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PUBLIC SERVICE  
COMMISSION

April 29, 2008

Ms. Stephanie Stumbo, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

CASE No. 2008-00160

Re: Case No. 2008-00000

Dear Ms. Stumbo:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2008-00160. **This filing contains a Petition of Confidentiality and confidential documents.**

In Case No. 2008-00110, Atmos Energy filed its quarterly GCA to be effective for the period of May 2008 through July 2008. However, market gas costs have risen sharply above those forecasted at the time of the filing. Therefore, the Company herein proposes to adjust the GCA for the months of June 2008 through July 2008 to reflect the higher market gas costs.

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

Judy Dunlap  
Rate Analyst

Enclosures

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APR 30 2008

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT        )  
FILING OF                        )  
ATMOS ENERGY CORPORATION    )

Case No. 2008-00000

NOTICE

MONTHLY FILING

For The Period

June 1, 2008 – July 31, 2008

Attorney for Applicant

Mark R. Hutchinson  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

April 29, 2008

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President –  
Rates & Regulatory Affairs, Kentucky/Mid-States Division  
Atmos Energy Corporation  
2401 New Hartford Road  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twenty-Seventh Revised Sheet No. 4, Twenty-Seventh Revised Sheet No. 5 and Twenty-Seventh Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective June 1, 2008.

The Gas Cost Adjustment (GCA) for firm sales service is \$13.1166 per Mcf and \$12.2076 per Mcf for interruptible sales service. The supporting calculations for the Twenty-Seventh Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) .....
- Exhibit B - Expected Gas Cost (EGC) Calculation.....
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation.....

Since the Company's last GCA filing, Case No. 2008-00110, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the period June 2008 through July 2008, as shown in Exhibit C, page 20.
2. The G-1 Expected Commodity Gas Cost will be approximately \$12.5364 MMBtu for the period June 2008 through July 2008, as compared to \$11.2977 per MMBtu used for the period of May 2008. The G-2 Expected Commodity Gas Cost will be approximately \$12.2076 for the period June 2008 through July 2008, as compared to \$10.1602 for May 2008.

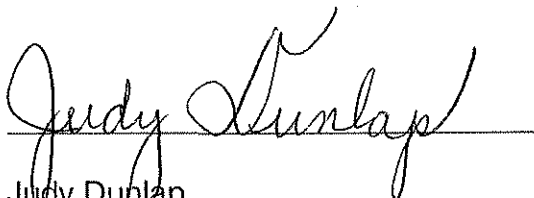
3. The Company's notice sets out the same Correction Factor of \$0.5156 per Mcf, which will remain in effect until at least July 31, 2008.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company's Correction Factor that is based upon the balance in the Company's Account 191 as of February 29, 2008 will remain the same.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twenty-Seventh Revised Sheet No. 5; and Twenty-Seventh Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after June 1, 2008.

DATED at Dallas, Texas this 29th Day of April 2008.

ATMOS ENERGY CORPORATION

By:   
Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**

**Current Rate Summary**

**Case No. 2008-00000**

**Firm Service**

Base Charge:			
Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> <sup>2</sup>			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>					
First	300	<sup>1</sup> Mcf	@	14.3066	per Mcf	@	2.2966	per Mcf	@	1.1900	per Mcf	(I, R, N)
Next	14,700	<sup>1</sup> Mcf	@	13.8696	per Mcf	@	1.8596	per Mcf	@	0.7530	per Mcf	(I, R, N)
Over	15,000	Mcf	@	13.5874	per Mcf	@	1.5774	per Mcf	@	0.4708	per Mcf	(I, R, N)

**Interruptible Service**

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> <sup>2</sup>			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>					
First	15,000	<sup>1</sup> Mcf	@	12.8076	per Mcf	@	1.7066	per Mcf	@	0.6000	per Mcf	(I, N, N)
Over	15,000	Mcf	@	12.5876	per Mcf	@	1.4866	per Mcf	@	0.3800	per Mcf	(I, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

**ISSUED:** April 29, 2008

**Effective:** June 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 2008-00000</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	12.5364	11.6274	(I, I)
CF (Correction Factor)	0.5156	0.5156	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0646</u>	<u>0.0646</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$13.1166</u></u>	<u><u>\$12.2076</u></u>	(I, I)

