P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990 Phone: 888-546-4243 • Fax: 859-885-2854 • www.bgenergy.com

April 3, 2009

RECEIVED

APR - 7 2009

Jeff Derouen, Executive Director Kentucky Public Service Commission P O Box 615 Frankfort Kentucky 40602 PUBLIC SERVICE COMMISSION

Re: PSC Case No. 2008-00169

Dear Mr. Derouen,

Please find enclosed corrected SC-1 General Service tariffs. A text change was approved by the Commission Filing no. TFS2009-00176 for this tariff and the rate changed per case no. 2008-00169. Attached are corrected tariffs reflecting these changes.

Thank you,

Respectfully submitted,

J. Donald Smothers

Vice President Financial Services & CFO

BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED P.S.C. KY NO. 2 ORIGINAL SHEET NO. 9 CANCELLING P.S.C. KY NO. 1 ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Dema	ınd (Cha	rge

First 10 KW of Billing Demand No charge Over 10 KW of Billing Demand \$ 7.49

Energy Charge

All KWH \$0.07644

Customer Charge \$26.74

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

> DATE EFFECTIVE: April 1, 2009 DATE OF ISSUE: March 26, 2009

ISSUED BY: TITLE: Vice President & CFO (Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: 2008-00411 Dated: March 31, 2009

BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 10
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE	
SC-1 General Service (0-100 KW)	

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE: April 1, 2009

ISSUED BY: June 1, 2009

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2008-00411 Dated: March 31, 2009