



SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

May 22, 2008

RECEIVED

MAY 27 2008

PUBLIC SERVICE
COMMISSION

Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
PO Box 615
Frankfort, Kentucky 40602-0615

Re: PSC Case No. 2008-00161

Dear Ms. Stumbo:

In accordance with the Commission's Order in Case No. 2008-00161 dated May 16, 2008, enclosed are an original and six (6) copies of Salt River Electric Cooperative Corporation's tariff sheet for the Demand-Side Management Direct Load Control Program which shows the effective date and approval by authority of the Order.

Salt River Electric is requesting an effective date of June 2, 2008. Please return a stamped copy of this tariff to me.

If you have any questions about this filing, please contact this office.

Sincerely,

Larry Hicks
President and CEO

Enclosures

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 167
Canceling P.S.C. No.
Original Sheet No.

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Salt River Electric Cooperative Corporation (Salt River Electric). Availability may be denied where, in the judgment of the Salt River Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Salt River Electric and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

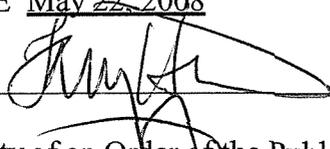
Incentive - Direct Load Control of Water Heaters Program

Salt River Electric will provide an incentive to the participants in this program. Salt River Electric will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

DATE OF ISSUE May 22, 2008

DATE EFFECTIVE: June 2, 2008

ISSUED BY _____



TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00161 Dated May 16, 2008

Salt River Electric
Cooperative Corporation

For Entire Territory Served
P.S.C. No. 10
Original Sheet No. 168
Canceling P.S.C. No.
Original Sheet No.

Incentive - Direct Load Control of Air-Conditioners Program

Salt River Electric will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Salt River Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Salt River Electric will provide and install at no cost a digital thermostat for the participants. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

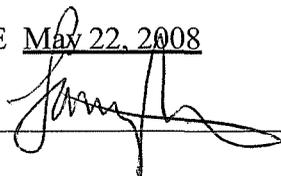
EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Salt River Electric will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.
3. Salt River Electric will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Salt River Electric reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Salt River Electric option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.

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Allen Anderson
Head Coach and CEO
South Kentucky RECC
925-929 North Main Street
Somerset KY 42502

Robert Hood
President and CEO
Owen Electric Cooperative
PO Box 400
Owenton KY 40359-0400

Carol H. Fraley
President and CEO
Grayson RECC
109 Bagby Park
Grayson KY 41143

Bobby D. Sexton
President and General Manager
Big Sandy RECC
504 Eleventh Street
Paintsville KY 41240-1422

James L. Jacobus
President and CEO
Inter-County ECC
PO Box 87
Danville KY 40423-0087

Sharon K. Carson
Finance & Accounting Manager
Jackson Energy Cooperative
115 Jackson Energy Lane
McKee KY 40447

Paul Adams
Office of the Attorney General
Suite 118
700 Capitol Avenue
Frankfort KY 40601

Bill Prather
President and CEO
Farmers RECC
PO Box 1298
Glasgow KY 42142-1298

Chris Perry
President and CEO
Fleming-Mason Energy
1449 Elizaville Road
Flemingsburg KY 41041

Kerry K. Howard
General Manager/CEO
Licking Valley RECC
PO Box 605
West Liberty KY 41472

Daniel W. Brewer
President and CEO
Blue Grass ECC
PO Box 990
Nicholasville KY 40340-0990

Michael L. Miller
President and CEO
Nolin RECC
411 Ring Road
Elizabethtown KY 42701-6767

Hon. Charles A. Lile
Senior Corporate Counsel
East Kentucky Power
4775 Lexington Road
Winchester KY 40392

Paul G. Embs
President and CEO
Clark Energy Cooperative Inc
PO Box 748
Winchester KY 40392-0748

Debbie Martin
President and CEO
Shelby Energy Cooperative Inc
620 Old Finchville Road
Shelbyville KY 40065-1714

Barry L. Myers
Manager
Taylor County RECC
PO Box 100
Campbellsville KY 42719

Ted Hampton
Manager
Cumberland Valley Electric
Highway 25E
Gray KY 40734

Hon. David A. Smart
Attorney at Law
East Kentucky Power
4775 Lexington Road
Winchester KY 40392

Dennis Howard
Office of the Attorney General
Suite 118
700 Capitol Avenue
Frankfort KY 40601