**ISSUED:** April 29, 2008

**Effective:** June 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

**ATMOS ENERGY CORPORATION**

**Current Transportation and Carriage**

**Case No. 2008-00000**

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 1.95%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<b><u>Transportation Service (T-2)</u></b> <sup>1</sup>									
a) <b><u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900 +	\$1.1066 =	\$2.2966	per Mcf	(R)	
Next	14,700	<sup>2</sup>	Mcf @	0.7530 +	1.1066 =	1.8596	per Mcf	(R)	
All over	15,000		Mcf @	0.4708 +	1.1066 =	1.5774	per Mcf	(R)	
b) <b><u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000 +	\$1.1066 =	\$1.7066	per Mcf	(R)	
All over	15,000		Mcf @	0.3800 +	1.1066 =	1.4866	per Mcf	(R)	
<b><u>Carriage Service</u></b> <sup>3</sup>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700	<sup>2</sup>	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000	<sup>2</sup>	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf		

<sup>1</sup> Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

**ISSUED:** April 29, 2008

**Effective:** June 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division



Line No.	Description	Case No.		Difference
		2008-00110	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 1</u></b>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	9.9130	11.4298	1.5168
11	Demand	1.3847	1.1066	(0.2781)
12	Total EGC	11.2977	12.5364	1.2387
13	CF (Correction Factor)	0.5156	0.5156	0.0000
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0646	0.0000
16	GCA (Gas Cost Adjustment)	11.8779	13.1166	1.2387
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	13.0679	14.3066	1.2387
20	Next 14,700 Mcf	12.6309	13.8696	1.2387
21	Over 15,000 Mcf	12.3487	13.5874	1.2387

Line No.	Description	Case No.		Difference
		2008-00110	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 2</u></b>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	9.9130	11.4298	1.5168
10	Demand	0.2472	0.1976	(0.0496)
11	Total EGC	10.1602	11.6274	1.4672
12	CF (Correction Factor)	0.5156	0.5156	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0646	0.0000
15	GCA (Gas Cost Adjustment)	10.7404	12.2076	1.4672
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	11.3404	12.8076	1.4672
19	Over 14,700 Mcf	11.1204	12.5876	1.4672
20				
21				
22	<b><u>Refund Factor (RF)</u></b>			
23				
24				
25		<u>Case No.</u>	<u>Effective Date</u>	<u>RF</u>
26				
27	1 -	2007-00263	08/01/07	0.0000
28	2 -	2007-00426	11/01/07	0.0000
29	3 -	2007-00547	02/01/08	0.0000
30	4 -	2008-Current	05/01/08	0.0000
31				
32	Total Refund Factor (RF)			<u>0.0000</u>
33				

Line No.	Description	Case No.		Difference
		2008-00110	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.3847	1.1066	(0.2781)
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.3847	1.1066	(0.2781)
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.5747	2.2966	(0.2781)
15	Next 14,700 Mcf	2.1377	1.8596	(0.2781)
16	Over 15,000 Mcf	1.8555	1.5774	(0.2781)
17				

**Atmos Energy Corporation**  
 Comparison of Current and Previous Cases  
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2008-00110	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T-4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation  
Comparison of Current and Previous Cases  
Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2008-00110	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T - 2 / Interruptible Service (Low Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	1.3847	1.1066	(0.2781)
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	1.0506	1.1066	0.0560
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	1.6506	1.7066	0.0560
14	Over 15,000 Mcf	1.4306	1.4866	0.0560
15				
16	<b><u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u></b>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity		
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	
1	<b>SL to Zone 2</b>						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3088	3,896,336	3,896,336	
4	GSR	20		0.0000	0	0	
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
10							
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>	
12							
13	<b>SL to Zone 3</b>						
14	NNS Contract #	N0340	27,480,375				
15	Base Rate	20		0.3543	9,736,297	9,736,297	
16	GSR	20		0.0000	0	0	
17	TCA Adjustment	20		0.0000	0	0	
18	Unrec TCA Surch	20		0.0000	0	0	
19	ISS Credit	20		0.0000	0	0	
20	Injections	20		0.0000	0	0	
21	GRI	20		0.0000	0	0	
22							
23	FT Contract #	3355	5,475,000				
24	Base Rate	24		0.2494	1,365,465	1,365,465	
25	GSR	24		0.0000	0	0	
26	TCA Adjustment	24		0.0000	0	0	
27	Unrec TCA Surch	24		0.0000	0	0	
28	ISS Credit	24		0.0000	0	0	
29	Misc Rev Cr Adj	24		0.0000	0	0	
30	GRI	24		0.0000	0	0	
31							
32							
33	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>	
34							
35					<u>14,998,098</u>	<u>14,998,098</u>	
36							

