

June 30, 2009

HAND DELIVERED

The Honorable Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615 JUN 30 2009
PUBLIC CERVICE
COMMISSION

Dear Mr. Derouen:

Re: PSC Case No. 2008-00154

Pursuant to the Commission's final Order in Case No. 2008-00154, dated June 25, 2009, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariffs as proposed in the Appendix of said order. See appendix copy and OEC revised tariff listing attached.

Please return a stamped copy of all tariffs to my attention.

If you have any questions regarding this filing, please feel free to contact me.

Very truly yours, OWEN ELECTRIC COOPERATIVE, INC.

Mark A. Stallons President & CEO

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Enclosures

MA/slc

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00154 DATED JUN 2 5 2009

The following rates and charges are prescribed for the customers in the area served by Owen Electric Cooperative, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

SCHEDULE I FARM AND HOME

Customer Charge per Month Energy Charge per kWh	\$ \$	10.87 .08063
<u>SCHEDULE I</u> FARM AND HOME OFF-PEAK MARKETING F	RATE	
Energy Charge per kWh	\$.04838
SCHEDULE I SMALL COMMERCIAL		
Customer Charge per Month Energy Charge per kWh	\$ \$	12.83 .08055
SCHEDULE I – OLS OUTDOOR LIGHTING SERVICE		
Monthly Rates: 100 Watt High Pressure Sodium Cobrahead Lighting	\$	9.69
100 Watt High Pressure Sodium	\$	12.62
250 Watt High Pressure Sodium	\$ \$	17.02 20.99
400 Watt High Pressure Sodium Directional Lighting	φ	20.99
100 Watt High Pressure Sodium	\$	11.81
250 Watt High Pressure Sodium	\$	14.37
400 Watt High Pressure Sodium	\$ \$	18.09 4.69
Rate for One Additional Pole if Required	Ψ	4.08

SCHEDULE II – SOLS SPECIAL OUTDOOR LIGHTING SERVICE

Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	\$ \$	12.47 14.84
SCHEDULE III SOLS SPECIAL OUTDOOR LIGHTING SERVICE		
Energy Rate for each type of light per kWh	\$.053274
SCHEDULE II LARGE POWER		
Customer Charge per Month Demand Charge per Month per kW Energy Charge per kWh	\$ \$ \$	20.50 5.90 .05831
SCHEDULE III SECURITY LIGHTS		
Flat rate per light per month as follows: On Existing Pole where 120 Volts is available One Pole Added Two Poles Added Three Poles Added Four Poles Added Transformer Required	\$ \$ \$ \$ \$ \$	7.91 9.65 11.39 13.13 14.88 .67
<u>SCHEDULE VIII</u> LARGE INDUSTRIAL RATE – LPC1		
Customer Charge per Month Demand Charge per Month per kW - Contract Energy Charge per kWh	\$ \$	1,464.04 6.81
For all kWh, first 425 hrs per kW of billing demand For all kWh in excess of 425 hrs per kW of billing demand	\$ \$.04383 .03975
<u>SCHEDULE IX</u> LARGE INDUSTRIAL RATE – LPC2		
Customer Charge per Month Demand Charge per Month per kW - Contract Energy Charge per kWh	\$ \$	2,927.05 6.81
For all kWh, first 425 hrs per kW of billing demand	\$.03908

