fluted Pole) 	6,300	.110	28.41
 Victorian (10' Smooth Pole) 	9,500	.145	29.63
 Victorian (10' Fluted Pole) 	9,500	.145	30.24

Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 37 Issued November 1, 2007

Lonnie E. Bellar, Vice President, State Regulation and Rates

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

Standard Rate LS Lighting Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE

P.S.C. Electric No. 7, Original Sheet No. 35

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

UNDERGROUND SERVICE Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	\$17.47
4 Sided Colonial	9,500	.145	18.09
4 Sided Colonial	16,000	.200	19.25
Acorn	6,300	.110	17.86
Acorn	9,500	.145	20.10
Acorn (Bronze Pole)	9,500	.145	21.17
Acorn	16,000	.200	21.17
Acorn (Bronze Pole)	16,000	.200	22.16
Contemporary	16,000	.200	27.25
Contemporary	28,500	.312	30.09
Contemporary	50,000	.495	34.04
Cobra Head	16,000	.200	23.81
Cobra Head	28,500	.312	25.98
Cobra Head	50,000	.495	29.84
* London (10' Smooth Pole)	6,300	.110	30.56
* London (10' Fluted Pole)	6,300	.110	32.38
* London (10' Smooth Pole)	9,500	.145	31.46
* London (10' Fluted Pole)	9,500	.145	33.17
 Victorian (10' Smooth Pole) Victorian (10' Fluted Pole) Victorian (10' Smooth Pole) Victorian (10' Fluted Pole) 	6,300	.110	29.58
	6,300	.110	30.18
	9,500	.145	31.47
	9,500	.145	32.12

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Fourth Revision of Original Sheet No. 37.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	LS		
ELECTRIC RATE SOMEDSEE	Lighting Service		
* Bases Available:			2,53
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.69
Norfolk / Essex			
Mercury Vapor			
	4,000	,124	16.55
4 Sided Colonial	8,000	.210	18.17
4 Sided Colonial	8,000		
	8,000	.210	22.41
Cobra Head	13.000	.298	23.92
Cobra Head	25.000	.462	27.09
Cobra Head	,		

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

Type Of	Lumen Output	Load/Light	Monthly Rate
<u>Fixture</u>	(Approximate)		Per Light
High Pressure Sodium			
Cobra Head	16,000	.200	9.87
Cobra Head	28,500	.312	11.78
Cobra Head	50,000	.495	15.55
Directional Flood	16,000	.200	11.38
Directional Flood	50,000	.495	16.50
Open Bottom	9,500	.145	8.50
<u>Mercury Vapor</u> Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	.210 .298 .462	9.87 11.33 14.44

Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 37.1

Issued November 1, 2007

Lonnie E. Bellar, Vice President, State Regulation and Rates

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

issued By

Date Effective: May 2, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.1

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andard Rate	LS Lighting Service		
 Bases Available: Old Town / Manchester Chesapeake / Franklin Jefferson / Westchester Norfolk / Essex 			\$ 2.69 2.69 2.69 2.86
Mercury Vapor 4 Sided Colonial 4 Sided Colonial Cobra Head Cobra Head Cobra Head	4,000 8,000 8,000 13,000 25,000	.124 .210 .210 .298 .462	16.55 18.17 22.41 23.92 27.09

Based on lighting choice, Company will furnish and install the lighting unit complete lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

Type Of <u>Fixture</u>	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light	
High Pressure Sodium				
Cobra Head Cobra Head Cobra Head	16,000 28,500 50,000	.200 .312 .495	10.48 12.51 16.52	
Directional Flood Directional Flood	16,000 50,000	.200 .495	12.09 17.53	
Open Bottom	9,500	.145	9.03	
Mercury Vapor			9.87	
Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	.210 .298 .462	9.87 11.33 14.44	
Directional Flood	25,000	.462	15.92	
Open Bottom	8,000	.210	9.83	

Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 37.2 P.S.C. of Ky. Electric No. 6

CTRIC RATE SCHEDULE	LS		
	Lighting Service		
Directional Flood	25,000	.462	15.92
Open Bottom	8,000	.210	9.83
Based on lighting choice, Complamp, fixture or luminaire, contro	pany will furnish and ins I device and mast arm (e	itall the lighting L cobra head).	init complete with
The above rates for overhead si the location of an existing poli Company will extend its second support of such unit, the custom such pole so installed. If still furth lighting unit, the customer will be the installed cost of such further	e is not suitable for the ary conductor one span her to pay an additional ther poles or conductors e required to make a no	e installation of a and install an add charge of \$9.79 p are required to ex	itional pole for the er month for each tend service to the
JUSTMENT CLAUSES The bill amount computed at 1 accordance with the following:	the charges specified a	bove shall be ind	creased or decreased in
		She	et No. 70
Fuel Adjustment Clause Environmental Cost Recovery	Surcharge		et No. 72
Merger Surcredit Rider	Gulonargo	She	et No. 73
Value Delivery Surcredit Rider	r	She	et No. 75
Franchise Fee Rider	•		et No. 76
School Tax		She	et No. 77
 PECIAL TERMS AND CONDIT All lighting units, poles and a Company, and Company s other proper purposes. Cc and to further extend the cc further extension of its elect If any permit is required fm installation and use of any the customer to obtain such All servicing and maintenan the Company. The custom faults, and the Company wis such notification by the customer will exercise and in the event of loss or customer, the cost of the new 	conductors installed in ac hall have access to the ompany shall have the rig onductors installed in acc ric service. om municipal or other g of the lighting units serve permit. the shall be performed on! her shall be responsible ill undertake to service the tomer.	same for mainten ht to make other sordance herewith overnmental auth- id hereunder, it w y during regular si for reporting outa he lighting equipm he property of Co property arising for	ance, inspection and an attachments to the poles when necessary for the ill be the responsibility of chedule working hours of iges and other operating ient within 48 hours after ompany on his premises, on the negligence of the
of Issue: April 17, 2008	Issued By		Date Effective: May 2, 2
eling Third Revision of nai Sheet No. 37.2 ed November 1, 2007			
L	onnie E. Bellar, Vice Pr State Regulation and	esident, I Rates	

Louisville Gas and Electric Company

lard Rate LS Lighting Servi	Ce		
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).			
METAL HALIDE COMMERCIAL AND INDUSTRIAL	LIGHTING		
TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	
Directional Fixture Only	12,000	0.207	\$13.80
Directional Fixture With Wood Pole	12,000	0.207	\$26.76
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.28
Directional Fixture Only	32,000	0.450	\$17.68
Directional Fixture With Wood Pole	32,000	0.450	\$31.84
Directional Fixture With Metal Pole	32,000	0.450	\$57.13
Directional Fixture Only	107,800	1.080	\$29.92
Directional Fixture With Wood Pole	107,800	1.080	\$44.09
Directional Fixture With Metal Pole	107,800	1.080	\$69.38
Contemporary Fixture Only	12,000	0.207	\$13.57
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$38.05
Contemporary Fixture Only	32,000	0.450	\$16.13
Contemporary Fixture With Metal Pole	32,000	0.450	\$55.59
Contemporary Fixture Only	107,800	1.080	\$30.94
Contemporary Fixture With Metal Pole	107,800	1.080	\$70.40
The above rates for overhead service contemplate in the location of an existing pole is not suitable for Company will extend its secondary conductor one sp support of such unit, the customer to pay an addition such pole so installed. If still further poles or conduct lighting unit, the customer will be required to make a the installed cost of such further facilities.	the installation an and install al charge of \$ ors are require	on of a lightii an additional 10.40 per mo d to extend si	ng unit, the pole for the nth for each ervice to the

P.S.C. Electric No. 7. Original Sheet No. 35.2

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accordance with the following:

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 37.3 P.S.C. of Ky. Electric No. 6

LECT	RIC RATE SCHEDULE LS
	Lighting Service
	Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
	Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
6.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
7.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.
TERM	IS AND CONDITIONS
Se	ervice will be furnished under Company's Terms and Conditions applicable hereto.
	Issue: July 23, 2007 Issued By Date Effective: July 22, 20
Cancel	Issue: July 23, 2007 Issued By Date Effective: July 22, 20 Ing Original Sheet No. 37.3 July 20, 2004

State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.3

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andard Rate LS Lighting Service		
E	uel Adjustment Clause nvironmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
	AL TERMS AND CONDITIONS	
1.	All lighting units, poles and conductors installed in ac of Company, and Company shall have access to the all other proper purposes. Company shall have the poles and to further extend the conductors installed for the further extension of its electric service.	e same for maintenance, inspection and e right to make other attachments to the
2.	If any permit is required from municipal or other go installation and use of any of the lighting units served the customer to obtain such permit.	vernmental authority with respect to the d hereunder, it will be the responsibility of
3.	All servicing and maintenance will be performed onl of the Company. The customer shall be respon operating faults, and the Company will undertake to (2) business days after such notification by the custo	nsible for reporting outages and other service the lighting equipment within two
4.	The customer will exercise proper care to protect th and in the event of loss or damage to Company's pr customer, the cost of the necessary repair or repla Company may decline to install equipment and prov Company's judgment, such equipment will be subject	operty arising from the negligence of the accement shall be paid by the customer. ride service thereto in locations where, in
5.	Contracts for this service shall have a minimum fixed from month to month after such minimum fixed ter thirty days notice to the other. Company shall ha service for non-payment of bills or other cause Regulations. Upon permanent discontinuance of se will be removed.	m until terminated by either party giving ave the right at any time to discontinue as set forth in its General Rules and
6.	Before agreeing to install lighting units Company ma interest of the applicant for service will continue for a service will be continued by another party after th terminated.	a minimum fixed contract term or that the
7.	Mercury Vapor is restricted to those fixtures in serv existing fixtures will either be removed from service customer's option.	rice prior to July 22, 2007. Upon failure, or replaced with available lighting at the

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 35 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	OL	
Outd	oor Lighting Servi	се
APPLICABLE		
In all territory served.		

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per M	Ionth Per Unit
	Installed Prior to	Installed After
Overhead Service	January 1, 1991	December 31, 1990
Mercury Vapor	\$7.62	N/A
100 Watt	8.67	\$ 10.16
175 Watt	9.86	11.43
250 Watt	12.06	13.77
400 Watt	22.19	25.00
1000 Watt	22.10	
High Pressure Sodium Vapor	0 0 17	\$ 8.47
100 Watt	\$ 8.47	10.87
150 Watt	10.87	12.86
250 Watt	12.86	13.70
400 Watt	13.70	32.37
1000 Watt	N/A	32.31
Underground Service		
Mercury Vapor		\$13.67
100 Watt - Top Mounted	13.22	15,15
175 Watt - Top Mounted	14.11	15,15
High Pressure Sodium Vapor	044 75	\$ 11.75
70 Watt - Top Mounted	\$11.75	15.53
100 Watt - Top Mounted	15.54	18.87
150 Watt - Top Mounted	N/A	21.17
150 Watt	21.14	24.32
250 Watt	24.32	24.32
400 Watt	26.87	20.87 60.45
1000 Watt	N/A	60.45
Acril 47, 2008	issued By	Date Effective: May 2, 2008
Date of Issue: April 17, 2008 Canceling Third Revision of	133400 01	
Original Sheet No. 35		
In the second seco	E. Bellar, Vice Presid	lent.
Lonnie	te Regulation and Ra	tes
	the state of the second s	

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36 RLS Standard Rate **Restricted Lighting Service** OUTDOOR LIGHTING APPLICABLE In all territory served. AVAILABILITY OF SERVICE - RESTRICTED To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures. CHARACTER OF SERVICE These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein. RATES Rate Per Month Per Unit Type of Unit Installed After Installed Prior to **Overhead Service** December 31, 1990 January 1, 1991 Mercury Vapor N/A \$7.62 100 Watt \$ 10.16 8.67 175 Watt 11.43 9.86 250 Watt 13.77 12.06 400 Watt 25.00 22.19 1000 Watt High Pressure Sodium Vapor \$ 9.00 \$ 9.00 100 Watt 11.55 11.55 150 Watt 13.66 13.66 250 Watt 14.55 14.55 400 Watt 34.38 N/A 1000 Watt Underground Service Mercury Vapor \$13.67 13.22 100 Watt - Top Mounted 15.15 14.11 175 Watt - Top Mounted High Pressure Sodium Vapor \$ 12.48 \$12.48 70 Watt - Top Mounted 16.50 16.51 100 Watt - Top Mounted 20.04 N/A 150 Watt - Top Mounted 22.49 22.45 150 Watt 25.83 25.83 250 Watt 28.54 28.54 400 Watt 64.21 N/A 1000 Watt

Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т

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Fourth Revision of Original Sheet No. 35.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE OL			
Outdoor Lighting	Service		
Decorative Lighting Service	Rate Per Month Per Unit		
Fixtures			
Acorn with Decorative Basket	\$16.60		
70 Watt High Pressure Sodium	\$10.00		
100 Watt High Pressure Sodium	17.41		
8-Sided Coach	16.78		
70 Watt High Pressure Sodium 100 Watt High Pressure Sodium	17.60		
100 Wall High Flessure Sodium	11.00		
Poles	9.36		
10' Smooth 10' Fluted	11.17		
10 Fluteu			
Bases	3.00		
Old Town/Manchester Chesapeake/Franklin	3.22		
Jefferson/Westchester	3.25		
Norfolk/Essex	3.42		
NA – Not Avail	able		
ADJUSTMENT CLAUSES The bill amount computed at the charges specifie accordance with the following:	d above shall be increased or decreased in		
Fuel Adjustment Clause	Sheet No. 70		
Environmental Surcharge	Sheet No. 72		
Merger Surcredit	Sheet No. 73		
Value Delivery Surcredit Rider	Sheet No. 75 Sheet No. 76		
Franchise Fee School Tax	Sheet No. 77		
SPECIAL TERMS AND CONDITIONS 1. Company will furnish and install the lighting unit of device, and mast arm. The above rates for ow existing wood pole with service supplied from o when possible, floodlights served hereunder ma standards supplied from overhead service. If the the installation of a lighting unit, the Company will install an additional pole for the support of such u \$1.78 per month for each such pole so installed to extend service to the lighting unit, the custor cash advance equal to the installed cost of such u	erhead service contemplate installation of an verhead circuits only; provided, however, that, y be attached to existing metal street lighting a location of an existing pole is not suitable for I extend its secondary conductor one span and nit, the customer to pay an additional charge of If still further poles or conductors are required ner will be required to make a non-refundable		
 The above rates for underground service co underground lines located in the streets, with a c 200 feet per unit in those localities supplied 	irect buried cable connection of not more than		
Date of Issue: April 17, 2008 Issued B Canceling Third Revision of Original Sheet No. 35.1	y Date Effective: May 2, 2008		
Issued November 1, 2007 Lonnie E. Bellar, Vice State Regulation Louisville, Ker Issued by Authority of an Order of the KPSC in C	and Rates		
issued by Authonity of an order of the REGO in o			

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.1

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ndard Rate RLS Restricted Lighting Ser	vice (Continued)
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acorn with Decorative Basket	
70 Watt High Pressure Sodium	\$17.63
100 Watt High Pressure Sodium	18.49
8-Sided Coach	
70 Watt High Pressure Sodium	17.82
100 Watt High Pressure Sodium	18.69
Poles	
10' Smooth	9.94
10' Fluted	11.86
Bases	3.19
Old Town/Manchester	3.42
Chesapeake/Franklin	3.42
Jefferson/Westchester Norfolk/Essex	3.63
NA – Not Av	ailable
The bill amount computed at the charges specific accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Surcharge	Sheet No. 87 Sheet No. 90
Franchise Fee	Sheet No. 91
School Tax	Sheet No. 51
on an existing wood pole with service sup however, that, when possible, floodlights serve street lighting standards supplied from overhee not suitable for the installation of a lighting conductor one span and install an additional pi pay an additional charge of \$1.89 per month poles or conductors are required to extend so required to make a non-refundable cash adve facilities.	is for overhead service contemplate installation oplied from overhead circuits only; provided, ad hereunder may be attached to existing metal ad service. If the location of an existing pole is unit, the Company will extend its secondary ole for the support of such unit, the customer to for each such pole so installed. If still further ervice to the lighting unit, the customer will be ance equal to the installed cost of such further ontemplate a normal installation served from
underground lines located in the streets, v	with a direct buried cable connection of not alities supplied with electric service through facilities are required, the customer shall make

Date Effective: September 1, 2000 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 35.2 P.S.C. of Ky. Electric No. 6

CTI	RIC RATE SCHEDULE	OL deer Lighting Sorvic	••
	Out	door Lighting Servic	;e
	non-refundable cash advance	equivalent to the installed around lighting service in	ired, the customer shall make a cost of such excess facilities. The localities otherwise served through d by the Company as unsuitable for
З.	as the sum of the rates for the monthly rate will be calculated a	individual elements of the as the sum of the rates for chosen base style, if one i	for Decorative Lighting are calculated a customized light. For example, the the chosen fixture style and wattage, s chosen. This provides flexibility for ative Lighting customer.
4.	Company, and Company shall other proper purposes. Comp	have access to the same any shall have the right to uctors installed in accorda	ance herewith shall be the property of e for maintenance, inspection and all make other attachments to the poles nce herewith when necessary for the
5.	If any permit is required from installation and use of any of the the customer to obtain such per	ne lighting units served he	mental authority with respect to the reunder, it will be the responsibility of
6.	the Company The customer	shall be responsible for re ndertake to service the lig	ng regular schedule working hours of porting outages and other operating hting equipment within 48 hours after
7.	and in the event of loss or dan customer, the cost of the neo Company may decline to insta	nage to Company's prope essary repair or replacen ill equipment and provide	operty of Company on his premises, rty arising from the negligence of the nent shall be paid by the customer. service thereto in locations where, in nusual hazards or risk of damage.
8.	month to month after such mini	mum fixed term until termin y shall have the right at causes set forth in its Ge	of two years, and shall continue from nated by either party giving thirty days any time to discontinue service for neral Rules and Regulations. Upon her equipment will be removed.
9.	interest of the applicant for ser	vice will continue for a mi	equire reasonable assurance that the nimum fixed contract term or that the nterest of the original applicant has
10.	Mercury Vapor is restricted to the fixtures will either be removed from	ose fixtures in service prior a service or replaced with avai	to July 22, 2007. Upon failure, existing lable lighting at the customer's option.
	AND CONDITIONS	npany's Terms and Conditi	ons applicable hereto.
псеі	issue: July 23, 2007 ing Original Sheet No. 35.2 July 20, 2004	issued By	Date Effective: July 22, 2007
	Ke	nt W. Blake, Vice Presid tate Regulation and Rate Louisville, Kentucky	ent Is

State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.2

	d Rate RLS Restricted Lighting Service
	Restricted Lighting Service
	a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.
3.	DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. Fo example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility o the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and othe operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premises and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
	. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the

Fourth Revision of Original Sheet No. 36 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	PSL	
Pu	blic Street Lighting Service	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per vear. and only to the types of lighting units specified herein.

RATES

NATE:	Rate Per	Month Per Unit
Type of Unit	Installed Prior to	Installed After
Overhead Service	Jan. 1, 1991	Dec. 31, 1990
Mercury Vapor		
100 Watt	\$ 6.86	N/A
175 Watt	8.06	\$ 9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
High Pressure Sodium Vapor		
100 Watt	\$ 8.19	\$ 8.19
150 Watt	9.84	9.84
250 Watt	11.80	11.80
400 Watt	12.40	12.40
1000 Watt	N/A	28.19
Underground Service		
Mercury Vapor		
100 Watt - Top Mounted	\$11.13	\$13.90
175 Watt - Top Mounted	12.23	14.94
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
High Pressure Sodium Vapor		
70 Watt - Top Mounted	\$ N/A	\$11.79
100 Watt - Top Mounted	12.23	12.23
150 Watt - Top Mounted	N/A	18.09
150 Watt	21.15	21.15
250 Watt	22.49	22.49
250 Watt on State of Ky. Pole	22.49	22.49
400 Watt	24.20	24.20
400 Watt on State of Ky. Pole	24.20	24.20
1000 Watt	N/A	56.28
ate of Issue: April 17, 2008	Issued By	Date Effective: May 2, 20

Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 36 Issued November 1, 2007

2008

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

D.C.C.	Electric	No.7	Original	Shoot N	26.2
P.S.C.	FIECTLIC	NO. /.	Uriginai	Sheet No	J. 30.3

Standard Rate	RLS	_
	Restricted Lighting Service	 _

PUBLIC STREET LIGHTING

AVAILABILITY OF SERVICE - RESTRICTED

The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

CHARACTER OF SERVICE

These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per vear. and only to the types of lighting units specified herein.

RATES

ATES .	Rate Per	Month Per Unit
Type of Unit	Installed Prior to	Installed After
Overhead Service	January 1, 1991	December 31, 1990
Mercury Vapor		
100 Watt	\$ 6.86	N/A
175 Watt	8.06	\$ 9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
High Pressure Sodium Vapor		
100 Watt	\$ 8.70	\$ 8.70
150 Watt	10.45	10.45
250 Watt	12.53	12.53
400 Watt	13.17	13.17
1000 Watt	N/A	29.94
Underground Service		
Mercury Vapor		
100 Watt - Top Mounted	\$11.13	\$13.90
175 Watt - Top Mounted	12.23	14.93
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
High Pressure Sodium Vapor		
70 Watt - Top Mounted	\$ N/A	\$12.52
100 Watt - Top Mounted	12.29	12.99
150 Watt - Top Mounted	N/A	19.22
150 Watt	22.47	22.47
250 Watt	23.89	23.89
250 Watt on State of Ky. Pole	23.89	23.89
400 Watt	25.71	25.71
400 Watt on State of Ky. Pole	25.71	25.71
1000 Watt	N/A	59.78
1000 1144		

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Fourth Revision of Original Sheet No. 36.1 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE P	SL
	ighting Service
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acorn with Decorative Basket	P10.17
70 Watt High Pressure Sodium	\$16.17
100 Watt High Pressure Sodium	16.88
8-Sided Coach	
70 Watt High Pressure Sodium	16.38
100 Watt High Pressure Sodium	17.44
Poles	
10' Smooth	9.36
	11.17
10' Fluted	11.17
Bases	
Old Town/Manchester	3.00
Chesapeake/Franklin	3.22
Jefferson/Westchester	3.25
Norfolk/Essex	3.42
NA – No	Available
ADJUSTMENT CLAUSES	
	the state of the second s
The bill amount computed at the charges si accordance with the following:	pecified above shall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 70
	Sheet No. 72
Environmental Cost Recovery Surcharge	
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
	Sheet No. 77
School Tax	Sheet No. 77
SPECIAL TERMS AND CONDITIONS	
	mplate installation on an existing pole in Company's
system. If the location of an existing pole is	s not suitable for the installation of a lighting unit, the
Company will extend its secondary condu	ctor one span and install an additional pole for the
	or conductors are required to extend service to the
	o make a non-refundable cash advance equal to the
installed cost of such further facilities.	
	than the downtown section of the City of Louisville
designated by City ordinance as an under	ground district, the Company will provide a normal
installation consisting of a direct buried cat	le connection of not more than 200 feet per unit. If
	to connection of normore man 200 rear per unit. It
	required, including any additional cost to break
	all make a non-refundable cash advance equivalent
to the excess costs. Company may decline	e to install equipment and provide service thereto in
locations deemed by Company unsuitable f	
Date of Issue: April 17, 2008 Issu Canceling Third Revision of	ied By Date Effective: May 2, 20
anceling Third Revision of Driginal Sheet No. 36.1	
sued November 1, 2007	Vice President

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No.	No. 36.4	
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tandard Rate RLS Restricted Lighting Service			
Restricted Lig			
Decorative Lighting Service	Rate Per Month Per Unit		
Fixtures			
Acom with Decorative Basket			
70 Watt High Pressure Sodium	\$17.18		
100 Watt High Pressure Sodium	17.93		
8-Sided Coach	17.40		
70 Watt High Pressure Sodium	17.40		
100 Watt High Pressure Sodium	18.52		
Poles	9.94		
10' Smooth	11.86		
10' Fluted	11.50		
Bases Old Town/Manchester	3.19		
Chesapeake/Franklin	3.42		
Jefferson/Westchester	3.45		
Norfolk/Essex	3.63		
NA – Na	ot Available		
A MOTHENT OF ALLEES			
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following:	ecified above shall be increased or decreased in		
accordance was are renorming.			
Fuel Adjustment Clause	Sheet No. 85		
Environmental Cost Recovery Surcharge	Sheet No. 87		
Franchise Fee Rider	Sheet No. 90		
School Tax	Sheet No. 91		
TTOWN AND CONDITIONS			
TERMS AND CONDITIONS Service will be furnished under Company's Te	rms and Conditions applicable hereto.		
Gervice will be remoted enter 2 200 page 3			
SPECIAL TERMS AND CONDITIONS			
 <u>Overhead Service</u>. The above rates Company's system. If the location of an lighting unit, the Company will extend 	contemplate installation on an existing pole in existing pole is not suitable for the installation of a its secondary conductor one span and install an it. If still further poles or conductors are required to ustomer will be required to make a non-refundable of such further facilities.		
 <u>Underground Service</u>. In all areas other designated by City ordinance as an under designated by City ordinance as an under designated by City ordinance as a direct hurided control of a direct hurided control of a direct hurided control of a direct hurided control of a direct hurided control of a direct hurided control of a direct hurided control of a direct hurided control of a	than the downtown section of the City of Louisville erground district, the Company will provide a normal able connection of not more than 200 feet per unit. If required, including any additional cost to break ner shall make a non-refundable cash advance		

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 36.2 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE	PSL	
Public	: Street Lighting Ser	vice
Within the aforesaid City of underground facilities in accorda		district, the Company will provide ng practices.
as the sum of the rates for the monthly rate will be calculated a	individual elements of the as the sum of the rates for chosen base style, if one	for Decorative Lighting are calculated e customized light. For example, the the chosen fixture style and wattage, is chosen. This provides flexibility for rative Lighting customer.
standards and conductors insta and Company shall have acces purposes. Company shall have	alled in accordance herew to the same for mainter the right to make other a the accordance herew	nit. All lighting units, including poles, ith shall be the property of Company, nance, inspection and all other proper ttachments to the poles and to further ith when necessary for the further
Customer shall be responsible installation of the lighting units a	for any permit or author the specified locations.	rization that may be required for the
		service thereto in locations where, in nusual hazards or risk of damage.
month to month after such minin notice to the other. Company nonpayment of bill or other ca	mum fixed term until termi y shall have the right at auses set forth in its Ge	n of five years, and shall continue from nated by either party giving thirty days any time to discontinue service for neral Rules and Regulations. Upon her equipment will be removed.
circumstances and agreeing o	n modifications of the a agreement are duly fi	r from taking into account unusual bove rates commensurate with such led with and made subject to the
Mercury Vapor is restricted to the fixtures will either be removed from	se fixtures in service prior service or replaced with ava	to July 22, 2007. Upon failure, existing lable lighting at the customer's option.
ERMS AND CONDITIONS Service will be furnished under Corr	npany's Terms and Condit	ions applicable hereto.
e of Issue: July 23, 2007 celing Original Sheet No. 36.2 ued July 20, 2004	Issued By	Date Effective: July 22, 2007
Ker	nt W. Blake, Vice Presid ate Regulation and Rate	ent
St	ate Regulation and Rate	3

Louisville Gas and Electric Company

P.S.C. Electric No. 6, Original Sheet No. 36.5

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tandard F	Rate RLS
	Restricted Lighting Service
V u	Vithin the aforesaid City of Louisville underground district, the Company will provide inderground facilities in accordance with sound engineering practices.
a	ECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated is the sum of the rates for the individual elements of the customized light. For example, the nonthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage. he chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for he Company to meet the individual desires of each Decorative Lighting customer.
s a F	Company will furnish and install the complete lighting unit. All lighting units, including poles standards and conductors installed in accordance herewith shall be the property of Company and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. C	Customer shall be responsible for any permit or authorization that may be required for the nstallation of the lighting units at the specified locations.
6. (Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
1	Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty day notice to the other. Company shall have the right at any time to discontinue service fo nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
	Nothing herein shall prevent Company and Customer from taking into account unusua circumstances and agreeing on modifications of the above rates commensurate with suci circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.
9.	Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existin fixtures will either be removed from service or replaced with available lighting at the customer's option.
TERMS Serv	AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00254 dated July 13, 2007

Fourth Revision of Original Sheet No. 38 P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE	SLE	
S	treet Lighting Energy Rat	e
APPLICABLE		
governments, civic associations and highway lighting systems.	s, and other public or quasi-public where the municipality or other a	agencies of the state or Federal agencies for service to public street gency owns and maintains all street of delivery of the energy supplied
RATE 4.628¢ per kilowatt-hour.		
ADJUSTMENT CLAUSES The bill amount computed at accordance with the following:	the charges specified above s	hall be increased or decreased in
Fuel Adjustment Clause Environmental Cost Recover Merger Surcredit Rider Value Dellvery Surcredit Ride Franchise Fee Rider School Tax		Sheet No. 70 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77
customer, an unmetered ins	stallation will be more satisfactory ervice, billing will be based on a	itual agreement of Company and from the standpoint of both parties. calculated consumption taking into
such delivery is effected s	shall be mutually agreed upon nd size of customer's street ligh	nereunder and the voltage at which by Company and the customer in ting system and the voltage which
TERMS AND CONDITIONS Service will be furnished under	Company's Terms and Condition	s applicable hereto.
Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 38 Issued November 1, 2007	Issued By	Date Effective: May 2, 2008
	onnie E. Bellar, Vice President	9

State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

anuar	d Rate LE Lighting Energy Serv	lice
PPLI	CABLE	
in a	all territory served.	
	ailable to municipalities, county governments, divisio	ns or agencies of the state or Federal
	vernments, civic associations, and other public or qui	
	eet and highway lighting systems, where the municipa	
	street lighting equipment and other facilities on its sid	de of the point of delivery of the energy
su	pplied hereunder.	
RATE		
\$0.	04628 per kWh.	
	STMENT CLAUSES e bill amount computed at the charges specified abo	nve shall be increased or decreased in
	cordance with the following:	
	Fuel Adjustment Clause	Sheet No. 85
	Environmental Cost Recovery Surcharge	Sheet No. 87
	Franchise Fee Rider	Sheet No. 90
	School Tax	Sheet No. 91
	ATE OF BILL stomer's payment will be due within ten (10) days from	date of bill.
	ITIONS OF DELIVERY	
1.	Service hereunder will be metered except when, b	by mutual agreement of Company and
	customer, an unmetered installation will be more s	atisfactory from the standpoint of both
	parties. In the case of unmetered service, billing will taking into account the types of equipment served.	be based on a calculated consumption
2	The location of the point of delivery of the energy supp	plied hereunder and the voltage at which
۷.	such delivery is effected shall be mutually agreed u	
	consideration of the type and size of customer's street	
	Company has available for delivery.	
	S AND CONDITIONS	anditiona appliachta barata
Se	rvice will be furnished under Company's Terms and Co	nucions applicable nereto.
	sue: July 29, 2008 ctive: September 1, 2008	

P.S.C. Electric No. 7, Original Sheet No. 37

Fourth Revision of Original Sheet No. 39 P.S.C. of Ky. Electric No. 6

ECTRIC RATE SCHEDULE Traffi	TLE c Lighting Energy Ra	ite
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
	vernments, divisions of the	state or Federal governments or any
other governmental agency for serv	ice to traffic signals or ot	ner traffic lights which operate on a
		cy owns and maintains all equipment
		under. In the application of this rate
each point of delivery will be consider	ed as a separate customer	
RATE		
Customer Charge: \$2.80 per meter p	per month	
5.660¢ per kilowatt-hour.		
, .		
ADJUSTMENT CLAUSES	shames angelfed shows	aball be ingressed as degressed in
	charges specified above	shall be increased or decreased in
accordance with the following:		
Fuel Adjustment Clause		Sheet No. 70
Environmental Cost Recovery Su	rcharge	Sheet No. 72
Merger Surcredit Rider		Sheet No. 73
Value Delivery Surcredit Rider		Sheet No. 75
Franchise Fee Rider School Tax		Sheet No. 76 Sheet No. 77
School Tax		Sheerno. 17
MINIMUM CHARGE		
The customer charge.		
5		
CONDITIONS OF SERVICE		
		nutual agreement of Company and
customer, an unmetered installa	ition will be more satisfacto	ry from the standpoint of both parties.
In the case of unmetered servic	e, billing will be based on	a calculated consumption, taking into
account the size and character installation.	istics of the load, of on the	eter readings obtained from a similar
	-livery of energy supplied	berounder shall be mutually acroad
upon by Company and the custo		hereunder shall be mutually agreed
3. Traffic lights not operated on ar	n all-day every-day basis y	vill be served under General Service
Rate GS.		
FERMS AND CONDITIONS		
Service will be furnished under Com	nany's Terms and Conditio	ns apolicable bereto
Service will be formatica under com	pury of renna and conduct	
e of Issue: April 17, 2008	Issued By	Date Effective: May 2, 2008
celing Third Revision of		
ginal Sheet No. 39		
ied November 1, 2007 Lonni	e E. Bellar, Vice Presider	at.
Si	tate Regulation and Rate Louisville, Kentucky	5
	Codiavillo, Montuory	007-00380 dated March 28, 2008

Louisville Gas and Electric Company

	l Rate TE Traffic Energy Serv	ice
	CABLE all territory served.	
Avi any oth age sup	ABILITY OF SERVICE allable to municipalities, county governments, division vother governmental agency for service to traffic cont er traffic lights which operate on a 24-hour all-day e ency owns and maintains all equipment on its side pplied hereunder. In the application of this rate each parate customer.	rol devices including signals, cameras, or every-day basis, where the governmental a of the point of delivery of the energy
RATE		
Cu	stomer Charge: \$3.85 per delivery per month	
Plu	is an Energy Charge of: \$0.05660 per kWh	
Th	TMENT CLAUSES e bill amount computed at the charges specified ab cordance with the following:	ove shall be increased or decreased in
	Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIM Th	UM CHARGE e Customer Charge shall be the minimum charge.	
DUE D Cu	ATE OF BILL stomer's payment will be due within ten (10) days fror	n date of bill.
COND 1.	TIONS OF SERVICE Service hereunder will be metered except when, customer, an unmetered installation will be more parties. In the case of unmetered service, billing wi taking into account the size and characteristics of from a similar installation.	satisfactory from the standpoint of both If he based on a calculated consumption.
2.	The location of each point of delivery of energy sup upon by Company and the customer.	plied hereunder shall be mutually agreed
3.	Traffic lights not operated on an all-day every-day ba Rate GS.	asis will be served under General Service
TERM	S AND CONDITIONS rvice will be furnished under Company's Terms and C	onditions applicable hereto.

P.S.C. Electric No. 7, Original Sheet No. 38

Original Sheet No. 45

P.S.C. of Ky. Electric No. 6	Standard Rate CTAC
CTAC Cable Television Attachment Charges	Cable Television Attachment Charges
APPLICABLE In all territory served.	APPLICABLE In all territory served.
AVAILABILITY OF SERVICE Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	AVAILABILITY OF SERVICE Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.
APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251) This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251) This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Orde 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 25 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.
	ATTACHMENT CHARGES
For each attachment to a pole on which	For each attachment to a pole on which three parties have attachments \$0.38 per month
three parties have attachments 38 cents per month For each attachment to a pole on which two parties have attachments 53 cents per month	For each attachment to a pole on which two parties have attachments \$0.53 per month
PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within thirty days from date of bill.	PAYMENT OF CHARGES Charges will be billed monthly. Charges applicable to attachments made or reserved during any catendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within ten (10) days from date o bill.
PENALTY FOR UNAUTHORIZED ATTACHMENTS If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.	PENALTY FOR UNAUTHORIZED ATTACHMENTS If and when Company determines that Customer has made attachments to Company's pole: without prior authorization, Company will make a charge of twice the charge otherwise payable for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.
Date of Issue: July 20, 2004 Issued By Date Effective: January 1, 1991 Refiled: July 20, 2004	Date of Issue: July 29, 2008 Date Effective: January 1, 1991 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30. 2004

Louisville Gas and Electric Company

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P.S.C. Electric No. 7, Original Sheet No. 40

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Original Sheet No. 45.1 P.S.C. of Ky. Electric No. 6

		С	1	Γ.	AC			

Cable	Television	Attachment	Charges	

TERMS AND CONDITIONS

- 1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintenin its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting form or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.
- 2. If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.
- 3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make- ready" adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.
- 4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to the Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.

Date of Issue: July 20, 2004

Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.1

tandaro	
	Cable Television Attachment Charges
	IS AND CONDITIONS Customer shall secure any right, license or permit from any governmental body, authority o other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does no warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privilege hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmles;
	Company from any and all claims, including the expenses incurred by Company to defend tiself against such claims, resulting from or arising out of the failure of Customer to secur such right, license, permit or easement for the construction or maintenance of said facilities
2.	If Customer has not already done so prior to the effective date of this rate schedule Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional area: within Company's service area.
3.	Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutua agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready" adjustments or other appropriate word on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and and other prior licensees, their successors or assigns.
4.	All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any othe applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation o protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т

Original Sheet No. 45.2 P.S.C. of Ky. Electric No. 6

	CTAC
	Cable Television Attachment Charges
5.	In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to the Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
6.	Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to the Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
7.	Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.
9.	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:
	ssue: July 20, 2004 Issued By Date Effective: September 20, 196
- AF 1	ssue: July 20, 2004 Issued By Date Effective: September 20, 198

Date of Issue: July 20, 2004

Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

D.C. Electric No. 7. Onininal Ob. 4 Million

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tanda	rd Rate CTAC
	Cable Television Attachment Charges
Ę	b. In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of the new pole and the current cost in place of the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation of replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
6	Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole. Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.
7	Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.
8.	If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.
9.	Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 45.3 PSC of Ky Electric No. 6

	CTAC
	Cable Television Attachment Charges
(8	 Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.
(1	b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.
(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.
(Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.
hac clapped did of of ccc ccc ac ac gc ccc cc cc inin ca ac gc ccc cc cc inin ca ac gc ccc cc cc cc cc cc cc cc cc cc cc c	hether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold rmless, and defend Company from and against any and all actions or causes of actions, ims, demands, liabilities, loss, damage or expense of whatever kind and nature, including yments made under any workmen's compensation law or under any plan for employees' ability and death benefits, and attorneys' fees, which Company may suffer or incur by reason bodily injury, including death, to any person or persons, or by reason of damage to or struction of any property, including the loss of use thereof, arising out of or in any manner nnected with the facilities of Customer to be installed hereunder including, but not limited to, a installation, maintenance, operation or removal thereof, or at any other time, or which mpmany may sustain or incur in connection with any litigation, investigation, or other penditures incident thereto, including any suit instituted to enforce the obligation of this reement of indemnity, due in whole or in part to any act, omission, or negligence of Customer joint fault of Company and Customer and their representatives, employees or contractors kcept insofar as such indemnity arising out of any acts or omissions of such representatives or noloyees may be found to be contrary to law, in which case this provision for indemnity shall in other respects be and reman effective and binding). The amount of such indemnity shall be wered under the insurance policy or bond and shall not be less than the limits set forth in Items), (b) and (c) above. Before Customer shall become entitled to any rights under this rate hedule and prior to making attachments to Company's poles, Customer shall furnish to sumpany a copy of each of its aforesaid insurance policies, or bonding company stalling that litices of insurance have been issued by it to Customer providing for the insurance carrier(s) incellation of or material change in such policies. The certificate shall also quote in full the surance carr

Date of Issue: July 20, 2004

Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

CTAC Standard Rate **Cable Television Attachment Charges** (a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence. (b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence. (c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence. (d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below. Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature. including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and attorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in Items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond coverage listed above and that such policies are in force. Such certificate shall state that the insurance carrier or bonding company will give Company fifteen days' prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth herein and in Paragraphs 4, 18 and 21 of this "Terms and Conditions" section as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions contained in the policy or policies of insurance, such exceptions shall be stated in full in said certificate and Company may, at its discretion, require Customer before starting work to obtain policies of insurance which are not subject to any exceptions which Company finds objectionable. 10. Under no circumstances shall Customer, its employees or contractors or subcontractors,

disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized. Date of Issue: July 29, 2008

Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 40.3

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Original Sheet No. 45.4 P.S.C. of Ky. Electric No. 6

	CTAC
	Cable Television Attachment Charges
11.	Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.
12.	If the Company finds substandard installations by the Customer, the Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.
13.	In the event that the Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, the Customer shall be given notice of the change (e.g., relocation to another pole) and the Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.
14.	Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.
15.	Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.
16.	Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.
	Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.
of	ssue: July 20, 2004 Issued By Date Effective: September 20, 198:

Michael S. Beer, Vice President Louisville, Kentucký Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Standard Rate CTAC **Cable Television Attachment Charges** 11. Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule. 12. If Company finds substandard installations by Customer, Company may give to Customer a period of time. not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations. 13. In the event that Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, Customer shall be given notice of the change (e.g., relocation to another pole) and Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time. Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment. 14. Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense. 15. Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company, 16. Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company. 17. Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service. Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric No. 7, Original Sheet No. 40.4

Original Sheet No. 45.5 P.S.C. of Ky. Electric No. 6

	CTAC
	Cable Television Attachment Charges
18.	Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interfreence with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer on the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of the Company. In the event that any part of this provision for indemnity is found to be contrary to law, all other parts of this provision for indemnity shall remain effective and binding.
19.	All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions" section shall include, in addition to direct costs of material, labor and equipment usage, appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.
20	D. All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company shall for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.
21.	Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to, Customer's removal of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, to advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer of otherwise, plus any amounts then due Company by Customer, or to furnish additional bond, in lieu thereof, in an equal amount. After two years substantially complied with its obligations hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other reliefwhich application shall not be unreasonably denied, provided that no reduction or

Date of Issue: July 20, 2004

Date Effective: September 20, 1983 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.5

Stand	ard Rate CTAC
Stanua	Cable Television Attachment Charges
18.	Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer on the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of Company. In the event that any part of this provision for indemnity is found to be contrary to law, all other parts of this provision for indemnity shall remain effective and binding.
19	9. All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions" section shall include, in addition to direct costs of material, labor and equipment usage, appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.
20	D. All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company shall for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.
2	1. Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000,00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to, Customer's removal of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, to advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer's bond hereunder, if Customer has substantially compiled with its obligations hereunder, customer in ay apply to Company for a reduction of the penal sum of its obligations hereunder, customer any apply to Company for a reduction of the penal sum of its ohd, for the release of the corporate surety thereon, or for other relief-which application shall not be unreasonably denied, provided that no reduction or other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т

Original Sheet No. 45.6 P.S.C. of Ky. Electric No. 6

CTAC
Cable Television Attachment Charges
other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.
22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.
23. Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.
 The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.
 Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.
26. To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.
 This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.
Date of Issue: July 20, 2004 Issued By Date Effective: September 20, 1983 Refiled: July 20, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.6

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	Orble Triandates Attacharant Oberna
	Cable Television Attachment Charges
22.	If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.
23.	Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.
24.	The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.
25.	Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.
26.	To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.
27	This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.

Date of Issue: July 29, 2008 Date Effective: September 20, 1983 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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Original Sheet No. 49 P.S.C. of Ky. Electric No. 6

6	nacial Charges	
and the same and the second	pecial Charges	
he following charges will be applied unifo harge, as approved by the Public Service ssociated expenses.	rmly throughout the Commission, reflect	Company's service territory. Each s only that revenue required to meet
ETURNED PAYMENT CHARGE In those instances where a Customer upon deposit by the Company, the C processing costs.	renders payment to Customer will be cha	the Company which is not honored arged \$7.50 to cover the additional
ETER TEST CHARGE Where the test of a meter is performed a Customer, pursuant to 807 KAR 5:0 more than two percent fast, the Cu transportation costs.	ING Section 18 and	the results show the meter was not
DISCONNECTING AND RECONNEC A charge of \$20.00 will be made to o when discontinued for non-payment Conditions, such charge to be made services are reconnected at the same No charge will be made for customers 5:006, Section 15, Winter Hardship Re	cover disconnection of bills or for viola before reconnection a time, the total char s qualifying for service	and reconnection of electric service ation of the Company's Terms and is effected. If both gas and electric role for both services shall be \$20.00.
Residential and general service co suspension of electric service. In the a charge of \$20.00 to cover disconne be made before reconnection is effec the same time, the total charge for bol	event of such tempo ction and reconnect ted. If both gas and	ion of electric service, such charge to d electric services are reconnected at
CHARGE FOR TEMPORARY AND S The customer shall pay the cost of a in supplying electric service for any rates for service without pro-rating thirty days in a regular meter reading	all material, labor an temporary or short of rate blocks or m	term use. In addition to the regular
Date of Issue: July 20, 2004	Issued By	Date Effective: With Service Re
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Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 45

andard Rate Special Charges	
The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.	
RETURNED PAYMENT CHARGE In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.	
METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.	
DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.	
Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.	
METER PULSE CHARGE Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.	
METER DATA PROCESSING CHARGE A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.	

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 50

TANDAR	D RIDER CSR1
	Curtailable Service Rider 1
PPLICAE	ILE tory served.
Interruptil	r is restricted to those customers receiving service under the provisions of the preceding ple Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution e Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.
	CT OPTION
shall ar (14) ho parame	er may, at Customer's option, contract with Company to curtail service upon notification by ny. Requests for curtailment shall not exceed two hundred and fifty (250) hours per year nor y single request for curtailment be for less than thirty (30) minutes or for more than fourteen urs per calendar day, with unlimited requests for curtailment per calendar day within these ters. Company may request or cancel a curtailment at any time during an hour, but shall less than twenty (20) minutes notice when either requesting or canceling a curtailment.
Complia	ance with a request for curtailment shall be measured in one of the following ways:
	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
b)	Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.
C)	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

Date of Issue: July 20, 2004

issued By Date Effective: With Service Rendered On and After

July 1, 2004

Michael S, Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Standard Rate	
	Curtailable Service Rider 1
APPLICABL In all terr	E ritory served.
This ride Interrupti	TY OF SERVICE r is restricted to those customers receiving service under the provisions of the precedin ble Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of th n date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.
by Comp year nor than four day withi an hour,	OPTION or may, at Customer's option, contract with Company to curtail service upon notificatio any. Requests for curtailment shall not exceed two hundred and fifty (250) hours per shall any single request for curtailment be for less than thirty (30) minutes or for mor teen (14) hours per calendar day, with unlimited requests for curtailment per calendar in these parameters. Company may request or cancel a curtailment at any time durin but shall give no less than twenty (20) minutes notice when either requesting of a curtailment.
Compliar	nce with a request for curtailment shall be measured in one of the following ways:
a)	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
	Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.
	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 50.1 P.S.C. of Ky. Electric No. 6

STANDARD RIDER	CSR1	
	Curtailable Service Ride	er 1
Customer at the time Customer elect to pur power whether consu not be sufficient to m considered the measu	the control of power to be purchas Company makes the reques rechase the block of power, C med by Customer or not. S neet the curtailment request re of non-compliance. Shou arket, Customer is obligated bove.	It for curtailment. Should Justomer will pay for that hould the block of power , any deficiency shall be Id purchase power not be
curtailment, the o difference in the m	in which the Company customer will receive a cre nonthly billing demand and the ontracted curtailable demand,	dit based on either the econtracted firm demand,
RATE Customer will receive a credit determined in the preceding par for the portion of each requested	agraph, times the applicable	er schedule for curtailable KW, as credit. Customers will be charged plicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 3.20 per KW \$16.00 per KW	Transmission \$ 3.10 per KW \$16.00 per KW
Failure of Customer to curtail wher rider.	n requested to do so may res	ult in termination of service under this
	but Company may require th	after until terminated by giving at least tat contract be executed for a longer er conditions.
TERMS AND CONDITIONS Except as specified above, all other apply.	provisions of the power rate t	o which this schedule is a rider shall
Date of Issue: July 20, 2004	Issued By Da	te Effective: With Servíce Renderec On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

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andard Rate F	Rider	CSR1	
		Curtailable Service Rider	
	Customer at the time (Customer elect to pure power whether consum not be sufficient to m considered the measure	ck of power to be purchas Company makes the reques chase the block of power, C ned by Customer or not. S eet the curtailment request e of non-compliance. Shou rket, Customer is obligated pove.	t for curtailment. Should Sustomer will pay for that hould the block of power any deficiency shall be Id purchase power not be
	customer will receive a	ich Company does not request credit based on either the e contracted firm demand, a above.	difference in the monthly
determine	d in the preceding para	against the applicable powe agraph, times the applicable curtailment not met at the ap	r schedule for curtailable kW, as credit. Customers will be charged pplicable charge.
		Primary	Transmission
Demand C	Credit of:	\$ 3.20 per kW	\$ 3.10 per kW
Non-Comp	pliance Charge of:	\$16.00 per kW	\$16.00 per kW
Failure of under this		hen requested to do so ma	ay result in termination of service
aivina at le	num original contract p east six (6) months pre for a longer initial terr	vious written notice, but Con	and thereafter until terminated by pany may require that contract be by the size of the load or other
TERMS AND Except as shall apply	specified above, all oth	ner provisions of the power ra	ate to which this schedule is a rider

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 51 P.S.C. of Ky. Electric No. 6

ANDAR	
	Curtailable Service Rider 2
APPLICAI In all terr	BLE itory served.
This ride contract	LITY OF SERVICE r shall be made available to customers served under the applicable power schedules who for not less than 1,000 kilowatts of their total requirements to be subject to curtailment ification by the Company.
the Corr shall any (14) hou paramete	T OPTION Fr may, at Customer's option, contract with Company to curtail service upon notification by pany. Requests for curtailment shall not exceed five hundred (500) hours per year nor single request for curtailment be for less than thirty (30) minutes or for more than fourteen rs per calendar day, with unlimited requests for curtailment per calendar day within these pers. Company may request or cancel a curtailment at any time during an hour, but shall pers than ten (10) minutes notice when either requesting or canceling a curtailment.
Complia	nce with a request for curtailment shall be measured in one of the following two ways:
a)	The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
b)	The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
C)	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the
te of Issue:	July 20, 2004 Issued By Date Effective: With Service Render On and After July 1, 2004

Michael S, Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

andard Rate	Rider CSR2 Curtailable Service Rider 2
APPLICABLE	
In all terr	itory served.
This rider who cont	TY OF SERVICE shall be made available to any customer served under the applicable power schedule racts for not less than 1,000 kilowatts of their total requirements to be subject nt upon notification by Company.
by Compa shall any fourteen i within the	may, at Customer's option, contract with Company to curtail service upon notification any. Requests for curtailment shall not exceed five hundred (500) hours per year in single request for curtailment be for less than thirty (30) minutes or for more that (14) hours per calendar day, with unlimited requests for curtailment per calendar day se parameters. Company may request or cancel a curtailment at any time during a shall give no less than ten (10) minutes notice when either requesting or canceling
Complian	ce with a request for curtailment shall be measured in one of the following ways:
	The customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
b)	Customer shall contract for a given amount of curtailable load by which customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
c)	At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 51

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Louisville Gas and Electric Company

Original Sheet No. 51.1 P.S.C. of Ky. Electric No. 6

AND AND P	RIDER	CSR2	
	C	urtailable Service Rider 2	
, F C t v r t F r t t r t	ower to be purchase company makes the o purchase the bloc vhether consumed by not be sufficient to me be considered the me power not be available neet the compliance buy-thru" will be ava	i that is Customer's intention, a ed shall be specified by Custo request for curtailment. Should k of power, Customer will pay y Customer or not. Should the set the curtailment request, any leasure of non-compliance. S ple from the market, Customer provisions of a) or b) above. ilable to the customer only aft CSR2 for three (3) years	mer at the time Customer elect for that power block of power deficiency shall hould purchase is obligated to This option to ar customer has
c c	urtailment, the custo lifference in the mo	which the Company does no omer will receive a credit base nthly billing demand and the the contracted curtailable dema	d on either the contracted firm
determined	I in the preceding pa	against the applicable power ragraph, times the applicable o d curtailment not met at the app	schedule for curtailable KW, as redit. Customers will be charged licable charge.
Demand C Non-Comp	redit of: liance Charge of:	Primary \$ 4.05 per KW \$16.00 per KW	Transmission \$ 3.98 per KW \$16.00 per KW
Failure of (this rider	Sustomer to curtail w	hen requested to do so may re	sult in termination of service under
least 6 moi	um original contract p nths previous written		reafter until terminated by giving at ire that contract be executed for a d or other conditions.

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

D.C.C. Flastric No. 7 Original Short No. 51.4

andard Rate	Rider	CSR2	
		Curtailable Service Rider 2	
	power to be purchase Company makes the it to purchase the bloc whether consumed by not be sufficient to me be considered the m power not be availab meet the compliance "buy-thru" will be availab	that is Customer's intention, ed shall be specified by Cust request for curtailment. Shoul k of power, Customer will pa y Customer or not. Should th et the curtailment request, an easure of non-compliance. ble from the market, Custome provisions of a) or b) above liable to the customer only af CSR2 for three (3) years	omer at the time d Customer elect y for that power e block of power y deficiency shall Should purchase er is obligated to . This option to ter customer has
d)	curtailment, the custo difference in the more	which Company does no omer will receive a credit bas nthly billing demand and the the contracted curtailable dem	ed on either the contracted firm
determine	ed in the preceding par		schedule for curtailable kW, as redit. Customers will be charged plicable charge.
	Credit of: pliance Charge of:	Primary \$ 4.05 per kW \$16.00 per kW	Transmission \$ 3.98 per kW \$16.00 per kW
Failure o under this		when requested to do so may	y result in termination of service
giving at executed conditions	num original contract p least six (6) months pre for a longer initial ter s. CONDITIONS s specified above, all ot	evious written notice, but Com m when deemed necessary	and thereafter until terminated by pany may require that contract be by the size of the load or other e to which this schedule is a rider
	July 29, 2008 September 1, 2008	·· ·· · · · ·· ·· · · · · · · · · · ·	and development of the second seco
		sident, State Regulation and	

Original Sheet No. 52

July 1, 2004

	R3
Curtailable Se	ervice Rider 3
LICABLE In all territory served.	
ILABILITY OF SERVICE This rider is restricted to those customers receiving	g service under the provisions of the LI-TOD.
NTRACT OPTION	
Customer may, at Customer's option, contract with Company. Requests for curtailment shall not exce beginning April 1, 2004, nor one hundred (100) ho any single request for curtailment be for less than hours per calendar day, with unlimited requests parameters. Requests for curtailment are limited Periods in the LI-TOD rate schedule. Company is during an hour, but shall give no less than twent canceling a curtailment.	eed two hundred (200) hours per year in the year rurs in any continuously succeeding year nor shall thirty (30) minutes or for more than fourteen (14) s for curtailment per calendar day within these to the On-Peak periods specified under Rating may request or cancel a curtailment at any time
Compliance with a request for curtailment shall be	measured in one of the following ways:
a) Customer shall contract for a given curtailable load shall be Customer's mo firm contract. During a request for ci demand to the firm demand designated maximum demand in the billing month requested curtailment period, but not le in the billing period shall be the curta credit is based. The demand in ep requested curtailment in the billing per compliance.	onthly billing demand in excess of the urtailment, Customer shall reduce its d in the contract. The difference in the h and the maximum demand in any ess than the contracted firm demand, uitable demand on which the monthly xcess of the firm load during each
b) Customer shall contract for a given a Customer shall agree to reduce its o demand. During a request for curtailme to a level equal to the maximum mont designated in the contract. The differe billing month and the maximum demand but not more than the contracted curtail the curtailable demand on which the mu in contracted curtailable load and the requested curtailment in the billing per compliance.	demand from the monthly maximum ant, Customer shall reduce its demand thly demand less the curtailable load ance in the maximum demand in the d in any requested curtailment period, able load, in the billing period shall be onthly credit is based. The difference e actual curtailed load during each eriod shall be the measure of non-
	ceive a credit based on either the nand and the contracted firm demand,

Standard Rate Rider Curtailable Service Rider 3 APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the Rate IS -Industrial Service and on service as of the effective date when this schedule is approved by the Public Service Commission.

CSR3

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed one hundred (100) hours in any continuous year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the Rate IS - Industrial Service rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of noncompliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment. Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period. but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of noncompliance.
- c) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

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P.S.C. Electric No. 7, Original Sheet No. 52

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Original Sheet No. 52.1

TANDARD RIDER	CSR3	
	Curtailable Service Rider	• 3
determined in the preceding p	against the applicable power aragraph, times the applicable of d curtailment not met at the app	schedule for curtailable KVA, as redit. Customers will be charged licable charge.
	Primary	Transmission
Demand Credit of: Non-Compliance Charge of:	\$ 3.20 per KVA \$16.00 per KVA	\$ 3.10 per KVA \$16.00 per KVA
Failure of Customer to curtail when rider.	en requested to do so may resu	it in termination of service under this
ERM OF CONTRACT The minimum original contract pe 6 months previous written notice initial term when deemed necessi	but Company may require the	after until terminated by giving at least at contract be executed for a longer r conditions.
TERMS AND CONDITIONS Except as specified above, all oth apply.	er provisions of the power rate to	which this schedule is a rider shall

Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 52.1 CSR3 Standard Rate Rider **Curtailable Service Rider 3** RATE Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge. Transmission Primary \$ 3.10 per kVA \$ 3.20 per kVA Demand Credit of: \$16.00 per kVA \$16.00 per kVA Non-Compliance Charge of: Failure of Customer to curtail when requested to do so may result in termination of service under this rider. TERM OF CONTRACT The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions. TERMS AND CONDITIONS Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 58

	P.S.C. of Ky. Electric No. 6
STA	NDARD RIDER LRI
	Load Reduction Incentive Rider
	all territory served.
T Si Si	LABILITY OF SERVICE his schedule shall be made available as a rider to any customer served on the Company's andard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate ich facilities in accordance with the terms and conditions of this tariff. Service under this schedule offered for a total maximum contracted load of 10,000 kW.
RATI U	5 o to \$0.30 per KWH
	IS AND CONDITIONS Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per KWH for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept the Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.
Ti gi ne	I OF CONTRACT ne minimum term of contract shall be for one year and thereafter until terminated by either party ving at least six months written notice. Company may require a longer initial term when deemed scessary. Failure of Customer to operate stand-by generation may result in termination of intract.

Date of Issue: April 19, 2006

Date Effective: August 1, 2006

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

Issued By

Louisville Gas and Electric Company

andar	d Rate Rider LRI Load Reduction Incentive Rider
	CABLE all territory served.
Th sta	ABILITY OF SERVICE is schedule shall be made available as a rider to any customer served on Company indard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing t erate such facilities in accordance with the terms and conditions of this tariff. Service under a schedule is offered for a total maximum contracted load of 10,000 kW.
RATE Up	to \$0.30 per kWh
	S AND CONDITIONS Company will have the option to require Customer to operate Customer's stand-b generation to replace Customer's electric usage. Such period of generation shall no exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12 month period exceed 300 hours.
2)	Should Company request Customer to operate Customer's stand-by generation, Compan will notify Customer by 12 noon on a day ahead basis.
3)	Company's request for Customer to operate Customer's stand-by generation will include a offer of a payment per kWh for Customer to operate Customer's stand-by generation.
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
5)	Customer's stand-by generation shall not be operated in parallel with Company's syster (i.e., such generation shall be connected to circuits which are isolated from Company' system).
6)	Customer will be responsible for maintaining Customer's stand-by generation, including a adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
7)	Company will meter the output of Customer's stand-by generation, base the payment fc Customer reducing load on the metered output, and provide payment to Customer throug a credit to Customer's standard service billing.
8)	Customer may provide Company with the option to install equipment that will perm Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
9)	Company has no obligation to request operation of Customer's stand-by generation nor tr provide any credit to Customer without first requesting Customer to provide stand-by generation.
The part whe	DF CONTRACT e minimum term of contract shall be for one (1) year and thereafter until terminated by eithe ty giving at least six (6) months written notice. Company may require a longer initial term on deemed necessary. Failure of Customer to operate stand-by generation may result in ination of contract.

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Third Revision of Original Sheet No. 40 P.S.C. of Ky. Electric No. 6

Small Canacity Cononcratica	SQF	Production Qualifying Ecclistics
Smail Capacity Cogeneration a	anu small rower	Production Qualifying Facilities
APPLICABLE: In all territory served.		
Company's purchases of energy o production facilities of 100 KW or	nly from the owner o less (such owner be part of its requirem	ein are available for and applicable to of qualifying cogeneration or small power ing hereafter called "Seller") installed on ents of electrical energy, or from which f such output of electrical energy.
Company will permit Seller's gene under conditions set out below und		erate in parallel with Company's system
as hereafter provided, and under th	e terms and conditio	Rate, A or B, set out below and selected ns stated herein. Company reserves the th and acceptance by the jurisdictional
RATE A: TIME-DIFFERENTIATE	D RATE	
1. For summer billing months of Ju	ne, July,	
August and September, during 9:01 A.M. thru 10:00 P.M. week exclusive of holidays (on-peak t	days	7.690 cents per KWH.
 For winter billing months of Dec January and February, during th 7:01 A.M. thru 10:00 P.M. weekd exclusive of holidays (on-peak h 	e hours Jays	3.734 cents per KWH.
3. During all other hours (off-peak h	ours)	3.759 cents per KWH.
A.M. through 10:00 P.M., E.D.T. (8: exclusive of holidays (under 1 abo (6:01 A.M. through 9:00 P.M., E.S. above). Off-peak hours are define	01 A.M. through 9:00 we), and the hours of T.), Mondays throug ad as all hours other ght to change the ho	k hours are defined as the hours of 9:01 P.M., E.S.T.), Mondays through Fridays of 7:01 A.M. through 10:00 P.M., E.D.T. h Fridays exclusive of holidays (under 2 than those listed as on-peak (under 3 urs designated as on-peak from time to
RATE B: NON-TIME-DIFFERENT	IATED RATE	
For all KWH purchased by Company	1,	3.071 cents per KWH
of Issue: May 30, 2008 celing Second Revision of inal Sheet No. 40 ed May 26, 2006	Issued By	Date Effective: June 30, 20
Lon	nie E. Bellar, Vice Pr itate Regulation & R Louisville, Kentuck	ates

Louisville Gas and Electric Company

tandard Rate Rider SQF Small Capacity Cogeneration and Small Powe	er Production Qualifying Facilities
APPLICABLE:	
In all territory served.	
AVAILABILITY OF SERVICE	
This rate and the terms and conditions set out h	erein are available for and applicable to
Company's purchases of energy only from the owne	
production facilities of 100 KW or less (such owner i	
Seller's property to provide all or part of its require facilities Seller may elect to sell to Company all or pa	
racinties Seller may elect to sell to company all of pa	it of such output of electrical energy.
Company will permit Seller's generating facilities to	
under conditions set out below under Parallel Operat	ion.
Company will purchase such energy from Seller at th	e Rate. A or B. set out below and selected
as hereafter provided, and under the terms and cor	
the right to change the said Rates, upon proper filing	
Commission.	
RATE A: TIME-DIFFERENTIATED RATE	
 For summer billing months of June, July, 	
August and September, during the hours	
9:01 A.M. thru 10:00 P.M. weekdays	
exclusive of holidays (on-peak hours),	\$0.07690 per kWh.
2. For winter billing months of December,	
January and February, during the hours	
7:01 A.M. thru 10:00 P.M. weekdays	\$0.02724 per 1/M/b
exclusive of holidays (on-peak hours),	\$0.03734 per kWh.
3. During all other hours (off-peak hours)	\$0.03759 per kWh.
Determination of On-Peak and Off-Peak Hours: O	n-peak hours are defined as the hours of
9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. thr	ough 9:00 P.M., E.S.T.), Mondays through
Fridays exclusive of holidays (under 1 above), and t	
E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mond	lays through Fridays exclusive of holidays
(under 2 above). Off-peak hours are defined as all (under 3 above). Company reserves the right to cha	
time to time as conditions indicate to be appropriate.	inge the hours designated as on-peak from
RATE B: NON-TIME-DIFFERENTIATED RATE	
For all kWh purchased by Company,	\$0.03071 per kWh
e of Issue: July 29, 2008	

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P.S.C. Electric No. 7, Original Sheet No. 55

Date of Issue: July 29, 2008 Date Effective: May 30, 2008 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 40.1 P.S.C. of Ky. Electric No. 6

	SQF				
Small Capacity Cogeneration	and Small Powe	r Product	ion Qualifyin	g Facilit	ies

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a timedifferentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

DUE DATE OF BILL

Any payment due from Company to Seller will be due within 15 days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

Date of Issue: July 20, 2004

Date Effective: April 17, 1999 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

	lard Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities
	ECTION OF RATE AND METERING
)CI	Subject to provisions hereafter in this Section relative to payment of costs of meter equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, application to Company's said purchases of energy from Seller. If neither Seller nor Comp selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.
	If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to s purchases, Company, at Seller's cost, will install, own and operate a non-time-differentia meter and associated equipment, at a location selected by Company, measuring ener produced by Seller's generator, flowing into Company's system. Such meter will be tested intervals prescribed by Commission Regulation, with Seller having a right to witness all s tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense such periodic tests of the meter and any other expenses (all such costs and expense together, being hereafter called "costs of non-time-differentiated metering").
	If either Seller or Company selects Rate A to apply to Company's said purchases of ene from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a tir differentiated recording meter and associated equipment, at a location selected by Compa measuring energy, produced by Seller's generator, flowing into Company's system, required the application of Rate A, in excess of (b) the costs of non-time-differentiated metering wh shall continue to be paid by Seller.
	In addition to metering referred to above, Company at its option and cost may install, own a operate, on Seller's generator, a recording meter to record the capacity, energy and reac output of such generator at specified time intervals.
	Company shall have access to all such meters at reasonable times during Seller's nori business hours, and shall regularly provide to Seller copies of all information provided by si meters.
'A'	(MENT Any payment due from Company to Seller will be due within ten (10) days from date Company's reading of meter; provided, however, that, if Seller is a customer of Company lieu of such payment Company may offset its payment due to Seller hereunder, against Selle next bill and payment due to Company for Company's service to Seller as customer.
PAI	RALLEL OPERATION Company hereby permits Seller to operate its generating facilities in parallel with Compan system, under the following conditions and any other conditions required by Company who unusual conditions not covered herein arise:

P.S.C. Electric No. 7, Original Sheet No. 55.1

Date Effective: April 17, 1999 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т т

Original Sheet No. 40.2 P.S.C. of Ky. Electric No. 6

Γ	SQF					
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities					
	Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities aiready installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company's own facilities and system, and that Company shall have no responsibility of any kind to Beller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans setting out such proposed change(s).					
	2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Care of the expertised of the mergencies, and the separation or disconnection of the two electrical systems. The enable of the expertise of the process of the enable of the enable of the separation or disconnection of the two electrical systems. Except in emergencies, and the separation or disconnection of the two electrical systems.					

of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except

the circuit breakers, or similar equipment, will be operated only by, or at the express direction

as hereafter specified. Seller will maintain its system in synchronization with Company's system.
Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and

4. Seller will (a) pay company for all damage to company sequepting the damage of system, the (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.

Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that the Company would experience at such time by new financing, based on Company's mmediately preceding rate case.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.2

	P.S.C. Electric No. 7, Original Sheet No. 55.2
andard	Rate Rider SQF
unduru	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
1.	Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any will provide to Company new plans setting out such proposed change(s).
2.	Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3.	Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4.	Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5.	Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's immediately preceding rate case.

