

MIKE LITTLE GAS COMPANY, INC.

2008-00247

P.O. Box 69  
Melvin, Kentucky 41650

606 452-2475

June 30, 2008

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602-0615

RECEIVED  
JUL 2 2008  
PUBLIC SERVICE  
COMMISSION

Re: Quarterly Report of Gas Cost Recovery

Dear Director O'Donnell;

Enclosed please find a copy of the Quarterly Report of Gas Cost Recovery Rate Calculation for Mike Little Gas Company, Inc.

Thank you for your assistance and cooperation in this matter.

Sincerely,



Miki Thompson

:MT

enc.

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Date Filed:

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Date Rates to be Effective: August 1, 2008

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Reporting Period is Calendar Quarter Ended:

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$12.5999
+ Refund Adjustment (RA)	\$/Mcf	00
+ Actual Adjustment (AA)	\$/Mcf	\$1.245
+ Balance Adjustment (BA)	\$/Mcf	0
= Gas Cost Recovery Rate (GCR)		\$13.8449
GCR to be effective for service rendered from <u>8/1/2008</u>		to <u>10/1/2008</u>
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	\$251,315.78
÷ Sales for the 12 months ended <u>April 30, 2008</u>	Mcf	19945.7
= Expected Gas Cost (EGC)	\$/Mcf	\$12.599997
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		0
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	0
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0
= Refund Adjustment (RA)	\$/Mcf	0
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	1.005
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	.106
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(.010)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	1128
= Actual Adjustment (AA)	\$/Mcf	
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
= Balance Adjustment (BA)		

SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended April 30, 2008

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
<u>Equitable</u>	<u>14721.984</u>	<u>1.201</u>	<u>17681.103</u>	<u>12.16023</u>	<u>\$215,006.28</u>
<u>Columbia</u>			<u>4787.5</u>	<u>11.2578</u>	<u>\$53,896.72</u>

Totals

Line loss for 12 months ended April 30, 2008 is 18% based on purchases of  
23613.53 Mcf and sales of 19945.7 mcf

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>\$268,903</u>
÷ Mcf Purchases (4)	Mcf	<u>22468.603</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>\$11.97</u>
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>20995.47</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>\$251,315.78</u>

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

FOR Melvin, Bypro, Wecksbury, Langley, Goble,  
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Mike Linc Gas Company, Inc.

(Name of Utility)

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>	<u>GCR</u>
FIRST MCF (MINIMUM BILL)	\$5.50 +	\$13.5525 = \$19.0525
OVER 1 MCF	\$4.3271 +	\$13.5525 = \$17.8796

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE October 29, 2007  
Month / Date / Year

DATE EFFECTIVE November 1, 2007  
Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00425 DATED October 29, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
11/1/2007  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

By [Signature]  
Executive Director

EQUITABLE ENERGY LLC  
 225 NORTH SHORE DRIVE  
 3RD FLOOR  
 PITTSBURGH, PA 15212-5861

**Invoice Number:** S-08040067  
**Customer ID:** MIKELITTLE  
**Customer Number:** 616059  
**GMS Contract Number:** S-MIKELITTLE-T-0003  
**Invoice Date:** 12-Jun-2008  
**Due Date:** 25-Jun-2008  
**Production Month:** 4/2008

MIKE LITTLE GAS  
 P O BOX 69  
 MELVIN, KY 41650-0069

**EQUITABLE ENERGY LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 4 ProdYear = 2008)						
KENTUCKY.WV	25	MIKE LITTLE GAS COMPANY, LANGI	Act	205 Dth	\$12.40000	\$2,542.00
KENTUCKY.WV	56B	MIKE LITTLE GAS COMPANY, BURTO	Act	216 Dth	\$12.40000	\$2,678.40
KENTUCKY.WV	56C	MIKE LITTLE GAS COMPANY, BURTO	Act	879 Dth	\$12.40000	\$10,899.60
				Current Totals	1082.4313 1,300 Dth	\$16,120.00

Recap:  
 Commodity Total \$16,120.00  
 Net Amount Due \$16,120.00

Amount Calculated In (USD)

Please send ACH Payments To: Please Wire Transactions To: Please Remit Check To: Please Send Correspondence To: Please Send Invoices To:  
 MELLON BANK NA  
 PITTSBURGH, PA  
 Account #: 1212494  
 ABA# 043000261  
 EQUITABLE ENERGY LLC  
 PO BOX 223046  
 PITTSBURGH, PA 15251-2046  
 EQUITABLE ENERGY LLC  
 3RD FLOOR  
 225 NORTH SHORE DRIVE  
 PITTSBURGH, PA 15212-5861  
 Phone: (412) 395-2616  
 Fax: (412) 395-3666  
 PITTSBURGH, PA 15212-5861  
 Fax: (412) 395-3666  
 Phone: (412) 395-2616



A NiSource Company

June 25, 2008

OPER ACTION ==> TOTAL ACCT ITEMIZED STATEMENT 32 2633 100435199 07/45  
 FROM DATE 06 2008 BACK TO DATE 07 2006 PCID 12986375 CUST 001 0  
 CUST NAME MIKE LITTLE GAS CO INC CHECKFREE  
 SERV ADDR 200 GOBLE ROBERTS RD NON PARTICIPANT  
 CITY LANCER ST KY ZIP 416531551  
 BUDGET AMOUNT .00 BUDGET ARREARS .00 CURRENT BALANCE .00