For all kWh in excess of 425 hrs per kW of billing demand <u>SCHEDULE X</u> <u>LARGE INDUSTRIAL RATE – LPC1-A</u>	\$.03750
Customer Charge per Month Demand Charge per Month per kW - Contract Energy Charge per kWh	\$ \$	1,464.04 6.81
For all kWh, first 425 hrs per kW of billing demand For all kWh in excess of 425 hrs per kW of billing demand	\$ \$.04146 .03872
<u>SCHEDULE XI</u> LARGE INDUSTRIAL RATE – LPB1		
Customer Charge per Month Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh	\$ \$ \$	1,464.04 6.81 9.47
For all kWh, first 425 hrs per kW of billing demand For all kWh in excess of 425 hrs per kW of billing demand	\$ \$.04383 .03975
<u>SCHEDULE XII</u> LARGE INDUSTRIAL RATE LPB1-A		
Customer Charge per Month Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh	\$ \$ \$	1,464.04 6.81 9.47
Demand Charge per Month per kW - Contract	\$ \$ \$ \$ \$ \$	6.81
Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh For all kWh, first 425 hrs per kW of billing demand	\$ \$	6.81 9.47 .04146
Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh For all kWh, first 425 hrs per kW of billing demand For all kWh in excess of 425 hrs per kW of billing demand SCHEDULE XIII LARGE INDUSTRIAL RATE – LPB2 Customer Charge per Month Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess	\$ \$	6.81 9.47 .04146
Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh For all kWh, first 425 hrs per kW of billing demand For all kWh in excess of 425 hrs per kW of billing demand SCHEDULE XIII LARGE INDUSTRIAL RATE – LPB2 Customer Charge per Month Demand Charge per Month per kW - Contract	\$ \$\$	6.81 9.47 .04146 .03872 2,927.05 6.81
Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh For all kWh, first 425 hrs per kW of billing demand For all kWh in excess of 425 hrs per kW of billing demand SCHEDULE XIII LARGE INDUSTRIAL RATE - LPB2 Customer Charge per Month Demand Charge per Month per kW - Contract Demand Charge per Month per kW - Excess Energy Charge per kWh For all kWh, first 425 hrs per kW of billing demand	\$ \$\$ \$\$ \$\$ \$	6.81 9.47 .04146 .03872 2,927.05 6.81 9.47 .03908

Demand Charge per Month per kW - Excess Energy Charge per kWh SCHEDULE 1B FARM AND HOME - TIME OF DAY	\$ \$	9.47 .04537
Customer Charge per Month On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh	\$ \$ \$	17.69 .094950 .049244
SCHEDULE 1C SMALL COMMERCIAL TIME OF DAY		
Customer Charge per Month On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh	\$ \$ \$	23.58 .091450 .049244
<u>SCHEDULE 2A</u> LARGE POWER TIME OF DAY		
Customer Charge per Month On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh	\$ \$ \$	59.00 .095320 .053543
NONRECURRING CHARGES		
Return Check Collection Disconnect Meter Test Overtime	\$ \$ \$ \$	25.00 30.00 60.00 50.00 80.00

OWEN ELECTRIC COOPERATIVE, INC. <u>Revised Tariff Listing</u>

Schedule I-Farm and Home	(OEC No. 6.1.9)
Schedule I-A – Farm and Home Off-Peak Marketing Rate	(OEC No. 6.2.8)
Schedule I – Small Commercial	(OEC No. 6.8.9)
Schedule II – Large Power	(OEC No. 6.9.8)
Schedule III – Security Lights	(OEC No. 6.11.10)
Schedule VIII – Large Industrial Rate – LPC1	(OEC No. 6.12.9)
Schedule IX – Large Industrial Rate – LPC2	(OEC No. 6.15.9)
Schedule X – Large Industrial Rate – LPC1-A	(OEC No. 6.18.9)
Schedule XI – Large Industrial Rate – LPB1	(OEC No. 6.20A.7)
Schedule XII – Large Industrial Rate – LPB1A	(OEC No. 6.21A.7)
Schedule XIII – Large Industrial Rate – LPB2	(OEC No. 6.22A.7)
Schedule XIV – Large Industrial Rate LPB	(OEC No. 6.22D.5)
Schedule 1B – Farm and Home – Time of Day	(OEC No. 6.23.6)
Schedule 1C – Small Commercial – Time of Day	(OEC No. 6.24.6)
Schedule 2A – Large Power – Time of Day	(OEC No. 6.25.6)
Schedule I OLS – Outdoor Lighting Service	(OEC No. 6.35A.5)
Schedule II SOLS – Special Outdoor Lighting Service	(OEC No. 6.36A.5)
Schedule III SOLS – Special Outdoor Lighting Service	(OEC No. 6.37A.5)
Seasonal Service Connects and Disconnects	(OEC No. 6.42.1)
Collection of Delinquent Accounts	(OEC No. 6.59.1)
Checks Returned – Unhonored by Bank	(OEC No. 6.60.1)
Transient Member Charge	(OEC No. 6.67.1)
Meter Testing	(OEC No. 6.75.1)

