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Stephanie L. Stumbo Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

E.ON U.S. LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Robert M. Conroy Director - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon-us.com

August 20, 2008

RE: APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF BASE RATES - Case No. 2008-00251

APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS BASE RATES - Case No. 2008-00252

Dear Ms. Stumbo:

Pursuant to the Order dated August 15, 2008 in the above-referenced proceedings, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") hereby file its report on the STOD tariff and provides copies to each party of record.

If you have any questions or concerns with respect to this filing, please do not hesitate to contact me.

Sincerely,

Robert M. Conroy

cc: Parties of Record

Counsel of Record

Allyson K. Sturgeon, Senior Corporate Attorney – E.ON U.S. LLC Robert M. Watt – Stoll Keenon Ogden PLLC (Kentucky Utilities)
Kendrick R. Riggs – Stoll Keenon Ogden PLLC (KentuckyUtilites)
W. Duncan Crosby – Stoll Keenon Ogden PLLC (Kentucky Utilities)
Dennis Howard II – Office of the Attorney General (AG)
Lawerence W. Cook – Office of the Attorney General (AG)
Paul D. Adams – Office of the Attorney General (AG)
Michael L. Kurtz – Boehm, Kurtz & Lowry (KIUC)
Lisa Kilkelly – Legal Aid Society, Inc. (ACM and POWER)
David C. Brown – Stites and Harbison (Kroger)
Willis L. Wilson, LFUCG Department of Law (LFUCG)
Joe F. Childers – Getty & Childers PLLC (CAK and CAC)

Consultants to the Parties

Steve Seelye – The Prime Group (E.ON U.S. LLC)
William A. Avera – FINCAP, Inc (E.ON U.S. LLC)
John Spanos – Gannett Fleming, Inc. (E.ON U.S. LLC)
Robert Henkes (AG)
Michael Majoros – Snavely King Majoros O'Connor & Lee (AG)
Glenn Watkins – Technical Associates (AG)
Dr. J. Randall Woolridge – Smeal College of Business (AG)
Lane Kollen, Kennedy and Associates (KIUC)

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Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

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PUBLIC SERVICE COMMISSION E.ON U.S. LLC

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

F. Howard Bush Manager - Tariffs/Special Contracts T 859-367-5636 (Lexington) T 502-627-4136 (Louisville) F 502-627-3213 howard.bush@eon-us.com

July 16, 2008

RE: AN ADJUSTMENT OF THE GAS AND ELECTRIC RATES, TERMS, AND CONDITIONS OF LOUISVILLE GAS AND ELECTRIC COMPANY – Case No. 2003-00433

AN ADJUSTMENT OF THE ELECTRIC RATES, TERMS, AND CONDITIONS OF KENTUCKY UTILITIES COMPANY – Case No. 2003-00434

Dear Ms. Stumbo:

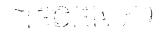
Pursuant to the STIPULATION dated May 4, 2004 in the above-referenced proceedings, Louisville Gas and Electric company ("LG&E") and Kentucky Utilities Company ("KU") (collectively "Companies") agreed to conduct a three-year pilot program for a Small Time-of-Day Service ("STOD"). The Commission's Final Order in those proceedings approved STOD and provided the Companies file a report within six months of the end of the pilot program to include detailed findings and recommendations.

Attached is a copy of that report. In summary, the Companies find no appreciable reduction or shift in load by the participating customers. Conversely, the Companies' other customers bear the burden of supporting STOD through the lost revenue recovery mechanism. The Companies seek the Commission's approval to terminate STOD.

If you have any questions or concerns with respect to this filing, please do not hesitate to contact me.

Sincerely,

F. Howard Bush





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Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

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April 30, 2008

F. Howard Bush
Manager - Tariffs/Special
Contracts
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howard.bush@eon-us.com

RE: In the Matter of Application of Louisville Gas and Electric Company for an Adjustment of the Gas and Electric Rates, Terms and Conditions
Case No. 2003-00433

and

In the Matter of Application of Kentucky Utilities Company for an Adjustment of the Electric Rates, Terms and Conditions

Case No. 2003-00434

Dear Ms. Stumbo:

Pursuant to the Stipulation dated May 4, 2004 in the above-referenced proceedings, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively "Companies") agreed to conduct a three year pilot program for a Small Time-of-Day Service ("STOD"). The Commission's Final Order in those proceedings approved STOD and provided the Companies file a report within six months of the end of the pilot program to include detailed findings and recommendations.

Attached is a copy of that report. In summary, the Companies find no appreciable reduction or shift in load by the participating customers. Conversely, the Companies' other customers bear the burden of supporting STOD through the lost revenue recovery mechanism. The Companies seek the Commission's approval to terminate STOD.

If you have any questions or concerns with respect to this filing, please do not hesitate to contact me.

Sincerely,

F. Howard Bush

Small Commercial Time-of-Day ("STOD") Rate Impact

Regulatory Background

As part of the Stipulation in Case Nos. 2003-00433 and 2003-00434 For An Adjustment of the Gas and Electric Rates for the Louisville Gas & Electric and Kentucky Utilities ("Companies"), a request was made to offer experimental time-of-day rate schedules for commercial customers whose maximum monthly demands were greater than 250 KW and less than 2,000 KW during the calendar year 2003 on a revenue-neutral basis. The Commission approved this program in their final Order dated June 30, 2004. The experimental time-of-day rate schedules were to be available under a three year pilot program to 100 accounts currently served under Rate LC by LG&E, and to 100 accounts served under Rate LP by KU.

The Companies filed their Small Time-of-Date Service – Rate Schedule STOD ("STOD") as required and began offering service in October 2004 under the 3-year pilot program. As part of the Stipulation, the Companies agreed to and are required by the Commission's Order to evaluate the performance of the experimental time-of-day rate schedules after the three year period for the following purposes:

- 1. To determine the amount of load shifted from the on-peak period to the off-peak period,
- 2. To determine the amount of revenue loss from the experimental time-of-day rate schedules,
- 3. To evaluate customer acceptance of the experimental time-of-day rate schedules,
- 4. And to evaluate the potential for implementing the experimental time-of-day rate schedules as either a permanent demand-side management program or as a standard rate schedule.

As agreed to in the Stipulation and required by the Commission's Order, the Companies are required to file a report with the Commission within six months after the first three years of implementation of the experimental time-of-day schedules, and that the experimental time-of-day rate schedules shall remain in effect until the rate schedules are terminated by order of the Commission.

The remainder of this report will cover the topics expressed by the Commission.

1. Determine the amount of load shift between the on-peak and off-peak time periods

Analysis Overview

The rates for STOD were developed to encourage customers on the rate schedule to reduce demand or shift usage from peak periods to off-peak periods. There are currently 27 LG&E and 53 KU customers accepting service under STOD. Prior to switching from their rate schedule to STOD, the energy charge for these customers did not vary by time of day. For STOD, the energy charge is lower in the off-peak period than the on-peak period. The analysis discussed

herein was conducted to examine evidence for a reduction in demand or shift in usage from the peak to off-peak period recognizing (i) the limited availability of load profile data prior to the implementation of the STOD rate and (ii) the difficulty of establishing a fully comparable control group. Notwithstanding these constraints, there appears to be no statistical evidence that STOD resulted in a reduction in demand or shift of usage from the peak periods to off-peak periods.

Approach

The ideal approach to this sort of analysis would be to compare the usage patterns of the customers prior to taking service under STOD with the usage patterns while taking service under STOD. Unfortunately, due to the timing of the implementation of the STOD rate schedules and installation of the necessary metering equipment, the load profile data for the customers prior to taking service under STOD is only available for seven customers, all in the KU service territory, which happened to be part of KU's load research survey. As the next best alternative, the Companies developed a control group for the analysis and compared the usage patterns of the STOD customers to that of the control group. The group of customers who switched to STOD is made up almost entirely of 24-hour supermarkets and discount stores. Since the majority of these types of customers in the Companies service territories switched to STOD, a control group consisting entirely of 24-hour supermarkets and discount stores could not be created. As a result, in addition to discount stores and supermarkets, the control group also contains 24-hour convenience stores and pharmacies. The control group consists of 30 LG&E customers and 33 KU customers.

The Companies installed load recorders at the premises of those customers taking service under STOD and the customers in the control group. In this analysis, the average load profile of the STOD customers was compared to the average load profile of the control group over the 12-month period from January 2007 to December 2007. This one year time period was chosen because it represented the most complete period representing a full summer and winter season to evaluate. The timing of implementation and installation of metering equipment for both the STOD customers and the control group limited the completeness in evaluating the first year of effectiveness. In addition, for the seven KU customers where load profile data was available before the switch to STOD, the average usage pattern before and after the switch was compared.

Analysis

The analysis compared the average daily load profile of the STOD customers to the average daily load profile of the customers in the control group by month, season, and day type (whether it was a weekday or weekend). Comparisons of the average daily load profile during the two peak seasons, summer and winter, are presented here¹. The following three comparisons are evaluated:

- 1. The average load profile of the STOD customers is compared to the average load profile of the control group (STOD vs. Control).
- 2. The average load profile of the STOD customers is compared to a subset of the control group consisting only of discount stores and supermarkets (STOD vs. Control Subset).

¹ For this analysis, the summer season includes June – August; the winter season includes December – February.

3. For the seven KU customers where load profile data was available before and after the switch to the STOD rate, the average usage pattern before and after the switch was compared (Selected KU Customers).

Based on each of these comparisons, there appears to be no statistical evidence that offering the STOD rate schedule resulted in a shift of either demand or energy from the peak period to the off-peak period. The results of these comparisons are discussed further in the following sections.

STOD vs. Control

Figures 1-4 compare the average daily load profile of the STOD customers to the average daily load profile of the control group. Figures 1 and 3 contain absolute values for the summer and winter months, respectively. Figures 2 and 4 compare each hour's load as a percentage of the total day's load, which puts both groups on the same scale and allows for a comparison of how each uses energy across the day.

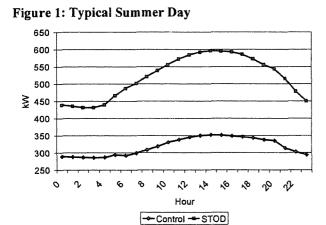


Figure 2: Typical Summer Day Normalized

5 0%

4.5%

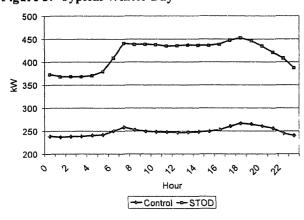
4.0%

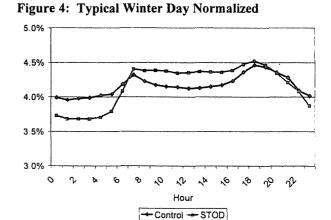
3.5%

Hour

Control - STOD

Figure 3: Typical Winter Day





Overall, the STOD customers use more energy on average than the control customers in both the summer and the winter, as shown in Figures 1 and 3. This difference is expected given the fact that the control group contains several customers (24-hour pharmacies and convenience stores) that are typically smaller than the average discount store and supermarket. In both seasons, the

percentage of daily energy consumed during the peak period is greater for the STOD customers than the control customers (see Figures 2 and 4)².

STOD vs. Control Subset

Figures 5-8 compare the average daily load profile of the STOD customers to the average daily load profile of a subset of the control group consisting of discount stores and supermarkets. The subset includes 11 LG&E and 12 KU customers. The customers in the subset of the control group are more similar to the STOD customers both in terms of the average daily amount of energy consumed and the way the energy is distributed throughout the day (see Figures 5 and 7). Like the previous comparison, the STOD customers consume more energy during the peak periods as a percentage of daily energy consumed (see Figures 6 and 8).

Figure 5: Typical Summer Day (Control Subset)

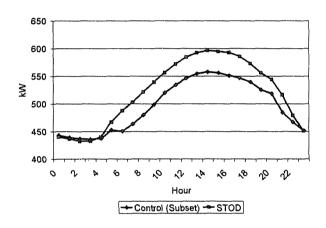


Figure 6: Typical Summer Day Normalized (Control Subset)

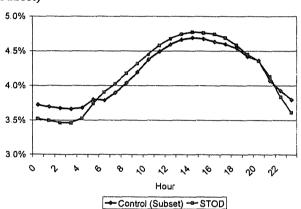


Figure 7: Typical Winter Day (Control Subset)

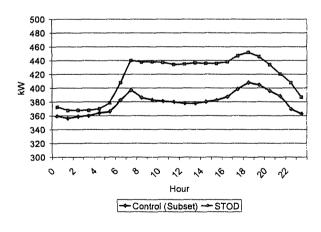
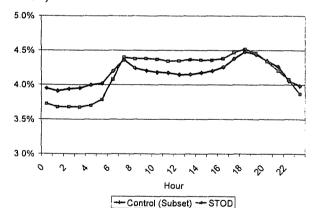


Figure 8: Typical Winter Day Normalized (Control Subset)



Selected KU Customers

For seven KU customers that switched to STOD, load profile data was available before and after the switch. Figures 9-12 compare the average daily load profiles of these customers before and

² During the summer months, the peak period extends from 10 A.M. to 9 P.M. (hours 10 to 21). During the winter months, the peak period extends from 8 A.M. to 10 P.M (hours 8 to 22).

after the switch. Based on Figures 10 and 12, these customers did not noticeably shift their usage from the peak period to the off-peak period after switching to the STOD rate.

Figure 9: Typical Summer Day (Selected KU Customers)

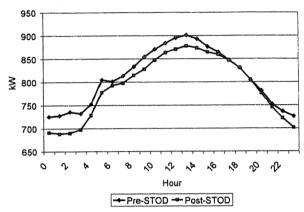


Figure 11: Typical Winter Day (Selected KU Customers)

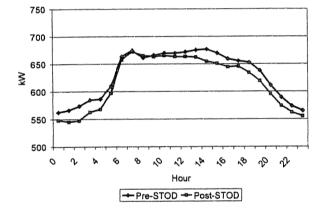


Figure 10: Typical Summer Day Normalized (Selected KU Customers)

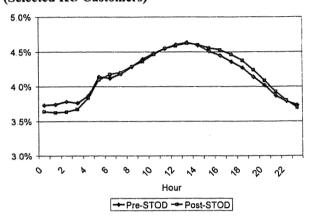
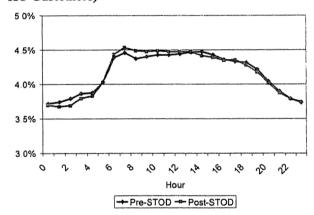


Figure 12: Typical Winter Day Normalized (Selected KU Customers)



2. Determine the amount of revenue loss

The following table outlines the lost revenues that were incorporated into the determination of the Program Cost Recovery Factor (PCRF) after each year of the pilot program. These lost revenues are calculated annually by comparing the revenues collected through the experimental time-of-day rate schedules to revenues that would have been collected through the LG&E Rate LC and the KU Rate LP schedules. The Companies lost revenues are then incorporated annually into the PCRF that is applied to billing amounts of all customers taking service under LG&E Rate LC and KU Rate LP. Exhibit 1 contains a copy of the lost revenues used for the determination of the PCRF during the three year pilot period. Year 1 is the period November 2004 through October 2005, Year 2 is the period November 2005 through October 2006, and Year 3 is the period November 2006 through October 2007. The table below does not include the program costs which were also recovered from non-STOD customers.