**Atmos Energy Corporation**  
**Expected Gas Cost - Non Commodity**  
**Texas Gas**

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
1	<b>Zone 1 to Zone 3</b>					
2	FT Contract #	21793	1,095,000			
3	Base Rate	24		0.2194	240,243	240,243
4	GSR	24		0.0000	0	0
5	TCA Adjustment	24		0.0000	0	0
6	Unrec TCA Surch	24		0.0000	0	0
7	ISS Credit	24		0.0000	0	0
8	Misc Rev Cr Adj	24		0.0000	0	0
9	GRI	24		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>
12						
13	<b>SL to Zone 4</b>					
14	NNS Contract #	N00435	3,320,769			
15	Base Rate	20		0.4190	1,391,402	1,391,402
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3819	1,487,500			
24	Base Rate	24		0.3142	467,373	467,373
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,808,269</u>		<u>1,858,775</u>	<u>1,858,775</u>
33						
34	Total SL to Zone 2		12,617,673		3,896,336	3,896,336
35	Total SL to Zone 3		32,955,375		11,101,762	11,101,762
36	Total Zone 1 to Zone 3		1,095,000		240,243	240,243
37						
38	Total Texas Gas		<u>51,476,317</u>		<u>17,097,116</u>	<u>17,097,116</u>
39						
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>17,097,116</u>	<u>17,097,116</u>
44						
45						
46						
47						

**Atmos Energy Corporation**  
 Expected Gas Cost - Non Commodity  
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<b>0 to Zone 2</b>					
2	FT-G Contract #	2546.1	12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract #	2548.1	4,363	9.0600		
8	Base Rate	23B		9.0600	39,529	39,529
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract #	2550.1	5,739	9.0600		
13	Base Rate	23B		9.0600	51,995	51,995
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract #	2551.1	4,447	9.0600		
18	Base Rate	23B		9.0600	40,290	40,290
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22						
23	Total Zone 0 to 2		27,393		248,181	248,181
24						
25						
26						



Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
<b>1 I to Zone 2</b>						
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		<u>263,952</u>		<u>2,011,314</u>	<u>2,011,314</u>
23						
24	Total Zone 0 to 2		<u>27,393</u>		<u>248,181</u>	<u>248,181</u>
25						
26	Total Zone 1 to 2 and Zone 0 to 2		<u>291,345</u>		<u>2,259,495</u>	<u>2,259,495</u>
27						
28	<b>Gas Storage</b>					
29	Production Area:					
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32	Market Area:					
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				<u>666,231</u>	<u>666,231</u>
36						
37	Vender Reservation Fees (Fixed)				<u>0</u>	<u>0</u>
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				<u><u>2,925,726</u></u>	<u><u>2,925,726</u></u>
40						

Atmos Energy Corporation  
 Expected Gas Cost - Commodity  
 Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Purchases	Rate	Total	
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				3,008,671		
2	Indexed Gas Cost					10.8960	32,782,479
3	Commodity	20				0.0509	153,141
4	Fuel and Loss Retention @	36	3.92%			0.4445	1,337,354
5						11.3914	34,272,974
6							
7	<u>Firm Transportation</u>				1,978,000		
8	Indexed Gas Cost					10.8960	21,552,288
9	Base (Weighted on MDQs)	25				0.0439	86,834
10	TCA Adjustment	25				0.0000	0
11	Unrecovered TCA Surcharge	25				0.0000	0
12	Cash-out Adjustment	25				0.0000	0
13	GRI	25				0.0000	0
14	ACA	25				0.0019	3,758
15	Fuel and Loss Retention @	36	1.78%			0.1975	390,655
16						11.1393	22,033,535
17	<u>No Notice Storage</u>						
18	Net (Injections)/Withdrawals				(1,642,092)		
19	Injections				11.3914	10.8960	(17,892,234)
20	Commodity (Zone 3)	20				0.0509	(83,582)
21	Fuel and Loss Retention @	36	3.92%			0.4445	(729,910)
22						11.3914	(18,705,726)
23							
24							
25	Total Purchases in Texas Area				3,344,579	11.2423	37,600,783