Date of Issue: July 29, 2006 Date Effective: April 17, 1999 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Т

Original Sheet No. 40.3 P.S.C. of Ky. Electric No. 6

	SQF	
mal	Il Capacity Cogeneration and Small Power Pr	roduction Qualifying Facilities
6.	Company will have the continuing right to inspect and herein, and to request and witness any tests necessar installed and operating properly; but Company will hav facilities, or to request or witness tests; and Company for Seller's facilities or any operation thereof.	e no obligation to inspect or approve
	Seller assumes all responsibility for the electric service upoint of any delivery or flow of electricity from Compa used in connection therewith; and Seller will protect a claims for injury or damage to persons or property, in Seller, occurring on or about Seller's premises or at ar electricity from Company, occasioned by such electricit where said injury or damage is proved to have been Company.	iny, and for the wires and equipment and save Company harmless from all icluding but not limited to property of d from the point of delivery or flow of y or said wires and equipment, except a caused solely by the negligence of
8.	Each, Seller and Company, will designate one or mo purpose of contacts and communications between the two systems.	ore Operating Representatives for the a parties concerning operations of the
9.	Seller will notify Company's Energy Control Center a Seller's generator being brought into or (except in operation.	at Dix Dam prior to each occasion of cases of emergencies) taken out of
10.	. Company reserves the right to curtail a purchase from S	Seller when:
	(a) the purchase will result in costs to Company gre were not made but instead Company, itself, gene or	rater than would occur if the purchase rated an equivalent amount of energy;
	(b) Company has a system emergency and purchas emergency.	es would (or could) contribute to such
	Seller will be notified of each curtailment.	
TE	ERMS AND CONDITIONS Except as provided herein, conditions or operations will Conditions.	be as provided in Company's Terms and
	f Issue: July 20, 2004 Issued By	Date Effective: April 17, 199

Louisville Gas and Electric Company

P.S.C. Electric No. 7. Original Sheet No. 55.3

Т

ndard	Rate Rider SQF
	Small Capacity Cogeneration and Small Power Production Qualifying Facilities
6.	Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7.	Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8.	Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9.	Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10.	Company reserves the right to curtail a purchase from Seller when:
	(a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
	(b) Company has a system emergency and purchases would (or could) contribute to such emergency.
	Seller will be notified of each curtailment.
Ex	S AND CONDITIONS cept as provided herein, conditions or operations will be as provided in Company's Terms d Conditions.

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Original Sheet No. 41 P.S.C. of Ky. Electric No. 6

LQF Large Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE In all territory served.

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 AVAILABILITY OF SERVICE KW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

ENERGY COMPONENT PAYMENTS

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to the Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC x E_{GF}], where E_{GF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

CAPACITY COMPONENT PAYMENTS

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to the Company from the inter-utility market (which includes both energy and capacity charges) less the Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAPI, the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and the Company's need for capacity in that hour to adequately serve the load.

DETERMINATION OF CAPI

Date of Issue: July 20, 2004

For the following determination of CAP_I, CLGKE represents the Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

issued By

Date Effective: November 1, 1995 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

P.S.C. Electric No. 7, Original Sheet No. 5				
tandard Rate Rider	LQF Cogeneration and Small Power Production Qualifying Facilities			
Large Capacity C	offenorene and a second s			
AVAILABILITY In all territory served.				
APPLICABILITY OF SEF Applicable to any sm 100 kW as defined b which contracts to se	EVICE all power production or cogeneration "qualifying facility" with capacity over y the Kentucky Public Service Commission Regulation 807 KAR 5:054, and Il energy or capacity or both to Company.			
RATES FOR PURCHAS	ES FROM QUALIFYING FACILITIES			
Energy Component	Payments			
The hourly avoided energy, shall be equ natural gas-fired pro	energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of al to Company's actual variable fuel expenses, for Company-owned coal and duction facilities, divided by the associated megawatt-hours of generation, as previous month. The total amount of the avoided energy cost payment to be hour is equal to [AEC x Eqr], where Eqr is the amount of megawatt-hours that hour and which are determined by suitable metering.			
capacity, shall be e inter-utility market	I capacity cost (ACC) in \$ per MWh, which is payable to a QF to derive or equal to the effective purchase price for power available to Company from the (which includes both energy and capacity charges) less Company's actual (which includes both energy and capacity cost payment to be made (ACC). The total amount of the avoided capacity cost payment to be made			
to a QF in an hou determined on the to adequately serv	basis of the system demand (Di) and Company's need for capacity in that need			
Determination of	CAP			
For the fo	solution of CAP _I , C _{LGAE} represents Company's installed or pllowing determination of CAP _I , C _{LGAE} represents Company's installed or γ arranged capacity at the time a QF signs a contract to deliver capacity; assents the actual capacity provided by a QF, but no more than the assents the actual capacity provided by a QF, but no more than the d capacity; and C _M represents capacity purchased from the inter-utility			
Date of Issue: July 29	9, 2008 nber 1, 1995 Refiled: July 29, 2008 Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky			

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Original Sheet No. 41.1 P.S.C. of Ky, Electric No. 6

 System demand is less than or equal to the Company's capacity: D₁ ≤ C_{LG&E}; CAP₁ = 0 System demand is greater than the Company's capacity but less Company's capacity and the capacity provided by a QF: C_{LG&E} < D₁ ≤ [C_{LG&E} + C_{QF}]; CAP₁ = C_M System demand is greater than the total of the Company's capa a QF: D₁ > [C_{LG&E} + C_{QF}]; CAP₁ = C_{QF} PAYMENT The Company shall pay each bill for electric power rendered to it the contract, within 15 days of the date the bill is rendered. In Company will, upon written request, credit the Customer's account FOR CONTRACT For contracts which cover the purchase of energy only, the term self-renewing from year-to-year thereafter, unless cancelled by enotice. For contracts which cover the purchase of capacity and energy, the 			
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 For contracts which cover the purchase of energy only, the term self-renewing from year-to-year thereafter, unless cancelled by enotice. For contracts which cover the purchase of capacity and energy, the term self-renewing facilities shall be required to pay for any addition extent that such costs are in excess of those that the Com qualifying facility's output had not been purchased. A qualifying facility operating in parallel with the Company multis designed, installed, and operated in a manner that insures operation. A qualifying facility should contact the Company for 3. The purchasing, supplying and billing for service, and all conspecified in the contract executed by the parties, and are Kentucky Public Service Commission, and to the Company's 	I lieu of such payment plan, the		
 TERMS AND CONDITIONS Qualifying facilities shall be required to pay for any addition extent that such costs are in excess of those that the Com qualifying facility's output had not been purchased. A qualifying facility operating in parallel with the Company multis designed, installed, and operated in a manner that insures operation. A qualifying facility should contact the Company for The purchasing, supplying and billing for service, and all cos specified in the contract executed by the parties, and are Kentucky Public Service Commission, and to the Company's 	either party on one years written		
 Qualifying facilities shall be required to pay for any additionextent that such costs are in excess of those that the Comqualifying facility's output had not been purchased. A qualifying facility operating in parallel with the Company mutual sesigned, installed, and operated in a manner that insures operation. A qualifying facility should contact the Company for 3. The purchasing, supplying and billing for service, and all cospecified in the contract executed by the parties, and are Kentucky Public Service Commission, and to the Company's 	e term shall be 5 years.		
 is designed, installed, and operated in a manner that insures operation. A qualifying facility should contact the Company for The purchasing, supplying and billing for service, and all co specified in the contract executed by the parties, and are Kentucky Public Service Commission, and to the Company's 	npany would have incurred if the		
specified in the contract executed by the parties, and are Kentucky Public Service Commission, and to the Company's	r assistance in this regard.		
	SUDJECT TO THE MUISURGION OF THE		

Date of Issue: July 20, 2004

Issued By Date Effective: November 1, 1995 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 56.1 LQF Standard Rate Rider Large Capacity Cogeneration and Small Power Production Qualifying Facilities 1. System demand is less than or equal to Company's capacity: $D_1 \leq C_{LGBE}; CAP_1 = 0$ 2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF $C_{LGAE} < D_{I} \leq [C_{LGAE} + C_{QF}]; \quad CAP_{I} = C_{M}$ 3. System demand is greater than the total of Company's capacity and the capacity provided by a QF: $D_i > [C_{LGBE} + C_{QF}]; CAP_i = C_{QF}$ PAYMENT Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within ten (10) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases. TERM OF CONTRACT For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be five (5) years. TERMS AND CONDITIONS 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased. 2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard. 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

Date of Issue: July 29, 2008 Date Effective: November 1, 1995 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky т

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Original Sheet No. 48 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCH	EDULE NMS Net Metering Serv	lice
	IVEL MELETING SETV	
PPLICABLE In all territory served.		
premises, that use as	who own, operate and maintain a g its total fuel source solar, wind tem to provide all or part of their el Net Metering Program Notification	eneration system located on customer's or hydro energy, in parallel with the ectrical requirements, and who execute Form. The generation system shall be
least 30 days prior to the facilities. Customer shat prior to such notification whether the customer notification shall be the	The date the customer intends to me all have all equipment necessary to n. The company shall have 30 days has satisfied the tariff requirements e third day following the mailing o Customer may interconnect his ger operation unless the company provi	ram Notification Form to the company at reconnect his generator to the company's o complete the interconnection installed from the date of notification to determine s and shall notify customer. The date of f the Net Metering Program Notification rerator thirty-one days after the date of ides notification of non-compliance to the
metering equipment of defined by the applica the Company's system billing period, the cust succeeding billing per	shall be measured in accordance apable of registering power flow ble rate schedule. If electricity ger in exceeds the electricity supplied to the schedule according to the	we with standard metering practices by in both directions for each time period nerated by the customer and fed back to be the customer from the system during a net delivery on the customer's bill for the e measured using a single meter or, as
	with a rated capacity DO	nt exceeding 15 kilowatts shall maintain g coverage in the amount of at least g out of the use of a generator.
Date of Issue: January 10	0 2005 Issued By	Date Effective: February 10, 20

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Lexington, Kentucky

Louisville Gas and Electric Company

andard Rate Rider	NMS
	Net Metering Service
APPLICABLE In all territory served	
customer's premises parallel with Compa and who execute C	EVICE ners who own, operate and maintain a generation system located on s, that use as its total fuel source solar, wind, hydro energy, or biomass, in ny's electric system to provide all or part of their electrical requirements, ompany's written Net Metering Program Notification Form. The generation ted to a maximum capacity of 30 kilowatts.
NOTIFICATION	
least 30 days prior t facilities. Customer installed prior to sud determine whether i The date of notifical Notification Form by the date of notifical	submit a completed Net Metering Program Notification Form to Company at o the date the customer intends to interconnect his generator to Company's shall have all equipment necessary to complete the interconnection ch notification. Company shall have 30 days from the date of notification to the customer has satisfied the tariff requirements and shall notify customer. tion shall be the third day following the mailing of the Net Metering Program y customer. Customer may interconnect his generator thirty-one days after tion, and begin operation unless Company provides notification of non- ariff, prior to the 31st day.
METERING AND BILL	NG
metering equipmen defined by the appl to Company's syste billing period, the c the succeeding billi	ce shall be measured in accordance with standard metering practices by t capable of registering power flow in both directions for each time period icable rate schedule. If electricity generated by the customer and fed back im exceeds the electricity supplied to the customer from the system during a ustomer shall receive a credit for the net delivery on the customer's bill for ng period. Net metering service shall be measured using a single meter or, ompany, additional meters.
LIABILITY INSURANC	E generator with a rated capacity not exceeding 30 kilowatts shall maintain
homeowners com	generator with a rated capacity not exceeding so knowats and maintening mercial, or other insurance providing coverage in the amount of at least bility of the insured against loss arising out of the use of a generator.
te of Issue: July 29, 2	008

Louisville Gas and Electric Company

Original Sheet No. 48.1 P.S.C. of Ky. Electric No. 6

 TMETERING SERVICE INTERCONNECTION GUIDELINES Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein: Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment. The Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, the Company will have no obligation to inspect, witness tests or in any
 shall include, but not be limited to, necessary control equipment of a protective equipment between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment. The Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by <i>customer at a</i> location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company at all times. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company. Company will have the right to inspect and approve customer's facilities, described herein, and
 except as specified hereinatter. Customer will maintain its dyoten ar cytoten a
 4. The Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by <i>customer at a</i> location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company at al limes. 5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company. 6. Company will have the right to inspect and approve customer's facilities, described herein, and
 breaking manual disconnect switch of similar equipment, to enable the separation or furnished by <i>customer at</i> a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company at all times. 5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company. 6. Company will have the right to inspect and approve customer's facilities, described herein, and operating
 associated facilities that is different from trose initially indicate the construction of the second seco
6. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating to inspect, witness tests or in any distribution.
manner be responsible for customer's facilities of operation.
7. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from the Company and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from the Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company
Date Effective: February 10, 2

P.S.C. Electric No. 7, Original Sheet No. 57.1

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NMS Net Metering Service DNAL CONTROLS AND TESTS npany may install additional controls or meters, or conduct additional tests as it may deem
DNAL CONTROLS AND TESTS
npany may install auditorial controls of thereby a same set of the
TERING SERVICE INTERCONNECTION GUIDELINES stormer shall operate their generating facilities in parallel with Company's system under the swing conditions and any other conditions required by Company where unusual conditions se not covered herein:
Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to Company at all times.
Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company

L Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Lexington, Kentucky

Original Sheet No. 48.2 P.S.C. of Ky. Electric No. 6

Ac	FIONS OF INTERCONNECTION ustomer may begin operation of his generator on an interconnected basis when all of the swing have been satisfied:
	The customer has properly notified the company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2.	The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3.	A licensed electrician has certified, by signing the Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4.	The vendor has certified, by signing the Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5.	The customer has had the inverter settings inspected by the company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. The Company may impose a fee on the customer of no more than \$50 for such inspection.
6.	For non-static inverter-connected generators, the customer has interconnected according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company may impose a fee on the customer of no more than \$50 for such inspection.
"E cu "B sy	ITIONS Billing period" shall be the time period between the dates on which the Company issues the istomer's bills. Willing Period Credit" shall be the electricity generated by the customer that flows into the electric istem and which exceeds the electricity supplied to the customer from the electric system during by billing period.
E	AND CONDITIONS seept as provided herein, service will be furnished under Company's Terms and Conditions pplicable hereto.

Louisville Gas and Electric Company

R.S.C. Electric No. 7. Original Sheet No. 57.2

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	Net Metering Service
Ac	ustomer may begin operation of his generator on an interconnected basis when all of the owing have been satisfied:
1.	The customer has properly notified Company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2.	The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3.	A licensed electrician has certified, by signing Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4.	The vendor has certified, by signing Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5.	The customer has had the inverter settings inspected by Company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. Company may impose a fee on the customer of no more than \$50 for such inspection.
6.	For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than \$50 for such inspection.
"В	ITIONS illing period" shall be the time period between the dates on which Company issues the istomer's bills.
el	illing Period Credit" shall be the electricity generated by the customer that flows into the ectric system and which exceeds the electricity supplied to the customer from the electric stem during any billing period.
E	S AND CONDITIONS scept as provided herein, service will be furnished under Company's Terms and Conditions oplicable hereto.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Lexington, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 48.3

CTRIC RATE SCHEDULE	NMS
CIRIC RATE SOILEDULL	Net Metering Service
Net Met	tering Program Notification Form
TERCONNECTION NOTIFIC	ATION
PPLICANT HEREBY GIVES NO	FICE OF INTENT TO OPERATE A GENERATING FACILITY.
ection 1. Applicant Information	
/ail \ddress:	State: Zip Code:
City: ifferent from a	above):
acility Location (if different normal	
Daytime Phone Number: KU Account Number :	
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Na	lame & Number:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Na Battery Backup? (yes or no)	DC: me & Number:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Na Battery Backup? (yes or no)	DC: me & Number:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Na Battery Backup? (yes or no)	DC: me & Number:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informal Installation Date:	me & Number: me & Number: tion Proposed Interconnection Date:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date:	DC: me & Number: tion Proposed Interconnection Date:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date:	DC: me & Number: tion Proposed Interconnection Date:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number:	DC: me & Number: tion Proposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741: Date: Company: end in accordance with the manufacturer's specifications as well as
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number:	DC: me & Number: tion Proposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741: Date: Company: end in accordance with the manufacturer's specifications as well as
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number:	DC: me & Number: tion Proposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741: Date: Company: end in accordance with the manufacturer's specifications as well as
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informal Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number:	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Company: ed in accordance with the manufacturer's specifications as well as the National Electrical Code. Date: Phone Number:Date:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informal Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number:	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Company: ed in accordance with the manufacturer's specifications as well as the National Electrical Code. Date: Phone Number:Date:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address:	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Date: Company: ed in accordance with the manufacturer's specifications as well as te National Electrical CodeDate:Date: Date:Date: Phone Number:Date: State:Zip Code:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address:	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Date: Company: ed in accordance with the manufacturer's specifications as well as te National Electrical CodeDate:Date: Date:Date: Phone Number:Date: State:Zip Code:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies onl Signed(Utility Representativ	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Company: d in accordance with the manufacturer's specifications as well as te National Electrical CodeDate: phone Number:Date: y receipt of this form. e):State:Zip Code:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informa Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies onl Signed(Utility Representativ	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Company: d in accordance with the manufacturer's specifications as well as te National Electrical CodeDate: phone Number:Date: y receipt of this form. e):State:Zip Code:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no) Section 3. Installation Informal Installation Date: Section 4. Certifications 1. The system hardware is lister Signed (Vendor): Name (printed): Phone Number: 2. The system has been install all applicable provisions of th Signed (Licensed Electrician License Number: Mail Address: City: 3. Utility signature signifies onl Signed(Utility Representativ Date:	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Company: d in accordance with the manufacturer's specifications as well as te National Electrical CodeDate: phone Number:Date: y receipt of this form. e):State:Zip Code:
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Nai Battery Backup? (yes or no)	DC: me & Number: tionProposed Interconnection Date: d by Underwriters Laboratories to be in compliance with UL 1741:Company: ed in accordance with the manufacturer's specifications as well as ne National Electrical CodePhone Number: greceipt of this form. e):State:Zip Code: e):

Date of Issue: January 10, 2005

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Lexington, Kentucky

ndard Rate Rider Net	NMS Metering Service
Net	Metering Service
Net Metering	Program Notification Form
INTERCONNECTION NOTIFICATION	CHARTE & GENERATING FACILITY.
	F INTENT TO OPERATE A GENERATING FACILITY.
Section 1. Applicant Information	
Mail	
Address:	State: Zip Code:
City:	State: Zip Code:
Facility Location (if different from above).	
Daytime Phone Number:	
KU Account Number:	
Power Rating in Kilowatts: AC: Inverter Manufacturer, Model Name & N Battery Backup? (yes or no) Section 3. Installation Information	
Installation Date:	_ Proposed interconnection
in a literations	nderwriters Laboratories to be in compliance with UL 1741: Date: Date: Company:
Signed (Vendor):	Company:
Name (printed):	
	the manufacturer's specifications as
2. The system has been instance in a	onal Electrical Code.
all applicable provisions of the	phale Electrical Code Date: Phone Number:
Signed (Licensed License)	Phone Number
Mail Address:	Zip Code:
	State:Zip code:
City: 3. Utility signature signifies only receip	pt of this form.
Ciapad/I Itility Representative/	pt of this form.
Date.	to the all of the information provided in this
I berefy certify that, to the best of	f my knowledge, all of the information provided in this
Notice is true and correct.	

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 54 P.S.C. of Ky, Electric No. 6

ANDARD RIDER	EF	·····
Exce	ss Facilities	
APPLICABILITY In all territory served.		
AVAILABILITY OF SERVICE This rider is available for nonstandard sem standard facilities that would normally be line extensions or to other facilities which Company reserves the right to decline exceeds \$100,000 or (b) where the Comp or maintain the facilities or (c) where the f (d) where the facilities are likely to becor Customers currently being served under No. 15-H and 15-I of LG&E's Tariff PS thereunder.	provided by the Compan- h are necessary to provit to provide service heret any does not have sufficie acilities do not meet Com me obsolete prior to the be Evress Facilities Ric	y. This rider does not apply de basic electric service. T under for any project (a) th ent expertise to install, opera ipany's safety requirements, end of the initial contract ter er pursuant to Ornional Sht
DEFINITION OF EXCESS FACILITIES	which are installed in add	ition to or in substitution for I
normal facilities required to render basic (but are not limited to, emergency ba transformer capacity, and duplicate or che	electric service. Applicati ackup feeds, automatic ack meters.	ons of excess facilities inclui transfer switches, redunda n in aid of construction, wh
normal facilities required to render basic of but are not limited to, emergency basic transformer capacity, and duplicate or che LEASED FACILITIES CHARGE The customer shall pay for excess facili may take the form of a one-time payme installed cost of the facilities.	electric service. Applicati ackup feeds, automatic ack meters.	ons of excess facilities inclui transfer switches, redunda n in aid of construction, wh
normal facilities required to render basic of but are not limited to, emergency basic transformer capacity, and duplicate or che LEASED FACILITIES CHARGE The customer shall pay for excess facili may take the form of a one-time payme installed cost of the facilities.	electric service. Applicati ackup feeds, automatic ack meters. ties through a contributio lent or a Carrying Cost	ons of excess facilities inclui transfer switches, redunda n in aid of construction, wh
normal facilities required to render basic of but are not limited to, emergency basic transformer capacity, and duplicate or che LEASED FACILITIES CHARGE The customer shall pay for excess facili may take the form of a one-time payme installed cost of the facilities.	electric service. Applicati ackup feeds, automatic ack meters. ties through a contributio ent or a Carrying Cost onthly Rates Carrying	ons of excess facilities inclui transfer switches, redunda n in aid of construction, wh Charge based on the origi
normal facilities required to render basic of but are not limited to, emergency basic transformer capacity, and duplicate or che LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time payminstalled cost of the facilities.	electric service. Applicati ackup feeds, automatic ack meters. ties through a contributio ent or a Carrying Cost onthly Rates Carrying Cost 0.94%	ons of excess facilities inclui transfer switches, redunds n in aid of construction, wh Charge based on the origi Operating Expenses 0.68%
normal facilities required to render basic of but are not limited to, emergency basic transformer capacity, and duplicate or che LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time payminstalled cost of the facilities. Monoport Stribution Facilities	electric service. Applicati ackup feeds, automatic ack meters. ties through a contributio ent or a Carrying Cost onthly Rates Carrying Cost 0.94% o the installed cost of the	ons of excess facilities inclui transfer switches, redunds n in aid of construction, wh Charge based on the origi Operating Expenses 0.68% excess facilities
normal facilities required to render basic of but are not limited to, emergency basic transformer capacity, and duplicate or che LEASED FACILITIES CHARGE The customer shall pay for excess facilitimay take the form of a one-time payment installed cost of the facilities. More For Distribution Facilities The percentage rates are applied to PAYMENT The Excess Facilities Charges shall be in	electric service. Applicati ackup feeds, automatic ack meters. ties through a contributio ent or a Carrying Cost <u>onthly Rates</u> <u>Carrying</u> Cost 0.94% o the installed cost of the incorporated with the bill er under this schedule sha minated by either party up	ons of excess facilities inclui transfer switches, redunds n in aid of construction, wh Charge based on the origi Operating Expenses 0.68% excess facilities for electric service and will all be not less than 5 years. T

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

tandard Rate Rider Exces	EF s Facilities	
APPLICABILITY In all territory served.		
AVAILABILITY OF SERVICE This rider is available for nonstandard servi the standard facilities that would normally b to line extensions or to other facilities whi Company reserves the right to decline to exceeds \$100,000 or (b) where Company c or maintain the facilities or (c) where the fac or (d) where the facilities are likely to beck term. Customers currently being served un Sheet No. 54 of LG&E's Tariff PSC. of thereunder.	e provided by Company ch are necessary to pro- provide service hereun loes not have sufficient cilities do not meet Com ome obsolete prior to th order the Excess Facilitie	<i>r</i> . This rider does not apply poide basic electric service. der for any project (a) that expertise to install, operate, pany's safety requirements, e end of the initial contract is Rider pursuant to Original
DEFINITION OF EXCESS FACILITIES Excess facilities are lines and equipment w the normal facilities required to render bas include, but are not limited to, emergency b transformer capacity, and duplicate or chec	ic electric service. App ackup feeds, automatic	lications of excess facilities
LEASED FACILITIES CHARGE The customer shall pay for excess facilities	t or a Carrying Cost Ct	harde based on the original
LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time paymen installed cost of the facilities. Company shi leased facilities. Should the leased facilitie for replacement or, at customer's option, ter	t or a Carrying Cost Ch all provide normal opera as suffer catastrophic fai	rarge based on the original tion and maintenance of the lure, customer must provide
LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time paymen installed cost of the facilities. Company shi leased facilities. Should the leased facilitie for replacement or, at customer's option, ter	t or a Carrying Cost Cl all provide normal opera es suffer catastrophic fai rminate the agreement.	tion and maintenance of the
LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time paymen installed cost of the facilities. Company shi leased facilities. Should the leased facilitie for replacement or, at customer's option, ter	t or a Carrying Cost Cf all provide normal opera so suffer catastrophic fai rminate the agreement. thly Rates Carrying	arge based on the original tion and maintenance of the lure, customer must provide
LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time paymen installed cost of the facilities. Company sh- leased facilities. Should the leased facilitie for replacement or, at customer's option, ter Mon	t or a Carrying Cost Cf all provide normal opera souffer catastrophic fai rminate the agreement. thly Rates Carrying <u>Cost</u> 0.94%	arge based on the original tion and maintenance of the lure, customer must provide Operating <u>Expenses</u> 0.68%
LEASED FACILITIES CHARGE The customer shall pay for excess facilities may take the form of a one-time paymen installed cost of the facilities. Company sh- leased facilities. Should the leased facilitie for replacement or, at customer's option, ter Mon For Distribution Facilities	t or a Carrying Cost Cf all provide normal opera is suffer catastrophic fai rminate the agreement. thly Rates Carrying <u>Cost</u> 0.94% the installed cost of the o	arge based on the original tion and maintenance of the lure, customer must provide Operating <u>Expenses</u> 0.68% excess facilities

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Original Sheet No. 57

P.S.C. of Ky. Electric No. 6 RC STANDARD RIDER **Redundant Capacity** APPLICABLE This rate is applicable to customers served under the Company's rate schedules which include a demand charge or a special contract including a demand charge. AVAILABILITY Available to Customers requesting the reservation of capacity on the Company's facilities which are shared by other customers. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customers principal delivery unavailable for providing service. RATE: Capacity Reservation Charge \$1,43 per Kw per Month Secondary Distribution \$1.06 per Kw per Month Primary Distribution Applicable to the greater of: (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period, (2) 50% of the maximum demand similarly determined for any of the 11 preceding months, or (3) the contracted capacity reservation SPECIAL TERMS AND CONDITIONS: The minimum contract term shall be five years, but the Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions. Date Effective: With Service Rendered Date of Issue: July 20, 2004 Issued By On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

1 RC Standard Rate Rider **Redundant Capacity** APPLICABLE This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge. AVAILABILITY Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such т facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service. RATE: Capacity Reservation Charge \$1.43 per kW per Month Т Secondary Distribution \$1.06 per kW per Month Primary Distribution Applicable to the greater of: (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period, (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or (3) the contracted capacity reservation. TERM OF CONTRACT The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 61

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Original Sheet No. 56

July 1, 2004

P.S.C. of Ky. Electric No. 6

41	IDARD RIDER Supplemental or Standby Service
PI T	PLICABLE to Large Commercial Rate LC, Rate LC-TOD, Industrial Power Rate LP, and Rate LP-TOD.
¢ f	AILABILITY OF SERVICE wailable to customers whose premises or equipment are regularly supplied with electric energy or generating facilities other than those of Company and who desire to contract with Company or reserve, breakdown, supplemental or standby service.
E	TE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the bill shall in no case be less than an amount calculated at the rate of \$6.25 per kilowatt applied to the Contract demand.
(NTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing sustomer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become he new contract demand commencing with the month in which recorded and continuing for the emaining term of the contract or until superseded by a higher recorded demand.
	ECIAL TERMS AND CONDITIONS In order to protect its equipment from overload damage, Company may required customer to install at his own expense an approved shunt trip type breaker for secondary voltages and an approved automatic pole-mounted disconnect for primary service. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand materially exceeds that contracted for.
b	Company will provide meter enclosures and furnish, place and maintain necessary suitable meters for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the respective meter enclosures.
С	Customer will be required at all times to maintain a power factor of not less than 80% lagging.
d.	In the event customer's use of service is intermittent or subject to violent fluctuations, the Company will require customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.
e.	Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.
f.	The minimum contract period shall be one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.
g.	Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to supplemental or standby service.

Standard Rate Rider Supplemental or Standby Service APPLICABLE т In all territory served. AVAILABILITY OF SERVICE This service is available as a rider to customers whose premises or equipment are regularly т supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service. RATE Primary Transmission Secondary \$6.67 \$5.63 \$7.62 Contract Demand per kVA per Month: T/I/I/R CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand. т MINIMUM CHARGE

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P.S.C. Electric No. 7, Original Sheet No. 62

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.

DUE DATE OF BILL

Customer's payment will be due within ten (10) days from date of bill.

SPECIAL TERMS AND CONDITIONS

1) In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event Customer's demand materially exceeds that for which Customer contracted.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company



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P.S.C. Electric No. 7, Original Sheet No. 62.1 SS Standard Rate Rider Supplemental or Standby Service SPECIAL TERMS AND CONDITIONS (continued) 2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations. 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety. The minimum contract period shall be one (1) year, but Company may require that a contract TERM OF CONTRACT be executed for a longer initial term when deemed necessary by the size of load or special conditions. Service will be furnished under Company's Terms and Conditions except as provided herein. TERMS AND CONDITIONS

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 53 PSC of Ky, Electric No. 6

P.S.C. of Ky. Electric No.
STANDARD RIDER IFL
Rider for Intermittent and Fluctuating Loads
APPLICABLE In all territory served.
AVAILABILITY OF SERVICE This schedule applies to all loads having a detrimental effect upon the electric service rendered to other Customers of the Company or upon the Company's facilities.
Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by the Company, in its reasonable discretion, the Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by the Company may requires such at the Company). Without limiting the foregoing, the Company may requires used by the Company. Without limiting the foregoing, the Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics in addition, if the Customer's use of the Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, and he Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of service agreement or relieve Customer of any minimum billing or other guarantees. The Company shall be held harmless for any damages or economic loss resulting from such termination of service standards. If the Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not complay with the service standards for interference, fluctuations, or harmonics, are described basis for interference, fluctuations, or harmonics are within acceptable standards. Should use of the service is unacceptable to advise the Company is ensuring that such interference, fluctuations, or harmonics are seenable basis for believing that Customer's proposed or existing use of the service provided will not comply with the
 RATE A contribution in aid of construction or an excess facilities charge shall be required for al special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
 Plus the charges provided for under the rate schedule applicable, including any custome charge if applicable, energy charge, maximum load charge (if load charge rate is used), fue clause and the minimum under such rate adjusted in accordance with (a) or (b) herein. (a) If rate schedule calls for a minimum based on the total KW of connected load, each KVA of such special equipment shall be counted as one KW connected load for minimum billing purposes. (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such (b) If rate schedule calls for a minimum based on the schedule calls f
(b) If the sciencific of the science of the scie

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

as one-third KW load for minimum billing purposes.



Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

equipment is capable of imposing, each KVA of such special equipment shall be counted

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 65 IFL Standard Rate Rider Rider for Intermittent and Fluctuating Loads APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities. Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056. Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable. Company's use of such experts and/or consultants will be at the Customer's expense. RATE 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider. 2. Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes. (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes. MINIMUM CHARGE As determined by this Rider and the Rate Schedule to which it is attached. Date of Issue: July 29, 2008

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Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Electric No. 7, Original Sheet No. 66

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	Temporary and/or Seasonal Electric Service
In	
	all territory served.
Th to 1. 2. Th se	ABILITY OF SERVICE is rider is available at the option of the Customer where Customer's business is of such nature require: only seasonal service or temporary service, including service provided for construction or residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or where Customer has need for temporary use of Company facilities and Company ha facilities it is willing to provide.
C bu ar	ITIONS ompany may permit such electric loads to be served on the rate schedule normally applicable it without requiring a yearly contract and minimum, substituting therefor the following condition id agreements:
1.	Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost material which cannot be salvaged, and the cost of removing such facilities when load had ceased.
2	Customer to pay regular rate of the electric rate schedule applicable.
3	Where Customer is receiving service under a standard rate and has need for temporary us of Company facilities, Customer will pay for non-savable materials outlined in (1) above at th Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 55

P.S.C. of Ky. Electric No. 6

TANDARD RIDER		mad D. Ct	at Lighting Un	ite
Kilowat	t-Hours Consu	mea By Stre	et Lighting On	11.5
PPLICABLE				
Determination of energy s	et out below applies	s to the Company	y's non-metered lig	ghting rate schedules.
ETERMINATION OF ENER The applicable fuel clau multiplying the kilowatt lo billing month. The kilowa hours a light will be in use	se charge or created of each light tire	dit will be base nes the number ht is shown in th	of hours that light the section titled F	ATE. The number of
Use Table.				
	HOURS	USE TABLE		
		Hours Lig		
	Month	is in Use	3	
	JAN	407 344		
	FEB MAR	347		
	APR	301		
	MAY JUN	281 257		
	JUL	273		
	AUG SEP	299 322		
	OCT	368		
	NOV	386		
	DEC	415		
	TOTAL FOR	YEAR 4,000	HRS.	
Date of Issue: July 20, 20	04	Issued By	Date Effective	With Service Render

Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Standard Rate Rider Kilowatt-Hours Consumed By Street Lighting Units APPLICABLE Determination of energy set out below applies to the Company's non-metered lighting rate schedules. DETERMINATION OF ENERGY CONSUMPTION The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table. HOURS USE TABLE Hours Light is in Use Month 407 JAN 344 FEB 347 MAR 301 APR 281 MAY 257 JUN 273 JUL 299 AUG 322 SEP 368 OCT 386 NOV 415 DEC TOTAL FOR YEAR 4,000 HRS.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 67

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Original Sheet No. 59 P.S.C. of Ky. Electric No. 6

	IC RATE SCHEDULE SGE Small Green Energy Rider
APPLIC	ABLE
In all	territory served.
	ABILITY OF SERVICE
Serv RS	ABILITY OF SERVICE vice under this rider is available to customers receiving service under Company's standard or GS rate schedules as an option to participate in the Company's "Green Energy Program" reby the Company will aggregate the resources provided by the participating customers to relop green power, purchase green power, or purchase Renewable Energy Certificates.
001	
DEFIN	
	TIONS Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity
p)	A Renewable Energy Certificate ('REC') is the tradadic durit which typosona the formed by unbunding the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWH of green power.
\$	5.00 per 300 kWh block per month
	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cal participate in Company's "Green Energy Program" by making a request to Company's Cal
term a) b)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cal Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are no refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". An customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy
term a) b) c)	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cal Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are no refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". An Customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer's billing under has agreed to purchase per month. Such billing will be added to Customer's billing under Customer's billing unchase.
TERM a) b) c) Th	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cail Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are no refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". An customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. the service under this rate schedule shall coincide with the three year term of the contract under the Customer will be purchase for the purchase of RECs. Six months prior to expiration of sail
term a) b) c) Th wb co of	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cal Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are no refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". An customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. the service under this rate schedule shall coincide with the three year term of the contract under the company contracts for the purchase of RECs. Six months prior to expiration of sai ntract Company shall file for renewal of this rate schedule with the Public Service Commission the then year and may adjust block prices to reflect market conditions as they exist at that time
TERM a) b) c) Th wr co of Ut	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cal Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are no refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". An customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing unde any standard rate schedules plus applicable riders plus applicable adjustment clauses. the service under this rate schedule shall coincide with the three year term of the contract unde intract Company shall file for renewal of this rate schedule with the Public Service Commission Kentucky and may adjust block prices to reflect market conditions as they exist at that time compony sign approval of any change in rate. Company will provide sixty (60) days notic
TERM a) b) c) Th wt co of fou Pro	S AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Cai Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are no refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". An Customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. le service under this rate schedule shall coincide with the three year term of the contract under has dready contracts for the purchase of RECs. Six months prior to expiration of said has company contracts for the purchase of RECs. Six months prior to expiration of said hard. Company shall file for renewal of this rate schedule with the Public Service Commission thread: Company shall file for renewal of this rate schedule with the public Service to motifies of the site at the time stant at the schedule schedule schedule schedule schedule with the Public Service Commission thread company shall file for renewal of this rate schedule with the public schedule s

Kent W. Blake, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 70

andard F	tate Rider SGE Small Green Energy Rider
	Sinan Oroni anolyj
APPLICA In all	ABLE territory served.
Serv RS (BILITY OF SERVICE ice under this rider is available to customers receiving service under Company's standard or GS rate schedules as an option to participate in Company's "Green Energy Program" reby Company will aggregate the resources provided by the participating customers to stop green power, purchase green power, or purchase Renewable Energy Certificates.
b)	IONS Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, tandfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.
RATE	5.00 per 300 kWh block per month
a) b) c)	AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable. Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. The service under this rate schedule shall coincide with the three year term of the contract under which Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.
	sue: July 29, 2008
ate Effe	ctive: May 31, 2007 Refiled: July 29, 2008 c: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 59.1 P.S.C. of Ky. Electric No. 6

LGE ELECTRIC RATE SCHEDULE Large Green Energy Rider APPLICABLE In all territory served. AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard LC, LP, LC-TOD, LP-TOD, or LI-TOD rate schedules as an option to participate in the Company's "Green Energy Program" whereby the Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or

DEFINITIONS

- c) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- d) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWH of green power.

RATE

\$13.00 per 1,000 kWh block per month

purchase Renewable Energy Certificates.

TERMS AND CONDITIONS

- d) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
- e) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- Customer will be billed as provided for under "Rate" times the number of blocks Customer f) has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- g) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: June 4, 2007

Date Effective: May 31, 2007

Kent W. Blake, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 70.1

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Large Green Energy Rider
ABLE territory served.
BILITY OF SERVICE ice under this rider is available to customers receiving service under Company's standard CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's en Energy Program' whereby Company will aggregate the resources provided by the cipating customers to develop green power, purchase green power, or purchase awable Energy Certificates.
IONS Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbunding the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.
.00 per 1,000 kWh block per month
AND CONDITIONS Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
Customers may not owe any arrearage prior to entering the order and prior of the customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
has agreed to purchase per month. Such billing will be added to observe a subserve any standard rate schedules plus applicable riders plus applicable adjustment clauses.
The service under this rate schedule shall collicitle with the title of the state schedule shall collicitle with the title of the state schedule with the Public Service of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as the exist at that time. Upon Commission approval of any change in rate, Company will provid sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Standard Rate Rider

Louisville Gas and Electric Company

ELECTRIC RATE SCHEDULE

Original Sheet No. 501 P.S.C. of Ky. Electric No. 6

Brownfield Development Rider APPLICABLE In all territory served. Service under this rider is conditional on approval of a special contract for such service filed with AVAILABILITY OF SERVICE and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions; a) The minimum monthly billing load must be 500 KW or greater. b) The service must be from existing facilities. c) The service location must have been idle for a minimum of two years. The service location must have been submitted to, approved by, and added to the State of d) Kentucky's inventory of "brownfield" sites. Company will permit such electric loads to be served on the rate schedule normally applicable and RATE Customer will be subject to and comply with all Terms and Conditions except: a) for the twelve consecutive monthly billings of the first contract year, the demand charge b) for the twelve consecutive monthly billings of the second contract year, the demand c) for the twelve consecutive monthly billings of the third contract year, the demand charge charge shall be reduced by 40%.

BDR

- for the twelve consecutive monthly billings of the fourth contract year, the demand charge
- for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 20%. e١
- all subsequent billing shall be at the full charges stated in the applicable rate schedule. shall be reduced by 10%, and £

TERMS AND CONDITIONS

The Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue: March 25, 2008

Date Effective: March 7, 2008

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky Issued by Authority of PSC Order in Case No. 2007-00192 dated March 7, 2008

Issued By

APPLICABLE In all territory served.
 AVAILABILITY OF SERVICE Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions: a) The minimum monthly billing load must be 500 kW or greater; b) The service nust be from existing facilities; c) The service location must have been idle for a minimum of two (2) years; and d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites.
RATE Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

e demand charge a) for the twelve consecutive monthly billings of the first contract year, shall be reduced by 50%;

BDR

Brownfield Development Rider

- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%.
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule. shall be reduced by 10%; and

TERMS AND CONDITIONS

Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue: July 29, 2008 Date Effective: March 7, 2008 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 71

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Fourth Revision of Original Sheet No. 62 P.S.C. of Ky. Electric No. 6

Strong Strong Small Time-of-Day Service Small Time-of-Day Service PLICABLE In all territory served by the Company. MLABILITY OF SERVICE Available to commercial customers whose average maximum monthly demands are greater than 2 (W) and less than 2,000(W). a) STOD shall be available as an optional pilot program for three years effective 14 were following the Final Order in PSC Case No 2003-00433 for existing customers on Rate 1 Original Sheet No 15, PSC of Ky Electric No 6. b) As an optional pilot program, STOD is restricted to 100 customers. The Company will no all eligible customers of STOD and accept applications on a first-come-first-served basis w the beginning of business 6 weeks following the Final Order in PSC Case No 2003-00433. c) For each year or partial year of the pilot program, programming costs plus lost revenues be recovered from customers served under Rate LC by a program cost recovery mechanis d) No customers will be accepted for STOD following the end of the second year of the pilot program. Tory order of the Commission within six months of the end the third year of the pilot program. Such report will detail findings and recommendations. et E Customer Charge: \$80.00 per month Plus a Demand Charge: Winter Rate applies to the eight consecutive billing months October through May Secondary Service - \$11.75 per KW per month Plus an Energy Charge of: On-Peak Energy - \$0.03289 per KWH On-Peak Energy - \$0.03289 per KWH Of-Peak Energy - \$0.03289 per KWH O	-
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months of June through September or	
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b) o A.M. to to t and, Edition Otanidate third, on Woondays for the eight concertainty and	ng
months from October through May.	
All other metered consumption shall be defined as Off-Peak Energy.	
ERMINATION OF MAXIMUM LOAD	
The monthly billing demand shall be the highest load in kilowatts recorded during any 15-minu	
nterval in the monthly billing period; but not less than 50% of the maximum demand simila letermined for any of the four billing periods of June through September within the 11 preced	ng
March 1, 1964.	วที
of Issue: April 17, 2008 Issued By Date Effective: May 2	

Date of Issue: April 17, 2008 Canceling Third Revision of Original Sheet No. 62 Issued November 1, 2007

Lonnie E. Bellar, Vice President,

State Regulation and Rates

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Small Time-of-Day Service - Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

First Revision of Original Sheet No. 62.1 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE STOD	
Small Time-of-Day Servi	
ROGRAM COST RECOVERY MECHANISM	
The mention billing amount computed under Rate I C shall	be adjusted by the Program Cost
Recovery Factor which shall be calculated per KWH in accordan	nce with the following formula:
Program Cost Recovery Factor = (PC +	LR)/LPKWH
Where:	he no more than \$29,050 for each of
 a) PC is the cost of programming the billing system and will the three years of the pilot program. 	
the less revenues of the nilot program calculated by	subtracting the revenues that would
have been billed under Rate I C from the revenues realize	ed by actual billings under STOD. LR
will be calculated for the first program year and applied in	the second program or recovery year.
That procedure will repeat for each year or partial year the	pliot is in effect.
I DIGNUL is the expected K/MH energy sales for the LC rate	in the recovery year.
d) The Company will file any changes to the Program Co	ost Recovery Factor with supporting
calculations ten days prior to application.	
DJUSTMENT CLAUSES The bill amount computed at the charges specified above	shall be increased or decreased in
accordance with the following:	Shan be mereable en erennen
accordance with the following.	
Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73 Sheet No. 75
Value Delivery Surcredit Rider	Sheet No. 75 Sheet No. 76
Franchise Fee Rider	Sheet No. 77
School Tax	Sheet No. 11
INIMUM CHARGE	
The bill shall in no event be less than the Customer Charge	e plus the Demand Charge computed
upon the billing demand for the month.	•
ATE PAYMENT CHARGE	- t minimum bills when applicable)
The bill will be rendered at the above net charges (including	net minimum bills when applicable)
plus an amount equivalent to 1% thereof, which amount will be	deducted provided bin is paid within
15 days from date.	
XIT AND EMERGENCY LIGHTING	
ter a separate and a regulation requires a separate	circuit for exit or emergency lighting,
the demand and consumption of such separate circuit may be	combined for billing with those of the
principal light and power circuit or circuits.	
ERMS OF CONTRACT	u fur all transiented by either
For a fixed term of not less than one year and for such time	thereafter until terminated by either
party giving 30 days written notice to the other of the desire i pilot program will not be allowed to return to it until the Comr	niccion has issued a decision on the
pilot program will not be allowed to return to it until the conti	
STOD program report.	
	Date Effective: June 1, 200
ate of Issue: June 8, 2005 Issued By	Data Eliective. Julie 1, 200
nceling Original Sheet No. 62.1 ued July 20, 2004	
John R. McCall, Executive Vice	President,
General Counsel, and Corporat Louisville, Kentucky	e Secretary
Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case N	o, 2004-00466 dated May 24, 2005
Issued by Authority of an order of the NFGO in ouse N	•

Small Time-of-Day Service – Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

Original Sheet No. 62.2 P.S.C. of Ky. Electric No. 6

LECTRIC RATE SCHEDULE	nall Time-of-Day Se	rvice	
ERMS AND CONDITIONS Service will be furnished under Cor	npany's Terms and Con	ditions applicable here	to.
ate of Issue: July 20, 2004	Issued By	Date Effective: V	Vith Service Rende On and After July 1, 2004
	ichael S. Beer, Vice Pre Louisville, Kentuc		····

Small Time-of-Day Service - Rate STOD is proposed to be canceled.

Customers currently served under Rate STOD will be eligible to take service under proposed Commercial Time-of-Day Service - Rate CTOD. See Proposed Original Sheet Nos. 21 and 21.1.

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Second Revision of Original Sheet No. 63 P.S.C. of Ky. Electric No. 6

ory served by r testing "smar OF SERVIC e available as a and shall rema 's restricted r. The Compi- come-first-ser customers will gram. A cust wed to return t o customer-sp ommodate RF rice under rate	r the Company and fall rt meters" and customer CE an optional pilot program in in effect until modified to a maximum of one h any will notify all custom rved basis. Il be accepted on RRP tomer exiting the pilot to it until the Commission pecific costs of modify RP will be recovered thr as RS and GS. Il file a report on RRP w mplementation of the p s. 0 per month Charge: 4.359¢ (P_2): 5.589¢; 11.007¢	reaction to responsive pr to single phase, single f or terminated by order o undred (100) customers ners eligible for RRP and following the end of the program or disconnecte has issued a decision o ing the Company's cus ough a charge per kWh illot program. Such repo- per kWh per kWh	ng routes selected by the icing. family residential service for
r testing "smar OF SERVIC e available as a and shall rema P is restricted r. The Compi- come-first-ser customers will gram. A cusi- wed to return t a customer-sp ommodate RF company will the years of in pommendations tharge: \$10.00 ergy Demand (at Cost Hours (P ₃): a Cost Hours (P ₃): b Cost Hours (P ₃): st Hours (P ₃):	rt meters" and customer CE an optional pilot program in in effect until modified to a maximum of one h any will notify all custon rved basis. II be accepted on RRP tomer exiting the pilot to it until the Commission becific costs of modify RP will be recovered th RP wil	reaction to responsive pr to single phase, single f or terminated by order o undred (100) customers ners eligible for RRP and following the end of the program or disconnecte has issued a decision o ing the Company's cus ough a charge per kWh illot program. Such repo- per kWh per kWh	family residential service for of the Commission. eligible for Rate RS in any d accept applications on a e second year of the pilot ed for non-pay will not be af for non-pay will not be in the pilot program report. stormer billing systems to billed to customers taking in six months after the first
available as a and shall rema P is restricted P is restricted T. The Comproduct come-first-ser customers will rem. A customer-sp formmodate RF formmodate RF company will be years of in formmendations wharge: \$10.00 wrgy Demand (at Hours (P ₃): n Cost Hours (P ₃): st Hours (P ₃): st Hours (P ₃): harger (P ₃)	an optional pilot program in in effect until modified to a maximum of one h any will notify all custon rved basis. Il be accepted on RRP to it until the Commission pecific costs of modify RP will be recovered thr s RS and GS. Il file a report on RRP w mplementation of the p s. 0 per month Charge: 4.359¢ (P_2): 5.588¢ 1 1.007¢	l or terminated by order o undred (100) customers ners eligible for RRP and following the end of the program or disconnecte n has issued a decision o ing the Company's cus ough a charge per kWh with the Commission with ilot program. Such report per kWh per kWh	eligible for Rate RS in any eligible for Rate RS in any d accept applications on a e second year of the pilot ed for non-pay will not be in the pilot program report. storner billing systems to billed to customers taking in six months after the first
available as a and shall rema P is restricted P is restricted T. The Comproduct come-first-ser customers will rem. A customer-sp formmodate RF formmodate RF company will be years of in formmendations wharge: \$10.00 wrgy Demand (at Hours (P ₃): n Cost Hours (P ₃): st Hours (P ₃): st Hours (P ₃): harger (P ₃)	an optional pilot program in in effect until modified to a maximum of one h any will notify all custon rved basis. Il be accepted on RRP to it until the Commission pecific costs of modify RP will be recovered thr s RS and GS. Il file a report on RRP w mplementation of the p s. 0 per month Charge: 4.359¢ (P_2): 5.588¢ 1 1.007¢	l or terminated by order o undred (100) customers ners eligible for RRP and following the end of the program or disconnecte n has issued a decision o ing the Company's cus ough a charge per kWh with the Commission with ilot program. Such report per kWh per kWh	eligible for Rate RS in any eligible for Rate RS in any d accept applications on a e second year of the pilot ed for non-pay will not be in the pilot program report. storner billing systems to billed to customers taking in six months after the first
customers wil gram. A cus wed to return t 1 customer-sp ommodate RF vice under rate company wil the years of in ommendations wharge: \$10.00 orgy Demand (st Hours (P ₁): or Cost Hours (P ₂): ost Hours (P ₂):	If be accepted on RRP tomer exiting the pilot to it until the Commission pecific costs of modify RP will be recovered thr ss RS and GS. If file a report on RRP w mplementation of the p s. 0 per month Charge: 4.359¢ P_2): 5.589¢ : 11.007¢	program or disconnecte n has issued a decision o ing the Company's cus ough a charge per kWh with the Commission with ilot program. Such repor- per kWh per kWh	In the pilot program report. stomer billing systems to billed to customers taking in six months after the first
 customer-sp ommodate RF ice under rate Company will commendations charge: \$10.00 ergy Demand (st Hours (P₁); n Cost Hours (P₂); 	pecific costs of modify RP will be recovered thr s RS and GS. Il file a report on RRP w mplementation of the p s. 0 per month Charge: 4.359¢ : 11.007¢	ing the Company's cus ough a charge per kWh rith the Commission with ilot program. Such repo per kWh per kWh	stomer billing systems to billed to customers taking in six months after the first
vice under rate company wil e years of in pommendations wharge: \$10.00 ergy Demand (st Hours (P ₁): n Cost Hours (P ₃): st Hours (P ₃):	es RS and GS. Il file a report on RRP w mplementation of the p s. 0 per month Charge: 4.359¢ (P_2): 5.589¢ : 11.007¢	vith the Commission with ilot program. Such repo per kWh per kWh	in six months after the first
ergy Demand (st Hours (P ₁): n Cost Hours (pst Hours (P ₃):	Charge: 4.359¢ (P ₂): 5.589¢ : 11.007¢	per kWh	
ergy Demand (st Hours (P ₁): n Cost Hours (pst Hours (P ₃):	Charge: 4.359¢ (P ₂): 5.589¢ : 11.007¢	per kWh	
st Hours (P1): Cost Hours (St Hours (P3):	4.359¢ (P ₂): 5.589¢ : 11.007¢	per kWh	
st Hours (P1): Cost Hours (St Hours (P3):	4.359¢ (P ₂): 5.589¢ : 11.007¢	per kWh	
ost Hours (P3)	11.007¢		
	' ₄); 30.470¢	per kWh	
ada ara astab	sliebed in Eastern Stand	lard Time year round by price levels P_1 , P_2 , and P	v season for weekdays and 3 are as follows:
er peak month	s of June through Septe	mber Madium (P.)	High (P₃)
ekdays	9 P.M. – 10 A.M.	10 A.M 1 P.M.	1 P.M. – 6 P.M.
ekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
r months Octo	ober continuously throug	h May	
	• • • •		High (P ₃)
ekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M 10 P.M.
ekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	
April 17, 2008	3 iss	ued By	Date Effective: May 2, 2
	ods are estat The hours of ar peak month rekdays rekends rekends rekdays rekends	The hours of the pricing periods for perio	ods are established in Eastern Standard Time year round by The hours of the pricing periods for price levels P_1 , P_2 , and P_1 ar peak months of June through September Low (P_1) Medium (P_2) hekdays $\overline{9P.M.} - 10 \text{ A.M.}$ $10 \text{ A.M.} - 1 \text{ P.M.}$ 6 P.M 1 P.M. $10 \text{ A.M.} - 1 \text{ P.M.}$ $6 \text{ P.M.} - 9 \text{ P.M.}$ hekdays $\overline{9P.M.} - 10 \text{ A.M.}$ $10 \text{ A.M.} - 1 \text{ P.M.}$ hekends $6 \text{ P.M.} - 1 \text{ P.M.}$ $1 \text{ P.M.} - 6 \text{ P.M.}$ hekedays $10 \text{ P.M.} - 8 \text{ A.M.}$ $8 \text{ A.M.} - 6 \text{ P.M.}$ hekedays $10 \text{ P.M.} - 8 \text{ A.M.}$ $8 \text{ A.M.} - 6 \text{ P.M.}$ hekedays $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends $10 \text{ P.M.} - 6 \text{ P.M.}$ $6 \text{ P.M.} - 10 \text{ P.M.}$ hekends <td< td=""></td<>

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

andard Rate	Residential Responsi	RP ve Pricing Service	
APPLICABLE In the territory served for testing "smart meter	by Company and falling in ers" and Customer reaction	four meter reading route to responsive pricing.	s selected by Company
AVAILABILITY OF SERV	ICE		
RRP shall be availab service for three yea	ile as an optional pilot pro	gram to single phase, and control or terr	single family residential ninated by order of the
year. Company	to a maximum of one hund will notify all customers elig	ible for RRP and accep	t applications on a first-
 b) No customers wi program. A cus allowed to return b) Non-customers 	Il be accepted on RRP for tomer exiting the pilot pro- to it until the Commission has pecific costs of modifyii	igram or disconnected as issued a decision on t no Company's custom	tor non-pay will not be he pilot program report. her billing systems to
a service condex ret	RP will be recovered through the second seco		
 d) Company will file years of impler recommendation 	a report on RRP with the C nentation of the pilot pr s.	commission within six mi ogram. Such report v	vill detail findings and
RATE			
Customer Charge: \$	13.23 per month		
Plus an Energy Dem Low Cost Hours Medium Cost Ho High Cost Hours Critical Cost Hou	(P ₁): \$0.04359 urs (P ₂): \$0.05589 (P ₃): \$0.11007) per kWh) per kWh 7 per kWh 5 per kWh	
DETERMINATION OF F Pricing periods are and weekends. The	RICING PERIODS established in Eastern Star hours of the pricing period	ndard Time year round s for price levels P_1 , P_2 ,	by season for weekdays and P_3 are as follows:
Summer peak mor	ths of June through Septen Low (P1)	nber Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
All other months C	ctober continuously through	May	
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

P.S.C. Electric No. 7, Original Sheet No. 76

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 63.1 P.S.C. of Ky. Electric No. 6

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 70 Demand Side Management Cost Recovery Mechanism Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 76 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77	Docidontia	Responsive Pricing	Service
the Company. Each customer will be notified by electronic signal at least one han hold phot to in start of price level P ₄ . The cumulative hours for P ₄ shall not exceed 80 hours annually or 6 hour daily. DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased i accordance with the following: Fuel Adjustment Clause Sheet No. 70 Demand Side Management Cost Recovery Mechanism Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 76 School Tax Sheet No. 77 INIMUM CHARGE The Customer Charge shall be the minimum charge. ATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. ERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. ERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Paymen	Residentia	riveshousive rincing	00.1100
accordance with the following: Fuel Adjustment Clause Sheet No. 70 Demand Side Management Cost Recovery Mechanism Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 76 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 MINIMUM CHARGE The Customer Charge shall be the minimum charge. ATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment	the Company. Each customer will be start of price level P₄. The cumulativ	notified by electronic sign	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 70 Demand Side Management Cost Recovery Mechanism Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 76 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 76 MINIMUM CHARGE Sheet No. 76 The Customer Charge shall be the minimum charge. Sheet No. 77 VINIMUM CHARGE Sheet No. 76 The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment	D. UISTMENT CLAUSES		
Definand Side Management Cost Recovery Mechanism Sheet No. 71 Demand Side Management Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 75 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 VINIMUM CHARGE Sheet No. 76 The Customer Charge shall be the minimum charge. Sheet No. 77 VINIMUM CHARGE The Customer Charge shall be the minimum charge. LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment	The bill amount computed at the c	harges specified above s	hall be increased or decreased in
Demand Side Management Cost Recovery Mechanism Sheet No. 71 Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 76 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 MINIMUM CHARGE Sheet No. 77 The Customer Charge shall be the minimum charge. Sheet No. 77 MINIMUM CHARGE The Sheet No. 77 The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment	Fuel Adjustment Clause		Sheet No. 70
Environmental Cost Recovery Surcharge Sheet No. 72 Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 75 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 MINIMUM CHARGE The Customer Charge shall be the minimum charge. LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Paymeni	Demand Side Management Cost	Recovery Mechanism	Sheet No. 71
Merger Surcredit Rider Sheet No. 73 Value Delivery Surcredit Rider Sheet No. 75 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 MINIMUM CHARGE The Customer Charge shall be the minimum charge. ATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. FERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Paymeni	Environmental Cost Recovery Sul	rcharge	Sheet No. 72
Value Delivery Surcredit Rider Sheet No. 75 Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 MINIMUM CHARGE The Customer Charge shall be the minimum charge. ATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. FERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Paymeni	Morger Surgredit Rider	landige	Sheet No. 73
Franchise Fee Rider Sheet No. 76 School Tax Sheet No. 77 MINIMUM CHARGE The Customer Charge shall be the minimum charge. ATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. FERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment			Sheet No. 75
School Tax Sheet No. 77 WINIMUM CHARGE The Customer Charge shall be the minimum charge. LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment			Sheet No. 76
The Customer Charge shall be the minimum charge. ATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS OF CONTRACT For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Paymen			Sheet No. 77
FERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Payment	The Customer Charge shall be the m ATE PAYMENT CHARGE The bill will be rendered at the abov plus an amount equivalent to 5% ther 15 days from date. TERMS OF CONTRACT For a fixed term of not less than on	re net charges (including r reof, which amount will be e year and for such time	thereafter until terminated by either
Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for the Company's Budget Paymen	party giving 30 days written notice to	the other of the desire to te	rminate.
	Service will be furnished under Corr served under this optional pilot prog	npany's Terms and Condit gram will not be eligible fo	ions applicable hereto. Customers or the Company's Budget Payment
Date of Issue: April 17, 2008 Issued By Date Effective: May 2	A	lequed By	Date Effective: May 2, 2

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 76.1

andard Rate RRP	
Residential Responsive Pricing Servic	;e
The hours of the responsive pricing periods for price level P ₄ shall b of Company. Each customer will be notified by electronic signal at I start of price level P ₄ . The cumulative hours for P ₄ shall not exceed daily.	east one hair nour prior to the
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall t accordance with the following:	be increased or decreased in
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of	bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the du payment charge will be assessed on the current month's charges.	ue date of the bill, a 5% late
TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such time either party giving thirty (30) days written notice to the other of the o	e thereafter until terminated by desire to terminate.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions served under this optional pilot program will not be eligible for Com	applicable hereto. Customers pany's Budget Payment Plan.
served under this optional pliot program will not be english for een	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Second Revision of Original Sheet No. 64 P.S.C. of Ky. Electric No. 6

G	ULE GRP eneral Responsiv	e Pricing Service	
PLICABLE In the territory served by t Company for testing "smart r	the Company and fall meters" and customer r	ing in four meter read reaction to responsive p	ing routes selected by the ricing.
Company will notify first-served basis. I) No customers will program. A custo allowed to return to m) Non customer-spec through a charge pr	an optional pilot progra , for lighting, power, ar distribution secondary by order of the Commis or a maximum of fifty (5/ y all eligible customers be accepted on GRP mer exiting the pilot pi it until the Commission cific costs of customer er kWh billed to custom	In other general usage, voltages for three year sion.)) customers eligible for of GRP and accept a following the end of the program or disconnect has issued a decision billing systems to bill cers taking service unde	measured and derivered at 's and shall remain in effect Rate GS in any year. The pplications on a first-come- ne second year of the pilot ed for non-pay will not be on the pilot program report. ustomers will be recovered r rates RS and GS. in six months after the first
three years of imp recommendations.	plementation of the pl	lot program. Such rep	ort will detail findings and
ATE	and makes and marile f	or single_phase service	
Customer Charge: \$20.00 \$24.00	per meter per month f	or three-phase service	
Plus an Energy Demand Ch Low Cost Hours (P ₁): Medium Cost Hours (P ₂ High Cost Hours (P ₃): Critical Cost Hours (P ₄)	4.776¢ 2): 6.266¢ 13.703¢	per kWh per kWh per kWh per kWh	
Pricing periods are establis weekends. The hours of the	abod in Eastern Stand	ard Time year round b rice levels P_1 , P_2 , and F	y season for weekdays and P_3 are as follows:
Summer peak months of	of June through Septer Low (P1)	nber Medium (P2)	High (P ₃)
Weekdays	9 P.M 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
All other months Octob	er continuously through	<u>n May</u> Madium (R.)	High (P3)
	Low (P1)	Medium (P ₂)	$\frac{1}{6 P.M 10 P.M.}$
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	о Р.М. – ТО Р.М.
Weekends	10 P.M 6 P.M.	6 P.M. – 10 P.M.	
	la au	ied By	Date Effective: May 2, 2

State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

	GR		o. 7, Original Sheet No.
itandard Rate	General Responsiv		
	Guildia	· · · · · · · · · · · · · · · · · · ·	
APPLICABLE In the territory served for testing "smart meter	by Company and falling in ers" and customer reaction	four meter reading route to responsive pricing.	s selected by Company
service, single-phase delivered at one of C remain in effect until r a) GRP is restricted Company will no first-served basis b) No customers w program. A cus allowed to return c) Non customer-sp through a charge	ble as an optional pilot pi or three-phase, for lighting, ompany's standard distribul nodified or terminated by or it to a maximum of fifty (5 tify all eligible customers of all be accepted on GRP for to it until the Commission h eerific costs of customer bi per kWh billed to customer e a report on 'GRP with the mplementation of the pilo	power, and other gener; tion secondary voltages f der of the Commission. 0) customers eligible foi f GRP and accept appli illowing the end of the s ogram or disconnected as issued a decision on t lling systems to bill cust s taking service under ra a commission within s	al usage, measured and for three years and shall r Rate GS in any year. cations on a first-come- second year of the pilot for non-pay will not be he pilot program report. omers will be recovered tes RS and GS.
:	\$20.00 per meter per montt \$24.00 per meter per montt	n for single-phase service I for three-phase service	
Plus an Energy Dem Low Cost Hours Medium Cost Ho High Cost Hours Critical Cost Hou	(P ₁): \$0.04776 urs (P ₂): \$0.06266 (P ₃): \$0.13703	5 per kWh 5 per kWh 3 per kWh 3 per kWh	
DETERMINATION OF P Pricing periods are and weekends. The	RICING PERIODS established in Eastern Stat hours of the pricing period	ndard Time year round l s for price levels P ₁ , P ₂ ,	by season for weekdays and P_3 are as follows:
Summer peak mor	ths of June through Septer Low (P1)	nber Medium (P2)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
	ctober continuously through	n May Medium (P2)	High (P ₃)
All other months O		(Vicului) (1.2)	1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
<u>All other months O</u> Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M 10 P.M.