BILLINGS	TRAN	ACCT BAL	PYMTS\ADJ	TRAN		
DATE	BILLINGS	CODE	THRU BILL	DATE	AMOUNT	CODE
06-03-08	2791.07	GBNB	2791.07	06-23-08	2791.07-	PYLB
05-01-08	4357.79	GBNB	4357.79	05-16-08	4357.79-	PYLB
04-03-08	8267.67	GBNB	8267.67	04-24-08	8267.67-	PYLB
03-03-08	12008.92	GBNB	12008.92	03-13-08	12008.92-	PYLB
02-01-08	13049.97	GBNB	13049.97	02-14-08	13049.97-	PYLB
01-03-08	9132.01	GBNB	9132.01	01-22-08	9132.01-	PYLB
12-03-07	6226.46	GBNB	6226.46	12-13-07	6226.46-	PYLB
11-15-07	2047.51	GBNB	2047.51	11-27-07	2047.51-	PYLB
10-19-07	1291.64	GBNB	1291.64	10-29-07	1291.64-	PYLB
09-04-07	1495.34	GBNB	1495.34	09-27-07	1495.34-	PYLB
07-31-07	1428.06	GBNB	1428.06	08-16-07	1428.06-	PYLB
07-03-07	1891.60	GBNB	1891.60	07-17-07	1891.60-	PYLB

OPER ACTION ==> CONSUMPTION HISTORY 32 2633 100435199 07/45

CUST NAME MIKE LITTLE GAS CO INC PCID 12986375 CUST 001 0  
 SERV ADDR 200 GOBLE ROBERTS RD CHECKFREE-ZIPCHECK  
 CITY LANCER ST KY ZIP 416531551 NON PARTICIPANT

REVENUE CLASS INTRASTATE UTILITY SERV

DATE	STAT	CODE	DAYS	CNSMP	MTR	CHG	DATE	STAT	CODE	DAYS	CNSMP	MTR	CHG
05 28 08	ACT	READ	30	2250			05 29 07	ACT	READ	33	3660		
04 28 08	ACT	READ	32	3640			04 27 07	ACT	READ	30	6830		
03 28 08	ACT	READ	30	7110			03 28 07	ACT	READ	28	9260		
02 28 08	ACT	READ	32	10500			02 28 07	ACT	READ	32	17640		
01 28 08	ACT	READ	33	11430			01 29 07	ACT	READ	33	12660		
12 28 07	ACT	READ	31	7930			12 28 06	ACT	READ	31	10310		
11 28 07	ACT	READ	31	5530			11 28 06	ACT	READ	33	10200		
10 29 07	ACT	READ	32	1660			10 27 06	ACT	READ	30	6950		
09 28 07	ACT	READ	30	960			09 28 06	ACT	READ	31	5280		
08 28 07	ACT	READ	32	2000			08 28 06	ACT	READ	32	4570		
07 27 07	ACT	READ	29	1910			07 28 06	ACT	READ	32	3910		
06 28 07	ACT	READ	32	2530			06 28 06	ACT	READ	29	3790		

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended April 30, 2008 (reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	<u>0</u>
+ Interest	\$	<u>0</u>
= Refund Adjustment including interest	\$	<u>0</u>
÷ Sales for 12 months ended	Mcf	<u>0</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	<u>0</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended April 30, 2008 (reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 ( Feb )</u>	<u>Month 2 ( Mar )</u>	<u>Month 3 ( April )</u>
Total Supply Volumes Purchased	Mcf	<u>3942.589</u>	<u>3022.488</u>	<u>1469.522</u>
Total Cost of Volumes Purchased	\$	<u>\$48,102.98</u>	<u>\$41,628.39</u>	<u>\$20,477.79</u>
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	<u>3732.5</u>	<u>3522.8</u>	<u>1179.7</u>
= Unit Cost of Gas	\$/Mcf	<u>\$12.201</u>	<u>\$13.773</u>	<u>\$13.935</u>
- EGC in effect for month	\$/Mcf	<u>10.155</u>	<u>10.155</u>	<u>10.155</u>
= Difference [(over-)/Under-Recovery]	\$/Mcf	<u>2.046</u>	<u>3.618</u>	<u>3.78</u>
x Actual sales during month	Mcf	<u>3732.5</u>	<u>3522.8</u>	<u>1179.7</u>
= Monthly cost difference	\$	<u>\$7,636.70</u>	<u>\$12,745.49</u>	<u>\$4,459.27</u>
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	<u>\$24,841.46</u>
÷ Sales for 12 months ended <u>April 30, 2008</u>			Mcf	<u>19945.7</u>
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	<u>\$1.245</u>

SCHEDULE V  
BALANCE ADJUSTMENT

For the 3 month period ended April 30, 2008 (reporting period)

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	<u>0</u>
	<b>Less:</b> Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	<u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>
	<b>Equals:</b> Balance Adjustment for the AA.	\$	<u>0</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		<u>0</u>
	<b>Less:</b> Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	<u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>
	<b>Equals:</b> Balance Adjustment for the RA	\$	<u>0</u>
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	<u>0</u>
	<b>Less:</b> Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	<u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>
	<b>Equals:</b> Balance Adjustment for the BA.	\$	<u>0</u>
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>0</u>
÷	Sales for 12 months ended _____	Mcf	<u>0</u>
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>0</u>