Used to allocate transportation non-commodity

			Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
31	<u>Texas Gas</u>					
32	SL to Zone 2	25	12,617,673	24.51%	\$0.0418	\$ 0.0102
33	SL to Zone 3	25	32,955,375	64.02%	0.0464	\$ 0.0297
34	1 to Zone 3	25	1,095,000	2.13%	0.0441	\$ 0.0009
35	SL to Zone 4	25	4,808,269	9.34%	0.0547	\$ 0.0051
36	Total		51,476,317	100.00%		\$ 0.0439
37						
38	<u>Tennessee Gas</u>					
39	0 to Zone 2	23C	27,393	9.40%	\$0.0880	\$ 0.0083
40	1 to Zone 2	23C	263,952	90.60%	0.0776	0.0703
41	Total		291,345	100.00%		\$ 0.0786
42						
43						
44						

**Atmos Energy Corporation**  
**Expected Gas Cost - Commodity**  
**Purchases in Tennessee Gas Service Area**

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				736,748		
2	Indexed Gas Cost					10.8960	8,027,606
3	Base Commodity (Weighted on MDQs)					0.0786	57,908
4	GRI	23C				0.0000	0
5	ACA	23C				0.0019	1,400
6	Fuel and Loss Retention	29	3.69%			0.4175	307,592
7						11.3940	8,394,506
8							
9							
10	<u>FT-GS</u>				130,866		
11	Indexed Gas Cost					10.8960	1,425,916
12	Base Rate	20				0.5844	76,478
13	GRI	20				0.0000	0
14	ACA	20				0.0019	249
15	PCB Adjustment	20				0.0000	0
16	Settlement Surcharge	20				0.0000	0
17	Fuel and Loss Retention	29	3.69%			0.4175	54,637
18						11.8998	1,557,280
19	Injections			11.3940			
20							
21	<u>Gas Storage</u>						
22	FT-A & FT-G Market Area Withdrawals				0		
23	FT-A & FT-G Market Area Injections				(560,714)		
24	Indexed Gas Cost/Storage					10.8960	(6,109,540)
25	Withdrawal Rate	27				0.0102	0
26	Injection Rate	27				0.0102	5,719
27	Fuel and Loss Retention	27	1.49%			0.1648	(92,406)
28	Total					11.0812	(6,196,227)
29							
30							
31							
32							
33							
34							
35	Total Tennessee Gas Zones				306,900	12.2371	3,755,559

Atmos Energy Corporation  
 Expected Gas Cost  
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases		Total
			Mcf	MMbtu	\$/MMbtu
1	<u>Firm Transportation</u>				
2	Expected Volumes			92,000	
3	Indexed Gas Cost				10.8960
					1,002,432
4	Base Commodity	10			0.0051
					469
5	GRI	10			-
					0
6	ACA	10			0.0019
					175
7	Fuel and Loss Retention	10	.71%		0.0774
					7,117
8					10.9804
					1,010,193
9					
10					

Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		
					Annual Units	Rate	Total
				MMbtu	\$/MMbtu	\$	\$
	<b>Injections</b>				11.3914		
11	FT-G Contract # 014573			27,000			
12	Discount Rate on MDQs				7.3000	197,100	197,100
13							
14							
15	GRI Surcharge	10				0	-
16							
17	Reservation Fee					-	-
18							
19	Total Trunkline Area Non-Commodity					197,100	197,100

**Atmos Energy Corporation**  
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,097,116			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	197,100			
6	Total	\$20,219,942			
7					
8					
9	<u>Demand Cost Allocation:</u>			<u>Monthly Demand Charge</u>	
	Factors	Allocated Demand	Related Volumes	Firm	Interruptible
10	All	\$3,831,679	19,393,738	0.1976	0.1976
11	Firm	16,388,263	18,028,364	0.9090	
12	Total	\$20,219,942		1.1066	0.1976
13					
14					
15		<u>Volumetric Basis for Monthly Demand Charge</u>			
16	Annualized Mcf @14.65	All	Firm		
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,028,353	18,028,353	18,028,353	1.1066
20					
21	Transportation:				
22	T-2 \ G-1	41,500	41,500	11	1.1066
23					
24	Total Firm Service	18,069,853	18,069,853	18,028,364	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	734,444	734,444		1.1066 0.1976
29					
30	Transportation:				
31	T-2 \ G-2	589,441	589,441		1.1066 0.1976
32					
33	Total Interruptible Service	1,323,885	1,323,885		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	26,284,922			
37					
38		45,678,660	19,393,738	18,028,364	
39					
40					