			FOR	1000 Table	Entire Territory S Community, Town	
			P.S.C	. KY. NO.		6
			<u>9th 1</u>	Revised	SHEET NO	11
Owen	Electric Cooperative, I	nc. 			P.S.C. KY. NO	
	(Name of Utility)				SHEET NO	
		CLASSIFICA	TION OF SERV			
SCHI	EDULE I - FARM A		XXXXII (17.45 - 17.15)			
A.	Applicable - to enti	re territory served.				
B.	Available - to farm	and residential consun	ners.			
C.	Type of Service - S	ingle phase, 60 cycles,	120/240 volt.			
D.	Rate					
	Customer Charge All KWH		\$ 10.87 \$.08063	Per Mo Per KV		(I) (I)
E.	event the current m	- the above rates are onthly bill is not paid at discount shall be forf	within fifteen (1	l5) days fi	rom the date bill	_
*		vatt hour usage shall rdance with the "Fuel A			inus an adjustm	ent per KWH
Regul	latory Commission (r	ne Energy Emergency now the Public Service as approved by	Commission)	on Februa	ry 23, 1981, in <i>A</i>	Administrative
DATE (OF ISSUE	June 30, 2009 Month / Date / Year				
DATE	EFFECTIVE	July 1, 2009 Month / Date / Year	· · · · · · · · · · · · · · · · · · ·			
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		THE PUBLIC SERVICE CODATEDDune				

		FOR Entire Territory Served Community, Town or Cit	
		P.S.C. KY. NO.	6
		8th Revised SHEET NO.	2
Ow	en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
	(Name of Utility)	7th Revised SHEET NO.	2
<u></u>	CLASSIFICAT	ION OF SERVICE	
SCI	HEDULE I-A FARM AND HOME - OFF-PEAK MAF	RKETING RATE*	
A.	Applicable - to entire territory served.		
	<u>Available</u> - to consumers eligible for SCHEDULE I furnished under this SCHEDULE I-A shall be separate energy furnished will be billed under SCHEDULE I -FA	ely metered for each point of delivery. Other power	
C.	Type of Service - Single phase, 60 cycle, 120/240 volt.		
D.	Rate	© 04929 V.W.I	(1

\$.04838 per KWH

E. Schedule of Hours

All KWH

This rate is only applicable for the below-listed off-peak hours:

Same as Schedule I - Farm & Home, less 40%

Months October thru April Off-Peak Hours - EST

12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

- G. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE		June 30, 2009	
DATE OF ISSUE		Month / Date / Year	
DATE EFFECTIV	E	July 1, 2009	
		Month / Date / Year	
ISSUED BY			
		(Signature of Officer)	
TITLE		President/CEO	
BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVIC	E COMMISSION
IN CASE NO	2008-00154	DATED	June 25, 2009

				FOR Entire Territory Served Community, Town or City		
				P.S.C. KY. NO	-	6
				9th Revised	_SHEET NO	8
Owen	n Electric Cooperative, Inc	c.		CANCELLING	G P.S.C. KY. NO	6
	(Name of Utility)	•			SHEET NO	
	· · · · · · · · · · · · · · · · · · ·	CI AGG	IFICATION OF			
	IEDIHET SMALL		***************************************	BERVICE		
<u>scn</u>	IEDULE I - SMALL					
A.	Applicable - to entire	e territory serve	d.			
B.	Available - for con including lighting, h			hase farm ser	vice under 50 KW	I for all uses,
C.	Type of Service - Si	ingle-phase and	three-phase, 60	cycle at availa	able secondary vol	tage.
D.	Rate (Monthly) Customer Charge		\$ 12.83 per l	Month		(I)
	All KWH		\$.08055 per K	CWH		(I)
E.	Minimum Charge - Where it is necessar charge may be incre	y to extend or re	einforce existin	g distribution	facilities, the mini	
F.	Terms of Payment event the current me the prompt payment	onthly bill is not	paid within fif	teen (15) days	from the date bill	_
	e monthly kilowatt hou cordance with the "Fue	_		or minus an a	djustment per KW	H determined
Regu	tariff is subject to thalatory Commission (no No. 240, and as appro	ow the Public S	ervice Commis	sion) on Febru	ary 23, 1981, in A	7 02
DATE	OF ISSUE	June 30, 2009 Month / Date / Year				
DATE	E EFFECTIVE			*****		
*****		Month / Date / Year				
ISSUE	ED BY	(Signature of Office	г)	andona.		
TITLE	3	President/CEO				
BY AU	UTHORITY OF ORDER OF	THE PUBLIC SERV	CE COMMISSION			
	ASE NO. <u>2008-00154</u>		June 25, 2009			