	<u>KU</u>	LG&E
Lost Revenues - Year 1	\$ 279,657	\$ 329,355
Lost Revenues - Year 2	334,276	342,304
Lost Revenues - Year 3	341,234	 313,332
	\$ 955,167	\$ 984,991

3. Evaluate customer acceptance

The Companies currently have 91 customers on STOD; of these 65 are Kroger, 17 are Wal-Mart, 3 are Lowe's, and 6 are others. Comments of the customers are shown below.

Denis George, Kroger

"We like the STOD rate. You know we do. We are hoping the pilot will continue and you will offer rebates for our energy improvements to our stores and energy efficiency design of our new locations." "A rate that is structured such that it models loads into your off peak times should have reductions for customers whose peak is different than your system peak."

David Ozmont, Wal-Mart

"Wal-Mart is about controlling costs and we saw reductions in cost with the STOD rate option. We would like to continue with this rate and add new store locations. All of our locations including Neighborhood Markets have high load factors and benefit from most rates that break us out of the standard commercial rate class."

Charlie Martin, Lowes

"We are all for any utility that lowers our costs. We would like to see utility incentives and rebates in Kentucky for greater energy efficiency too. I believe there was something unusual about the STOD rate where it was kWh based rather than a demand reduction rate. I didn't understand that."

4. Evaluate the potential for implementing as a permanent demand-side management program or as a standard rate schedule

Based on the analysis performed, the experimental time-of-day schedules did not result in any statistically significant change in load patterns as there is no determinable shift either of energy consumption or demand from the on-peak to the off-peak periods. Therefore the Companies believe the STOD pilot program has resulted in

- a lack of the desired response in STOD customer consumption patterns although they realized a billing reduction,
- no benefit to the Companies' non-STOD customers since no load reduction or shift was evidenced and those customers were penalized by bearing the costs of the STOD customer's revenue reduction, and
- the Companies experienced a time delay in recovering the annual loss of revenues.

With this said, the Companies believe the STOD Pilot program should be ended and the lost revenue recovery mechanism terminated once all lost revenues are recovered but are willing to continue the experimental time-of-day schedule as it currently exists until the next base rate case when the issue of commercial time-of-day rates will be addressed for the entire customer class. The tariff billing factor including the annual adjustment for lost revenues and a balancing adjustment for previous billing periods would be calculated using the currently established mechanism should the Commission decide to continue STOD through the next rate case.

EXHIBIT 1



Louisville Gas and Electric Company 220 West Main Street (40202) P.O. Box 32010 Louisville, Kentucky 40232

February 14, 2006

Elizabeth O' Donnell, Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602-0615

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in Case No. 2003-00433, Louisville Gas and Electric Company ("LG&E") filed an experimental electric tariff P.S.C. No. 62 for the Small Time of Day Service ("STOD"). That electric tariff provides for the calculation of a monthly charge per KWH to recover programming costs associated with modifying the customer billing system, not to exceed \$29,050 per year, plus any lost revenues associated with STOD. This monthly charge is to be applied to customers taking service under the Large Commercial Service ("LC") for LG&E.

Attached is Exhibit 1 which presents the calculation of the factor to be applied during the period of March 2006 through October 2006. The eight month application period is used to allow for the months remaining in the second program year. As noted in parallel filing for Kentucky Utilities Company's first year factor by my letter dated October 22, 2004, a balancing adjustment is being made for the difference in the programming costs to be recovered in the first year and the actual recovery for the first year. A similar balancing adjustment will be made in the third year factor to reflect any differences for the second year's recovery. This balancing adjustment is being made such that LG&E neither overcharges nor under collects the STOD program costs.

Attached as Exhibit 2 is a calculation of the loss revenue in support of Exhibit 1.

LG&E will begin applying the recovery factor of \$0.000220 per KWH effective with the first billing cycle of the March 2006. Please contact me at (502) 627-3324 or Don Harris at (502) 627-2021 if you have any questions about this information.

Sincerely

Robert Conroy Manager, Rates

Program Cost Recovery Factor Calculation

	LG&E
(1) Program Cost Recovery (2nd Program Year)	\$29,050
(2) Lost Revenue (1st Program Year) (See Exhibit 2)	\$329,355
Balancing Adjustment:	
Program Cost Recovery (1st Program Year)	\$29,050
Less: Actual Recovery (1st Program Year)	\$26,187
(3) Total Balancing Adjustment	\$2,863
(4) Total Program Cost Recovery (2nd Program Year) [(1)+(2)+(3)]	\$361,268
(5) LPKWH - Projected Mar '06 thru Oct '06	1,639,423,427
PCRF (dollars per KWH) [(4)/(5)]	0.000220