**Atmos Energy Corporation**  
**Expected Gas Cost - Commodity**  
**Total System**

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>Texas Gas Area</u>				
2	No Notice Service	2,935,289	3,008,671	11.3914	34,272,974
3	Firm Transportation	1,929,756	1,978,000	11.1393	22,033,535
4	No Notice Storage	(1,602,041)	(1,642,092)	11.3914	(18,705,726)
5	Total Texas Gas Area	3,263,004	3,344,579	11.3162	37,600,783
6					
7	<u>Tennessee Gas Area</u>				
8	FT-A and FT-G	718,779	736,748	11.3940	8,394,506
9	FT-GS	127,674	130,866	11.8998	1,557,280
10	Gas Storage				
11	Injections	(547,038)	(560,714)	11.0506	(6,196,227)
12	Withdrawals				
13		299,415	306,900	11.3055	3,755,559
14	<u>Trunkline Gas Area</u>				
15	Firm Transportation	89,756	92,000	10.9804	1,010,193
16					
17					
18	<u>WKG System Storage</u>				
19	Injections	(1,878,419)	(1,925,379)	11.3914	(21,932,762)
20	Withdrawals	0	0	0.0000	0
21	Net WKG Storage	(1,878,419)	(1,925,379)	11.3914	(21,932,762)
22					
23					
24	Local Production	183,688	188,280	10.8960	2,051,499
25					
26					
27					
28	Total Commodity Purchases	1,957,444	2,006,380	11.6242	22,485,272
29					
30	Lost & Unaccounted for @	1.95%	38,170	39,124	
31					
32	Total Deliveries	1,919,274	1,967,256	11.4298	22,485,272
33					
34					
35					
36	Total Expected Commodity Cost	1,919,274	1,967,256	11.4298	22,485,272
37					
38					
39					
40					

Line No.	Description	MCF	
	<u>Annualized Volumes Subject to Demand Charges</u>		
1	Sales Volume	2,925,726	18,762,797
2	Transportation		<u>630,941</u>
3	Total Mcf Billed Demand Charges		<u>19,393,738</u>
4	Divided by: Days/Year		<u>365</u>
5	Average Daily Sales and Transport Volumes		<u><u>53,134</u></u>
6			
7	<u>Peak Day Sales and Transportation Volume</u>		
8	Estimated total company firm requirements for 5 degree average		
9	temperature day from Peak Day Book - with adjustments per rate filing		<u>280,446</u> Mcf/Peak Day
10			
11			
12	New Load Factor (line 7 / line 12)		<b>0.1895</b>
13			

**Atmos Energy Corporation**  
Basis for Indexed Gas Cost  
For the Quarter May 2008 through July 2008

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of May 2008 - July 2008 during the period April 17, 2008 through April 25, 2008 which are listed below:

		May-08 (\$/MMBTU)	Jun-08 (\$/MMBTU)	Jul-08 (\$/MMBTU)
Thursday	04/17/08	0.000	10.487	10.606
Friday	04/18/08	0.000	10.705	10.819
Monday	04/21/08	0.000	10.874	11.006
Tuesday	04/22/08	0.000	10.763	10.903
Wednesday	04/23/08	0.000	10.946	11.084
Thursday	04/24/08	0.000	10.943	11.081
Friday	04/25/08	0.000	11.101	11.240
		<u>\$0.000</u>	<u>\$10.831</u>	<u>\$10.963</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of May 2008 through July 2008 will settle at \$10.896 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.



Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
May-08 Through July-08

	May-08			June-08			July-08			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

APR 30 2008

PUBLIC SERVICE  
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT )  
FILING OF )  
ATMOS ENERGY CORPORATION )

CASE NO.  
2008-00000 00160

PETITION FOR CONFIDENTIALITY OF INFORMATION  
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the monthly period commencing on June 1, 2008 through July 31, 2008. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 20 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case

No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 20, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as

confidential and proprietary in the industry.

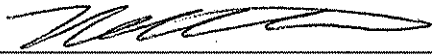
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 29th day of April, 2008.



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Almos Energy Corporation  
 Estimated Weighted Average Cost of Gas  
 May-08 Through July-08

	May-08			June-08			July-08			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs