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**PUBLIC SERVICE  
COMMISSION**

Ms. Stephanie Stumbo  
Executive Director  
Kentucky Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602

November 21, 2008

Dear Ms. Stumbo:

Pursuant to the Commission's Order of November 7, 2008 in Case No. 2008-00195, Columbia Gas of Kentucky, Inc. hereby files its revised tariffs. An original and three copies are enclosed.

If you have any questions, please call me at (859) 288-0242. Thank you.

Sincerely,

  
Judy M. Cooper

Enclosures

**COLUMBIA GAS OF KENTUCKY, INC.**

P.S.C. Ky. No. 5

**SMALL VOLUME GAS TRANSPORTATION SERVICE  
(SVGTS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Columbia Gas of Kentucky through March 31, 2011. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

Available to any customer that meets the following requirements:

- (1) Customer must be part of a Marketer's Aggregation Pool as the term is defined herein, and
  - (a) The Aggregation Pool consists of either: (1) a minimum of 100 customers; or (2) a customer or group of customers with a minimum annual throughput of 10,000 Mcf. The Aggregation Pool must be served by a single Marketer approved by Columbia; and the Marketer must have executed a Small Volume Aggregation Service agreement with Columbia; and,
  - (b) The Marketer must have acquired, or agreed to acquire, an adequate supply of natural gas of quality acceptable to Columbia, including allowances for (1) retention required by applicable upstream transporters; and (2) lost and unaccounted-for gas to be retained by Columbia. The Marketer must also have made, or have caused to be made, arrangements by which gas supply can be transported directly to specified receipt points on Columbia's distribution system; and,
- (2) Customer has normal annual requirements of less than 25,000 Mcf at any delivery point, and
- (3) Customer is currently a customer under the GS, IN6 or IUS Rate Schedule or in the case of a new customer would be considered a GS customer.

**DATE OF ISSUE:** November 21, 2008

**DATE EFFECTIVE:** November 7, 2008

**ISSUED BY:** Herbert A Miller, Jr.                      President

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00195 dated November 7, 2008

**COLUMBIA GAS OF KENTUCKY, INC.**

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE  
(SVAS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Columbia Gas of Kentucky through March 31, 20011. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

Available to Marketers certified to deliver natural gas, on a firm basis, to the Company's city gates on behalf of customers receiving transportation service under Columbia's Small Volume Transportation Service Rate Schedule provided Marketer has an Aggregation Pool consisting of either: (a) a minimum of 100 customers; or (b) a customer or a group of customers with a minimum annual throughput of 10,000 Mcf. Service hereunder allows Marketers to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the requirements of customers participating in Columbia's small volume transportation service program.

**MARKETER CERTIFICATION**

Marketers will be certified by Columbia to offer supply of natural gas to customers choosing service under Rate Schedule SVGTS provided they meet the following requirements:

1. Satisfactory determination of adequate managerial, financial and technical abilities to provide the service Marketer intends to offer;
2. Satisfactory completion of a determination of credit worthiness by Columbia;
3. Execution of a contract with Columbia for Small Volume Aggregation Service;
4. Marketer agrees to accept assignment of upstream pipeline firm transportation services capacity (FTS) in an amount equal to the Marketer's Daily Delivery Requirement as defined herein;
5. Marketer agrees to abide by the Code of Conduct as set forth herein; Columbia agrees to abide by the Standards of Conduct as set forth herein;
6. Marketer agrees to flow gas in accordance with the Marketer's Daily Delivery Requirement provided by Columbia.

**AGGREGATION POOL**

Marketers will be required to establish at least one Aggregation Pool for aggregation purposes

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**COLUMBIA GAS OF KENTUCKY, INC.**

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE  
(SVAS)  
RATE SCHEDULE (Continued)**

**SCHEDULING DELIVERIES**

Marketers must schedule all daily deliveries using the Company's nomination web site.

**ANNUAL IMBALANCE RECONCILIATION**

Once each year Columbia will reconcile each Marketer's imbalance that has accumulated since the prior reconciliation by determining the difference between: (1) the Marketer's deliveries to Columbia during the reconciliation period, adjusted for Btu value and Company Use and Unaccounted For gas; and, (2) the actual consumption of the Marketer's Aggregation Pool, inclusive of all adjustments applicable to the reconciliation period.

If the reconciliation shows that the Marketer delivered more than what was consumed during the period, then Columbia will pay the Marketer for the excess deliveries. If the reconciliation shows that the Marketer delivered less than what was consumed during the period, then the Marketer will pay Columbia for the under deliveries. Columbia will perform the reconciliation, including associated payment or billing, in the month following the end of the reconciliation period.

The price to be paid for gas to resolve any such imbalance will be the average price during the reconciliation period reported in PLATTS *Inside FERC's Gas Market Report* in the monthly report titled "Prices of Spot Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia", adjusted for Columbia Gas Transmission Corporation's FTS Retainage, and commodity charges.

The first reconciliation period shall be the eight-month period ending March 31, 2005. The second reconciliation period shall be the sixteen-month period ending July 31, 2006. Thereafter, the reconciliation period shall end on July 31 of each year, except that, should the effective date of this tariff not continue past March 31, 2011, the final reconciliation period will be an eight-month period ending on March 31, 2011.

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