Louisville Gas Electric Company

	Nov '04	Dec '04	Jan '05	Feb '05	Mar '05	Apr '05	May '05	Jun '05	50 ايال	Aug '05	Sep '05	Oct '06
Fuel Adjustment Clause	(\$0.00004)	(\$0.00031)	\$0.00083	\$0,00046	(\$0.00028)	(\$0.00115)	\$0.00003	\$0.00103	(\$0.00008)	\$0.00235	\$0.00369	\$0.00390
Demand Side Management	\$0.00018	\$0.00018	\$0,00020	\$0.00020	\$0.00020	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
Environmental Surcharge	0.710%	0.760%	0.900%	1.010%	0.530%	0.670%	0.870%	1.470%	0.360%	1.800%	2.400%	0.460%
Merger Surcredit	3.262%	3.262%	3.262%	3.262%	3.262%	3.262%	3.262%	3.262%	3.052%	2.936%	2.936%	2.936%
Earning Sharing Mechanism	2.360%	2.360%	2.360%	2.360%	2.360%	0.000%	-2.758%	0.000%	0.000%	0.000%	0.000%	0.000%
Value Delivery Surcredit	0.900%	0.900%	1.040%	0.990%	0.990%	0.990%	0.990%	0.990%	0.990%	0.990%	0.990%	0.990%
Billing Determinants												
Customers	34	35	35	35	35	34	36	35	35	35	35	35
Demand-Secondary	15,700.0	14,889.0	14,580.0	13,816.0	13,589.0	15,166.0	17,356.0	18,569.0	19,150.0	19,819.0	19,267.0	18,162.0
Demand-Primary	960.0	828.0	816.0	804.0	804.0	912.0	984.0	1,092.0	1,176.0	1,152.0	1,080.0	1,092.0
Energy												
On-Peak	3,769,640	4,090,860	4,073,800	3,564,200	3,633,020	3,814,620	3,840,320	4,083,820	4,136,140	4,133,760	3,996,460	3,931,900
Off-Peak	4,611,260	5,270,880	5,002,680	4,467,280	4,810,540	4,612,100	4,656,160	6,001,880	7,400,380	6,957,740	6,785,520	5,681,060
Small Time-of-Day Rate Rate												
Customer	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00
Demand - Secondary										_		
Winter	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14	\$11.14
Summer	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20	\$14.20
- Primary									** **	*0.50	20.50	t 0.52
Winter	\$ 9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52	\$9.52
Summer Energy	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32	\$12.32
On-Peak	£0.00000	£0 onone	to opens	to occor	£0.00000	£0.00005	£0.00036	\$0.02936	\$0.03004	\$0.03004	\$0.03004	\$0,03004
Off-Peak	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.02936 \$0.01370	\$0.03004	\$0.03004	\$0.03004	\$0.03034
OII-I BEA	\$0,01310	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370	\$0.01370	30.01310	40.01430	\$0.01430	40.01450	90.01700
Billing												
Customer	\$2,720.00	\$2,800.00	\$2,800.00	\$2,800.00	\$2,800.00	\$2,720.00	\$2,880.00	\$2,800.00	\$2,800.00	\$2,800.00	\$2,800.00	\$2,800.00
Demand	\$184,037.20	\$173,746.02	\$170,189.52	\$161,564.32	\$159,035.54	\$177,631.48	\$202,713.52	\$277,133.24	\$286,418.32	\$295,622.44	\$286,897.00	\$212,720.52
Energy	\$173,850.89	\$192,318.71	\$188,143.49	\$165,846.65	\$172,569.87	\$175,183.01	\$176,541.19	\$202,126.72	\$230,667.11	\$224,230.45	\$217,629.44	\$199,807.92
Fuel Clause	(\$335.24)	(\$2,902.14)	\$7,533.48	\$3,694.48	(\$2,364.20)	(\$9,690.73)	\$254.89	\$10,388.27	(\$922.92)	\$26,065.03	\$39,785.51	\$37,490.54
Demand-Side Management	\$1,508.56	\$1,685.11	\$1,815.30	\$1,606.30	\$1,688.71	\$1,516.81	\$1,529.37	\$1,815.43	\$2,076.57	\$1,996,47	\$1,940.76	\$1,730.33
									A=1-, -,			
Environmental Surcharge	\$2,568.65	\$2,794.12	\$3,334.34	\$3,388.67	\$1,768.77	\$2,327.32	\$3,340.10	\$7,265.68	\$1,875.74	\$9,912.86	\$13,177.27	\$2,090.93
Merger Surcredit	\$2,568.65 (\$11,885.10)	\$2,794.12 (\$12,083.81)	\$3,334.34 (\$12,193.88)	\$3,388.67 (\$11,054.93)	\$1,768.77 (\$10,943.97)	\$2,327.32 (\$11,406.82)	\$3,340.10 (\$12,632.39)	\$7,265.68 (\$16,359.89)	\$1,875.74 (\$15,959.36)	\$9,912.86 (\$16,460.02)	\$13,177.27 (\$16,507.07)	\$2,090.93 (\$13,406.96)
Merger Surcredit Eaming Sharing	\$2,568.65 (\$11,885.10) \$8,318.17	\$2,794.12 (\$12,083.81) \$8,457.25	\$3,334.34 (\$12,193.88) \$8,534.29	\$3,388.67 (\$11,054.93) \$7,737.15	\$1,768.77 (\$10,943.97) \$7,659.49	\$2,327.32 (\$11,406.82) \$0.00	\$3,340.10 (\$12,632.39) (\$10,332.20)	\$7,265.68 (\$16,359.89) \$0.00	\$1,875.74 (\$15,959.36) \$0.00	\$9,912.86 (\$16,460.02) \$0.00	\$13,177.27 (\$16,507.07) \$0.00	\$2,090.93 (\$13,406.96) \$0.00
Merger Surcredit Earning Sharing Value Delivery	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05)	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34)	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63)	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27)	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92)	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98)	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52)	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.18)	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86)	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26)	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66)	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01)
Merger Surcredit Eaming Sharing	\$2,568.65 (\$11,885.10) \$8,318.17	\$2,794.12 (\$12,083.81) \$8,457.25	\$3,334.34 (\$12,193.88) \$8,534.29	\$3,388.67 (\$11,054.93) \$7,737.15	\$1,768.77 (\$10,943.97) \$7,659.49	\$2,327.32 (\$11,406.82) \$0.00	\$3,340.10 (\$12,632.39) (\$10,332.20)	\$7,265.68 (\$16,359.89) \$0.00	\$1,875.74 (\$15,959.36) \$0.00	\$9,912.86 (\$16,460.02) \$0.00	\$13,177.27 (\$16,507.07) \$0.00	\$2,090.93 (\$13,406.96) \$0.00
Merger Surcredit Earning Sharing Value Delivery	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92	\$3,334.34 (\$12,193.88) \$6,534.29 (\$3,849.63) \$366,306.91	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96	\$7,265.68 (\$16,359.89) \$0.00 (\$4,803.18) \$480,368.27	\$1,675.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05)	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34)	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63)	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27)	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92)	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98)	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52)	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.18)	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86)	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26)	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66)	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01)
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717	\$3,334.34 (\$12,193.88) \$6,534.29 (\$3,849.63) \$366,306.91	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96	\$7,265.68 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27	\$1,675.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97 \$538,780	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717	\$3,334.34 (\$12,193.88) \$6,534.29 (\$3,849.63) \$366,306.91	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96	\$7,265.68 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27	\$1,675.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97 \$538,780	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717	\$3,334.34 (\$12,193.88) \$6,534.29 (\$3,849.63) \$366,306.91	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29 \$328,925 1.00000	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991	\$7,265.68 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27 \$479,956 0.99915	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,937 1.00000	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97 \$538,780 1.00000	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1,00000	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$436,845.27 \$438,878 1.00007
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429	\$2,794.12 (\$12.083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96	\$7,265.68 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27	\$1,675.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97 \$538,780	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429	\$2,794.12 (\$12.083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29 \$328,925 1.00000	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991	\$7,265.68 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27 \$479,956 0.99915	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,937 1.00000	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97 \$538,780 1.00000	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1,00000	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$436,845.27 \$438,878 1.00007
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,649.63) \$366,306.91 \$366,307 1.00000	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.29 1.00000	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991	\$7,265.68 (\$16,359.89) (\$4,803.18) \$480,366.27 \$479,956 0.99915	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000	\$9,912.86 (\$16,460.02) 50.00 (\$5,367.26) \$536,779.97 \$538,760 1.00000	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1,00000	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20	\$2,794.12 (\$12.083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20	\$3,334.34 (\$12,193.88) \$6,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$65.00 \$11.14 \$14.20	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20	\$7,265.88 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,937 1.00000 \$65.00 \$11.14 \$14.20	\$9,912.86 (\$16,460.02) \$0.00 (\$5,387.26) \$538,779.97 \$538,780 1.00000 \$66.00 \$11.14 \$14.20	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1.00000 \$65.00	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,649.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20	\$7,265.68 (\$16,359.89) \$0,00 (\$4,603.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$9,912.86 (\$16,460.02) 0.00 (\$5,307.26) \$538,779.97 \$538,760 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$65,00 \$11,14 \$14,20 \$9,52	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1,00000 \$11.14 \$14.20 \$9.52 \$12.32	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9,52 \$12.32	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,649.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20	\$7,265.68 (\$16,359.89) \$0,00 (\$4,603.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$9,912.86 (\$16,460.02) 0.00 (\$5,307.26) \$538,779.97 \$538,760 1.00000 \$65.00 \$11.14 \$14.20 \$9.52	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$65,00 \$11,14 \$14,20 \$9,52	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$7,265.68 (\$16,359.89) \$0.00 (\$4,603.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$536,779.97 \$538,760 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1,00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9,52 \$12.32 \$0.02349	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,937 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3.247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184.037.20	\$2,794.12 (\$12.083.81) \$8,457.25 (\$3.301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02	\$3,334.34 (\$12,193.89) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,286.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52	\$7,265.88 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,936.80 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,897.00	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184,037.20 \$196,867.34	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,649.63) \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52	\$3,388.67 (\$11,054.93) \$7,73.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.21 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,696.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32	\$7,265.68 (\$16,359.89) (\$4,803.18) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,937 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.85	\$9,912.86 (\$16,480.02) 0.00 (\$5,387.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,639.34	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$266,897.00 \$253,268.71	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3.247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184.037.20	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14)	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20)	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73)	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$254.89	\$7,265.68 (\$16,359.89) \$0,00 (\$4,603.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,388.27	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.85 (\$922.92)	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$536,779.97 \$538,760 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,639.34 \$26,065.03	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$268,897.00 \$253,268.71 \$39,785.51	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$37,490.54
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184.037.20 \$196,867.34 (\$335.24)	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1,00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$7,533.48 \$1,815.30	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29 \$328,925.1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$19,582.32 \$2,54.89 \$1,529.37	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,386.27 \$1,815.43	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,936.80 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.5 (\$922.92) \$2,076.57	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,539.34 \$26,065.03 \$1,996.47	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,897.00 \$286,897.00 \$285,268.71 \$39,785.51 \$1,940.76	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$3,490.54 \$1,730.33
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$111.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184,037.20 \$196,867.34 (\$335.24) \$1,508.56	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71 \$1,902.56	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81 \$2,476.40	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$254.89 \$1,529.37 \$3,535.85	\$7,265.88 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,388.27 \$1,815.43 \$7,769.32	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,936.60 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,982.85 (\$922.92,92,92,92,92,92,92,92,92,92,92,92,92,9	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,539.34 \$260,6539.34 \$260,659.33	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$266,897.00 \$263,268.71 \$3,785.51 \$1,940.76 \$14,020.01	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3.247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$111.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184.037.20 \$196,867.34 (\$335.24) \$1,508.56 \$2,728.44	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48 \$1,815.30 \$3,555.18	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30 \$3,613.78	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29 \$328,925.1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$19,582.32 \$2,54.89 \$1,529.37	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,386.27 \$1,815.43	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,937 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.85 (\$922.92) \$2,076.57 \$2,018.02 (\$17,178.45)	\$9,912.86 (\$16,460.02) 0.00 (\$5,367.26) \$536,779.97 \$538,760 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,639.34 \$26,065.03 \$1,996.47 \$10,566.97 (\$17,529.54)	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$266,897.00 \$263,288.71 \$39,785.51 \$1,940.76 \$14,020.01 (\$17,562.77)	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11 (\$14,168.36)
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184.037.20 \$186,867.34 (\$335.24) \$1,508.56 \$2,728.44 (\$12,624.47)	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81 (\$12,973.34)	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,649.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$7,533.48 \$1,815.30 \$3,555.18 (\$13,001.52)	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30 \$3,613.78 (\$11,789.30)	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71 \$1,902.56 (\$11,771.80)	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,93.65 (\$9,690.73) \$1,516.81 \$2,476.40 (\$12,137.50) \$0.00	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$254.89 \$1,529.37 \$3,535.85 (\$13,372.76)	\$7,265.68 (\$16,359.89 \$0.00 (\$4,803.18) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,388.27 \$1,815.43 \$7,769.32 (\$17,493.92)	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,936.60 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,982.85 (\$922.92,92,92,92,92,92,92,92,92,92,92,92,92,9	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$536,779.97 \$538,760 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,276.00 \$295,622.44 \$260,639.34 \$260,65.03 \$1,996.47 \$10,556.97 (\$17,529.54) \$0.00	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$268,897.00 \$268,897.00 \$253,268.71 \$39,765.51 \$1,940.76 \$14,020.01 (\$17,562,77) \$0.00	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,845.27 \$438,878 1.00007 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.5 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11 (\$14,168.36) \$0.00
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184,037.20 \$196,867.34 (\$335.24) \$1,508.56 \$2,728.44 (\$1,624.47) \$8,835.65	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81 (\$12,973.34) \$9,079.81	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48 \$1,815.30 \$3,555.18 (\$13,001.52) \$9,099.53	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30 \$3,613.78 (\$11,789.30) \$8,251.13	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.20 \$1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71 \$1,902.56 (\$11,771.80) \$8,238.88	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81 \$2,476.40 (\$12,137.50)	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$254.89 \$1,529.37 \$3,535.85 \$13,372.76) (\$10,937.76)	\$7,265.88 (\$16,359.89) \$0.00 (\$4,803.18) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,388.27 \$1,815.43 \$7,769.32 (\$17,493.92) \$0.00 (\$5,136.12)	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.80 \$501,937 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.85 (\$922.92) \$2,076.57 \$2,019.02 (\$17,178.45) \$0.00 (\$5,402.24)	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$536,779.97 \$536,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,639.34 \$260,639.34 \$26,065.03 \$1,996.47 \$10,556.97 (\$17,529.54) \$0.00 (\$5,737.30)	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$266,897.00 \$266,897.00 \$253,268.71 \$39,785.51 \$1,940.76 \$14,020.01 (\$17,562.77) \$0.00 (\$5,748.18)	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11 (\$14,158.36) \$0.00 (\$4,633.94)
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184,037.20 \$196,867.34 (\$335.24) \$1,508.56 \$2,728.44 (\$12,624.47) \$8,835.65 (\$3,449.05)	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81 (\$12,973.34) \$9,079.81 (\$3,544.36)	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48 \$1,815.30 \$3,555.18 (\$13,001.52) \$9,099.53 (\$4,104.60)	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30 \$3,613.78 (\$11,789.30) \$8,251.13 (\$3,542.96)	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71 \$1,902.56 (\$11,771.80) \$6,238.88 (\$3,537.70)	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81 \$2,476.40 (\$12,137.50) \$0.00 (\$3,563.51)	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199.52 \$199.52 \$199.52 \$1,529.37 \$3,535.85 (\$13,372.76) (\$10,937.76) (\$3,817.89)	\$7,265.68 (\$16,359.89) \$0,00 (\$4,603.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2275.00 \$277,133.24 \$236,913.09 \$10,388.27 \$1,815.43 \$7,769.32 (\$17,493.92) \$0.00	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,936.60 \$501,937 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,962.85 (\$922.92) \$2,076.57 \$2,019.02 (\$17,178.45) \$0.00	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$536,779.97 \$538,760 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,276.00 \$295,622.44 \$260,639.34 \$260,65.03 \$1,996.47 \$10,556.97 (\$17,529.54) \$0.00	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$540,320.25 \$540,320 1,00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$268,897.00 \$268,897.00 \$253,268.71 \$39,765.51 \$1,940.76 \$14,020.01 (\$17,562,77) \$0.00	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,845.27 \$438,878 1.00007 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.5 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11 (\$14,168.36) \$0.00
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Adjusted for Ratio to Actual	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184,037.20 \$196,867.34 (\$335.24) \$1,508.56 \$2,728.44 (\$12,624.47) \$8,835.65 (\$3,449.05) \$379,778.43	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81 (\$12,973.34) \$9,079.81 (\$3,544.36) \$390,273.18	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,649.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48 \$1,815.30 \$3,555.18 (\$13,001.52) \$9,99.53 (\$4,104.60) \$390,568.41 \$390,568.51	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30 \$3,613.78 (\$11,789.30) \$8,251.13 (\$3,542.96) \$354,332.22 \$354,331.83	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,268.92) \$328,925.29 \$328,925.1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71 \$1,902.56 (\$11,771.80) \$8,238.88 (\$3,537.70) \$353,806.21 \$353,805.90	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932.09 \$334,932 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81 \$2,476.40 (\$12,137.50) \$0.00 (\$3,563.51) \$356,386.60 \$356,386.50	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$254.89 \$1,529.37 \$3,535.85 (\$13,372.76) (\$10,937.76) (\$10,937.76) (\$10,937.76) (\$3,817.89)	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,386.27 \$1,815.43 \$7,769.32 (\$17,493.92) (\$17,493.92) \$13,664.31	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,936.60 \$501,937 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.95 (\$922.92) \$2,076.57 \$2,019.02 (\$17,178.45) \$0.00 (\$5,402.24)	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,639.34 \$26,065.03 \$1,996.47 \$10,556.97 (\$17,529.54) \$0.00 (\$5,737.30)	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$268,897.00 \$268,897.00 \$253,268.71 \$39,795.51 \$1,940.76 \$14,020.01 (\$17,562.77) \$17,562.77 \$0.00 (\$5,748.18)	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11 (\$14,168.36 \$0.00 (\$4,633.94) \$463,440.63
Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Actual Billing Ratio of Actual to Regenerated Large Commercial Rate Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing	\$2,568.65 (\$11,885.10) \$8,318.17 (\$3,247.05) \$357,536.08 \$362,647 1.01429 \$65.00 \$111.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$184.037.20 \$196,867.34 (\$335.24) \$1,508.56 \$2,728.44 (\$12,624.47) \$8,835.65 (\$3,449.05)	\$2,794.12 (\$12,083.81) \$8,457.25 (\$3,301.34) \$363,513.92 \$369,717 1.01706 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$173,746.02 \$219,907.27 (\$2,902.14) \$1,685.11 \$2,999.81 (\$12,973.34) \$9,079.81 (\$3,544.36) \$390,273.18 \$396,932.89 (\$27,215.89)	\$3,334.34 (\$12,193.88) \$8,534.29 (\$3,849.63) \$366,306.91 \$366,307 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$170,189.52 \$213,206.52 \$7,533.48 \$1,815.30 \$3,555.18 (\$13,001.52) \$9,099.53 (\$4,104.60) \$390,568.41 \$390,568.51 (\$24,261.51)	\$3,388.67 (\$11,054.93) \$7,737.15 (\$3,322.27) \$332,260.37 \$332,260 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$161,564.32 \$188,659.47 \$3,694.48 \$1,606.30 \$3,613.78 (\$11,789.30) \$8,251.13 (\$3,542.96) \$354,332.22 \$354,331.83 (\$22,071.83)	\$1,768.77 (\$10,943.97) \$7,659.49 (\$3,288.92) \$328,925.29 \$328,925.1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$159,035.54 \$198,339.22 (\$2,364.20) \$1,688.71 \$1,902.56 (\$11,771.80) \$8,238.88 (\$3,537.70) \$353,806.21	\$2,327.32 (\$11,406.82) \$0.00 (\$3,348.98) \$334,932 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,210.00 \$177,631.48 \$197,943.65 (\$9,690.73) \$1,516.81 \$2,476.40 (\$12,137.50) \$0.00 (\$3,563.51) \$356,386.60 \$356,386.50 (\$21,454.50)	\$3,340.10 (\$12,632.39) (\$10,332.20) (\$3,606.52) \$360,687.96 \$360,656 0.99991 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,340.00 \$202,713.52 \$199,582.32 \$254.89 \$1,529.37 \$3,535.85 (\$13,372.76) (\$10,937.76) (\$10,937.76) (\$10,937.76) (\$3,817.89)	\$7,265.68 (\$16,359.89) \$0,00 (\$4,803.19) \$480,366.27 \$479,956 0.99915 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$277,133.24 \$236,913.09 \$10,386.27 \$1,815.43 \$7,769.32 (\$17,493.92) (\$17,493.92) \$13,664.31	\$1,875.74 (\$15,959.36) \$0.00 (\$5,018.86) \$501,936.60 \$501,936.60 \$501,937 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$286,418.32 \$270,992.95 (\$922.92) \$2,076.57 \$2,019.02 (\$17,178.45) \$0.00 (\$5,402.24)	\$9,912.86 (\$16,460.02) \$0.00 (\$5,367.26) \$538,779.97 \$538,780 1.00000 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$295,622.44 \$260,639.34 \$26,065.03 \$1,996.47 \$10,556.97 (\$17,529.54) \$0.00 (\$5,737.30)	\$13,177.27 (\$16,507.07) \$0.00 (\$5,402.66) \$640,320.25 \$540,320 1.00000 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$268,897.00 \$268,897.00 \$253,268.71 \$39,795.51 \$1,940.76 \$14,020.01 (\$17,562.77) \$17,562.77 \$0.00 (\$5,748.18)	\$2,090.93 (\$13,406.96) \$0.00 (\$4,388.01) \$438,845.27 \$438,878 1.00007 \$65.00 \$11.14 \$14.20 \$9.52 \$12.32 \$0.02349 \$2,275.00 \$212,720.52 \$225,808.43 \$37,490.54 \$1,730.33 \$2,208.11 (\$14,168.36 \$0.00 (\$4,633.94) \$463,440.63



LG&E Energy LLC 220 West Main Street (40202) P.O. Box 32030 Louisville, Kentucky 40232

February 14, 2006

Elizabeth O' Donnell, Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602-0615

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in Case No. 2003-00434, Kentucky Utilities Company ("KU") filed an experimental electric tariff P.S.C. No. 62 for the Small Time of Day Service ("STOD"). That electric tariff provides for the calculation of a monthly charge per KWH to recover programming costs associated with modifying the customer billing system, not to exceed \$29,050 per year, plus any lost revenues associated with STOD. This monthly charge is to be applied to customers taking service under the Large Power Service ("LP") for KU.

Attached is Exhibit 1 which presents the calculation of the factor to be applied during the period of March 2006 through October 2006. The eight month application period is used to allow for the months remaining in the second program year. As noted in KU's filing of the first year factor by my letter dated October 22, 2004, a balancing adjustment is being made for the difference in the programming costs to be recovered in the first year and the actual recovery for the first year. A similar balancing adjustment will be made in the third year factor to reflect any differences for the second year's recovery. This balancing adjustment is being made such that KU neither overcharges nor under collects the STOD program costs.

Attached as Exhibit 2 is a calculation of the loss revenue in support of Exhibit 1.

KU will begin applying the recovery factor of \$0.00007 per KWH effective with the first billing cycle of the March 2006. Please contact me at (502) 627-3324 or Don Harris at (502) 627-2021 if you have any questions about this information.