				FOR	Entire Territory Community, Town	
				P.S.C. KY. NO)	6
				8th Revised	_SHEET NO	9
Ower	ı Electric Cooperative, Iı	ıc.		CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)			7th Revised	SHEET NO	9
		CLASSIF	ICATION OF	SERVICE		
<u>SCH</u>	EDULE II – LARGE I	POWER*			Page One	e of Two
A.	Applicable - to entire	e territory served.				
В.	Available - to all cor for lighting and/or he	nmercial, industrial areating and/or power.	nd farm consu	mers whose ki	lowatt demand shal	l exceed 50 KW
C.		e - the electric servic available nominal vo		nder this sche	dule will be three-p	ohase, 60 cycle,
D.	Agreement - An "Ag this schedule.	reement for Purchase	e of Power' sh	all be executed	l by the consumer for	or service under
E.	Rates All KW Demand Customer Charge All KWH	\$ 5.9 \$ 20.5 \$.0583	o Per Mo		emand	(I) (R) (R)
F.	established by the co	filling Demand - the onsumer for any period of the ondicated or recorded	d of fifteen co	nsecutive min	utes during the mon	th for which the
G.	Power factor may be the time of his maxi	ment - the consumer measured at any tim mum demand is less rded by the demand	e. Should su than 90%, the	ch measureme demand for b	nts indicate that the illing purposes shall	power factor at l be the demand
DATE	OF ISSUE	June 30, 2009 Month / Date / Year				
DATE	E EFFECTIVE					
		Month / Date / Year				
ISSUI	ED BY	(Signature of Officer)				
TITLE	3	President/CEO				
BV A	UTHORITY OF ORDER OF	THE PUBLIC SERVICE	COMMISSION			
		DATED				