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 64.1 P.S.C. of Ky, Electric No. 6

ELECTRIC RATE SCHEDULE	GRP	N
General	Responsive Pricing S	Service
The hours of the responsive pricing price the Company. Each customer will be start of price level P ₄ . The cumulat daily.		all be determined at the discretion of ral at least one half hour prior to the xceed 80 hours annually or 6 hours
ADJUSTMENT CLAUSES The bill amount computed at the accordance with the following:	charges specified above s	shall be increased or decreased in
Fuel Adjustment Clause Demand Side Management Cos Environmental Cost Recovery S Merger Surcredit Rider Value Delivery Surcredit Rider Franchise Fee Rider School Tax	st Recovery Mechanism Jurcharge	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 75 Sheet No. 76 Sheet No. 77
MINIMUM CHARGE The Customer Charge shall be the	minimum charge.	
LATE PAYMENT CHARGE The bill will be rendered at the abore plus an amount equivalent to 5% the 15 days from date.	ove net charges (including r ereof, which amount will be	net minimum bills when applicable) deducted provided bill is paid within
TERMS OF CONTRACT For a fixed term of not less than o party giving 30 days written notice to	one year and for such time o the other of the desire to te	thereafter until terminated by either prminate.
TERMS AND CONDITIONS Service will be furnished under Co served under this optional pilot pro Plan.	ompany's Terms and Condit ogram will not be eligible fr	tions applicable hereto. Customers or the Company's Budget Payment
Date of Issue: April 17, 2008	Issued By	Date Effective: May 2, 2
Canceling First Revision of Original Sheet No. 64 Issued November 1, 2007	onnie E. Bellar, Vice Presi State Regulation and Rat Louisville, Kentucky	ident les

Issued By Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

Standard Rate GRP	
General Responsive Pricing Servic	Ce
The hours of the responsive pricing periods for price level P ₄ shal of Company. Each customer will be notified by electronic signal start of price level P ₄ . The cumulative hours for P ₄ shall not exce daily.	at least one nall nour drive to the
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sha accordance with the following:	I be increased or decreased in
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date	of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the payment charge will be assessed on the current month's charge	due date of the bill, a 5% late es.
TERMS OF CONTRACT For a fixed term of not less than one (1) year and for such the either party giving thirty (30) days written notice to the other of th	me thereafter until terminated by e desire to terminate.
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditio served under this optional pilot program will not be eligible for Co	ns applicable hereto. Customers mpany's Budget Payment Plan.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Second Revision of Original Sheet No. 70 P.S.C. of Ky. Electric No. 6

	Fuel Adjustment Cla	ISE	
ABLE. Irritory service.			
BILITY OF SERVICE chedule is a mandatory ri	ider to all electric rate sched	ules.	
licable shall be increased	d or decreased at a rate per	schedules to which the kilowatt-hour of monthly	is fuel clause is consumption in
	Adjustment Factor = F/S -	1.703¢*	
ere F is the expense of f ceding month, as defined	fuel in the second preceding d below:	month and S is the sal	es in the second
el costs (F) shall be the co	ost of:		
used in plants suffering	forced generation or transm	the cost of fuel which ission outages, but les	would have been s the cost of fuel
reasons other than iden	ntified in paragraph (c) below	associated with energibut excluding the cost	gy purchased for of fuel related to
(irrespective of the de purchased on an econo for according energy pu	esignation assigned to support omic dispatch basis. Include urchases and the charges at	therein are such cos therein are such cos a a result of scheduled	such energy is ts as the charges outage, all such
The cost of fossil fuel r to economy energy sale	recovered through inter-syste es and other energy sold on a	m sales including the an economic dispatch t	fuel costs related asis.
shall include no items of The invoice price of fit	other than the invoice price of uel includes the cost of the	f fuel less any cash or fuel itself and neces the unloading point, as	sary charges for isted in Account
transmission which req	uire substitute power for a c	ontinuous period in exi v equipment, faulty m	anufacture, faulty
e: November 1, 2007 irst Sheet No. 70 a 8, 2005	Issued By Lonnie E. Bellar, Vice Pre	sident,	With Bills Rendere On and After December 3, 200
	mitory service. BILITY OF SERVICE thedule is a mandatory n e monthly amount comp blicable shall be increase fordance with the followin there F is the expense of fording ceding month, as defined al costs (F) shall be the c Fossil fuel consumed in used in plants suffering related to substitute ger The actual identifiable reasons other than ider purchases to substitute The net energy cost (irrespective of the d purchased on an econd for economy energy per kinds of energy being and less The cost of fossil fuel to economy energy sall All fuel costs shall be the shall include no items of The invoice price of for 151 of the FERC Unifo As used herein, the ter transmission which rec Where forced outages design, faulty installation the: November 1, 2007 irst Sheet No. 70	rritory service. BILITY OF SERVICE thedule is a mandatory rider to all electric rate schedule is a mandatory rider to all electric rate schedule is a mandatory rider to all electric rate schedule is monthly amount computed under each of the rate bilicable shall be increased or decreased at a rate per fordance with the following formula: Adjustment Factor = F/S - ere F is the expense of fuel in the second preceding ceding month, as defined below: all costs (F) shall be the cost of: Fossil fuel consumed in the Company's plants plus used in plants suffering forced generation or transmi related to substitute generation, plus The actual identifiable fossil and nuclear fuel costs reasons other than identified in paragraph (c) below, purchases to substitute for the forced outages, plus The net energy cost of energy purchases, excli (irrespective of the designation assigned to suc purchased on an economic displact basis. Include for economy energy purchases and the charges as kinds of energy being purchased by Company to si and less The cost of fossil fuel recovered through inter-syste to economy energy sales and other energy sold on a All fuel costs shall be based on weighted average is shall include no items other than the invoice price o The invoice price of fuel includes the cost of the transportation of fuel from the point of acquisition to 151 of the FERC Uniform System of Accounts for Pt As used herein, the term "forced outages" means a transmission which require substitute power for a c Where forced outages are not as a result of fault design, faulty installations, faulty operation, or faulty ters. November 1, 2007 Issued By irst Sheet No. 70 B, 2005 Lonnie E. Bellar, Vice Pre-	ritiory service. BILITY OF SERVICE thedule is a mandatory rider to all electric rate schedules. a monthly amount computed under each of the rate schedules to which the bicable shall be increased or decreased at a rate per kilowatt-hour of monthly isordance with the following formula: Adjustment Factor = F/S - 1.703¢* ere F is the expense of fuel in the second preceding month and S is the sall ceding month, as defined below: al costs (F) shall be the cost of: Fossil fuel consumed in the Company's plants plus the cost of fuel which or used in plants suffering forced generation or transmission outages, but less related to substitute generation, plus The actual identifiable fossil and nuclear fuel costs associated with energy reasons other than identified in paragraph (c) below, but excluding the cost for economy energy purchases, exclusive of capacity or a (irrespective of the designation assigned to such transaction) when purchased on an economic dispatch basis. Included therein are such cost for economy energy purchases and the charges as a result of scheduled kinds of energy being purchased by Company to substitute for its own huse and less 1 The cost of fossil fuel recovered through inter-system sales including the to economy energy sales and other energy sold on an economic dispatch basis. All fuel costs shall be based on weighted average inventory costing. The shall include no items other than the invoice price of fuel less any cash or The invoice price of fuel includes the cost of the fuel itself and necess transmission which require substitute power for a continuous period in ex- Where forced outages are not as a result of faulty equipment, faulty m design, faulty installations, faulty operation, or faulty maintenance, but are transmission which require substitute power for a continuous period in ex- Where forced outages are not as a result of faulty equipment, faulty m design, faulty installations, faulty operation, or faulty maintenance, but are transmission which require

Louisville Gas and Electric Company

djustme	nt Clause FAC
	Fuel Adjustment Clause
APPLIC In al	ABLE. territory service.
AVAILA This	BILITY OF SERVICE schedule is mandatory to all electric rate schedules.
(1)	The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:
	Adjustment Factor = $\frac{F(m)}{S(m)} = \frac{F(b)}{S(b)}$
	Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and curren (m) periods as defined in 807 KAR 5:056, all as set out below:
(2)	Fuel costs (F) shall be the most recent actual monthly cost of:
	(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cos of fuel related to substitute generation, plus
	(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel relate to purchases to substitute for the forced outages, plus
	(c) The net energy cost of energy purchases, exclusive of capacity or demand charge (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outages, all such kinds of energy being purchased by the buyer to substitute for its ow higher cost energy; and less
	(d) The cost of fossil fuel recovered through inter-system sales including the fuel cost related to economy energy sales and other energy sold on an economic dispatch basis.
	(e) All fuel costs shall be based on weighted average inventory costing.
(3)	Forced Outages are all nonscheduled losses of generation or transmission which requir substitute power for a continuous period in excess of six (6) hours. Where forced outage are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of th public enemy, then the utility may, upon proper showing, with the approval of th Commission, include the fuel cost of substitute energy in the adjustment. Until suc approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (t) above, the forced outage costs to be subtracted shall be no less than the fuel cost relate to the lost generation.

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Second Revision of Original Sheet No. 70.1 P.S.C. of Ky. Electric No. 6

		FAC		
		Fuel Adjustment Claus	50	
	insurrection or acts of the the approval of the Com	e public enemy, then the Com mission, include the fuel cost o	pany may, upon prope f substitute energy in t	r showing, with he adjustment.
(3)	Sales (S) shall be deterr	nined in kilowatt-hours as follo	ws:	
	Add:			
	(a) net generation(b) purchases(c) interchange-in			
	Subtract:			
	(d) inter-system sales dispatch basis (e) total system losse	; including economy energy a	nd other energy sold o	on an economic
	Pursuant to the Public 5 31, 2007, the Fuel Adju the first billing cycle of f	Service Commission's Order in istment Clause will become ef December 2007.	a Case No. 2006-0051 fective with bills rende	0 dated October red on and after
nceling	ue: November 1, 2007 First Sheet No. 70.1	Issued By	Date Effective:	With Bills Ren On and Afte December 3
	ne 8, 2005	Lonnie E. Bellar, Vice Pres State Regulation and F Louisville, Kentuck rder of the KPSC in Case No	Rates	

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 85.1

Adjustme	nt Clause FAC	Т
	Fuel Adjustment Clause	
(4)	Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).	
(5)	The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.	
(6)	Base (b) period shall be the twelve (12) months ending October 2006 and the base fuel factor is \$0.01703 per kWh.	
(7)	Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.	
(8)	Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.	
	1.1.1. 20. 2008	

Date of Issue: July 29, 2008 Date Effective: With Bills Rendered On and After December 3, 2007 Refiled July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71 P.S.C. of Ky, Electric No. 6

	F.S.C. Of Ny. Liectic No.		
ſ	DSMRM		
	Demand-Side Management Cost Recovery Mechanism		
	APPLICABLE TO: Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Service Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD. Customers served under Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD, who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.		
	The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:		

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

> For each upcoming twelve-month period, the estimated reduction in customer usage (in KWH) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per KWH for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per per KWH of expected billings under the energy charges contained in the

Date of Issue: July 20, 2004

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Date Effective: July 1, 2001 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

	t Clause DSM Demand-Side Management Cost Recovery Mechanism
APPLICA in all	territory served.
	,
This Gene CPS, Trans side	SILITY OF SERVICE schedule is manadatory to Residential Rate RS, Volunteer Fire Department Rate VFI ral Service Rate GS, Industrial Power Service Rate IPS, Commercial Power Service Ra Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, and Retu smission Service Rate RTS. Industrial customers who elect not to participate in a deman management program hereunder shall not be assessed a charge pursuant to th anism.
RATE	
Mana DSM	monthly amount computed under each of the rate schedules to which this Demand-Sic igement Cost Recovery Mechanism is applicable shall be increased or decreased by the Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption cordance with the following formula:
	DSMRC = DCR + DRLS + DSMI + DBA
Whe	re:
	DCR = DSM COST RECOVERY The DCR shall include all expected costs which have been approved by the Commissii for each twelve-month period for demand-side management programs which have be developed through a collaborative advisory process ("approved programs"). Su program costs shall include the cost of planning, developing, implementing, monitorir and evaluating DSM programs. Program costs will be assigned for recovery purposes the rate classes whose customers are directly participating in the program. In addition, costs incurred by or on behalf of the collaborative process, including but not limited costs for consultants, employees and administrative expenses, will be recovered throu the DCR. Administrative costs that are allocable to more than one rate class will recovered from those classes and allocated by rate class on the basis of the estimat budget from each program. The cost of approved programs shall be divided by t expected kilowatt-hour sales for the upcoming twelve-month period to determine the DC for such rate class.
	 DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effectidate of this tariff and will be recovered as follows: 1) For each upcoming twelve-month period, the estimated reduction in customer usatin (kWh) as determined for the approved programs shall be multiplied by the norvariable revenue requirement per kWh for purposes of determining the lost revent to be recovered hereunder from each customer class. The non-variable revent requirement for the Residential and General Service customer class is defined as tweighted average price per per kWh of expected billings under the energy charge contained in the RS, and GS rate schedules in the upcoming twelve-month periafter deducting the variable costs included in such energy charges. The non-varial revenue requirement for each of the customer classes that are billed under dema and energy rates (rate schedules PS and TOD) is defined as the weighted average

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P.S.C. Electric No. 7. Original Sheet No. 86

Original Sheet No. 71.1 P.S.C. of Ky. Electric No. 6

	DSMRM	
Demand-Side	Management Cost Reco	very Mechanism
period after deduct The non-variable re are billed under de and LP-TOD) is def by the composite o energy chardes in	M and GS rate schedules in the ing the variable costs included venue requirement for each of mand and energy rates (Rates ined as the weighted average f the expected billings under to the upcoming twelve-month ded in the energy charges.	d in such energy charges. the customer classes that s STOD, LC, LC-TOD, LP orice per KWH represented he respective demand and
estimated class sa determine the appl sales calculated for 36 months or until	for each customer class shi les (in KWH) for the upcomi icable DRLS surcharge. Rec r a twelve-month period shall t implementation of new rates omes first. Revenues from los to the rate classes whose pr	ng twelve-month period to covery of revenue from lost be included in the DRLS for pursuant to a general rate t sales will be assigned for
expected program participa At the end of each such pe hereunder and the lost estimates and actual progr	ation and estimated sales for the priod, any difference between the revenues determined after a	ng estimates of energy savings, ne upcoming twelve-month period. he lost revenues actually collected ny revisions of the engineering d for shall be reconciled in future nent.
energy savings will be est	timated for that program. Eac evision of the original enginee e-up provided for under the DS	e evaluation criteria against which h program will be evaluated after ring estimates will be reflected in M Balance Adjustment and (b) the
Load Control, the the net resource si be installed durin percent, not to e resource savings a and participant cos of the present vali program, and will Education and Di shall be computed	ENTIVE. For all Energy Imp. DSM incentive amount shall lavings expected from the appr g the upcoming twelve-montl xceed five (5) percent of pr are defined as program benefits sts where program benefits will ue of LG&E's avoided costs of include both capacity and e rect Load Control Programs, by multiplying the annual coss stalled during the upcoming two	be computed by multiplying oved programs which are to n period times fifteen (15) ogram expenditures. Net ts less utility program costs I be calculated on the basis ver the expected life of the nergy savings. For Energy the DSM incentive amount t of the approved programs
of Issue: July 20, 2004	issued By	Date Effective: July 1, Refiled: July 20,

Louisville Gas and Electric Company

DSM т Adjustment Clause Demand-Side Management Cost Recovery Mechanism т RATE (continued) price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges. 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales. Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component. A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder. DSMI = DSM INCENTIVE For all Energy impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent. The DSM incentive amount related to programs for Residential Rate RS, General Service Rate GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 86.1

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86.2

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Original Sheet No. 71.2 P.S.C. of Ky. Electric No. 6

		DSMRM	
	Demand-Side M	anagement Cost Reco	very Mechanism
Fire De Rate O Comme Power sales fe	partment Rate VFD, GS, Large Commerce ercial Time-of-Day R Time-of-Day Rate L	related to programs for Resi Residential Prepaid Metering J cial Rate LC, Small Time-o tate LC-TOD, Industrial Pow P-TOD shall be divided by elve-month period to determin unts will be assigned for rec- eated the incentive.	Atte RPM. General Service f-Day Rate STOD, Large er Rate LP, and Industrial the expected kilowatt-hour ne the DSMI for such rate
basis a through	the second to second	ile the difference between the DSMI and previous applicat	all be calculated on a calendar year e amount of revenues actually billed ion of the DBA and the revenues
the	amount hilled in a t	nce adjustment amount will welve-month period from the cost of the approved program	application of the DUR unit
the	e amount billed durin it charge and the ar	ance adjustment amount will g the twelve-month period from mount of lost revenues deter d during the twelve-month per	m application of the DRLS
the	e amount billed durir	ance adjustment amount will ng the twelve-month period fr centive amount determined fo e twelve-month period.	rom application of the Down
	nount hilled during t	nce adjustment amount will be he twelve-month period from it amount established for the s	application of the DBA and
shall inc to the a month p kilowatt-	lude interest applied verage of the "3-mo veriod. The total of th hour sales for the up SM belance adjust	I to the bill amounts, such inte onth Commercial Paper Rate ne balance adjustment amount pageming twolve month period	sis of the above paragraphs (1)-(4) erest to be calculated at a rate equal " for the immediately preceding 12- nts shall be divided by the expected to determine the DBA for such rate ed for recovery purposes to the rate nts were realized.
The filin be made	g of modifications to e at least two months	the DSMRC which require cl s prior to the beginning of the	hanges in the DCR component shall effective period for billing.
	ily 20, 2004	Issued By	Date Effective: July 1,

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

	DSM
Adjustment Claus	Demand-Side Management Cost Recovery Mechanism
	= DSM BALANCE ADJUSTMENT
differe and p	DBA shall be calculated on a calendar year basis and is used to reconcile the ance between the amount of revenues actually billed through the DCR, DRLS, DSMI revious application of the DBA and the revenues which should have been billed, as s:
a	s. or the DCR, the balance adjustment amount will be the difference between the mount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
a	or the DRLS the balance adjustment amount will be the difference between the mount billed during the twelve-month period from application of the DRLS unit harge and the amount of lost revenues determined for the actual DSM measures nplemented during the twelve-month period.
3) F a c	or the DSMI, the balance adjustment amount will be the difference between the mount billed during the twelve-month period from application of the DSMI unit harge and the incentive amount determined for the actual DSM measures performed during the twelve-month period.
4) F	incline and the state of the state of the state of the state of the the difference between the mount billed during the twelve-month period from application of the DBA and the alance adjustment amount established for the same twelve-month period.
(4) si a rai imme shall perio be as	balance adjustment amounts determined on the basis of the above paragraphs (1)- nall include interest applied to the monthly amounts, such interest to be calculated at the equal to the average of the "Three-month Commercial Paper Rate" for the adiately preceding twelve-month period. The total of the balance adjustment amounts be divided by the expected kilowatt-hour sales for the upcoming twelve-month d to determine the DBA for such rate class. DSM balance adjustment amounts will ssigned for recovery purposes to the rate classes to which over- or under-recoveries SM amounts were realized.
The shall	filing of modifications to the DSMRC which require changes in the DCR component be made at least two months prior to the beginning of the effective period for billing.
prior	ifications to other components of the DSMRC shall be made at least thirty (30) days to the effective period for billing. Each filing shall include the following information as icable:
1) 1	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to so installed and any capticable studies which have been performed, as available.
	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
Each the e	n change in the DSMRC shall be placed into effect with bills rendered on and after affective date of such change.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71.3 P.S.C. of Ky. Electric No. 6

	DSMRM
	Demand-Side Management Cost Recovery Mechanism
Modi the e	ifications to other components of the DSMRC shall be made at least thirty days prior to affective period for billing. Each filing shall include the following information as applicable:
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
(2)	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
Eacl effe	h change in the DSMRC shall be placed into effect with bills rendered on and after the ctive date of such change.
Issu	re: July 20, 2004 Issued By Date Effective: July 1, 20 Refiled: July 20, 200

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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Eighth Revision of Original Sheet No. 71.4 P.S.C. of Ky. Electric No. 6

		P.S.C. Of Ky. Electric No. 0				
	DSMRM					
Demand-Side I	Management Cost Recove	ry Mechanism				
APPLICABLE TO: Residential Rate RS, Residential Responsive Pricing RRP, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, General Responsive Pricing GRP, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of- Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.						
DSM Cost Recovery Comp	onent (DSMRC):					
Residential Rate RS, Residen Pricing Rate RRP, Volunteer F and Residential Prepald Meter	Energy Charge					
DSM Cost Recovery Component	ent (DCR)	0.218 ¢/KWH				
DSM Revenues from Lost Sal	0.045 ¢/KWH					
DSM Incentive (DSMI)	0.008 ¢/KWH					
DSM Balance Adjustment (DE						
DSMRC Rates RS, RRP, VFC), and RPM	0.260 ¢/KWH				
General Service Rate GS Ge Responsive Pricing Rate GRF Small Time-of-Day Rate STO	P, and	Energy Charge				
DSM Cost Recovery Compon	ent (DCR)	0.073 ¢/KWH				
DSM Revenues from Lost Sa	les (DRLS)	0.080 ¢/KWH				
DSM Incentive (DSMI)		0.003 ¢/KWH				
DSM Balance Adjustment (DB	(0.009)¢/KWH					
DSMRC Rates GS and STOP	0.147 ¢/KWH					
ate of Issue: April 17, 2008 anceling Seventh Revision of riginal Sheet No. 71.4	Issued By	Date Effective: May 2, 2008				
ssued March 4, 2008	Lonnie E. Bellar, Vice Presider State Regulation and Rates Louisville, Kentucky rder of the KPSC in Case No. 2	nt, 5 007-00319 dated March 31, 2008				

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86.3

	ine the rest of th				
Adjustment Clause DSM Demand-Side Management Cost Recovery Mechanism					
Monthly Adjustment Factors					
Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential					
Responsive Pricing Rate RRP	Energy Charge				
DSM Cost Recovery Component (DCR)	\$ 0.00218 per kWh				
DSM Revenues from Lost Sales (DRLS)	\$ 0.00045 per kWh \$ 0.00008 per kWh				
DSM Incentive (DSMI)	\$(0.00011) per kWh				
DSM Balance Adjustment (DBA) Total DSMRC for Rates RS, VFD, and RRP	\$ 0.00260 per kWh				
General Service Rate GS and General Responsive Pricing Rate GRP	Energy Charge				
	\$ 0.00073 per kWh				
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS)	\$ 0.00080 per kWh				
DSM Incentive (DSMI)	\$ 0.00003 per kWh				
DSM Balance Adjustment (DBA)	\$ <u>(0.00009</u>) per kWh \$ 0.00147 per kWh				
Total DSMRC for Rates GS and GRP	\$ 0.00147 per kwit				
Commercial Power Service Rate CPS	Energy Charge				
	\$ 0.00039 per kWh				
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS)	\$ 0.00017 per kWh				
DSM Incentive (DSMI)	\$ 0.00002 per kWh				
DSM Balance Adjustment (DBA)	\$ <u>(0.00006</u>) per kWh \$ 0.00052 per kWh				
Total DSMRC for Rate CPS	\$ 0.00002 por km				
Commercial Time-of-Day Rate CTOD	Energy Charge				
	\$ 0.00030 per kWh				
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS)	\$ 0.00008 per kWh				
DSM Incentive (DSMI)	\$ 0.00001 per kWh				
DSM Balance Adjustment (DBA)	\$ <u>(0.00003)</u> per kWh \$ 0.00036 per kWh				
Total DSMRC for Rate CTOD	# 0.00000 per kwit				

Date of Issue: July 29, 2008 Date Effective: May 2, 2008 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Seventh Revision of Original Sheet No. 71.5 P.S.C. of Ky. Electric No. 6

	DSMRM	n Mochanism		
Demand-Side Management Cost Recovery Mechanism				
OSM Cost Recovery Componen (Continued)	t (DSMRC):			
Large Commercial Rate LC		Energy Charge		
DSM Cost Recovery Component (DC	CR)	0.039 ¢/KWH		
DSM Revenues from Lost Sales (DR	RLS)	0.017 ¢/KWH		
DSM Incentive (DSMI)		0.002 ¢/KWH		
DSM Balance Adjustment (DBA)		(0.006)¢/KWH		
DSMRC Rates LC		0.052 ¢/KWH		
Large Commercial Time-of-Day Rate LC-TOD DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS)		<u>Energy Charge</u> 0.030 ¢/KWH 0.008 ¢/KWH 0.001 ¢/KWH		
DSM Incentive (DSMI)		(0.003)¢/KWH		
DSM Balance Adjustment (DBA)		(0.003)\$7.000		
DSMRC Rates LC		0.036 ¢/KWH		
te of Issue: April 17, 2008 nceling Sixth Revision of ginal Sheet No. 71.5 ued March 4, 2008	Issued By	Date Effective: May 2, 20		
Lonn	ie E. Bellar, Vice President tate Regulation and Rates Louisville, Kentucky	nt, 5 007-00319 dated March 31, 2008		

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Original Sheet No. 71.6 P.S.C. of Ky. Electric No. 6

DSMRM		
Demand-Side Management Cost Recovery Mechanism		
OSM Cost Recovery Component (DSMRC):		
Continued)		
Industrial Power Rate LP	Energy Charge	
DSM Cost Recovery Component (DCR)	0.000 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.000 ¢/KWH	
DSM Incentive (DSMI)	0.000 ¢/KWH	
DSM Balance Adjustment (DBA)	0.000 ¢/KWH	
DSMRC Rate LP	0.000 ¢/KWH	
Industrial Power Time of Day Rate LP-TOD DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI)	<u>Energy Charge</u> 0.000 ¢/КWН 0.000 ¢/КWН 0.000 ¢/КWН	
DSM Balance Adjustment (DBA)	0.000 ¢/KWH	
DSMRC Rate LP-TOD	0.000 ¢/KWH	
ate of issue: July 20, 2004 issued By	Date Effective: July Refiled: July	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 This Page is Blank

First Revision to Original Sheet No. 72 P.S.C. of Ky. Electric No. 6

	ECR
	Environmental Cost Recovery Surcharge
APPLIC	ABLE
in all te	territory served.
	BILITY OF SERVICE electric rate schedules
includi	nonthly billing amount under each of the schedules to which this mechanism is applicable, ling the fuel clause, shall be increased or decreased by a percentage factor calculated in dance with the following formula.
	CESF = E(m) / R(m) MESF = CESF – BESF
CES	SF = Monthly Environmental Surcharge Factor SF = Current Environmental Surcharge Factor SF = Base Environmental Surcharge Factor
require	e E(m) is the jurisdictional total of each approved environmental compliance plan revenue rement of environmental compliance costs for the current expense month and R(m) is the sue for the current expense month as set forth below.
DEFI	INITIONS
a) b)	 for all Plans, E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR))] + OE Where RB is the Total Environmental Compliance Rate Base. Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall all rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
ù.	 Where DR is the Debt Rate [cost of short-term debt, and long-term debt]. Where DR is the Composite Federal and State Income Tax Rate. Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.
m	Total E(m) (sum of each approved environmental compliance plan revenue requirement) is nultiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).
a C	The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.
4) C E	Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.
Canceling	ssue: June 28, 2005 Issued By Effective: With Service Render g Original Sheet No. 72 On and After July 20, 2004 John R. McCall, Executive Vice President General Counsel and Secretary
lee	Louisville, Kentucky sued By Authority of an Order of the KPSC in Case No. 2004-00421 dated June 20, 2005

Louisville Gas and Electric Company

djustment Clause ECR Environmental Cost Recovery Surcharge
APPLICABLE In all territory served.
AVAILABILITY OF SERVICE To electric rate schedules RS, VDF, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, FAC, and DSM.
RATE The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.
CESF = E(m) / R(m) MESF = CESF - BESF
MESF = Monthly Environmental Surcharge Factor CESF = Current Environmental Surcharge Factor BESF = Base Environmental Surcharge Factor
E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.
DEFINITIONS
 For all Plans, E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR))] + OE a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and
 common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-386, 2002-147, and 2004-00421.
 Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).
3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for Company for the twelve (12) months ending with the current expense month.
 Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

P.S.C. Electric No. 7, Original Sheet No. 87

Date of Issue: July 29, 2008 Date Effective: July 1, 2005 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 73 P.S.C. of Ky. Electric No. 6

STANDARD RIDER	MSR		
	Merger Surcredit Ric	ler	
AVAILABILITY			
In all territory served.			
APPLICABILITY OF SERVICE			
To all electric rate schedules.			
SURCREDIT			
The mostibly billing amount compl	uted under each of the rai	e schedules to which	n this surcredit is
applicable shall be adjusted by	the Merger Surcredit F	actor, which shall t	pe calculated in
accordance with the following form	iula:		
Me	rger Surcredit Factor =	MS + BA	
Where:			
(MS) is the Merger Surcredit wi	nich is based on the tol	al Company savings	s that are to be
distributed to Company's custome	rs in each 12-month perio	a beginning July 1, 1	550.
	Sav	ngs	Merger
	to		Surcredit
	Distri	buted	(MS)
Year 1	\$ 6,18		1.109%
Year 2	\$ 9,01		1.587% 2.103%
Year 3	\$12,16 \$13,35		2.265%
Year 4 Year 5	\$13,30		2.451%
Year 6	\$18,04		3.185%*
Year 7	\$18,04		3.129%
Year 8		15,255	3.052% 3.001%
Year 9		15,255 15,255	2.954%
Year 10		05,082	1.369%
Year 11, (Jul 1, 2008 to Jan 31, 2 Succeeding Annual Periods begin	mina Feb 1, 2009 \$12,6	10,164	1.598%
 Reflects the average 	age factor for the year. Ac	tual application	
	e Final Order in PSC Ca	se NO. 2002-	
00430.			
(BA) is the Balancing Adjustme	ent for the second through	gh the tweifth month	ns of the current
the time was which recording	e any over, or under-dist	ribution of the net s	avings from prior
The Peloneing Adjust	ment will be determined	hy dividing the diff	erences between
amounts which were expected to application of the Merger Surcre	o be distributed and the	amounts actually us	ected retail sales
revenue. The final Balancing Adj	ustment will be applied to	customer billings in t	he second month
following the termination of the M	erger Surcredit.	occionite annige in t	
		Date Effective:	Nith Bills Rendered
Date of Issue: July 1, 2008 Canceling Original Sheet No. 73	Issued By	Date Effective: V	On and After
Issued June 30, 2004			July 1, 2008
l	Lonnie E. Bellar, Vice Pr	esident Pates	
	State Regulation and F Louisville, Kentuck	N	_
Issued By Authority of an Oro	ler of the KPSC in Case	No. 2007-00562 date	ed June 26, 2008

The filing of LG&E's base rate application will cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562.

First Revision of Original Sheet No. 73.1 P.S.C. of Ky. Electric No. 6

ANI	DARD RIDER MSR
	Merger Surcredit Rider
TEI	RMS OF DISTRIBUTION
1.	The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above for Year 1 through Year 11, plus one-twelfth of the amount shown for Succeeding Annual Periods for each billing month the Merger Surcredit is effective beginning February 1, 2009.
2.	On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.
3.	The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.
4.	The Merger Surcredit shall terminate as of the effective date of the Company's electric base rates change approved by the Commission.

 Date of Issue:
 July 1, 2008
 Issued By
 Date Effective:
 With Bills Rendered

 Canceling Original Sheet No. 73
 On and After
 July 1, 2008

 Issued June 30, 2004
 Lonnie E. Bellar, Vice President
 July 1, 2008

 State Regulation and Rates
 Louisville, Kentucky

 Issued By Authority of an Order of the KPSC in Case No. 2007-00562 dated June 26, 2008

The filing of LG&E's base rate application will cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to the Commission's June 26, 2008 Order in Case No. 2007-00562.

First Revision of Original Sheet No. 75 P.S.C. of Ky. Electric No. 6

	P.S.C. of Ky. Electric No.	<u> </u>
VDSR		_
Value Delivery Sur	credit Rider	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE To all electric rate schedules.		
RATE The monthly billing amount computed under each applicable shall be adjusted by the Value Delivery accordance with the following formula:	of the rate schedules to which this surcredit is y Surcredit Factor, which shall be calculated in	5
accordance with the following formula. Value Delivery Surcredit F	Factor = VDS + BA	
Where: (VDS) is the Value Delivery Surcredit which is base be distributed to the Company's customers in each	ed on the total Company net savings that are t	D
	Net Savings Value Delivery To be Surcredit Distributed (VDS)	
Year 1, Dec 1, 2001 to Dec 31, 2001 Year 2, Jan 1, 2002 to Dec 31, 2002 Year 3, Jan 1, 2003 to Dec 31, 2003 Year 4, Jan 1, 2004 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginning Jan 1, 2006	\$1,080,000 2.82% \$1,120,000 0.20% \$4,640,000 0.77% \$5,640,000 0.90% \$6,680,000 1.04% \$7,040,000 1.00%	
(BA) is the Balancing Adjustment for the secon distribution year which reconciles any over- or u periods. The Balancing Adjustment will be del amounts which were expected to be distributed application of the Value Delivery Surcredit Factor electric revenues. A final Balancing Adjustment w month following the termination of the Value Deliver	termined by dividing the differences betwee and the amounts actually distributed from the r from the previous year by the expected reta vill be applied to customer billings in the secor	n Ie ail
TERMS OF DISTRIBUTION (1) The total distribution to Company's customers amounts shown above for Year 1 through Ye Succeeding Annual Periods for each mon beginning January 1, 2006.	ar 5, hius one-twelfth of the amount showing	JI
ate of Issue: March 31, 2006 Issue anceling Original Sheet No. 75 sued July 20, 2004	ed By Date Effective: With Bills Renc On and Aft April 1, 200	er

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006 The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2007-00352.

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First Revision of Original Sheet No. 75.1 P.S.C. of Ky, Electric No. 6

	VDSR
Value L	elivery Surcredit Rider
Company will file with the Com include a statement showing th amounts actually distributed in	first month of each distribution year following Year 1, the mission a status report of the Surcredit. Such report shall be amounts which were expected to be distributed and the previous periods, along with a calculation of the Balancing uplemented with customer billings in the second month of that previous over-or under-distributions.
charges for electric service, but tax or similar items.	hall be applied to the customer's bill following the rates and before application of the school tax, the franchise fee, sales
	all terminate following completion of the billing month in which on for an adjustment of electric base rates pursuant to KRS iters an order reducing electric base rates pursuant to KRS
Date of Issue: March 31, 2006 Canceling Original Sheet No. 75.1 Issued July 20, 2004	Issued By Date Effective: With Bills Rende On and Afte April 1, 2000
John R Genera	. McCall, Executive Vice President, I Counsel, and Corporate Secretary Louisville, Kentucky of the KPSC in Case No. 2005-00352 dated March 24, 2006

The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2007-00352.

Original Sheet No. 76 P.S.C. of Ky. Electric No. 6

P.S.C. Of Ky. Electric No. 0
STANDARD RIDER
Franchise Fee Rider
APPLICABLE In all territory served.
AVAILABILITY OF SERVICE Available as an option for collection of revenues within governmental jurisdictions which impose on the Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of the Company's base rate schedules.
DEFINITIONS Base Year - the twelve month period ending November 30. Collection Year - the full calendar year following the Base Year. Base Year Amount -
 a percentage of revenues, as determined in the franchise agreement, for the Base Year; and license fees, permit fees, or other costs specifically borne by the Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to the Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by the Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by the Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and. any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).
RATE The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.
 BILLING The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes. The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise. Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.
TERM OF CONTRACT As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by the Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.
TERMS AND CONDITIONS Service will be furnished in accordance with the provisions of the franchise agreement in so far as

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to the Company approved by and under the direction of the Kentucky Public Service Commission.

Date of Issue: July 20, 2004

Date Effective: October 16, 2003 Refiled; July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

AVAILABILI Available on Com franchise Compan DEFINITION Base Ye Collectic Base Ye 1) a pe and 2) Lice main Com fran govy bey Rege Com fran 3) any or 3 RATE The fra revenue during f	E tory served. TY OF SERVICE a as an option for collection of revenues within governmental jurisdictions which impose pany franchise fees, permitting fees, local taxes or other charges by ordinance a, or other governmental directive and not otherwise collected in the charges of y's base rate schedules. S ar - the twelve-month period ending November 30. In Year - the full calendar year following the Base Year. ar Amount - recentage of revenues, as determined in the franchise agreement, for the Base Year inse fees, permit fees, or other costs specifically borne by Company for the purpose of ntaining the franchise as incurred in the Base Year and applicable specifically to pany by ordinance or franchise for operation and maintenance of its facilities in the chise area, including but not limited to costs incurred by Company as a result of ermmental regulation or directives requiring construction or installation of facilities ond that normally provided by Company in accordance with applicable Rules an ulations approved by and under the direction of the Kentucky Public Servic mission; and adjustment for over or under collection of revenues associated with the amounts in the service of the collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associated with the amounts in the adjustment for over or under collection of revenues associat
In all terr AVAILABILI Available on Compan franchise Compan DEFINITION Base Ye Collection Base Ye Collection Com fran govy bey Regg Com 3) any or 2 RATE The fra revenue during M	Itory served. TY OF SERVICE as an option for collection of revenues within governmental jurisdictions which impose pany franchise fees, permitting fees, local taxes or other charges by ordinance a, or other governmental directive and not otherwise collected in the charges or y's base rate schedules. S ar the twelve-month period ending November 30. n Year - the full calendar year following the Base Year. ar Amount - ercentage of revenues, as determined in the franchise agreement, for the Base Year nse fees, permit fees, or other costs specifically borne by Company for the purpose of taining the franchise as incurred in the Base Year and applicable specifically in the phase by ordinance or franchise for operation and maintenance of its facilities in the charge and that normally provided by Company in accordance with applicable Rules and ulations approved by and under the direction of the Kentucky Public Servic mission; and adjustment for over or under collection of revenues associated with the amounts in f2).
Available on Com franchiss Compan DEFINITION Base Ye Collectio Base Ye 1) a pe and 2) Lice main Com fran gov bey Reg Con 3) any or : RATE The fra revenue during 1	as an option for collection of revenues within governmental pursulcitons within finance pany franchise fees, permitting fees, local taxes or other charges by ordinance , or other governmental directive and not otherwise collected in the charges or y's base rate schedules. S ar - the twelve-month period ending November 30. n Year - the full calendar year following the Base Year. ar Amount - ercentage of revenues, as determined in the franchise agreement, for the Base Year naming the franchise as incurred in the Base Year and applicable specifically to pany by ordinance of its facilities in the charges in the charges or takening the franchise as incurred in the Base Year and applicable specifically to costs incurred by Company as a result or enamental regulation or directives requiring construction or installation of facilities and that normally provided by Company in accordance with applicable Rules an ulations approved by and under the direction of the Kentucky Public Servic minimission; and adjustment for over or under collection of revenues associated with the amounts in facilities in the Base Year for the franchise area. The franchise percentage will be calculated by dividing the Base Year amount by the tot is in the Collection Year and adjusted to recover the Base Year Amount in the Collection.
Base Ye Collection Base Ye (1) a pe and 2) Lice main Com fran gov bey Reg Com 3) any or 2 RATE The fra revenue during 1	ar - the twelve-month period ending November 30. n Year - the full calendar year following the Base Year. ar Amount - precentage of revenues, as determined in the franchise agreement, for the Base Year nse fees, permit fees, or other costs specifically borne by Company for the purpose of thaining the franchise as incurred in the Base Year and applicable specifically to appany by ordinance or franchise for operation and maintenance of its facilities in the chise area, including but not limited to costs incurred by Company as a result of ernmental regulation or directives requiring construction or installation of facilities and that normally provided by Company in accordance with applicable Rules an ulations approved by and under the direction of the Kentucky Public Servic mission; and adjustment for over or under collection of revenues associated with the amounts in fact). The Base Year for the franchise area. The franchise percentage will be monitore the Collection Year and adjusted to recover the Base Year Amount in the Collection of the Collection Year and adjusted to recover the Base Year Amount in the Collection
and 2) Lice main Com fran gov bey Reg Con 3) any or 2 RATE The fra revenue during f	nse fees, permit fees, or other costs specifically borne by Company for the purpose of taining the franchise as incurred in the Base Year and applicable specifically to pany by ordinance or franchise for operation and maintenance of its facilities in the chise area, including but not limited to costs incurred by Company as a result or errimental regulation or directives requiring construction or installation of facilities ond that normally provided by Company in accordance with applicable Rules an ulations approved by and under the direction of the Kentucky Public Servic mission; and adjustment for over or under collection of revenues associated with the amounts in fact.
2) Lice main Com fran gove bey Reg Com 3) any or 2 RATE The fra revenue during f	ntaining the franchise as incurred in the Base Year and applicable specifically of ppany by ordinance or franchise for operation and maintenance of its facilities in the chise area, including but not limited to costs incurred by Company as a result or armental regulation or directives requiring construction or installation of facilities and that normally provided by Company in accordance with applicable Rules an ulations approved by and under the direction of the Kentucky Public Servic mission; and adjustment for over or under collection of revenues associated with the amounts in 1 2).
or 2 RATE The fra revenue during f	2). nchise percentage will be calculated by dividing the Base Year amount by the totas in the Base Year for the franchise area. The franchise percentage will be monitore he Collection Year and adjusted to recover the Base Year Amount in the Collection
The fra revenue during f	is in the Base Year for the franchise area. The franchise percentage will be monitore the Collection Year and adjusted to recover the Base Year Amount in the Collection
	closely as possible.
cus 2) The the 3) Pay	e franchise charge will be applied exclusively to the base rate and all riders of bills i tomers receiving service within the franchising governmental jurisdiction, before taxes. If franchise charge will appear as a separate line item on the Customer's bill and sho unit of government requiring the franchise. Imment of the collected franchise charges will be made to the governmental franchisir by as agreed to in the franchise agreement.
As agre but pay ordinan	CONTRACT sed to in the franchise agreement. In the event such franchise agreement should laps ment of franchise fees, other local taxes, or permitting fees paid by Company to ce, franchise, or other governmental directive should continue, collection shall continu- his tariff.
Service	D CONDITIONS will be furnished in accordance with the provisions of the franchise agreement in so f be provisions do not conflict with the Terms and Conditions applicable to Compared by and under the direction of the Kentucky Public Service Commission.
	July 29, 2008 : October 16, 2003 Refiled: July 29, 2008 onnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 77 P.S.C. of Ky. Electric No. 6

TANDARD RIDER	ST		
	School Tax		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE	in a star all ather a	abodulos pursuant	to KRS 160 617 for
This schedule is applied as a rate the recovery by the utility of schoo	Increase to all other s I taxes in any county	requiring a utility gr	oss receipts license
tax for schools under KRS 160.613			
RATE	immend by the same	ty but not to exceed	3%
The utility gross receipts license tax	imposed by the cour	ity but not to exceed	ι σ /σ.
Date of Issue: July 20, 2004	Issued By	Date Effective:	With Service Rendere
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Mic Issued By Authority of an Order	hael S. Beer, Vice Pr Louisville, Kentuc	ka v	

Louisville Gas and Electric Company

ljustment Cl	ause ST School Tax
APPLICABL	E
In all terr	itory served.
AVAILABILI	TY OF SERVICE
the reco	TY OF SERVICE edule is applied as a rate increase to all other schedules pursuant to KRS 160.617 fo every by the utility of school taxes in any county requiring a utility gross receipts license shools under KRS 160.613.
tax for so	nools under KKS 100.013.
RATE	to the second builts county but not to exceed 3%
The utilit	y gross receipts license tax imposed by the county but not to exceed 3%.

P.S.C. Electric No. 7, Original Sheet No. 91

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First Revision of Original Sheet No. 78 P.S.C. of Ky. Electric No. 6

ANDARD RIDER	HEA	
Home	Energy Assistance P	rogram
APPLICABLE In all territory served.		
AVAILABILITY To all residential customers.		
RATE 10¢ per meter per month.		
BILLING The HEA charge shall be sh	nown as a separate item o	n customer bills.
rendered during the billing of 2012, or as otherwise direct	cycles commencing Octob ted by the Public Service of residential low-income ms which have been d	ied to all residential electric bills er 1, 2007 through September 30, Commission. Proceeds from this demand-side management Home esigned through a collaborative y, the Commission.
e of Issue: September 21, 2007 Icelling Original Sheet No. 78 Ied October 7, 2004	Issued By	Date Effective: October 1, 200
ed October 7, 2004	Lonnie E. Beilar, Vice Pre State Regulation and Ra	sident

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2007-00337 dated September 14, 2007

Louisville Gas and Electric Company

HEA Adjustment Clause Home Energy Assistance Program APPLICABLE In all territory served. AVAILABILITY To all residential customers. RATE \$0,10 per meter per month. BILLING The HEA charge shall be shown as a separate item on customer bills. SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

Date of Issue: July 29, 2008 Date Effective: October 1, 2007 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 92

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Original Sheet No. 80 P.S.C. of Ky. Electric No. 6

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1	ERMS AND CONDIT	IONS
	Customer Bill of Rig	ghts
s a residential customer of a reg ghts subject to Kentucky Revise ommission Administrative Regula	ed Statutes and the provi	ucky, you are guaranteed the following sions of the Kentucky Public Service
 You have the right to servic was accumulated at your address 	e, provided you (or a men dress) are not indebted to th	ber of your household whose debt ne utility.
 You have the right to inspect during the utility's normal offi 	t and review the utility's rate ice hours.	es and tariffed operating procedures
 You have the right to be pres 	sent at any routine utility ins	pection of your service conditions.
You must be provided a sidisconnection of your service	eparate distinct disconnec e, if payment is not received	t notice alerting you to a possible I.
You have the right to disput	e the reasons for any anno	ounced termination of your service.
You have the right to negoti disconnection for non-payments	iate a partial payment plan ent.	when your service is threatened by
 You have the right to partic electric service. 	ipate in equal, budget pay	ment plans for your natural gas and
 You have the right to mapped presentation of a medical certain 	aintain your utility service ertificate issued by a health	e for up to thirty (30) days upon official.
 You have the right to promy for discontinuance has been 	pt (within 24 hours) restora n corrected.	tion of your service when the cause
the second se	du (20) dave vou present	ht to maintain your natural gas and a Certificate of Need issued by the months of November and the end of
gas or electric service rec	connected between the m	ou have the right to have your natural onths of November through March ucky Cabinet for Human Resources,
and 2) Pay one third (1/3) of your second s	our outstanding bill (\$200 m	naximum), and
 You have the right to cont you have been unable to re 	tact the Public Service Cor solve with your utility (call T	mmission regarding any dispute that foll Free 1-800-772-4636).
ate of Issue: July 20, 2004	Issued By	Date Effective: With Service Rer On and Afte July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Elecítric No. 7, Oríginal Sheet No. 95

	TERMS AND CONDITIONS
	Customer Bill of Rights
ahts	residential customer of a regulated public utility in Kentucky, you are guaranteed the following subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
•	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
	 provided you. Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
	 Pay one third (1/3) of your outstanding bill (\$200 maximum), and Pay one third (1/3) of your outstanding bill (\$200 maximum), and Accept referral to the Human Resources' Weatherization Program, and Agree to a repayment schedule that will cause your bill to become current by October 15.
•	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 81 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS	
General	
COMMISSION RULES AND REGULATIONS All electric service supplied by the Company shall be in accordance with the applicable r regulations of the Public Service Commission of Kentucky.	rules and
COMPANY TERMS AND CONDITIONS. In addition to the rules and regulations of the Commission, all electric service supplie Company shall be in accordance with these "Terms and Conditions," which shall constitu of all applications and contracts for service.	ed by the ute a part
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions under which electric service is supp file with the Public Service Commission of Kentucky. A copy of such rate schedules, te conditions, together with the law, rules, and regulations of the Commission, is available inspection in each office of the Company where bills may be paid.	
ASSIGNMENT No order for service, agreement or contract for service may be assigned or transferre the written consent of the Company.	ed without
RENEWAL OF CONTRACT If, upon the expiration of any service contract for a specified term, the customer continu the service, the contract (unless otherwise provided therein) will be automatically rer successive periods of one year each, subject to termination at the end of any year upor prior written notice by either party.	
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF I No agent has power to amend, modify, alter, or waive any of these TERMS AND CON or to bind the Company by making any promises or representations not contained hereir	
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These TERMS AND CONDITIONS supersede all TERMS AND CONDITIONS under Company has previously supplied electric service.	which the
	ervice Rendered and After uly 1, 2004
att have 0. Dear Vier Brasidant	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

General AND REGULATIONS AND REGULATIONS
AND REGULATIONS
supplied by Company shall be in accordance with the applicable rules and iblic Service Commission of Kentucky.
D CONDITIONS. rules and regulations of the Commission, all electric service supplied by n accordance with these Terms and Conditions, which shall constitute a part id contracts for service.
CONDITIONS ON FILE chedules, terms, and conditions under which electric service is supplied is on Service Commission of Kentucky. A copy of such rate schedules, terms and with the law, rules, and regulations of the Commission, is available for public ffice of Company where bills may be paid.
e, agreement or contract for service may be assigned or transferred without of Company.
CACT on of any service contract for a specified term, the customer continues to use ntract (unless otherwise provided therein) will be automatically renewed fo of one (1) year each, subject to termination at the end of any year upon thirty en notice by either party.
DDIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY. er to amend, modify, alter, or waive any of these Terms and Conditions, or to naking any promises or representations not contained herein.
US TERMS AND CONDITIONS Conditions supersede all terms and conditions under which Company ha t electric service.
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Original Sheet No. 82 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is the customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

The Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which the Customer is currently served, after trial of the schedule originally designated; however, after the first such change, the Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, the Customer should investigate his operating conditions to determine a desirable change from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be

Date of Issue: July 20, 2004

Issued By Date Effective: With Service Rendered On and After

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97 TERMS AND CONDITIONS **Customer Responsibilities** APPLICATION FOR SERVICE A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract. All applications for service shall be made in the legal name of the party desiring the service. Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service. TRANSFER OF APPLICATION Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company. **OPTIONAL RATES** If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service. Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected. In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months. From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate. In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service. CUSTOMER'S EQUIPMENT AND INSTALLATION Customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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First Revision of Original Sheet No. 82.1 P.S.C. of Ky. Electric No. 6

 TERMS AND CONDITIONS	
Customer Responsibilities	
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installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever for the condition of the customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof

OWNER'S CONSENT TO OCCUPY

The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company.

ACCESS TO PREMISES AND EQUIPMENT

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

POWER FACTOR

The Company installs facilities to supply power to the Customer at or near unity power factor.

The Company expects Customer to use apparatus which shall result in a power factor near unity. However, the Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Electric service shall not be used for purposes other than as set forth in customer's application or contract.

Date of Issue: October 25, 2006 Canceling Original Sheet No. 82.1 Issued July 20, 2004

Date Effective: November 24, 2006

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00099 dated October 18, 2006

Issued By

Louisville Gas and Electric Company

D.S.C. Electric No. 7. Original Sheet No. 97.1

	TERMS AND CONDITIONS
	Customer Responsibilities
	installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.
	In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.
٥V	VNER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.
AC	CESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall no construct or permit the construction of any structure or device which will restrict the access o Company to its equipment for any of the above purposes.
PR	COTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of meters, o other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shal be allowed to make any internal or external adjustments of any meter or any other piece o apparatus which shall be the property of Company.
PC	OWER FACTOR Company installs facilities to supply power to its customers at or near unity power factor.
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	Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.
E	CLUSIVE SERVICE ON INSTALLATION CONNECTED Except in cases where Customer has contracted with Company for reserve or auxiliary service no other electric light or power service will be used by Customer on the same installation i conjunction with Company's service, either by means of a throw-over switch or any othe connection.

Original Sheet No. 82.2 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS
	Customer Responsibilities
service no other electric	ne Customer has contract with the company for reserve or auxiliary light or power service will be used by the Customer on the same with the Company's service, either by means of a throw-over switch or

LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, transformers, or other equipment of the Company caused by such material increase in the customer's connected load.

PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therawith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by the Company in a reasonable manner and with due regard for the convenience of the customer.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

Issued By

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97.2 TERMS AND CONDITIONS Customer Responsibilities

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Т

Original Sheet No. 83 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS	
Company Responsibilities	

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by the Company shall be at the point, as designated by the Company, where Company's facilities are connected with the facilities of the customer, irrespective of the location of the meter.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 98

TERMS AND CONDITIONS	
Company Responsibilities	· · · · · · · · · · · · · · · · · · ·

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

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The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

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The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

Original Sheet No. 83.1 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS
TERMS AND CONDITIONS
Company Responsibilities
Company Respondential

COMPANY NOT LIABLE FOR INTERRUPTIONS

The Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

The Company is merely a supplier of electricity delivered to the point of connection of Company's and the customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 98.1

TERMS	AND CONDITIONS
T EI (III C	y Responsibilities
Compan	V Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Louisville Gas and Electric Company

P.S.C. of Ky. Electric No. 7, Original Sheet No. 99

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Original Sheet No. 84 P.S.C. of Ky. Electric No. 6

	MS AND CONDITIONS
C	Character of Service
Direct ourrant convice which has h	current with a nominal frequency of 60 cycles per second. been supplied to a limited number of customers in a limited onnection nor for any increase in the capacity of existing direct
Company's electric service is suppli	ed at the following nominal voltages and phases:
CONDARY DISTRIBUTION VOL	TAGES
Residential Service.	
Single phase 120/240 volts thre system is used.	e-wire service or 120/208Y volts three-wire where network
Commercial and Industrial Service.	
Single Phase 120/240 volts three 120/208Y volts four wire or 277/4	wire. Three phase 240 volts three wire, 480 volts three wire, 80Y volts four wire.
IMARY DISTRIBUTION VOLTAG	3ES
According to location, 2400/4160Y	volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.
ANSMISSION LINE VOLTAGES 69,000 volts, 138,000 volts, or 345,	
The voltage available to any in Company's lines serving the area	ndividual customer shall depend upon the voltage of the in which such customer's electric load is located.
a customer must furnish and main equipment necessary to take servi available at point of connection. In the to reduce an available voltage to a lo served at the rate applicable to the applicable to both the available voltage the customer were served at the net evideor. The available voltage shall	to any voltage level other than distribution secondary voltage, tain complete substation structure, transformers, and other ice at the distribution primary or transmission line voltage he event Company is required to provide a transformer station ower voltage for delivery to a customer, the customer shall be a lower voltage; provided, however, that if the same rate is ge and the delivery voltage, the rate will be applied as though xt lower voltage classification from that of the actual delivery be the voltage on that distribution or transmission line which suitable from the standpoint of capacity and other operating

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

	TERMS AND CONDITIONS
	Character of Service
Company's vario	inder the rate schedule herein, will be 60 cycle, alternating current delivered from is load centers and distribution lines at typical nominal voltages and phases, as in location, as follows:
Reside Sir nei Non-R 1) 2) PRIMARY V Accord volts. TRANSMISS Accord the voltage avai serving the area RESTRICTIONS 1. Except fr custome equipme of conne a) In ti volta appl both non- b) The	ing to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 HON VOLTAGES ling to location, 69,000 volts, 138,000 volts, or 345,000 volts. lable to any individual customer shall depend upon the voltage of Company's lines in which such customer's electric load is located. or minor loads, with approval of the Company, two-wire service is restricted to those is on service 7/1/04. ligible for the rate applicable to any delivery voltage other than secondary voltage, a r must furnish and maintain complete substation structure, transformers, and other ni necessary to take service at the primary or transmission voltage available at point

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Original Sheet No. 85 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions
TERMS AND CONDITIONS	
Residential Rate Specific Terms and Conditions Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic	Residential electric service is available for uses customarily associated with residential occupation including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.
urposes. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one Customer at an appropriate non-residential rate. under a general service rate applicable.	 Residential rates are based on service to single family units and are not applicable to multi-famil dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through separate meter. In those cases where such segregation of wiring would involve undue expens to Customer, Company will allow service to two or more families to be taken through one mete but in this event the minimum bills of the applicable residential rate shall be multiplied by th number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric servic rendered to a multi-family residential building through a single meter will be classified a commercial and billed on the basis of service to one customer at an appropriate non-residenti rate. Single family unit service shall include usage of electric energy customarily incidental to hom occupations, such as the office of a physician, surgeon, dentist, musician or artist when succ
occupations, such as the office of a physician, surgeon, dentist, musician or anist when such occupation is carried on by the Customer in his residence.	 accupation is carried on by Customer in his residence. A residential building used by a single family as a home, which is also used to accommodal roomers or boarders for compensation, will be billed at the residential rate provided it does not accommodal to be accommodal.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed 12 rooms in size. Such a residential building of more than twelve rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate at commercial or general service rates. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.	exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) room used to accommodate roomers or borders for compensation will be classified as commercial an billed on the appropriate rate. In determining the room rating of rooming and boarding houses, wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathroom lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and priva garages.
 Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate. 	 Service used in residential buildings occupied by fraternity or sorority organizations associate with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be classified as general and billed at the appropriate non-residential general service rate. The Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.	 Where both residential and general or commercial classes of service are supplied through single meter, such combined service shall be billed at the appropriate non-residential rate Customer may arrange his wiring so as to separate the general service from the resident service, in which event two (2) meters will be installed by Company and separate residential argeneral service rates applied to the respective classes of service. If Customer's bams, pump house or other outbuildings are located at such distance from the residence as to make it impracticable to supply service thereto through his residential meter, the service is the service of the service is the service of the service thereto through his residential meter, the service is the service as to make it impracticable to supply service thereto through his residential meter, the service is the servi
6. If a farm Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate Customer on the applicable general service rate.	 residence as to make it impracticable to supply service the text interface in
7 Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:	
ate of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

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P.S.C. Electric No. 7, Original Sheet No. 100

Original Sheet No. 85.1

_			f Ky. Electric No. 6
TERMS	AND CONDITIC	ONS	
Residential Rate S	specific Terms a	and Conditions	
(a) Single-phase motors may be ser voltage does not exceed 50 ampei of 50 amperes must be served at 2	es. Motors with loc 40 volts.	Ked-rotor current ra	aniga in excess
(b) Single-phase motors of new central ratings of not to exceed 125 am simultaneous starting with the comprovided the available capacity of point of supply is such that, in Corresult in excessive voltage dips and reception of nearby electric cus written consent, no new single-phrotor rating in excess of 125 is simultaneous starting with the collines, or be eligible for electric set type of current-limiting device for starting current inrush to a max furnished with reasonable advanti installation.	peres (inclusive of ipressor) may be co of Company's elect mpany's judgment, nd undue disturbank tomers. However, ase central residen amperes inclusive mpressor) shall her vice therefrom, unlu- startling which will imum of 100 ampe ce notice of any p	any additionary moto nected for across- ric distribution faci the starting of such ce of lighting servic except with Com tial cooling unit has of auxiliary moto eafter be connecte eas it is equipped v reduce the initial ares per step. Co roposed central re	Its analged to the-line starting littles at desired in motors will not be and television npany's express uing a total lock- rs arranged for id to Company's with an approved and incremental impany shall be sidential cooling
(c) In the case of multi-motored devi above rules are considered to ap if arranged for simultaneous star locked-rotor currents of all motors	ting of the locked-rol ting of the motors, so started.	the rules apply to	the sum of the
(d) Any motor or motors served the customer.	rough a separate i	meter will be bille	d as a separate
8. No three-phase power service will be r	endered under Res	idential Rate Scheo	tule RS.
Date of Issue: July 20, 2004	Issued By	Date Effective:	With Service Rende On and After July 1, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100.1

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 TERMS AND CONDITIONS
 Residential Rate Specific Terms and Conditions
 (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of neerby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked- rotor currents of all motors so started.
(d) Any motor or motors served through a separate meter will be billed as a separate customer.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 86 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS
TERMS AND CONDITIONS	BILLING
BILLING	
METER READINGS AND BILLS	METER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.	All bills will be based upon meter readings made in accordance with Company's meter reading
All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least	schedule. Company, except if prevented by reasons beyond its control, shall read custome meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.
once during the calendar year.	In the case of opening and closing bills when the total period between regular and specia
In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty	meter readings is less than thirty days, the minimum charges of the applicable rate schedule will be prorated on the basis of the ratio of the actual number of days in such period to thirt days.
days.	When Company is unable to read Customer's meter after reasonable effort, or when Compan
When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary	experiences circumstances which make actual meter readings impossible or impracticable Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.
when the meter is read. In the event Company's electric or gas meter fails to register properly by reason of damage,	In the event Company's meter fails to register properly by reason of damage, accident, etc Company shall have the right to estimate Customer's consumption during the period of failur on the basis of such factors as Customer's connected load, heating degree days, an
accident, etc., the Company shall have the right to estimate the customer's connected load, heating the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period	consumption during a previous corresponding period and during a test period immediatel following replacement of the defective meter.
immediately following replacement of the defective meter.	Where Company serves a customer with both electric and gas service at the same servic
Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or	location, Company will render a combined bill. Provided, however, a residential customer ma request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his b and thus retain one service.
electric portion of his bill and thus retain one service.	Bills are due and payable at the office of Company during business hours, or at other location designated by Company, within 10 days from date of rendition thereof. If full payment is no
hours, or at other locations designated by the Company, within 15 days from date of rendition	received within five (5) days after the due date of the bill, a late payment charge will b assessed on the current month's charges.
period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.	Failure to receive a bill does not exempt Customer from these provisions of Company's Term and Conditions.
Failure to receive a bill does not exempt a customer from these provisions of the Company's	
Terms and Conditions. READING OF SEPARATE METERS NOT COMBINED	READING OF SEPARATE METERS NOT COMBINED For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating
For billing purposes, each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.	convenience requires the installation of two or more meters upon the customer's premise instead of one meter.
Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After July 1, 2004	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
Michael S. Beer, Vice President	
Louisville, Kentucky Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004	

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101

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Original Sheet No. 86.1 P.S.C. of Ky. Electric No. 6

 TERMS AND CONDITIONS	
 BILLING	

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified cause, the Company will perform a detailed analysis of the customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under the Company's standard application or contract is for the use of the customer only and no customer shall resell such energy to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If energy is resold in accordance with such written consent of Company, the energy may be resold only under one of the following two procedures: (1) the bill for electric service shall be divided by the total KWH's delivered to the customer during the billing period by LG&E and the resulting cost per KWH shall then be applied to the KWH's of energy used by each end-user; or (2) such energy shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

Electric service shall not be used for purposes other than as set forth in customer's application or contract.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101.1

TERMS AND CONDITIONS BILLING
BILLING
MONITORING OF CUSTOMER USAGE In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.
RESALE OF ELECTRIC ENERGY Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.
Date of Issue: July 29, 2008

Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Date Effective: September 1, 2008

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 102

Original Sheet No. 87 BSC of Ky Electric No. 6

		P.S.C. OF KY. Electric No. 0
TE	RMS AND CONDITI	UNS
	DEPUSITS	
except for customers qualifying for	service reconnection put the Company may offer clonents over a period not to	er guaranty to secure payment of bills rsuant to 807 KAR 5:006, Section 15, ustomers the option of paying all or a o exceed the first three normal billing pay the requested deposit.
criteria. Satisfactory credit for custo (primarily utilized with new custome and ongoing payment and credit scoring resources include credit scoring and modeling services, a services. Satisfactory payment or condecad baying no disconnection	orners will be determined history with the Compani- scoring services, public ind information provided diteria with the Company re- is for nonpayment. having	eeting satisfactory credit and payment by utilizing independent credit sources with the Company), as well as historic ny. Examples of independent credit record financial information, financial by independent credit/financial watch may be established by paying all bills g no late notices, having no defaulted o meter diversion or theft of service.
becomes a new or greater credit	risk, as determined by the	payment or credit record, or otherwise the Company in its sole discretion, the customer. A new or additional deposit ice changes or if there is a substantial
will be paid annually either by refur will be made if the customer's bill it paid or credited to the customer's credit will be on a prorated basis	nd or credit to the custome s delinquent on the annive bill prior to 12 months fro	i by law, from the date of deposit, and ar's bills, except that no refund or credit ersary date of the deposit. If interest is im the date of deposit, the payment or ce, the deposit, any principal amounts, will, with any remainder refunded to the
Residential deposits will be retained has met satisfactory payment and long as the customer remains on s	I credit criteria. Non-resi	eed 12 months, provided the customer dential deposits will be maintained as
based on the customer's actual to amount by more than \$10.00 for customer the Company may coller	usage. If the deposit on or a residential customer of any underpayment and	a recalculated at the customer's request account differs from the recalculated r or 10 percent for a non-residential shall refund any overpayment by check customer's bill is delinquent at the time
POSIT AMOUNT Residential electric customers will accordance with 807 KAR5:006 S total deposit will be \$240.00.	pay a deposit in the am ection 7(1)(b). For combi	ount of \$120.00, which is calculated in internation gas and electric customers, the
or cimilar premises for the most re-	ecent 12-month period, if	tual usage of the customer at the same such information is available. If usage average bills of similar customers and
te of Issue: July 20, 2004	Issued By	Date Effective: With Service Render

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After

July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

	TERMS AND CONDITIONS
	DEPOSITS
GENER	AL
,	Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2)	Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
	a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
	b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
	Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three (3) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
4)	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund
	or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.
DESIN	ENTIAL
1)	Residential customers are those customers served under Residential Service, Sheet No. 5.
2)	The deposit for a residential customer is in the amount of \$150.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.
-	Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
	If a deposit is held longer than eighteen. (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Т

Original Sheet No. 87.1 P.S.C. of Ky. Electric No. 6

	RMS AND CONDIT	10113	
	DEFUSITS		
premises in the system. The depose estimated annual bill where bills are r	sit amount shall not ex endered monthly.	cceed 2/12 of the c	ustomer's actual or
Pate of Issue: July 20, 2004	Issued By	Date Effective:	With Service Rende On and After July 1, 2004
Mi	chael S. Beer, Vice P Louisville, Kentuc	resident	

Louisville Gas and Electric Company

P.S.C.	Electric N	o. 7.	Original	Sheet	No.	102.1

	TERMS AND CONDITIONS
	Deposits
	AL SERVICE General service customers are those customers served under General Service, Sheet No.
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	The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006. Section 7(1)(b).
3)	Company shall retain Customer's deposit as long as Customer remains on service.
4)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
5)	If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.
THE	SERVICE
1)	The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
	For customers not meeting the parameters of GENERAL 2), above, Company may retain Customer's denosit as long as Customer remains on service.
3)	For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any undernayment and shall refund any overpayment by check or credit to Customer's bill. No
4)	refund will be made if Customer's bill is delinquent at the time of the recalculation. If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 88 P.S.C. of Ky, Electric No. 6

Budget Payment Plan The Company's Budget Payment Plan is available to any residential customer or general service customer. Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for the Budget Payment Plan. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time. The budgeted amount will be determined by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by the Company at any time during the customer's budget year. (If actual usage indicates the customer will be required to pay their Budget Payment Plan account o \$0 prior to the beginning of Customer's next budget year. If a customer fails to pay bills as agreed under the Budget Payment Plan, restore the customer to regular billing If a customer fails to pay bills as agreed under the Budget Payment Plan, restore the customer to regular billing ad		Budget Payment Plan
Company's Budget Payment Plan is available to any residential customer or general previce customer. Small business customers must have a minimum of three months of usage istory and a zero balance owed on their account(s) to be eligible for the Budget Payment Plan. Under this plan, a customer may enroll in the plan at any time. The budgeted amount will be determined by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve months. The budgeted amount will be subject to review and adjustment by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve months. The budgeted amount will be subject to review and adjustment by the Company at any time during the customer's budget year. It actual usage indicates the customer's next budget amount sudget year. It actual usage indicates the customer's next budget year. If a customer fails to pay bills as agreed under the Budget Payment Plan, company reser right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment and require immediate payment of any deficiency. A customer removed from the Budget Payment and require to receive a bill in no way exempts a customer from the provisions of these terms and the payment Plan is available to any exempts a customer from the provisions of these terms and the plan to twelve (12) months. Failure to receive a bill in no way exempts a customer from the provisions of these terms and the plan to the plan to twelve (12) months. Failure to receive a bill in no way exempts a customer from the provisions of these terms and the plan the plan to twelve (12) months. Failure to receive a bill in no way exempts a custom		Duuget Fayment Flam
	Company's Budget Payment Plan is available to any residential customer or general e customer. Small business customers must have a minimum of three months of usage y and a zero balance owed on their account(s) to be eligible for the Budget Payment Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of s for actual usage. A customer may enroll in the plan at any time. udgeted amount will be determined by the Company, and will be based on one-twelfth of istomer's usage for either an actual or estimated twelve months. The budgeted amount a subject to review and adjustment by the Company at any time during the customer's it year. If actual usage indicates the customer will be required to pay their Budget ent in the customer's budget year, the customer will be required to pay their Budget ent Plan account to \$0 prior to the beginning of the customer's next budget year. customer fails to pay bills as agreed under the Budget Payment Plan, the Company reas the right to remove the customer from the plan, restore the customer to regular billing equire immediate payment of any deficiency. A customer removed from the Budget ent Plan for non-payment may be prohibited from further participation in the plan for twelve nonths.	The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year if actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of Customer's next budget year. If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months. Failure to receive a bill in no way exempts Customer from the provisions of these terms and

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 103

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 89 P.S.C. of Ky. Electric No. 6 **TERMS AND CONDITIONS Bill Format** DATE DUE AMOUNT DUE Customer Service (502) 589-1444 Mon-Fri 7AM-7PM Walk-In Center Hours Mon-Fri 8AM-5PM 07/22/04 \$67.47 www.lgeenergy.com ACCOUNT INFORMATION Conserve paper - Go Electronic' Did you know we can send 5000 3507 1700-1-1 Account Number: your unity bill by climat? Switching to e-bill is easy when Account Name ICAN DOF you visit our website when igeenergy com 1014 AND WHEFE ST Service Address: Next Read Date: 38,92-04 BILLING SUMMARY 64 93 Previous Balance Thus Avenues for Last Payments (in cF07.06 (68.34) 2 lling Fer od Year 7µat Balance as of 07/06 (3.41) 754 78 9 Average Competature Motine Charges 54 95 Number of Univs Belled 29 29 Gas Charges 15 93 28.0 29.3 Flectric kwhiper Day Utility Charges us of 07:08 70 68 Gas/cet por Day 03 03 67.47 Total Amount Due ELECTRIC CHARGES Rate Type: ELECTRIC RESIDENTIAL Costemp DF4np Neter Reading Information Mater + 10/270 Enclose Change ha 95 Other Charges For Above Rales Acrual Reading Unic Your Linter, Flav, Aquelit ant (5.02551 + c12 + Ah Linter () associates DSM (5.10736 + d12 + Ah Linter () associates DSM (5.10736 + d12 + Ah) Linter () associates (2.1074 + d12 + d12 Marger Symperat (2.1074 + DF + SH) (4) 6.45 Hand in Health and Shatt 1 24 612 Current Lish Usage Water Housever Samings Sharing Adjustments2, Holes (\$14.12) Value Cerivery Sercept (0.9005), CRI 355(45) 812 Metered with Usage \$54.95 Total Electric Charges , **e**. E sase see reverse side for audilocratic stufes Please bring entire bill when paying in person Cuttomer Service (502) 589-1444 PLEASE RETURN THIS PORTION WITH YOUR PAYMENT Devener Amount Due Amount Dog Winter Help Amm.41 Account Number Alter Due Date Due Date By Due Date Donation Enclosed 5000-0357-1700-1-1 07/22/04 \$67.47 \$71.02 \$ s None Phone 4 (S-J2) 330-0138 Checkhere if plants) requested on back of slub CENTERNE OF A 162 The second s second sec #8WNGGLS #5000036717001 0 5# 14-2 -1 M JOHN DOE 1234 ANYWHERE 07 LOUISVILLE, KY 40272 3124 · . . P/7 80+ 35500 - 0035981 - 82 30251 1390 الأواليم والأعليل المتالية التقالية والملوم الساب Larves Address, Level Alth WHE GE ST 015000036717001900000007102000066674700003000000000 Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After July 1, 2004 Michael S. Beer, Vice President

Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

TERMS AND CONDITIONS **Bill Format** Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST) DATE DUE AMOUNT DUE Walk-in Center Hours: Mon-Fri 8AM-5PM(EST) 06/30/08 \$71.75 Telephone Payments: (800) 780-9723 Power Outage Reporting: (502) 589-3500 n **A-**021 mmm www.eon-us.com ACCOUNT INFORMATION Want to reduce the seasonal highs and lows normally Account Number: 3000-0216-5900-28 sesociated with utility bills? Sign up for our Budget Payment Plant Smythy check the box on your bill stub before returing it with your next payment Account Name: JOHN DOE 1234 ANYWHERE ST Service Address: Next Read Date: 07/22/08 BILLING SUMMARY Previous Balance 82.45 This Last Averages for Billing Penod Year Payments as of 06/20 Balance as of 06/20 (62.45) Year 76 76 . Average Temperature Electric Charges 44.00 Number of Days Billed 30 30 Gas Charges 32.75 Utility Charges as of 06/20 Other Charges 78 75 18.7 23.0 Electric/kwh oer day (5.00) 0.6 Gas/ccf per day 0.6 **Total Amount Due** 71,75 ELECTRIC CHARGES Rata Type: ELECTRIC RESIDENTIAL 5.00 36.05 Meter Reading In Meter # 704252 Customer Charge Energy Charge Actual Reading on 06/19 82054 Previous Reading on 05/20 Other Charges For Above Rates Electric Fuel Adjustment (\$ 00134 x 563 kwh) Electric Residential DSM (\$ 00260x 563 kwh) 81495 0.75 1.48 563 Current kwh Usage Environmental Surcharge (1.490% a \$43.26) Linter Libultiniin Metered kwh Usage 561 0.10 Home Energy Assistance Fund Charge Total Electric Charges Please see reverse side for additional charges. Bring entire bill when paying in person \$71.75 will be deducted from your bank account on payment due date Customer Service (502) 589-1444 nt Due 5 Days Amount Enclosed Account Number After Due Date Due Date by Due Dete Donation 3000-0216-5900-28 6/30/08 \$71.75 \$75.59 \$ 5----Home Phone # (502) 123-4567 Check here if plan(s) requested on back of stub OFFICE USE ONLY. MB C14, R0057, G999999 P62.45 #BWNGGLS #3000021859002 0 0# JOHN DOE LOUISVILLE KY 40291-3667 P.O. Box 537108 ATLANTA, GA 30353-7108 istudities there all and beat some first indices the Service Address: 1234 ANYWHERE ST Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7, Original Sheet No. 104 Т

Original Sheet No. 89.1 P.S.C. of Ky. Electric No. 6

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	GAS CHARGES		
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	104	Current ucf Usage	
Total Gas Charges	\$15.93	Nelect Col Usage	N
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Late Charge to be Assessed After Duo Date	\$3.55		renter
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Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104.1

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			Account Number 3000-0216-	5900-28 Page 2
		GAS CHARGES		
	EL TANK	GAD CHARGED	Neter Reading Informat	ion
ate Type: GA	S RESIDENTIAL	6.50	Noter # 499779	1292
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es Distribution Ch as Supply Compo	ment (\$1,17652 x 18 ccf)	21.18	Previous Reading on 05/20 Current ccf Usage	18
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First Revision of Original Sheet No. 90 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS				
Discontinuance of Service					
In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:					
A.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.				
В.	When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.				
C.	When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.				
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.				
E.	When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.				
F.	When directed to do so by governmental authority.				
	Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills transferred following a lapse in service will not be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by the customer; (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment of delividing common use facilities of any apartment building) revenue classifications.				

Date of Issue: February 23, 2007 Canceling Original Sheet No. 90 Issued July 20, 2004

Date Effective: February 13, 2007

John R. McCall, Executive Vice President General Counsel and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105

	TERMS AND CONDITIONS Discontinuance of Service
Ke	accordance with and subject to the rules and regulations of the Public Service Commission o ntucky, Company shall have the right to refuse or discontinue to serve an applicant or custome der the following conditions:
A.	When Company's or Commission's rules and regulations have not been complied with. However service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at leas ten (10) days written notice of such intention, mailed to his last known address.
B.	When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company wi notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When a customer or applicant refuses or neglects to provide reasonable access and/o easements to and on his premises for the purposes of installation, operation, meter reading maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F.	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transferred same as made Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006 Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residentia and commercial with residential characteristics (e.g., service supplying common use facilities o any apartment building) revenue classifications.

Second Revision of Original Sheet No. 90.1 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDIT Discontinuance of Ser	
service the app indebted to the payment of such applicant is par present or form	t be supplied or continued to any prer plicant is merely acting as an agent of Company for service previously supplie h indebtedness shall have been made. thership or corporation whose general er customer who is indebted to the Com ises until payment of such indebtedness	a person or former customer who is d at the same or other premises until Service will not be supplied where the partner or controlling stockholder is a pany for service previously supplied at
non-payment o separate from t date of origina Company a writ that such disc premises, in w original date of and federal pro	ent of bills. The Company shall have if bills after the customer has been gi his original bill. Cut-off may be effected al bills unless, prior to discontinuance then certificate, signed by a physician, re continuance will aggravate an existing hich case discontinuance may be effe discontinuance. The Company shall r ograms which may be available to aid a possible assistance.	ven at least ten days written notice, not less than 27 days after the mailing a residential customer presents lo gistered nurse, or public health officer, illness or infirmity on the affected cted not less than 30 days from the olifv the customer, in writing, of state
or illegal means unauthorized us the customer n termination, the discontinuance formal complain termination is s pursue for illega until the custo Commission ar	or illegal use of service. When Company s a customer has obtained unauthorized se or has obtained service without same i nay be discontinued without notice. W Company shall send written notification of service and of the customer's right in the with the Public Service Commission the with the Public Service Commission al use or theft of service. The Company omer has complied with all rules of t d the Company has been reimbursed fine to cost to the Company incurred by reason	service or has diverted the service for peing properly measured, the service to tithin twenty-four (24) hours after such to the customer of the reasons for such o challenge the termination by filing a of Kentucky. The Company's right of er legal remedies which the utility may shall not be required to restore service he Company and regulations of the or the estimated amount of the service
When service has responsible for any	been discontinued for any of the abov damage that may result therefrom.	e reasons, the Company shall not be
Discontinuance or i remedies available	refusal of service shall be in addition to to the Company.	and not in lieu of, any other rights or
The Company may Company continue service.	y defer written notice based on the cus is to provide the required ten days wri	tomer's payment history provided the tten notice prior to discontinuance of
of Issue: February bling First Revision hal Sheet No. 90.1		Date Effective: February 13, 2007
d April 11, 2006	John R. McCall, Executive Vice	President
	General Counsel and Corporat Louisville, Kentucky	e Secretary
	t sudmille Menturels	•

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105.1

	TERMS AND CONDITIONS Discontinuance of Service
	Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
H.	For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infimity on the affected premises, in which case discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
I.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
WI for	nen service has been discontinued for any of the above reasons. Company shall not be responsible any damage that may result therefrom.
	scontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights o nedies available to Company.
	mpany may defer written notice based on Customer's payment history provided Company

Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

permanent facility wired and ready for connection.

originally advanced to the Company.

refund referred to in Paragraph 4 above.

Kentucky, 807 KAR 5:041E, Section 12.

permits and easements, shall be and remain in the Company.

render economically feasible the capital expenditure involved.

estimated cost of such excess portion of the extension.

 TERMS AND CONDITIONS

 Line Extension Plan

 1. The Company will extend its single phase electric lines at its own expense for a distance of up to one thousand feet to each bona-fide applicant for year-round electric service who demonstrates that such service will be of a permanent nature. Applicant must agree in writing to take service when the extension is completed and have his building or other

The Company will extend its single phase electric lines in excess of the above distance provided the applicant for service advances to the Company an amount equal to the

3. The Company will install at its own expense a service drop of suitable capacity, the length of which is not included in the foregoing distances. The Company will provide the necessary meter or meters to measure service in accordance with the applicable rate schedule or

4. For each new year-round customer actually connected to the extension within a ten-year period following completion thereof, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 above an amount equal to 1000 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount

5. In the event the Company is required to make a further extension of its lines to serve a customer, Company reserves the right to connect to any extension constructed under these rules and to connect customers to such additional extensions without application of the

6. The title to all extensions herein provided for, together with all necessary rights of way,

7. Nothing herein shall be constructed as preventing the Company from making electric line extensions under more favorable terms than herein prescribed provided the potential consumption and revenue is of such amount and permanency as to warrant such terms and

 Anything contained herein to the contrary notwithstanding, distribution line extensions to mobile homes will be made in accordance with the rules of the Public Service commission of

The Company shall not be obligated to extend its electric lines in cases where such extensions in the judgment of Company, would be infeasible, impractical, or contrary to good operating

Louisville Gas and Electric Company

TERMS AND CONDITIONS Line Extension Plan
VAILABILITY
in all territory served by where Company does not have existing facilities to meet Custome
electric service needs.
DEFINITIONS
1) "Company" shall mean Louisville Gas and Electric Company.
 Customer" shall mean the applicant for service. When more than one electric service
requested by an applicant on the same extension, such request shall be considered o
customer under this plan when the additional service request(s) is only for incidental or mir
convenience loads or when the applicant for service is the developer of a subdivision.
3) "Line Extension" shall mean the single phase facilities required to serve Customer by t
shortest route most convenient to Company from the nearest existing adequate Compa
facilities to Customer's delivery point, approved by Company, and excluding transforme
service drop, and meters, if required and normally provided to like customers.
4) "Permanent Service" shall mean service contracted for under the terms of the applicable raschedule but not less than one year and where the intended use is not seasonal, intermittee
or speculative in nature.
5) "Commission" shall mean the Public Service Commission of Kentucky.
GENERAL
1) All extensions of service will be made through the use of overhead facilities except
provided in these rules.
2) Customer requesting service which requires an extension(s) shall furnish to Company, at
cost, properly executed easement(s) for right-of-way across Customer's property to
served.
3) Customer requesting extension of service into a subdivision, subject to the jurisdiction or public commission, board, committee, or other agency with authority to zone or otherwi
regulate land use in the area and require a plat (or Plan) of the subdivision, Customer sh
furnish, at no cost, Company with the plat (or plan) showing street and lot locations with uti
easement and required restrictions. Plats (or plans) supplied shall have received fir
approval of the regulating body and recorded in the office of the appropriate County Co
Clerk when required. Should no regulating body exist for the area service is to be extend
into, Customer shall furnish Company the required easement.
The title to all extensions, rights-of way, permits, and easements shall be and remain w
Company.
5) Where Company is required or elects to construct an additional extension or lateral to ser Customer or another customer, Company reserves the right to connect to any extension
constructed under this plan and Customer shall grant to Company, at no cost, prope
executed easement(s) for right-of-way across Customer's property for the addition
extension or lateral.
 Customer must agree in writing to take service when the extension is completed and ha
his building or other permanent facility wired and ready for connection.
7) Nothing herein shall be construed as preventing Company from making electric li
extensions under more favorable terms than herein prescribed provided the potential reven
is of such amount and permanency as to warrant such terms and render economica

Date of issue: July 20, 2004

practice.

schedules.

Issued By Date

Date Effective: January 1, 1982 Refiled: July 20, 2004

Original Sheet No. 91 P.S.C. of Ky. Electric No. 6

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004 Date Effective: September 1, 2008 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 92 ----

		P.S.C. OF Ky. Electric No.
TEI	RMS AND CONDITI	ONS
Unde	erground Service R	ules
system. All extensions of service as provided in these rules.	distribution system is go will be made through th	enerally designed as an overhead he use of overhead facilities except
 Within the aforesaid City of Louisvi engineering or operating convenie the excess of the cost of an underg financed by the Company. 	nce requires the constru	or in those cases where Company's action of an underground extension, at of an overhead extension will be
in Company the evenes as a	ground service to an ind estimated by the Compa ed facilities) over the o	lividual premise, the customer shall any, of the cost of the underground cost of an overhead extension of
 Rules governing the terms and co in new residential subdivisions are entitled "Underground Electric Extension" 	e set forth on Sheets 92	2.1. 92.2 and 92.3 of this Tariπ and
stantic facilities on his side of the	The customer will prov	shall be at a point on such premise ride, own, operate and maintain all e exception of Company's meter, for ier in accordance with Company's
 In all cases other than those sp obligated to supply underground would be infeasible, impractical, or 	service when, in the iu	idoment of Company, such service

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 106.1

	P.S.C. Electric No. 7, Original Sheet No. 106.
	TERMS AND CONDITIONS Line Extension Plan
C.	 GENERAL (continued) feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions. 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment. 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.
п	NORMAL LINE EXTENSIONS
0.	 In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA. Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.
-	OTHER LINE EXTENSIONS
E.	 In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
	 Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
	3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
	4) No refund shall be made for additional customers connected to an extension or lateral from
	the original extension for which the deposit was made. 5) The total amount refunded shall not exceed the amount originally deposited nor shall any
	 refund be made after the ten (10) year refund period ends. refund be made after the ten (10) year refund period ends. Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.
F	OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS
F,	 In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension
	2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the denosit was made.
	 The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

Fourth Revision of Original Sheet No. 92.1 P.S.C. of Ky. Electric No. 6

		1.0.0.0.0				
TERMS AND CONDITIONS						
Underground Electric Extension Rules for New Residential Subdivisions						
The Comp subdivision Service Co	pany will install underground electric distribution fac ns in accordance with its standard policies and procedur ommission of Kentucky applicable thereto (807 KAR 5:04 ng conditions:	ilities within new residential				
	rules shall apply only to 120/240 volt, single phase service	1				
bu	esidential subdivisions containing ten or more lots for the uildings designed for less than five-family occupancy.					
bu	tigh density, multiple-occupancy residential building projeuildings not more than three stories above grade level ar mily units per building.	ects consisting of two or more id containing not less than five				
Servic anticip the Co	n an Applicant has complied with these rules and with the ce Commission, and has given the Company at least 120 pated date of completion (i.e., ready for occupancy) of the ompany will undertake to complete the installation of its fa estimated date of completion. However, nothing herein sh pany to extend service to portions of subdivisions not unde	first building in the subdivision, actilities at least 30 days prior to hall be interpreted to require the				
Parag may t lot fro	Applicant for underground distribution facilities to a residen graph 1(a) above, shall pay to the Company, in addition be required in accordance with Paragraph 5 below, a unit ont foot along all streets contiguous to the lots to be serve be non-refundable.	charge of \$4.51 per aggregate				
4. The multip follow	Company will install underground single-phase fac ple-occupancy residential building projects, as described vs:	cilities to serve high-density, d in Paragraph 1(b) above, as				
(a)	Where such projects have a density of not less than eicharge to the Applicant except where a refundable accordance with Paragraph 5 below.	ight family units per acre, at no e deposit may be required in				
(b)	Where such buildings are widely separated and have a d units per acre, at a cost to the Applicant equivalent to the cost of constructing the underground distribution system cost for construction of an equivalent overhead distribut an allowance of not less than \$50 per service drop req non-refundable.	and the Company's estimated				
const	a Applicant may be required to advance to the Comp truction of its underground electric distribution extension. eds the non-refundable charges set forth above, shall be s	Inis advance, to the extent it				
Canceling Th Original Shee	e: November 21, 2007 Issued By nird Revision of et No. 92.1 mber 21, 2006	Date Effective: January 1, 2008				
	Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky	,				

Louisville Gas and Electric Company

P. S. C. Electric No. 7, Original Sheet No. 106.2

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TERMS AND CONDITIONS Line Extension Plan G. MOBILE HOME LINE EXTENSIONS 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213, 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home. 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply. 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet. 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited. 6) No refund will be made except to the original customer. H. UNDERGROUND LINE EXTENSIONS General 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21. 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract. 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development. 4) At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution. 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company's meter. 6) The normal point of delivery shall be at a junction device at the corner of the lot nearest Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 feet of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company. 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater. 8) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008

Date Effective: Septemper 1, 2000 Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Fourth Revision of Original Sheet No. 92.2 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS Underground Electric Extension Rules for New Residential Subdivisions (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$15.17 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made. (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project. 6. Where, upon mutual agreement by the Company and the Applicant. Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed. 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities. Three-phase primary mains or feeders required within a subdivision to supply local distribution 8 or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant. Unit charges, where specified herein, are determined from the Company's estimate of the 9. average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions. 10. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the applicant's charges as set forth eisewhere herein.) The customer's service line shall be brought by the customer to a point

Date of Issue: November 21, 2007 Canceling Third Revision of Original Sheet No. 92.2 Issued November 21, 2006 Date Effective: January 1, 2008

Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky

Issued By

Louisville Gas and Electric Company

		Line Extension Plan
H.		RGROUND EXTENSIONS al (continued)
	ma	ree phase primary required to supply either individual loads or the local distribution system ay be overhead unless Customer chooses underground construction and deposits with impany a non-refundable deposit for the cost differential.
	1)	dual Premises Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost. In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
	Mediu	m Density Subdivisions
		A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
	2)	Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$4.51 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
	3)	The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non- refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$15.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
	4)	 be served in ough an diderground exertsion. Each year for ten (10) years Company shall refund to Customer an amount determined as follows: a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year. b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
	5)	In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.
		: July 29, 2008

Issued By: Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 7. Original Sheet No. 106.3

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Original Sheet No. 92.3 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS Underground Electric Extension Rules for New Residential Subdivisions			
	Siderground Liectric Extensi	Unitaled for the	
	within 1½ feet of the Company's tra service conductor for termination at above grade for completion of installe	the transformer or s	service pedestal shall be left colled
11.	If a particular residential subdivi underground distribution facilities r Company an amount equal to the underground facilities and the estima it would otherwise provide, subject to	nay be installed pro difference between t ated cost of installing	he Company's cost of installing its equivalent overhead facilities which
e of	Issue: July 20, 2004	Issued By	Date Effective: December 14,

Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Electric No. 7. Original Sheet No. 106.4

TERMS AND CONDITIONS		
Line Extension Plan		
UNDERGROUND EXTENSIONS (continued)		
 High Density Subdivisions A high density residential subdivision is defined as building complexes consisting of tw or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy. Customer shall provide any required trenching and backfilling or at Company discretion be required to deposit with Company a non-refundable amount for th additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity. The Customer may be required to advance to the Company the Company's fit estimated cost of construction of an underground electric distribution extension. Company shall refund to Customer any amounts due when permanent service provided by Company to twenty (20%) percent of the family units in Customer project. In no case shall the refunds provided for herein exceed the amounts deposited lei any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends. 		
Other Underground Subdivisions In cases where a particular residential subdivision does not meet the conditions provide for above, Customer requests and Company agrees to supply underground servic Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.		
 SPECIAL CASES Where Customer requests service that is seasonal, intermittent, speculative in nature, voltages of 34.5kV or greater, or where the facilities requested by Customer do not me the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to me Customer's needs, Company may request Customer deposit with Company a refundate amount to justify Company's investment. Each year for ten (10) years, Company shall refund to Customer, an amount calculated by: 		

First Revision of Original Sheet No. 93 P.S.C. of Ky. Electric No. 6

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtaliment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
- A. "Hospitals", which shall be limited to institutions providing medical care to patients.
- B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue: January 11, 2007 Canceling Original Sheet No. 93 Issued July 20, 2004 Date Effective: January 8, 2007

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

Issued By

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107

TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtaliment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
- A. "Hospitals", which shall be limited to institutions providing medical care to patients.
- B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

First Revision of Original Sheet No. 93.1 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS
	Energy Curtailment and Service Restoration Procedures
in af if cc cL cc	though, when practical, these types of uses will be given special consideration when plementing the manual load-shedding provisions of this program, any customer may be fected by rotating or unplanned outages and should install emergency generation equipment continuity of service is essential. Where the emergency is system-wide in nature, insideration will be given to the use of rotating outages as operationally practicable. In case of stomers supplied from two utility sources, only one source will be given special insideration. Also, any other customers who, in their opinion, have critical equipment should stall emergency generation equipment.
toi ch re	the Company maintains lists of customers with life support equipment and other critical needs the purpose of curtailments and service restorations. The Company, lacking knowledge of anges that may occur at any time in customer's equipment, operation, and backup sources, does not assume the responsibility of identifying customers with priority needs. It all, therefore, be the customer's responsibility to notify the Company if he has critical needs.
sh co cri Cc	itical Commercial and Industrial Uses Except as described in Section III below, these uses all include commercial or industrial operations requiring regimented shutdowns to prevent nditions hazardous to the general population, and to energy utilities and their support facilities tical to the production, transportation, and distribution of service to the general population. The impany shall maintain a list of such customers for the purpose of curtailments and service storation.
ex inc	sidential UseThe priority of residential use during certain weather conditions (for ample severe winter weather) will receive precedence over critical commercial and lustrial uses. The availability of Company service personnel and the circumstances sociated with the outage will also be considered in the restoration of service.
IV. No	n-critical commercial and industrial uses.
V. No coi	nessential Uses The following and similar types of uses of electric energy shall be nsidered nonessential for all customers:
Α.	Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
В.	General interior lighting levels greater than minimum functional levels.
C.	Show-window and display lighting.
D.	Parking-lot lighting above minimum functional levels.
E.	Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
F.	Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
anceling	sue: January 11, 2007 Issued By Date Effective: January 8, 2007 Original Sheet No. 93.1 Iy 20, 2004

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7. Original Sheet No. 107 1

		TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures
	irr af if cu cu cu	though, when practical, these types of uses will be given special consideration when plementing the manual load-shedding provisions of this program, any customer may be fected by rotating or unplanned outages and should install emergency generation equipment continuity of service is essential. Where the emergency is system-wide in nature, msideration will be given to the use of rotating outages as operationally practicable. In case of ustomers supplied from two utility sources, only one source will be given special posideration. Also, any other customers who, in their opinion, have critical equipment should stall emergency generation equipment.
	th th nc	ompany maintains lists of customers with life support equipment and other critical needs for e purpose of curtailments and service restorations. Company, lacking knowledge of changes at may occur at any time in Customer's equipment, operation, and backup resources, does of assume the responsibility of identifying customers with priority needs. It shall, therefore, be ustomer's responsibility to notify Company if he has critical needs.
11.	sh co cri Co	itical Commercial and Industrial Uses Except as described in Section III below, these uses all include commercial or industrial operations requiring regimented shutdowns to prevent nditions nazardous to the general population, and to energy utilities and their support facilities tical to the production, transportation, and distribution of service to the general population. Impany shall maintain a list of such customers for the purpose of curtailments and service storation.
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	A.	Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
	В.	General interior lighting levels greater than minimum functional levels.
	C.	Show-window and display lighting.
	D.	Parking-lot lighting above minimum functional levels.
	E.	Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
	F.	Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
te E	ffec	sue: July 29, 2008 tive: September 1, 2008 : Lonnie E, Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 93.2 P.S.C. of Ky. Electric No. 6

	TERMS AND CONDITIONS
	Energy Curtailment and Service Restoration Procedures
G.	Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
	n-jurisdictional customers will be treated in a manner consistent with the curtailment cedures contained in the service agreement between the parties or the applicable tariff.
CURT	AILMENT PROCEDURES
cap pro	he event the Company's load exceeds internal generation, transmission, or distribution acity, or other system disturbances exist, and internal efforts have failed to alleviate the blem, including emergency energy purchases, the following steps may be taken, vidually or in combination, in the order necessary as time permits:
1.	Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit the Company's rights under the Curtailable Service Rider tariff.
2.	Power output will be maximized at the Company's generating units.
3.	Company use of energy at its generating stations will be reduced to a minimum.
4.	Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5.	The Kentucky Public Service Commission will be advised of the situation.
6.	An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7.	Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8.	Implement procedures for interruption of selected distribution circuits.
SERVI	CE RESTORATION PROCEDURES
Whe rest the nec	are practical, priority uses will be considered in restoring service and service will be ored in the order 1 through IV as defined under PRIORITY LEVELS. However, because of varieties of unpredictable circumstances which may exist or precipitate outages, it may be essary to balance specific individual needs with infrastructure needs that affect a larger ulation. When practical, the Company will attempt to provide estimates of repair times to customers in assessing the need for alternative power sources and temporary relocations.
anceling	sue: January 11, 2007 Issued By Date Effective: January 8, 2007 Original Sheet No. 93.2 y 20, 2004
ued Jul	y 20, 2004 John R. McCall, Executive Vice President

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00351 dated January 8, 2007

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107.2

Energy Curtailment and Service Restoration Procedures
Energy use greater than that which is the minimum required for lighting, heating, or cooling or commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
n-jurisdictional customers will be treated in a manner consistent with the curtailmen cedures contained in the service agreement between the parties or the applicable tariff.
NILMENT PROCEDURES
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Customers will be advised through the use of the news media and personal contact tha load interruption is imminent.
Implement procedures for interruption of selected distribution circuits.
ICE RESTORATION PROCEDURES
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LG&E's Present and Proposed Tariffs – Comparison Gas

P.S.C. of Ky. Gas No. 6 Canceling P.S.C. of Ky. Gas No. 5

Louisville Gas and Electric Company

220 West Main Street Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Date of Issue July 20, 2004 Date Effective With Service Rendered On and After July 1, 2004

Issued by Michael S. Beer, Vice President

Louisville Gas and Electric Company 220 West Main Street

Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Date of Issue July 29, 2008 Date Effective September 1, 2008

Issued by Lonnie E. Bellar, Vice President State Regulation and Rates

Twenty-Eighth Revision of Original Sheet No. 1 P.S.C. of Ky. Gas No. 6

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ued April 1	7, 2008 Lonnie E. Bellar, Vice Presid State Regulation and Rate	ent s	
	Louisville, Kentucky By Authority of an Order of the K.P.S.C. in Case No.		

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 1

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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Eighteenth Revision of Original Sheet No. 5 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE	RGS ential Gas Servic	0
Kesid	ential Gas Servic	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for residential customers.		
RATE		
Customer Charge: \$8.	50 per delivery point p	er month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fee	<u>1.1</u> \$ 1.3	
The "Gas Supply Cost Componer determined in accordance with the and 70.2 of this Tariff. The Perfo Sheet Nos. 72 through 72.8, is inc shown on Sheet No. 70 of this Tarif	mance-Based Ratem	sking Mechanism, set forth on
ADJUSTMENT CLAUSES The bill amount computed at the ch accordance with the following:	narges specified above	shall be increased or decreased in
Demand Side Management Cost R Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax Home Energy Assistance	ecovery Mechanism	Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 Sheet No. 77
MINIMUM CHARGE The customer charge.		
LATE PAYMENT CHARGE The bill will be rendered at the a applicable) plus an amount equival bill is paid within 15 days from date	ent to 5% thereof, whi	cluding net minimum charges when ch amount will be deducted provided
TERMS AND CONDITIONS Service will be furnished under Col	mpany's Terms and Co	nditions applicable hereto.
te of Issue: May 9, 2008 nceling Seventeenth Revision of iginal Sheet No. 5	Issued By	Date Effective: May 1, 2
ued February 11, 2008 Lon Si	nie E. Bellar, Vice Pre tate Regulation and R	(ates
Issued By Authority of an Order of	I autovilla Kontucki	

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 5

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andard Rate RGS Residential Gas Service		
Residenti	al Gas Service	and and the second s
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for residential customers.		
RATE Customer Charge:	\$13.65 per d	elivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.18751 <u>\$1.63725</u> \$1.82476	
The "Gas Supply Cost Component" as a determined in accordance with the Gas S Tariff. The Performance-Based Ratemak included as a component of the Gas Sup Tariff.	upply Clause set to ing Mechanism set	forth on Sheet No. 85 of this
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above sha	all be increased or decreased in
Demand Side Management Cost Red Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program	covery Mechanism	Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum	m charge.	
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date o	f bill.
LATE PAYMENT CHARGE If full payment is not received within five payment charge will be assessed on the cu	(5) days from the urrent month's charg	due date of the bill, a 5% late es.
TERMS AND CONDITIONS Service will be furnished under Company's	Terms and Condition	ons applicable hereto.

Date Of ISSUE. John 20, 2000 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Seventeenth Revision of Original Sheet No. 6 PSC of Ky Gas No. 6

	Volunteer Fire Department Service		
PPLICABLE			
In all territory served.			
-			
	278 172 to one voluntoor fire department		
Available, in accordance with the provisions of KRS a qualifying for aid under KRS 95A.262. It is optional	with the customer whether service will be		
provided under this schedule or any other schedule appl	icable to this load.		
•			
DEFINITION			
To be eligible for this rate a volunteer fire department is 1) having at least 12 members and a chief	defined as;		
having at least one fire fighting apparatulation	is, and		
 a) more than half the members must be vo 	lunteer.		
RATE			
Customer Charge: \$8.50 per delivery point per month			
Charge Per 100 Cubic Feet: Distribution Cost Component	0.15470		
Gas Supply Cost Component	1.17652		
Total Charge Per 100 Cubic Feet	\$ 1.33122		
The "Gas Supply Cost Component" as shown a	bove is the cost per 100 cubic feet		
determined in accordance with the Gas Supply Cla and 70.2 of this Tariff. The Performance-Based	use set forth on Sheet Nos. 70, 70.1		
Sheet Nos. 72 through 72.8, is included as a com	ponent of the Gas Supply Clause as		
shown on Sheet No. 70 of this Tariff.			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified a	bove shall be increased or decreased in		
accordance with the following:			
Demand Side Management Cost Recovery Mechanism	Sheet No. 71		
Weather Normalization Adjustment	Sheet No. 73 Sheet No. 74		
Franchise Fee and Local Tax Value Delivery Surcredit Rider	Sheet No. 75		
School Tax	Sheet No. 76		
LATE PAYMENT CHARGE The bill will be rendered at the above net charges (inclu	ding net minimum charges when applicable)		
plus an amount equivalent to 5% thereof, which amou	nt will be deducted provided the bill is paid		
within 15 days from date.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and	Conditions applicable hereto.		
	Data Effectives Have 4, 2000		
te of Issue: May 9, 2008 Issued By nceling Sixteenth Revision of iginal Sheet No. 6	Date Effective: May 1, 2008		

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 7

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andard RateV	VFD Volunteer Fire Department Ser	Vice
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available, in accordance with	95A.262. Service under this ra determining whether service w	2, to any volunteer fire department ate schedule is at the option of the ill be provided under this schedule
 having at least having at least 	volunteer fire department is defi t 12 members and a chief, t one fire fighting apparatus, and ers must be volunteers.	
RATE Customer Charge:	\$13.65 p	er delivery point per month
Plus a Charge Per 100 Cubic Distribution Cost Compone Gas Supply Cost Compone Total Charge Per 100 C	ent \$0.1875 ent <u>\$1.63725</u> cubic Feet \$1.82476	5
determined in accordance v	with the Gas Supply Clause se	s the cost per 100 cubic feet at forth on Sheet No. 85 of this set forth on Sheet No. 87, is shown on Sheet No. 85 of this
ADJUSTMENT CLAUSES The bill amount computed a accordance with the followin	at the charges specified above ng:	shall be increased or decreased in
Demand Side Managem Weather Normalization Franchise Fee and Loca School Tax	nent Cost Recovery Mechanism Adjustment al Tax	Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall	be the minimum charge.	
DUE DATE OF BILL Customer's payment will be o	due within ten (10) days from da	te of bill.
LATE PAYMENT CHARGE If full payment is not receive charge will be assessed on	ed within five (5) days from the c the current month's charges.	tue date of the bill, a 5% late payment

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Seventeenth Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE	CGS cial Gas Service	
Firm Commerce	cial Gas Service	
APPLICABLE in all territory served.		
AVAILABILITY OF SERVICE Available for commercial customers. As used engaged primarily in the sale of goods or servin governmental agencies for uses other than tho	ces including insulic	Nons and local, aloce and load and
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 16.50 per de	elivery point per month
If any of the customer's meters have a capacity \geq 5000 cf/hr:	\$117.00 per d	elivery point per month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	0.14968 <u>1.17652</u> \$ 1.32620	
The "Gas Supply Cost Component" as a determined in accordance with the Gas S and 70.2 of this Tariff. The Performance Sheet Nos. 72 through 72.8, is included a shown on Sheet No. 70 of this Tariff.	apply Clause set in	n Mechanism, set forth on
Off-Peak Pricing Provision: The "Distribution Cost Component" applic feet shall be reduced by 5.0¢ per 100 cut April through October. The first 100,000 billed at the rate set forth above.		
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above sh	all be increased or decreased in
Demand Side Management Cost Recover Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	y Mechanism	Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
MINIMUM CHARGE The customer charge.		
LATE PAYMENT CHARGE The bill will be rendered at the above no applicable) plus an amount equivalent to 5 bill is paid within 15 days from date.	et charges (includi % thereof, which a	ng net minimum charges when mount will be deducted provided
TERMS AND CONDITIONS Service will be furnished under Company's	Terms and Condition	ons applicable hereto.
ate of Issue: May 9, 2008 anceling Sixteenth Revision of Iriginal Sheet No. 10	Issued By	Date Effective: May 1, 200

State Regulation and Rates State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 10

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ndard Rate CGS Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for commercial customers. As us activity engaged primarily in the sale of good and federal governmental agencies for uses	sed herein, the term "commercial" applies to any ds or services including institutions and local, state other than those involving manufacturing.
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.16378 <u>\$1.63725</u> \$1.80103
determined in accordance with the Gas St	shown above is the cost per 100 cubic feet upply Clause set forth on Sheet No. 85 of this ing Mechanism, set forth on Sheet No. 87, is ply Clause as shown on Sheet No. 85 of this
	able to monthly usage in excess of 100,000 cubic bic feet during the seven off-peak billing periods of ibic feet per month during such period shall be billed
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above shall be increased or decreased in
Demand Side Management Cost Red Weather Normalization Adjustment Franchise Fee and Local Tax School Tax	covery Mechanism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimu	m charge.
DUE DATE OF BILL Customer's payment will be due within ten ((10) days from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5 charge will be assessed on the current mo	b) days from the due date of the bill, a 5% late paymen inth's charges.
TERMS AND CONDITIONS Service will be furnished under Company's	s Terms and Conditions applicable hereto.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

STANDARD RATE SCHEDULE

Seventeenth Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. RATE Customer Charge If all of the customer's meters \$ 16.50 per delivery point per month have a capacity < 5000 cf/hr: If any of the customer's meters \$117.00 per delivery point per month have a capacity ≥ 5000 cf/hr: Charge Per 100 Cubic Feet: 0.14968 Distribution Cost Component 1.17652 Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be

IGS

Firm Industrial Gas Service

ADJUSTMENT CLAUSES

billed at the rate set forth above.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Franchise Fee and Local Tax Value Delivery Surcredit Rider	Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76
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MINIMUM CHARGE

The customer charge

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date Effective: May 1, 2008

Date of Issue: May 9, 2008 Canceling Sixteenth Revision of Original Sheet No. 15 Issued February 11, 2008

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

Issued By

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

IGS Standard Rate Firm Industrial Gas Service APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. RATE Customer Charge If all of the customer's meters \$ 23.00 per delivery point per month have a capacity < 5000 cf/hr: If any of the customer's meters \$160.00 per delivery point per month have a capacity ≥ 5000 cf/hr: Plus a Charge Per 100 Cubic Feet: \$0.14968 Distribution Cost Component \$1.63725 Gas Supply Cost Component \$1,78693 Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 86 Demand Side Management Cost Recovery Mechanism Sheet No. 90 Franchise Fee and Local Tax Sheet No. 91 School Tax MINIMUM CHARGE The Customer Charge shall be the minimum charge. DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. Date of Issue: July 29, 2008

Date Effective: September 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 15

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Louisville Gas and Electric Company

Original Sheet No. 20

P.S.C. of Ky. Gas No.		
TANDARD RATE SCHEDULE	AAGS	
As-Av	vailable Gas Service	
APPLICABLE In all territory served.		
quantities of natural gas that compar- impairment of service to customers se can be supplied from Company's exit hereinafter set forth.	make available to commercial and industrial customers any may from time to time have available for sale without erved under other higher priority rate schedules, and which isting distribution system, subject to the special conditions	
character. In order to ensure that in predominantly space heating in char gas throughout the year, customers s is available, at least 50 Mcf each day	or gas loads which are predominantly space heating in his rate schedule shall not be available for loads which are racter and which do not consume substantial quantities of served hereunder shall be required to consume, when gas during each billing cycle at each individual Delivery Point.	
Customers served under Rate G-6 ar shall have the right to elect servic Customers that elect to transfer from may do so without complying with hereunder shall be required to consu- each billing cycle at each individual [nd Rate G-7 as of the first effective date of this Rate AAGS ce under Rate AAGS, Rate CGS, or Rate IGS. Such n either Rate G-6 or Rate G-7 to service under Rate AAGS the requirement set forth above that customers served ume, when gas is available, at least 50 Mcf each day during Delivery Point. Customers not electing service under either ve service hereunder upon the first effective date hereof, date set forth in "Contract-Term" below.	

COMPANY NOT OBLIGATED TO CONTINUE SERVICE

Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

Date of Issue: July 20, 2004

Date Effective: July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30 2004

Issued By

P.S.C. Gas No. 7, Original Sheet No. 20

alleard i said	andard Rate AAGS	
	As-Available Gas Service	
APPLICABLE In all territory served.		
quantities of natural gas impairment of service t which can be supplied	is that Company may from time to time have available for sale without o customers served under other higher priority rate schedules, and from Company's existing distribution system, subject to the special at forth.	
character. In order to e predominantly space he gas throughout the year	available for gas toads which are predominantly space heating in ensure that this rate schedule shall not be available for loads which are asting in character and which do not consume substantial quantities of r, customers served hereunder shall be required to consume, when gas Mcf each day during each billing cycle at each individual Delivery Point.	
Customers served under shall have the right to Customers that elect to may do so without co- hereunder shall be required and billing cycle at ea	er Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS o elect service under Rate AAGS, Rate CGS, or Rate IGS. Such o transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS omplying with the requirement set forth above that customers served uired to consume, when gas is available, at least 50 Mcf each day during ich individual Delivery Point. Customers not electing service under either S shall receive service hereunder upon the first effective date hereof ember 1 start-date set forth in "Contract-Term" below.	
Company shall have to period or periods as,	TED TO CONTINUE SERVICE he right to discontinue the supply of natural gas wholly or in part for such in the sole judgment of Company, may be necessary or advisable to a full gas requirements of its customers served under higher priority rate herein shall prevent Company from expanding its obligations under such Company may decline to accept any additional contracts for service	
described in the Spe term for service here November 1 and be unless terminated by	nder Rate AAGS shall enter a written contract with Company more ful ecial Terms and Conditions of this rate schedule. The minimum contra under shall be for a period of at least one (1) year and shall commence of effective through the following October 31, and year to year thereafte y either Company or Customer upon prior written notice on or before the e October 31 termination date.	
i i i i i i i i i i i i i i i i i i i	d under Rate CGS or Rate IGS shall provide notice to Company by April 3 vice to be effective commencing on the following November 1.	

Date of Issue: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Date Effective: September 1, 2008

Seventeenth Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

As-A	ailable Gas Serv	ice
TE		
Customer Charge: \$150.00 per delivery point per mont	th	
Charge Per Mcf		
Distribution Cost Component	0.5252	
Gas Supply Cost Component	11.7652	
Total Charge Per Mcf	\$ 12.2904	
ith the Gas Supply Clause set fort	h on Sheet Nos. 70 anism, set forth on Sl	ost per Mcf determined in accordance , 70.1 and 70.2 of this Tariff. The neet Nos. 72 through 72.8, is included at No. 70 of this Tariff.
JUSTMENT CLAUSES		
The bill amount computed at the char accordance with the following:	rges specified above	shall be increased or decreased in
Demand Side Management Cost R	ecovery Mechanism	Sheet No. 71 Sheet No. 74
Franchise Fee and Local Tax		Sheet No. 74 Sheet No. 75
Value Delivery Surcredit Rider School Tax		Sheet No. 76
School Pax		
NALTY FOR FAILURE TO INTER	DIIDT	
Company shall have the right to inter	runt sales service un	ter this rate schedule upon eighteen
(18) hours' prior notice. Provision o	f oral notice by teleo	hone to Customer shall be deemed
proper notice of interruption of service	under this rate sched	ule.
In addition to the charges set forth abo	ove, if the Customer fa	ails to discontinue the consumption of
natural gas at its facility at the conclus may charge the Customer the follo	sion of the eighteen- (ch Mcf used during the period of
interruption in addition to any other re-	amedy available to Cr	ompany including but not limited to.
immediate termination of service under	er this rate schedule, i	rrespective of the provisions set forth
on "Contract Term", and immediate t	ransfer by Company	to either Rate CGS or Rate IGS, as
applicable.		
Customer shall be charged a per Mo	f nenalty charge equ	al to \$15.00 plus the mid-point price
posted in "Gas Daily" for DominionS	South Point on the day	to which such interruption of service
is applicable, plus any other charges	under this rate sche	dule for such unauthorized usage by
Customer that occurs following the c by Company to Customer.	onclusion of the eight	een- (18-) hour notice of interruption
If Customer is delivering quantities of	f gas to Company our	suant to Rate TS during such period
of interruption, the charge described i only to those quantities used by cus Company.	in the immediately ore	ceding paragraph shall be applicable
of Issue: May 9, 2008 eling Sixteenth Revision of	Issued By	Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. In Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

ANDARD RATE SCHEDULE	AAGS vailable Gas Service	
RATE		
Customer Charge:		
\$275,00 per delivery point per month		
\$275.00 per derivery point per month		
Plus a Charge Per Mcf		
Distribution Cost Component	\$ 0.5252	
Gas Supply Cost Component	\$ <u>16.3725</u>	
Total Charge Per Mcf	\$16.8977	
The "Gas Supply Cost Component" a	as shown above is the cr	nst ner Mcf determined in
accordance with the Gas Supply Clar	use set forth on Sheet N	os 85 of this Tariff The
Performance-Based Ratemaking Mech	panism set forth on Sheet	Nos 87 is included as a
component of the Gas Supply Clause a	as shown on Sheet No. 95	of this Tariff
component of the Gas Supply Clause a	as anown on oneer NU. OU	ersale rent.
ADJUSTMENT CLAUSES		
The bill amount computed at the char	ges specified above shall	be increased or decreased
accordance with the following:		
*		e t (b) ee
Demand Side Management Cos	t Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax		Sheet No. 90
School Tax		Sheet No. 91
Company shall have the right to interr (18) hours' prior notice. Provision of proper notice of interruption of service In addition to the charges set forth ab of natural gas at its facility at the conc may charge the Customer the follo interruption in addition to any other re immediate termination of service unc forth on "Contract Term", and immedia as applicable.	oral notice by telephone under this rate schedule. ove, if the Customer fails I lusion of the eighteen- (18 wing penalty for each M medy available to Compar jer this rate schedule. Int	to Customer shall be deem to discontinue the consumpti -) hour notice period, Compa lcf used during the period ny, including, but not limited spective of the provisions s
Customer shall be charged a per Mcl posted in " <i>Gas Daily</i> " for DominionSu is applicable, plus any other charges Customer that occurs following the co by Company to Customer.	outh Point on the day to whe	nich such interruption of servi or such unauthorized usage
If Oustomer is delivering quantities of	ed in the immediately c	t to Rate TS during such peri preceding paragraph shall ss of those being delivered

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1

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Original Sheet No. 20.2 P.S.C. of Ky. Gas No. 6

STAND	ARD RATE SCHEDULE AAGS
	As-Available Gas Service
doe here inte	npany shall not be required to provide service under this rate schedule for any Customer that s not comply with the terms or conditions of this rate schedule. Payment of penalty charges aunder shall not be considered an exclusive remedy for failure to comply with the notice of rruption, nor shall the payment of such charges be considered a substitute for any other edy available to Company.
1.	AL TERMS AND CONDITIONS Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
2.	Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
3.	The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall the Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.
4.	Customer shall discontinue taking service upon applicable notice by Company to do so.
5.	No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of the Company's gas rate schedules during periods of interruption.
	Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.
7.	Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.
8.	Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

Date Effective: July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.2

andard Rate AAGS As-Available Gas Service		
tha chi no	impany shall not be required to provide service under this rate schedule for any Customer at does not comply with the terms or conditions of this rate schedule. Payment of penalty arges hereunder shall not be considered an exclusive remedy for failure to comply with the tice of interruption, nor shall the payment of such charges be considered a substitute for any her remedy available to Company.	
DECI	AL TERMS AND CONDITIONS	
1.	Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.	
2.	Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.	
3	. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.	
4.	Customer shall discontinue taking service upon applicable notice by Company to do so.	
5.	No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.	
	Upon commencement of service hereunder, Customer shall be required to certify tha Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection o Customer's facility. In the event that Customer does not have alternate fuel facilities Customer's shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS o Rate IGS.	
7	Service hereunder must be supplied through a separate meter and physically isolated fron any other service provided by Company under other rate schedules.	
8	 Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder. 	

Original Sheet No. 20.3 P.S.C. of Ky. Gas No. 6

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STANDARD RATE SCHEDULE AAGS As-Available Gas Service		
· · · · · · · · · · · · · · · · · · ·	As-Available Gas Service	
either Rate G-6 or Rate G Company, either prior to appropriate remote meteri monitor the Customer's u	for service hereunder, other than a C -7 as stipulated above, may be require electing service hereunder or at an ng devices. The remote metering devi isage and determine compliance with ustomer shall be responsible for the co its installation.	d, in the sole discretion of ytime thereafter, to have ces allow the Company to a notice of interruption of
making any necessary n	have remote metering as described abo nodifications to its facilities, including s piping, in order to facilitate the installa	, but not limited to, any
necessary and adequate e (30) days of Company's r Electric and telephone se specifications. The Cust	b have remote metering shall be respective and telephone service to provide to to consider that such remote n rvices installed for this equipment shomer shall be responsible for maintechone service to provide such remote metering and the service to provide such remotes and the service to provide su	e this metering within thirty netering shall be required. all conform to Company's aining the necessary and
	t the above net charges (including ne quivalent to 1% thereof, which amount s rom date.	
	er Company's Terms and Conditions Conditions are not in conflict, nor inco	
of Issue: July 20, 2004	Issued By Date Effec	ctive: With Service Rende

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.3

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Standard	
	As-Available Gas Service
9.	Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.
	Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.
	Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.
	ATE OF BILL stomer's payment will be due within ten (10) days from date of bill.
lf fi	PAYMENT CHARGE all payment is not received within five (5) days from the due date of the bill, a 1% late payment arge will be assessed on the current month's charges.
Ser	AND CONDITIONS vice will be furnished under Company's Terms and Conditions applicable hereto, to the ent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific visions hereof.
	ue: July 29, 2008

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Original Sheet No. 30 P.S.C. of Ky. Gas No. 6

Firm Transportation Service (Non-Standby))
In all territory served.	
Available to commercial and industrial customers who consume at least 50 individual Delivery Point, have purchased natural gas elsewhere, obtained transport such gas to Company's system through the system of Company and have requested Company to utilize its system to transport, to customer-owned gas to Customer's place of utilization. Customers electing service shall notify Company on or before April 30 of each year in order to hereunder beginning November 1 of that year. Any such transportation set conditioned on the Company being granted a reduction in billing de Transporter corresponding to the Customer's applicable transportation quan	all requisite authority to y's Pipeline Transporter, y displacement, such to transfer from another begin receiving service rvice hereunder shall be mands by its Pipeline
Transportation service hereunder will be subject to the terms and condition the availability of adequate capacity on Company's system to perform detriment to its other customers.	s herein set forth and to n such service without
CHARACTER OF SERVICE Transportation service under this rate schedule shall be considered firm fr Company's interconnection with its Pipeline Transporter ("Receipt Point") to Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of th The Company's sole obligation hereunder is to redeliver Customer's gas fr	the Delivery Point at the ne Special Conditions.
the Delivery Point. Accordingly, Company has no obligation to deliver to the gas, either daily or monthly, which differs from the volume delivered to the Point.	e Customer a volume of
Company will provide service to meet imbalances only on an as-available ba herein, "Imbalances" are defined as the difference between the volume Customer to the Receipt Point and the volume of gas taken by Custome When Company can provide such service, the Utilization Charge for Daily in daily imbalances in excess of ±10% of the delivered volume of gas as se shall issue an Operational Flow Order as set forth herein during periods provided to meet daily imbalances.	of gas delivered by the er at the Delivery Point. mbalances shall apply to it forth herein. Company
RATE	
In addition to any and all charges billed directly to Company by other transportation of customer-owned gas, and any other charges set fort charges shall apply.	r parties related to the h herein, the following
Administration Charge: \$90.00 per Delivery Point per month	
Distribution Charge Per Mcf: \$0.43	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Louisville Gas and Electric Company

	P.S.C. Gas No. 7, Original Sheet No. 30
Standard Rate	FT rm Transportation Service (Non-Standby)
APPLICABLE In all territory served.	
each individual Delivery authority to transport such Transporter, and have re such customer-owned gi from another service she April 30 in order to begin Any such transportation reduction in billing dem applicable transportation	and industrial customers who consume at least so that each day at Point, have purchased natural gas elsewhere, obtained all requisite h gas to Company's system through the system of Company's Pipeline equested Company to utilize its system to transport, by displacement, as to Customer's place of utilization. Customers electing to transfer all notify Company on or before March 31 and execute a contract by receiving service hereunder beginning November 1 of that same year. service hereunder shall be conditioned on Company being granted a hands by its Pipeline Transporter corresponding to the Customer's quantities.
Transportation service h and to the availability o without detriment to its of	nereunder will be subject to the terms and conditions herein set forth if adequate capacity on Company's system to perform such service ther customers.
	nder this rate schedule shall be considered firm from the Receipt Point lection with its Pipeline Transporter ("Receipt Point") to the Delivery s place of utilization ("Delivery Point"), subject to paragraph 6 of the
	on hereunder is to redeliver Customer's gas from the Receipt Point to rdingly, Company has no obligation to deliver to the Customer a volume monthly, which differs from the volume delivered to Company at the
used herein, "Imbalance by the Customer to the f Point, When Company shall apply to daily imba borein, Company shall is	ervice to meet imbalances only on an as-available basis. For purposes as" are defined as the difference between the volume of gas delivered Receipt Point and the volume of gas taken by Customer at the Delivery can provide such service, the Utilization Charge for Daily Imbalances alances in excess of $\pm 10\%$ of the delivered volume of gas as set forth ssue an Operational Flow Order as set forth herein during periods when ded to meet daily imbalances.
RATE In addition to any and transportation of custon charges shall apply.	all charges billed directly to Company by other parties related to the ner-owned gas, and any other charges set forth herein, the following
Administration Char	ge: \$230.00 per Delivery Point per month
Distribution Charge	Per Mcf: \$0.43
Date of Issue: July 29, 2008	

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Original Sheet No. 30.1 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE FT Firm Transportation Service (Non-Standby) ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 71 Sheet No. 74 Franchise Fee and Local Tax Value Delivery Surcredit Rider Sheet No. 75 Sheet No. 76 School Tax LATE PAYMENT CHARGE The bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date. IMBALANCES Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows: Imbalance = Metered Usage - Delivered Volume The Company will also determine the imbalance percentage. This percentage will be calculated as follows: (Metered Usage - Delivered Volumes) Imbalance % = **Delivered Volume** The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time. CASH-OUT PROVISION FOR MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

Date of Issue: July 20, 2004

Date Effective: November 1, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7. Original Sheet No. 30.1

andard Rate FT	vice (New Standby)
Firm Transportation Ser	vice (Non-Standby)
ADJUSTMENT CLAUSES The bill amount computed at the charges specif accordance with the following:	ied above shall be increased or decreased in
Demand Side Management Cost Recovery Franchise Fee and Local Tax School Tax	Mechanism Sheet No. 86 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL Customer's payment will be due within ten (10) da	ys from date of bill.
LATE PAYMENT CHARGE If full payment is not received within five (5) d payment charge will be assessed on the current i	lays from the due date of the bill, a 1% late month's charges.
IMBALANCES Company will calculate on a daily and monthly the difference between the metered usage of the has delivered into Company's system. This will b	Customer and the volumes that the Customer
Imbalance = Metered Usage	e - Delivered Volume
Company will also determine the imbalance perc follows:	centage. This percentage will be calculated as
(Metered Usa Imbalance % =	age - Delivered Volumes)
Deli	vered Volume
The term daily shall mean the period of twe 10:00 a.m., Eastern Clock Time.	nty-four (24) consecutive hours beginning at
CASH-OUT PROVISION FOR MONTHLY IMBALAN If the monthly imbalance is negative (an over-de purchase the monthly imbalance from Custom multiplying the appropriate percentage specifier posted in "Gas Daily" for Dominion South Po occurred. The appropriate percentage shall imbalance percentage to be applied as follows:	livery into Company's system), Company shall er at a price per Mcf which is determined by d below times the lowest daily mid-point price ind during the month in which the imbalance

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 30.2 P.S.C. of Ky. Gas No. 6

NDARD RATE SCHEDULE	FT	
Firm Transportation Service (Non-Standby)		
When Total Net	The following percentage shall be	
Negative Imbalance	multiplied by the above-referenced	
Percentage is:	"Gas Daily" price for Dominion South Point:	
0% to <5%	100%	
>5% to <10%	90%	
>10% to <15%	80%	
>15% to <20%	70%	
>20%	60%	

If the monthly imbalance is positive (an under-delivery into the Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

When Total Net Positive Imbalance Percentage is:	The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:
0% to <5%	100%
>5% to <10%	110%
>10% to <15%	120%
>15% to <20%	130%
>20%	140%

The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

VARIATIONS IN MMBTU CONTENT

Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed $\pm 10\%$ of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Date of Issue: July 20, 2004

Date Effective: November 1, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.2

andard Rate FT	
Firm Transportation Service (Non-Standby)	
When Total Net	The following percentage shall be
Negative Imbalance	
	"Gas Daily" price for Dominion South Point:
Percentage is:	Gas Daily price for Dominion South Form.
0% to <5%	100%
>5% to ≤10%	90%
>10% to <15%	80%
	70%
>15% to ≤20%	60%
>20%	00 /8
be billed for the monthly in multiplying the appropriate	positive (an under-delivery into Company's system), Customer sha nbalance from Company at a price per Mcf which is determined b percentage specified below times the highest daily mid-point pric Dominion South Point during the month in which the imbalance e percentage shall be dependent on the Customer's monthl e applied as follows:
1411 · · · · · · · · · · · · · · · · · ·	et The following percentage shall be
When Total N	
Positive Imbala	
Percentage is:	"Gas Daily" price for Dominion South Point:
0% to ≤5%	100%
>5% to <10%	110%
>10% to <15%	
>15% to <20%	140%
>20%	140 /8
for imbalances that fall with the fall withe	
these charges shall not be	be shown and included on the Customer's monthly bill. The billing of construed as a waiver by Company of any other rights or remedies tions of the PSC of Kentucky, or this rate schedule, nor shall it b remedy for failure to comply with the provisions of this rate schedule
VARIATIONS IN MMBTU CON Changes in billings of the " gas shall be corrected on t	cash-out" provision caused by variations in the MMBtu content of th
gas shall be corrected on t UTILIZATION CHARGE FOR Should an imbalance exo Operational Flow Order (a	he following bill. DAILY IMBALANCES seed ±10% of the delivered volume of gas on any day when a s described below) has not been issued, then Company shall charg Daily Imbalances times the recorded imbalance greater than ±10% gas for each daily occurrence. The Utilization Charge for Dai
te of Issue: July 29, 2008	

Original Sheet No. 30.4 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

FT. Firm Transportation Service (Non-Standby)

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with the Company's Pipeline Transporter, as determined solely by the Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow the Company to monitor the Customer's usage on a daily basis and bill the Customer.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.

SPECIAL TERMS AND CONDITIONS

- 1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- 2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- 3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

Date of Issue: July 20, 2004

Date Effective: November 1, 2000 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucký Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

P.S.C. Gas No. 7, Original Sheet No. 30.4 FT Standard Rate Firm Transportation Service (Non-Standby) OPTIONAL SALES AND PURCHASE TRANSACTION Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas. RETURN TO FIRM SALES SERVICE Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company. REMOTE METERING Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer. The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation. The Customer shall be responsible for making any necessary modifications to its facilities,

including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.

SPECIAL TERMS AND CONDITIONS

- 1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- 2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- 3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 30.5 P.S.C. of Ky. Gas No. 6

	Firm Transportation Service (Non-Standby)
4.	Volumes of gas transported hereunder will be determined in accordance with Company measurement base as set forth in the General Rules of this Tariff.
5.	All volumes of natural gas transported hereunder shall be of the same quality and meet th same specifications as that delivered to Company by its Pipeline Transporter.
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas to ar customer hereunder when, in the Company's judgment, such curtailment is necessary enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company system, Company will not be obligated hereunder to provide standby quantities for purpose of supplying such Customer requirements.
8.	Company shall not be required to render service under this rate schedule to any customer the fails to comply with any and all of the terms and conditions of this rate schedule.

Date of Issue: July 20, 2004

Issued By Date Effective: September 27, 2000 Refiled: July 20, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.5

andard	Rate FT
	Firm Transportation Service (Non-Standby)
4.	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.
	Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.
8.	Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.
in	rvice under this rate is subject to company a relinit and containing and conditions are not s service as incorporated in this Tariff, to the extent that such Terms and Conditions are not conflict with nor inconsistent with the specific provisions hereof.
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Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

andard Rate DGGS Distributed Generation Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for commercial and industrial customers with a connect to 8,000 cubic feet per hour that consume natural gas to produ Customer, for further distribution, for sale in the open market, or for	ce electricity for own use	
Service hereunder shall be at a single delivery (custody transf provided hereunder shall be metered and billed separately from gi other rate schedule.	er) point. Gas sales servi as service provided under a	
Sales service hereunder shall be subject to the terms and conditi availability of adequate capacity on Company's gas system to detriment to its other customers. Availability of gas service und determined by Company on a case-by-case basis, which d Company's sole discretion. Company shall not be obligated to m to its gas system to serve loads under this rate schedule.	perform such service with er this rate schedule shall etermination shall be with	
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered fir	m.	
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha		
Gas sales service under this rate schedule shall be considered fin		
Gas sales service under this rate schedule shall be considered fin RATE In addition to any other charges set forth herein, the following characteristics of the second s	rges shall apply. \$160.00	
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet:	rges shall apply. \$160.00 \$0.8300	
Gas sales service under this rate schedule shall be considered fir RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component	rges shall apply. \$160.00 \$0.8300 \$0.02253	
Gas sales service under this rate schedule shall be considered fin RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet:	rges shall apply. \$160.00 \$0.8300	
Gas sales service under this rate schedule shall be considered fin RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the ci	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 post per 100 cubic feet	
Gas sales service under this rate schedule shall be considered fin RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the con- determined in accordance with the Gas Supply Clause set for	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 \$t.65978 post per 100 cubic feet th on Sheet No. 85 of	
Gas sales service under this rate schedule shall be considered fin RATE In addition to any other charges set forth herein, the following cha Monthly Customer Charge per Delivery Point: Demand Charge per 100 cubic feet of Monthly Billing Demand: Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the ci	rges shall apply. \$160.00 \$0.8300 \$0.02253 \$ <u>1.63725</u> \$1.65978 \$st per 100 cubic feet th on Sheet No. 85 of set forth on Sheet No.	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Gas No. 7, Original Sheet No. 35.1

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Standard Rate DGGS			
Standard Rate Distributed Generation Gas Service			
In no case shall Company be obligated to deliver greater volumes hereunder than specified in the written contract between Customer and Company. Payment of any charges hereunder shall not be considered an exclusive remedy for takes in excess maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered substitute for any other remedy (including, but not limited to, physical discontinue suspension of service hereunder) available to Company.	of the		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or dec accordance with the following: Franchise Fee and Local Tax School Tax Sheet No. 91	reased in		
DUE DATE OF BILL Customer's payment will be due within ten (10) days from date of bill.			
LATE PAYMENT CHARGE If full payment is not received within five (5) days from the due date of the bill, a 1% late charge will be assessed on the current month's charges.	e payment		
 SPECIAL TERMS AND CONDITIONS Service under this rate schedule shall be performed under a written contract Customer and Company setting forth specific arrangements as to the volumes to b Company to Customer, and any other matters relating to individual or circumstances. 	customer		
The minimum contract term for service hereunder shall be for a period not less that years commencing from the effective date thereof.			
3. Such written contract shall specify the minimum delivery pressure, the maximur rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximur gas load in 100 cubic feet that the Customer's installation will require when operation capacity. The MDQ shall be twenty-four (24) times the MHR.	ting at full		
 In no case shall Company be obligated to make deliveries hereunder at a pressur than thirty (30) psig or the prevailing line pressure, which ever is less. 			
5. Increases in the MDQ may be requested annually by Customer. Customer ma Company to increase the MDQ at least ninety (90) days in advance of the anniver of the written contract. Such increases in the MDQ that are acceptable to Comp sole discretion shall be effective on the anniversary date of the effective date of t contract.	hany in its		
sole discretion shall be effective on the antiversary date of the onestic	ne written		

Late of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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P.S.C. Gas No. 7, Original Sheet No. 35.2

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Standard	Rate DGGS
	Distributed Generation Gas Service
	In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.
Ser	AND CONDITIONS vice under this rate is subject to Company's Terms and Conditions governing the supply of service as incorporated in this Tariff, to the extent that such Terms and Conditions are not onflict with nor inconsistent with the specific provisions hereof.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 49 P.S.C. of Ky. Gas No. 6

Special Charges Special Charges The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet The following charges will be applied uniformly throughout the Company's service territory. Each associated expenses. charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses. RETURNED PAYMENT CHARGE In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing RETURNED PAYMENT CHARGE In those instances where a Customer renders payment to the Company which is not honored costs upon deposit by the Company, the Customer will be charged \$7.50 to cover the additional METER TEST CHARGE processing costs. Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and METER TEST CHARGE Where the test of a meter is performed during normal working hours upon the written request of transportation costs. a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the Customer will be charged \$69.00 to cover the test and DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$29.00 will be made to cover disconnection and reconnection of gas service transportation costs. when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge DISCONNECTING AND RECONNECTING SERVICE CHARGE A charge of \$20.00 will be made to cover disconnection and reconnection of gas service will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006. when discontinued for non-payment of bills or for violation of the Company's Terms and Section 15, Winter Hardship Reconnection. Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$20.00. Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a No charge will be made for customers qualifying for service reconnection pursuant to 807 charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be KAR 5:006, Section 15, Winter Hardship Reconnection. made before reconnection is effected. If both gas and electric services are reconnected at the Customers under Gas Rates RGS, CGS and IGS may request and be granted a temporary same time, the total charge for both services shall be \$29.00. suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$20.00 to cover disconnection and reconnection of gas service, such charge to be INSPECTION CHARGE made before reconnection is effected. If both gas and electric services are reconnected at With respect to Customer's service line and house line inspections prior to initiation or the same time, the total charge for both services shall be \$20.00. resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip. INSPECTION CHARGE With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. CHARGE FOR TEMPORARY AND SHORT TERM SERVICE The customer shall pay the cost of all material, labor and expense incurred by Company in When more than two trips are necessary to complete the inspections at any one location, a supplying gas service for any temporary or short term use, in addition to the regular rates for charge of \$135.00 will be made for each additional trip. service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period. CHARGE FOR TEMPORARY AND SHORT TERM SERVICE The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Date Effective: With Service Rendered Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Date of Issue: July 20, 2004 Issued By On and After July 1, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 45

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Sixteenth Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE	TS ortation Service/Sta	ndby
Gas transp	JUITATION Service/Sta	ilaby
PPLICABLE in all territory served.		
VAILABILITY OF SERVICE Available to commercial and industria consume either (a) an average of a individual Delivery Point, or (b) 50,0 available to customers served under f the billing cycle at each individual De elsewhere, and request Company to customer-owned gas to place of u conditioned on the Company being ab gas. In addition, transportation serv herein set forth and to the availability of service without detriment to its other c	t least 50 Mcf each day 00 Mcf annually at each Rate AAGS who consume livery Point. Customers o utilize its system to t tilization. Any transport le to retain or secure adec ice hereunder will be sut of adequate capacity on C	during the billing cycle at each individual Delivery Point. Also a tleast 50 Mcf each day during shall have purchased natural gas ransport, by displacement, such ation service hereunder will be juate standby quantities of natural ject to the terms and conditions
RATE In addition to any and all charges t transportation of customer-owned gas	, the following charges sh	y by other parties related to the all apply:
Administrative Charge: \$90.00 per De	elivery Point per month	
Distribution Charge Per Mcf Pipeline Supplier's Demand Comp Total	<u>CGS</u> \$1.4968 ponent <u>.9749</u> \$2.4717	IGS AAGS \$1.4968 \$0.5252 .9749 .9749 \$2.4717 \$1.5001
The "Distribution Charge" applicabl Mcf shall be reduced by \$.50 per Mt October. The first 100 Mcf per month	of during the seven off-pe	ak billing periods of April through
Pipeline Supplier's Demand Comp transported gas, delivered to Compa Gas Supply Clause.	onent: Average demand any by its pipeline supplie	cost per Mcf of all gas, including er as determined from Company's
ADJUSTMENT CLAUSES The bill amount computed at the ch accordance with the following:	arges specified above st	all be increased or decreased in
Demand Side Management Cost R Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	ecovery Mechanism	Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76
e of Issue: May 9, 2008 nceling Fifteenth Revision of	Issued By	Date Effective: May 1, 200

State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

andard Rate Rider TS Gas Transportation	Service/Standt	y	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial customer consume either (a) an average of at least 50 M individual Delivery Point, or (b) 50,000 Mcf anr available to customers served under Rate AAGS the billing cycle at each individual Delivery Point elsewhere, and request Company to utilize its customer-owned gas to place of utilization. I conditioned on Company being able to retain or gas. In addition, transportation service hereunc herein set forth and to the availability of adequa such service without detriment to its other custom	Mcf each day d hually at each in who consume a system to tran Any transportati secure adequal fer will be subje ate capacity on	uring the billi ndividual Delin at least 50 Mc all have purch nsport, by dis ion service h the standby qu ct to the term	ng cycle at each very Point. Also f each day during lased natural gas placement, such ereunder will be antities of natura is and condition
RATE In addition to any and all charges billed directl transportation of customer-owned gas, the follow	ring charges sha	by other parti Il apply:	ies related to the
Administrative Charge: \$153.00 per Delivery Po	int per month		
Distribution Charge Per Mcf Pipeline Supplier's Demand Component Total	<u>CGS</u> \$1.6378 <u>.9747</u> \$2.6125	IGS \$1.4968 9747 \$2.4715	AAGS \$0.5252
The "Distribution Charge" applicable to Rate 100 Mcf shall be reduced by \$0.50 per Mcf du through October. The first 100 Mcf per month d forth above.	iring the seven	off-peak billin	a periods of Api
Pipeline Supplier's Demand Component: Ave transported gas, delivered to Company by its pi Gas Supply Clause.	erage demand c ipeline supplier	ost per Mcf ol as determined	f all gas, includin d from Company
ADJUSTMENT CLAUSES The bill amount computed at the charges spec accordance with the following:	ified above sha	I be increase	d or decreased
Demand Side Management Cost Recover Franchise Fee and Local Tax School Tax	y Mechanism	Sheet N Sheet N Sheet N	o. 90

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 25.1 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE TS Gas Transportation Service/Standby			
Gas II			
IMBALANCES Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:			
imbalance =	Metered Usage - Delivered Volumes		
The Company will also determine as follows:	the imbalance percentage. This percentage will be calcula		
(Met	ered Usage - Delivered Volumes)		
	Delivered Volumes		
Such standby service will be provi as those set forth in the Company' CASH-OUT PROVISION FOR NE If the monthly imbalance is negative purchase the monthly imbalance multiplying the appropriate perce control in "Case Dailw" for Dominion	Customer be unable to obtain sufficient transportation volum ded at the same rates and under the same terms and conditi s applicable rate schedule under which it sells gas to Custom CATIVE MONTHLY IMBALANCES <i>i</i> e (an over-delivery into the Company's system), Company s i from customer at a price per Mcf which is determined intage specified below times the lowest daily mid-point pin South Point during the month in which the negative imbalai tage shall be dependent on the Customer's monthly negative		
imbalance percentage to be applie When Total Net Negative Balance Percentage is:	d as follows: The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:		
0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%	100% 90% 80% 70% 60%		
ite of Issue: July 20, 2004	Issued By Date Effective: November 1, Refiled: July 20,		

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Louisville Gas and Electric Company

be unable to obtain sufficient transportation d at the same rates and under the same terms
stomer and the volumes that the Customer has liculated as follows: e - Delivered Volumes centage. This percentage will be calculated as Delivered Volumes)
stomer and the volumes that the Customer has liculated as follows: e - Delivered Volumes centage. This percentage will be calculated as Delivered Volumes)
centage. This percentage will be calculated as Delivered Volumes) Volumes Y IMBALANCES tural gas hereunder for purposes of supplying be unable to obtain sufficient transportation d at the same rates and under the same terms
Delivered Volumes) Volumes Y IMBALANCES tural gas hereunder for purposes of supplying be unable to obtain sufficient transportation of at the same rates and under the same term
Volumes Y IMBALANCES tural gas hereunder for purposes of supplying be unable to obtain sufficient transportation d at the same rates and under the same terms
Y IMBALANCES tural gas hereunder for purposes of supplying be unable to obtain sufficient transportation d at the same rates and under the same terms
Y IMBALANCES tural gas hereunder for purposes of supplying be unable to obtain sufficient transportation d at the same rates and under the same terms s applicable rate schedule under which it sells
tural gas hereunder for purposes of supplying oe unable to obtain sufficient transportation d at the same rates and under the same terms
LY IMBALANCES elivery into Company's system), Company shal er at a price per Mcf which is determined by id below times the lowest daily mid-point price iont during the month in which the negative tage shall be dependent on the Customer's pplied as follows:
The following percentage shall be multiplied by the above referenced
as Daily" price for Dominion South Point:
100%
90%
80%
70%
60%
above will be used to calculate the cash-ou ach category. For example, a Customer with

P.S.C. Gas No. 7, Original Sheet No. 50.1

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Original Sheet No. 25.2 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE TS		
Gas Transportation Service/Standby		
nega	monthly imbalance percentages stated above will be used to calculate the cash-out price for ative imbalances that fall within each category. For example, a Customer with a negative thly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance at the 5% to 10% price for 4% of the imbalance.	
char	such adjustments shall be shown and included on the Customer's bill. The billing of these ges shall not be construed as a waiver by Company of any other rights or remedies it has er law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed n exclusive remedy for failure to comply with the provisions of this rate schedule.	
Cha	ations in MMBtu Content: nges in billings of the "cash-out" provision caused by variations in the MMBtu content of the shall be corrected on the following bill.	
PECL	AL TERMS AND CONDITIONS	
1.	Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.	
2.	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries.	
3.	In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.	
4.	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.	
5.	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.	
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in the Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.	
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.	
	ue: July 20, 2004 Issued By Date Effective: September 27, 20	

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.2

Indard	Rate Rider TS
	Gas Transportation Service/Standby
neg imb	ative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the alance and at the 5% to 10% price for 4% of the imbalance.
cha	such adjustments shall be shown and included on the Customer's bill. The billing of these rges shall not be construed as a waiver by Company of any other rights or remedies it has er law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be strued as an exclusive remedy for failure to comply with the provisions of this rate schedule.
Cha	iations in MMBtu Content: inges in billings of the "cash-out" provision caused by variations in the MMBtu content of the shall be corrected on the following bill.
SPECI/ 1.	AL TERMS AND CONDITIONS Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2.	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries.
3.	In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4.	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
5.	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 25.3 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE	TS portation Servic	e/Standby	
Gas Trans	portation Servic	e/Standby	
ERMS AND CONDITIONS		aditions applicable bere	in to the exten
Service will be furnished under Comp that such Terms and Conditions a	any's terms and Co	with nor inconsistent wi	th the specific
that such Terms and Conditions a	re not in connict y	with nor inconsistent w	
provisions hereof.			
		Data Fill-address Or	ntombor 27
e of Issue: July 20, 2004	Issued By	Date Effective: Se Refil	premper 21, 2

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.3

tandard Rate Rider TS			
andard Kate Kider	Gas Transportation Service/Standby		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.			

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 50 P.S.C. of Ky, Gas No. 6

TAND	ARD RIDER PS-TS
TAND	Pooling Service – Rate TS
APPLIC in all I	ABLE territory served.
Availa	BILITY OF SERVICE ble to "TS Pool Managers"
	ne purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed customer or group of customers served under Rate TS to perform the functions and insibilities of requesting and receiving information, nominating supply, and other related duties.
RATE	
In ad applic	dition to any charges billed directly to TS Pool Manager or Customer as a result of the cation of Rate TS or this rider, the following charge shall apply:
PS-T	S Pool Administration Charge: \$75 per customer in TS Pool per month
Servi	ACTER OF SERVICE ce under this rider allows a TS Pool Manager to deliver to the Company, on an aggregated is, those natural gas supplies that are needed to satisfy the full requirements of one or more thy sales transportation customers that comprise a PS-TS Pool.
the d shall	TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet laily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS be applied against the aggregate volume of all customers in a specific pool. The TS Pool ager will be responsible for the payment of the PS-TS Pool Administration Charge and any thy Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.
1. 1	S AND CONDITIONS No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates.
2.	To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool.
	The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four weeks prior to the end of a billing period.

P.S.C. Gas No. 7, Original Sheet No. 60 PS-TS Standard Rate Rider Pooling Service – Rate TS APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available to "TS Pool Managers" For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties. In addition to any charges billed directly to TS Pool Manager or Customer as a result of the RATE application of Rate TS or this rider, the following charge shall apply: PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month CHARACTER OF SERVICE Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool. The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS. 1. No customer shall participate in a TS Pool that does not individually meet the availability TERMS AND CONDITIONS conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates. 2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool. The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to

Date of Issue: July 29, 2008

the end of a billing period.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky

Application/Agency Agreement.

Original Sheet No. 50.1 P.S.C. of Ky. Gas No. 6

STANDARD RIDER PS-TS			
	Pooling Service – Rate TS		
3.	The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager prior credit record with the Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be administered by Company in a non-discriminatory manner.		
4.	The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS		

- 5. The PS-TS Pool Management Agreement will be terminated by the Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Managernet Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by the Company.
- 6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill then the TS Pool Manager will be considered in default.
- 7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.

Date of Issue: December 29, 2003

Date Effective: February 1, 2004

Issued By

Michael S. Beer, Vice President Louisville, Kentucky

Louisville Gas and Electric Company

	Pooling Service – Rate TS
	The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Manager, and Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management. Such credit requirements shall be administered by Company in a non-discriminatory manner.
	The TS Pool Manager shall provide Company with the written consent, in the form of a PS- TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.
5.	The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS The PS-TS Pool Management Agreement will also be terminated by Company upon fou weeks written notice if the TS Pool Manager has payments in arrears. Written notice termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.
	Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount wi be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is no made within twenty-seven (27) days from date of bill then the TS Pool Manager will b considered in default.
7.	Company shall directly bill the individual customers in the pool for all Distribution Charges Customer Charges, and Administrative Charges as provided for in either Rate TS of Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.
	ssue: July 29, 2008

Original Sheet No. 51 P.S.C. of Ky. Gas No. 6

P.S.C. of Ky. Gas No.	
ANDARD RIDER PS-FT	
Pooling Service – Rate FT	
PPLICABLE In all territory served.	
VAILABILITY OF SERVICE Available to "FT Pool Managers"	
For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointe by a customer or group of customers served under Rate FT to perform the functions an responsibilities of requesting and receiving information, nominating supply, and other relate duties.	
ATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of th application of Rate FT or this rider, the following charge shall apply:	e
PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month	
CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to the Company, on an aggregate basis, those natural gas supplies that are needed to satisfy the full requirements of one or mo firm transportation customers that comprise a PS-FT Pool. The FT Pool Manager will be responsible for arranging for volumes of transportation gas to me the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OF Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cass Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposs of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed ±5%, instead the ±10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as s forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to me daily imbalances.	et O all S- h- es of
 No customer shall participate in an FT Pool that does not individually meet the availabilit conditions of Rate FT, and no customer shall participate in more than one pool concurrent Unless a Customer meets the provisions of the Remote Metering requirement under Rate F that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool 2. 	Ť,
2. To receive service hereunder, the FT Foot manager submit a PS-FT Application/Agenu Management Agreement with Company and shall submit a PS-FT Application/Agenu Agreement for each member of the pool, signed by both Customer and its Pool Manage The PS-FT Pool Management Agreement shall set forth the specific obligations of the F Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.	er. ET

Date of Issue: December 29, 2003

Date Effective: February 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky

issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 6			
Standard I	Rate Rider PS-FT		
Otdinution	Pooling Service – Rate FT		
APPLIC/ In all	ABLE territory served.		
	BILITY OF SERVICE lable to "FT Pool Managers"		
appo and	the purpose of this rider a "FT Pool Manager" is defined as an entity which has been sinted by a customer or group of customers served under Rate FT to perform the functions responsibilities of requesting and receiving information, nominating supply, and other ed duties.		
RATE In a appl	ddition to any charges billed directly to FT Pool Manager or Customer as a result of the ication of Rate FT or this rider, the following charge shall apply:		
PS-I	FT Pool Administration Charge: \$75 per customer in FT Pool per month		
Servibasi firm The Mee Cha agg for f OFC imb daili Corr	CTER OF SERVICE vice under this rider allows an FT Pool Manager to deliver to Company, on an aggregated s, those natural gas supplies that are needed to satisfy the full requirements of one or more transportation customers that comprise a PS-FT Pool. FT Pool Manager will be responsible for arranging for volumes of transportation gas to at the daily and monthly requirements of customer(s) in the pool. The Daily Utilization rige, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the regate volume of all customers in a specific pool. The FT Pool Manager will be responsible the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, D penalties or Monthly Cash-Out payments incurred by a specific pool as a result of alances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to y imbalances that exceed ±5%, instead of the ±10% otherwise applicable in Rate FT. npany shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager ing periods when service cannot be provided to meet daily imbalances.		
1.	AND CONDITIONS No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.		

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 51.1 P.S.C. of Ky. Gas No. 6

ANDARD RIDER PS-FT
Pooling Service – Rate FT
The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS FT Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service under this rider shall commence. Company sha notify the FT Pool Manager of the date when service hereunder will commence. A custome who terminates service under this rider or who desires to change FT Pool Managers sha likewise provide Company with a written notice at least four weeks prior to the end of a billing period.
3. The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS FT Pool Management Agreement. In determining the level of the deposit, bond or othe security to be required of an FT Pool Manager, Company shall consider such factors, but no limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool Manager and the FT Pool Manager and the Specific terms and conditions regarding credit requirements shall be included in the PS-F Pool Manager and conditions regarding credit requirements shall be administered by Companing a non-discriminatory manner.
4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-F' Application/Agency Agreement, of all members to any change in the composition of the poor membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Poor Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.
5. The PS-FT Pool Management Agreement will be terminated by the Company upon fou weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by the Company.
6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill, then the FT Pool Manager will be considered in default.
 Company shall directly bill the individual customers in the pool for all Distribution Charges Administrative Charges, and remote metering charges or payments provided for in Rate FT.
of issue: July 20, 2004 Issued By Date Effective: September 27, 20 Refiled: July 20, 20

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 61.1

dar	d Rate Rider PS-FT Pooling Service – Rate FT
	The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.
3.	The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager. Company shall consider such factors, bu not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement Company shall have the right to use such cash deposit, or the proceeds from such bond irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager obligation hereunder. Specific terms and conditions regarding credit requirements shall be administered by Company in a non-discriminatory manner.
4.	The FT Pool Manager shall provide Company with the written consent, in the form of a PS FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool members to any change its own written consent in the form of a PS-FT Application/Agency Agreement.
5.	The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice or termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.
6.	Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill, for manager will be considered in default.
7.	Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

Original Sheet No. 52 P.S.C. of Ky, Gas No. 6

ANDARD RIDER		EF
	Excess	s Facilities
PPLICABILITY In all territory served.		
standard facilities that main extensions or Company reserves th \$100,000 or (b) wh maintain the facilities where the facilities	e for nonstandard service at would normally be prov to other facilities which he right to decline to prov ere the Company does s or (c) where the facilitie are likely to become of	a facilities which are considered to be in excess of the vided by the Company. This rider does not apply to are necessary to provide basic gas service. The ide service hereunder for any project (a) that exceeds not have sufficient expertise to install, operate, or is do not meet Company's safety requirements, or (d) biolete prior to the end of the initial contract term. Excess Facilities Rider pursuant to Original Sheet No. as No. 5, shall continue to be served thereunder.
DEFINITION OF EX Excess facilities are the normal facilities but are not limited to capacity, and duplica	equipment and devices required to render basic emergency backup fee	which are installed in addition to or in substitution for gas service. Applications of excess facilities include, ds, automatic transfer switches, redundant transformer
EASED FACILITIE The customer shall take the form of a c	ES CHARGE pay for excess facilities t one-time payment or a C	hrough a contribution in aid of construction, which may arrying Cost Charge based on the installed cost of the
LEASED FACILITIE The customer shall take the form of a c facilities.	pay for excess facilities to one-time payment or a C	arrying Cost charge based on the meaning
The customer shall take the form of a c	pay for excess facilities to one-time payment or a C	hthly Rates
The customer shall take the form of a c	pay for excess facilities to one-time payment or a C	arrying Cost charge based on the meaning
The customer shall take the form of a c	pay for excess facilities to one-time payment or a C Mor Carrying	hthly Rates
The customer shall take the form of a c facilities.	pay for excess facilities t one-time payment or a C Mor Carrying Cost 0.94%	Operating Expenses
The customer shall take the form of a c facilities.	pay for excess facilities to one-time payment or a C Mor Carrying Cost 0.94% Intage rates are applied to es Charges shall be inco	hthly Rates Operating Expenses 0.68%
take the form of a c facilities. The percer PAYMENT The Excess Faciliti to the same payme TERM OF CONTRA	pay for excess facilities t one-time payment or a C Mor Carrying Cost 0.94% ntage rates are applied to es Charges shall be inco nt provisions.	hthly Rates Operating Expenses 0.68% the installed cost of the excess facilities

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 62 EF Standard Rate Rider **Excess Facilities** APPLICABILITY In all territory served. AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder. DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters. LEASED FACILITIES CHARGE Customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, Customer must provide for replacement or, at Customer's option, terminate the agreement. Monthly Rates Operating Carrying Expenses Cost 0.68% 0.94% The percentage rates are applied to the installed cost of the excess facilities The Excess Facilities Charges shall be incorporated with the bill for gas service and will be PAYMENT subject to the same payment provisions. The initial term of contract to Customer under this schedule shall be not less than five (5) years. TERM OF CONTRACT The term shall continue automatically until terminated by either party upon at least one (1) month's written notice. Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Sixth Revision of Original Sheet No. 53 P.S.C. of Ky. Gas No. 6

RE	3S
STANDARD RIDER Reserved Bala	ancing Service
Recorre	
APPLICABLE In all territory served.	
	irm Transportation Service (Non-Standby) Rate rved under Pooling Service-Rate FT.
Customers electing to transfer from a higher pri Company prior to April 30 of each year in order of that year. At the time of notification, the Balancing Service to balance any difference	ority of sales service or standby service shall notify r to begin receiving service hereunder November 1 e Customer shall nominate a level of Reserved se between the volume of gas delivered by the e of gas taken by Customer at the Delivery Receipt ginning November 1 through October 31. The ce will be mutually agreed upon by both Company
CHARACTER OF SERVICE This service is used to balance the daily Company's Receipt Point by Customer and th Point. Customer shall contract for a volum Company on any given day. This volume sh defined in the Contract between Company and	mismatches between the volumes delivered to ne volumes utilized by the Customer at the Delivery e of balancing service (in Mcf) to be provided by nall be the "Reserved Balance Volume" and will be d Customer.
RATE In addition to any and all charges billed di transportation of customer-owned gas and following charges shall apply:	irectly to Company by other parties related to the any other charges applicable under Rate FT, the
Applicable to the Reserved Balance Volume:	
Monthly Demand Charges: Monthly Balancing Charges: Total:	\$ 6.4300 per Mcf <u>3.6500</u> \$10.0800 per Mcf
Note: The "Monthly Demand Cha	arge" may change with each filing
imbalances that exceed 10% of the interview Balance Volume contracted for under this ric Imbalances will be determined by, first, ta usage and its delivered volumes stated as a usage and its delivered volumes stated as	ces contained in Rate FT will be applied to daily vered volume after being adjusted for the Reserved der. The application of the Utilization Charge for Daily king the difference between the customer's metered a positive number. Second, the sum of ten percent of d Balance Volume is subtracted from the difference re number, no Utilization Charge for Daily Imbalances Utilization Charge for Daily Imbalances will be applied
	1.01
Date of Issue: February 11, 2008	Issued By Date Effective: February 1, 20

Canceling Fifth Revision of Original Sheet No. 53 Issued October 30, 2006

sued October 30, 2006 Lonnie E. Bellar, Vice President, State Regulation and Rates Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

Reserved Balancing Service – Rider RBS is proposed to be canceled.

Original Sheet No. 53.1 P.S.C. of Ky. Gas No. 6

ANDARD RIDER	RBS	
	Reserved Balancing Server	vice
including but not limited to	the DSM Cost Recovery and balance and Monthly Imbalance	d conditions of Rate FT shall apply, I Cash-Out Provisions for Monthly e percentage used in the Cash-Out y the Reserved Balanced Volume
of Issue: July 20, 2004	issued By	Date Effective: May 1, 20 Refiled: July 20, 20

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004 Reserved Balancing Service – Rider RBS is proposed to be canceled.

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Seventeenth Revision of Original Sheet No. 70 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	114.339¢
Gas Cost Actual Adjustment (GCAA)	3.559
Gas Cost Balance Adjustment (GCBA)	(1.030)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective August 1, 2006	0.000
Performance-Based Rate Recovery Component (PBRRC)	_0.784
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	117.652¢
te of Issue: May 9, 2008 Issued By nceling Sixteenth Revision of Iginal Sheet No. 70 ued February 11, 2008	Date Effective: May 1, 20
Lonnie E. Bellar, Vice President State Regulation and Rates	

Louisville Gas and Electric Company

т GSC Adjustment Clause Gas Supply Clause APPLICABLE TO All gas sold. GAS SUPPLY COST COMPONENT (GSCC) \$1.56996 т Gas Supply Cost 0.04703 т Gas Cost Actual Adjustment (GCAA) 0.01242 т Gas Cost Balance Adjustment (GCBA) Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder: 0.00000 Т Refund Factor Effective August 1, 2006 Performance-Based Rate Recovery Component (PBRRC) 0.00784 Т Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) \$1.63725 Т

Date of Issue: July 29, 2008 Date Effective: August 1, 2008 Refiled July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 85

Original Sheet No. 70.1 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE GSC
Gas Supply Clause
The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:
GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC
where:
Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:
(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas plus
(b) Other gas purchases for system supply, minus
(c) Portion of such purchase cost expected to be used for non-Gas Department purposes minus
(d) Portion of such purchase cost expected to be injected into underground storage, plus
 (e) Expected underground storage withdrawals at the average unit cost of working ga contained therein;
(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas durin that quarter.
(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for an under- or over-collections which have occurred as a result of prior adjustments.
(RF) is the sum of the Refund Factors set forth on Sheet No. 12 of this Tariff.
(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experiment Performance-Based Rate Mechanism contained in the Standard Rate Schedule PBR. Th PBRRC is determined for each 12-month PBR period ended October 31.
Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effe to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries fro underground storage. Such filing shall be made at least thirty days prior to the beginning of eac three-month period and shall include the following information:
 A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
 A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.
ate of Issue: July 20, 2004 Issued By Date Effective: August 1, 1 Refiled: July 20, 2

Michael S. Beer, Vice President LouisvIlle, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.1

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Juanne	nt Clause GSC Gas Supply Clause
	Gas Supply Glause
17 1-	amount computed under each of the rate schedules to which this Gas Supply Clause is le shall include a Gas Supply Cost Component per 100 cubic feet of consumption ad for each three-month period in accordance with the following formula:
	GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC
where:	
dete cus	Supply Cost is the expected average cost per 100 cubic feet for each three-month period ermined by dividing the sum of the monthly gas supply costs by the expected deliveries to lomers. Monthly gas supply cost is composed of the following:
(a)	Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
	Other gas purchases for system supply, minus
	Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
	Portion of such purchase cost expected to be injected into underground storage, plus
	Expected underground storage withdrawals at the average unit cost of working gas contained therein;
diff	CAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for erences between the previous quarter's expected gas cost and the actual cost of gas during t quarter.
(Gi und	CBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any ter- or over-collections which have occurred as a result of prior adjustments.
(RI	F) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.
'n-	BRRC) is the amount per 100 cubic feet calculated pursuant to the Experimenta formance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC letermined for each 12-month PBR period ended October 31.
to know underg three-r	any shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect we changes in the wholesale cost of all gas purchases and the cost of gas deliveries from round storage. Such filing shall be made at least thirty days prior to the beginning of eact nonth period and shall include the following information:
	A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
2.	A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 70.2 P.S.C. of Ky. Gas No. 6

ANDAF	RD RATE SCHEDULE GSC
	Gas Supply Clause
	A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.
allov ect w	w for the effect of Company's cycle billing, each change in the GSCC shall be placed into with service rendered on and after the first day of each three-month period.
ith res	event that the Company receives from its supplier a refund of amounts paid to such supplier spect to a prior period, the Company will make adjustments in the amounts charged to its ters under this provision, as follows:
1.	The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filling, thus determining a "Refund Factor."
	Effective with the implementation of the next Gas Supply Clause filing, the Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve- month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
3.	In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.
of Issu	ue: July 20, 2004 Issued By Date Effective: August 1, 199 Refiled: July 20, 200

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.2

Adjustme	nt Clause GSC	
	Gas Supply Clause	
3.	A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.	
To allov effect w	v for the effect of Company's cycle billing, each change in the GSCC shall be placed into ith service rendered on and after the first day of each three-month period.	
respect	vent that Company receives from its supplier a refund of amounts paid to such supplier with to a prior period, Company will make adjustments in the amounts charged to its customers is provision, as follows:	
1.	The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."	
2.	Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.	
3.	In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.	

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 71 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	DSMRM	
Demand-Side Mar	nagement Cost Recovery Mechanism	

APPLICABLE TO:

Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the customer classes.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge.

Date of Issue: July 20, 2004

Issued By

Date Effective: July 1, 2001 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

ustment Cla	Demand-Side Management Cost Recovery Mechanism
PPLICABLE	
in all territ	ory served.
This sche Service R IGS, As-A Transport Industrial Rate IS	Y OF SERVICE dule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department ate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate vailable Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby Gas ation Rate TS Rider. Any industrial customers who also receive electric service under Power Service Rate IPS, Industrial Time-of-Day Service ITOD, or Industrial Service and have elected not to participate in a demand-side management program hereunder be assessed a charge pursuant to this mechanism.
Manager	thly amount computed under each of the rate schedules to which this Demand-Side tent Cost Recovery Mechanism is applicable shall be increased or decreased by the t Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas tion in accordance with the following formula:
	DSMRC = DCR + DRLS + DSMI + DBA
Where:	
The for dev pro and the cos the rec but Th	R = DSM COST RECOVERY. a DCR shall include all expected costs which have been approved by the Commission each twelve-month period for demand-side management programs which have been veloped through a collaborative advisory process ("approved programs"). Such gram costs shall include the cost of planning, developing, implementing, monitoring, d evaluating DSM programs. Program costs will be assigned for recovery purposes to rate classes whose customers are directly participating in the program. In addition, all sts incurred by or on behalf of the collaborative process, including but not limited to to sts for consultants, employees and administrative expenses, will be recovered through DCR. Administrative costs that are allocable to more than one rate class will be sovered from those classes and allocated by rate class on the basis of the estimated dget from each program. e cost of approved programs shall be divided by the expected Ccf sales for the coming twelve-month period to determine the DCR for such rate class.
Re	RLS = DSM REVENUE FROM LOST SALES venues from lost sales due to DSM programs implemented on and after the effective te of this tariff and will be recovered as follows:
1.	For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non- variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.
e of Issue:	July 29, 2008
e Effective: ued By: Lor	July 1, 2001 Refiled: July 29, 2008 nnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
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P.S.C. Gas No. 7, Original Sheet No. 86

Original Sheet No. 71.1 P.S.C. of Ky. Gas No. 6

IANDARD RATE SCHEDULE DSMRM Demand-Side Management Cost Recovery Mechanism		very Mechanism
shall be included in t rates pursuant to a g	es from lost sales calculated fr the DRLS for 36 months or un eneral rate case. For recover gned to the rate classes whose	til implementation of new y purposes, the lost sales
savings, expected upcoming twelve-mo difference between t lost revenues determ actual program partic	nereunder are based on engine program participation and e onth period. At the end of the lost revenues actually coll- ined after any revisions of the e cipation are accounted for sha M Balance Adjustment (DBA) c	estimated sales for the each such period, any ected hereunder and the engineering estimates and all be reconciled in future
against which energ program will be eva original engineering e	n vendor will be selected to p y savings will be estimated aluated after implementation estimates will be reflected in bo ir the DSM Balance Adjustmen collected hereunder.	for that program. Each and any revision of the th (a) the retroactive true-
DSM incentive amount shall the from the approved programs period times fifteen (15) pero Net resource savings are of participant costs where progra of LG&E's avoided costs on capacity and energy savings. DSM incentive amount shall	be computed by multiplying the which are to be installed duri- cent, not to exceed five (5) pe- lefined as program benefits l am benefits will be calculated or ver the expected life of the p For Energy Education and Dir be computed by multiplying th	except Direct Load Control, the net resource savings expected ng the upcoming twelve-month rcent of program expenditures. less utility program costs and n the basis of the present value program, and will include both ect Load Control Programs, the eannual cost of the approved alve-month period times five (5)
twelve-month period to deterr	shall be divided by the expecte mine the DSMI. DSM incentive classes whose programs create	ed Ccf sales for the upcoming amounts will be assigned for d the incentive.
basis and is used to reconci	USTMENT . The DBA shall be lite the difference between the RLS, DSMI and previous app been billed, as follows:	amount of revenues actually
the amount billed in a	ance adjustment amount will be a twelve-month period from the actual cost of the approved pro	application of the DCR
of Issue: July 20, 2004	Issued By	Date Effective: July 1, 200

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.1

2. The lost revenues for each customer class shall then be divided by class sales (in Ccf) for the upcoming twelve-month period to determine DRLS surcharge. Recovery of revenues from lost sales calculater month period shall be included in the DRLS for thirty-six (36) in implementation of new rates pursuant to a general rate case. For record the lost sales revenues will be assigned to the rate classes whose proving the lost sales.	the applicable for a twelve- nonths or until overy purposes,
Revenues collected hereunder are based on engineering estimates of e expected program participation and estimated sales for the upcoming period. At the end of each such period, any difference between the actually collected hereunder and the lost revenues determined after any engineering estimates and actual program participation are accounter reconciled in future billings under the DSM Balance Adjustment (DBA) cor	lost revenues revisions of the d for shall be
A program evaluation vendor will be selected to provide evaluation criteri energy savings will be estimated for that program. Each program will be implementation and any revision of the original engineering estimates will both (a) the retroactive true-up provided for under the DSM Balance Adju the prospective future lost revenues collected hereunder.	be reflected in
DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM in shall be computed by multiplying the net resource savings expected fro programs which are to be installed during the upcoming twelve-month per (15) percent, not to exceed five (5) percent of program expenditures, savings are defined as program benefits less utility program costs and p where program benefits will be calculated on the basis of the present valu avoided costs over the expected life of the program, and will include bo energy savings. For Energy Education and Direct Load Control Prog incentive amount shall be computed by multiplying the annual cost of programs which are to be installed during the upcoming twelve-month p (5) percent.	in the approved iod times fifteen Net resource participant costs e of Company's th capacity and rams, the DSM of the approved ieriod times five
The DSM incentive amount shall be divided by the expected Ccf sales for twelve-month period to determine the DSMI. DSM incentive amounts will recovery purposes to the rate classes whose programs created the incentive	be assigned to
DBA = DSM BALANCE ADJUSTMENT.	
The DBA shall be calculated on a calendar year basis and is used difference between the amount of revenues actually billed through the DC and previous application of the DBA and the revenues which should have follows:	R. DRLS. DSM
Original Sheet No. 71.2 P.S.C. of Ky. Gas No. 6

 (2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. (4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period. (4) The DBA, the balance adjustment amount will be determined by calculating the application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized. The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to the DSMRC shall be made at least thirty days prior to the effective period to the other period. 	ARD RATE SCHEDULE DSMRM Demand-Side Management Cost Recovery Mechanism
 the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSM unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. (4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. (4) The bBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate classes to which over- or under-recoveries of DSM amounts were realized. The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMR chail be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable: (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each prog	Demand-Side Wanagement Cost Recovery Moontainers
 the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. (4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized. The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to the DSMRC shall be made at least thirty days prior to the effective period for billing. Modifications to the IDSMRC shall be made at least thirty days prior to the effective period for billing. A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. 	the amount billed during the twelve-month period from application of the
 difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period. The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized. The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications for billing. Each filing shall include the following information as applicable: (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. 	the amount billed during the twelve-month period from application of the DSML unit charge and the incentive amount determined for the actual DSM
 include interest to be calculated at a rate equal to the average of the 3-influit Colinate Cal rate equal to the average of the 3-influit Colinate Cal rate calculated at a rate equal to the average of the 3-influit Colinate Calculated at a rate equal to the average of the 3-influit Colinate Calculated at a rate equal to the average of the 3-influit Colinate Calculated at a rate equal to the average of the 3-influit Colinate Calculated at a rate equal to the average of the 3-influit Colinate Calculated at a rate calculated at a rate equal to the average of the 3-influit Colinate Calculated at a rate equal to the average of the 3-influit Colinate Calculated to the determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized. The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable: (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. Each change in the DSMRC shall be placed into effect with bills rendered on and after the 	difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount
 made at least two months prior to the beginning of the effective period for billing. Would all the second period by the components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filling shall include the following information as applicable: (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. Each change in the DSMRC shall be placed into effect with bills rendered on and after the 	ude interest to be calculated at a rate equal to the average of the 3-intoine commercial appli- applied by the expected ccf sales for the upcoming twelve-month period to rest, shall be divided by the expected ccf sales for the upcoming twelve-month period to rimine the DBA for each rate class. DSM balance adjustment amounts will be assigned for overy purposes to the rate classes to which over- or under-recoveries of DSM amounts were
 process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. Each change in the DSMRC shall be placed into effect with bills rendered on and after the 	te at least two months prior to the beginning of the effective period for binning. Mountations the components of the DSMRC shall be made at least thirty days prior to the effective period
DBA and DSMRC. Each change in the DSMRC shall be placed into effect with bills rendered on and after the	process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which
Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.	
	th change in the DSMRC shall be placed into effect with bills rendered on and after the ctive date of such change.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.2

Adjustment Clau	se DSM
	Demand-Side Management Cost Recovery Mechanism
(1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
(4) s moni balar the c balar	balance adjustment amounts determined on the basis of the above paragraphs (1)- hall include interest to be calculated at a rate equal to the average of the "Three- h Commercial Paper Rate" for the immediately preceding twelve-month period. The ice adjustment amounts, plus interest, shall be divided by the expected Ccf sales for upcoming twelve-month period to determine the DBA for each rate class. DSM ice adjustment amounts will be assigned for recovery purposes to the rate classes to h over- or under-recoveries of DSM amounts were realized.
shall billin (30)	filing of modifications to the DSMRC which require changes in the DCR component be made at least two (2) months prior to the beginning of the effective period for g. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following mation as applicable:
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
(2)	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
Each the e	n change in the DSMRC shall be placed into effect with bills rendered on and after iffective date of such change.

Date of Issue: July 29, 2008 Date Effective: July 1, 2001 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Eighth Revision of Original Sheet No. 71.3 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE DSMRM		
Demand-Side Manag	gement Cost Rec	overy Mechanism
Applicable to: Residential Gas Servi Firm Industrial Gas Service Rate IGS, A FT.		
As used herein, the term "commercial" and or services including institutions and loca than those involving manufacturing.		
As used herein, the term "industrial" a processes which create or change raw or		
DSM Cost Recovery Component (I	DSMRC):	
Customers Served Under Residentia And Volunteer Fire Department Serv		
And Volumeer Fire Department Serv	ICE RALE VED	Energy Charge
DSM Cost Recovery Component (DC	(R):	00.966 ¢/Ccf
DSM Revenues from Lost Sales (DR	LS):	00.076 ¢/Ccf
DSM Incentive (DSMI):	•	00.086 ¢/Ccf
DSM Balance Adjustment (DBA):		(00.059) ¢/Ccf
DSMRC Rate RGS:		01.069 ¢/Ccf
Commercial Customers Served Und Commercial Gas Service Rate CGS, Gas Service Rate AAGS, Rate TS, a	As Available	
DSM Cost Recovery Component (DC	(R)·	00.128 ¢/Ccf
DSM Revenues from Lost Sales (DR		00.001 ¢/Ccf
DSM Incentive (DSMI):		00.004 ¢/Ccf
DSM Balance Adjustment (DBA):		(00.008) ¢/Ccf
DSMRC Rate CGS:		00.125 ¢/Ccf
e of Issue: April 17, 2008 celing Seventh Revision of jinal Sheet No. 71.3 ed March 4. 2008	Issued By	Date Effective: May 2, 2
Lonnie I State	E. Bellar, Vice Presic Regulation and Rate pulsville, Kentucky	

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.3

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djustment Clause DSM	
Demand-Side Management Cost Recover	ry Mechanism
Monthly Adjustment Factors:	
Residential Rate RGS and Volunteer Fire Department Rate VFD DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA): Total DSMRC for Rates RGS and VFD:	Energy Charge \$ 0.00966 per Ccf \$ 0.00076 per Ccf \$ 0.00086 per Ccf <u>\$ (0.00059) per Ccf</u> \$ 0.01069 per Ccf
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, <u>Rate TS, and Rate FT</u> DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSM)): DSM Balance Adjustment (DBA): Total DSMRC for Rates CGS, AAGS, TS, and FT:	Energy Charge \$ 0.00128 per Ccf \$ 0.00001 per Ccf \$ 0.00004 per Ccf \$ (0.00008) per Ccf \$ 0.00125 per Ccf

Original Sheet No. 71.4 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE DSMRM Demand-Side Management Cost F	Recovery Mechanism
DSM Cost Recovery Component (DSMRC):	
(Continued)	
Industrial Customers Served Under Firm	
Industrial Commercial Gas Service Rate IGS, As Availa	able
Gas Service Rate AAGS, Rate TS, and Rate FT	
DSM Cost Recovery Component (DCR):	00.000 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf 00.000 ¢/Ccf
DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
	00.000 ¢/Ccf
DSMRC Rate IGS:	00.000 \$700
•	
	Date Effective: July 1,

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Original Sheet No. 72

Date Effective: October 26, 2001

Refiled: July 20, 2004



PBR Adjustment Clause Experimental Performance Based Rate Mechanism APPLICABLE To all gas sold RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Ratemaking Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period. The PBRRC shall be computed in accordance with the following formula: PBRRC = CSPBR + BA ES Where: = Expected Ccf sales, as reflected in Company's GSC filing for the ES upcoming 12-month period beginning February 1. CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows: $CSPBR = TPBRR \times ACSP$ Where: TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows: TPBRR = (GAIF + TIF + OSSIF) GAIF GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total

P.S.C. Gas No. 7, Original Sheet No. 87

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GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.

The BGC shall include two benchmark components as follows:

BGC = TABMGCC + HRF

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Louisville Gas and Electric Company

Louisville Gas and Electric Company

Original Sheet No. 72.1 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism	1
here: TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas	
annual sum of the monthly benchmark of the provide dular amount equal to	
Company's average annual supply rescharge and a supply rescharge and	
BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:	
BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]} + [PEFDCQ x DAI]	
Where:	
SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.	
i represents each supply area.	
APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.	
PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.	
SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).	
The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:	
SAI = [I(1) + I(2) + I(3)] / 3	
DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.	
ate of Issue: July 20, 2004 Issued By Date Effective: October 26, 2 Refiled: July 20, 2	2001 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

PBR Experimental Performance Based Rate Mechanism BCC represents the Total Annual Benchmark Gas Commodity Costs and is the sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas defor system supply; and apresents Historical Reservation Fees and is an annual dollar amount equal to ny's average annual supply reservation fees based on the 24-month period ended r 31 immediately preceding the PBR period. C represents Benchmark Gas Commodity Costs and shall be calculated on a gas and accumulated for the PBR period. BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAli]] + [PEFDCQ x DAl] E% is the Supply Zone Firm Quantity Entitlement Percentage derived from any's firm entitlements by pipeline and by zone for which indices are posted. The ntage represents the pro-rata portion of Company's firm lateral and mainine receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel. DCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to its city gate under its various firm transportation
 BCC represents the Total Annual Benchmark Gas Commodity Costs and is the sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas defor system supply; and spresents Historical Reservation Fees and is an annual dollar amount equal to ny's average annual supply reservation fees based on the 24-month period ended r 31 immediately preceding the PBR period. C represents Benchmark Gas Commodity Costs and shall be calculated on a gas and accumulated for the PBR period. BMGCC shall be calculated as BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAli]] + [PEFDCQ x DAI] E% is the Supply Zone Firm Quantity Entillement Percentage derived from any's firm entiltements by pipeline and by zone for which indices are posted. The natage represents the pro-rata portion of Company's firm lateral and mainline receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
sum of the findinity betaverage and for system supply; and apresents Historical Reservation Fees and is an annual dollar amount equal to ny's average annual supply reservation fees based on the 24-month period ended r 31 immediately preceding the PBR period. C represents Benchmark Gas Commodity Costs and shall be calculated on a y basis and accumulated for the PBR period. BMGCC shall be calculated as BMGCC = Sum {[SZFQE%i × (APV - PEFDCQ)x SAIi]] + [PEFDCQ × DAI] E% is the Supply Zone Firm Quantity Entitlement Percentage derived from any's firm entitlements by pipeline and by zone for which indices are posted. The ntage represents the pro-rata portion of Company's firm lateral and mainline receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
sum of the finitially betatives and for system supply; and apresents Historical Reservation Fees and is an annual dollar amount equal to ny's average annual supply reservation fees based on the 24-month period ended r 31 immediately preceding the PBR period. C represents Benchmark Gas Commodity Costs and shall be calculated on a y basis and accumulated for the PBR period. BMGCC shall be calculated as BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]] + [PEFDCQ x DAI] E% is the Supply Zone Firm Quantity Entitlement Percentage derived from any's firm entitlements by pipeline and by zone for which indices are posted. The ntage represents the pro-rata portion of Company's firm lateral and mainline receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
 Persents Historical Reservation Fees and is an annual dollar amount equal to ny's average annual supply reservation fees based on the 24-month period ended r 31 immediately preceding the PBR period. C represents Benchmark Gas Commodity Costs and shall be calculated on a y basis and accumulated for the PBR period. BMGCC shall be calculated as BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAIi]} + [PEFDCQ x DAI] E% is the Supply Zone Firm Quantity Entitlement Percentage derived from any's firm entitlements by pipeline and by zone for which indices are posted. The ntage represents the pro-rate portion of Company's firm lateral and mainline receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
C represents Benchmark Gas Commodity Costs and shall be calculated on a y basis and accumulated for the PBR period. BMGCC shall be calculated as BMGCC = Sum {[SZFQE%i x (APV - PEFDCQ)x SAII]} + [PEFDCQ x DAI] E% is the Supply Zone Firm Quantity Entitlement Percentage derived from any's firm entitlements by pipeline and by zone for which indices are posted. The intage represents the pro-rate portion of Company's firm lateral and mainline receipt quantity entitlements by zone for each transportation contract by pipeline. essents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
BMGCC = Sum {[SZFQE%i × (APV - PEFDCQ)× SAli]} + [PEFDCQ × DAl] E% is the Supply Zone Firm Quantity Entitlement Percentage derived from any's firm entitlements by pipeline and by zone for which indices are posted. The ntage represents the pro-rata portion of Company's firm lateral and mainline receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. Is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
any's tirm entitlements of pro-rate portion of Company's firm lateral and mainine receipt ntage represents the pro-rate portion of Company's firm lateral and mainine receipt quantity entitlements by zone for each transportation contract by pipeline. esents each supply area. is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
is the actual purchased volumes of natural gas for system supply for the month. APV shall include purchases necessary to cover retention volumes required by the ine as fuel.
APV shall include purchases in Excess of Firm Daily Contract Quantities delivered to
DCQ are the Purchases In Excess of Firm Daily Contract Quantities of endowed and the purchases of contract quantities are the maximum daily contract prany's city gate. Firm Daily Contract Quantities are under its various firm transportation
tities which Company can donted at a pro-
is the Supply Area Index factor to be established for each supply area in wind npany has firm transportation entitlements used to transport its natural gas purchases for which price postings are available. The four supply areas are TGT-SL (Texas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 , Transmission - Zone SL), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).
mnessee Gas r ipointe and a root of the second s
SAI = [I(1) + I(2) + I(3)] / 3
I is the Delivery Area Index to be established for purchases made by Company whe mpany has fully utilized its pipeline quantity entitlements on a daily basis and whic of or delivery to Company's city gate from either Texas Gas Transmission's Zone 4 of nnessee Gas Pipeline's Zone 2.

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NDA	RD RATE SCHEDULE PBR
	Experimental Performance Based Rate Mechanism
	The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:
	DAI = [I(1) + I(2) + I(3)] / 3
nere:	I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.
	The indices for each supply zone are as follows:
	SAI (TGT-SL)
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.
	I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone SL.
	SAI (TGT-1)
	I(1) is the average of weekly Natural Gas Week postings for North Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.
	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone1.
	SAI (TGPL-0)
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Texas as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for South - Corpus Christi- Tennessee averaged for the month.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennessee Zone 0.
ofic	sue: July 20, 2004 Issued By Date Effective: October 26, 200 Refiled: July 20, 200

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Louisville Gas and Electric Company

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diustme	nt Clause PBR
ajastino	nt Clause Experimental Performance Based Rate Mechanism
	The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:
	DAI = [I(1) + I(2) + I(3)] / 3
Where:	I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.
	The indices for each supply zone are as follows:
	SAI (TGT-SL)
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.
	I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL.
	SAI (TGT-1) I(1) is the average of weekly Natural Gas.Week postings for North Louisiana as Delivere
	to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for East Texas - Nort Louisiana Area -Texas Gas Entire Zone 1 averaged for the month.
	I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Ga Zone1.
	SAI (TGPL-0)
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Texas Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for South - Corpus Chris Tennessee averaged for the month.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tenness Zone 0.
Date of Date Ef	Issue: July 29, 2008 fective: October 26, 2001 Refiled: July 29, 2008 By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 72.3 P.S.C. of Ky. Gas No. 6

D.	ARD RATE SCHEDULE PBR
	Experimental Performance Based Rate Mechanism
	SAI (TGPL-1)
	•
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisian as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshor South - Tennessee 500 Leg averaged for the month.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennesse Zone 1.
	DAI (TGT-4) and (TGPL-2)
	I(1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstat Pipeline Systems for Dominion - South.
	I(2) is the average of the daily high and low Gas Daily postings for the Daily Price Surve for Appalachia - Dominion South Point.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Prices of Spo Gas Delivered to Pipeline for Dominion Transmission Inc Appalachia.
	AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and suppl reservation fees plus the gains and/or losses from the use of financial hedging instrument and the financial transaction costs associated with such instruments paid by Company t its suppliers accumulated for the PBR period. Such costs shall exclude labor-related c other expenses typically classified as operating and maintenance expenses.
	To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expense shall be computed as follows:
	Shared Expenses = AGC - BGC
	To the extent that AGC is less than BGC for the PBR period, then the GAIF Share Savings shall be computed as follows:
	Shared Savings = BGC - AGC
eei	ue: July 20, 2004 Issued By Date Effective: October 26,

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.3

stm	ent Clause PBR
	Experimental Performance Based Rate Mechanism
	SAI (TGPL-1)
	I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
	I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennessee Zone 1.
	DAI (TGT-4) and (TGPL-2)
	I(1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.
	I(2) is the average of the daily high and low Gas Daily postings for the Daily Price Survey for Appalachia - Dominion South Point.
	I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc Appalachia.
	AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.
	To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:
	Shared Expenses = AGC - BGC
	To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:
	Shared Savings = BGC - AGC
ato of	Issue: July 29, 2008 ective: October 26, 2001 Refiled: July 29, 2008

Original Sheet No. 72.4 P.S.C. of Ky. Gas No. 6

IAND	ARD RATE SCHEDULE PBR Experimental Performance Based Rate Mechanism
	Experimental renormance baced rate meenamon
	TIF
	TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.
	The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:
	TABMGTC = Annual Sum of Monthly BMGTC
Where	
	BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:
	BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]
Where	
	BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.
	BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
	BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.
	The benchmark associated with each pipeline shall be calculated as follows:
	BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
Where	
	TPDR is the applicable Tariffed Pipeline Demand Rate.
a of Iss	sue: July 20, 2004 Issued By Date Effective: October 26, 2 Refiled: July 20, 2

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

	Experimental Performance Based Rate Mechanism
	<u>TIF</u>
	TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) natural gas transportation services during the PBR period, to the Total Annual Actual G Transportation Costs (TAAGTC) applicable to the same period to determine if any Shar Expenses or Shared Savings exist.
	The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) a calculated as follows:
	TABMGTC = Annual Sum of Monthly BMGTC
Where	e:
	BMGTC is the Benchmark Monthly Gas Transportation Costs which include both dema and volumetric costs associated with natural gas pipeline transportation services. T BMGTC shall be accumulated for the PBR period and shall be calculated as follows:
	BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]
Where	e:
	BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.
	BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
	BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchma which will be determined at the time of purchase, will be used to benchmark purchases transportation capacity from non-traditional sources.
	The benchmark associated with each pipeline shall be calculated as follows:
	BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
	BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB
Where	9:
	TPDR is the applicable Tariffed Pipeline Demand Rate.

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P.S.C. Gas No. 7, Original Sheet No. 87.4

Original Sheet No. 72.5 P.S.C. of Ky. Gas No. 6

ARD RATE SCHEDULE	PBR erformance Based R	ate Mechanism
Experimental Pe	mormance based in	ate mechanism
DQ is the Demand Quantities provider.	contracted for by Compar	ny from the applicable transportation
TPCR is the applicable Tariffe	d Pipeline Commodity Ra	te.
AV is the Actual Volumes deli provider for the month.	vered at Company's city-	gate by the applicable transportation
Endoral Energy Regulatory (Commission (FERC). Si urcharges, direct bills, c	pplicable amounts approved by the uch amounts are limited to FERC- ashouts, take-or-pay amounts, Gas ts.
PBR period shall include bot pipeline transportation service bills and cashouts included in bedging instruments and the	h demand and volumetri s as well as all applicable S&DB, plus the gains an financial transaction cost	AAGTC) paid by Company for the c costs associated with natural gas FERC-approved surcharges, direct d/or losses from the use of financial s associated with such instruments. ses typically classified as operating
To the extent that TAAGTC e Expenses shall be computed	exceeds TABMGTC for the as follows:	e PBR period, then the TIF Shared
Shared E	xpenses = TAAGTC – T	ABMGTC
To the extent that TAAGTC Shared Savings shall be com	is less than TABMGTC puted as follows:	for the PBR period, then the TIF
Shared S	avings = TABMGTC - 1	AAGTC
period and bill such proposed comparison is made for the r 12-month periods until the E	rates subject to refund, t elevant transportation co ERC has approved final Company will not share	ate change effective during any PBR he period over which the benchmark sts will be extended for one or more settled rates, which will be used as in any of the savings or expenses re approved.
	OSSIF	
OSSIF = Off-System Sales in to the Net Revenue from Off-	idex Factor. The Off-Sys System Sales (NR).	stem Sales Index Factor shall be equa

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Ise PBR Experimental Performance Based Rate Mechanism he Demand Quantities contracted for by Company from the applicable transportation ar. is the applicable Tariffed Pipeline Commodity Rate. he Actual Volumes delivered at Company's city-gate by the applicable transportation ar for the month. represents Surcharges, Direct Bills and other applicable amounts approved by the al Energy Regulatory Commission (FERC). Such amounts are limited to FERC-ted charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas v Realignment and other Order 636 transition costs. otal Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the beried shall include both demand and volumetric costs associated with natural gas e transportation services as well as all applicable FERC-approved surcharges, direct in S&DB, plus the gains and/or losses from the use of financial ginstruments and the financial transaction costs associated with such instruments.
he Demand Quantities contracted for by Company from the applicable transportation ar. is the applicable Tariffed Pipeline Commodity Rate. he Actual Volumes delivered at Company's city-gate by the applicable transportation ar for the month. represents Surcharges, Direct Bills and other applicable amounts approved by the al Energy Regulatory Commission (FERC). Such amounts are limited to FERC- red charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas realignment and other Order 636 transition costs. the all include both demand and volumetric costs associated with natural gas e transportation services as well as all applicable FERC-approved surcharges, direct ind cashouts included in S&DB, plus the gains and/or losses from the use of financial eventurests and the financial transaction costs.
ar. is the applicable Tariffed Pipeline Commodity Rate. he Actual Volumes delivered at Company's city-gate by the applicable transportation ar for the month. represents Surcharges, Direct Bills and other applicable amounts approved by the al Energy Regulatory Commission (FERC). Such amounts are limited to FERC- red charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas / Realignment and other Order 636 transition costs. otal Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the period shall include both demand and volumetric costs associated with natural gas e transportation services as well as all applicable FERC-approved surcharges, direct nd cashouts included in S&DB, plus the gains and/or losses from the use of financial wateruments.
he Actual Volumes delivered at Company's city-gate by the applicable transportation ar for the month. represents Surcharges, Direct Bills and other applicable amounts approved by the al Energy Regulatory Commission (FERC). Such amounts are limited to FERC- red charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas realignment and other Order 636 transition costs. otal Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the period shall include both demand and volumetric costs associated with natural gas transportation services as well as all applicable FERC-approved surcharges, direct ad cashouts included in S&DB, plus the gains and/or losses from the use of financial eventurests and the financial transaction costs associated with such instruments.
er for the month. represents Surcharges, Direct Bills and other applicable amounts approved by the al Energy Regulatory Commission (FERC). Such amounts are limited to FERC- red charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas v Realignment and other Order 636 transition costs. otal Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the period shall include both demand and volumetric costs associated with natural gas the transportation services as well as all applicable FERC-approved surcharges, direct ad cashouts included in S&DB, plus the gains and/or losses from the use of financial wentweets and the financial transaction costs associated with such instruments.
al Energy Regulatory Commission (FERC). Such amounts are limited to FERC- red charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas and Realignment and other Order 636 transition costs. The annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the beriod shall include both demand and volumetric costs associated with natural gas the transportation services as well as all applicable FERC-approved surcharges, direct ad cashouts included in S&DB, plus the gains and/or losses from the use of financial transaction costs associated with such instruments.
period shall include both demand and volumetric costs associated with natural gas e transportation services as well as all applicable FERC-approved surcharges, direct nd cashouts included in S&DB, plus the gains and/or losses from the use of financial a unstruments and the financial transaction costs associated with such instruments.
instruments and the internation turns of the expenses typically classified as operating aintenance expenses.
e extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared ises shall be computed as follows:
Shared Expenses = TAAGTC – TABMGTC
e extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF d Savings shall be computed as follows:
Shared Savings = TABMGTC - TAAGTC
d one of Company's pipeline transporters file a rate change effective during any PBR 3 and bill such proposed rates subject to refund, the period over which the benchmark arison is made for the relevant transportation costs will be extended for one or more onth periods, until the FERC has approved final settled rates, which will be used as popropriate benchmark. Company will not share in any of the savings or expenses d to the affected pipeline until final settled rates are approved.
OSSIF
F = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equivalent to the equivalent off-System Sales (NR).

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Original Sheet No. 72.6 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE PBR		
Experimental Performance Based Rate Mechanism		
Net Revenue is calculated as follows:		
NR = OSREV - OOPC		
Where:		
OSREV is the total revenue associated with off-system sales and storage service transactions.		
OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:		
OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs		
Where:		
OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.		
OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.		
OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.		
OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.		
Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.		

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company P.S.C. Gas No. 7, Original Sheet No. 87.6

A	PBR
Adju	stment Clause PBR Experimental Performance Based Rate Mechanism
	Net Revenue is calculated as follows:
	NR = OSREV - OOPC
W	nere:
	OSREV is the total revenue associated with off-system sales and storage service
	transactions.
	OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:
	and a second s
	OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs
V	here:
	OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions.
	OOPC(GC) is the Out-of-Pocket Gas Costs associated with Chapter of the operation of the system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the For off-system sales utilizing company's firm supply contracts. For
	For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For incremental cost to purchase the gas available under Company's firm supply contracts.
	incremental costs to purchase the gas from other entities.
	and the second sec
	OOPC(TC) is the Out-of-Pocket Transportation Costs associated with an agreements, the transactions. For off-system sales utilizing Company's firm transportation agreements, the transactions and the transportation available under
	transactions. For off-system sales utilizing Company's firm transportation available under OOPC(TC) shall be the incremental cost to use the transportation available under
	OOPC(TC) shall be the incremental cost to use the transportation around the Company's firm supply contracts. For off-system sales not using Company's firm Company's firm use OOPC(TC) shall be the incremental costs to purchase the
1	Company's firm supply contracts. For on-system sales not using company's term supply contracts, the OOPC(TC) shall be the incremental costs to purchase the
	transportation from other entities.
1	anapoint of storage
	OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage.
	If this is gas in Company's own storage it is gale. If this is gas from the storage component
	If this is gas in Company's own storage it shall be priced at the everyge price at the Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.
	of Texas Gas's No-Notice Service, this gas shall be photo at the representation
	OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system
1	OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs discourse associated that and a services utilizing sales of storage services. For the off-systems sales of storage to cost a storage losses
	Company's on-system storage, the OOPC/UGSC) shall include internet storage to be of odorization, and other fuel-related costs such as purification, dehydration, and other fuel-related costs such as purification, dehydration, and
	odorization, and other rulei-related costs south to passage compression. Such costs shall exclude labor-related expenses.
	compression a set initial to costs
	Other Costs represent all other incremental costs and include, but are not limited to, costs
	such as applicable sales taxes and excise tees has the gate associated with such instruments.
	such as applicable sales taxes and excise fees plus the gants and to to be the instruments. financial hedging instruments and the transaction costs associated with such instruments.
	Such costs shall exclude labor-related or other expenses (prearly substantial and
	and maintenance expenses.
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Original Sheet No. 72.7 P.S.C. of Ky. Gas No. 6

TAND	ARD RATE SCHEDULE		J Data Machanian
	Experimental	Performance Base	d Rate Mechanism
		ACSP	
		ACSP	
	ACSP = Applicable Compar on the PTAGSC.	ny Sharing Percentage.	The ACSP shall be determined based
Where:			
			bly Costs. The PTAGSC shall be the s Supply Costs and shall be calculated
	F	PTAGSC = <u>TPBRR</u> TAGSC	
Where:			
	TAGSC = Total Actual Gas	s Supply Costs. The TA	AGSC shall be calculated as follows:
		TAGSC = AGC + T	AAGTC
	shall be applied to TPBRR t greater than 4.5%, then the equal to 4.5% of TAGSC to	to determine CSPBR. I ACSP of 25% shall be a determine a portion of C BRR that is in excess of	equal to 4.5%, then the ACSP of 25% f the absolute value of the PTAGSC is applied to the amount of TPBRR that is CSPBR, and the ACSP of 50% shall be 4.5% of TAGSC to determine a portion o produce the total CSPBR.
		BA	
		d through the CSPBR a	cile the difference between the amount and previous application of the BA and as follows:
	 For the CSPBR, the ba amount billed in a 12-ma amount used to establish 	onth period from the ap	unt will be the difference between the plication of the CSPBR and the actual lod.
		od from the application	be the difference between the amount of the BA and the actual amount used
	ue: June 8, 2005	Issued By	Date Effective: November 1, 200
	Original Sheet No. 72:8 y 20, 2004		
aou ouij		R. McCall, Executive Vi	ce President

Issued By Authority of an Order of the K.P.S.C. In Case No. 2005-00031 dated May 27, 2005

Louisville Gas and Electric Company

t Clause PBR Experimental Performance Based Rate Mechanism
Experimental Performance Based Rate mechanism
ACSP
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.
PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:
PTAGSC = <u>TPBRR</u> TAGSC
AGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:
TAGSC = AGC + TAAGTC
If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.
BA
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:
 For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

 Date of Issue:
 July 29, 2008

 Date Effective:
 October 26, 2001
 Refiled:
 July 29, 2008

 Issued By:
 Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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First Revision of Original Sheet No. 72.8 P.S.C. of Ky. Gas No. 6

NDARD RATE SCHED Experimen	tal Performance Based	Rate Mechanism
	Review	
file an assessment and vear extension period.	review of the PBR mechani	five-year extension, the Company will sm for the first four years of the five- sment, the Company will make any
Issue: June 8, 2005 ing Original Sheet No. 72.8	Issued By	Date Effective: November 1,
	hn R. McCall, Executive Vic	
Ge	neral Counsel and Corpora Louisville, Kentuck	

Louisville Gas and Electric Company

Review ithin 60 days of the end of the fourth year of the five-year extension, Company will file a sessment and review of the PBR mechanism for the first four years of the five-yea tension period. In that report and assessment, Company will make any recommender	stment Clause PBR Experimental Performance Based Rate Mechanism		
ithin 60 days of the end of the fourth year of the five-year extension, Company will file a sessment and review of the PBR mechanism for the first four years of the five-yea tension period. In that report and assessment, Company will make any recommender		Experimental Performance based Rate Mechanism	
ithin 60 days of the end of the fourth year of the five-year extension, Company will file a sessment and review of the PBR mechanism for the first four years of the five-yea tension period. In that report and assessment, Company will make any recommender			
sessment and review of the PBR mechanism for the first four years of the five-yea tension period. In that report and assessment, Company will make any recommender		Review	
	a	/ithin 60 days of the end of the fourth year of the five-year extension, Company will file ar ssessment and review of the PBR mechanism for the first four years of the five-year xtension period. In that report and assessment, Company will make any recommended iodifications to the PBR mechanism.	

Date of Issue: July 29, 2008 Date Effective: November 1, 2005 Refiled: July 29, 2008 Issued By: Lonnle E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Gas No. 7, Original Sheet No. 87.8

Original Sheet No. 73 P.S.C. of Ky, Gas No. 6

Refiled: July 20, 2004

STANDARD RIDER	WNA	
Weather Normalization Adj	ustment Clause A	pplicable to Rates RGS and CGS
WEATHER NORMALIZATION	ADJUSTMENT (WN/	<u>A)</u>
	d monthly by an amou	s under Rate Schedules RGS and CGS unt hereinafter described as the Weather
Determination of WNA		
to calculate the non-gas porti	ion of the bills of all uring the remainder of	he November through April billing periods heating Customers served under Rate the year, May through October, the bills
Weather Normalization Adjustm	ent will be calculated u	ising the following formula:
WNA = [(Actual Mcf - Base	Load Mcf) * (Normal I	Degree Days/Actual Degree Days)]
	of the WNA shall be d	dually, and will be recomputed annually. letermined based on the applicable base hedules.
of Issue: July 20, 2004	Issued B y	Date Effective: September 27, 2000

 Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS

 WEATHER NORMALIZATION ADJUSTMENT (WNA)

 The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

 Determination of WNA

 Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.

 Weather Normalization Adjustment will be calculated using the following formula:

 WNA = [(Actual Mcf - Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]

 Each Customer's base load will be determined individually, and will be recomputed annually.

Rates used in the computation of the WNA shall be determined based on the applicable base

rate charge as set forth on the RGS and CGS Rate Schedules.

WNA

P.S.C. Gas No. 7, Original Sheet No. 88

Louisville Gas and Electric Company

Adjustment Clause

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Date of Issue: July 29, 2008 Date Effective: September 27 2000 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

First Revision of Original Sheet No. 74 P.S.C. of Ky. Gas No. 6

March 1, 2008

Franchise Fee and	Local Tax
APPLICABILITY All gas rate schedules.	
MONTHLY CHARGE A surcharge shall be calculated and added to the located within local governmental jurisdictions whit local taxes on the Company by ordinance, franchis net of any corresponding fees or taxes which are each rate schedule.	ch impose municipal franchise fees or other e, or otherwise. Such fees or taxes shall be
The amount calculated shall be applied exclusivel within the territorial limits of the authority imposing to to the customer's bill as a separate item. Where each of the fees or taxes applicable to each custor identified items.	the fee or tax. The fee or tax shall be added more than one such fee or tax is imposed
Customers receiving service in the following lo franchise fee or local tax based on the following effort	ncal jurisdictions shall pay the applicable ective rates:
Municipality or Political Subdivision	Franchise Fee or Local Tax Rate
City of Radcliff, Kentucky City of Muldraugh, Kentucky City of West Point, Kentucky City of Pleasureville, Kentucky	3% of Gross Receipts 3% of Gross Receipts 3% of Gross Receipts 1% of Gross Receipts

 Adjustment Clause

 Franchise Fee

 APPLICABILITY

 Ail gas rate schedules.

 MONTHLY CHARGE

 A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

 The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax is simposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

P.S.C. Gas No. 7, Original Sheet No. 90

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Louisville Gas and Electric Company

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00521 dated .lanuary 31, 2008

Issued July 20, 2004

First Revision of Original Sheet No. 75 P.S.C. of Ky. Gas No. 6

STANDARD RIDER	VDSR	
	ivery Surcredit Rider	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE To all gas rate schedules.		
RATE The monthly billing amount computed un applicable shall be adjusted by the Valu accordance with the following formula:	nder each of the rate sche ue Delivery Surcredit Facto	dules to which this surcredit is r, which shall be calculated in
Value Delivery	Surcredit Factor = VDS + B	A
Where: (VDS) is the Value Delivery Surcredit wh be distributed to the Company's custome		
	Net Savings To be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001 Year 2, Jan 1, 2002 to Dec 31, 2002 Year 3, Jan 1, 2003 to Dec 31, 2003 Year 4, Jan 1, 2003 to Dec 31, 2004 Year 5, Jan 1, 2005 to Dec 31, 2005 Succeeding Annual Periods beginning Jan	\$ 120,000 \$ 320,000 \$1,240,000 \$1,520,000 \$1,800,000 1,2006 \$1,760,000 0.4	0.27% 0.12% 0.54% 0.65% 0.72%
(BA) is the Balancing Adjustment for distribution year which reconciles any periods. The Balancing Adjustment w amounts which were expected to be d application of the Value Delivery Surcre gas revenues. A final Balancing Adjus month following the termination of the Value V	over- or under-distribution will be determined by divid istributed and the amounts edit Factor from the previou stment will be applied to cu	of the net savings from prior ding the differences between a actually distributed from the us year by the expected retail
TERMS OF DISTRIBUTION (1) The total distribution to Company's amounts shown above for Year 1 th Succeeding Annual Periods for e beginning January 1, 2006.	nrough Year 5, plus one-tw	elfth of the amount shown for
Date of Issue: March 31, 2006 Canceling Original Sheet No. 75 ssued July 20, 2004	Issued By Date	e Effective: With Bills Rendered On and After April 1, 2006

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2005-00352 dated March 24, 2006 The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-000352

First Revision of Original Sheet No. 75.1 P.S.C. of Ky, Gas No. 6

	VDSR	Didor
Value De	envery Surcredit	Rider
Company will file with the Comm include a statement showing the amounts actually distributed in p Adjustment (BA) which will be imp	nission a status repo amounts which wei previous periods, alor plemented with custor	re expected to be distributed and the ng with a calculation of the Balancing mer billings in the second month of that
The Value Delivery Surcredit sha charges for gas service, but befo or similar items.	all be applied to the pre application of the second	customer's bill following the rates and school tax, the franchise fee, sales tax
the Company files an application	n for an adjustment	of das base rates pursuant to KKS
	lanced Ber	Date Effective: With Bills Rende
ssue: March 31, 2006 ng Original Sheet No. 75.1 uly 20, 2004	issued By	On and Afte April 1, 200
John R. M General C	IcCall, Executive Vic Counsel, and Corpora Louisville, Kentuc	ate Secretary
	On or before the 21st of the fi Company will file with the Comm include a statement showing the amounts actually distributed in p Adjustment (BA) which will be imp distribution year to reconcile any The Value Delivery Surcredit sho charges for gas service, but befor or similar items. The Value Delivery Surcredit sha the Company files an application 278.190 or the Commission en 278.260 and KRS 278.270.	Value Delivery Surcredit On or before the 21st of the first month of each d Company will file with the Commission a status repo- include a statement showing the amounts which well amounts actually distributed in previous periods, alor Adjustment (BA) which will be implemented with custor distribution year to reconcile any previous over-or under the Value Delivery Surcredit shall be applied to the charges for gas service, but before application of the or similar items. The Value Delivery Surcredit shall terminate following of the Company files an application for an adjustment 278.190 or the Commission enters an order reduct 278.260 and KRS 278.270.

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The filing of LG&E's base rate application will cause the Value Delivery Surcredit Rider ("VDSR") and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-000352

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Original Sheet No. 76 P.S.C. of Ky. Gas No. 6

STANDARD RIDER ST School Tax APPLICABLE In all territory served. AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613. RATE The utility gross receipts license tax imposed by the county but not to exceed 3%. Date Effective: With Service Rendered Date of Issue: July 20, 2004 Issued By On and After July 1, 2004

Louisville Gas and Electric Company

ljustment Clause	ST
	School Tax
APPLICABLE	
In all territory served.	
AVAILABILITY OF SER	VICE
This schedule is appl	biled as a rate increase to all other schedules pursuant to KRS 160.617 for utility of school taxes in any county requiring a utility gross receipts licens
tax for schools under	r KRS 160.613.
RATE	
The utility gross rece	eipts license tax imposed by the county but not to exceed 3%.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004 Т

P.S.C. Gas No. 7, Original Sheet No. 91

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First Revision of Original Sheet No. 77 P.S.C. of Ky. Gas No. 6

NDARD RIDER	HEA	
	Home Energy Assistanc	e
APPLICABLE In all territory served.		
AVAILABILITY To all residential custome	ers.	
RATE 10¢ per meter per month		
BILLING The HEA charge shall be	e shown as a separate item on	customer bills.
during the billing cycles as otherwise directed by will be used to fund res	y the Public Service Commissi	all residential gas bills rendered through September 30, 2012, or on. Proceeds from this charge ide management Home Energy rough a collaborative advisory mission.
	towned Pro	Date Effective: October 1, 200
Date of Issue: September 21, Cancelling Original Sheet No. ssued October 7, 2004	2007 Issued By 77	Date Enective, Colossi 1, 200
		sident

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 92

Adjustment Clause HEA		
Adjustment Clause Home Energy Assistance		
APPLICABLE In all territory served.		
AVAILABILITY To all residential customers.		
RATE \$0.10 per meter per month.		
BILLING The HEA charge shall be shown as a separate item on customer bills.		
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise direct by the Public Service Commission. Proceeds from this charge will be used to fund resident low-income demand-side management Home Energy Assistance programs which have be designed through a collaborative advisory process and then filed with, and approved by, the Commission.	tial en	

Date of Issue: July 29, 2008 Date Effective: October 1, 2007 Refiled: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Т

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Original Sheet No. 80 P.S.C. of Ky. Gas No. 6

July 1, 2004

	TERMS AND CONDITIONS
	Customer Bill of Rights
hts	residential customer of a regulated public utility in Kentucky, you are guaranteed the following subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
•	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service if payment is not received.
•	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
•	You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
•	If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
•	If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you: 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources,
	and
	 Accept referral to the Human Resources' Weatherization Program, and Agree to a repayment schedule that will cause your bill to become current by October 15.
	You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

You have the right to service, provided you (or a member of your household whose debt
 was accumulated at your address) are not indebted to the utility.

 You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.

 TERMS AND CONDITIONS

 Customer Bill of Rights

 As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service

P.S.C. Gas No. 7, Original Sheet No. 95

Louisville Gas and Electric Company

Commission Administrative Regulations:

- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon
 presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 81 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDITIONS General
TERMS AND CONDITIONS General	General
COMMISSION RULES AND REGULATIONS	COMMISSION RULES AND REGULATIONS
All gas service supplied by the Company shall be in accordance with the applicable rules and	All gas service supplied by Company shall be in accordance with the applicable rules a
regulations of the Public Service Commission of Kentucky.	regulations of the Public Service Commission of Kentucky.
COMPANY TERMS AND CONDITIONS.	COMPANY TERMS AND CONDITIONS.
In addition to the rules and regulations of the Commission, all gas service supplied by the	in addition to the rules and regulations of the Commission, all gas service supplied by Comp
Company shall be in accordance with these "Terms and Conditions which shall constitute a part	shall be in accordance with these Terms and Conditions which shall constitute a part of
of all applications and contracts for service.	applications and contracts for service.
RATES, TERMS AND CONDITIONS ON FILE	RATES, TERMS AND CONDITIONS ON FILE
A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file	A copy of the rate schedules, terms, and conditions under which gas service is supplied is on
with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and	with the Public Service Commission of Kentucky. A copy of such rate schedules, terms
conditions, together with the law, rules, and regulations of the Commission, is available for public	conditions, together with the law, rules, and regulations of the Commission, is available for pu-
inspection in each office of the Company where bills may be paid.	inspection in each office of Company where bills may be paid.
ASSIGNMENT	ASSIGNMENT
No order for service, agreement or contract for service may be assigned or transferred without	No order for service, agreement or contract for service may be assigned or transferred with
the written consent of the Company.	the written consent of Company.
RENEWAL OF CONTRACT	RENEWAL OF CONTRACT
If, upon the expiration of any service contract for a specified term, the customer continues to use	If, upon the expiration of any service contract for a specified term, the customer continues to
the service, the contract (unless otherwise provided therein) will be automatically renewed for	the service, the contract (unless otherwise provided therein) will be automatically renewe
successive periods of one year each, subject to termination at the end of any year upon 30 days	successive periods of one (1) year each, subject to termination at the end of any year upon
prior written notice by either party.	(30) days prior written notice by either party:
AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.	AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.
No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS,	No agent has power to amend, modify, alter, or waive any of these Terms and Conditions,
or to bind the Company by making any promises or representations not contained herein.	bind Company by making any promises or representations not contained herein.
SUPERSEDE PREVIOUS TERMS AND CONDITIONS	SUPERSEDE PREVIOUS TERMS AND CONDITIONS
These TERMS AND CONDITIONS supersede all terms and conditions under which the Company	These Terms and Conditions supersede all terms and conditions under which Company
has previously supplied gas service	previously supplied gas service
te of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After	Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentu

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 96

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Original Sheet No. 82 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
 Customer Responsibilities	

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service,, it is the customer's responsibility to determine the options available and to designate the schedule under shich he desires to receive service.

The Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which the Customer is currently served, after trial of the schedule originally designated; however, after the first such change, the Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, the Customer should investigate his operating conditions to determine a desirable change from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION.

The customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 97

TERMS AND CONDITIONS	
Customer Responsibilities	

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In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION.

Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 82.1 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDITIONS
	Customer Responsibilities
located Service of the Compa	ng, appliances, and other gas equipment and apparatus, except the meter and regulator, on and within the customer's premises beyond point of connection with the Company's commission at the property line shall be furnished and installed by and at the expense customer, and shall be maintained by the customer in good and safe condition. The ny assumes no responsibility whatsoever for the condition of the customer's piping, tus or appliances, nor for the maintenance or renewal of any portion thereof.
The Cu	CONSENT TO OCCUPY istomer shall grant easements and rights-of-way on and across Customer's property at no the Company.
The Co for the used in off the constru	TO PREMISES AND EQUIPMENT impany shall have the right of access to the customer's premises at all reasonable times purpose of installing, meter reading, inspecting, repairing, or removing its equipment connection with its supply of gas service or for the purpose of turning on and shutting gas supply when necessary and for all other proper purposes. The customer shall not lot or permit the construction of any structure or device which will restrict the access of mpany to its equipment for any of the above purposes.
Custon other e same a Compa	FION OF COMPANY'S PROPERTY hers will be held responsible for tampering, interfering with, breaking of seals of meters, or quipment of the Company installed on the Customer's premises, and will be held liable for according to law. The Customer hereby agrees that no one except the employees of the my shall be allowed to make any internal or external adjustments of any meter or any other f apparatus which shall be the property of the Company.
	VE SERVICE ON INSTALLATION CONNECTED rvice shall not be used for purposes other than as set forth in customer's application or ct.
from the will prote property occasion	Y ormer assumes all responsibility for the gas service upon the Customer's premises at and point of delivery of gas and for the pipes and equipment used in connection therewith, and ct and save the Company harmless from all claims for injury or damage to persons or occurring on the Customer's premises or at and from the point of delivery of gas, ad by such gas or said pipes and equipment, except where said injury or damage will be have been occasioned solely by the negligence of the Company.

John R. McCall, Executive Vice President General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00099 dated October 18. 2006

Louisville Gas and Electric Company

P.S.C. No. 7, Original Sheet No. 97.1

TERMS AND CONDITIONS Customer Responsibilities
Customer Responsibilities
All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.
OWNER'S CONSENT TO OCCUPY Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.
ACCESS TO PREMISES AND EQUIPMENT Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.
PROTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.
EXCLUSIVE SERVICE ON INSTALLATION CONNECTED Gas service shall not be used for purposes other than as set forth in customer's application or contract.
LIABILITY Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.
Date of Issue: July 29, 2008 Date Effective: September 1, 2008 ssued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 82.2 P.S.C. of Ky. Gas No. 6

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TERMS AND CONDITIONS			

Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, regulators, or other equipment of the Company caused by such material increase in the customer's connected load.

PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

Date of Issue: July 20, 2004

Issued By Date Effective: With Service Rendered

On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 97.2

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Customer Responsibilities	- 1
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NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

Original Sheet No. 83 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
Company Responsibilities	

METERING

The gas used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

The Company is merely a supplier of gas service delivered at the Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to

Issued By

Date of Issue: July 20, 2004

Date Effective: With Service Rendered On and After July 1, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 98

TERMS AND CONDITIONS	
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 Company Responsibilities	
Company 1	

METERING

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POINT OF DELIVERY OF GAS

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COMPANY'S EQUIPMENT AND INSTALLATION Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

Date of Issue: July 29, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky Date Effective: September 1, 2008

Original Sheet No. 83.1 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Company Responsibilities

persons or property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 20, 2004

Issued By Date Effective: With Service Rendered On and After July 1, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 98.1

	TERMS AND CONDITIONS
	Company Responsibilities
i	property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.
	ABILITY
	In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property of injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 84 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
Character of Service	
HEATING VALUE The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Compan reserves the right to supplement its supply of natural gas with a mixture of vaporized liquifier petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.	d petroleum gas and
STANDARD PRESSURE AND MEASUREMENT BASE The standard distribution pressure of the gas supplied by Company is four ounces per squar inch above atmospheric pressure.	Atmospheric press
Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch an temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Compan reserves the right for billing purposes to correct as necessary the actual temperature to a 6 degree Fahrenheit basis in the case of large volume customers. All gas measured at pressures higher than the standard pressure shall be converted to	All gas measured
pressure base of 14.73 pounds per square inch absolute for billing purposes.	
ate of Issue: July 20, 2004 Issued By Date Effective: With Service Ren On and Aff July 1, 200	ter issued by. Lonnio E.

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 99

TERMS AND CONDITIONS
Character of Service
HEATING VALUE The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.
STANDARD PRESSURE AND MEASUREMENT BASE The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure. Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company temperature shall be assumed to be 60 degrees to correct as necessary the actual temperature to a 60
All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

Original Sheet No. 85

P.S.C. of Ky. Gas No. 6	TERMS AND CONDITIONS
TERMS AND CONDITIONS	Billing
Billing	
	METER READINGS AND BILLS Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.
METER READINGS AND BILLS	
Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.	All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers
All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least	meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.
once during the calendar year.	In the case of opening and closing bills when the total period between regular and special
In the case of opening and closing bills when the total period between regular and special	meter readings is less than thirty days, the minimum charges of the applicable rate schedule will be prorated on the basis of the ratio of the actual number of days in such period to thirt
meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty	will be prorated on the basis of the ratio of the actual humber of doys in such ported to this
davs.	When Company is unable to read Customer's meter after reasonable effort, or when Company
	autorionada direumstances which make actual meter readings impossible of impracticable
When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary	Customer may be billed on an estimated basis and the billing will be adjusted as necessar when the meter is read.
when the meter is read.	In the event Company's electric or gas meter fails to register properly by reason of damage
In the event Company's electric or gas meter fails to register properly by reason of damage,	accident, etc., Company shall have the right to estimate Customer's consumption during it period of failure on the basis of such factors as Customer's connected load, heating degre
accident, etc., the Company shall have the right to estimate the customer's consumption during	dave and consumption during a previous corresponding period and during a test period
the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period	immediately following replacement of the defective meter.
immediately following replacement of the defective meter.	Where Company serves a customer with both electric and gas service at the same serv
Where the Company serves a customer with both electric and gas service at the same service	Leasting Company will render a combined hill Provided, however, a residential customer in
location, the Company will render a combined bill. Provided, however, a residential customer	request, and Company will render, separate bills under the following conditions: (1) Custom is being threatened with disconnection for non-payment or has already been disconnected
may request, and the Company will render, separate bills under the following conditions: (1)	that reason and (2) Customer would be able to pay either the gas or electric portion of his t
the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or	and thus retain one service.
electric portion of his bill and thus retain one service.	Bills are due and payable at the office of Company during business hours, or at other location
Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition	designated by Company, within 10 days from date of rendition thereof. If full payment is n received within five (5) days after the due date of the bill, a late payment charge will the
thereof. In the event a bill is not paid on or before the final day of this 15 day net payment	assessed on the current month's charges.
period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.	Failure to receive a bill does not exempt Customer from these provisions of Company's Tern and Conditions.
Failure to receive a bill does not exempt a customer from these provisions of the Company's	
Terms and Conditions.	READING OF SEPARATE METERS NOT COMBINED
	For billing purposes, each meter upon Customer's premises will be considered separately a readings of two or more meters will not be combined except where Company's operation
READING OF SEPARATE METERS NOT COMBINED	readings of two or more meters will not be combined except where company's operation convenience requires the installation of two or more meters upon Customer's premises inste
For billing purposes, each meter upon the customer's premises will be considered separately	of one meter.
and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.	
	Date of Issue: July 29, 2008 Date Effective: September 1, 2008
e of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered On and After	Date Effective: September 7, 2000 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
July 1, 2004	

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 101

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Original Sheet No. 85.1 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS	
Billing	

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified cause, the Company will perform a detailed analysis of the customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under the Company's standard application or contract is for the use of the customer only, and no customer shall resell such gas to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the gas may be resold only under one of the following two procedures: (1) the bill for natural gas service shall be divided by the total volume delivered to the customer during the month by LG&E and the resulting cost per unit of volume shall be applied to the volume of gas used by each end-user; or (2) such gas shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 101.1

TERMS AND CONDITIONS Billing MONITORING OF CUSTOMER USAGE In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry. RESALE OF GAS Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Original Sheet No. 86 P.S.C. of Ky. Gas No. 6

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Deposits	
The Company may require a minimum cash deposit or other guaranty to secure paymer except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Se Winter Hardship Reconnection. The Company may offer customers the option of payin portion of their deposits in installments over a period not to exceed the first three norm periods. Service may be refused or discontinued for failure to pay the requested deposit.	gallora
Generally, deposits will be required from all customers not meeting satisfactory credit and criteria. Satisfactory credit for customers will be determined by utilizing independent credit (primarily utilized with new customers having no prior history with the Company), as well a and ongoing payment and credit history with the Company. Examples of independe scoring resources include credit scoring services, public record financial information, scoring and modeling services, and information provided by independent credit/finance services. Satisfactory payment criteria with the Company may be established by payin rendered, having no disconnections for nonpayment, having no late notices, having no credit arrangements, having no returned payments, having no meter diversion or theft of su	is historic ent credit financial ial watch g all bills defaulted
If a non-residential customer fails to maintain a satisfactory payment or credit record, or or becomes a new or greater credit risk, as determined by the Company in its sole discr Company may require a new or additional deposit from the customer. A new or additionary may also be required if the customer's classification of service changes or if there is a s change in usage.	ellon, the al deposit ubstantial
Interest on deposits will be calculated at the rate prescribed by law, from the date of dep will be paid annually either by refund or credit to the customer's bills, except that no refune will be made if the customer's bill is delinquent on the anniversary date of the deposit. If paid or credited to the customer's bill prior to 12 months from the date of deposit, the pri- credit will be on a prorated basis. Upon termination of service, the deposit, any principal and interest earned and owing will be credited to the final bill, with any remainder refund customer.	interest is ayment or amounts,
Residential deposits will be retained for a period not to exceed 12 months, provided the has met satisfactory payment and credit criteria. Non-residential deposits will be main long as the customer remains on service.	customer Itained as
If a deposit is held longer than 18 months, the deposit will be recalculated at the custome based on the customer's actual usage. If the deposit on account differs from the re amount by more than \$10.00 for a residential customer or 10 percent for a non- customer, the Company may collect any underpayment and shall refund any overpaymen or credit to the customer's bill. No refund will be made if the customer's bill is delinquent of the recalculation.	residential it by check
PEPOSIT AMOUNT Residential gas customers will pay a deposit in the amount of \$120.00, which is ca accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric custo	Iculated in omers, the

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet no. 102

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	TERMS AND CONDITIONS Deposits
•	The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.
	Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
	If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.
	Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.
	Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.
	If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bi is delinquent at the time of the recalculation.
	DEPOSIT AMOUNT Residential gas customers will pay a deposit in the amount of \$200.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$350.00.

Original Sheet No. 86.1 P.S.C. of Ky. Gas No. 6

	ERMS AND CONE		
	Deposits		
Non-residential customers' deposit or similar premises for the most re information is not available, the de premises in the system. The dep estimated annual bill where bills are	ecent 12-month period, posit will be based on posit amount shall not	if such information is the average bills of sin	available. It usage nilar customers and
of Issue: July 20, 2004	Issued By	Date Effective: \	With Service Rende On and After July 1, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 102.1

TERMS AND CONDITIONS Deposits Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

Louisville Gas and Electric Company

Original Sheet No. 87 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS Budget Payment Plan		
The Company's Budget Payment Pla commercial customers served under inimum of three months of usage his eligible for the Budget Payment Plar electric services must be served exclu- service. Under this plan, a customer i of billings for actual usage. A customer	story and a zero bala . Small business of usively under Genera may elect to pay eac	nce owed on their account(s) to be ustomers with combined gas and I Service Rate GS for their electric h month, a budgeted amount in lieu
The budgeted amount will be determin the customer's usage for either an ac will be subject to review and adjustm budget year. If actual usage indicates payment in the customer's budget y Payment Plan account to \$0 prior to th	ned by the Company, tual or estimated twe eent by the Company s the customer's accor- ear, the customer w e beginning of the customer w	and will be based on one-twelfth of ve months. The budgeted amount at any time during the customer's unt will not be current with the final ill be required to pay their Budget stomer's next budget year.
If a customer fails to pay bills as a reserves the right to remove the cust and require immediate payment of Payment Plan for non-payment may twelve (12) months.	any deficiency. A c be prohibited from	ustomer removed from the Budget further participation in the Plan for
Failure to receive a bill in no way exe conditions.	empts a customer fro	n the provisions of these terms and
e of Issue: July 20, 2004	Issued By	Date Effective: With Service Re On and A

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30 2004

P.S.C. Gas No. 7, Original Sheet No. 103

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Original Sheet No. 88 P.S.C. of Ky. Gas No. 6

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Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 104

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Louisville Gas and Electric Company

			Account Number 3000-0216-	5900-28 Page 2
	010 050000000	GAS CHARGES		
Customer	De: GAS RESIDENTIAL	8.50	Meter Reading Informat Meter # 499779	tion
	usion Charge	2.78	Actual Randing on 06/19	1292
Gen Suppi	y Component (\$1.17652 x 18 ccl)	21.18	Previous Reading on 05/20	1274
Other C	harges For Above Rates		Current ccf Usage	18
	antial DSM (\$ 01069 x 18 ccf)	0.19	Metor Multiplier	,
Home Ene	rgy Assistance Fund Charge	0.10	Metered ccf Usage	18
Total G	ias Charges	\$32.75		
		OTHER CHARGES	3	
Demand C	onservation Credit	(5.00)		
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	······	BILLING INFORMATI	ON	· · · · · · · · · · · · · · · · · · ·
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		IMPORTANT INFORMA	TION	
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P.S.C. Gas No. 7, Original Sheet No. 104.1

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Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated lung 20, 2004

First Revision of Original Sheet No. 89 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS		
	Discontinuance of Service	
Ker	accordance with and subject to the rules and regulations of the Public Service Commission of tucky, the Company shall have the right to refuse, or to discontinue to serve, an applicant or tomer under the following conditions:	
Α.	When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.	
В.	When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.	
c.	When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.	
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.	
E.	When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.	
F.	When directed to do so by governmental authority.	
G.	Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to a disconnection unless: (1) such service was provided pursuant to a fraudulent: application submitted by the customer; (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnectio; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.	

Date of Issue: February 23, 2007 Canceling Original Sheet No. 89 Issued July 20, 2004 Date Effective: February 13, 2007

John R. McCall, Executive Vice President General Counsel and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Issued By

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105

	TERMS AND CONDITIONS Discontinuance of Service
Ker	accordance with and subject to the rules and regulations of the Public Service Commission of ntucky, Company shall have the right to refuse, or to discontinue, to serve an applicant or stomer under the following conditions:
A.	When Company's or Commission's rules and regulations have not been complied with However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
в.	When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C.	When Customer or Applicant refuses or neglects to provide reasonable access and/ou easements to and on his premises for the purposes of installation, operation, meter reading maintenance, or removal of Company's property. Customer shall be given 15 days writter notice of Company's intention to discontinue or refuse service.
D.	When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E.	When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F,	When directed to do so by governmental authority.
G.	Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Fina Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAF 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills betweer residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Second Revision of Original Sheet No. 89.1

TERMS AND CONDITIONS
Discontinuance of Service
Service will not be supplied or continued to any premises if at the time of application for ser the applicant is merely acting as an agent of a person or former customer who is indebte the Company for service previously supplied at the same or other premises until paymer such indebtedness shall have been made. Service will not be supplied where the applican a partnership or corporation whose general partner or controlling stockholder is a preser former customer who is indebted to the Company for service previously supplied at the sa premises until payment of such indebtedness shall have been made.
For non-payment of bills. The Company shall have the right to discontinue service non-payment of bills after the customer has been given at least ten days written no separate from his original bill. Cut-off may be effected not less than 27 days after the mai date of original bills unless, prior to discontinuance, a residential customer presents Company a written certificate, signed by a physician, registered nurse, or public he officer, that such discontinuance will aggravate an existing illness or infirmity on the affect premises, in which case discontinuance may be effected not less than 30 days from original date of discontinuance. The Company shall notify the customer, in writing, of si and federal programs which may be available to aid in payment of bills and the officer contact for such possible assistance.
For fraudulent or illegal use of service. When Company discovers evidence that by fraudu or illegal means a customer has obtained unauthorized service or has diverted the service unauthorized use or has obtained service without same being properly measured, the service the customer may be discontinued without notice. Within twenty-four (24) hours after st termination, the Company shall send written notification to the customer of the reasons for s discontinuance of service and of the customer's right to challenge the termination by filin formal complaint with the Public Service Commission of Kentucky. The Company's righ termination is separate from and in addition to any other legal remedies which the utility pursue for illegal use or theft of service. The Company shall not be required to restore sen- until the customer has complied with all rules of the Company and regulations of Commission and the Company has been reimbursed for the estimated amount of the sen- rendered and the cost to the Company incurred by reason of the fraudulent use.
en service has been discontinued for any of the above reasons, the Company shall not t ponsible for any damage that may result therefrom.
continuance or refusal of service shall be in addition to, and not in lieu of, any other rights nedies available to the Company.
Company may defer written notice based on the customer's payment history provided in many continues to provide the required ten days written notice prior to discontinuance

Date of Issue: February 23, Canceling First Revision of Original Sheet No. 89.1 Issued April 11, 2006

John R. McCall, Executive Vice President General Counsel and Corporate Secretary

Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105.1

	Discontinuance of Service
	Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
н.	For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
ŀ.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal compliant with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.
	nen service has been discontinued for any of the above reasons, Company shall not be ponsible for any damage that may result therefrom.
	continuance or refusal of service shall be in addition to, and not in lieu of, any other rights or nedies available to Company.
	mpany may defer written notice based on Customer's payment history provided Company ntinues to provide the required ten (10) days written notice prior to discontinuance of service.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

Original Sheet No. 90

TERMS AND CONDITIONS Gas Main Extension Rules		
The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.		
Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a 10 year period from the effective date of the main extension contract shall advance to the Company a pro rata share of the cost of the extension over 100 feet per connected customer.		
For each new year-round customer connected to an extension in accordance with paragraph 3, the Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.		
The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.		
For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, the Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.		
The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.		
The Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.		
In the event the Company is required to make a further extension of its mains to serve a customer Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.		

Date of Issue: July 20, 2004

Issued By Date Effective: May 5, 1993 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated. June 20. 2004

P.S.C. Gas No. 7, Original Sheet No. 106

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hu	Gas Main Extension Rules mpany will extend its gas distribution mains at its own expense for a distance of one the applicant who agrees in writing to take service within one
hu	the tribution major at its own expense for a distance of one
ins a I	 mpany will extend its gas distribution mains at its own expense to extend to extend the process of the extension of the extension is completed and who has a suitable Customer's Service Line stalled and ready for connection provided the following criteria are met: a) The existing main is of sufficient capacity to properly supply the additional customer(s); b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and, c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
se th	ompany will extend its gas mains in excess of the above distance provided the applicant for prvice advances to Company an amount equal to the estimated cost of such excess portion of e extension. Company shall have the right to determine the length of the extension and to pecify the pipe size and location of the extension, as well as the timing of its construction.
re Ci Ci	/here funds were advanced in accordance with paragraph 2 for extensions into developed esidential neighborhoods and notwithstanding paragraph 1, any customer that subsequently onnects to the main during a ten-year period from the effective date of the main extension ontract shall advance to Company a pro rata share of the cost of the extension over 100 feet er connected customer.
C d d	For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the inference between the refundable amount advanced and the amount of the advance so letermined for the new applicant.
a t t	Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
1	For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
	Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.
8.	Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.
Original Sheet No. 90.1 P.S.C. of Ky. Gas No. 6

		ERMS AND CONDITION		
	G	as Main Extension Rule	S	
10. T a	he title to all extensions here nd easements, shall be and i	ein provided for, together with remain in the Company.	all necessary rights-of-way, perm	nits
c ir	ases where such extension feasible, impractical, or cont	s or connections, in the sole	ctions or to extend its gas mains a judgment of Company would a, or where such extensions are	be
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e of Issu	ie: July 20, 2004	Issued By	Date Effective: May 5, 1 Refiled: July 20, 2	

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106.1

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	TERMS AND CONDITIONS
	Gas Main Extension Rules
	In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10	The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11.	Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.
	of Issue: July 29, 2008

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 91 P.S.C. of Ky. Gas No. 6

TERMS AND CONDITIONS
Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

- GENERAL. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.
- NEW CUSTOMERS. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
 - (a) FOR SERVICE UNDER RATES RGS, CGS and IGS. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
- (b) FOR SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
 - (a) ADDITIONAL SERVICE UNDER RATES RGS, CGS and IGS. The Company will permit the addition of connected gas loads under Rates RGS, CGS and IGS. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
 - (b) ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- 4. LOAD ADDITIONS TO BE AGGREGATED. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

Issued By

Date of Issue: July 20, 2004

Date Effective: June 26, 1987 Refiled: July 20, 2004

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107

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of sei res Co	Kenti vice, strictio	er dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission ucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas occasioned by the inadequacy of gas supplies to meet customer demands. These ons have been modified from time to time by tariff filings authorized or approved by the ssion. Uncertainty as to future gas supply makes it necessary that Company continue to e control over the addition of gas loads to its system, as set forth in these rules.
1.	to a any	NERAL. Except as specifically provided in these rules, Company will not (a) initiate service any new customer, location, or service point; (b) permit any commercial customer (including governmental agency or institution) or any industrial customer to increase its connected d or to expand its gas requirements in any manner; or (c) permit any customer to change to ther rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
2.	nev	W CUSTOMERS. Until further notice, Company will accept applications for gas service to v customers as set forth below. Main extensions will be made in accordance with the Gas in Extension Rules contained in this Tariff.
		FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
	(b)	FOR SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
З.	upr	CREASE IN SERVICE TO EXISTING CUSTOMERS. Until further notice, Company will, on application, permit increases in the connected gas load or the gas usage of commercial d industrial customers existing as of the effective date of these rules, as follows:
	(a)	ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGS, IGS, and FT. Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGS, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
	(b)	ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGS, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

Original Sheet No. 91.1

	TERMS AND CONDITIONS
	Gas Service Restrictions
5.	VOLUMES OF GAS USAGE. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6.	TRANSFERS BETWEEN LOCATIONS. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, CGS, and IGS.
7.	PRIORITY CONSIDERATIONS. If at any time, the Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
	 (a) Schools, hospitals and similar institutions. (b) Other commercial establishments. (c) Industrial process and feedstock uses. (d) Other industrial applications.
8.	LAPSE OF APPLICATIONS. If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.
9.	Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Louisville Gas and Electric Company

D.C. C. C. No. 7 Original Short No. 107.1

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	TERMS AND CONDITIONS Gas Service Restrictions
	Gas Service Restrictions
	LOAD ADDITIONS TO BE AGGREGATED. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
j.	VOLUMES OF GAS USAGE. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
5.	TRANSFERS BETWEEN LOCATIONS. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGS, IGS, and FT.
7.	PRIORITY CONSIDERATIONS. If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
	 (a) Schools, hospitals and smilar institutions. (b) Other commercial establishments. (c) Industrial process and feedstock uses. (d) Other industrial applications.
Β.	LAPSE OF APPLICATIONS. If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9.	Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Original Sheet No. 92

TERMS AND CONDITIONS	
Curtailment Rules	
These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas availability from LG&E's suppliers. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity or unforeseen emergency circumstances. Implementation of these Rules will enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.	Thes custo rules defic desig welfa supe
1. DEFINITIONS (for Purposes of these Rules).	
COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.	
INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate ICS whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.	
SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.	
LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.	
SUMMER SEASON: The seven consecutive monthly customer billing periods of April through October.	
WINTER SEASON: The five consecutive monthly customer billing periods of November of one year through March of the following year.	
PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.	
NON-DOMESTIC USAGE: Usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.	
BASE PERIOD : The 12 months ending with the calendar year prior to the implementation of any curtailments hereunder.	2. (
MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with LG&E's rules applicable during the Base Period.	
	Date of
of Issue: July 20, 2004 Issued By Date Effective: September 27, 2000	Date Ef

Michael S. Beer, Vice President Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated ture 20. 2004

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108

TERMS AND CONDITIONS Curtailment Rules rules are established to govern LG&E's available supply of gas to sales and transportation ners during periods of shortage or substantial reduction in the gas available to LG&E. These are designed to provide for curtailment or discontinuance of service made necessary by a ency in gas supply, capacity, or unforeseen emergency circumstances. These rules are ned to enable LG&E to continue to supply reliable gas service for residential and other human e purposes. These rules shall apply and continue in effect until lawfully modified or seded under the regulatory jurisdiction of the Public Service Commission of Kentucky. FINITIONS (for Purposes of these Rules). COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing. INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power. SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less. LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf. PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels. BASE PERIOD: The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder. MONTHLY BASE PERIOD VOLUMES: Monthly volumes assigned to each customer determined from its gas consumption during the Base Period. AUTHORIZED MONTHLY VOLUME: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month. ome Customers may have usage falling within more than one (1) of the above categories; as ich, these customers may be required to segregate their total usage accordingly. OMBINATION OF AUTHORIZED MONTHLY VOLUMES. Subject to a written application by customer and acceptance thereof by LG&E, LG&E may permit any customer served through ore than one point of delivery at any location, or any person, corporation or entity served with as at more than one location, to take gas through the points or at the locations of its choosing, ovided that the gas so taken will not exceed the combined Authorized Monthly Volumes oplicable to such points of delivery, and provided that only volumes purchased under rate hedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each dividual point of delivery will be billed at the rate applicable to such point of delivery.

ssue: July 29, 2008 ctive: September 1, 2008 v: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.1

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Original Sheet No. 92.1 P.S.C. of Ky. Gas No. 6

	TERMS AND CONDI	
	Curtailment Rule	əs
month and determined by o applicable for the month.	deducting from the Monthly	gas authorized to be taken during a Base Period Volume the curtailment
Some Customers may have to these customers may be requ		an one of the above categories; as such, I usage accordingly.
preserve underground storag	e deliverability, and to prov	onal and daily sendout requirements, to ide for adequate and timely underground tailment with respect to the classes of
	Customers served under Raved under Raved under Rate AAGS.	te IGS and Rider RBS.
than two weeks prior to the b LG&E will notify in writing curtailment from such custor	eginning of any billing per each customer in the cla mer's Monthly Base Perio	customer in the above classes. Not less od, except in the case of an emergency, asses named above of the percentage d Volume to be in effect in said billing stomer is authorized to take during said
until such curtailment reaches of Pilot Light Requirements level exceeds 100% as appli be apportioned at a uniform p this Section 2. Provided, ho customers are being furnishe completely interrupted when	100% of Base Period Voli in connection with alterna ad to Rate AAGS custome bercentage to other custom wever, during any month d all or a part of their Bas and to the extent that LG8	be first applied to Rate AAGS customers imes (allowing, however, for continuation te fuels). When the required curtailment rs, the additional curtailment required will hers subject to pro-rata curtailment under of the Winter Season when Rate AAGS e Period Volumes, such service may be te deems such interruption necessary to onal or daily sendout requirements.
During each month of the Sun classes to which it applies.	mmer Season the percent	age of curtailment shall be uniform for all
Provided, however, in the cas Monthly Volumes shall be est month period.	e of Large Industrial Custo ablished so as to aggrega	mers served under Rate IGS, Authorized te not less than 10,000 Mcf for a tweive-
customer and acceptance the than one point of delivery at a more than one location, to tak that the gas so taken will not such points of delivery, and p	reof by LG&E, LG&E will p iny location, or any person e gas through the points or c exceed the combined Au rovided that only volumes e so combined. Gas taken	ES. Subject to a written application by a ermit any customer served through more corporation or entity served with gas at at the locations of its choosing, provided thorized Monthly Volumes applicable to purchased under rate schedules subject through each individual point of delivery y.
e of Issue: July 20, 2004	Issued By	Date Effective: September 27, 2000 Refiled: July 20, 2004

TERMS AND CONDITIONS Curtailment Rules The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas. Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must angregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment. For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty. 3. PRO-RATA CURTAILMENT. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed: (a) All customers served under Rate AAGS. (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts. LG&E will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, LG&E will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period. Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after LG&E issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts. During each month. Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3. 4. EMERGENCY CURTAILMENT. In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs. Date of Issue: July 29, 2008

Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

First Revision of Original Sheet No. 92.2 P.S.C. of Kv. Gas No. 6

			P.S.C. of Ky. Gas No.	6	
		MS AND CONDITIO Curtailment Rules	INS		
		Juitannient Rules		-	
		above paragraph is den sion for a review of LG&	ied by LG&E, then the Applicant may E's decision.		(1) Is a
individual cu	stomers or individual p	ersons, corporations or	lumes as here described is limited to entities and such right will not extend		ti n
		among unrelated custon urpose of obtaining a lo	ners. Nor shall such combinations be wer overall cost of gas.		(2) C
basis, so that	at the actual combined	take will be measured	ivery will be considered on a combined against combined Authorized Monthly is treatment to advise LG&E in writing		(3) ir s
		ccountable for the paym			(4) C F S
above who u during a pe	uses any quantity of ga ariod of interruption s I take at the rate of \$10	as (in excess of Pilot Li hall be subject to a	tion in accordance with Paragraph 2 ight Requirements where applicable) penalty charge applicable to such ity to be in addition to the established		(5) C F
Any custome	r subject to curtailmen	t in accordance with Pa	ragraph 3 above who at the end of a		(6) lr c
Authorized N to such exc	fonthly Volumes within	such season shall be s	cess of 102% of the aggregate of its ubject to a penalty charge applicable ch penalty to be in addition to the		5. PEN
			ized volumes shall not be considered		Any
		 take unauthorized vol- ite for any other remedy 	umes of gas, nor shall such penalty available to LG&E.		end end t
actions, indiv	vidually or in combinatio	n, in the order necessar	ency, LG&E will initiate the following y as time permits so that service may th, safety and welfare needs.		subje plus each for se
take sim	ilar actions applicable	to customers served ur	nder Rate FT and Rider RBS, and ider Special Contracts. Customers		Any o quan
that fail t natural g		mal Flow Orders will be	e required to discontinue the use of		appli LG&B
(2) Discontin	ue service to customer	s served under Rate AA	GS.		of \$1 South estab
These cu			te IGS and Rider RBS customers. age down to a specified percentage		The p
		ovel is 0% of Base P	eriod Volumes, implement pro-rata		autho unau
curtailme These cu	int to the remainder of li	ndustrial and non-humar	n needs commercial use customers. age down to a specified percentage		other
Date of Issue: Janu Canceling Original Issued July 20, 2004	Sheet No. 92.2	Issued By	Date Effective: January 8, 2007	Da	ite of Issu ite Effectiv sued By:
		cCall, Executive Vice P unsel, and Corporate S			
Issued by Aut		Louisville, Kentucky	2006-00351 Dated January 8, 2007		

Issued by Authority of an Order of the KPSC in Case No. 2006-00351 Dated January 8, 2007

P.S.C. Gas No. 7, Original Sheet No. 108.2 TERMS AND CONDITIONS

Louisville Gas and Electric Company

Curtailment Rules Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural das. Discontinue service to customers served under Rate AAGS. implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service. Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers. Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers. Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network. NALTY CHARGES. LG&E may, in its sole discretion, apply a penalty for all gas taken ring a period of either Pro-Rata or Emergency Curtailment. customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot int Requirements where applicable) for such month, may, in the sole discretion of LG&E, be bject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf is the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during ch month of the period of curtailment, such penalty to be in addition to the established rate service. customer subject to Emergency Curtailment in accordance with Section 4 above, who uses antities of gas in excess of authorized quantities (excluding Pilot Light Requirements where plicable) during a period of such Emergency Curtailment, may, in the sole discretion of &E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominionuth Point during each month of the period of curtailment, such penalty to be in addition to the ablished rate for service. e payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or horized quanitites shall not be considered as giving any customer the right to make authorized takes of gas, nor shall such penalty charges be considered as a substitute for any er remedy available to LG&E.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

First Revision of Original Sheet No. 92.3 P.S.C. of Ky. Gas No. 6

	IS AND CONDITIC Surtailment Rules		
	an control in 10103		
(5) Once customers in level 4 (at Volumes, request reduction of customers.		heir usage to 0% of Base Period cial, residential, and human needs	
(6) Implement forced curtailment of centers from the gas distribution		ne isolation of gas distribution load	ł
 DISCONTINUANCE OF SERVICE these rules fails to limit its use of ga reasonable notice, to immediately a 	is as provided for herei	h, then LG&E shall have the right, af	ter
of Issue: January 11, 2007	Issued By	Date Effective: January 8, 2	007
eling Original Sheet No. 92.3 ed July 20, 2004			

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.3

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TERMS AND CONDITIONS Curtailment Rules LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s). 6 DISCONTINUANCE OF SERVICE. If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.

Date of Issue: July 29, 2008 Date Effective: September 1, 2008 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville, Kentucky Issued by Authority of an Order of the KPSC in Case No. 2006-00351 Dated January 8, 2007

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(1)(a)9 Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

Response:

See attached Certificate of Notice.

LG&E's Certificate of Notice

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES

CASE NO. 2008-00252

CERTIFICATE OF NOTICE

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Pursuant to the Kentucky Public Service Commission's Regulation 807 KAR 5:001, Section 10(1)(a)(9), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates, for Louisville Gas and Electric Company ("LG&E" or "Company"), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky, which, on the 29th day of July, 2008, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas rates, terms, and conditions of LG&E, and that notice to the public of the issuing of the same is being given in all respects as required by 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Section 9(2), as follows:

On the 29th day of July, 2008, the notice to the public was delivered for exhibition and public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

I further certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 16th day of July, 2008, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning the week of

July 22, 2008, a notice of the filing of LG&E's application, including its proposed rates, a copy of said notice being attached hereto, and a list of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, a copy of said list being attached hereto. A certificate of publication of said notice will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807 KAR 5:001, Section 10(4)(d).

In addition, Louisville Gas and Electric Company will include a general statement explaining the application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle in August, 2008.

Given under my hand this $\underline{\mathcal{A}}^{\underline{q}\underline{+}\underline{h}}$ day of July, 2008.

Lonnie E. Bellar Vice President, State Regulation and Rates E.ON U.S. LLC 220 West Main Street Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 29^{4} day of July, 2008.

Jamme J. Ely (SEAL) Notary Public ()

My Commission Expires:

November 9, 2010

400001 129265/504326.4

NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges to become effective on and after September 1, 2008.

LG&E CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

Current Rate

Customer Charge:		\$5.00 per month
Energy Charge:		6.404¢ per kWh
Minimum Charge:	The Customer Charge.	
Proposed Rate		
Customer Charge:		\$8.23 per month
Energy Charge:		\$0.06404 per kWh
Minimum Charge:	The Customer Charge.	

Volunteer Fire Department Service – Rate VFD

Current Rate

Our rout route		
Customer Charge:		\$5.00 per month
Energy Charge:		6.404¢ per kWh
Minimum Charge:	The Customer Charge.	
Proposed Rate		
Customer Charge:		\$8.23 per month
Energy Charge:		\$0.06404 per kWh
Minimum Charge:	The Customer Charge.	

General Service - Rate GS

Current Rate

Customer Charge:\$10.00 per meter per month for single phase service
\$15.00 per meter per month for three-phase serviceWinter Rate
periods of October through May)6.849¢ per kWh

Summer Rate (Applicable during 4 monthly billing

periods of June through September) All kilowatt-hours per month 7.621¢ per kWh Primary Service Discount: A discount of 5% will apply to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher. Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge: \$10.00 per meter per month for single phase service \$15.00 per meter per month for three-phase service Energy Charge: \$0.07151 per kWh

Primary Service Discount: This rate schedule will not longer be available to customers served at primary voltage.

Minimum Charge: The Customer Charge.

Large Commercial - Rate LC

	unici ciai - Mate LC	
Current Rate		
•	elivery point per month	
Demand Charge:	Secondary Primary	
	<u>Distribution</u> <u>Distribution</u>	
Winter Rate (Applicable during 8	01	
of October through		
All kilowatts of billing demand	\$11.75 per kW \$10.17 per kW	
	per month per month	
Summer Rate (Applicable during	•.	
of June through S	. ,	
All kilowatts of billing demand	\$14.81 per kW \$12.97 per kW	
	per month per month	
Energy Charge 2.702¢ per kWh	•	
	all in no event be less than the Customer	
	computed upon the billing demand for the	
month.	1 Derry Coursian Data (DC?)	
	mmercial Power Service Rate CPS")	
Customer Charge:	¢(5.00	
Secondary Distribution	\$65.00 per month	
Primary Distribution	\$65.00 per month	
Demand Charge:	Secondary Primary	
Winter Date (Annlie shie shie s	<u>Distribution</u> Di <u>stribution</u>	
Winter Rate (Applicable during 8		
of October through		
All kilowatts of billing demand	\$11.75 per kW \$10.17 per kW per month per month	
Summer Date (Applicable during		
Summer Rate (Applicable during of June through S		
All kilowatts of billing demand	\$14.81 per kW \$12.97 per kW	
All knowatts of onling demand	per month per month	
Energy Charge	per month per month	
Secondary Distribution	\$0.02702 per kWh	
Primary Distribution	-	
	all in no event be less than the Customer	
Charge plus the Demand Charge computed upon the billing demand for the		
month	computed upon the binning demand for the	
Large Commercial Time-of-Day - Rate LC-TOD		
Current Rate		
Customer Charge: \$90.00 per de	livery point per month	
Demand Charge:		
Basic Demand Charge		
Secondary Distribution	\$3.57 per kW per month	
	\$2.56 per kW per month	
-	ge load in kilowatts recorded during any	
15-minute interval in the monthly billing period, but not less than 50% of		

15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

.

Secondary Distribution:

Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.706¢ per kWh

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

<u>Proposed Rate</u> (to be titled "Commercial Time-of-Day Rate CTOD") Customer Charge:

Secondary Distribution	\$90.00 per month
Primary Distribution	\$90.00 per month

Demand Charge:

Basic Demand Charge

Secondary Distribution Primary Distribution \$3.57 per kW per month \$2.56 per kW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months. Peak Period Demand Charge

eak Period Demand Charge Secondary Distribution

Secondary Distribution.	
Summer Peak Period	\$11.21 per kW per month
Winter Peak Period	\$ 8.15 per kW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per kW per month
Winter Peak Period	\$ 7.62 per kW per month
	1 1 1 1 1 1 1 1 1

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge

Secondary Distribution	\$0.02706 per kWh
Primary Distribution	\$0.02706 per kWh
Ainimum Charge. The hill sha	all in no event he less than the

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Large Power Industrial - Rate LP

Current Rate

Customer Charge: \$90.00 per delivery point per month Demand Charge: <u>Winter Rate</u>: All kilowatts of billing demand:

Secondary Distribution:	\$12.35 per kW per month
Primary Distribution:	\$10.59 per kW per month
Transmission:	\$ 9.56 per kW per month
Summer Rate:	

All kilowatts of billing demand:

Secondary Distribution:	\$14.94 per kW per month
Primary Distribution:	\$13.18 per kW per month
Transmission:	\$12.15 per kW per month
Energy Charge:	2.357¢ per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

<u>Proposed Rate</u> (to be titled "Industrial Power Service Rate IPS")

Customer Charge:

Secondary Distribution:	\$90.00 per month
Primary Distribution:	\$90.00 per month
Demand Charge:	

Winter Rate:

All kilowatts of billing demand:

Secondary Distribution:	\$12.35 per kW per month
Primary Distribution:	\$10.59 per kW per month

Summer Rate:

All kilowatts of billing demand:

Casan dam. Distribution.	©1404 mon 1-W/ mon month
Secondary Distribution:	\$14.94 per kW per month
Primary Distribution:	\$13.18 per kW per month
Energy Charge:	
Secondary Distribution	\$ 0.02357 per kWh
Primary Distribution	\$ 0.02357 per kWh

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

This service will not be available to customers served at transmission voltages.

Large Power Industrial Time-of-Day - Rate LP-TOD

Current Rate

Customer Charge: \$120.00 per delivery point per month Demand Charge:

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month
Transmission Line	\$2.63 per kW per month

<u>Peak Period Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month
Primary Distribution:	
Summer Peak Period:	\$9.29 per kW per month
Winter Peak Period:	\$6.70 per kW per month
Transmission Distribution:	
Summer Peak Period:	\$9.28 per kW per month
Winter Peak Period:	\$6.69 per kW per month
Channel 2262d man 1-117h	

Energy Charge: 2.362¢ per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

<u>Proposed Rate</u> (to be titled "Industrial Time-of-Day Rate ITOD") Customer Charge:

Secondary Distribution:	\$120.00 per month
Primary Distribution:	\$120.00 per month

Demand Charge:

<u>Basic Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution	\$4.85 per kW per month
Primary Distribution	\$3.79 per kW per month

<u>Peak Period Demand Charge</u>: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Secondary Distribution:

Summer Peak Period:	\$9.99 per kW per month
Winter Peak Period:	\$7.40 per kW per month

Primary Distribution:	
Summer Peak Period:	\$9.29 per kW per month
Winter Peak Period:	\$6.70 per kW per month
Energy Charge:	

Secondary Distribution Primary Distribution \$0.02362 per kWh \$0.02362 per kWh

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month. This service will not be available to customers served at transmission voltages. Such customers must be served under proposed Retail Transmission Service Rate RTS.

Large Industrial Time-of-Day Service Rate LI-TOD

Current Rate	
Customer Charge: \$	120.00 per delivery point per month
Energy Charge: \$	0.02362 per kWh
Demand Charge	
Standard Load Charg	ges:
Basic Demand	
Secondary:	\$4.85 per kVA
Primary:	\$3.79 per kVA
Transmission:	\$2.63 per kVA
Peak Demand	
Winter	
Secondary:	\$7.40 per kVA
Primary:	\$6.70 per kVA
Transmission:	\$6.69 per kVA
Summer	
Secondary:	\$9.99 per kVA
Primary:	\$9.29 per kVA
Transmission:	\$9.28 per kVA
Fluctuating Load Cha	rges:
Basic Demand	
Secondary:	\$2.31 per kVA
Primary:	\$1.76 per kVA
Transmission:	\$1.17 per kVA
Peak Demand	
Winter	
Secondary:	\$3.57 per kVA
Primary:	\$3.22 per kVA
Transmission:	\$3.22 per kVA
Summer	
Secondary:	\$4.87 per kVA
Primary:	\$4.52 per kVA
Transmission:	\$4.51 per kVA
Minimum Charge: Th	e Minimum Charge shall be the Demand Charge.
	e titled "Industrial Service Rate IS")
Ų	120.00 per month
Energy Charge:	

Secondary Distribut	ion \$0.02362 per kWh
Primary Distribution	
Transmission Distri	bution \$0.02362 per Kwh
Demand Charge	-
Standard Load Charg	ges:
Basic Demand	
Secondary:	\$4.85 per kVA
Primary:	\$3.79 per kVA
Transmission:	\$2.63 per kVA
Peak Demand	
Winter	
Secondary:	\$7.40 per kVA
Primary:	\$6.70 per kVA
Transmission:	\$6.69 per kVA
Summer	
Secondary:	\$9.99 per kVA
Primary:	\$9.29 per kVA
Transmission:	\$9.28 per kVA
Fluctuating Load Cha	rges:
Basic Demand	
Secondary:	\$2.31 per kVA
Primary:	\$1.76 per kVA
Transmission:	\$1.17 per kVA
Peak Demand	
Winter	
Secondary:	\$3.57 per kVA
Primary:	\$3.22 per kVA
Transmission:	\$3.22 per kVA
Summer	
Secondary:	\$4.87 per kVA
Primary:	\$4.52 per kVA
Transmission:	\$4.51 per kVA
Minimum Charge: Th	A Minimum Charge chall be

Minimum Charge: The Minimum Charge shall be the Demand Charge.

Retail Transmission Service - Rate RTS

<u>Current Rate</u> This rate schedule is not currently available.				
Proposed Rate (Applicable for Transmission Service Only)				
Customer Charge:	\$1	20.00 per month		
Energy Charge:	\$	0.02362 per kWh		
Demand Charge:				
Basic Demand	\$	2.29 per kVA		
Peak Demand				
Summer Peak Period	\$	8.08 per kVA		
Winter Peak Period	\$	5.83 per kVA		

Minimum Charge: The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

Outdoor Lighting Service - Rate OL

Current Rate

Rate Per Month Per Unit

Type of Unit	Pre 1/1/91	Post 12/31/90
Overhead Service		
Mercury Vapor		
100 Watt	\$ 7.62	\$ N/A
175 Watt	8.67	10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
High Pressure Sodium Vapo	or	
100 Watt	8.47	8.47
150 Watt	10.87	10.87
250 Watt	12.86	12.86
400 Watt	13.70	13.70
1000 Watt	N/A	32.37
Additional Pole Charge	1.78	1.78
Underground Service	2	
Mercury Vapor		
100 Watt Top Mounted	13.22	13.67
175 Watt Top Mounted	14.11	15.15
High Pressure Sodium Vapor		10110
70 Watt Top Mounted	11.75	11.75
100 Watt Top Mounted	15.54	15.53
-	N/A	18.87
150 Watt Top Mounted 150 Watt	21.14	21.17
	24.32	24.32
250 Watt	24.32	24.52
400 Watt		60.45
1000 Watt	N/A	00.45
Decorative Lighting Service		
<u>Fixtures</u>	1 /	
Acorn with Decorative Bas		16.60
70 Watt High Pressure S		16.60
100 Watt High Pressure S	odium	17.41
8-Sided Coach		
70 Watt High Pressure S	odium	16.78
100 Watt High Pressure S		17.60
Poles	ourum	11100
10' Smooth		9.36
10' Fluted		11.17
_		1 1 . 1 /
Bases Old Town/Manchester		3.00
-		3.22
Chesapeake/Franklin		3.25
Jefferson/Westchester		3.42
Norfolk/Essex		3.42
<u>Proposed Rate</u>		

See proposed "Restricted Street Lighting Service Rate RLS" below.

Public Street Lighting Service - Rate PSL

Current Rate

,

Type of Unit Overhead Service Rate Per Month Per UnitPre 1/1/91Post 12/31/90

Mercury Vapor			
100 Watt	\$	6.86	\$ N/A
175 Watt		8.06	9.97
250 Watt		9.21	11.23
400 Watt		11.09	13.56
400 Watt (metal pole)		15.91	N/A
1000 Watt		20.77	24.74
High Pressure Sodium Vapor			
100 Watt		8.19	8.19
150 Watt		9.84	9.84
250 Watt		11.80	11.80
400 Watt		12.40	12.40
1000 Watt		N/A	28.19
Underground Service		1 1/ 1 2	
Mercury Vapor			
100 Watt - Top Mounted		11.13	13.90
175 Watt - Top Mounted		12.23	14.94
175 Watt - Top Wounted		16.54	23.75
250 Watt		17.73	24.70
400 Watt		20.94	27.52
	10	20.94	27.52
400 Watt on State of Ky. Po		21.05	
High Pressure Sodium Vapor		N/A	11.79
70 Watt - Top Mounted		12.23	12.23
100 Watt - Top Mounted		12.25 N/A	18.09
150 Watt - Top Mounted			21.15
150 Watt		21.15	
250 Watt	1	22.49	22.49
250 Watt on State of Ky. Po	ble	22.49	22.49
400 Watt	1	24.20	24.20
400 Watt on State of Ky. Po	bie	24.20	24.20
1000 Watt		N/A	56.28
Decorative Lighting Service			
Fixtures			
Acorn with Decorative Bask			1617
70 Watt High Pressure So			16.17
100 Watt High Pressure So	dium		16.88
8-Sided Coach	••		16.29
70 Watt High Pressure So			16.38
100 Watt High Pressure So	dium		17.44
Poles			0.26
10' Smooth			9.36
10' Fluted			11.17
Bases			2 00
Old Town/Manchester			3.00
Chesapeake/Franklin			3.22
Jefferson/Westchester			3.25
Norfolk/Essex			3.42
Proposed Rate			A DT CV1 1
See proposed "Restricted Stree	t Light	ing Service R	ate KLN below.

See proposed "Restricted Street Lighting Service Rate RLS" below.

Restricted Lighting Service - Rate RLS

Current Rate

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See "Outdoor Lighting Service Rate OL" and "Public Street Lighting Service Rate PSL" above.

Proposed Rate

OUTDOOR LIGHTING

<u>Type of Unit</u>	Rate Per Month Per Unit		
Overhead Service	Installed Prior to Installed Aft		
Mercury Vapor	January 1, 1991	December 31, 1990	
100 Watt	\$ 7.62	N/A	
175 Watt	8.67	\$10.16	
250 Watt	9.86	11.43	
400 Watt	12.06	13.77	
1000 Watt	22.19	25.00	
High Pressure Sodium Vapor			
100 Watt	\$ 9.00	\$ 9.00	
150 Watt	11.55	11.55	
250 Watt	13.66	13.66	
400 Watt	14.55	14.55	
1000 Watt	N/A	34.38	
Additional Pole Charge:	1 11 2 2	1.89	
Underground Service		****	
Mercury Vapor			
100 Watt - Top Mounted	13.22	\$13.67	
175 Watt - Top Mounted	14.11	15.15	
High Pressure Sodium Vapor			
70 Watt - Top Mounted	\$12.48	\$12.48	
100 Watt - Top Mounted	16.51	16.50	
150 Watt - Top Mounted	N/A	20.04	
150 Watt	22.45	22.49	
250 Watt	25.83	25.83	
400 Watt	28.54	28.54	
1000 Watt	N/A	64.21	
Decorative Lighting Service		er Month Per Unit	
Fixtures			
Acorn with Decorative Bask	et		
70 Watt High Pressure		\$17.63	
100 Watt High Pressure		18.49	
8-Sided Coach			
70 Watt High Pressure	Sodium	17.82	
100 Watt High Pressure		18.69	
Poles			
10' Smooth		9.94	
10' Fluted		11.86	
Bases			
Old Town/Manchester		3.19	
Chesapeake/Franklin		3.42	
Jefferson/Westchester		3.45	
Norfolk Essex		3.63	

PUBLIC STREET LIGHTING

Rate Per Month Per Light

Type of Unit	Pre 1/1/91	Post 12/31/90
Overhead Service		
Mercury Vapor		
100 Watt	\$ 6.86	\$ N/A
175 Watt	8.06	9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
High Pressure Sodium Vapor		
100 Watt	8.70	8.70
150 Watt	10.45	10.45
250 Watt	12.53	12.53
400 Watt	13.17	13.17
1000 Watt	N/A	29.94
Underground Service		
Mercury Vapor		
100 Watt - Top Mounted	11.13	13.90
175 Watt - Top Mounted	12.23	14.93
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
High Pressure Sodium Vapor		
70 Watt - Top Mounted	N/A	12.52
100 Watt - Top Mounted	12.29	12.99
150 Watt - Top Mounted	N/A	19.22
150 Watt	22.47	22.47
250 Watt	23.89	23.89
250 Watt on State of Ky. Pole	23.89	23.89
400 Watt	25.71	25.71
400 Watt on State of Ky. Pole	25.71	25.71
1000 Watt	N/A	59.78
Decorative Lighting Service	2.17.2.2	
Fixtures		
Acorn with Decorative Basket		
70 Watt High Pressure Sodiu	m	17.18
100 Watt High Pressure Sodiu		17.93
8-Sided Coach		
70 Watt High Pressure Sodiu	m	17.40
100 Watt High Pressure Sodiu		18.52
Poles		
10' Smooth		9.94
10' Fluted		11.86
Bases		
Old Town/Manchester		3.19
Chesapeake/Franklin		3.42
Jefferson/Westchester		3.45
Norfolk/Essex		3.63
		2.00

Lighting Service - Rate LS

Current Rate	_	N.C. (1.1
	Lumen	Monthly
Type of	Output	Rate Per
Fixture	(Approx.)	Light
Underground Service		
High Pressure Sodium	< 2 0 0	ф 1 <i>С АБ</i>
4 Sided Colonial	6,300	\$ 16.45
4 Sided Colonial	9,500	17.03
4 Sided Colonial	16,000	18.12
Acom	6,300	16.81
Acom	9,500	18.92
Acorn (Bronze Pole)	9,500	19.93
Acorn	16,000	19.93
Acorn (Bronze Pole)	16,000	20.86
Contemporary	16,000	25.65
Contemporary	28,500	28.33
Contemporary	50,000	32.05
Cobra Head	16,000	22.42
Cobra Head	28,500	24.46
Cobra Head	50,000	28.09
* London (10' Smooth Pole)	6,300	28.77
* London (10' Fluted Pole)	6,300	30.48
* London (10' Smooth Pole)	9,500	29.62
* London (10' Fluted Pole)	9,500	31.23
* Victorian (10' Smooth Pole)	6,300	27.85
* Victorian (10' Fluted Pole)	6,300	28.41
* Victorian (10' Smooth Pole)	9,500	29.63
* Victorian (10' Fluted Pole)	9,500	30.24
* Bases Available:		
Old Town / Manchester		2.53
Chesapeake / Franklin		2.53
Jefferson / Westchester		2.53
Norfolk / Essex		2.69
Mercury Vapor		
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
Overhead Service		
High Pressure Sodium		
Cobra Head	16,000	9.87
Cobra Head	28,500	11.78
Cobra Head	50,000	15.55
Directional Flood	16,000	11.38
Directional Flood	50,000	16.50
Open Bottom	9,500	8.50
Mercury Vapor	-	
Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44
	-	

Current Rate

Directional Flood Open Bottom	25,000 8,000	15.92 9.83
Additional Pole Charge	0,000	9.79
Proposed Rate		2.12
<u>TToposeu Rate</u>	Lumen	Monthly
Type of	Output	Rate Per
Fixture	(Approx.)	Light
Underground Service	(rpprom)	8
High Pressure Sodium		
4 Sided Colonial	6,300	\$ 17.47
4 Sided Colonial	9,500	18.09
4 Sided Colonial	16,000	19.25
Acorn	6,300	17.86
Acom	9,500	20.10
Acorn (Bronze Pole)	9,500	21.17
Acom	16,000	21.17
	16,000	22.16
Acorn (Bronze Pole)	16,000	27.25
Contemporary	28,500	30.09
Contemporary	50,000	34.04
Contemporary	16,000	23.81
Cobra Head	,	25.98
Cobra Head	28,500	23.38
Cobra Head	50,000	
* London (10' Smooth Pole)	6,300	30.56
* London (10' Fluted Pole)	6,300	32.38
* London (10' Smooth Pole)	9,500	31.46
* London (10' Fluted Pole)	9,500	33.17
* Victorian (10' Smooth Pole)	6,300	29.58
* Victorian (10' Fluted Pole)	6,300	30.18
* Victorian (10' Smooth Pole)	9,500	31.47
* Victorian (10' Fluted Pole)	9,500	32.12
* Bases Available:		2 (0
Old Town / Manchester		2.69
Chesapeake / Franklin		2.69
Jefferson / Westchester		2.69
Norfolk / Essex		2.86
Mercury Vapor	4.000	
4 Sided Colonial	4,000	16.55
4 Sided Colonial	8,000	18.17
Cobra Head	8,000	22.41
Cobra Head	13,000	23.92
Cobra Head	25,000	27.09
Overhead Service		
High Pressure Sodium		
Cobra Head	16,000	10.48
Cobra Head	28,500	12.51
Cobra Head	50,000	16.52
Directional Flood	16,000	12.09
Directional Flood	50,000	17.53
Open Bottom	9,500	9.03
Mercury Vapor		

Cobra Head	8,000	9.87
Cobra Head	13,000	11.33
Cobra Head	25,000	14.44
Directional Flood	25,000	15.92
Open Bottom	8,000	9.83
Additional Pole Charge		10.40
Metal Halide Commercial and Indus	trial Lighting	
Directional Fixture Only	12,000	\$13.80
Directional Fixture/Wood Pole	12,000	\$26.76
Directional Fixture/Metal Pole	12,000	\$38.28
Directional Fixture Only	32,000	\$17.68
Directional Fixture/Wood Pole	32,000	\$31.84
Directional Fixture/Metal Pole	32,000	\$57.13
Directional Fixture Only	107,800	\$29.92
Directional Fixture/Wood Pole	107,800	\$44.09
Directional Fixture/Metal Pole	107,800	\$69.38
Contemporary Fixture Only	12,000	\$13.57
Contemporary/Metal Pole	12,000	\$38.05
Contemporary Fixture Only	32,000	\$16.13
Contemporary/Metal Pole	32,000	\$55.59
Contemporary Fixture Only	107,800	\$30.94
Contemporary/Metal Pole	107,800	\$70.40

Street Lighting Energy - Rate SLE

Current Rate

4.628 ¢ per kWh

Proposed Rate (to be titled "Lighting Energy Service Rate LE") Rate: \$0.04628 per kWh

Traffic Lighting Energy - Rate TLE

Current Rate

CHATCHE		
Customer Charge:	\$2.80 per meter per month	
Energy Charge:	5.660¢ per kilowatt-hour	
Proposed Rate (to	be titled "Traffic Energy Service Rate TE")	
Customer Charge:	\$3.85 per meter per month	
Energy Charge:	\$0.05660 per kWh	

Curtailable Service Rider 1 – Rider CSR1

Current Rate

.

Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW
Proposed Rate	
Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW

Curtailable Service Rider 2 - Rider CSR2

Current Rate	
Demand Credit of:	
Primary	(\$4.05) per kW
Transmission	(\$3.98) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW
Proposed Rate	
Demand Credit of:	
Primary	(\$4.05) per kW
Transmission	(\$3.98) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Curtailable Service Rider 3 - Rider CSR3

Current Rate	
Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Proposed Rate

Comment Date

Demand Credit of:	
Primary	(\$3.20) per kW
Transmission	(\$3.10) per kW
Non-Compliance Charge	
Primary	\$16.00 per kW
Transmission	\$16.00 per kW

Standard Rider for Excess Facilities - Rider EF

Current Rate

Charge for distribution facilities:Carrying Cost:0.94%Operating Expenses:0.68%Proposed RateCharge for distribution facilities:Carrying Cost:0.94%Operating Expenses:0.68%

<u>Standard Rider for Supplemental or Standby Service – Rider SS</u> <u>Current Rate</u>

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$6.25 per kilowatt applied to the Contract Demand.

Proposed Rate

Contract Demand per kVA per month:Secondary\$7.62Primary\$6.67Transmission\$5.63

Minimum Charge: Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

Standard Rider for Redundant Capacity Charge -- Rider RC

Current Rate

Capacity Reservation Charge Secondary Distribution Secondary Distribution

\$1.43 per kW per month \$1.06 per kW per month

Proposed Rate

Capacity Reservation Charge Secondary Distribution \$1. Primary Distribution \$1.

\$1.43 per kW per month \$1.06 per kW per month

Load Reduction Incentive Rider – Rider LRI

Current Rate	Up to \$0.30 per kWh
Proposed Rate	Up to \$0.30 per kWh.

Small Time-of-Day Service - Rate STOD

Current Rate

All second se		
Customer Charge:	\$80.00 per month	
Demand Charge:	-	
Winter Rate (Applies to 8 consecutive billing		
months October through May)		
Secondary	\$11.75 per kW per month	
Primary	\$10.17 per kW per month	
Summer Rate (Applies to 4 consecutive billing		
months June through September)		
Secondary	\$14.81 per kW per month	
Primary	\$12.97 per kW per month	
Energy Charge:		
On-Peak Energy	Charge \$0.03289 per kWh	
Off-Peak Energy	Charge \$0.01723 per kWh	

Proposed Rate

This rate schedule is being canceled. Customers currently served under this rate schedule will be eligible to take service under proposed "Commercial Time-of-Day Rate CTOD"

Residential Responsive Pricing Service - Rate RRP

Current Rate

Customer Charge: \$10.00 per month Energy Demand Charge:

Low Cost Hours	4.359¢ per kWh
Medium Cost Hours	5.589¢ per kWh
High Cost Hours	11.007¢ per kWh
Critical Cost Hours	30.476¢ per kWh

Proposed Rate

Customer Charge: \$13.23 per month Energy Demand Charge: Low Cost Hours \$0.04359 per kWh

LOW COST HOURS 50	.04559 per k wii
Medium Cost Hours \$0	.05589 per kWh
High Cost Hours \$0.	.11007 per kWh
Critical Cost Hours \$0	.30476 per kWh

General Responsive Pricing Service - Rate GRP

Current Rate

Customer Charge: \$20.00 per meter per month for single-phase service \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	4.776¢ per kWh
Medium Cost Hours	6.266¢ per kWh
High Cost Hours	13.703¢ per kWh
Critical Cost Hours	30.483¢ per kWh

Proposed Rate

Customer Charge:

\$20.00 per meter per month for single-phase service \$24.00 per meter per month for three-phase service

Energy Demand Charge:

Low Cost Hours	\$0.04776 per kWh
Medium Cost Hours	\$0.06266 per kWh
High Cost Hours	\$0.13703 per kWh
Critical Cost Hours	\$0.30483 per kWh

Temporary and/or Seasonal Electric Service – Rider TS

Current Rate

This rider is not currently available.

Proposed Rate

- 1. Customer to pay company for all costs of making temporary connections.
- 2. Customer to pay regular rate of the electric rate schedule applicable.
- 3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for nonsavable materials at the Carrying Cost Charge specified on the Excess Facilities Rider, Sheet No. 66.

Returned Payment Charge

Current Rate	\$ 7.50
Proposed Rate	\$10.00

Meter Test Charge

<u>Current Rate</u>	\$31.40
Proposed Rate	\$60.00

	Disconnecting	and Reconnecting Service Charge
Current Rate	\$20.00	

Meter Pulse Charge

Current Rate

This charge is not currently available.

Proposed Rate

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

Meter Data Processing Charge

Current Rate

This charge is not currently available.

Proposed Rate

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing a recorder metered customer with profile reports.

LG&E CURRENT AND PROPOSED GAS RATES

(Includes Gas Supply Cost Component Filed June 30, 2008)

Residential Gas Service - Rate RGS

Current Rate

Customer Charge: \$8.50 per delivery point per month		
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.15470	
Gas Supply Cost Component	1.63725	
Total Charge Per 100 Cubic Feet	\$1.79195	
Minimum Charge: The Customer Charge.		
Proposed Rate		
Customer Charge: \$13.65 per delivery point per month		
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.18751	
Gas Supply Cost Component	1.63725	
Total Charge Per 100 Cubic Feet	\$1.82476	
Minimum Charge: The Customer Charge.		

Volunteer Fire Department Service – Rate VFD

Current Rate

Customer Charge: \$8.50 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component \$0.15470 Gas Supply Cost Component 1.63725 Total Charge Per 100 Cubic Feet \$1.79195 Minimum Charge: The Customer Charge. **Proposed Rate** Customer Charge: \$13.65 per delivery point per month Charge Per 100 Cubic Feet: **Distribution Cost Component** \$0.18751 Gas Supply Cost Component 1.63725

Total Charge Pe	r 100 Cubic Feet	\$1.82476
Minimum Charge:	The Customer Charge.	

Firm Commercial Gas Service - Rate CGS

Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by $5.0 \notin$ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity \geq 5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.16378
Gas Supply Cost Component	1.63725
Total Charge Per 100 Cubic Feet	\$1.80103

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Firm Industrial Gas Service - Rate IGS

Current Rate

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0ϕ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

Proposed Rate

Customer Charge:

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	1.63725
Total Charge Per 100 Cubic Feet	\$1.78693

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

As-Available Gas Service - Rate AAGS

Current Rate

Customer Charge: \$150.00 per delivery point per month Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	16.3725
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

Proposed Rate

Customer Charge: \$275.00 per delivery point per month

Charge Per Mcf

Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	16.3725
Total Charge Per Mcf	\$16.8977

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

Distribution Generation Gas Service - Rate DGGS

Current Rate

This rate schedule is not currently available.

Proposed Rate

Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose. Customer Charge: \$160.00 per month per delivery point Demand Charge per 100 cubic feet of monthly billing demand: \$0.8300 Plus a Charge Per 100 Cubic feet

Distribution Cost Component	\$0.02253
Gas Supply cost Component	1.63725
Total Charge per 100 Cubic Feet	\$1.65978

Minimum Monthly Demand Charge: The Demand Charge per 100 cubic feet times ten (10).

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Customer Charge.

Gas Transportation Service/Standby - Rider TS

(Includes Pipeline Supplier's Demand Component Filed June 30, 2008) Current Rates

Administrative Charge: \$90.00 per delivery point per month.

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9747	<u>0.9747</u>	<u>0.9747</u>
Total	\$2.4715	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Rate

Administrative Charge: \$153.00 per delivery point per month.

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.6378	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9747	0.9747	<u>0.9747</u>
Total	\$2.6125	\$2.4715	\$1.4999

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas

Pooling Service Rider to Rate TS - Rider PS-TS

Current Rate

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month **Proposed Rate**

PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month

Firm Transportation Service (Non-Standby) Rate FT

(Includes Daily Demand Charge Filed June 30, 2008)

Current Rate

OULLOLOLOL	
Administration Charge:	\$90.00 per delivery point per month
Distribution Charge Per Mcf	\$0.43
Utilization Charges for Daily	Imbalances:
Daily Demand Charge	\$0.2115
Daily Storage Charge	0.1200
Utilization Charge Per M	fcf \$0.3315
Proposed Rate	
Administration Charge:	\$230.00 per delivery point per month

- 21 -

Distribution Charge Per Mcf \$0.43

Utilization Charges for Daily Imbalances:

Daily Demand Charge	\$0.2115
Daily Storage Charge	0.1833
Utilization Charge Per Mcf	\$0.3948

Pooling Service Rider to Rate FT - Rider PS-FT

Current Rate

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month **Proposed Rate**

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

Reserve Balancing Service - Rider RBS

\$ 6.4300 per Mcf

Current Rate

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:

	4 r
Monthly Balancing Charges:	3.6500
Total:	\$10.0800 per Mcf

Proposed Rate

This rider is being canceled.

Excess Facilities – Rider EF

Current Rate

Charge for distribution facilities: Carrying Cost: 0.94% Operating Expenses: 0.68%

Proposed Rate

Charge for distribution facilities: Carrying Cost: 0.94% Operating Expenses: 0.68%

> \$ 7.50 \$10.00

Returned Payment Charge

Current Rate	
Proposed Rate	

Meter Test Charge

 Current Rate
 \$69.00

 Proposed Rate
 \$80.00

Disconnecting and Reconnecting Service Charge

 Current Rate
 \$20.00

 Proposed Rate
 \$29.00

Inspection Charge

 Current Rate
 \$135.00

 Proposed Rate
 \$135.00

Louisville Gas and Electric Company proposes the following new

electric tariffs and/or charges: Retail Transmission Service Rate RTS, Temporary and/or Seasonal Electric Service Rider TS, Meter Pulse Charge, and Meter Processing Charge; and the following new gas tariffs and/or charges: Distribution Generation Gas Service Rate DGGS.

In addition, Louisville Gas and Electric Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Large Power Industrial Service Rate LP, Large Power Industrial Service Time-of-Day Rate LP-TOD, Large Industrial Time-of-Day Service Rate LI-TOD, Small Time-of-Day Service Rate STOD, Lighting Service Rate LS, Curtailable Service Rider 3 Rate CSR3, Net Metering Service Rate NMS, Excess Facilities Rate EF, Supplemental/Standby Service Rider, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, and Environmental Cost Recovery Surcharge ECR.

In addition to the foregoing proposed changes in rates and text, LG&E is proposing numerous changes in the terms and conditions of providing electric and gas service to its customers. These changes include, but are not limited to, the scope, applicability of service, and rate structure for each of the rate schedules and classes identified above. The changes also include numerous substantive, form or both changes to the terms and conditions for providing services to every customer class. These changes, if approved, may, among other changes, cause certain customers presently served under the General Service, Small Time-of-Day Service, and Public Lighting classes to be assigned to a more appropriate rate schedule which reflects their load and operating characteristics, nature of the use, quality and quantity of service used, time when used, purpose for which used and other reasonable considerations.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Gas Transportation Service/Standby Rate TS, Firm Transportation Service (Non-Standby) Rate FT, Excess Facilities EF, Demand Side Management Cost Recovery Mechanism DSM, Franchise Fee, and the Terms and Conditions.

With this filing, LG&E proposes to require bills to be paid within ten (10) days from the date of the bill. The Late Payment Charge, however, will not be applied unless the bill is paid more than five (5) days after the bill due date as is the current practice. The Late Payment Charge will be 5% of a bill's net charges (including net minimum bills when applicable) for the following electric rate schedules: Rate RS, Rate VFD, and Rate GS; and for the following gas rate schedules: Rate RGS, Rate VFD, Rate CGS, and Rate IGS. The Late Payment Charge will be 1% of a bill's net charges (including net minimum bills when

applicable) for the following electric rate schedules: Rate CPS, Rate IPS, Rate CTOD, Rate ITOD, Rate RTS, and Rate IS; and for the following gas rate schedule: Rate AAGS.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 1.9% and gas revenues of approximately 4.5% to Louisville Gas and Electric Company.

The estimated amount of the annual increase, or decrease, per electric customer class is as follows: Residential: \$13,673,276, 4.47%; General Service: \$228,601, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$333,201, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(8,461), (0.01)%; Lighting: \$670,819, 4.54%.

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, or decrease, approximately as follows: Residential: \$3.18, 4.47%; General Service: \$0.47, 0.20%; Large Commercial: \$0, 0%; Small Time-of-Day Service: \$782.16, 6.20%; Large Commercial Time of Day: \$0, 0%; Industrial: \$0, 0%; Industrial Time of Day: \$(11.03), (0.01)%; Lighting: \$0.64, 4.54%.

The estimated amount of the annual increase per gas customer class is as follows: Residential RGS: \$25,482,608, 5.92%; Commercial CGS: \$4,012,950, 1.96%; Industrial IGS: \$55,838, 0.27%; As Available AAGS: \$23,962, 0.38%, Firm Transportation Rate FT: \$175,907, 4.44%.

The average monthly bill for each customer class to which the proposed gas rates will apply will increase approximately as follows: Residential RGS: \$7.34, 5.92%; Commercial CGS: \$13.24, 1.96%; Industrial IGS: \$22.32, 0.27%; As-Available AAGS: \$124.80, 0.38%; Firm Transportation Rate FT: \$215.84, 4.44%.

The filing of LG&E's base rate application will cause the Value Delivery Team ("VDT") Surcredit Tariff and associated billing credits to be withdrawn from service effective August 1, 2008, pursuant to the Commission's March 24, 2006 Order in Case No. 2005-00352. The VDT Surcredit is a 0.897% monthly credit to electric customers' bills, and a 0.537% monthly credit to gas customer's bills. In its base rate application, LG&E is proposing to include all savings associated with the VDT initiative in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The filing of LG&E's base rate application will also cause the Merger Surcredit Rider ("MSR") Tariff and associated billing credits to be withdrawn from service effective with the change in base rates pursuant to
the Commission's June 26, 2008 Order in Case No. 2007-00562. The MSR Surcredit is a 1.369% monthly credit to electric customers' bills only. In its base rate application, LG&E is proposing to include all MSR savings in the calculation of its proposed base rates. When the new base rates become effective, customers should receive the benefit of all, including the shareholders' portion, of these savings through base rates.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for customers other than the rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may request leave to intervene by motion within thirty (30) days after notice of the proposed rate changes is given. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.eon-us.com.

Louisville Gas and Electric Company	Public Service Commission	
220 West Main Street	211 Sower Boulevard	
P. O. Box 32010	P. O. Box 615	
Louisville, Kentucky 40232	Frankfort, Kentucky 40601	
502-627-4830	502-564-3940	

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Filing Requirement 807 KAR 5:001 Section 10(2) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

Response:

See attached.

LG&E's Notice of Intent



Ms. Stephanie L. Stumbo Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

RECEIVED

JUL 01 2008 PUBLIC SERVICE COMMISSION Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 Ionnie.bellar@eon-us.com

July 1, 2008

Dear Ms. Stumbo:

Please take notice that Louisville Gas and Electric Company ("LG&E") intends to file on or after July 29, 2008, a rate application for a general adjustment in its electric and gas base rates. The application will be supported by a historic test year ending April 30, 2008.

Please assign this matter a case number and style and advise us of the same so that it can be incorporated into the application and supporting testimony before it is filed with the Commission.

Should you have any questions, please contact me at your first convenience.

Sincerely,

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Lonnie E. Bellar

cc: Office of the Attorney General, Rate Intervention Division

Filing Requirement 807 KAR 5:001 Section 10(3) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

(a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;

(b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;

(c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;

(d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;

(e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;

(f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;

Filing Requirement 807 KAR 5:001 Section 10(3) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement (continued):

(g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;

(h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and

(i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.

Response:

Please refer to the Certificate of Notice at Tab 9.

Filing Requirement 807 KAR 5:001 Section 10(4)(a) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.

Response:

Not applicable to LG&E's Application.

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Filing Requirement 807 KAR 5:001 Section 10(4)(b) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.

Response:

Not applicable to LG&E's Application.

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Filing Requirement 807 KAR 5:001 Section 10(4)(c) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:

1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;

2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or

3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.

Response:

LG&E has complied with 807 KAR 5:001, Section 10(4)(c) by delivering to newspapers of general circulation in its service area a copy of the notice attached to the Certificate of Notice at Tab 9 for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the filing of the application, as set forth in the Certificate of Notice at Tab 9. •

Filing Requirement 807 KAR 5:001 Section 10(4)(d) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

Response:

LG&E will comply with 807 KAR 5:011, Section 10(4)(d) by providing the affidavits within forty-five (45) days of the date on which LG&E filed its application.

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Filing Requirement 807 KAR 5:001 Section 10(4)(e) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

Response:

Not applicable to LG&E's Application.

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Filing Requirement 807 KAR 5:001 Section 10(4)(f) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

Response:

LG&E has complied with 807 KAR 5:001, Section 10(4)(f) by posting its Notice, attached to the Certificate of Notice at Tab 9, at its places of business on July 29, 2008, and said Notice will remain posted until the Commission has finally determined the utility's rates, as set forth in the Certificate of Notice at Tab 9.

Filing Requirement 807 KAR 5:001 Section 10(4)(g) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.

Response:

No response is required.

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Filing Requirement 807 KAR 5:001 Section 10(5) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300

Response:

LG&E will comply with 807 KAR 5:001, Section 10(5) by publishing the Notice of Hearing in the newspapers in the areas affected. LG&E's advertisement of the Notice of Hearing shall comply with KRS 424.300. ť.

Filing Requirement 807 KAR 5:001 Section 10(6)(a) Sponsoring Witness: S. Bradford Rives

Description of Filing Requirement:

A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.

Response:

Please refer to the testimonies and exhibits of Valerie L. Scott, Shannon L. Charnas, Lonnie E. Bellar, W. Steven Seelye and Robert M. Conroy.

Filing Requirement 807 KAR 5:001 Section 10(6)(b) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.

Response:

Please refer to the testimonies and exhibits of the following persons:

- Victor S. Staffieri
- Paul W. Thompson
- Chris Hermann
- S. Bradford Rives
- William E Avera
- Valerie L. Scott
- Shannon L. Charnas
- Lonnie E. Bellar
- W. Steven Seelye
- J. Clay Murphy
- Robert M. Conroy
- Sidney L. ("Butch") Cockerill

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Filing Requirement 807 KAR 5:001 Section 10(6)(c) Sponsoring Witness: S. Bradford Rives

Description of Filing Requirement:

If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.

Response:

Not applicable to LG&E's Application.

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Filing Requirement 807 KAR 5:001 Section 10(6)(d) Sponsoring Witness: Robert M. Conroy

Description of Filing Requirement:

A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.

Response:

The proposed rates (including miscellaneous charges) will increase LG&E's annual electric revenues approximately \$15,125,768 or 1.9%, and will increase LG&E's annual gas revenues approximately \$29,793,645 or 4.5%.

Filing Requirement 807 KAR 5:001 Section 10(6)(e) Sponsoring Witness: Robert M. Conroy

Description of Filing Requirement:

If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.

Response:

The average monthly bill, for each customer rate class to which the proposed rate change applies, will increase/(decrease) as follows:

	\$	%
Electric:		
Residential:	\$3.18	4.46%
General Service:	\$0.47	0.20%
Large Commercial:		-
Small Time-of-Day Service STOD	\$782.16	6.20%
Large Commercial Time-of-Day:	-	-
Industrial:	-	-
Industrial Time-of-Day:	(\$11.03)	(0.01%)
Lighting:	\$0.64	4.54%
Gas:		
Residential RGS:	\$7.34	5.92%
Commercial CGS:	\$13.24	1.96%
Industrial IGS:	\$22.32	0.27%
As Available AAGS:	\$124.80	0.38%
Firm Transportation:	\$215.84	4.44%

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Filing Requirement 807 KAR 5:001 Section 10(6)(f) Sponsoring Witness: Lonnie E. Bellar

Description of Filing Requirement:

If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.

Response:

Not applicable to LG&E's Application.
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Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(6)(g) Sponsoring Witness: Robert M. Conroy

Description of Filing Requirement:

An analysis of customers' bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.

Response:

Please refer to the testimonies and exhibits of W. Steven Seelye.

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(6)(h) Sponsoring Witness: S. Bradford Rives

Description of Filing Requirement:

A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.

Response:

See attached. Supporting Schedules are filed as part of the Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab No. 42] and Rives Exhibit 8.

Louisville Gas and Electric Company Revenue Requirement as of April 30, 2008

	Electric	Gas	
1 Fuel	266,713,863	-	(1)
2 Power Purchased	81,724,024	-	(2)
3 Purchased Gas	-	(2,162,673)	(3)
4 Operations and Maintenance	213,903,820	54,481,897	(4)
5 Depreciation Expense	123,938,153	22,403,141	(5)
6 Taxes Other Than Income Taxes	17,879,958	5,721,552	(6)
7 Return	148,966,335	35,540,339	(7)
8 Income Tax	52,439,300	14,598,854	(8)
9 Total Cost of Service (Revenue Requirement)	905,565,453	130,583,110	
10 Revenues at Present Rates	890,424,838	100,799,522	(9)
11 Revenue Deficiency	15,140,615	29,783,588	(10)

(1) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 9

(2) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 10

(3) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] gas income statement, line 9

(4) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 11 and gas income statement, line 10

- (5) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 12 and gas income statement, line 11
- (6) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 13 and gas income statement, line 12

(7) See Rives Exhibit 8, line 3

(8) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric income statement, line 14 (\$46,707,527) and Rives Exhibit 8, line 6 (\$5,731,773) (line 7 - line 5); See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] gas income statement, line 13 (\$3,323,700) and Rives Exhibit 8, line 6 (\$11,275,154) (line 7 - line 5)

(9) See Filing Requirement pursuant to 807 KAR Section 10(7)(a) [Tab 42] electric and gas income statement, line 6

(10) See Rives Exhibit 8, line 7

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(6)(i) Sponsoring Witness: S. Bradford Rives

Description of Filing Requirement:

A reconciliation of the rate base and capital used to determine its revenue requirement.

Response:

See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

Reconciliation of Capitalization and Rate Base

No. No. No. No. No. No. No. No. No. Case 1 Rate Base Percentage (Exhibit 3, Line 24) 0.59% 79 94% 19 47% 2 Capitalization: 0.59% 79 94% 19 47% 3 Common Equity \$ 1,144,296,135 878,104,000 580,000 5 Subtotal \$ 2,180,475,335 \$ 12,864,804 \$ 1,743,071,983 \$ 424,538,548 6 JDIC 32,815,346 - 31,721,091 1,094,255 7 Advanced Coal Investment Tax Credit 13,279,525 - 13,279,526 - 10 Investments in OVEC (594,286) - (694,286) - (594,286) - 11 Investments Other Property & Investments (42,572,039) (254,881) (33,912,874) (8,404,483) 17 Other Property & Investments (42,572,039) (254,881) (33,912,874) (8,404,483) 18 Unamorized Debits (21,72,039) (254,881) (33,912,874) (8,	Line			Fotal Company Balance as of				
The Rate Base Percentage (Exhibit 3, Line 24) 0.59% 79.94% 19.47% 2 Capitalization: 0.59% 79.94% 19.47% 2 Capitalization: 0.59% 79.94% 19.47% 2 Capitalization: 0.59% 79.94% 19.47% 4 Capitalization: 0.50% 79.94% 19.47% 4 Capitalization: 37.104,000 52.180,475,335 12,864,804 1,743,071,983 424,538,548 4 Adjustments to Capitalization: JDIC 32,215,346 - 31,279,526 - 1 Trimble County inventories (3,450,448) - (3,450,448) - - 1 Investments in OVEC (594,266) - (594,226) - (594,226) - 2 Attotal - 42,050,238 - 40,955,983 1,094,255 3 Assets per books not included in rate base: (7,671,062) (44,6669) (6,052,307) (1,474,068) 10 Other Property & Investments (42,572,039) (254,681) (33,912,874) (8,404,483) 10 Other Deferred Debits - (20,576,77) (123,621) (16,747,650) (4,74,068)						Net ECR	Base Electric	Gas
3 Common Equity \$ 1,144,296,135 4 Long Term Debt 58 not Term Debt 158,075,220 5 Shott Term Debt 158,075,220 6 Subtotal 3,2815,346 - 7 JDIC 32,815,346 - 31,721,091 1,094,255 7 Adyacced Coal Investment Tax Credit 13,279,626 - 13,279,626 - (594,286) - 1 Investments in OVEC (594,286) - (594,286) - (594,286) - (1,04,255 7 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,764,027,966 425,632,803 16 Assets per books not included in rate base: (7,571,062) (44,669) (6,052,007) (1,474,086) 19 Unamorized Loss on Bonds (20,952,677) (123,821) (16,74,9570) (40,794,86) 20 Deferred Regulatory Assets - excluding ARO (121,792,118) 30,303,02 (99,539,015) (225,283,406) 21 Other Deferred Cre		Rate Base Percentage (Exhibit 3, Line 24)						
4 Long Term Debt 878,104,000 5 Subbotal \$ 2,180,475,335 \$ 12,864,804 \$ 1,743,071,983 \$ 424,538,548 7 Adjustments to Capitalization: 32,815,346 - 31,721,091 1,094,255 9 Advanced Coal Investment Tax Credit 13,279,626 - (594,286) - (104,274,966) + (104,274,9	2	Capitalization:						
Shon Term Debt $158.075.200$ Subtotal $32,180,475,335$ $12,864,804$ $1,743,071,983$ $424,538,548$ Adjustments to Capitalization: JDIC $32,815,346$ $31,721,091$ $1,094,255$ Advanced Ceal Investment Tax Credit $31,279,626$ $13,279,626$ $140,955,983$ $1094,255$ 1 Investments in OVEC $(594,286)$ $ 40,955,983$ $1094,255$ 14 Total Capitalization As Filed $$2,222,5573$ $$12,864,804$ $$1,774,0027,966$ $$425,632,803$ 15 Other Property & Investments $(42,572,039)$ $(254,681)$ $(33,912,874)$ $(8,404,483)$ $(7,571,062)$ $(44,669)$ $(6,052,307)$ $(14,474,086)$ $(12,792,116,163,90,30,202)$	3	Common Equity	\$	1,144,296,135				
Subtotal \$ 2,180,475,335 \$ 12,864,804 \$ 1,743,071,983 \$ 424,538,548 Adjustments to Capitalization: JDC 32,815,346 - 31,721,091 1,094,255 Advanced Coal Investment Tax Credit 13,279,826 - 13,278,826 - 13,278,826 - 13,278,826 Trimble County Inventories (3450,448) - (3450,448) - (3450,448) - (3450,448) Subtotal - (594,286) - (40,955,983 1,094,255 Subtotal - (594,286) - (40,955,983 1,094,255 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 16 Assets per books not included in rate base: (7,571,062) (44,669) (6,05,307) (1,474,086) 10 Unamortized Loss on Bonds (20,952,677) (123,621) (16,749,570) (42,782,021) (16,749,570) (42,747,523) 20 Uotamortized Loss on Sonds (20,952,677) (123,621) (16,749,570) (42,74,522) 21 Ubatal (231,139,164) 2,381,648 (160,831,830) (46,688,963) 22 Subtotal 20,151,669 118,895 <td>4</td> <td>Long Term Debt</td> <td></td> <td>878,104,000</td> <td></td> <td></td> <td></td> <td></td>	4	Long Term Debt		878,104,000				
Adjustments to Capitalization: 32,815,346 - 31,721,091 1,094,255 JDIC 32,815,346 - 31,721,091 1,094,255 Advanced Coal Investment Tax Credit 13,279,626 - 13,279,626 - Trimble County Inventories (3,450,448) - (594,266) - Subtotal 42,050,238 - 40,955,983 1,094,255 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 Other Property & Investments (42,572,039) (254,681) (33,912,874) (8,404,483) Unamontized Dots on Bonds (20,652,3677) (14,74,086) (6,652,307) (1,474,086) Other Deferred Regulatory Assets - excluding ARO (121,792,118) 3,030,302 (99,539,015) (25,283,406) Other Deferred Debits (23,15,669 118,895 16,109,244 3,923,530 Capitalities per books not included in rate base: (20,151,669 118,895 16,109,244 3,923,530 Capitalities per books not included in rate base: 20,151,669 118,895 16,109,244 3,923,530 Capitalities per books not included in rate base: 20,151,669	5	Short Term Debt		158,075,200				
8 JDIC 32,815,346 - 31,721,091 1,094,255 9 Advanced Coal Investment Tax Credit 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 13,279,626 - 10,94,255 - - 42,050,238 - 40,955,983 1,094,255 - - 42,050,238 - 40,955,983 1,094,255 - <td< td=""><td>6</td><td>Subtotal</td><td>\$</td><td>2,180,475,335</td><td>\$</td><td>12,864,804</td><td>\$ 1,743,071,983 \$</td><td>424,538,548</td></td<>	6	Subtotal	\$	2,180,475,335	\$	12,864,804	\$ 1,743,071,983 \$	424,538,548
9 Advanced Coal Investment Tax Credit 13,279,626 - 13,279,626 - 10 Trimble County Inventories (3,450,448) - (3,450,448) - 11 Investments in OVEC (594,286) - (594,286) - 12 Subtotal 42,050,238 - 40,955,983 1,094,255 13 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 16 Assets per books not included in rate base: - - (42,572,039) (254,681) (33,912,874) (8,404,483) 19 Unamortized Debt Expense (7,571,062) (44,669) (6,052,307) (1,474,086) 10 Deferred Regulatory Assets - excluding ARO (121,79,118) 3,003,032 (99,539,015) (25,283,406) 12 Subtotal (23,1139,164) 2,381,648 (186,831,830) (46,688,983) 24 Liabilities per books not included in rate base: 20,151,669 118,895 16,109,244 3,923,530 25 Other Deferred Credits 20,2151,669 118,895 16,109,244 3,923,530	7	Adjustments to Capitalization:						
10 Trimble County Inventories (3,450,448) - (3,450,448) - 11 Investments in OVEC (594,286) - (594,286) - 12 Subtotal 42,050,238 - 40,955,983 1,094,255 13 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 16 Assets per books not included in rate base: (7,571,052) (244,669) (6,052,307) (1,474,066) 17 Other Property & Investments (20,952,677) (123,621) (16,749,570) (4,079,466) 10 Unamortized Loss on Bonds (20,952,677) (123,621) (16,749,570) (4,747,066) 17 Other Deferred Debits (231,739,164) 2,381,648 (186,831,830) (46,688,983) 10 Other Deferred Debits (231,139,164) 2,381,648 (186,831,830) (46,688,983) 12 Subtotal (231,732,0 (552,480) 1,382,496 35,270,304 13 Inventory - 13 month average vs. end of period 95,420,676 562,982 76,279,288 16,578,466<	8			32,815,346		-	31,721,091	1,094,255
11 Investments in OVEC (594,286) - (594,286) - 12 Subtotal 42,050,238 - 40,955,983 1,094,255 13 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 16 Assets per books not included in rate base: (7,571,062) (44,669) (6,052,307) (1,474,086) 10 Unamortized Debt Expense (7,571,062) (44,669) (6,052,307) (1,474,086) 10 Unamortized Debt Expense (7,571,062) (44,7657) (4,74,570) (4,074,570) 11 Other Deferred Debits (20,952,677) (123,621) (16,744,572) (14,74,086) 12 Other Deferred Debits (20,151,669) (121,792,118) 3,030,302 (99,539,015) (25,283,406) 12 Other Deferred Credits (20,151,669) (186,831,830) (46,688,983) 14 Liabilities - excluding ARO 5,569,914 608,458 (6,113,646) 11,075,102 13 Misc. Long-term Liabilities 20,151,669 118,895 16,109,244 3,923,530 14 ftems included in rate base: 1009,5	9			13,279,626		•	13,279,626	<i>a</i> ,
12 Subtotal 42,050,238 - 40,955,983 1,094,255 13 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 15 Assets per books not included in rate base: (42,572,039) (254,681) (33,912,874) (8,404,483) 16 Assets per books not included in rate base: (7,571,062) (44,669) (6,052,307) (1,474,086) 17 Other Property & Investments (20,952,677) (123,621) (16,749,570) (4,079,486) 18 Unamortized Debit Expense (7,571,062) (44,669) (6,052,307) (1,474,086) 19 Unamortized Debit Expense (7,571,062) (44,669) (6,052,307) (1,474,086) 10 Other Deferred Regulatory Assets - excluding ARO (21,792,118) 3,030,302 (99,539,015) (22,283,406) 10 Other Deferred Credits (23,1139,164) 2,381,648 (186,831,830) (46,688,983) 23 Unbestreitement 31,009,547 182,956 24,789,032 6,037,559 24 Inventory - 13 month average vs. end of period 95,420,676 562,982 76,279,288 18,578,406	10	Trimble County Inventories		(3,450,448)		-	(3,450,448)	-
13 14Total Capitalization As Filed $(100,1000)$ 14Total Capitalization As Filed\$ 2,222,52,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,80315Assets per books not included in rate base:(42,572,039)(254,681)(33,912,874)(8,404,483)16Namortized Debt Expense(7,571,062)(44,669)(6,052,307)(1,474,086)19Unamortized Loss on Bonds(20,952,677)(123,621)(16,749,570)(4,079,486)20Deferred Regulatory Assets - excluding ARO(121,792,118)3,030,302(99,539,015)(25,283,406)21Other Deferred Debits(23,139,164)2,381,648(186,831,830)(46,688,983)22Subtotal(23,1139,164)2,381,648(186,831,830)(46,688,983)23Chirp Deferred Credits20,151,669118,89516,109,2443,923,53024Liabilities per books not included in rate base:31,009,547182,95624,789,0326,037,55925Other Deferred Credits31,009,547182,95624,789,0326,037,55926Regulatory Liabilities36,127,320(525,480)1,382,49635,270,30427Misc. Long-term Liabilities4,680,07333,5123,411,9951,234,56536Cash Working Capital Formula vs. Actual83,036,644186,26474,288,9768,561,40337Subtotal-(3,104,987)25,311,320(22,20,633)38Total Reconciliation44,949,591420,64928,704,69215,824,250 <td></td> <td>Investments in OVEC</td> <td></td> <td></td> <td></td> <td>-</td> <td>(594,286)</td> <td>-</td>		Investments in OVEC				-	(594,286)	-
14 Total Capitalization As Filed \$ 2,222,525,573 \$ 12,864,804 \$ 1,784,027,966 \$ 425,632,803 15 Assets per books not included in rate base: 0 16 Assets per books not included in rate base: 0 17 Other Property & Investments (42,572,039) (254,681) (33,912,874) (8,404,483) 18 Unamortized Debt Expense (7,571,062) (44,669) (6,052,307) (1,474,086) 19 Unamortized Loss on Bonds (20,952,677) (123,621) (16,749,570) (4,079,486) 20 Deferred Regulatory Assets - excluding ARO (32,177,22,118) 3,030,302 (99,539,015) (25,283,406) 21 Subtotal (231,139,164) 2,381,648 (186,831,830) (46,688,983) 24 Liabilities per books not included in rate base: 20,151,669 118,895 16,109,244 3,923,530 25 Other Deferred Credits 20,151,669 118,895 16,109,244 3,923,530 26 Regulatory Liabilities 31,009,547 182,956 24,789,032 6,037,559 27 Misc. Long-term Liabilities 31,009,547 182,956 14,73,292 111,063,918	12	Subtotal		42,050,238		-	40,955,983	1,094,255
15 Assets per books not included in rate base: 17 Other Property & Investments (42,572,039) (254,681) (33,912,874) (8,404,483) 18 Unamortized Debt Expense (7,571,062) (44,669) (6,052,307) (1,474,086) 19 Unamortized Loss on Bonds (20,952,677) (123,621) (16,749,570) (4,079,486) 20 Deferred Regulatory Assets - excluding ARO (121,792,118) 3,003,0302 (99,539,015) (25,283,406) 21 Other Deferred Debits (38,251,268) (225,682) (30,578,063) (7,447,522) 22 Subtotal (231,139,164) 2,381,648 (186,831,830) (46,688,983) 23 Liabilities per books not included in rate base: 0 (24,179,216) 3,92,550 23 Cother Deferred Credits 20,151,669 118,895 16,109,244 3,923,530 24 Liabilities - excluding ARO 5,569,914 608,458 (6,113,646) 11,075,102 25 Misc. Long-term Liabilities 31,009,547 182,956 24,789,032 6,037,559 26 Accum Provision for Pension & Postretirement 95,420,676								
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24 Liabilities per books not included in rate base: 25 Other Deferred Credits 20,151,669 118,895 16,109,244 3,923,530 26 Regulatory Liabilities - excluding ARO 5,569,914 608,458 (6,113,646) 11,075,102 27 Misc. Long-term Liabilities 31,009,547 182,956 24,789,032 6,037,559 28 Accum Provision for Pension & Postretirement 95,420,676 562,982 76,279,288 18,578,406 29 Subtotal 152,151,806 1,473,292 111,063,918 39,614,596 30 Inventory - 13 month average vs. end of period 36,127,320 (525,480) 1,382,496 35,270,304 39 Prepayments - 13 month average vs. end of period 92,913 (23,601) 77,816 38,698 34 Net ARO Assets and Liabilities 4,680,073 33,512 3,411,995 1,234,565 35 Cash Working Capital Formula vs Actual 83,036,644 186,264 74,288,976 8,561,403 36 Capitalization / Rate Base Allocation Differences - (3,104,987) 25,311,320 (22,206,333) 37 Subtotal <t< td=""><td></td><td>Subtotal</td><td></td><td>(231,139,164)</td><td></td><td>2,381,648</td><td>(186,831,830)</td><td>(46,688,983)</td></t<>		Subtotal		(231,139,164)		2,381,648	(186,831,830)	(46,688,983)
25 Other Deferred Credits 20,151,669 118,895 16,109,244 3,923,530 26 Regulatory Liabilities - excluding ARO 5,569,914 608,458 (6,113,646) 11,075,102 27 Misc. Long-term Liabilities 31,009,547 182,956 24,789,032 6,037,559 28 Accum Provision for Pension & Postretirement 95,420,676 562,982 76,279,288 18,578,406 29 Subtotal 152,151,806 1,473,292 111,063,918 39,614,596 30 Items included in rate base: 1 152,151,806 1,473,292 111,063,918 39,614,596 30 Inventory - 13 month average vs. end of period 36,127,320 (525,480) 1,382,496 35,270,304 39 Prepayments - 13 month average vs. end of period 92,913 (23,601) 77,816 38,698 34 Net ARO Assets and Liabilities 4,680,073 33,512 3,411,995 1,234,565 35 Cash Working Capital Formula vs Actual 83,036,644 186,264 74,288,976 8,561,403 36 Capitalization / Rate Base Allocation Differences - (3,104,987) 25,311,320<								
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		I OTAL RECONCILIATION		44,949,591		420,649	28,704,692	15,824,250
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Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(6)(j) Sponsoring Witness: Shannon L. Charnas

Description of Filing Requirement:

A current chart of accounts if more detailed that the Uniform System of Accounts prescribed by the commission.

Response:

See attached.

Current Chart of Accounts

POWER PRODUCTION EXPENSES

STEAM POWER GENERATION

500. OPERATION SUPERVISION AND ENGINEERING.

500100 OPER SUPER/ENG 500900 OPER SUPER/ENG - INDIRECT

501. FUEL.

OPERATION

501001 FUEL COAL - TON 501004 FUEL COAL - INTERCOMPANY UTILITY OSS 501005 FUEL COAL - OSS 501006 FUEL COAL - OFFSET 501007 FUEL COAL - INTERCOMPANY UTILITY RETAIL 501019 COAL RESALE EXPENSES 501020 START-UP OIL - GAL 501022 STABILIZATION OIL - GAL 501090 FUEL HANDLING 501100 START-UP GAS - MCF 501102 STABILIZATION GAS - MCF 501200 BOTTOM ASH DISPOSAL 501201 ECR BOTTOM ASH DISPOSAL 501250 FLY ASH PROCEEDS 501251 FLY ASH DISPOSAL 501990 FUEL HANDLING - INDIRECT

502. STEAM EXPENSES.

502001 OTHER WASTE DISPOSAL
502002 BOILER SYSTEMS OPR
502004 SDRS-H2O SYS OPR
502005 SLUDGE STAB SYS OPR
502006 SCRUBBER REACTANT EX
502022 OTHER WASTE DISPOSAL - OSS
502023 OTHER WASTE DISPOSAL - OFFSET
502025 SCRUBBER REACTANT - OSS
502026 SCRUBBER REACTANT - OFFSET
502100 STM EXP(EX SDRS.SPP)
502900 STM EXP(EX SDRS.SPP) - INDIRECT

503. STEAM FROM OTHER SOURCES.

504. STEAM TRANSFERRED-CREDIT.

505. ELECTRIC EXPENSES.

505100 ELECTRIC SYS OPR

506. MISCELLANEOUS STEAM POWER EXPENSES.

506100 MISC STM PWR EXP506104 NOX REDUCTION REAGENT506105 OPERATION OF SCR/NOX REDUCTION EQUIP

506107 SCR/NOX - OSS 506108 SCR/NOX - OFFSET 506109 SORBENT INJECTION OPERATION 506900 MISC STM PWR EXP - INDIRECT

507. RENTS

507100 RENTS - STEAM

509. ALLOWANCES

509001 SO2 EMISSION ALLOWANCES 509005 EMISSION ALLOWANCES - OSS 509006 EMISSION ALLOWANCES - OFFSET

MAINTENANCE

510. MAINTENANCE SUPERVISION AND ENGINEERING.

510100 MTCE SUPER/ENG - STEAM

511. MAINTENANCE OF STRUCTURES.

511100 MTCE - STRUCTURES

512. MAINTENANCE OF BOILER PLANT.

512005 MAINTENANCE-SDRS
512015 SDRS-COMMON H2O SYS
512017 MTCE - SLUDGE STAB SYS
512100 MTCE - BOILER PLANT
512101 MAINTENANCE OF SCR/NOX REDUCTION EQUIP
512103 MERCURY MONITORS MAINTENANCE

513. MAINTENANCE OF ELECTRIC PLANT.

513100 MTCE - ELECTRIC PLANT 513900 MTCE - ELECTRIC PLANT - BOILER

514. MAINTENANCE OF MISCELLANEOUS STEAM PLANT.

514100 MTCE - MISC/STM PLANT

HYDRAULIC POWER GENERATION

OPERATION

535. OPERATION SUPERVISION AND ENGINEERING.

535100 OPER SUPER/ENG - HYDRO

536. WATER FOR POWER.

536100 WATER FOR POWER

537. HYDRAULIC EXPENSES.

538. ELECTRIC EXPENSES.

538100 ELECTRIC EXPENSES - HYDRO

539. MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES.

539100 MISC HYD PWR GEN EXP

540. **RENTS.**

540100 RENTS - HYDRO

MAINTENANCE

541. MAINTENANCE SUPERVISION AND ENGINEERING.

541100 MTCE - SUPER/ENG - HYDRO

542. MAINTENANCE OF STRUCTURES.

542100 MAINT OF STRUCTURES - HYDRO

543. MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS.

543100 MTCE - RES/DAMS/WATERW

544. MAINTENANCE OF ELECTRIC PLANT.

544100 MTCE - ELECTRIC PLANT

545. MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT.

OTHER POWER GENERATION

OPERATION

546. OPERATION SUPERVISION AND ENGINEERING.

546100 OPER SUPER/ENG - TURBINES

547. FUEL.

547030 FUEL - GAS - MCF 547040 FUEL - OIL - GAL 547051 FUEL - INTERCOMPANY UTILITY OSS 547052 FUEL - OSS 547053 FUEL - OFFSET 547054 FUEL - INTERCOMPANY UTILITY RETAIL

548. GENERATION EXPENSES.

548100 GENERATION EXP

549. MISCELLANEOUS OTHER POWER GENERATION EXPENSES.

549001 SO2 EMISSION ALLOWANCES - CT'S 549002 AIR QUALITY EXPENSES 549100 MISC OTH PWR GEN EXP

550. **RENTS.**

550100 RENTS - OTH PWR

MAINTENANCE

551. MAINTENANCE SUPERVISION AND ENGINEERING.

551100 MTCE - SUPER/ENG - TURBINES

552. MAINTENANCE OF STRUCTURES.

552100 MTCE - STRUCTURES - OTH PWR

553. MAINTENANCE OF GENERATING AND ELECTRIC EQUIPMENT.

553100 MTCE - GEN/ELECT EQ

554. MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT.

554100 MTCE - MISC OTH PWR GEN

OTHER POWER SUPPLY EXPENSES

555. PURCHASED POWER.

555006 MISO DAY 2 PURCHASED POWER - OSS
555007 MISO DAY 2 PURCHASED POWER - NL
555010 OSS POWER PURCHASES
555015 NL POWER PURCHASES - ENERGY
555016 NL POWER PURCHASES - DEMAND
555020 OSS I/C POWER PURCHASES
555025 NL I/C POWER PURCHASES

556. SYSTEM CONTROL AND LOAD DISPATCHING.

556900 SYS CTRL / DISPATCHING - INDIRECT

557. OTHER EXPENSES.

557100 OTH POWER SUPPLY EXP
557100 MARKET FEES - NATIVE LOAD
557111 MARKET FEES - OFF SYSTEM SALES
557204 CLOSED 4/07 - MISO DAY 2 OTHER - NL
557205 CLOSED 4/07 - MISO DAY 2 OTHER - OSS
557206 MISO DAY 2 OTHER - NATIVE LOAD
557207 MISO DAY 2 OTHER - OFF SYSTEM SALES
557208 RTO OTHER (NON-MISO) - NL
557209 RTO OTHER (NON-MISO) - OSS
557211 RTO OPERATING RESRV (NON-MISO) - OSS

558. DUPLICATE CHARGES-CREDIT.

558001 ELEC DEPT USE - CR 558002 OTHER DEPT USE - CR

ELECTRIC TRANSMISSION EXPENSES

OPERATION

560. OPERATION SUPERVISION AND ENGINEERING.

560100 OP SUPER/ENG - SSTOPER 560900 OP SUPER/ENG - SSTOPER - INDIRECT

561. LOAD DISPATCHING.

561900 LOAD DISPATCH - WELOB - INDIRECT 561901 BALANCING AUTHORITY EXPENSE (LABOR ONLY)

561.2 LOAD DISPATCH-MONITOR AND OPERATE TRANSMISSION SYSTEM.

- 561.3 LOAD DISPATCH-TRANSMISSION SERVICE AND SCHEDULING.
- 561.4 SCHEDULING, SYSTEM CONTROL AND DISPATCHING SERVICES.

561402 MISO DAY 1 SCH 10 - RESERVE

561.5 RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT.

561.6 TRANSMISSION SERVICE STUDIES.

561601 TRANSMISSION SERVICE STUDIES

- 561.7 GENERATION INTERCONNECTION STUDIES.
- 561.8 RELIABILITY PLANNING AND STANDARDS DEVELOPMENT SERVICES.

561802 MISO DAY 1 SCH 10 - RESERVE

562. STATION EXPENSES.

562100 STA EXP - SUBST OPER

563. OVERHEAD LINE EXPENSES.

563100 OTHER INSP - ELEC TRAN

564. UNDERGROUND LINE EXPENSES.

565. TRANSMISSION OF ELECTRICITY BY OTHERS.

- 565002 TRANSMISSION ELECTRIC OSS
- 565005 TRANSMISSION ELECTRIC NATIVE LOAD
- 565006 TRANSMISSION ELECTRIC OSS MISO
- 565014 INTERCOMPANY TRANSMISSION EXPENSE
- 565024 I/C TRANSMISSION RETAIL EXPENSE EKPC (NATIVE LOAD)

566. MISCELLANEOUS TRANSMISSION EXPENSES.

566100 MISC TRANS EXP-SSTMT 566120 FERC FEES - LOAD 566121 FERC FEES - RESERVE 566122 REACTIVE SUPPLY & VOLTAGE CONTROL - NL
566140 INDEPENDENT OPERATOR
566150 EKPC DEPANCAKING SETTLEMENT
566900 MISC TRANS EXP - SSTMT - INDIRECT

567. **RENTS.**

567100 RENTS - ELEC / SUBSTAT MTCE

MAINTENANCE

568. MAINTENANCE SUPERVISION AND ENGINEERING.

569. MAINTENANCE OF STRUCTURES.

569100 MTCE – STRUCT - SSTMTCE

- 569.2 MAINTENANCE OF COMPUTER SOFTWARE.
- 569.3 MAINTENANCE OF COMMUNICATION EQUIPMENT.
- 570. MAINTENANCE OF STATION EQUIPMENT.

570100 MTCE - ST EQ - SSTMTCE

571. MAINTENANCE OF OVERHEAD LINES.

571100 MTCE OF OVERHEAD LINES

572. MAINTENANCE OF UNDERGROUND LINES.

573. MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT.

573100 MTCE - MISC TR PLT - SSTMT

REGIONAL MARKETING EXPENSES

OPERATION

575.7 MARKET ADMINISTRATION, MONITORING AND COMPLIANCE SERVICES.

575701 MISO DAY 2 SCH 17 - MARKET ADMIN FEE - OSS 575703 MISO DAY 2 SCH 17 - MARKET ADMIN FEE - NL 575704 MISO DAY 1 SCH 10 - RESERVE

ELECTRIC DISTRIBUTION EXPENSES

OPERATION

580. OPERATION SUPERVISION AND ENGINEERING.

580100 OP SUPER/ENG - SSTOPER 580900 OP SUPER/ENG - SSTOPER - INDIRECT

581. LOAD DISPATCHING.

581900 SYS CTRL/SWITCH-DIST - INDIRECT

582. STATION EXPENSES.

582100 STATION EXP - SSTOPER

583. OVERHEAD LINE EXPENSES.

583001 OPR - O/H LINES
583003 O/H LOAD/VOLT TEST
583005 CUST COMPL RESP - O/H
583008 INST/REMV TRANSF/REG
583009 INSPC O/H LINE FACIL
583010 LOC O/H ELEC FAC - BUD
583100 O/H LINE EXP - SSTOPER

584. UNDERGROUND LINE EXPENSES.

584001 OPR - UNDERGRND LINES
584002 INSPC U/G LINE FACIL
584003 LOAD/VOLT TEST - U/G
584005 RESP - U/G CUST COMPL
584008 INST/RMV/REPL TRANSF

585. STREET LIGHTING AND SIGNAL SYSTEM EXPENSES.

585100 STREET LIGHTING AND SIGNAL SYST EXP

586. METER EXPENSES.

586100 METER EXP 586900 METER EXP - INDIRECT

587. CUSTOMER INSTALLATIONS EXPENSES.

587100 CUST INSTALLATION EXP

588. MISCELLANEOUS DISTRIBUTION EXPENSES.

588100 MISC DIST EXP - SSTMTC 588900 MISC DIST EXP - SSTMTC - INDIRECT

589. **RENTS.**

589100 RENTS - DISTR / SUBSTAT OPER

MAINTENANCE

590. MAINTENANCE SUPERVISION AND ENGINEERING.

590100 MTCE/SUPER/ENG - SSTMT 590900 MTCE/SUPER/ENG - SSTMT - INDIRECT

591. MAINTENANCE OF STRUCTURES.

591003 MTCE - MISC STRUCT - DIS 591100 MTCE - STRUCT - SSTMTCE

592. MAINTENANCE OF STATION EQUIPMENT.

592100 MTCE - ST EQ - SSTMTCE

593. MAINTENANCE OF OVERHEAD LINES.

593001 MTCE - POLE/FIXT - DISTR
593002 MTCE - COND/DEVICE - DIS
593003 MTCE - SERVICES
593004 TREE TRIMMING
593005 MINOR EXEMPT EXPENSE

594. MAINTENANCE OF UNDERGROUND LINES.

594002 MTCE - U/G COND ETC 594003 MTCE - U/G ELEC SERV

595. MAINTENANCE OF LINE TRANSFORMERS.

595100 MTCE - TRANSF/REG

596. MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS.

596100 MTCE OF STREET LIGHTING AND SIGNALS

597. MAINTENANCE OF METERS.

598. MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT.

598100 MTCE OF MISC DISTRIBUTION PLANT

OTHER GAS SUPPLY EXPENSES

OPERATION

- 800. NATURAL GAS WELL HEAD PURCHASES.
- 801. NATURAL GAS FIELD LINE PURCHASES.
- 802. NATURAL GAS GASOLINE PLANT OUTLET PURCHASES.
- 803. NATURAL GAS TRANSMISSION LINE PURCHASES.

803001 GAS TRANS LINE PURCH
803002 PURCHASED GAS REFUND
803003 GAS COST ACTUAL ADJ
803004 GAS COST BALANCE ADJ
803006 PURCHASED GAS - WHOLESALE SALES
803007 WHOLESALE SALES MARGIN
803008 ACQ AND TRANS INCENTIVE
803009 PBR RECOVERY

- 804. NATURAL GAS CITY GATE PURCHASES.
- 804.1 LIQUEFIED NATURAL GAS PURCHASES.
- 805. OTHER GAS PURCHASES.
- 805.1 PURCHASED GAS COST ADJUSTMENTS.
- 805.2 INCREMENTAL GAS COST ADJUSTMENTS.
- 806. EXCHANGE GAS.
- 807. PURCHASED GAS EXPENSES.

807001 PURCH GAS CALC EXP807002 OTHER PURCH GAS EXP807003 GAS PROCUREMENT EXP

808.1 GAS WITHDRAWN FROM STORAGE-DEBIT.

808101 GAS W/D FROM STOR - DR

808.2 GAS DELIVERED TO STORAGE-CREDIT.

808201 GAS DEL'D TO STOR - CR

809.1 WITHDRAWALS OF LIQUEFIED NATURAL GAS HELD FOR PROCESSING- DEBIT.

- 809.2 DELIVERIES OF NATURAL GAS FOR PROCESSING-CREDIT.
- 810. GAS USED FOR COMPRESSOR STATION FUEL-CREDIT.

810001 GAS - COMP STA FUEL - CR

811. GAS USED FOR PRODUCTS EXTRACTION-CREDIT.

812. GAS USED FOR OTHER UTILITY OPERATIONS-CREDIT.

812010 GAS – FUEL - ELEC GEN - CR - MCF 812020 GAS - CITY GATE - CR 812030 GAS - OTH DEPT - CR 812040 GAS – START/STABIL - CR - MCF

813. OTHER GAS SUPPLY EXPENSES.

813001 OTH GAS SUPPLY EXP

UNDERGROUND STORAGE EXPENSES

OPERATION

814. OPERATION SUPERVISION AND ENGINEERING.

814003 SUPV - STOR/COMPR STA

815. MAPS AND RECORDS.

816. WELLS EXPENSES.

816100 WELLS EXPENSE

817. LINES EXPENSES.

817100 LINES EXPENSE

818. COMPRESSOR STATION EXPENSES.

818100 COMPR STATION EXP

819. COMPRESSOR STATION FUEL AND POWER.

819100 COMPR STA FUEL - U/G

820. MEASURING AND REGULATING STATION EXPENSES.

821. PURIFICATION EXPENSES.

821100 PURIFICATION EXP

- 822. EXPLORATION AND DEVELOPMENT.
- 823. GAS LOSSES.

823100 GAS LOSSES

824. OTHER EXPENSES.

824100 OPR - U/G STO/COMPR

825. STORAGE WELL ROYALTIES.

825100 ROYALTIES

826. **RENTS.**

826100 RENTS - STORAGE FIELDS

MAINTENANCE

830. MAINTENANCE SUPERVISION AND ENGINEERING.

830100 MTCE SUPRV AND ENGR - STOR COMPR

831. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.

832. MAINTENANCE OF RESERVOIRS AND WELLS.

832100 MTCE - RESERVOIRS/WELLS

833. MAINTENANCE OF LINES.

833100 MTCE - LINES

834. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.

834100 MTCE - COMP STA EQUIP

835. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT.

835100 MTCE - M/R EQ-COMPR

836. MAINTENANCE OF PURIFICATION EQUIPMENT.

836100 MTCE - PURIFICATION EQUP

837. MAINTENANCE OF OTHER EQUIPMENT.

837100 MTCE - OTHER EQUIP

GAS TRANSMISSION EXPENSES

OPERATION

850. OPERATION SUPERVISION AND ENGINEERING.

850100 OPR SUPV AND ENGR

851. SYSTEM CONTROL AND LOAD DISPATCHING.

851100 SYS CTRL/DSPTCH - GAS

852. COMMUNICATION SYSTEM EXPENSES.

852100 OPR - COM EQ - GAS TRANS

- 853. COMPRESSOR STATION LABOR AND EXPENSES.
- 854. GAS FOR COMPRESSOR STATION FUEL.
- 855. OTHER FUEL AND POWER FOR COMPRESSOR STATIONS.
- 856. MAINS EXPENSES.

856100 MAINS EXPENSES

- 857. MEASURING AND REGULATING STATION EXPENSES.
- 858. TRANSMISSION AND COMPRESSION OF GAS BY OTHERS.
- 859. OTHER EXPENSES.
- 860. **RENTS**.

860100 RENTS - GAS TRANS

MAINTENANCE

- 861. MAINTENANCE SUPERVISION AND ENGINEERING.
- 862. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.
- 863. MAINTENANCE OF MAINS.

863100 MTCE - GAS MAINS - TRANS

- 864. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.
- 865. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT.
- 866. MAINTENANCE OF COMMUNICATION EQUIPMENT.
- 867. MAINTENANCE OF OTHER EQUIPMENT.

GAS DISTRIBUTION EXPENSES

OPERATION

870. OPERATION SUPERVISION AND ENGINEERING.

871. DISTRIBUTION LOAD DISPATCHING.

871100 DISTR LOAD DISPATCH

872. COMPRESSOR STATION LABOR AND EXPENSES.

873. COMPRESSOR STATION FUEL AND POWER.

874. MAINS AND SERVICES EXPENSES.

874001 OTHER MAINS/SERV EXP
874002 LEAK SUR - DIST MN/SVC
874005 CHEK STOP BOX ACCESS
874006 PATROLLING MAINS
874007 CHEK/GREASE VALVES
874008 OPR - ODOR EQ

875. MEASURING AND REGULATING STATION EXPENSES-GENERAL

875100 MEAS/REG STA - GENERAL

876. MEASURING AND REGULATING STATION EXPENSES-INDUSTRIAL.

876100 MEAS/REG STA - INDUSTRIAL

877. MEASURING AND REGULATING STATION EXPENSES-CITY GATE CHECK STATIONS.

877100 MEAS/REG STA - CITY GATE

878. METER AND HOUSE REGULATOR EXPENSES.

878100 METER/REG EXPENSE

879. CUSTOMER INSTALLATIONS EXPENSES.

879100 CUST INSTALL EXPENSE

880. OTHER EXPENSES.

880100 OTH GAS DISTR EXPENSE 880900 OTH GAS DISTR EXPENSE - INDIRECT

881. **RENTS.**

881100 RENTS - GAS DISTR

Louisville Gas and Electric Company

MAINTENANCE

885. MAINTENANCE SUPERVISION AND ENGINEERING.

886. MAINTENANCE OF STRUCTURES AND IMPROVEMENTS.

886100 MTCE - GAS DIST STRUCT

887. MAINTENANCE OF MAINS.

887100 MTCE - GAS MAINS - DISTR

888. MAINTENANCE OF COMPRESSOR STATION EQUIPMENT.

889. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-GENERAL.

889100 MTCE - M/R STA EQ - GENL

890. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-INDUSTRIAL.

890100 MTCE - M/R STA EQ - INDL

891. MAINTENANCE OF MEASURING AND REGULATING STATION EQUIPMENT-CITY GATE CHECK STATIONS.

891100 MTCE - M/R ST EQ - CITY GATE

892. MAINTENANCE OF SERVICES.

892100 MTCE - OTH SERVICES

893. MAINTENANCE OF METERS AND HOUSE REGULATORS.

894. MAINTENANCE OF OTHER EQUIPMENT.

894100 MTCE - OTHER EQUIP

OPERATION

901. SUPERVISION.

901001 SUPV - CUST ACCTS 901900 SUPV - CUST ACCTS - INDIRECT

902. METER READING EXPENSES.

902001 METER READ - SERV AREA 902002 METER READ - CLER/OTH 902900 METER READ - SERV AREA - INDIRECT

903. CUSTOMER RECORDS AND COLLECTION EXPENSES.

903001 AUDIT CUST ACCTS 903002 BILL SPECIAL ACCTS 903003 PROCESS METER ORDERS 903006 CUST BILL/ACCTG 903007 PROCESS PAYMENTS 903008 INVEST THEFT OF SVC 903012 PROC CUST CNTRT/ORDR 903013 HANDLE CREDIT PROBS 903022 COLL OFF-LINE BILLS 903023 PROC BANKRUPT CLAIMS 903025 MTCE - ASST PROGRAMS 903030 PROC CUST REOUESTS 903031 PROC CUST PAYMENTS 903032 DELIVER BILLS - REG 903035 COLLECTING - OTHER 903036 CUSTOMER COMPLAINTS 903901 AUDIT CUST ACCTS - INDIRECT 903902 BILL SPECIAL ACCTS - INDIRECT 903906 CUST BILL/ACCTG - INDIRECT 903907 PROCESS PAYMENTS - INDIRECT 903909 PROC EXCEPTION PMTS - INDIRECT 903912 PROC CUST CNTRT/ORDR - INDIRECT 903930 PROC CUST REQUESTS - INDIRECT 903931 PROC CUST PAYMENTS - INDIRECT 903936 CUSTOMER COMPLAINTS - INDIRECT

904. UNCOLLECTIBLE ACCOUNTS.

904001 UNCOLLECTABLE ACCTS 904002 UNCOLLECTABLE ACCTS - WHOLESALE

905. MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES.

905001 MISC CUST SERV EXP
905002 MISC CUST BILL/ACCTG
905003 MISC COLLECTING EXP
905900 MISC CUST SERV EXP - INDIRECT

CUSTOMER SERVICE AND INFORMATIONAL EXPENSES

OPERATION

907.SUPERVISION.

907001 SUPV - CUST SER/INFO 907900 SUPV - CUST SER/INFO - INDIRECT

908. CUSTOMER ASSISTANCE EXPENSES.

908001 CUST MKTG/ASSIST
908005 DSM CONSERVATION PROG
908009 MISC MARKETING EXP
908901 CUST MKTG/ASSIST - INDIRECT
908902 RES CONS/ENG ED PROG - INDIRECT
908909 MISC MARKETING EXP - INDIRECT

909. INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES.

909004 MISC CUST COM - SER/IN 909005 MEDIA RELATIONS 909013 SAFETY PROGRAMS

910. MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES.

910001 MISC CUST SER/INFO 910900 MISC CUST SER/INFO - INDIRECT

SALES EXPENSES

OPERATION

911. SUPERVISION.

912. DEMONSTRATING AND SELLING EXPENSES.

913. ADVERTISING EXPENSES.

913002 EXHIB/DEMO - SALES 913012 OTH ADVER - SALES

916. MISCELLANEOUS SALES EXPENSES.

ADMINISTRATIVE AND GENERAL EXPENSES

OPERATION

920. ADMINISTRATIVE AND GENERAL SALARIES.

920001 OFFICERS' SALARIES

920100 OTHER GENERAL AND ADMIN SALARIES 920900 OTHER GENERAL AND ADMIN SALARIES - INDIRECT

920901 OFFICERS SALARIES - INDIRECT

921. OFFICE SUPPLIES AND EXPENSES.

921001 EXP - OFFICERS/EXEC
921002 EXP - GEN OFFICE EMPL
921003 GEN OFFICE SUPPL/EXP
921004 OPR - GEN OFFICE BLDG
921901 EXP - OFFICERS/EXEC-INDIRECT
921902 INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION
921903 GEN OFFICE SUPPL/EXP - INDIRECT

922. ADMINISTRATIVE EXPENSES TRANSFERRED-CREDIT.

922001 A/G SAL TRANSFER - CR 922002 OFF SUPP/EXP TRAN - CR 922003 TRIMBLE CTY TRAN - CR

923. OUTSIDE SERVICES EMPLOYED.

923100 OUTSIDE SERVICES
923101 OUTSIDE SERVICES - AUDIT FEES - PWC
923102 OUTSIDE SERVICES - TAX SERVICES - PWC
923103 OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC
923302 OUTSIDE SERVICES - TAX SERVICES - OTHER
923303 OUTSIDE SERVICES - NON-AUDIT SERVICES - OTHER
923900 OUTSIDE SERVICES - INDIRECT

924. PROPERTY INSURANCE.

924100 PROPERTY INSURANCE

925. INJURIES AND DAMAGES.

925001 PUBLIC LIABILITY
925002 WORKERS' COMP INS - O&M
925003 AUTO LIABILITY
925004 SAFETY AND INDUSTRIAL HEALTH
925012 WORKERS' COMP INS - A&G
925022 WORKERS' COMP INS - ELECTRIC COS
925023 WORKERS' COMP INS - GAS COS
925025 WORKERS COMP - COAL RESALE
925026 WORKERS COMP - SELLING EXP
925027 WORKERS COMP - SELLING - INDIRECT
925100 OTHER INJURIES AND DAMAGES

925902 WORKERS' COMP INS - INDIRECT - O&M 925904 SAFETY & INDUSTRIAL HEALTH - INDIRECT 925912 WORKERS' COMP INS - INDIRECT - A&G 925922 WORKERS' COMP INS - INDIRECT - ELECTRIC COS

926. EMPLOYEE PENSIONS AND BENEFITS.

926001 TUITION REFUND PLAN 926002 LIFE INS - EXP - O&M 926003 MEDICAL INS - EXP - O&M 926004 DENTAL INS - EXP - O&M 926005 LONG TERM DISABILITY - O&M 926012 LIFE INS EXP - A&G 926013 MEDICAL INS EXP - A&G 926014 DENTAL INS EXP - A&G 926015 LONG TERM DISABILITY - A&G 926019 OTHER BENEFITS AND ADMINISTRATIVE FEES (BURDEN) 926022 LIFE INS EXP - ELECTRIC COS 926023 MEDICAL INS EXP - ELECTRIC COS 926024 DENTAL INS EXP - ELECTRIC COS 926025 LONG TERM DISABILITY - ELECTRIC COS 926032 LIFE INS EXP - GAS COS 926033 MEDICAL INS EXP - GAS COS 926034 DENTAL INS EXP - GAS COS 926035 LONG TERM DISABILITY - GAS COS 926100 EMPLOYEE BENEFITS - NON-BURDEN 926101 PENSION-EXP - O&M 926102 401(K) - O&M 926105 FAS112 - POST EMP BENE - O&M 926106 POST RETIRE BENEFITS - O&M 926110 EMPLOYEE WELFARE 926116 RETIREMENT INCOME ACCT EXP - O&M 926117 PENSION INTEREST EXP - OM 926118 FASB 106 INTEREST EXP - OM 926121 PENSION EXP - A&G 926122 401(K) A&G 926123 FAS 112 POST EMP BENE - A&G 926124 POST RETIRE BENEFITS - A&G 926126 RETIREMENT INCOME ACCOUNT EXP - A&G 926127 PENSION INTEREST EXP - A&G 926128 FASB 106 INTEREST EXP - A&G 926131 PENSION EXP - ELECTRIC COS 926132 401(K) - ELECTRIC COS 926133 FAS112 - POST EMP BENE - ELECTRIC COS 926134 POST RETIRE BENEFITS - ELECTRIC COS 926136 RETIREMENT INCOME ACCOUNT EXP - ELECT COS 926137 PENSION INTEREST EXP - ELECT COS 926138 FASB 106 INTEREST EXP - ELECT COS 926141 PENSION EXP - GAS COS 926142 401(K) GAS COS 926143 FAS112 - POST EMP BENE - GAS COS 926144 POST RETIRE BENEFITS - GAS COS 926146 RETIREMENT INCOME ACCOUNT EXP - GAS COS 926147 PENSION INTEREST EXP - GAS COS 926148 FASB 106 INTEREST EXP - GAS COS 926161 PENSIONS - COAL RESALE

926162 401K - COAL RESALE

926163 FASB 112 - COAL RESALE 926164 FASB 106 - COAL RESALE 926166 RETIREMENT INCOME - COAL RESALE 926167 PENSION INTEREST EXPENSE - COAL RESALE 926168 FASB 106 INTEREST EXPENSE - COAL RESALE 926169 DENTAL INSURANCE - COAL RESALE 926170 GROUP LIFE INSURANCE - COAL RESALE 926171 LONG TERM DISABILITY - COAL RESALE 926172 MEDICAL INSURANCE - COAL RESALE 926181 PENSIONS - SELLING EXP 926182 401K - SELLING EXP 926183 FASB 112 - SELLING EXP 926184 FASB 106 - SELLING EXP 926186 RETIREMENT INCOME - SELLING EXP 926187 PENSION INTEREST EXPENSE - SELLING EXP 926188 FASB 106 INTEREST EXPENSE - SELLING EXP 926189 DENTAL INSURANCE - SELLING EXP 926190 GROUP LIFE INSURANCE - SELLING EXP 926191 LONG TERM DISABILITY - SELLING EXP 926192 MEDICAL INSURANCE - SELLING EXP 926901 TUITION REFUND PLAN - INDIRECT 926902 LIFE INS-EXP - INDIRECT O&M 926903 MEDICAL INS - EXP - INDIRECT O&M 926904 DENTAL INS - EXP - INDIRECT - O&M 926905 LONG TERM DISABILITY INDIRECT - O&M 926911 PENSION - EXP - INDIRECT - O&M 926912 401(K) - INDIRECT - O&M 926915 FAS112 - POST EMP BENE - INDIRECT - O&M 926916 POST RETIRE BENEFITS - INDIRECT - O&M 926917 PENSION INTEREST EXP - INDIRECT - O&M 926918 FASB 106 INTEREST EXP - INDIRECT - O&M 926919 OTHER BENEFITS AND ADMINISTRATIVE FEES - INDIRECT (BURDEN) 926920 PENSION INTEREST EXP - INDIRECT - A&G 926921 FASB 106 INTEREST EXP - INDIRECT - A&G 926922 LIFE INS EXP INDIRECT A&G 926923 MEDICAL INS EXP INDIRECT - A&G 926924 DENTAL IS EXP INDIRECT A&G 926925 LT DISABILITY INDIRECT A&G 926926 PENSION EXP - INDIRECT A&G 926927 401(K) INDIRECT A&G 926929 FAS112 POST EMP BENE - INDIRECT A&G 926930 POST RETIRE BENEFITS - INDIRECT A&G 926932 LIFE INS EXP INDIRECT - ELECTRIC COS 926933 MEDICAL INS EXP - INDIRECT ELECTRIC COS 926934 DENTAL INS EXP - INDIRECT ELECTRIC COS 926935 LONG TERM DISABILITY INDIRECT ELECTRIC COS 926936 PENSION EXP INDIRECT ELECTRIC COS 926937 401K INDIRECT ELECTRIC COS 926939 FAS112 POST EMP BENE - INDIRECT ELECTRIC COS 926940 POST RETIRE BENEFITS INDIRECT ELECTRIC COS 926941 PENSION INTEREST EXP - INDIRECT - ELECT COS 926942 FASB 106 INTEREST EXP - INDIRECT - ELECT COS 926982 401K - SELLING - INDIRECT 926983 DENTAL INSURANCE - SELLING - INDIRECT 926984 FASB 106 - SELLING - INDIRECT 926985 FASB 112 - SELLING - INDIRECT 926986 GROUP LIFE INSURANCE - SELLING - INDIRECT

926987 LONG TERM DISABILITY - SELLING - INDIRECT
926988 MEDICAL INSURANCE - SELLING - INDIRECT
926989 PENSIONS - SELLING - INDIRECT
926990 RETIREMENT INCOME - SELLING - INDIRECT
926991 PENSION INTEREST EXPENSE - SELLING - INDIRECT
926992 FASB 106 INTEREST EXPENSE - SELLING - INDIRECT

927. FRANCHISE REQUIREMENTS.

927001 ELEC SUPPL W/O CH - DR 927003 CITY OF LOU GAS FRAN

928. REGULATORY COMMISSION EXPENSES.

928002 REG UPKEEP ASSESSMTS928003 AMORTIZATION OF RATE CASE EXPENSES928004 AMORTIZATION OF ESM AUDIT EXPENSES

929. DUPLICATE CHARGES-CREDIT.

929001 FRANCHISE REQMTS-CR 929002 ELEC USED - ELEC DEPT 929003 GAS USED - GAS DEPT

930.1 GENERAL ADVERTISING EXPENSES.

930101 GEN PUBLIC INFO EXP 930191 GEN PUBLIC INFO EXP - INDIRECT

930.2 MISCELLANEOUS GENERAL EXPENSES.

930201 MISC CORPORATE EXP
930202 ASSOCIATION DUES
930207 OTHER MISC GEN EXP
930209 CLOSED 03/08 - NONDEDUCTIBLE PENALITIES
930210 STOCK PURCHASE COMMISSIONS
930217 AMORTIZED MGP EXPENSE
930250 BROKER FEES
930251 AMORTIZATION OF RATE CASE EXP
930252 AMORTIZATION OF ESM AUDIT EXP
930902 ASSOCIATION DUES - INDIRECT
930903 RESEARCH WORK - INDIRECT
930904 RESEARCH AND DEVELOPMENT EXPENSES
930907 OTHER MISC GEN EXP - INDIRECT

931. RENTS.

931004 RENTS - CORPORATE HQ

MAINTENANCE

935. MAINTENANCE OF GENERAL PLANT.

935.1 STRUCTURES.

935101 MTCE - GEN PLANT

935.2 OFFICE FURNITURE AND EQUIPMENT.

935201 MTCE - GEN OFF FUR/EQ 935203 SOFTWARE MTCE AGREEMENTS

935.3 COMMUNICATION EQUIPMENT.

935391 MTCE - COMMUNICATION EQ - INDIRECT

935.4 OTHER GENERAL EQUIPMENT.

935401 MTCE - OTH GEN EQ 935403 MTCE - BONDABLE PROPERTY 935488 MTCE - OTH GEN EQ - INDIRECT

UTILITY OPERATING INCOME

- 400. OPERATING REVENUES.
- 401. OPERATION EXPENSE.
- 402. MAINTENANCE EXPENSE.
- 403. DEPRECIATION EXPENSE.
 - 403001 DEPREC EXP RETAIL
 403002 DEPREC EXP WHSLE
 403016 GENERAL DEPRECIATION EXPENSE
 403111 DEPREC EXP ARO STEAM
 403112 DEPREC EXP ARO TRANSMISSION
 403113 DEPREC EXP ARO OTHER PRODUCTION
 403114 DEPREC EXP ARO HYDRO
 403115 DEPREC EXP ARO DISTRIBUTION
 403211 DEPREC EXP ARO GAS UNDERGROUND STORAGE
 403212 DEPREC EXP ARO GAS DISTRIBUTION
 403311 DEPREC EXP ARO COMMON
- 404.1 AMORTIZATION AND DEPLETION OF PRODUCING NATURAL GAS LAND AND LAND RIGHTS.
- 404.2 AMORTIZATION OF UNDERGROUND STORAGE LAND AND LAND RIGHTS.
- 404.3 AMORTIZATION OF OTHER LIMITED-TERM GAS PLANT.

404301 AMORT - INTANG GAS PLT

404.4 AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT.

404401 AMT - EL INTAN PLT-RTL 404402 AMT - EL INTAN PLT-WHS

- 405. AMORTIZATION OF OTHER UTILITY PLANT.
- 406. AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.
- 407.1 AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS.
- 407.2 AMORTIZATION OF CONVERSION EXPENSES.
- 407.3 REGULATORY DEBITS.

407.4 REGULATORY CREDITS.

407401 REGULATORY CREDITS - GENERATION
407402 REGULATORY CREDITS - TRANSMISSION
407405 REGULATORY CREDITS - DISTRIBUTION
407406 REGULATORY CREDITS - GAS
407407 REGULATORY CREDITS - COMMON
407421 REGULATORY CREDITS - GENERATION DEPRECIATION
407422 REGULATORY CREDITS - TRANSMISSION DEPRECIATION
407425 REGULATORY CREDITS - DISTRIBUTION DEPRECIATION
407426 REGULATORY CREDITS - GAS DEPRECIATION
407427 REGULATORY CREDITS - COMMON DEPRECIATION

408.1 TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME.

408101 TAX-NON INC-UTIL OPR 408102 REAL AND PERSONAL PROP. TAX 408103 KY PUBLIC SERVICE COMMISSION TAX 408105 FEDERAL UNEMP TAX - O&M 408106 FICA TAX - O&M 408107 STATE UNEMP TAX - O&M 408115 FEDERAL UNEMP TAX - A&G 408116 FICA TAX - A&G 408117 STATE UNEMP TAX - A&G 408118 FEDERAL UNEMP TAX - COAL RESALE 408119 STATE UNEMP TAX - COAL RESALE 408120 FICA TAX - COAL RESALE 408125 FEDERAL UNEMP TAX - ELECTRIC COS 408126 FICA TAX - ELECTRIC COS 408127 STATE UNEMP TAX - ELECTRIC COS 408135 FEDERAL UNEMP TAX - GAS COS 408136 FICA TAX - GAS COS 408137 STATE UNEMP TAX - GAS COS 408175 FEDERAL UNEMP TAX - ELECTRIC COS INDIRECT 408176 FICA TAX - ELECTRIC COS INDIRECT 408177 STATE UNEMP TAX - ELECTRIC COS INDIRECT 408185 FEDERAL UNEMP TAX - A&G INDIRECT 408186 FICA TAX - A&G INDIRECT 408187 STATE UNEMP TAX - A&G INDIRECT 408188 FEDERAL UNEMP TAX - SELLING EXP 408189 STATE UNEMP TAX - SELLING EXP 408190 FICA TAX - SELLING EXP 408191 FEDERAL UNEMP TAX - SELLING - INDIRECT 408193 FICA TAX - SELLING - INDIRECT 408194 STATE UNEMP TAX - SELLING - INDIRECT 408195 FEDERAL UNEMP TAX - INDIRECT - O&M 408196 FICA TAX - INDIRECT - O&M 408197 STATE UNEMP TAX - INDIRECT - O&M

409.1 INCOME TAXES, UTILITY OPERATING INCOME.

409101 FED INC TAX - UTIL OPR 409102 KY ST INCOME TAXES 409104 FED INC TAXES - EST 409105 ST INC TAXES - EST

409.3 INCOME TAXES, EXTRAORDINARY ITEMS.
410.1 PROVISIONS FOR DEFERRED INCOME TAXES, UTILITY OPERATING INCOME.

410101 DEF FED INC TAX - OPR 410102 DEF ST INC TAX - OPR

411.1 PROVISION FOR DEFERRED INCOME TAXES - CREDIT, UTILITY OPERATING INCOME.

411101 FED INC TX DEF – CR - OP 411102 ST INC TAX DEF – CR - OP

411.4 INVESTMENT TAX CREDIT ADJUSTMENTS, UTILITY OPERATIONS.

411401 ITC DEFERRED 411402 AMORT – ITC - CR

411.6 GAINS FROM DISPOSITION OF UTILITY PLANT.

- 411.7 LOSSES FROM DISPOSITION OF UTILITY PLANT.
- 411.8 GAINS FROM DISPOSITION OF ALLOWANCES.

411801 GAIN - DISP OF ALLOW

411.9 LOSSES FROM DISPOSITION OF ALLOWANCES.

411.10 DEPRECIATION EXPENSE FOR ASSET RETIREMENT COSTS.

411150 ACCRETION EXPENSE - GENERATION
411151 ACCRETION EXPENSE - TRANSMISSION
411155 ACCRETION EXPENSE - DISTRIBUTION
411156 ACCRETION EXPENSE - GAS
411157 ACCRETION EXPENSE - COMMON

OTHER OPERATING INCOME

- 412. REVENUES FROM UTILITY PLANT LEASED TO OTHERS.
- 413. EXPENSES OF UTILITY PLANT LEASED TO OTHERS.
- 414. OTHER UTILITY OPERATING INCOME.

OTHER INCOME AND DEDUCTIONS

415. REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK.

415001 REVENUE FROM CUSTOMER SERVICE LINES

416. COSTS AND EXPENSES OF MERCHANDISING, JOBBING AND CONTRACT WORK.

416001 EXPENSES FROM CUSTOMER SERVICE LINES

417. REVENUES FROM NONUTILITY OPERATIONS.

417004 SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA 417005 IMPA - WORKING CAPITAL 417006 IMEA - WORKING CAPITAL

417.1 EXPENSES OF NONUTILITY OPERATIONS.

417102 STEAM EXPENSES 417105 ELECTRIC EXPENSES 417106 MISC EXPENSES 417108 OPERATION SUPERVISION / ENGR 417109 EMISSION ALLOWANCES 417110 MTCE SUPERVISION/ENG 417111 MTCE OF STRUCTURES 417112 MTCE OF BOILER PLANT 417113 MTCE OF ELEC PLANT 417114 MTCE OF MISC PLANT 417120 ADMIN AND GEN SAL 417121 OFFICE SUPP AND EXP 417123 OUSIDE SVCE EMPLOYED **417124 PROPERTY INSURANCE** 417125 INJURIES AND DAMAGES 417126 EMPL PENSIONS/BEN 417129 DUPLICATE CGS - CR 417130 MISC GENERAL EXP 417131 ADMIN AND GEN RENTS 417135 MTCE OF GEN PLANT

418. NONOPERATING RENTAL INCOME.

418.1 EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES.

419. INTEREST AND DIVIDEND INCOME.

419103 DIVS - NON ASSOC CO
419104 INT INC - ASSOC CO - N/C
419105 INT INC - FED TAX PMT
419106 INT INC - ST TAX PMT
419205 INTEREST INCOME FROM FINANCIAL HOLDINGS
419206 INTEREST INCOME FROM OTHER LOANS & RECEIVABLES
419207 INTEREST INCOME FROM SPECIAL FUNDS

419.1 ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION.

420. INVESTMENT TAX CREDITS.

421. MISCELLANEOUS NONOPERATING INCOME.

421001 MISC NONOPR INCOME

421.1 GAIN ON DISPOSITION OF PROPERTY.

421101 GAIN - PROPERTY DISP

OTHER INCOME DEDUCTIONS

421.2 LOSS ON DISPOSITION OF PROPERTY.

421201 LOSS - PROPERTY DISP

421.5 MTM INCOME - NONHEDGING.

421550 MTM INCOME – NONHEDGING 421551 MTM INCOME - NONHEDGING - NETTING

425. MISCELLANEOUS AMORTIZATION.

426.1 DONATIONS.

426101 DONATIONS 426191 DONATIONS - INDIRECT

426.2 LIFE INSURANCE.

426.3 PENALTIES.

426301 PENALTIES

426.4 EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES.

426401 EXP - CIVIC/POL/REL 426491 EXP - CIVIC/POL/REL - INDIRECT

426.5 OTHER DEDUCTIONS.

426501 OTHER DEDUCTIONS

- 426550 MTM LOSSES NONHEDGING
- 426555 HEDGE INEFFECTIVENESS INT RATE SWAP
- 426551 MTM LOSSES NONHEDING NETTING

426591 OTHER DEDUCTIONS - INDIRECT

426.9 **RESPONSIBILITY REPORTING OVERHEADS.**

TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS

408.2 TAXES OTHER THAN INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

408202 TAX - NON INC - OTHER 408203 TC N/A OTHER TAXES

409.2 INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

409201 FED INC TAX - G/L DISP
409203 FED INC TAX - OTHER
409204 ST INC TAX - G/L DISP
409206 ST INC TAX - OTHER
409207 FD IN TX - IMEA/PA FEE
409208 ST IN TX - IMEA/PA FEE
409209 FED IN TAXES - OTH EST
409210 ST INC TAXES - OTH EST

410.2 PROVISION FOR DEFERRED INCOME TAXES, OTHER INCOME AND DEDUCTIONS.

410203 DEF FEDERAL INC TX 410204 DEF STATE INC TAX

410.3 PROVISION FOR DEFERRED INCOME TAXES, EXTRAORDINARY INCOME.

411.2 PROVISION FOR DEFERRED INCOME TAXES - CREDIT, OTHER INCOME AND DEDUCTIONS.

411201 FD INC TX DEF – CR - OTH 411202 ST INC TX DEF – CR - OTH

411.5 INVESTMENT TAX CREDIT ADJUSTMENTS, NONUTILITY OPERATIONS.

427. INTEREST ON LONG-TERM DEBT.

427001 INT - NOTES/DEBENTURES 427117 INT - '92 SER A, VAR 427118 INT - '92 SER A, VAR/TC 427120 INT - '93 A-VAR 427125 INT EXP - \$31M 6/33 427126 INT EXP - \$35.2M 6/33 427127 INT EXP - \$60M 6/33 427128 INT - '00 SER A, VAR 427129 INT - '00 A, VAR-TC 427130 INT - '01 VAR PCB SER AA JC 427161 LGE INT. EXP. ON SWAP-MATURES 11/1/20, \$83.335M 427164 LGE INT EXP SWAP - 10/1/33 427165 LGE INT EXP SWAP - 10/1/33 427166 LGE INT EXP SWAP - 10/1/33 427167 LGE INT EXP SWAP - 10/1/33 427180 INT EXP - PCB JC2001A \$22.5M 9/26 427181 INT EXP - PCB TC2001A \$27.5M 9/26 427182 INT EXP - PCB JC2001B \$35M 11/27 427183 INT EXP - PCB TC2001B \$35M 11/27 427189 INT EXP - PCB TC2002A \$41.665M 10/32 427190 INT EXP - PCB JC2003A \$128M 427194 INT EXP - PCB JC2005A \$40M 2/35 427203 \$5.875 PREF STK DIVIDENDS

428. AMORTIZATION OF DEBT DISCOUNT AND EXPENSE.

428008 AM EXP - PREFERRED STK \$5.875 7/1/08 428030 AM EXP \$31M 6/33 428031 AM EXP \$35.2M 6/33 428035 AM EXP \$60M 6/33 428059 AM - DISC PCB 2001 AA 9/2027 428065 AM - DISC PCS 09/2017 428066 AM - DISC PCT 09/2017 428067 AM - DISC PCU 08/2013 428075 AMDISC PCB 00 5/27 428076 AMDISC PCB 00 8/30 428080 AM EXP - PCB JC2001A \$22.5M 9/26 428081 AM EXP - PCB TC2001A \$27.5M 9/26 428082 AM EXP - PCB JC2001B \$35M 11/27 428083 AM EXP - PCB TC2001B \$35M 11/27 428089 AM EXP - PCB TC2002A \$41.665M 10/32 428091 AM EXP - PCB JC2003A \$128M 428094 AM EXP - PCB JC2005A \$40M 2/35

428.1 AMORTIZATION OF LOSS ON REACQUIRED DEBT.

428104 AM - LOSS - REACQ - 1985 J 428107 AM - LOSS - REACQ - FMB 09 428108 AM - LOSS - REACQ - 1976 B 428109 AM - LOSS - REACQ - 1975 A 428110 AM - LOSS - REACQ - 1987 M 428124 AM - LOSS - REACQ - 1990 P 428125 AM - LOSS - REACQ - Q 428130 AM LOSS REACQ \$31M 6/33 428131 AM LOSS REACO \$35.2M 6/33 428135 AM LOSS REACQ \$60M 6/33 428180 AM LOSS - PCB JC2001A \$22.5M 9/26 428181 AM LOSS - PCB TC2001A \$27.5M 9/26 428182 AM LOSS - PCB JC2001B \$35M 11/26 428183 AM LOSS - PCB TC2001B \$35M 11/26 428189 AM LOSS - PCB TC2002A \$41.665 10/32 428191 AM LOSS - PCB JC2003A \$128M 428194 AM LOSS - PCB JC2005A \$40M 2/35 428195 AM LOSS REACQ PRE STK 5.875

429. AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

429.1 AMORTIZATION OF GAIN ON REACQUIRED DEBT - CREDIT.

430. INTEREST ON DEBT TO ASSOCIATED COMPANIES.

430002 INT - DEBT TO ASSOC CO 430003 INT EXP ON NOTES TO FIDELIA

431. OTHER INTEREST EXPENSE.

431002 INT - CUST DEPOSITS
431003 INT - FED TAX DEFNCY
431004 INT - OTHER TAX DEFNCY
431005 INT - GAS REFUNDS
431104 INTEREST EXPENSE FROM FINANCIAL LIABILITIES

432. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT.

EXTRAORDINARY ITEMS

- 434. EXTRAORDINARY INCOME.
- 435. EXTRAORDINARY DEDUCTIONS.

RETAINED EARNINGS CHART OF ACCOUNTS

433. BALANCE TRANSFERRED FROM INCOME.

433050 SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS - OFFSET

436. APPROPRIATIONS OF RETAINED EARNINGS.

437. DIVIDENDS DECLARED - PREFERRED STOCK.

437001 PFD DIV - \$25 PV - 5% 437006 PFD DIV AUCTION RATE

438. DIVIDENDS DECLARED - COMMON STOCK.

438003 COMMON STK DIVS DECL - LEL

439. ADJUSTMENTS TO RETAINED EARNINGS.

439001 ADJ TO RETAINED EARN

OPERATING REVENUE CHART OF ACCOUNTS

ELECTRIC

SALES OF ELECTRICITY

440. **RESIDENTIAL SALES.**

440101 ELECTRIC RESIDENTIAL DSM

440102 ELECTRIC RESIDENTIAL ENERGY NON-FUEL REV

440103 ELECTRIC RESIDENTIAL ENERGY FUEL REV

440104 ELECTRIC RESIDENTIAL FAC

440111 ELECTRIC RESIDENTIAL ECR

440112 ELECTRIC RESIDENTIAL MSR

440113 ELECTRIC RESIDENTIAL ESM

440114 ELECTRIC RESIDENTIAL VDT

440118 ELECTRIC RESIDENTIAL DEMAND CHG REV

440119 ELECTRIC RESIDENTIAL CUST CHG REV

442. COMMERCIAL AND INDUSTRIAL SALES.

442101 ELECTRIC SMALL COMMERCIAL DSM 442102 ELECTRIC SMALL COMMERCIAL ENERGY NON-FUEL REV 442103 ELECTRIC SMALL COMMERCIAL ENERGY FUEL REV 442104 ELECTRIC SMALL COMMERCIAL FAC 442111 ELECTRIC SMALL COMMERCIAL ECR 442112 ELECTRIC SMALL COMMERCIAL MSR 442113 ELECTRIC SMALL COMMERCIAL ESM 442114 ELECTRIC SMALL COMMERCIAL VDT 442118 ELECTRIC SMALL COMMERCIAL DEMAND CHG REV 442119 ELECTRIC SMALL COMMERCIAL CUST CHG REV 442201 ELECTRIC LARGE COMMERCIAL DSM 442202 ELECTRIC LARGE COMMERCIAL ENERGY NON-FUEL REV 442203 ELECTRIC LARGE COMMERCIAL ENERGY FUEL REV 442204 ELECTRIC LARGE COMMERCIAL FAC 442205 ELECTRIC LARGE COMMERCIAL STOD 442211 ELECTRIC LARGE COMMERCIAL ECR 442212 ELECTRIC LARGE COMMERCIAL MSR 442214 ELECTRIC LARGE COMMERCIAL VDT 442218 ELECTRIC LARGE COMMERCIAL DEMAND CHG REV 442219 ELECTRIC LARGE COMMERCIAL CUST CHG REV 442302 ELECTRIC INDUSTRIAL ENERGY NON-FUEL REV 442303 ELECTRIC INDUSTRIAL ENERGY FUEL REV 442304 ELECTRIC INDUSTRIAL FAC 442311 ELECTRIC INDUSTRIAL ECR 442312 ELECTRIC INDUSTRIAL MSR 442314 ELECTRIC INDUSTRIAL VDT 442318 ELECTRIC INDUSTRIAL DEMAND CHG REV 442319 ELECTRIC INDUSTRIAL CUST CHG REV

444. PUBLIC STREET AND HIGHWAY LIGHTING.

444102 ELECTRIC STREET LIGHTING ENERGY NON-FUEL REV
444103 ELECTRIC STREET LIGHTING ENERGY FUEL REV
444104 ELECTRIC STREET LIGHTING FAC
444111 ELECTRIC STREET LIGHTING ECR

444112 ELECTRIC STREET LIGHTING MSR

444114 ELECTRIC STREET LIGHTING VDT

444118 ELECTRIC STREET LIGHTING DEMAND CHG REV

444119 ELECTRIC STREET LIGHTING CUST CHG REV

445. OTHER SALES TO PUBLIC AUTHORITIES.

445101 ELECTRIC PUBLIC AUTH DSM
445102 ELECTRIC PUBLIC AUTH ENERGY NON-FUEL REV
445103 ELECTRIC PUBLIC AUTH ENERGY FUEL REV
445104 ELECTRIC PUBLIC AUTH FAC
445105 ELECTRIC PUBLIC AUTH STOD PCR
445111 ELECTRIC PUBLIC AUTH ECR
445112 ELECTRIC PUBLIC AUTH MSR
445113 ELECTRIC PUBLIC AUTH ESM
445114 ELECTRIC PUBLIC AUTH VDT
445118 ELECTRIC PUBLIC AUTH DEMAND CHG REV
445119 ELECTRIC PUBLIC AUTH CUST CHG REV

446. SALES TO RAILROADS AND RAILWAYS.

447. SALES FOR RESALE.

447005 I/C SALES - OSS
447006 I/C SALES NL
447016 SALES - MISO DAY 2 - OSS
447050 SPOT SALES - ENERGY - KWH
447109 BROKERED SALES - MISO DAY 2
447110 SETTLED SWAP REVENUE
447120 SETTLED SWAP REVENUE - PROPRIETARY
447121 SETTLED SWAP/REVENUE - PROPRIETARY - NETTING
447200 BROKERED PURCHASES
447209 BROKERED PURCHASES - MISO Day 2
447210 SETTLED SWAP EXPENSE
447220 SETTLED SWAP EXPENSE - PROPRIETARY
447221 SETTLED SWAP EXPENSE - PROPRIETARY - NETTING

448. INTERDEPARTMENTAL SALES.

449.1 PROVISION FOR RATE REFUND.

OTHER ELECTRIC OPERATING REVENUES

450. FORFEITED DISCOUNTS.

450001 FORFEITED DISC - ELEC

451. MISCELLANEOUS SERVICE REVENUES.

451001 RECONNECT CHRG - ELEC 451002 TEMPORARY SERV - ELEC 451004 OTH SERVICE REV - ELEC

453. SALES OF WATER AND WATER POWER.

454. RENT FROM ELECTRIC PROPERTY.

454001 CATV ATTACH RENT 454002 OTH RENT - ELEC PROP 454003 RENT FRM FIBER OPTIC

455. INTERDEPARTMENTAL RENTS.

456. OTHER ELECTRIC REVENUES.

456003 COMP - TAX REMIT - ELEC
456004 COMP - STBY PWR - H2O CO
456007 RET CHECK CHRG - ELEC
456008 OTHER MISC ELEC REVS
456013 LPM LD DISPATCH FEE
456018 COAL RESALE REVENUES
456025 OSS RSG MWP
456028 LGANDE NRB ELECTRIC REVENUES
456043 MISO SCHEDULE 10 OFFSET

456.1 REVENUES FROM TRANSMISSION OF ELECTRICITY OF OTHERS

456101 BASE OTHER ELECTRIC REVENUES-WHEELING - MISO
456102 ANCILLARY SERVICE SCHEDULE 1 - MISO
456103 ANCILLARY SERVICE SCHEDULE 2 - MISO
456106 ANCILLARY SERVICE SCHEDULE 2 - OSS-MISO
456109 NL TRANSMISSION OF ELECTRIC ENERGY - 3RD PARTY
456114 INTERCOMPANY TRANSMISSION REVENUE
456124 I/C TRANSMISSION RETAIL REVENUE - EKPC (NATIVE LOAD)

457. OTHER REVENUE SOURCES.

GAS

SALES OF GAS

480. RESIDENTIAL SALES.

480101 GAS RESIDENTIAL DSM
480102 GAS RESIDENTIAL ENERGY REV
480104 GAS RESIDENTIAL GSC
480107 GAS RESIDENTIAL WNA
480114 GAS RESIDENTIAL VDT
480119 GAS RESIDENTIAL CUST CHG REV

481. COMMERCIAL AND INDUSTRIAL SALES.

481101 GAS COMMERCIAL DSM
481102 GAS COMMERCIAL ENERGY REV
481104 GAS COMMERCIAL GSC
481107 GAS COMMERCIAL WNA
481114 GAS COMMERCIAL VDT
481119 GAS COMMERCIAL CUST CHG REV
481202 GAS INDUSTRIAL ENERGY REV
481204 GAS INDUSTRIAL GSC
481214 GAS INDUSTRIAL VDT
481219 GAS INDUSTRIAL CUST CHG REV

482. OTHER SALES TO PUBLIC AUTHORITIES.

482101 GAS PUBLIC AUTH DSM
482102 GAS PUBLIC AUTH ENERGY REV
482104 GAS PUBLIC AUTH GSC
482114 GAS PUBLIC AUTH VDT
482119 GAS PUBLIC AUTH CUST CHG REV

483. SALES FOR RESALE.

483001 OFF SYSTEM SALES FOR RESALE (MCF)

484. INTERDEPARTMENTAL SALES.

OTHER OPERATING REVENUES

487. FORFEITED DISCOUNTS.

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487001 FORFEITED DISC - GAS

488. MISCELLANEOUS SERVICE REVENUES.

488001 RECONNECT CHRG - GAS

489. REVENUES FROM TRANSPORTATION OF GAS OF OTHERS.

489001 REV - GAS TRANS - INDUST 489003 REV - GAS TRANSP - COMM 489004 REV - GAS TR - PUB AUTH 489101 GAS TRASPORT DSM 489114 GAS TRASPORT VDT

490. SALES OF PRODUCTS EXTRACTED FROM NATURAL GAS.

491. REVENUES FROM NATURAL GAS PROCESSED BY OTHERS.

492. INCIDENTAL GASOLINE AND OIL SALES.

493. RENT FROM GAS PROPERTY.

493001 RENT - GAS PROPERTY

494. INTERDEPARTMENTAL RENTS.

494001 INTERDEPT RENTS

495. OTHER GAS REVENUES.

495002 COMP - TAX REMIT - GAS495005 RET CHECK CHRG - GAS495006 OTHER GAS REVENUES

496. PROVISION FOR RATE REFUNDS.

Louisville Gas and Electric Company

BALANCE SHEET CHART OF ACCOUNTS

ASSETS AND OTHER DEBITS

101. PLANT IN SERVICE.

101102 PLANT IN SERVICE - ELECTRIC FRANCHISES AND CONSENTS 101103 PLANT IN SERVICE - MISC. INTANGIBLE PLANT 101104 PLANT IN SERVICE - ELECTRIC LAND AND LAND RIGHTS 101105 PLANT IN SERVICE - ELECTRIC STRUCTURES 101106 PLANT IN SERVICE - ELECTRIC EQUIPMENT 101107 PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT 101108 PLANT IN SERVICE - ELECTRIC HYDRO EQUIPMENT 101109 PLANT IN SERVICE - ELECTRIC DISTRIBUTION EQUIPMENT 101111 PLANT IN SERVICE - ELECTRIC GENERAL EQUIPMENT 101125 PLANT IN SERVICE - ELECTRIC ARO ASSET RETIREMENT COST -LAND/BUILDING 101202 PLANT IN SERVICE - GAS FRANCHISES AND CONSENTS 101204 PLANT IN SERVICE - GAS LAND AND LAND RIGHTS 101205 PLANT IN SERVICE - GAS STRUCTURES 101206 PLANT IN SERVICE - GAS UNDERGROUND AND TRANSMISSION EQUIPMENT 101207 PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST - EQUIPMENT 101208 PLANT IN SERVICE - GAS TRANSPORTATION EQUIPMENT 101209 PLANT IN SERVICE - GAS DISTRIBUTION EQUIPMENT 101211 PLANT IN SERVICE - GAS GENERAL EQUIPMENT 101225 PLANT IN SERVICE - GAS ARO ASSET RETIREMENT COST - LAND/BUILDING 101302 PLANT IN SERVICE - COMMON FRANCHISES AND CONSENTS 101303 PLANT IN SERVICE - COMMON MISC. INTANGIBLE PLANT 101304 PLANT IN SERVICE - COMMON LAND AND LAND RIGHTS 101305 PLANT IN SERVICE - COMMON STRUCTURES 101311 PLANT IN SERVICE - COMMON GENERAL EQUIPMENT 101312 PLANT IN SERVICE - COMMON COMMUNICATION EQUIPMENT 101325 PLANT IN SERVICE - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING

101.1 PROPERTY UNDER CAPITAL LEASES.

101101 PROPERTY UNDER CAPITAL LEASES

- 102. PLANT PURCHASED OR SOLD.
- 103. EXPERIMENTAL UTILITY PLANT UNCLASSIFIED.
- 104. PLANT LEASED TO OTHERS.
- 105. PLANT HELD FOR FUTURE USE.

105001 PLT HELD FOR FUT USE

105.1 PRODUCTION PROPERTIES HELD FOR FUTURE USE.

106. COMPLETED CONSTRUCTION NOT CLASSIFIED.

107. CONSTRUCTION WORK IN PROGRESS.

107001 CONSTR WORK IN PROG

108. ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT.

108001 ACCUM. DEPR. - PLANT 108099 RWIP - OTHER CREDITS 108104 ACCUM. DEPR. - ELECTRIC LAND RIGHTS 108105 ACCUM. DEPR. - ELECTRIC STRUCTURES 108106 ACCUM. DEPR. - ELECTRIC EQUIPMENT 108107 ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-EQUIPMENT 108108 ACCUM. DEPR. - ELECTRIC HYDRO EQUIPMENT 108109 ACCUM. DEPR. - ELECTRIC DISTRIBUTION EQUIPMENT 108111 ACCUM. DEPR. - ELECTRIC GENERAL EQUIPMENT 108113 ACCUM. DEPR. - ELECTRIC TRANSPORTATION EQUIP 108114 ACCUM. DEPR. - COR - ELECTRIC LAND RIGHTS 108115 ACCUM. DEPR. - COR - ELECTRIC STRUCTURES 108116 ACCUM. DEPR. - COR - ELECTRIC EQUIPMENT 108118 ACCUM. DEPR. - COR - ELECTRIC HYDRO EQUIPMENT 108119 ACCUM. DEPR. - COR - ELECTRIC DISTRIBUTION 108120 ACCUM. DEPR. - COR - ELECTRIC GENERAL PROPERTY 108125 ACCUM. DEPR. - ELECTRIC ARO ASSET RETIREMENT COST-LAND/BUILDING 108204 ACCUM. DEPR. - GAS LAND RIGHTS 108205 ACCUM. DEPR. - GAS STRUCTURES 108206 ACCUM. DEPR. - GAS UNDERGROUND & TRANSMISSION EQUIPMENT 108207 ACCUM. DEPR. - GAS ARO ASSET RETIREMENT COST-EQUIPMENT 108209 ACCUM. DEPR. - GAS DISTRIBUTION EQUIPMENT 108211 ACCUM. DEPR. - GAS GENERAL EQUIP 108213 ACCUM. DEPR. - GAS TRANSPORTATION EQUIP 108215 ACCUM. DEPR. - COR - GAS STRUCTURES 108216 ACCUM. DEPR. - COR - GAS UNDERGROUND & TRANSMISSION EQUIP 108219 ACCUM. DEPR. - COR - GAS DISTRIBUTION EOUIPMENT 108220 ACCUM. DEPR. - COR - GAS GENERAL EQUIP 108225 ACCUM. DEPR. - GAS ARO ASSET RETIREMENT COST-LAND/BUILDING 108304 ACCUM. DEPR. - COMMON LAND RIGHTS 108305 ACCUM. DEPR. - COMMON STRUCTURES 108311 ACCUM. DEPR. - COMMON GENERAL EQUIPMENT 108312 ACCUM. DEPR. - COMMON COMMUNICATION EQUIPMENT 108313 ACCUM. DEPR. - COMMON TRANSPORTATION EQUIPMENT 108315 ACCUM. DEPR. - COR - COMMON STRUCTURES 108321 ACCUM. DEPR. - COR - COMMON EQUIPMENT 108322 ACCUM. DEPR. - COR - COMMON COMMUNICATION EQUIPMENT 108325 ACCUM. DEPR. - COMMON ARO ASSET RETIREMENT COST-LAND/BUILDING 108901 RETIREMENT - RWIP 108902 RWIP - COR RECLASS

111. ACCUMULATED PROVISION FOR AMORTIZATION AND DEPLETION OF UTILITY PLANT.

111102 AMORTIZATION EXPENSE - ELECTRIC FRANCHISES AND CONSENTS
111202 AMORTIZATION EXPENSE - GAS FRANCHISES AND CONSENTS
111302 AMORTIZATION EXPENSE - COMMON FRANCHISES AND CONSENTS
111303 AMORTIZATION EXPENSE - COMMON INTANGIBLES

114. UTILITY PLANT ACQUISITION ADJUSTMENTS.

- 115. ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.
- 116. OTHER UTILITY PLANT ADJUSTMENTS.

117. GAS STORED UNDERGROUND - NONCURRENT.

117001 GAS STORED - NONCURRENT

118. OTHER UTILITY PLANT.

119. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT.

Louisville Gas and Electric Company

OTHER PROPERTY AND INVESTMENTS

121. NONUTILITY PROPERTY.

121001 NONUTIL PROP IN SERV

122. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY.

122001 ACCUM DEPR/DEPL

- 123. INVESTMENT IN ASSOCIATED COMPANIES.
- 123.1 INVESTMENT IN SUBSIDIARY COMPANIES.
- 124. OTHER INVESTMENTS.

124002 INVESTMENT IN OVEC

- 125. SINKING FUNDS.
- 126. DEPRECIATION FUND.
- 127. AMORTIZATION FUND-FEDERAL.

128. OTHER SPECIAL FUNDS.

128002 OTHER SPECIAL FUNDS - SHORT-TERM

128013 COLLATERAL DEPOSIT - IR SWAPS

128014 RESTRICTED CASH - ARENA ADVANCE

128023 PREPAID PENSION

CURRENT AND ACCRUED ASSETS

131. CASH.

131005 JP MORGAN CHASE
131006 BBANDT (formerly BANK OF LOUISVILLE)
131007 TOWN AND COUNTRY BANK
131013 FARMERS BANK
131015 MEADE CO BANK
131033 US BANK (formerly FIRSTAR)
131034 BEDFORD LOAN & DEPOSIT BANK
131050 SUNDRY CASH COLLECT
131070 KU CASH ACCOUNTS
131080 CASH LOCKBOX - BOA
131090 CASH - BOA A/P - CLEARING
131092 CASH - BOA FUNDING

132. INTEREST SPECIAL DEPOSITS.

133. DIVIDEND SPECIAL DEPOSITS.

134. OTHER SPECIAL DEPOSITS.

134006 CLOSED 05/07 - COLLATERAL DEPOSIT - IR SWAPS
134007 CLOSED 08/07 - RESTRICTED CASH - SHORT TERM
134008 CLOSED 05/07 - RESTRICTED CASH - ARENA ADVANCE DEPOSIT - ST
134009 CLOSED 08/07 - COLLATERAL DEPOSIT - IR SWAPS
134010 CLOSED 08/07 - RESTRICTED CASH - ARENA ADVANCE DEPOSIT - LT
134011 RESTRICTED CASH - SHORT TERM

134012 OTHER SPECIAL FUNDS - MARGIN ACCOUNT

135. WORKING FUNDS.

135001 WORKING FUNDS

136. TEMPORARY CASH INVESTMENTS.

136005 TEMP INV - OTHER

141. NOTES RECEIVABLE,

142. CUSTOMER ACCOUNTS RECEIVABLE.

- 142001 CUST A/R ACTIVE
- 142003 WHOLESALE SALES A/R
- 142004 TRANSMISSION RECEIVABLE
- 142008 WHOLESALE SALES ACCOUNTS RECEIVABLE UNBILLED

143. OTHER ACCOUNTS RECEIVABLE.

143001 A/R - OFFICERS/EMPL
143003 ACCTS REC - IMEA
143004 ACCTS REC - IMPA
143006 ACCTS REC - BILLED PROJECTS
143007 ACCTS REC - NON PROJECT UTIL ACCT USE ONLY
143008 EMPLOYEE COMPUTER LOANS
143009 EMPLOYEE PAYROLL ADVANCES

143012 ACCTS REC - MISCELLANEOUS
143017 ACCTS REC - DAMAGE CLAIMS (DTS)
143018 CLOSED 04/08 - ACCTS REC - RAR SETTLEMENTS
143019 CLOSED 04/08 - ACCTS REC - TAX REFUNDS
143021 ACCTS REC - COAL FOR RESALE
143022 ACCTS REC - BEYOND THE METER
143023 ACCTS REC - SLR AND ML
143024 A/R MUTUAL AID
143025 ACCT. RECEIVABLE - EL SWAPS
143031 ACCTS REC - RAR SETTLEMENTS
143032 ACCTS REC - TAX REFUNDS

144. ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CREDIT.

144001 UNCOLL ACCT - CR - UTIL
144002 UNCOLL ACCT - DR - C/OFF
144003 UNCOLL ACCT - CR - RECOV
144004 UNCOLL ACCT - CR - OTHER
144006 UNCOLL ACCT - A/R MISC
144009 UNCOLL ACCT - LEM

145. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES.

146. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.

146024 A/R FROM E.ON UK 146100 INTERCOMPANY 146200 CLOSED 12/07 - A/R FRM ASSOC CO - AP SOURCE

151. FUEL STOCK.

- 151010 FUEL STK LEASED CARS
- 151020 COAL PURCHASES TONS
- 151021 COAL BTU ADJ BTU
- 151023 IN-TRANSIT COAL
- 151028 CLOSED 10/07 COAL USAGE TONS
- 151030 FUEL OIL GAL
- 151040 CLOSED 10/07 LOCOMOTIVE OPERATION
- 151060 RAILCARS OPER/MTCE
- 151061 GAS PIPELINE OPER/MTCE
- 151080 COAL BARGE SHUTTLING

152. FUEL STOCK EXPENSES UNDISTRIBUTED.

153. RESIDUALS.

154. PLANT MATERIALS AND OPERATING SUPPLIES.

- 154001 MATERIALS/SUPPLIES
- 154003 LIMESTONE
- 154023 LIMESTONE IN-TRANSIT

155. MERCHANDISE.

156. OTHER MATERIALS AND SUPPLIES.

158.1 ALLOWANCE INVENTORY.

158121 SO2 ALLOWANCE INVENTORY - COAL-FIRED

158.2 ALLOWANCES WITHHELD.

158201 CLOSED 01/08 - SO2 ALLOWANCE INVENTORY - COAL-FIRED

163. STORES EXPENSE UNDISTRIBUTED.

163001 STORES EXPENSE
163002 WAREHOUSE EXPENSES
163003 FREIGHT
163004 ASSET RECOVERY
163005 SALES TAX
163006 PHYS INVENT ADJUSTMT
163007 INVOICE PRICE VARIANCES
163100 OTHER

164.1 GAS STORED UNDERGROUND - CURRENT.

164101 GAS STORED - CURRENT

164.2 LIQUEFIED NATURAL GAS STORED.

164.3 LIQUEFIED NATURAL GAS HELD FOR PROCESSING.

165. PREPAYMENTS.

165001 PREPAID INSURANCE
165002 PREPAID TAXES
165006 PREPAID GAS FRANCH
165008 CLOSED 12/07 - PREPAID PERMIT FEES
165013 PREPAID RIGHTS OF WAY
165018 PREPAID RISK MGMT AND WC
165020 PREPAID VEHICLE LICENSE
165100 PREPAID OTHER

171. INTEREST AND DIVIDENDS RECEIVABLE.

171001 INTEREST RECEIVABLE 171003 DIVIDENDS RECEIVABLE - EXTERNAL

172. RENTS RECEIVABLE.

172001 RENTS RECEIVABLE

173. ACCRUED UTILITY REVENUES.

173001 ACCRUED UTIL REVENUE

174. MISCELLANEOUS CURRENT AND ACCRUED ASSETS.

174001 MISC CURR/ACCR ASSET

175. DERIVATIVE ASSETS - NONHEDGING-CURRENT.

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175001 DERIVATIVE ASSET - NONHEDGING - CURRENT

- 175.5 DERIVATIVE ASSETS-NON-HEDGING-LONG TERM.
- 176. DERIVATIVE ASSETS-CF/FV HEDGING-CURRENT.
- 176.5 DERIVATIVE ASSETS-CF/FV HEDGING-LONG TERM.

DEFERRED DEBITS

181. **UNAMORTIZED DEBT EXPENSE.**

181108 CLOSED 05/07 - UNAM EXP-PREF STK \$5.875 7/1/08 181117 CLOSED 05/07 - UNAM EXP S 09/2017 LGANDE 181118 CLOSED 05/07 - UNAM EXP T 09/2017 LGANDE 181119 UNAM EXP - '01 PCB SER AA JC 9/27 181120 CLOSED 05/07 - UNAM EXP U 08/2013 LGANDE 181125 UNAM EXP \$31M 6/33 181126 UNAM EXP \$35.2M 6/33 181127 UNAM EXP \$60M 6/33 181128 UNAM EXP PC 00A 5/27 181129 UNAM EXP PC 00A 8/30 181180 UNAM EXP - PCB JC2001A \$22.5M 9/26 181181 UNAM EXP - PCB TC2001A \$27.5M 9/26 181182 UNAM EXP - PCB JC2001B \$35M 11/27 181183 UNAM EXP - PCB TC2001B \$35M 11/27 181189 UNAM EXP - PCB TC2002A \$41.665M 10/32 181190 UNAM EXP - PCB JC2003A \$128 181194 UNAM EXP - PCB JC2005A \$40M 2/35

182.1 EXTRAORDINARY PROPERTY LOSSES.

182.2 UNRECOVERED PLANT AND REGULATORY STUDY COSTS.

182.3 OTHER REGULATORY ASSETS.

182305 REGULATORY ASSET - FAS 158 OPEB

- 182315 REGULATORY ASSET FAS 158 PENSION
- 182317 OTHER REGULATORY ASSETS ARO GENERATION
- 182318 OTHER REG ASSETS ARO TRANSMISSION
- 182319 MILL CREEK ASH POND
- 182321 MISO EXIT FEE
- 182325 OTHER REGULATORY ASSETS ARO DISTRIBUTION
- 182326 OTHER REGULATORY ASSETS ARO GAS
- 182327 OTHER REGULATORY ASSETS ARO COMMON

183.1 PRELIMINARY NATURAL GAS SURVEY AND INVESTIGATION CHARGES.

OTHER PRELIMINARY SURVEY AND INVESTIGATION CHARGES - GAS. 183.2

183.3 PRELIMINARY SURVEY AND INVESTIGATION CHARGES - ELECTRIC.

183301 PRELIM SURV/INV - ELEC 182350 CLOSED 12/07 - REGULATORY ASSET RECLASS TO CURRENT FOR SAP 182351 CLOSED 12/07 - REGULATORY ASSET RECLASS TO CURRENT FOR SAP -OFFSET

183.4 PRELIMINARY SURVEY AND INVESTIGATION CHARGES - COMMON.

CLEARING ACCOUNTS. 184.

184001 VACATION - BURDEN CLEARING 184002 VACATION PAY 184010 HOLIDAY - BURDEN CLEARING 184011 HOLIDAY PAY

184020 SICK - BURDEN CLEARING 184021 SICK PAY 184030 OTHER OFF-DUTY - BURDEN CLEARING 184031 OTHER OFF-DUTY PAY 184040 TEAM INCENTIVE AWARD - BURDEN CLEARING 184075 WORKERS COMP - BURDEN CLEARING 184076 ADMINISTRATIVE AND GENERAL - BURDEN CLEARING 184093 LONG TERM DISABILITY - BURDEN CLEARING 184096 PENSIONS - BURDEN CLEARING 184097 FASB 106 (OPEB) - BURDEN CLEARING 184098 FASB 112 (OPEB) - BURDEN CLEARING 184101 GROUP LIFE INSURANCE - BURDEN CLEARING 184104 DENTAL INSURANCE - BURDEN CLEARING 184105 MEDICAL INSURANCE - BURDEN CLEARING 184108 401K - BURDEN CLEARING 184109 RETIREMENT INCOME - BURDEN CLEARING 184119 PENSION INTEREST - BURDEN CLEARING 184120 FASB 106 INTEREST (OPEB) - BURDEN CLEARING 184121 OTHER BENEFITS - BURDEN CLEARING 184150 SYSTEM ALLOC-CO 1 184301 GASOLINE - TRANSP 184304 VEHICLE REPR - TRANSP 184306 CLOSED 02/08 - GARAGE OP EXP - TRANSP 184307 ADMIN/OTH EXP - TRANSP 184308 VALUE-ADD SVCSTR 184309 DIESEL FUEL - TRANSP 184310 CLOSED 02/08 - TELECOM VEHICLE RADIO/COMPUTER CHANGE-OUT **OVERHEADS** 184312 RENT/STORAGE - TRANSP 184313 TELECOM VEHICLE RADIO / COMPUTER EXPENSES 184314 LICENSE/TAX - TRANSP 184315 DEPRECIATION - TRANSP 184317 CLOSED 02/08 - VEHICLE PART / RURAL VENDOR ADMINISTRATION 184319 FUEL ADMINISTRATION VEHICLES 184320 TRANSPORTATION CLEARING ACCOUNT ADJUSTMENT OFFSET 184450 CL ACC TO OTH DEF CR 184500 OPR-DIST/ST BLDG-7TH 184501 MTCE-DIST/ST BLDG-7T 184504 OPERATION - SSC 184505 MAINTENANCE - SSC 184510 MTCE-WATERSIDE STRUC 184511 MISC SERV - WATERSIDE 184514 OPERATION - ESC 184515 MAINTENANCE - ESC 184516 OPERATION - BOC 184517 MAINTENANCE - BOC 184518 OPERATION - AUBURNDALE 184519 MAINT - AUBURNDALE 184520 MISC FAC O/M - OFFSET 184600 ENGINEERING OVERHEADS - GENERATION 184602 ENGINEERING OVERHEADS - DISTRIBUTION 184603 ENGINEERING OVERHEADS - RETAIL GAS 184605 ENGINEERING OVERHEADS - TRANSMISSION 184612 ENGINEERING OVERHEADS – DISTRIBUTION 184650 CUSTOMER ADVANCES - CLEARING

185. TEMPORARY FACILITIES.

186. MISCELLANEOUS DEFERRED DEBITS.

186001 MISC DEFERRED DEBITS 186003 MISC DEF DEBIT - GSCA 186004 FINANCING EXPENSE 186008 SITE ASSESS-7THANDORM 186021 LGE RATE CASE - ELECTRIC 186022 LGE RATE CASE - GAS 186024 MERGER SURCREDIT SETTLEMENT 186026 FUEL ADJUSTMENT CLAUSE 186027 ENVIRONMENTAL COST RECOVERY 186028 GAS PBR 186036 LAND OPTIONS 186049 PRELIMINARY CELL SITE COSTS 186082 LT DERIVATIVE ASSET FAS 133 MS1 186083 LT DERIVATIVE ASSET FAS 133 MS2 186084 LT DERIVATIVE ASSET FAS 133 BOA 186085 LT DERIVATIVE ASSET FAS 133 WAC 186200 RCANDEEP LGE ADM-LAB 186201 RCANDEEP LGE ADM-NOLAB **186225 RCANDEEP WEATHERIZ** 186235 RCANDEEP OTHER 186251 RES DIR LOAD CONTROL 186260 RES ENERGY AUD 186340 SM COMM CONS PROGRAM 186380 DSM PROGRAM

187. DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT.

188. RESEARCH, DEVELOPMENT AND DEMONSTRATION EXPENDITURES.

189. UNAMORTIZED LOSS ON REACQUIRED DEBT.

189004 UNAM LOSS - 1985 SER J LGANDE 189007 UNAM LOSS - FMB 10/1/9 LGANDE 189008 UNAM LOSS - 1976 SER B LGANDE 189009 UNAM LOSS - 1975 SER A LGANDE 189010 UNAM LOSS - 1987 SER M LGANDE 189024 UNAM LOSS - 1990 SER PCB 189025 UNAM LOSS - 2000 SER PCB-TC 189030 UNAM LOSS \$31M 6/33 189031 UNAM LOSS \$35.2M 6/33 189035 UNAM LOSS \$60M 6/33 189080 UNAM LOSS - PCB JC2001A \$22.5M 9/26 189081 UNAM LOSS - PCB TC2001A \$27.5M 9/26 189082 UNAM LOSS - PCB JC2001B \$35M 11/27 189083 UNAM LOSS - PCB TC2001B \$35M 11/27 189089 UNAM LOSS - PCB TC2002A \$41.665M 10/32 189090 UNAM LOSS - PCB JC2003A \$12 189094 UNAM LOSS - PCB JC2005A \$40M 2/35 189095 UNAM LOSS 5.875 PRE STK

190. ACCUMULATED DEFERRED INCOME TAXES.

190001 ACC DEF INC TAX - FED 190002 ACC DEF INC TAX CURRENT - FED 190003 ACC DEF INC TAX - ST 190004 ACC DEF INC TAX CURRENT - STATE 190007 FASB 109 ADJ - FED 190008 FASB 109 GRS-UP - FED 190009 FASB 109 ADJ - STATE 190010 FASB 109 GRS-UP - ST 190011 FAS 133 DEF TAX ASSET - FED 190012 FAS 133 DEF TAX ASSET - STATE 190307 DTA ON INVENTORIES 190308 DTA ON RECEIV AND OTHER ASSETS (NON DERIV) 190315 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS 190318 DTA ON LIABILITIES (EXCLUDING DERIVATIVES) 190361 NETTING OUT DEFERRED TAX ASSETS - A 190408 DTA ON RECEIV AND OTHER ASSETS (NON DERIV) 190410 DTA ON OTHER RECEIVABLES FR DERIV FINANCIAL INSTRUMENTS 190415 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS 190418 DTA ON LIABILITIES (EXCLUDING DERIVATIVES) 190423 DTA ON TAX CREDITS 190461 NETTING OUT DEFERRED TAX ASSETS - C 190997 QUARTERLY CHANGES OF DTA 190998 QUARTERLY CHANGES OF DTA 190999 QUARTERLY CHANGES OF DTL

191. UNRECOVERED PURCHASED GAS COSTS.

- 192.1 UNRECOVERED INCREMENTAL GAS COSTS.
- **192.2 UNRECOVERED INCREMENTAL SURCHARGES.**

LIABILITIES AND OTHER CREDITS

PROPRIETARY CAPITAL

201. COMMON STOCK ISSUED.

201002 COMMON STOCK - W/O PAR

- 202. COMMON STOCK SUBSCRIBED.
- 203. COMMON STOCK LIABILITY FOR CONVERSION.
- 204. PREFERRED STOCK ISSUED.

204002 CLOSED 05/07 - PS-\$25 PAR VAL - 5% 204014 CLOSED 05/07 - PS-NPV ST VAL - AUC RT

- 205. PREFERRED STOCK SUBSCRIBED.
- 206. PREFERRED STOCK LIABILITY FOR CONVERSION.
- 207. PREMIUM ON CAPITAL STOCK.
- 208. DONATIONS RECEIVED FROM STOCKHOLDERS.
- 209. REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK.
- 210. GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK.

210001 CLOSED 05/07 - GAIN ON REACQ CAP ST

211. MISCELLANEOUS PAID-IN CAPITAL.

211001 CONTRIBUTED CAPITAL - MISC

- 212. INSTALLMENTS RECEIVED ON CAPITAL STOCK.
- 213. DISCOUNT ON CAPITAL STOCK.
- 214. CAPITAL STOCK EXPENSE.

214005 CLOSED 05/07 - PS EXP-AUCTION RATE 214010 CAP STOCK EXP - COMMON

214.1 UNREALIZED GAIN/LOSS FROM INVESTMENTS HELD BY ASSET MANAGEMENT GROUP.

- 215. APPROPRIATED RETAINED EARNINGS.
- 215.1 APPROPRIATED RETAINED EARNINGS AMORTIZATION RESERVE, FEDERAL.
- 216. UNAPPROPRIATED RETAINED EARNINGS.

216001 UNAPP RETAINED EARN 216050 SAP ONLY - RECLASS NET INCOME TO CURRENT YEAR RETAINED EARNINGS

216.1 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS.

217. REACQUIRED CAPITAL STOCK.

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217001 CLOSED 05/07 - REACQ PFD STK-5.00%

219. OTHER COMPREHENSIVE INCOME.

219001 OCI - CUM EFFECT OF CHANGE - INT SWAPS

219002 OCI - INT SWAPS

219101 TAX OCI - CUM EFFECT OF CHANGE-INT SWAPS

219102 TAX OCI - INT SWAPS

.

LONG-TERM DEBT

221. BONDS.

221125 \$31 MILLION BOND DUE 6/33 221126 \$35.2 MILLION BOND DUE 6/33 221127 \$60 MILLION BOND DUE 6/33 221128 PCB SER 00A 5/2027 221129 PCB SER 00A TC 8/2030 221130 PCB SECURED AA 2001 JC 9/2027 221189 PCB TC2002A \$41.665M DUE 10/32 VAR 221190 PCB JC2003A \$128M 10/33 V 221194 PCB JC2005A \$40M DUE 2/35 221217 CLOSED 08/07 - PCB SER S-09/2017 LGANDE 221218 CLOSED 08/07 - PCB SER T-09/2017 LGANDE 221220 CLOSED 08/07 - PCB SER U-08/2013 LGANDE 221280 PCB JC2001A \$22.5M DUE 9/26 VAR 221281 PCB TC2001A \$27.5M DUE 9/26 VAR 221282 PCB JC2001B \$35M DUE 11/27 VAR 221283 PCB TC2001B \$35M DUE 11/27 VAR

222. REACQUIRED BONDS.

222094 REACQUIRED LGE BOND \$40M 2/35

223. ADVANCES FROM ASSOCIATED COMPANIES.

223002 ADVANCES PAYABLE FROM FID

224. OTHER LONG-TERM DEBT.

224203 CLOSED 05/07 - \$5.875 PREF STK - MANDIT REDEEM 224300 CLOSED 05/07 - PREFERRED SHARES SUBJECT TO MANDATORY REDEMPTION CURRENT

225. UNAMORTIZED PREMIUM ON LONG-TERM DEBT.

226. UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DEBIT.

OTHER NON-CURRENT LIABILITIES

227. OBLIGATIONS UNDER CAPITAL LEASES - NON-CURRENT.

227100 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT

228.1 ACCUMULATED PROVISION FOR PROPERTY INSURANCE.

228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES.

228201 WORKERS COMPENSATION

228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS.

- 228301 FASB106 POST RET BEN
- 228304 PENSION PAYABLE
- 228305 POST EMPLOYMENT BENEFIT PAYABLE
- 228311 CLOSED 12/07 FASB106 POST RET BEN CURRENT PORTION

228325 FASB 112 - POST EMPLOY MEDICARE SUBSIDY

228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS.

229. ACCUMULATED PROVISION FOR RATE REFUNDS.

230. ASSET RETIREMENT OBLIGATIONS.

- 230012 ASSET RETIREMENT OBLIGATIONS STEAM
- 230013 ASSET RETIREMENT OBLIGATIONS TRANSMISSION
- 230015 ASSET RETIREMENT OBLIGATIONS DISTRIBUTION
 - 230016 ASSET RETIREMENT OBLIGATIONS GAS
 - 230017 ASSET RETIREMENT OBLIGATIONS COMMON

231. NOTES PAYABLE.

232. ACCOUNTS PAYABLE.

232001 ACCTS PAYABLE - REG 232002 SALS/WAGES ACCRUED 232004 CLOSED 10/07 - DEF OFFICERS SAL 232008 SUNDRY BILLING REFUNDS 232009 PURCHASING ACCRUAL 232010 WHOLESALE PURCHASES A/P 232011 TRANSMISSION PAYABLE 232014 RECEIVING/INSPECTION ACCRUAL 232015 AP FUEL 232099 SUSPENSE ACCOUNT 232100 ACCOUNTS PAYABLE - TRADE 232102 CLOSED 10/07 - PENSION PAYABLE 232105 CLOSED 12/07 - WORKERS COMPENSATION 232109 CLOSED 10/07 - POST EMPLOY BENE PAY 232202 CLOSED 04/08 - LOUISVILLE PAC WITHHOLDING PAYABLE 232203 WORK SHOES WITHHOLDING PAYABLE 232205 IBEW UNION DUES WITHHOLDING PAYABLE 232206 UNITED WAY WITHHOLDING PAYABLE 232207 CLOSED 04/08 - US SAVINGS BONDS WITHHOLDING PAYABLE 232211 TIA LIABILITY 232214 CLOSED 04/08 - 401K WITHHOLDING PAYABLE 232215 LOUISVILLE PAC WITHHOLDING PAYABLE 232216 CLOSED 04/08 - DCAP WITHHOLDING PAYABLE 232218 CLOSED 03/08 - COPE WITHHOLDING PAYABLE 232220 CREDIT UNION WITHHOLDING PAYABLE 232223 GARNISHEES WITHHOLDING PAYABLE 232229 US SAVINGS BONDS WITHHOLDING PAYABLE 232233 401K WITHHOLDING PAYABLE 232234 DCAP WITHHOLDING PAYABLE 232238 CLOSED 04/08 - HCRA WITHHOLDING PAYABLE 232239 CLOSED 04/08 - UNIVERSAL LIFE INS WITHHOLDING PAYABLE 232241 HCRA WITHHOLDING PAYABLE 232242 UNIVERSAL LIFE INS WITHHOLDING PAYABLE

233. NOTES PAYABLE TO ASSOCIATED COMPANIES.

233030 N/P - MONEY POOL EUS CURRENT 233100 CLOSED 05/07 - N/P - MONEY POOL EUS

234. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.

234010 I/C PAYABLE - FIDELIA 234100 A/P TO ASSOC CO

235. CUSTOMER DEPOSITS.

235001 CUSTOMER DEPOSITS

236. TAXES ACCRUED.

236005 CLOSED 04/08 - STATE UNEMPLOYMENT - OPR 236006 CLOSED 04/08 - FEDERAL UNEMPLOYMENT - OPR 236007 FICA - OPR 236009 AUTO/TRAILER LICENSE - OPR 236010 CLOSED 04/08 - CORP INCOME - KY - OPR 236011 CLOSED 04/08 - CORP INCOME - FED - OPR 236013 ST SALES/USE TAX-KY-OPR 236014 CLOSED 04/08 - ST SALES/USE TAX - KY - OPR 236021 CLOSED 04/08 - OTHER TAXES ACCRUED - OPR 236023 ST SALES/USE TAX-IN-OPR 236025 CORP INC TAX - FED EST - OPR 236026 CORP INC TAX - ST EST - OPR 236028 CLOSED 04/08 - REAL ESTATE AND PERSONAL PROPERTY TAXES 236031 CORP INCOME - KY - OPR 236032 CORP INCOME - FED - OPR 236033 REAL ESTATE AND PERSONAL PROPERTY TAXES 236105 STATE UNEMPLOYMENT - OTH 236106 FEDERAL UNEMPLOYMENT - OTH 236107 FICA - OTH 236115 STATE UNEMPLOYMENT - OPR 236116 FEDERAL UNEMPLOYMENT - OPR 236201 CLOSED 04/08 - FEDERAL UNCERTAIN TAX POSITION RESERVE 236202 CLOSED 04/08 - STATE UNCERTAIN TAX POSITION RESERVE

237. INTEREST ACCRUED.

237004 ACCR INT \$17.8M 2/26 237005 ACCR INT \$8.9M 3/37 237117 CLOSED 05/07 - INT-PCB'92 - A 237118 CLOSED 05/07 - INT-PCB'92 - A - TC 237120 CLOSED 08/07 - INT - PCB'93 - A 237125 ACCR INT \$31M 6/33 237126 ACCR INT \$35.2M 6/33 237127 ACCR INT \$60M 6/33 237128 PCB 2000 SERIES A 237129 LOAN AGREE PCB 2000ATC 237131 PCB SECURED-SERIES AA 2001 JC 237161 LGE ACCR INT SWAP - MATURES 11/1/20, \$83.335M 237164 LGE ACCR INT SWAP - 10/1/33 237165 LGE ACCR INT SWAP - 10/1/33 237166 LGE ACCR INT SWAP - 10/1/33 237167 LGE ACCR INT SWAP - 10/1/33 237180 ACCR INT - PCB JC2001A \$22.5M 9/26 237181 ACCR INT - PCB TC2001A \$27.5M 9/26 237182 ACCR INT - PCB JC2001B \$35M 11/27 237183 ACCR INT - PCB TC2001B \$35M 11/27 237189 ACCR INT - PCB TC2002A \$41.665M 10/32 237190 ACCR INT - PCB JC2003A \$1 237194 ACCR INT - PCB JC2005A \$40M 2/35 237203 CLOSED 05/07 - \$5.875 PREF STK ACCR DIVIDENDS 237300 INT ACC - OTH LIAB 237301 INTEREST ACCRUED ON CUSTOMER DEPOSITS 237303 INTEREST ACCRUED ON UNCERTAIN TAX POSITIONS

238. DIVIDENDS DECLARED.

238001 CLOSED 08/07 - DIV-PS-5%,\$25 PV 238006 CLOSED 05/07 - DIV-PS-AUCTION RATE 238200 DIV PAYABLE INTERCOMPANY LG&E ENERGY

239. MATURED LONG-TERM DEBT.

240. MATURED INTEREST.

241. TAX COLLECTIONS PAYABLE.

241001 CLOSED 04/08 - TAX COLL PAY-FICA 241002 CLOSED 04/08 - T/C PAY - PERS INC-KY 241003 CLOSED 04/08 - T/C PAY - PERS INC-FED 241004 CLOSED 04/08 - T/C PAY - MUNI OCCUPAT 241005 CLOSED 04/08 - T/C PAY - COUNTY OCCUP 241006 T/C PAY-ST SALES/USE 241007 TAX COLL PAY-FICA 241008 CLOSED 04/08 - T/C PAY-PERS INC-IND 241009 T/C PAY-OCCUP/SCHOOL 241018 STATE WITHHOLDING TAX PAYABLE 241024 CLOSED 04/08 - T/C PAY - BARDSTOWN 241028 CLOSED 04/08 - GAS FRANCHISEE RECEIPTS - RADCLIFF 241036 LOCAL WITHHOLDING TAX PAYABLE 241037 T/C PAY-PERS INC - FED 241038 T/C PAY - ST SALES/USE 241039 T/C PAY - BARDSTOWN 241054 CLOSED 04/08 - FRANCHISE RECEIPTS MULDRAUGH 241055 CLOSED 04/08 - FRANCHISE RECEIPTS WEST POINT 241057 GAS FRANCHISEE RECEIPTS - RADCLIFF 241058 FRANCHISE RECEIPTS MULDRAUGH 241059 FRANCHISE RECEIPTS WEST POINT

242. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.

242001 MISC LIABILITY

242002 MISC LIAB - VESTED VAC

242005 UNEARNED REVENUE - CURRENT

242017 HOME ENERGY ASSISTANCE

242018 GREEN POWER REC LIABILITY

242019 GREEN POWER MKT LIABILITY

242021 FASB 106-POST RET BEN - CURRENT

242030 WINTERCARE ENERGY FUND

242101 RETIREMENT INCOME LIABILITY

243. OBLIGATIONS UNDER CAPITAL LEASES - CURRENT.

243100 CLOSED 01/08 - OBLIGATIONS UNDER CAPITAL LEASES - CURRENT 243101 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT

244. DERIVATIVE LIABILITIES - NONHEDGING-CURRENT.

244001 DERIVATIVE LIABILITY - NONHEDGING - CURRENT

244.5 DERIVATIVE LIABILITIES - NON-HEDGING - LONG TERM.

245. DERIVATIVE LIABILITIES - CF/FV HEDGING - CURRENT.

245.5 DERIVATIVE LIABILITIES - CF/FV HEDGING - LONG TERM.

245501 LT DERIVATIVE LIAB FAS 133 JPM
245502 LT DERIVATIVE LIAB FAS 133 MS1
245503 LT DERIVATIVE LIAB FAS 133 MS2
245504 LT DERIVATIVE LIAB FAS 133 BOA
245505 LT DERIVATIVE LIAB FAS 133 WAC

DEFERRED CREDITS

252. CUSTOMERS ADVANCES FOR CONSTRUCTION.

252001 LINE EXTENSIONS252003 OTH CUST ADV - CONSTR252008 CUSTOMER ADVANCES - UAPPLIED ARENA CASH ADVANCE

253. OTHER DEFERRED CREDITS.

253001 OTH DEFER CR - PGA
253002 OTH DEFER CR - GSCA
253004 OTH DEFERRED CR - OTHR
253005 CL ACC FR OTH DEF DR
253008 DSM COST REC - OV BILL
253025 DEFERRED COMPENSATION
253029 UNCERTAIN TAX POSITION - FEDERAL
253030 UNCERTAIN TAX POSITION - STATE
253081 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 JPM
253082 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 MS1
253083 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 MS2
253084 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 BOA
253085 CLOSED 04/08 - LT DERIVATIVE LIAB FAS 133 WAC

254. OTHER REGULATORY LIABILITIES.

- 254001 FASB 109 ADJ FED
- 254002 FASB 109 GR-UP FED
- 254003 FASB 109 ADJ STATE
- 254004 FASB 109 GR-UP STATE
- 254014 REGULATORY LIABILITY ARO GENERATION
- 254015 REGULATORY LIABILITY ARO TRANSMISSION
- 254016 REGULATORY LIABILITY ARO GAS
- 254021 MISO SCHEDULE 10 CHARGES
- 254050 CLOSED 12/07 REGULATORY LIABILITY RECLASS TO CURRENT FOR SAP
- 254051 CLOSED 12/07 REGULATORY LIABILITY RECLASS TO CURRENT FOR SAP OFFSET

255. ACCUMULATED DEFERRED INVESTMENT TAX CREDITS.

255001 CLOSED 04/07 - ITC (PRIOR LAW) 255002 CLOSED 04/07 - JOB DEVELOP CR 255004 ITC TC2 255005 ITC (PRIOR LAW) 255006 JOB DEVELOP CR

256. DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT.

257. UNAMORTIZED GAIN ON REACQUIRED DEBT.

281. ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY.

282. ACCUMULATED DEFERRED INCOME TAXES - PROPERTY.

282001 DEF INC TAX-PROP - FED
282003 DEF INC TAX-PROP - ST
282007 FASB 109 ADJ - FED PRO
282009 FASB 109 ADJ - ST PROP
282503 DTL ON FIXED ASSETS
282999 QUARTERLY CHANGES OF DTL

283. ACCUMULATED DEFERRED INCOME TAXES - OTHER.

283001 DEF INC TAX - OTH - FED
283002 DEF INC TAX CURRENT - OTH - FED
283003 DEF INC TAX - OTH - ST
283004 DEF INC TAX CURRENT - OTH - STATE
283015 HEDGING DEF TAX LIAB - FED
283408 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)
283413 DTL ON PREPAID EXPENSES
283461 NETTING OUT DEFERRED TAX LIABILITIES - A
283506 DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)
283515 DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS
283998 QUARTERLY CHANGES OF DTA
283999 QUARTERLY CHANGES OF DTL

Louisville Gas and Electric Company Case No. 2008-00252 Historical Test Period Filing Requirements

Filing Requirement 807 KAR 5:001 Section 10(6)(k) Sponsoring Witness: S. Bradford Rives

Description of Filing Requirement:

The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.

Response:

The Company has not received any written communication from its auditor that there are any material weaknesses in the Company's internal controls.

See attached.

Independent Auditor's Annual Opinion Report

Report of Independent Auditors

To the Shareholder of Louisville Gas and Electric Company:

In our opinion, the accompanying balance sheets and the related statements of capitalization, income, retained earnings, cash flows and comprehensive income present fairly, in all material respects, the financial position of Louisville Gas and Electric Company at December 31, 2007 and 2006, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 2 to the financial statements, Louisville Gas and Electric Company changed the manner in which it accounts for defined benefit pension and other postretirement benefit plans as of December 31, 2006.

/s/ PricewaterhouseCoopers LLP Louisville, Kentucky March 18, 2008