Sincerely,

Robert Conroy Manager, Rates

Program Cost Recovery Factor Calculation

	KU
(1) Program Cost Recovery (2nd Program Year)	\$29,050
(2) Lost Revenue (1st Program Year) (See Exhibit 2)	\$279,657
Balancing Adjustment:	
Program Cost Recovery (1st Program Year)	\$29,050
Less: Actual Recovery (1st Program Year)	\$58,523
(3) Total Balancing Adjustment	(\$29,473)
(4) Total Program Cost Recovery (2nd Program Year) [(1)+(2)+(3)]	\$279,234
(5) LPKWH - Projected Mar '06 thru Oct '06	4,294,511,960
PCRF (dollars per KWH) [(4)/(5)]	0.00007

Kentucky Utilities Company

			Vei	ITOCKA OF	lities Com	.p3					0 05	Oct '05
				•		Apr '05	May '05	Jun '05	Jul '05	Aug '05	Sep '05	
		000 01	Jan '05 \$0.00211	\$0.00279	\$0.00320	\$0.00352	\$0.00267 \$0.00004	\$0.00512 \$0.00004	\$0.00118 \$0.0004	\$0.00918 \$0.00004	\$0.00671 \$0.00004	\$0.00760 \$0.00004 1.140%
Fuei Adjustment Clause	40.000.0	\$0.00307	\$0.00003	\$0.00003	\$0.00003	\$0.00004	2.850%	3.150%	2.010%	3.420%	2.860%	2.246%
Demand Side Management	\$0.00003	\$0.00003	3.050%	6.030%	1.920%	1.900%	_	2.576%	2.503%	2.246%	2.246%	
Environmental Surcharge	2.880%	2.850%	2.576%	2.576%	2.576%	2.576%	2.576%	0.000%	0.000%	0.000%	0.000%	0.000%
Merger Surcredit	2.576%	2.576%	2.330%	2.330%	2.330%	0.000%	-3.185%	0.410%	0.410%	0.410%	0.410%	0.410%
Earning Sharing Mechanism	2.330%	2.330%	0.450%	0.410%	0.410%	0.410%	0.410%	0.410	••••			
Value Delivery Surcredit	0.380%	0.380%	0.450 /0	0.41010								
								48	47	49	49	49
Billing Determinants		40	48	48	48	48	48	28,094.4	28,751.6	30,434.1	31,221.5	29,275.6
Customers	48	48	23,470.8	22,789.6	22,141.1	24,010.6	25,818.2	0.0	0.0	0.0	0.0	0.0
Demand-Secondary	25,840.6	23,984.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Demand-Primary	0.0	0.0	0.0	0.0				0.070.404	5.901,776	5,707,932	6,023,504	5,927,916
Energy			6.052,396	5,339,544	5.413.444	5,771,400	5,636,176	6,079,124	10,629,672	10,262,716	10,889,580	9,327,552
On-Peak	5,750,212	6,076,536		6,891,328	7,060,444	7,323,168	6,941,944	8,881,740	10,020,012			
Off-Peak	7,282,164	7,791,500	7,628,216	0,020,1,020	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
On i dan												
Small Time-of-Day Rate								£00.00	\$90.00	\$90.00	\$90.00	\$90.00
Rate		***	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00	400.00	•		
Customer	\$90.00	\$90.00	\$30.00	V				\$6.65	\$6.65	\$6.65	\$6.65	\$6.65
Demand - Secondary		*c.c5	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$ 6.65
Winter	\$ 6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$0.00	45.55	•		
Summer	\$ 6.65	\$6.65	\$0.05	4 0.00				* c 26	\$6.26	\$6.26	\$6.26	\$6.26
- Primary		5 C DC	\$6.26	\$6.26	\$ 6.26	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26
Winter	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26	\$6.26	40.20	•		
Summer	\$6.26	\$6.26	\$0.20	V 0.20	•			£0.00000	\$0.03116	\$0.03116	\$0.03116	\$0.03116
Energy		** ***	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.02800	\$0.01816	\$0.01816	\$0.01816	\$0.01816
On-Peak	\$0.02800	\$0.02800	\$0.02500	\$0.01500	\$0.01500	\$0.01500	\$0.01500	\$0.01500	\$0,01010	4 0.0.10.10	-	
Off-Peak	\$0.01500	\$0.01500	\$0.01500	•0.01000	•							
								£4 220 00	\$4,230.00	\$4,410.00	\$4,410.00	\$4,410.00
Billing		e 4 000 00	\$4,320.00	\$4,320.00	\$4,320.00	\$4,320.00	\$4,320.00	\$4,320.00	\$191,198.14	\$202,386.77	\$207,622.98	\$194,682.74
Customer	\$4,320.00	\$4,320.00	\$156,080.82	\$151,550.84	\$147,238.32	\$159,670.49	\$171,691.03	\$186,827.78 \$303,441.57	\$376,934.18	\$364,230.08	\$385,447.15	\$354,102.20
Demand	• ** * ***	\$159,497.59	\$283,890.33	\$252,877.15	\$257,483.09	\$271,446.72	\$261,942.09		\$19,507.11	\$148,610.55	\$113,486.79	\$115,941.56
Energy	Art alman.	\$287,015.51 \$42.574.87	\$28,866.09	\$34,124.13	\$39,916.44	\$46,092.88	\$33,583.58	\$76,599.62 \$598.43	\$661.26	\$638.63	\$676.52	\$610.22
Fuel Clause	\$41,182.31	• •	\$410.42	\$366.93	\$374.22	\$523.78	\$503.12	\$18,011.30	\$11,909.87	\$24,565.05	\$20,353.00	\$7,635.11
Demand-Side Management	\$390.97	\$416.04	\$14,443.81	\$26,727.31	\$8,627.18	\$9,159.02	\$13,453.13		(\$15,129.15)	(\$16,684.22)	(\$16,440.64)	(\$15,214.00)
Environmental Surcharge	\$14,053.58	\$14,073.98	(\$12,571.18)	(\$12,106.33)	(\$11,797.03)	(\$12,653.64)	(\$12,506.30)	(\$15,193.21)	\$0.00	\$0.00	\$0.00	\$0.00
Merger Surcredit	(\$12,932.17)	(\$13,083.45)	\$11,077.76	\$10,668.14	\$10,395.58	\$0.00	(\$15,064.62)	\$0.00	(\$2,416.18)	(\$2,977.24)	(\$2,933.78)	(\$2,714.89)
Earning Sharing	\$11,395.87	\$11,529.18	(\$2,189.33)	(\$1,920.97)	(\$1,871.89)	(\$1,962.09)	(\$1,877.48)	(\$2,355.88)	\$586,895.23	\$723,179.62	\$712,622.02	\$669,452.94
Value Delivery	(\$1,901.86)	(\$1,924.11)	\$484,328.72	\$466,607.20	\$454,685.91	\$476,597.16	\$456,044.55	\$572,249.59	\$586,095.23	4720,170.00	VI IUI	
Total Regenerated Billing	\$498,587.09	\$504,419.61	\$464,320.72	\$400,001.20	4 1 - 1				F25 452	772,950	712,622	859,453
				400.040	454,675	476,597	456,045	572,250	535,153	112,000		1,00000
Actual Billing	\$494,566.30					410,001			~ ~ 444	4 06882	1.00000	
Ratio of Actual to Regenerated		\$504,419.65	484,329	466,612		1.00000	1.00000	1.00000	0.91184	1.06882	1.00000	
	0.99194	1.00000	1.00000	1.00001	0.99998		1.00000	1.00000	0.91184	1.06882	1.00000	
	0.99194						1.00000	1.00000	0.91164	1.06882	1.00000	
Large Power Rate	0.99194											\$ 75.00
Large Power Rate Rate		1.00000	1.00000	1.00001	86666.0		1.00000 \$75.00	1.00000 \$75.00	0.91184 \$75.00	1.06882 \$75.00	1.00000 \$75.00	\$75.00
	0.99194 \$75.00					1.00000	\$75.00	\$75.00	\$75.00	\$75.00		\$75.00 \$6.65
Rate	\$ 75.00	1.00000 \$75.00	\$75.00	1.00001 \$75.00	86666.0	1.00000	\$75.00 \$6.65	\$75.00 \$6.65	\$75.00 \$6.65	\$75.00 \$6.65	\$75.00	•
Rate Customer	\$75.00 \$6.65	1.00000 \$75.00 \$6.65	\$75.00 \$6.65	1.00001 \$75.00 \$6.65	0.99998 \$75.00	1.00000 \$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00 \$6.65	\$6.65
Rate Customer Demand - Secondary	\$ 75.00	1.00000 \$75.00	\$75.00	1.00001 \$75.00	0,99998 \$75.00 \$6.65	\$75.00 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65	\$6.65
Rate Customer Demand - Secondary Winter	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	0,99998 \$75.00 \$6.65	\$75.00 \$6.65	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$6.65 \$6.65
Rate Customer Demand - Secondary Winter Summer	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.55 \$6.85 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.86 \$6.26 \$6.26	\$75.00 \$6.65 \$6.66 \$6.26 \$6.26	\$6.65 \$6.65 \$6.26
Rate Customer Demand - Secondary Winter Summer - Primary	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.65	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$6.65 \$6.65 \$6.26 \$6.26
Rate Customer Demand - Secondary Winter Summer - Primary Winter	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26	0.99998 \$75.00 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.55 \$6.85 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.86 \$6.26 \$6.26	\$75.00 \$6.65 \$6.66 \$6.26 \$6.26	\$6.65 \$6.65 \$6.26 \$6.26
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$6.26	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02200	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$6.26 \$0.02516	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02518	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516	\$6.65 \$6.65 \$6.26 \$6.26
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02200 \$3,600.00	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02518	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516	\$6.65 \$6.65 \$6.26 \$6.28 \$0.02518
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,691.03	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$186,827.76	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3.675.00 \$202,386.77	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98	\$6.65 \$6.66 \$6.26 \$6.28 \$0.02518 \$3,675.00 \$194,682.74
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,839.99	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$156,080.82	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$151,550.84	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50	\$75.00 \$6.65 \$6.65 \$6.26 \$6.00 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$329,139.01	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02616 \$3,675.00 \$202,386.77 \$401,821.50	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19	\$6.65 \$6.66 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.67
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.2200 \$3,600.00 \$159,497.59 \$305,096.79	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,670.49	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$329,139.01 \$76,599.62	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,633.19 \$113,486.79	\$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.66
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$329,139.01 \$76,599.62 \$598.43	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02518 \$3.675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.63	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19 \$113,486.79 \$676.52	\$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,83999 \$286,712.27 \$41,182.31 \$390.97	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159.497.59 \$305,096.79 \$42,574.87 \$416.04	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75	\$75.00 \$6.65 \$6.85 \$6.26 \$6.20 \$0.02200 \$3,600.00 \$186,927.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26 \$12,679.54	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02518 \$3.675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.83 \$25,826.54	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19 \$113,486.79 \$676.52 \$21,478.44	\$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22 \$7,965.60
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$416.04 \$14,568.78	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$328,139.01 \$76,599.62 \$598.43 \$18,798.09 (\$15,856.90	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26 \$12,679.54 (\$16,106.86	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.83 \$25,825.54	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19 \$113,486.79 \$676.52 \$21,478.44	\$6.65 \$6.66 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22 \$7,965.60 \$15,872.54)
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Envronmental Surcharge Merger Surcredit	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 (\$13,349.68)	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 (\$13,543.42)	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 (\$13,005.55)	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 \$(\$12,529.20)	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72 (\$15,513.22	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09 \$1,600.00	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$681.26 \$12,679.84 \$15,671.64 \$16,106.86 \$0.00	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$538.83 \$25,825.54 \$17,540.32	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,633.19 \$113,486.79 \$676.52 \$21,478.46 \$1,7349.74	\$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22 \$7,965.60 \$15,872.54) \$0.00
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earwng Shanng	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 (\$13,349.68) \$11,763.78	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 (\$13,543.42) \$11,934.51	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 (\$13,005.55 \$11,460.53	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 \$(\$12,529.20) \$11,040.77	0.99998 \$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 (\$12,222.94) \$10,770.90	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39 \$13,071.37	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$171,691.03 \$276,718.64 \$33,563.58 \$503.12 \$13,853.75 (\$12,878.72 (\$15,513.22	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$3,600.00 \$166,627.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09 (\$15,856.90 \$10.00 (\$2,458.79	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$416,931.23 \$19,507.11 \$661.26 \$12,679.34 (\$16,106.86 \$0.00 (\$2,572.32	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.83 \$25,825.64 (\$17,540.32 \$0.00 (\$3,130.01	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19 \$113,486.79 \$676.52 \$21,478.44 \$1,000 \$2,000,000,000,000	\$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22 \$7,965.80) (\$15,872.54) \$0.00 (\$2,832.40)
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Envronmental Surcharge Merger Surcredit	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 \$13,349.68 \$11,763.78 \$11,763.78	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 (\$13,543.42) \$11,934.51 (\$1,991.75)	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 (\$13,005.55 \$11,460.53 (\$2,264.98	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 \$11,040.77 \$1,988.06	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 (\$12,222.94 \$10,770.90 (\$1,939.47	\$75.00 \$6.65 \$6.65 \$6.66 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39 (\$13,071.37 \$0.00 (\$2,026.87	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72 (\$15,513.22	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$3,600.00 \$186,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09 (\$15,856.90 (\$2,458.79	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26 \$12,679.54 (\$16,106.86 0.00 (\$2,572.32 \$624,823.10	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02518 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.63 \$25,925.54 (\$17,540.32 \$0.00 (\$3,130.01	\$76.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19 \$113,486.79 \$676.52 \$21,478.44 (2) \$17,349.74 \$0.00 \$20,000.01 \$752,027.17	\$6.65 \$6.26 \$6.26 \$0.02616 \$3,675.00 \$194,682.74 \$383,827.67 \$115,941.56 \$610.22 \$7,965.60 \$15,872.54 \$0.00 \$2,832.40 \$687,997.75
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earwng Shanng	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 (\$13,349.68) \$11,763.78 (\$1,963.26) \$514,683.68	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$415,044 \$14,568.78 (\$13,543.42) \$11,994.75	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 (\$13,005.55 \$11,460.53 (\$2,264.98	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 (\$12,529.20) \$11,040.77 (\$1,988.06) \$482,905.47	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 (\$12,222.94) \$10,770.90 (\$1,939.47)	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39 (\$13,071.37 \$0.00 (\$2,026.87	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.22 (\$1,933.39 \$469,624.75	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$166,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09 \$(\$15,856.90 \$) \$0.00 \$15,2458.79	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26 \$12,679.54 (\$16,106.86 0.00 (\$2,572.32 \$624,823.10	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02518 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.63 \$25,925.54 (\$17,540.32 \$0.00 (\$3,130.01	\$76.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$425,533.19 \$113,486.79 \$676.52 \$21,478.44 (2) \$17,349.74 \$0.00 \$20,000.01 \$752,027.17	\$6.65 \$6.26 \$6.26 \$0.02616 \$3,675.00 \$194,682.74 \$383,827.67 \$115,941.56 \$610.22 \$7,965.60 \$15,872.54 \$0.00 \$2,832.40 \$687,997.75
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Shanng Value Delivery	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 \$13,349.68 \$11,763.78 \$11,763.78	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 (\$13,543.42) \$11,934.51 (\$1,991.75)	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 (\$13,005.55 \$11,460.53 (\$2,264.98	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 (\$12,529.20) \$11,040.77 (\$1,988.06) \$482,905.47	0.99998 \$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 (\$12,222.94 \$10,770.90 (\$1,939.47	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39 (\$13,071.37 \$0.00 (\$2,026.87	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72 (\$15,513.22 (\$1,933.36 \$469,624.75 \$469,624.83	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09 \$1,600.00 \$2,458.79 \$597,247.22 \$597,247.45	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$681.26 \$12,679.54 (\$16,106.86 \$0.00 (\$2,572.32 \$624,823.10 \$569,736.87	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02616 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.65 \$638.83 \$25,825.54 \$17,540.32 \$0.00 \$3,130.01 \$750,287.86 \$812,811.83	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02516 \$3,676.00 \$207,622.98 \$426,533.19 \$113,486.79 \$676.52 \$21,478.44 (\$17,349.74 \$0.00 (\$3,096.01 \$752,027.17	\$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22 \$7,965.60 (\$15,872.54) \$0.00 (\$2,832.40) \$687,997.75 \$687,997.93
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Bitting Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 \$11,763.78 \$11,763.78 \$14,683.68 \$510,533.08	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 (\$13,543.42) \$11,934.51 \$1,991.75) \$522,153.41	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 \$13,005.55 \$11,460.53 \$\$501,063.68 \$501,063.72	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 (\$12,529.20) \$11,040.77 (\$1,988.06) \$482,905.47 \$482,905.47	0.99998 \$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 (\$12,222.94) \$10,770.90 (\$1,939.47 \$471,101.66 \$471,090.59	\$75.00 \$6.65 \$6.65 \$6.66 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523,77 \$9,461.39 (\$13,071.37 \$0,00 (\$2,026.87 \$492,330.80 \$492,330.80	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72 (\$15,513.22 (\$1,933.23 (\$1,933.23 \$469,624.03	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$3,600.00 \$166,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.09 (\$15,856.00 (\$15,856.00 (\$2,458.79 \$597,247.22 \$597,247.25	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26 \$12,679.54 (\$16,106.86 \$0.00 (\$2,572.32 \$624,823.10 \$569,736.87	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02518 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.83 \$25,925.54 (\$17,540.32 \$0.00 (\$3,130.01 \$760,287.86 \$812,811.83	\$76.00 \$6.65 \$6.85 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$426,533.19 \$113,486.79 \$676.52 \$21,478.44 (\$17,349.74 \$0.00 (\$3,096.01 \$752,027.17 \$752,027.17	\$6.65 \$6.26 \$6.26 \$0.02618 \$3,675.00 \$194,682.74 \$383,827.67 \$115,941.56 \$610.22 \$7,965.80 (\$15,872.54) \$0.00 (\$2,832.40) \$687,997.75 \$687,997.93
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing Adjusted for Ratio to Actual	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507 \$11,763.78 (\$1,963.26) \$514,683.68 \$510,533.08 (\$15,966.78)	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 \$13,543.42 \$11,934.51 \$1,991.75 \$522,153.45 \$17,733.80	1.00000 \$75.00 \$6.65 \$6.65 \$6.26 \$6.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 \$11,460.53 (\$2,264.98 \$501,063.68 \$501,063.72	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 \$12,529.20 \$11,040.77 \$1,988.06 \$482,905.47 \$482,910.46 \$(\$16,298.44)	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 \$12,222.94 \$10,770.90 \$1,939.47 \$471,101.66 \$471,090.59	\$75.00 \$6.65 \$6.65 \$6.66 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39 \$13,071.37 \$0.00 \$2,026.87 \$492,330.86 \$492,330.85	\$75.00 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72 (\$1,933.33 \$469,624.75 \$469,624.83	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$3,600.00 \$186,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.00 (\$15,856.90 (\$2,458.79 \$597,247.25 \$597,247.45	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$681.26 \$12,679.54 (\$16,106.86 \$0.00 (\$2,572.32 \$624,823.10 \$569,736.87	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02518 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.83 \$25,925.54 (\$17,540.32 \$0.00 (\$3,130.01 \$760,287.86 \$812,811.83	\$76.00 \$6.65 \$6.85 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$426,533.19 \$113,486.79 \$676.52 \$21,478.44 (\$17,349.74 \$0.00 (\$3,096.01 \$752,027.17 \$752,027.17	\$6.65 \$6.26 \$6.26 \$0.02516 \$3,675.00 \$194,682.74 \$383,827.57 \$115,941.56 \$610.22 \$7,965.60 (\$15,872.54) \$0.00 (\$2,832.40) \$687,997.75 \$687,997.93
Rate Customer Demand - Secondary Winter Summer - Primary Winter Summer Energy Billing Customer Demand Energy Fuel Clause Demand-Side Management Environmental Surcharge Merger Surcredit Earning Sharing Value Delivery Total Regenerated Billing	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$171,839.99 \$286,712.27 \$41,182.31 \$390.97 \$14,507.30 \$11,763.78 \$11,763.78 \$14,683.68 \$510,533.08	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$159,497.59 \$305,096.79 \$42,574.87 \$416.04 \$14,568.78 \$13,543.42 \$11,934.51 \$1,991.75 \$522,153.45 \$17,733.80	1.00000 \$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$156,080.82 \$300,973.46 \$28,866.09 \$410.42 \$14,942.89 \$410.42 \$14,942.89 \$511,460.53 \$2,264.98 \$501,063.68 \$501,063.72	\$75.00 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$151,550.84 \$269,079.18 \$34,124.13 \$366.93 \$27,660.88 \$12,529.20 \$11,040.77 \$1,988.06 \$482,905.47 \$482,910.46 \$(\$16,298.44)	\$75.00 \$6.65 \$6.65 \$6.65 \$6.26 \$0.02200 \$3,600.00 \$147,238.32 \$274,425.54 \$39,916.44 \$374.22 \$8,938.65 \$12,222.94 \$10,770.90 \$1,939.47 \$471,101.66 \$471,090.59	\$75.00 \$6.65 \$6.65 \$6.66 \$6.26 \$0.02200 \$3,600.00 \$159,670.49 \$288,080.50 \$46,092.88 \$523.78 \$9,461.39 \$13,071.37 \$0.00 \$2,026.87 \$492,330.86 \$492,330.85	\$75.00 \$6.65 \$6.26 \$6.26 \$0.02200 \$3,600.00 \$171,691.03 \$276,718.64 \$33,583.58 \$503.12 \$13,853.75 (\$12,878.72 (\$1,933.33 \$469,624.75 \$469,624.83	\$75.00 \$6.65 \$6.85 \$6.26 \$0.02200 \$3,600.00 \$186,827.76 \$329,139.01 \$76,599.62 \$598.43 \$18,798.00 (\$15,856.90 (\$2,458.79 \$597,247.25 \$597,247.45	\$75.00 \$6.65 \$6.85 \$6.26 \$6.26 \$0.02516 \$3,525.00 \$191,198.14 \$415,931.23 \$19,507.11 \$661.26 \$12,679.54 (\$16,106.86 \$0.00 (\$2,572.32 \$624,823.10 \$569,736.87	\$75.00 \$6.65 \$6.65 \$6.26 \$6.26 \$0.02518 \$3,675.00 \$202,386.77 \$401,821.50 \$146,610.55 \$638.83 \$25,925.54 (\$17,540.32 \$0.00 (\$3,130.01 \$760,287.86 \$812,811.83	\$76.00 \$6.65 \$6.85 \$6.26 \$0.02516 \$3,675.00 \$207,622.98 \$426,533.19 \$113,486.79 \$676.52 \$21,478.44 (\$17,349.74 \$0.00 (\$3,096.01 \$752,027.17 \$752,027.17	\$6.65 \$6.26 \$6.26 \$0.02618 \$3,675.00 \$194,682.74 \$383,827.67 \$115,941.56 \$610.22 \$7,965.80 (\$15,872.54) \$0.00 (\$2,832.40) \$687,997.75 \$687,997.93





RECEIVED

NOV 2 1 2006

PUBLIC SERVICE COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

November 21, 2006

Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Louisville Gas and

Robert M. Conroy Manager - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon-us.com

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in Case No. 2003-00433, Louisville Gas and Electric Company ("LG&E") filed an experimental electric tariff P.S.C. No. 62 for the Small Time of Day Service ("STOD"). That electric tariff provides for the calculation of a monthly charge per KWH to recover programming costs associated with modifying the customer billing system, not to exceed \$29,050 per year, plus any lost revenues associated with STOD. This monthly charge is to be applied to customers taking service under the Large Commercial Service ("LC") for LG&E.

Attached is Exhibit 1 which presents the calculation of the factor to be applied during the period of December 2006 through November 2007. The balancing adjustment is being made for the difference in the Program Cost to be recovered in the second year and the actual recovery for the second year. This balancing adjustment is being made such that LG&E neither overcharges nor under collects the STOD program costs.

Attached as Exhibit 2 is a calculation of the loss revenue in support of Exhibit 1.

LG&E will begin applying the recovery factor of \$0.000165 per KWH effective with the first billing cycle of the December 2006. Please contact me at (502) 627-3324 or Don Harris at (502) 627-2021 if you have any questions about this information.

Sincerely,

Robert M. Conroy

Program Cost Recovery Factor Calculation

	LG&E
(1) Program Cost Recovery (3rd Program Year)	\$29,050
(2) Lost Revenue (2nd Program Year) (See Exhibit 2)	\$342,304
Balancing Adjustment:	
Program Cost Recovery (2nd Program Year)	\$361,268
Less: Actual Recovery (2nd Program Year)	\$331,384
(3) Total Balancing Adjustment	\$29,884
(4) Total Program Cost Recovery (3rd Program Year) [(1) +(2) +(3)]	\$401,238
(5) LPKWH - Projected Dec '06 thru Nov '07	2,434,535,755
PCRF (dollars per KWH) [(4)/(5)]	0.000165

											EXHII	3IT 2
			L	ouisville (Gas Electr	ic Compa	any	lun 106	Jul 106	Aug '06 Ş	Sep '06 (Oct 106
			30° nat	Feb 106	Mar '06	Apr 108	may oo	\$0.00274	\$0.00219	\$0.00275 \$0.00028	\$0.00240 \$0.00028	\$0,00520 \$0,00028
	Nov 105	Diffe on		·en cos001	\$0,00124	\$0.0026B	\$0,00354 \$0,00028	\$0,00028	50.00028	1.100%	0.790%	0.810% 2.149%
	\$0.00120	\$0,00273	88000.03	(\$0,00102) \$0,00018	\$0,00018	\$0.00028	3.280%	2.280%	0.840% 3.001%	2149%	2.149% 0.000%	0.000%
Fuel Adjustment Clause	\$0.00018	\$0.00018	0.660%	0.420%	0.530%	3.360% 2.936%	2.936%	2.936%	0.000%	0.000%	1,000%	1.000%
Compart Side Managemers	0.350%	0.760%	2.936%	2.936%	2.938%	0.000%	0.000%	0.000% 1.000%	1.000%	1,000%	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Environmental Surcharge	2.936%	2.936% 0.000%	0.000%	%000 <u>.</u> 0	0.000% 0.920%	1.000%	1.000%	1,000.1				34
Merger Surcredit Earning Sharing Mechanism	₩2000.0	0.990%	1,230%	0.920%	0.223.0				31	35	34	16,391.0
Value Delivery Succedit	0.990%	4.4				35	37	35	17,927.0	18,957.0	17,946.0 1,626.0	1,602.0
ABING DUTTON,			35	35	37	16,086.0	15,613.0	18,149.0	1,722.0	1,722.0	1,020.0	-
Billing Determinants	35	35	13,982.0	13,451.0	14,463.0	1,506.0	1,578.0	1,650-0			3,694,760	3,569,180
Customers	16,040.0	15,078.0 816.0	780.0	816.0	1,608.0			3,944,440	3,901,240	3,994,120	6,429,280	5.279.120
Demand-Secondary	854.0	עסופ	• • • • • • • • • • • • • • • • • • • •		3,659,740	3,865,280	3,986,380	5,649,240	6,975,520	6,731,420		
Demand-Primary	000	3,960,720	4,123,440	3,542,020	4,539,680	4,703,920	4,943,760	Dio rate				
Evergh	3,508,380	5.055,420	5.087.240	4,361,520	4,333,000							\$80.00
On-Peak Off-Peak	4,200.980	3,000,100							***	\$80.00	00.082	\$50.00
OII-F CAR							\$80.00	\$80.00	\$80.00	~	****	\$11.14
mati Time-of-Day Rate			*** **	\$80.00	\$80.00	00.08	400.00		\$11.14	\$11.14	\$11.14	\$14.20
Rate	00.082	00.082	00.082	-00000		e44 48	\$11.14	\$11.14	\$14.20	\$14,20	\$14,20	
Customer	400.00	_	g44 4A	\$11.14	\$11,14	\$11.14 \$14.20	\$14.20	\$14.20	414.44		\$9.52	\$9.52
Demand - Secondary	\$11.14	\$11.14	\$11.14 \$14.20	\$14.20	\$14.20	9 14-50	•	** **	\$9.52	\$9.52	\$12.32	\$12.32
Winter	\$14.20	\$14.20	914.40			\$9.52	\$9.52	\$9.52	\$12.32	\$12.32	4.	
Summer		\$9.52	\$9.52	\$9.52	\$9.52	\$12.32	\$12.32	\$12.32		cacca	\$0.03004	\$0.03004
- Primary	\$9.52	\$9.52 \$12.32	\$12.32	\$12.32	\$12.32	•		\$0.03004	\$0.03004	\$0.03004 \$0.01438	\$0,01438	\$0.01436
Winter	\$12,32	\$1232	••		\$0.03004	\$0.03004	\$0.03004	\$0.01438	\$0.01438	2070/14/20		
Summer	** ****	\$0.03004	\$0.03004	\$0.03004	\$0.01438	\$0.01438	\$0.01438	•				\$2,720.0
Energy On-Peak	\$0,03004 \$0,01438	\$0.01438	\$0.01438	\$0.01438	*				en 400 00	\$2,800.00	\$2,720.00	\$197,846.7
Off-Peak	2001400	••••					\$2,960.00	\$2,800.00	\$2,460.00 \$275,778.44	\$290,404.44	\$274,865.52	\$183,131.9
Quit dan			\$2,800.00	\$2,600.00	\$2,960.00	\$2,800.00 \$193,535.16	\$188,951.38	\$278,043.60	\$217,501.23	\$216,781.18	\$203,444.24 \$24,297.74	\$46,011.1
BIEROG	\$2,800.00	\$2,800.00	\$163.185.08		\$176,425.98	\$193,535.10	\$190,842.13	\$199,727.05	\$23,820.10	\$29,495,24	\$24,237.74	\$2,477.5
Customer	\$186,910.88	\$175,737.24	\$197,022.65	\$169,120.94	\$175,219.19	\$22,965.46	\$31,612.70	\$26,286.58	\$3,045.49	\$3,003.15	\$4,014.48	\$3,500.7
Demand	\$165,801.83	\$191,676.97	\$8,105.40		\$10,167.28	\$2,399.38	\$2,500.44	\$2,686.23 \$11,617.60	\$4,390.05	\$5,957.32	(\$11,006.68)	(\$9,362.9
Energy	\$9,251.23		\$1,657.92	\$1,422.64	\$1,475.90 \$1,941.12	£13.623.30	\$13,673.23	(\$15,301.30)	(\$15,815.73)	(\$11,786.22) \$0.00	\$0.00	50.0
Fuel Clause	\$1,387.58		\$2,460,29	\$1,356.10) (\$12,640.00)	\$0.00	\$0.00	(\$5,366.65 <u>)</u>	(\$5,011.70)	(\$4,263.)
Demand-Side Management Environmental Surchargo	\$1,281.53		(\$11,016.78	3) (\$9,520.00)		00,02	30,00	(\$5,058,60)	(\$5,112.00)	\$531,298,46	\$496,158.34	\$472,061.
Wedge Strokegi	\$10,787.84) \$0.00	\$0.00	\$0.00	3030	- 40 00	(\$4,067.75	The second second	2500,801.46	\$506.087.58	\$331,230,70		\$422.0
Earning Sharing	(\$3,530.79	s) (\$3,838. 59	(\$4,479.8				\$413,720.24		2527 317	\$531,299	\$496,158	1,000
Value Delivery	\$353,114.5	2 207 75	\$359,734.7	1 \$317,035.07	•		\$413,663	\$505,874	\$507,242 1,00228	1,00000	1.00000	1,000
Total Regenerated Billing	\$355,114.0			n \$311,835	\$354,592	\$402,553		1.01013	1.00228			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$338,56	8 \$385,012				0.9996	2 0.000					
Actual Billing	0.9588) U.SSS1	,							\$65.00	\$55
Ratio of Actual to Regenerated								\$65.00	\$65.00	\$65.00	30,000	
m-4-					ი \$65.00	n \$65.0	₀ \$65.00	\$55.00			\$11.14	\$11
Large Commercial Rate		n \$65.0	n \$65.	0.29\$ 00	0 3as.v	•		\$11.14	\$11.14		\$14.20	\$14
Rate	\$65.0	3Ú 365.0			g \$11.1	4 \$11.1		\$14.20	\$14.20	\$14.20	*	
Customer Demand - Secondary	\$11,	14 \$11.1	4 \$11.				80 \$14.20	•. ~		\$9.52	\$9.52	\$1 \$1
Winter	\$14.			20 \$14.2	w 4 .4		52 \$9.52	\$9.52	\$9.52		\$12.32	\$1,000 \$0,00
Summer	⇒ [4.		***	52 \$9.5	₅₂ \$9.5		******	\$12.32	\$12.32 \$0.02417	*******	\$0,02417	30,04
- Primary	\$9.	52 \$9.			32 \$123				30.02411			
Winter	\$12	32 \$12				17 50.024	•• ••				\$2,210.00	\$2.21
Summer	\$0.024		17 30.024					an are 60	\$2,015.0	\$2,275.00	*** *** 57	OT B4
Energy						nn \$2,275.	00 \$2,405.00		\$275,778.4	\$290,404.44		\$213,80
		.00 \$2,275.	00 \$2,275	00 \$2,275.			.16 \$188,951.38	#70 OF	\$262,891.2	9 \$259,230.34	201 207 74	\$45,0
Billing	\$2,275		74 \$163,185	.08 \$157,612	.46 \$176,425. .56 \$198,179.	98 \$207,117	.56 \$215,641.40		\$23,820.1	0 \$29,495.24 9 \$3,003.15		\$2,4
Customer	\$188.910		.10 \$222,622	214 \$191,020		28 \$22,965	46 \$31,512.7	\$2,686.23	\$3,045.4	56	\$4,336.36	\$3,7
Demand Energy	\$186,335 \$9,251		.06 \$8,10		64 \$1,475	30 \$5,338		512,338,70	\$4,787.4		1) (\$11,889.1	s) (\$10,0
Grad Clarks	\$9,25 \$1,387	7.68 \$1,622	91 \$1.65		95 \$2,059	.87 \$14,390		8) (\$18,251.04	(\$11.1107	10. \$0.0	0	
Osmand-Side Management	\$1,35	1 56 \$3.208	1,49 \$2,62		1.43) (\$11,471	.36) (\$12.88)	1.00 \$0.0	g \$0.00	rec EE4 A	(\$5,781.4	5) (\$5,413.5	_
Environmental Surcharge	(\$11,37)	7.34) (\$12,489	3.09) (\$11,75	0.00 \$0).00		5.85) (\$4,424.0	4) (\$5,372.59	#E40 501 I	\$572,364.0	3 \$535,940.1	
Merger Surcredit	\$1	0.00		1.16) (\$3.087	7.27) (\$3,469		9.15 \$437,980.0	g \$531,886.03	044	acro 004 ft	8 \$535,940.0	-
Earning Sharing	(\$3.72			230 \$332,485	5.31 \$375,75					oce 5	31.81,952)	(\$29.
Value Delivery Total Regenerated Billing	\$372.41			0.55 \$332,485	5.31 \$376,284	,		(\$31,399.43	(\$43,602	68) (\$41,065.5 96) (\$273,008.5	************	
Adjusted for Ratio to Actual	\$357,06	10.30 P403.20			n.24) (\$21,692	2.69) (\$22.67)	3.73) (\$24,256.4 4.39) (\$156,940.8		(\$231,942	30) (3519'000		
Vinland in	(\$18,50	1.09) (\$24,97	6.10) (\$24.1	90.55) (\$20,65)	0.24) (\$21,694 7.97) (\$110,016	0.66) (\$132,68	4.39) (\$100,540.0	···· /				
Lost Revenue by Month	(\$18,50		7.18) (\$67.6	57.73) (\$66,31								
Lost Revenue Cumulative	14.210.	•										





Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 RECEIVED

NOV 2 1 2006
PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Robert M. Conroy Manager - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon·us.com

November 21, 2006

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in Case No. 2003-00434, Kentucky Utilities Company ("KU") filed an experimental electric tariff P.S.C. No. 62 for the Small Time of Day Service ("STOD"). That electric tariff provides for the calculation of a monthly charge per KWH to recover programming costs associated with modifying the customer billing system, not to exceed \$29,050 per year, plus any lost revenues associated with STOD. This monthly charge is to be applied to customers taking service under the Large Power Service ("LP") for KU.

Attached is Exhibit 1 which presents the calculation of the factor to be applied during the period of December 2006 through November 2007. The balancing adjustment is being made for the difference in the Program Cost to be recovered in the second year and the actual recovery for the second year. This balancing adjustment is being made such that KU neither overcharges nor under collects the STOD program costs.

Attached as Exhibit 2 is a calculation of the loss revenue in support of Exhibit 1.

KU will begin applying the recovery factor of \$0.00006 per KWH effective with the first billing cycle of December 2006. Please contact me at (502) 627-3324 or Don Harris at (502) 627-2021 if you have any questions about this information.

Sincerely,

Robert M. Conroy

Program Cost Recovery Factor Calculation

	KU
(1) Program Cost Recovery (3rd Program Year)	\$29,050
(2) Lost Revenue (2nd Program Year) (See Exhibit 2)	\$334,276
Balancing Adjustment:	
Program Cost Recovery (2nd Program Year)	\$279,234
Less: Actual Recovery (2nd Program Year)	\$281,600
(3) Total Balancing Adjustment	(\$2,366)
(4) Total Program Cost Recovery (3rd Program Year) [(1)+(2)+(3)]	\$360,959
(5) LPKWH - Projected Dec 06 thru Nov 07	5,884,588,262
PCRF (dollars per KWH) [(4)/(5)]	0.00006

EXHIBIT 2

Kentucky Utilities Company

Kentucky Utilities Company

Kentucky Utilities Company

	\$0.00670	Jec 63		Feb '06	ilities Con	Apr 106	may ou	JUST OO	sn 00723	ug '06 \$0.00829	\$0,00947 \$0,00007	\$0.01299 \$0.00007
Fuel Adjustment Clause Demand Side Management Environmental Surcharge Merger Surcharge Fermon Shartna Mechanism	\$0.00670	Jec 63	90° net	Feb 106	Mar Vo	~ ~		ഭര ത്രങ്ങ				en 00007
Fuel Adjustment Clause Demand Side Management Environmental Surcharge Merger Surcharge Fermon Shartna Mechanism	\$0.00670									en 00007		
Fuel Adjustment Clause Demand Side Management Environmental Surcharge Merger Surcharge Merger Surchard Engine Sharind Mechanism				\$0,00263	\$0.00203	50.00440	\$0,00720 \$0,00007	\$0.00007	\$0.0000.	\$0,00007 3,580%	3.410%	3.410% 1.326%
Fuel Adjustment Clause Demand Side Management Environmental Surcharge Merger Surcharge Merger Surchard Engine Sharind Mechanism		\$0.00579	\$0.00231 \$0.00005	\$0,00005	\$0,00005	\$0.00007 2.850%	3.080%	3.540%	2.530% 2.442%	1.326%	1.326%	0.000%
Demand Side Management Environmental Surchange Menger Surchalk Earning Shating Mechanism	\$0,00004	\$0.00004	2.670%	2.320%	2.340%	2.248%	2.246%	2.246% 0.000%	0.000%	0.000%	0.000% 0.350%	0.350%
Merger Surcredit Faming Shering Mechanism	2.120%	2.810% 2.246%	2.246%	2.246%	2.246% 0.000%	0.000%	0.000%	0.350%	0.350%	0.350%	0.500%	
Earning Sheeting McCharles	2.246% 0.000%	0.000%	0.000%	0.000% 0.110%	0.110%	0.350%	0.350%	0.000				
Value Delivery Surcredit	0.410%	0.410%	0.440%	0.1304					53	53	53	53
	0.410.4					53	53	53	35,827.1	35,789.7	35,898.3	33,144.6 0.0
•			53	53	53	30,286.3	32,046.7	34,311.9	0.0	0.0	0.0	0.0
Bating Datermenants	49	49 24,598.2	27,753.8	27,631.9	28,990.B 0.0	0.0	0.0	QO			6,713,368	6,443,656
Customers	25,387.0	24,596.2	0.0	0.0	0.0			7,383,728	6,916,120	7,169,060	12,156,616	10,498,948
Demand-Secondary Demand-Primary	0.0			6,666,328	6,652,952	6,838.340	7,564,480 9,386,380	10.602.332	12,550,732	13,012,604		
Energy	5,758,212	5,943,272	7,554,800	8,819,420	8,648,488	8,887.004	9,300,300					
On-Peak	7 165 355	7,547,524	9,500,540	0,010,120								00.002
Off-Peak								enn n0	00.002	\$30.00	00.092	450-00
					00.062	<i>00.062</i>	<i>00.0</i> 62	\$90.00	•		\$6.65	\$6.65
Small Time-of-Day Rate	An one	\$90.00	\$90.00	\$90.00	430.00	-	ec es	\$6.65	\$6.65	\$6.65 \$6.65	\$6.65	\$6.65
Rate	\$30.00	444.00		\$6.65	\$6.65	\$6.85	\$6.65 \$6.65	\$6.65	\$6.65	90.02	•	-0.50
Customer Demand - Secondary	\$6.65	\$6.65	\$6.65	\$6,65	\$6.65	\$6.65	30.00	•	\$6.26	\$6.26	\$6.26	\$6.26 \$6.26
Winter	\$6.65	\$6.65	\$6.65	V		\$6,26	\$6.26	\$5.26	\$6.26	\$6.26	\$6.26	\$0.20
Summer	·	WC 00	\$6.26	\$6.26	\$6.26	\$8.26	\$6.26	\$6.26		_	\$0,03116	\$0.03116
- Primary	\$6.26	\$6.26 \$6.26	\$6.26	\$6.26	\$6.26	V		\$0.03116	\$0.03116	\$0.03116	\$0.03115	30.01816
Winter	\$6.26	\$4.60			\$0,03116	\$0.03116	\$0.03116	\$0.01816	\$0.01516	\$0.01816	\$0.0710.0	
Summer	\$0.03116	\$0.03116	\$0.03116	\$0.03116 \$0.01816	30.01816	50. 01816	\$0,01816					
Energy On-Peak	\$0.03110	\$0.01816	\$0.01816	\$0.010.0	•••				\$4,770.00	\$4,770.00	\$4,770.00	\$4,770.00
Off-Peak	40.01010					\$4,770.00	\$4,770.00	\$4,770.00	\$238,250.22	\$244,651.51	\$238,723.70	\$220,411.59 \$391,445.22
			\$4,770.00	\$4,770.00	\$4,770.00	\$201,403.90	\$213,110,56	\$228,174.14	\$443,427.59	\$459,700.43	\$429,952.70	\$220,084.43
Bulling	\$4,410.00	\$4,410.00 \$183,578.03	\$184,562.77	\$183,752.14	\$192,788.82 \$364,362.52	\$374,470.66	\$406,165.86	\$422,615.31 \$109,355.24	\$140,745,34	\$167,307.65	\$178,698.75	\$1,185.98
Customer	\$175,473.55	\$322,255.40	\$407,937,38	\$367,883.45	\$31,061.92	\$69,191.51	\$122,045.19	\$1,259.02	\$1,362.68	\$1,412.73 \$31,426.75	\$29,103.19	\$28,572.30
Demand	\$309,486.43 \$86,574.51	\$78.111.71	\$39,397.84	\$40,727.52 \$774.29	\$765.07	\$1,100.77	\$1,186.56 \$23,016.20	\$27,122.55	\$20,962.46	(\$12.056.91)	(\$11,702.87)	(\$11,489.39)
Energy Fuel Clause	\$516.86	\$539.63	\$852.77	\$13,871.45	\$13,893.71	\$18,551.70 (\$15,036.71)		(\$17,817.43)	(\$20,745.24) \$0.00	\$0.00	\$0.00	\$0.00 (\$2,992_43)
Demond-Side Management	\$12,220.98	\$15,985.94	\$17,021.80 (\$14,701.03)		(\$13.647.64)	\$0.00	\$0.00	20.00	(\$2.900.71)	(\$3.140.24)		\$851,987.70
Environmental Surcharge	(\$13,221.81)	(\$13,136,42) \$0.00	\$0,00	\$0.00			(\$2,635,48)	\$772,764.65	\$825,872.34	\$894,071.93	\$867,818.34	Ser Henry
Merger Surcradit	\$0.00	(\$2.344.15)	(\$2,815.30)		The same of the sa	Section 1		\$112,104.00	***************************************		866,686	850.967
Earning Sharing Value Delivery	(\$2,359.39) \$573,101.13	\$569,400.14	\$637.026.23	\$597,380.46	\$000.04.11		749,373	771,712	824,841	892,985 0,99878	0000	0.99880
Total Regenerated Billing	\$5/3,101.10	••••	270 270	596,316	592,357	651,160	- 00000	* ***	0.99875	0.35010		
	573.091	569,462	636,056 0,99848			0.99846						
Actual Billing Ratio of Actual to Regenerated	0.99998	1.00011	0.53015								\$75.00	\$75.00
Ratio of Actual to Registration								\$75.00	\$75.00	\$75.00	3/5.00	•••
Davis Data				\$75.00	n \$75.00	s75.00	₃ \$75.00	\$10.00		\$8.65	s6.65	\$6.65
Large Power Rate	\$75.00	\$75.00	\$75.00	3/3.60	.		\$6.6 5	\$6.65	\$6.65			\$6.65
Rate Customer	9, 230		\$6.65	\$6.65	5 \$6.6				\$6.65	20.5		\$6.26
Demand - Secondary	\$6.65	\$6,65	ec Ci			5 30.0	•		\$6.26	\$6.2	6 \$6.20	***
Mptes	\$6.65	\$6.65	, 20.00		***	s \$6.2	g \$6.2			\$5.2		
Surviver		\$6.25	\$6.2	6 \$6.2			₅ \$6.2	07515		\$0.0251	6 30,020.	
- Primary Winter	\$6.26 cc 26		\$6.2				6 \$0.0251	p strame	-			
Summer	\$6.25 \$0.0251			6 \$0.0251	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$3,975.0	xx \$3,975.0	3,975.00
Energy	90,0201					nn \$3,975.	33,975.0			2 \$244,651,5	\$ \$238,723.6	0 \$220,411.59 0 \$426,275.92
			n \$3,975.£	00 \$3,975.0			S213,110.	55 \$228,174.1	y \$489.786.0	5507,775.7	70 \$474,788.	
Billing	\$3,675.0	0 \$3,675.0 5 \$163,578.0	3 \$184,562.7	77 \$183,752		23 \$395,649.	66 \$426,483.		\$140,745.3	4 \$167,307.		n \$1,185.98
Customer Demand	\$175,473.5		3 \$429,112.	35 \$389,621.		92 \$69,191.	51 \$122,046.	ce: \$1 259.0	2 \$1,362.6	8 31.912		1 \$29,732.91
Energy	\$325,106.6 \$86,574.5	\$78,111.7	1 \$39,397.		29 \$765.	.07 \$1,100		s28,153.3	16 322,113.2		29) (\$12,306.	(9) (\$11,956.05
Ermi Clares	\$516.6	S539.6	3 \$852	95 \$14,357.	.33 \$14,357	.65 \$19,132 .37) (\$15,507		RZ) (\$18,494.5	(\$21,000.0	KO. \$0.	00	
Domand-Side Management	\$12,536.	55 \$15,447.		98) (\$14,221.	.84) (\$14,103		00 \$0.	00 \$0.5	20	zz) (\$3 <u>,309</u> .	37) (\$3,205)	
Environmental Surcharge	(\$13,563		so.	.00	10075	21) (\$2,362	31) (\$2,704		10 \$871,288.	19 \$942,228		
Merger Surcredit Earning Sharing	\$0. (\$2,420.		sg) (\$2,905.			12 \$672.583	58 \$769.962	.60 \$801,041.		\$941,081		
Value Delivery	\$587,899	\$585,652	77 \$657,390	40 \$618,304 .66 \$617,203		3.79 \$671.550	.65 \$100,850			12) (\$48,095	.87) (\$44,702	95) (\$34,566.6
	\$587,889		73 \$656,388	.00 4011,00			(\$19,577	.48) (\$29,329. .69) (\$161,551.	46) (\$45,359.		14) (\$299,709	09) (\$334,275.7
Total Regenerated Billing	700.0.			(\$20,887	7.23) (\$19.78)	1.24) (320,391		cas (\$161.551.	.15) (3 ∠00,210-	,		
Total Regenerated Billing Adjusted for Ratio to Actual			421 (\$20.333	(34) (34U,001		241 (C117 FA	1.21) (\$132.44)	(05) (010-11-1	•			
Total Regenerated Billing Adjusted for Ratio to Actual Lost Revenue by Month	(\$14,798 (\$14,798	.21) (\$16,454. .21) (\$31,252.	.43) (\$20,333 .63) (\$51,585			3.24) (\$112,644	1.21) (\$132.22)	(05) (01011-1				



Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

November 21, 2007

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PUBLIC SERVICE COMMISSION

Kentucky Utilities Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Robert M. Conroy Manager - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon-us.com

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in Case No. 2003-00434, Kentucky Utilities Company ("KU") filed an experimental electric tariff P.S.C. No. 62 for the Small Time of Day Service ("STOD"). That electric tariff provides for the calculation of a monthly charge per KWH to recover programming costs associated with modifying the customer billing system, not to exceed \$29,050 per year, plus any lost revenues associated with STOD. This monthly charge is to be applied to customers taking service under the Large Power Service ("LP") for KU.

Attached is Exhibit 1 which presents the calculation of the factor to be applied during the period of December 2007 through November 2008. The balancing adjustment is being made for the difference in the Program Cost to be recovered in the third year and the actual recovery for the third year. This balancing adjustment is being made such that KU neither overcharges nor under collects the STOD program costs.

Attached as Exhibit 2 is a calculation of the loss revenue in support of Exhibit 1.

KU will begin applying the recovery factor of \$0.00006 per KWH effective with the first billing cycle of December 2007. As specified in the Rate Schedule STOD, KU will file a report on STOD by April 30, 2008 (six-months after the end of the third year of the pilot program) and will continue STOD and applied the recovery factor until STOD is terminated by order of the commission.

Please contact me at (502) 627-3324 or Michael Hornung at (502) 627-4671 if you have any questions about this information.

Sincerely,

(

Robert M. Conroy

Program Cost Recovery Factor Calculation

	KU
(1) Program Cost Recovery (4th Program Year)	\$0
(2) Lost Revenue (3rd Program Year) (See Exhibit 2)	\$341,234
Balancing Adjustment:	
Program Cost Recovery (3rd Program Year)	\$360,959
Less: Actual Recovery (3rd Program Year)	\$344,537
(3) Total Balancing Adjustment	\$16,422
(4) Total Program Cost Recovery (4th Program Year) [(1)+(2)+(3)]	\$357,656
(5) LPKWH - Projected Dec '07 thru Nov '08	6,002,259,806
PCRF (dollars per KWH) [(4)/(5)]	0.00006

	Nov Ob	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	A 03		
Fuel Adjustment Claric		\$4.007.04	\$0.00439	66.0000		·	,	00,1101	301-07	Aug-07	Sep-07	Oct-07
Demand Side Management		\$4 (6) 567	\$0.00433	Sú 00374	\$0 00400	\$0 00621	\$0 00630	\$0.01114	\$0 00n71	\$6.05496	*****	
Environmental Surcharge		4 15:2%		\$0.00007	\$0.00007	\$0,00008	\$0 0000B	\$0 00008	\$บ ดอกคร		\$0 00731	\$0.01274
Merger Surcream	*	1 3-0%	4.070% 1.326%	4 000%	1 890%	1 800%	3.100%	4 400%	4 470%	\$0 ณ.เกษ	\$0 0U/1GA	\$0.00008
Earning Strating Mechanism		1) (1),),"		1.326%	1 326%	1 326%	1 326%	1 326%	2 389%	4 liti(14/a	5 270%	5 310%
Value Delivery Surcredit		0.35-17-	0 000% 0 350%	() () () ()°°	0 000%	0 000%	0 000%	0 ((0))%	0.000%	1 580%	1 5.89%	1 569%
Filling Day			0.75074	0 300%	ს. ვზი‰	0.300%	0 300%	0 300%	U 300%	0.000%	0 (10)5%	0 000%
Billing Determinants								0 3017 /g	0.300%	9 :00%	0 300%	0 300%
Customers	5.3	53	53									
Demand Securitary	30,427 g	29,562 9		53	53	53	53	52	54			
Demand Printer,	0.0	0 0	28,880 3	27,384.2	27,958.6	31,044.0	31,891.9	33,377 3	34,498 5	53	53	53
Energy		• • • • • • • • • • • • • • • • • • • •	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,641 6	36,099.0	34,096.0
On-Peak	6 972,788	7,123,196	7,288,692					0.0	0.0	0.0	0.0	0.0
Oll-Peak	H.963,372	9,074,020		6.611,236	6,425,872	6,962,864	7,304,204	7,453,500	6,892,772	6.006.246		
Small Y		5,074,020	9,405,584	8,580,400	8,408,864	8,890,440	9,190,224	10,356,168	11,994,760	6,996,356	7,307,856	6,810,204
Small Time-of-Day Rate							-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,550,100	11,994,700	12,715,304	12,738,744	10,704,072
Rate												
Customer	1 : 1	500.00										
Demand Secondary	1 ' 1	\$90.00	\$90.00	\$90.00	\$90 00	\$90.00	\$90.00	£00.00	****			
Winter		***		1	1	400.00	\$5 0.00	\$90.00	\$90.00	\$90.00	\$90.00	\$90.00
Summer		\$6 65	\$6.65	\$6.65	\$7 20	\$7.20	\$7.20	£7.00				
- Primary		\$ 6.65	\$6.65	\$ 6.65	\$7.20	\$7.20	\$7.20	\$7.20	\$7 20	\$7.20	\$7 20	\$7.20
Wifiler						47.20	\$ 7.20	\$7.20	\$7.20	\$7.20	\$7.20	\$7.20
Summer		\$6.26	\$6.26	\$6.26	56 81	\$6.81	*6.0*					4
Energy		\$6.26	\$6.26	\$6.26	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81
On-Peiak					• 50.	₩0.61	\$ 6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81
Oll-Peak	110	\$0 03116	\$0.03116	\$0.03116	\$0.03090	\$0.03098	******					\$0.01
		\$0.01816	\$0.01816	\$0 01816	\$0.01515	\$0.01815	\$0.03098	\$0 03098	\$0.03098	\$0 03098	\$0 03098	\$0.03098
Billing				-	40 0 10 10	\$0.01015	\$0.01815	\$0.01815	\$0.01815	\$0 01815	\$0 01815	\$0.01815
Customer	64.77										***************************************	\$0.01015
Demand	\$4 770	\$4,770	\$4,770	\$4,770	\$4,770	£4.770						
Energy	\$202,346	\$196,593	\$192,054	\$182,105	\$201,302	\$4,770	\$4,770	\$4,680	\$4,860	\$4,770	\$4,770	\$4,770
Fuel Clause	\$380,047	\$386,743	\$397,921	\$361,826	\$351,694	\$223,517	\$229,622	\$240,317	\$248,389	\$256,620	\$259,913	\$245,491
Demand-Side Mahagement	\$80,956	\$126,500	\$73,288	\$56,817		\$377,071	\$393,087	\$418,874	\$431,243	\$447,530	\$457,606	
Environmental Surcharge	\$1,116	\$1,134	\$1,169	\$1,063	\$59,339	\$98,449	\$103,915	\$198,400	\$164,510	\$97,770	\$146,541	\$405,259
Merger Surcredit	\$23,557	\$29,918	\$27,237	\$28,267	\$1,038	\$1,268	\$1,320	\$1,425	\$1,511	\$1,577		\$223,132
Earning Shanning	(\$9,180)	(\$9,887)	(\$9,235)	(\$8,418)	\$11,683	\$12,691	\$22,714	\$38,003	\$38,018	\$39,282	\$1,604	\$1,401
Value Delivery	\$ 0	\$0	\$0	\$0,416)	(\$8,352)	(\$9,518)	(\$10,017)	(\$11,957)	(\$21,227)	(\$13,468)	\$45,872	\$46,731
Total Regenerated Biling	(\$2,305)	(\$2,575)	(\$2,405)	(\$1,879)	\$0	\$0	\$0	S 0	\$0	\$0	(\$14,560)	(\$14,727)
Total regenerated Billing	\$681,212	\$733,196	\$684,798	The second secon	(\$1,864)	(\$2,125)	(\$2,236)	(\$2,669)	(\$2,602)	(\$2,502)	\$0	\$0
Actual billing			4004,730	\$624,551	\$619,611	\$706,124	\$743,174	\$887,072	\$864,703	THE RESERVE AND ADDRESS OF THE PARTY OF THE	(\$2,705)	(\$2,736)
Patro at A a const	od0-156	732,137	683,745					4207,072	2004,703	\$831,578	\$899,039	\$909,321
Ratio of Actual to Regenerated	0 99845	0.99856	0.99846	623,618	618,683	705,166	742,173	886,077	964 274			
irge Power Rale			0.55040	0.99851	0.99850	0.99864	0.99865	0.99888	864,224	830,614	898,012	908,351
Rate								0.03000	0.99945	0 99884	0.99886	0.99893
Customer	27.16	\$75.00	****									
Demand - Secondary		4 73.00	\$75.00	\$75.00	\$75 00	\$75.00	\$75.00	£75.00	***			
Winter		\$6 65	****	1	1		4 13.00	\$75.00	\$75.00	\$75 00	\$75 00	\$75.00
Summer			\$ 6 65	\$6.65	\$7.20	\$7.20	\$7.20	£7.20				
· Fintherry	1	\$6.65	\$ 6.65	\$6.65	\$7 20	\$7.20	\$7.20 \$7.20	\$7.20	\$7.20	\$ 7 20	\$7.20	\$7.20
Winter		£7.00				41.45	₽1.2U	\$7.20	\$7.20	\$7 20	\$7.20	\$7.20
Summer	1	\$ō.2ō	\$6.26	\$6.26	\$6 B1	\$6.81	* 6.04					
Energy	1 . 1	\$6.26	\$6.26	\$6.26	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81
D.H.		\$0.02516	\$0.02516	\$0.02516	\$0 02501	\$0.02501	\$6.81 \$0.03504	\$6.81	\$6.81	\$6.81	\$6.81	\$6.81
Billing						₩V.VZ3U (\$0.02501	\$0.02501	\$0.02516	\$0.02516	\$0 02516	\$0.02516
Customer	\$5 575											JU.U2310
Demand	\$202 346	\$3,975	\$3,975	\$3,975	\$3,975	\$3,975	***					
Energy	\$400 954	\$196,593	\$192,054	\$182,105	\$201,302	\$3,975 \$223,517	\$3,975	\$3,900	\$4,050	\$3,975	\$3,975	\$3,975
Fuel Clause		\$407,522	\$420,028	\$382,222	\$371,017		\$229,622	\$240,317	\$248,389	\$256,620	\$259,913	\$3,975 \$245,491
Demand-Side Management	\$80,95n	\$126.500	\$73,288	\$56,817	\$59,339	\$396,491 \$08,440	\$412,526	\$445,420	\$475,210	\$495,945	\$504,372	\$245,491 \$440,659
Environmental Suicharde	\$1.116	\$1,134	\$1,169	\$1,063		\$98,449	\$103,915	\$198,400	\$164,510	\$97,770		
Merger Surcredit	\$24,265	\$30,753	\$28,104	\$29,180	\$1,038 \$13,033	\$1,268	\$1,320	\$1,425	\$1,511	\$1,577	\$146,541	\$223,132
Eaming Sharing	(\$9,402)	(\$10,163)	(\$9,529)	(\$8,690)	\$12,033 /\$8,503)	\$13,027	\$23,292	\$39,136	\$39,947	\$41,596	\$1,604	\$1,401
Value Delivery	\$u	\$0	\$0	\$ 0,0 \$ 0)	(\$8.602)	(\$9,769)	(\$10,272)	(\$12,313)	(\$22,304)		\$48,295	\$48,568
Total Rogenerator billing	(\$7.405)	(\$2,647)	(\$2,482)	(\$1,940)	\$0	\$0	\$0	\$0	\$0	(\$14,261) \$0	(\$15,329)	(\$15,306)
Adjusted for Ratio to Actual	\$701,684	\$753,667	\$706,607		(\$1,920)	(\$2,181)	(\$2,293)	(\$2,749)	(\$2,734)		\$ 0	\$0
To Maile to Actual	\$700,598	\$752,579	\$705,520	\$644,732 \$643,760	\$638,182	\$724,777	\$762,084	\$913,535	\$908,580	(\$2,650)	(\$2,848)	(\$2,844)
Revenue by Monte:			7. 25,520	\$643,769	\$637,227	\$723,793	\$761,057	\$912,511	\$908,077	\$880,572	\$946,522	\$945,077
nulative Lost Revenue	(\$75),440)	(\$20,442)	(\$21,775)	/\$20 sess					#500,017	\$879,551	\$945,441	\$944,069
	(\$20,440)	(\$40,882)		(\$20,151)	(\$18,544)	(\$18,627)	(\$18,885)	(\$20.424)				
								(320.4.14)				
	•	(\$10,002)	(\$62,657)	(\$82,808)	(\$101,351)	(\$119,979)	(\$138,863)	(\$26,434) (\$165,297)	(\$43,853) (\$209,150)	(\$48,937) (\$258,087)	(\$47,428) (\$305,516)	(\$35,718)



Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

November 21, 2007

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in Case No. 2003-00433, Louisville Gas and Electric Company ("LG&E") filed an experimental electric tariff P.S.C. No. 62 for the Small Time of Day Service ("STOD"). That electric tariff provides for the calculation of a monthly charge per KWH to recover programming costs associated with modifying the customer billing system, not to exceed \$29,050 per year, plus any lost revenues associated with STOD. This monthly charge is to be applied to customers taking service under the Large Commercial Service ("LC") for LG&E.

Attached is Exhibit 1 which presents the calculation of the factor to be applied during the period of December 2007 through November 2008. The balancing adjustment is being made for the difference in the Program Cost to be recovered in the third year and the actual recovery for the third year. This balancing adjustment is being made such that LG&E neither overcharges nor under collects the STOD program costs.

Attached as Exhibit 2 is a calculation of the loss revenue in support of Exhibit 1.

LG&E will begin applying the recovery factor of \$0.000137 per KWH effective with the first billing cycle of the December 2007. As specified in the Rate Schedule STOD, LG&E will file a report on STOD by April 30, 2008 (sixmonths after the end of the third year of the pilot program) and will continue STOD and applied the recovery factor until STOD is terminated by order of the commission.

PUBLIC Louisville Gas and COMM/ FARTH- Company
Size Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy Manager - Rates T 502-627-3324 F 502-627-3213 robert.conroy@eon-us.com Please contact me at (502) 627-3324 or Michael Hornung at (502) 627-4671 if you have any questions about this information.

Sincerely,

Robert M. Conroy

Program Cost Recovery Factor Calculation

	LG&E
(1) Program Cost Recovery (4th Program Year)	\$0
(2) Lost Revenue (3rd Program Year) (See Exhibit 2)	\$313,332
Balancing Adjustment:	
Program Cost Recovery (3rd Program Year)	\$401,238
Less: Actual Recovery (3rd Program Year)	\$382,268
(3) Total Balancing Adjustment	\$18,970
(4) Total Program Cost Recovery (4th Program Year) [(1)+(2)+(2)+(3)]	(3)] \$332,302
(5) LPKWH - Projected Dec '07 thru Nov '08	2,433,180,109
PCRF (dollars per KWH) [(4)/(5)]	0.000137

)

)

											-	
											_	
Fuel Adjustment Clause	Nov-06	Dec-06	Jan-07	Est of								
Demand Side at Clause	*d*+0, 30,	,		Feb-07	Mar-07	Apr-07						
Demand Side Management Environmental Surcharge	50 .800.9	201 (U)40 I		****		74p:-07	May-07	Jun-07	Jul-07			
Merger Surcredii	1 too:	211 (1117 (1	¹ รูป ยิติสวัส	30/00249		\$0.00320			Julion	Aug-07	Sep-07	0
taming Shares Marie	2 140%	1 420;	0.670%	20 00059		50.00020	\$6 00375		50.0044			Oct-07
Value Delivery Surcredit	transition	र । नगुर	* 2 149ec	1.440%		0.830%	30 00020	\$0 00020	\$0 004 IQ	20 00 170		
	Linky	is things,	" 0 non-	= 149%		2.149%	1270-	· 2.2409	90 10020	Out Control of	\$0.00000	30 00.1
Billing Determinants	,	1 000%	1 000%	Q 0001.4	0.0002	0.000%	2 1497	2 1466	2 1197		0.710%	\$0 v00:
Customers				0 946%	0.940%	0.940%	a 000-8	0.000%	s and at	4 1 1°n _q	3.49.44	U 1/24
Demand-Secondani	.54					5.540 A	0 940%	0.040%	0 000% 0 940%		0.000%	2 43
Demand-Primary	14.058 0	34	53	35					0 340%	6 940%	0.500%	0.000
Energy	1,350 0	14,162 0	12,973.0	12,458.0	36	35					0 540 %	0.940
On-Peak		1,230.0	1,986.0	1,740.0	13,508.0	14,667.0	44	33	35			
Off-Peak	3,626,980	2 75		1,740.0	1,986.0	2,178.0	15,953.0	16,961.0	17,390 0	.45	15	_
	4,512,220	3,754,200	4,016,300	3,568,860		-1	2,214.0	2,346.0	2,436.0	18.343 0	17,901 0	
Small Time-of-Day Rate	, , , , , ,	4,514,640	5,094,840		3,569,960	3,896,980			4,730,0	2,706.0	2,646.0	17,049
Rate			,	4,358,860	4.430,540	4,986,120	4,111,660	4,222,620	3,975,120		2.010.0	2,466
Customer						1,500,120	4,767,480	5,788,080	6,910,480	4,159,920	4,149,920	
Demand - Secondary	\$60 in	_							0,510,460	6.740,840	6,985,380	4,003,620
Winter		\$80.00	\$80.00	*P0 00 F							-,005,500	5,598,460
Summer	\$11.14			\$80.00	\$80.00	\$80,00						
- Pnmany	\$14.20	\$11.14	\$11.14	****	i i	\$00.00	\$80.00	\$80.00	***			
Winter	314.21.	\$14.20	\$14.20	\$11.14	511.70	\$11,70	_		\$80.00	\$80 00	\$80.00	<u>.</u> .
Summer	\$9.52	.		\$14.20	514.76	\$14.76	\$11.70	\$11.70	*** *-		**************************************	\$80.0
Energy	\$12.52	\$9.52	\$9.52		1	W17(10)	\$14.76	\$14.76	\$11.70 \$14.70	\$11.70	\$11.70	_
On-Peak	1 **** 32 1	\$12 32	\$12.32	\$9.52	\$10,12	\$10.12			\$14.76	\$14.76	\$14.76	\$11,7
Oll-Peak	\$4,03604			\$12.32	\$12.92	\$12.92	\$10.12	\$10.12	\$10.12		#17 (U	\$14.76
	\$6,014.50	\$0.03004	\$0.03004	\$0.03004		412.32	\$12.92	\$12.92	\$10.12 \$12.92	\$10 12	\$10 12	
Billing		\$0.01438	\$0.01438	\$0.01438	\$0.02935	\$0.02935			#12 92	\$12 92	\$12.92	\$10.12
Customer				90.01438 <u></u>	\$0 01369	\$0.01369	\$0.02935	\$0.02935	\$0.0200		412.02	\$12.92
Demand	\$2,720					\$0.0130g	\$0.01369	\$0.01369	\$0.03004 \$0.01438	\$0 03004	\$0 03004	
Energy	\$169,458	\$2,720	\$2,640	£2.000				-	90.0) 43B	\$0.01438	\$0.01438	\$0.03004
Fuel Clause	\$173,840	\$169,474	\$163,426	\$2,800	\$2,880	\$2,800					#0.0143Q	\$0.01438
Demand-Side Management	\$24,987	\$177,697	\$193,913	\$155,347	\$178,142	\$193,645	\$3,520	\$2,640	# 2.00-	*		
Environmental Surcharge	\$2,279	\$39,773	\$13,940	\$169,889	\$165,432	\$182,636	\$209,056	\$280,655	\$2,800 \$288,150	\$2,800	\$2,800	
Merger Surcredit	\$4,330	\$2,315	\$2,551	\$19,740	\$25,842	\$28,426	\$185,944	\$203,173	\$218,785	\$305,704	\$298,405	\$2,800
Earning Shanng	(\$8,115)	\$5,566	\$3,652	\$2,220	\$2,240	\$1,777	\$33,297	\$45,449		\$221,897	\$225,113	\$224,429
Value Delivery	\$0 \$0	(\$8,543)	(\$8,169)	\$5,040	\$5,656	\$3,397	\$1,776	\$2,002	\$45,284	\$36,627	\$50,109	\$200,775
Total Beauty	(\$3,695)	\$0	\$0	(\$7,630)	(\$8,170)	(\$8,869)	\$5,507	\$11,960	\$2,177	\$2,180	\$2,227	\$56,268
Total Regenerated Billing	\$365,805	(\$3,890)	(\$3,720)	\$0	\$ 0	(40,009)	(\$9,436)	(\$11,731)	\$12,091	\$6,489	\$4,108	\$1,920
Actual Bilking	\$305,805	\$385,112	\$368,234	(\$3,266)	(\$3,497)	(\$3,796)	\$0	\$0	(\$16,817)	(\$13,995)	(\$14,167)	\$2,869
Ratio of A	365,805		400,234	\$344,140	\$368,524		(\$4,039)	(\$5,021)	\$0	\$0		(\$11,889)
Ratio of Actual to Regenerated	00000 1	385,954	368,312			\$400.017	\$425,624	\$529,126	(\$5,193)	(\$5,280)	\$0 (\$5,345)	\$0
e Commercial Rate	1 00000	1.00219	1.00021	344,140	368,446	400.043			\$547,277	\$556,422	\$563,251	(\$4,485)
late				1.00000	0.99979	400,017 1.00000	425,392	529,128			3003,251	\$472,686
Customer						1.00000	0.99945	1.00000	539,900	549,069	555,772	
Demand - Secondary	\$65.00								0 98652	0 98679		466,245
Winter	31.1(3)	\$65.00	\$65.00						0.01348	0.01321	0 98672 0 01328	0 98637
Summer	\$11.14			\$65.00	\$65.00	\$65.00					0.01.128	0 01363
- Primary	514 20	\$11.14	\$11.14		1	\$65.00	\$65.00	\$65.00	ter			
Winter	214 211	\$14.20	\$14.20	\$11.14	\$11 70	\$11.70			\$65.00	\$65.00	\$65 00	
Summer	50.52			\$14.20	\$14.76	\$14.76	\$11.70	\$11,70	£14.70		AG2 00	\$65.00
Energy	\$12.32	\$9.52	\$9.52	***	ļ	#14.10	\$14.76	\$14.76	\$11.70 \$14.75	\$11 70	\$11.70	_
	50 02417	\$12 32	\$12.32	\$9.52	\$10 12	\$10.12	<u>.</u>	=	\$14 76	\$14.76	\$14.76	\$11 70
ling	37 (12411	\$0.02417	\$0.02417	\$12.32	\$12.92	\$12.92	\$10.12	\$10.12	£40		¥17.70	\$14 76
Customer				\$0.02417	\$0 02348	\$0.02348	\$12.92	\$12.92	\$10 12	\$10 12	\$10 12	
Demand	\$2,210					4 0.02348	\$0.02348	\$0.02348	\$12 92	\$12 92	\$12 92	\$10.12
Energy	\$2,210 \$169,458	\$2,210	\$2,145						\$0.02348	\$0.02348		\$12 92
Fuel Clause	\$196,724	\$169,474	\$163,426	\$2,275	\$2,340	£2.070					\$0 02348	\$0.02348
Demand-Side Management		\$199,858	\$220,216	\$155,347	\$178,142	\$2,275	\$2,860	\$2,145				
Environmental Surcharge	\$ 24,987 \$ 2,279	\$39,773	\$13,940	\$191,613	\$187,852	\$193,645 \$309,675	\$209,056	\$280,655	\$2,275	\$2,275	£2.222	
Merger Surcredit	\$2,279 \$4,590	\$2,315	\$2,551	\$19,740	\$25,842	\$208.575	\$208,482	\$235,051	\$288,150	\$305,704	\$2,275	\$2,275
Earning Sharing		\$5,874	\$3,902	\$2,220	\$2,240	\$28,426	\$33,297	\$45,449	\$255,594	\$255,950	\$298,405	\$224,429
Value Delivery	(\$8,601)	(\$9,015)	(\$8,729)	\$5,345	\$5,986	\$1,777	\$1,776	\$2,002	\$45,284	\$36,627	\$261,457	\$225,457
Total Ross	\$0 (\$3,916)	\$0	\$0 \$0	(\$8,092)	(\$8,648)	\$3,608	\$5,784	\$12,663	\$2,177	\$2,180	\$50,109	\$56,268
Total Regenerated Billing		(\$4,105)	(\$3,975)	\$0	\$0	(\$9,419)	(\$9.912)	(\$12,420)	\$12,879	\$6,871	\$2,227	\$1,920
Adjusted for Ratio to Actual	\$387,731	\$406,384	\$393,477	(\$3,463)	(\$3,701)	\$0 (\$4,033)	\$0	\$0	(\$17,912)	(\$14,820)	\$4,363 (\$16.04)	\$3,011
evenue by Month	\$387,731	\$407,272		\$364,985	\$390,052	(\$4,032)	(\$4,243)	\$0 (\$5,316)	\$0	\$0	(\$15,044)	(\$12,480)
venue by Month Venue Cumulative	(674 000		\$393,561	\$364,985	\$389,969	\$424,855	\$447,100	\$560,228	(\$5,531)	(\$5,591)	\$0	\$0
venue cumulative	(\$21,926)	(\$21,318)	(\$25,249)			\$424.855	\$446,856	\$560,228 \$560,230	\$582,915	\$589,196	(\$5,676)	(\$4,708)
	(\$21,926)	(\$43,244)		(\$20,844)	(\$21,524)	(CO.)		\$500,23U	\$575,057	\$581,411	\$598,116	\$496,173
			(\$68,493)	(\$89,337)	10 4	(\$24,838)	(\$21,464)	(\$2.400.		, -, 1	\$590,174	\$469,411
					(\$110,861)	(\$135,699)		(\$31,102) (\$188.255)	(\$35,157)	(\$32.341)		
				,	(\$110,861)	(\$135,699)	(\$157,164)	(\$188,265)	(\$35,157) (\$223,423)	(\$32,341) (\$255,764)	(\$34,402) (\$290,166)	(\$23,166)