P.S.C. KY. NO				FOR	Entire Territory Served		
Owen Electric Cooperative, Inc. (Name of Utility) (Name of Utility) (Name of Utility) (CANCELLING P.S.C. KY. NO					Community, Town or C	wn or City	
Owen Electric Cooperative, Inc. (Name of Utility) 2th Revised SHEET NO. 11 CLASSIFICATION OF SERVICE SCHEDULE III - SECURITY LIGHTS* A. Applicable - to entire territory served. B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on o after January 1, 2004. C. Rates Installed on existing pole where 120 volts are available: S 7.91 One Poles Added: S 9.65 (I) Two Poles Added: S 11.39 (I) Three Poles Added: S 13.13 (I) Four Poles Added: S 14.88 (I) Where a transformer is required, there is an additional charge of \$.67 per month. (I) D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discounshall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined is accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator, Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE June 30, 2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO				P.S.C. KY. NO		6	
(Name of Utility) Path Revised			P.S.C. KY. NO				
CLASSIFICATION OF SERVICE SCHEDULE III - SECURITY LIGHTS* A. Applicable - to entire territory served. B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on o after January 1, 2004. C. Rates Installed on existing pole where 120 volts are available: \$ 7.91 (I) One Pole Added: \$ 9.65 (II) Three Poles Added: \$ 11.39 (II) Three Poles Added: \$ 13.13 (II) Four Poles Added: \$ 14.88 (II) Where a transformer is required, there is an additional charge of \$.67 per month. (I) D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discouns shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator; Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE June 30, 2009 Month / Date / Year July 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO		•		CANCELLING	P.S.C. KY. NO	6	
A. Applicable - to entire territory served. B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff wil remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on o after January 1, 2004. C. Rates Installed on existing pole where 120 volts are available: S 7.91 One Pole Added: S 9.65 (I) Two Poles Added: S 11.39 (I) Three Poles Added: S 13.13 (I) Four Poles Added: S 14.88 (I) Where a transformer is required, there is an additional charge of S.67 per month. (I) D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discoun shall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator, Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE June 30, 2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO	(Name of Utility)			9th Revised	SHEET NO	11	
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120 volts are available: \$ 7.91 (I) One Pole Added: \$ 9.65 (I) Two Poles Added: \$ 11.39 (I) Three Poles Added: \$ 13.13 (I) Four Poles Added: \$ 13.13 (I) Four Poles Added: \$ 14.88 (I) Where a transformer is required, there is an additional charge of \$.67 per month. (I) D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discoun shall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator, Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE July 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO	C. Rates Installed on existing po	ole where					
Two Poles Added: Three Poles Added: Three Poles Added: Three Poles Added: Three Poles Added: Tour Poles			\$	7.91		(I)	
Two Poles Added: Three Poles Added: Three Poles Added: Four Poles Added: S 13.13 (I) Four Poles Added: Where a transformer is required, there is an additional charge of \$.67 per month. D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discoun shall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE June 30, 2009 Month / Date / Year DATE EFFECTIVE July 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO	One Pole Added:		\$	9.65			
Three Poles Added: Four Poles Added: \$ 13.13 (I) Four Poles Added: \$ 14.88 (I) Where a transformer is required, there is an additional charge of \$.67 per month. (I) D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discoun shall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE	Two Poles Added:		\$	11.39			
Four Poles Added: \$ 14.88 (I) Where a transformer is required, there is an additional charge of \$.67 per month. (I) D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discoun shall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator, Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE	Three Poles Added:		\$	13.13		(I)	
D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the curren monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discoun shall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE	Four Poles Added:		\$	14.88			
monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discounshall be forfeited and the gross amount shall apply. * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE June 30, 2009 Month / Date / Year DATE EFFECTIVE July 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer) President/CEO	Where a transformer is	s required, there is an add	ditional	charge of \$.67 pe	er month.	(I)	
accordance with the "Fuel Adjustment Clause". This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulator Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE	monthly bill is not paid wi shall be forfeited and the g	thin fifteen (15) days from the fifteen (15) day	om the	date bill was rend	ered, the prompt payme	ent discount	
Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and a approved by Commission Order of March 31, 1981. DATE OF ISSUE June 30, 2009 Month / Date / Year DATE EFFECTIVE July 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO				lus or minus an a	djustment per KWH de	termined ir	
DATE EFFECTIVE	Commission (now the Public S	Service Commission, on	ol Prog Februa	ram as filed with ry 23, 1981, in A	n the Kentucky Energy Administrative Case No.	Regulatory 240 and as	
ISSUED BY	DATE OF ISSUE	June 30, 2009 Month / Date / Year					
ISSUED BY	DATE EFFECTIVE	July 1, 2009					
TITLE President/CEO		Month / Date / Year					
TITLE President/CEO	ISSUED BY	(Signature of Officer)					

IN CASE NO. 2008-00154 DATED June 25, 2009

				FOR	Entire Territor Community, To			
					P.S.C. KY. NO.			_6_
					9th Revised	SHEET NO		12
Ov	ven Electric Cooperative	e, Inc.	•			P.S.C. KY. NO		
	(Name of Utility)		·····			SHEET		
						SHEE		12
				SSIFICATION (O (T)		
<u>sc</u>	<u>HEDULE VIII - LARG</u>				(Pa	ge One of Two)		
A.	Applicable - to all territ	ory se	erved by the Sell	er.				
В.	Available - to all consu 1,000 - 2,499 KW with							is
C.	Rates							
	Customer charge	\$	1,464.04	Per Month			(R)	
	Demand Charge	\$	6.81	Per KW of B	illing Demand		(I)	
	Energy Charge	S	.04383	Per KWH for of Billing De	r all KWH equal to 42 mand	25 per KW	(R)	
	Energy Charge	\$.03975	Per KWH for of Billing De	r all KWH in excess omand	of 425 per KW	(R)	
D.	Billing Demand - the m	onthly	y billing demand	shall be the grea	ter of (a) or (b) listed	l below:		
	(a) The Contract dema(b) The ultimate consudemand is the high listed for each mon	ımer's ıest av	verage rate at wh	nich energy is use	ed during any fifteen			
	Č		<u>ns</u> er thru April nru September	7:00 AM-12	cable for Demand Bil 2:00 Noon; 5:00 PM- 0:00 PM			
Ε.	Minimum Monthly Chabelow:	arge -	the minimum 1	nonthly charge s	hall not be less than	the sum of (a), (b), and ((c)
	(a) The product of the(b) The product of the(c) The customer charge	billin				ge per kWh, plus		
DA	TE OF ISSUE		June 30, 2009 Month / Date / Ye	еат				
DA	TE EFFECTIVE		July 1, 2009					
			Month / Date / Yo					
ISS	SUED BY		(Signature of Off	icer)				
TIT	rle			_				
			_					
	AUTHORITY OF ORDER CASE NO2008-0015		HE PUBLIC SER DATED Ju r		O14			

				ire Territory Served
			Con	nmunity, Town or City
			P.S.C. KY. NO	6
_	The Aris C		9th Revised SHE	ET NO. <u>15</u>
<u></u>	ven Electric Cooperative, I	nc.	CANCELLING P.S.C	. KY. NO. <u>6</u>
	(Name of Utility)		8th Revised SHE	EET NO. <u>15</u>
		CLA	SSIFICATION OF SERVICE	
SC	HEDULE IX - LARGE IN	DUSTRIAL RAT	E LPC2	(Page One of Two)
A.	Applicable - to all territory	served by the Selle	r	
В.			l be members of the Seller where the mont l to or greater than 425 hours per KW of bil	
C.	Rates			
	Customer Charge	\$ 2,927.05	Per Month	(R)
	Demand Charge	\$ 6.81	Per KW of Billing Demand	(I)
	Energy Charge	\$.03908	Per KWH for all KWH equal to 425 hou per KW of Billing Demand	ars (R)
	Energy Charge	\$.03750	Per KWH for all KWH in excess of 425 per KW of Billing Demand	hours (R)
D.	Billing Demand - the mont	thly billing demand	shall be the greater of (a) or (b) listed below	v:
	demand is the highest	average rate at wh	during the current month or preceding ele ich energy is used during any fifteen-minu wer factor as provided herein):	
		<u>nths</u> ober thru April y thru September	Hours Applicable for Demand Billing E 7 AM - 12 Noon; 5PM - 10PM 10 AM - 10PM	<u>ST</u>
E.	Minimum Monthly Charge	e - the minimum mo	nthly charge shall not be less than the sum	of (a), (b), and (c) below:
			ied by the demand charge, plus ied by 425 hours and the energy charge per	kWh, plus
DA	TE OF ISSUE	June 30, 2009 Month / Date / Ye	ar	
D٨	TE EFFECTIVE	July 1, 2009		
		Month / Date / Ye		
ISS	SUED BY	(Signature of Offi	cer)	
TI	rle			
ВУ	AUTHORITY OF ORDER O	F THE PUBLIC SER'	/ICE COMMISSION	
	CASE NO. 2008-00154		June 25, 2009	

				FOR	Community, To	
				P.S.C. KY. NO		6
				9th Revised	_SHEET NO	18
Owo	en Electric Cooperative, Inc.			CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)			8th Revised	_SHEET NO	18
		CLA	SSIFICATION OF	SERVICE		
SCF	HEDULE X - LARGE INDUS	STRIAL RATE	LPC1-A		(Page (One of Two)
A.	Applicable - to all territory ser	rved by the Selle	er			
	Available - to all consumers v 2,500 – 4,999 KW with a mon					
C.	Rates					
	Customer Charge	\$ 1,464.04	Per Month			(R)
	Demand Charge	\$ 6.81	Per KW of Billin	ng Demand		(I)
	Energy Charge	\$.04146	Per KWH for all per KW of Billir	KWH equal to 4 g Demand	25 hours	(R)
	Energy Charge	\$.03872	Per KWH for all per KW of Billir	KWH in excess on the control of the	of 425 hours	(R)
D.	Billing Demand - the monthly	billing demand	shall be the greater	of (a) or (b) listed	l below:	
	(a) The Contract demand(b) The ultimate consumer's demand is the highest avoidable for each month (and	erage rate at wh	ich energy is used o	luring any fifteen		
		<u>s</u> r thru April ru September		e for Demand Bil Noon; 5:00 PM – 00 PM		
E.	Minimum Monthly Charge -th	ne minimum mo	nthly charge shall no	ot be less than the	sum of (a), (b), a	nd (c) below:
	(a) The product of the billing(b) The product of the billing(c) The customer charge.				ge per kWh, plus	
DAT	E OF ISSUE	June 30, 2009 Month / Date / Ye	ar			
DAT	E EFFECTIVE	July 1, 2009				
ISSU	JED BY	Month / Date / Ye				
	_E)			
	AUTHORITY OF ORDER OF TH					
IN C	ASE NO. 2008-00154	_DATED	June 25, 2009			

				FOR	Entire Territory Community, Tov	
				P.S.C. KY. NO.	MARKET 1.000	6
				7th Revised	SHEET NO	20 <i>A</i>
Эv	ven Electric Coope	rative, Inc.			P.S.C. KY, NO	
	(Name of Util	lity)				
					SHEET	NO20A
			CLASSIFICATION	N OF SERVICE		
<u>C</u>	HEDULE XI - LA	RGE INDUSTRIA	AL RATE LPB1		(Page Or	ie of Two)
١.	Applicable - to all	territory served by	the Seller.			
3.				ers of the Cooperative ge equal to or greater		
Ξ.	Rates					
	Customer Charge	\$1,464.04	Per Month			(R)
	Demand Charge	\$ 6.81 \$ 9.74		of Contract Demand in Excess of Contract I	Demand	(I) (I)
	Energy Charge	\$ 0.04383	Per KWH for all KV KW of Billing Dem	VH equal to 425 hours p and	oer	(R)
	Energy Charge	\$0.03975	Per KWH for all KV KW of Billing Dem	WH in excess of 425 hou and	ırs per	(R)
).	Excess demand o demand. The cus	occurs when the contoner's peak dema	onsumer's peak demar and is the highest avera	all be the contract demand during the current of th	month exceeds the is used during ar	e contract
		ths ber through April through Septembe	7AM - 12	<u>licable for Demand Bill</u> :00 Noon; 5PM - 10PM PM		
3.			all be the contract demacenter, whichever is gr	and multiplied by 425 h eater.	ours or the actual e	energy
₹.	Minimum Monthlbelow:	y Charge - the mini	mum monthly charge s	hall not be less than the	sum of (1), (2), an	id (3)
	demand i (2) The prod	n excess of the con	tract demand multiplied	he contract demand chard by the in excess of cor 25 hours and the energy	itract demand char	ge.
) DA	TE OF ISSUE					
) A	TE EFFECTIVE		/ Date / Year , 2009			
1	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		/ Date / Year	And the second s		
SS	SUED BY	(6:	ure of Officer)			
n		· -	,			
П	rle	Presid	lent/CEO			
3Y	AUTHORITY OF O	RDER OF THE PUB	LIC SERVICE COMMIS	SION		
IN	CASE NO. 2008	-00154 DATE	D June 25, 2009			

				FOR		rritory Serve ty, Town or C	
				P.S.C. KY. N	О		6
				7th Revised	SHEET NO)	21 <i>A</i>
Ov 	ven Electric Coo			CANCELLIN	IG P.S.C. KY.	NO	6
	(Name of U	Utility)		6th Revised	S	HEET NO	21 <i>A</i>
			CLASSIF	TICATION OF SERVICE			
<u>SC</u>	HEDULE XII -	LARGE INDUSTE	RIAL RATE L	<u>PB1-A</u>	(P	Page One of Tv	vo)
Α.	Applicable - to	all territory served b	y the Seller.				
В.				be members of the Cooperati gy usage equal to or greater th			
C.	Rates						
	Customer Char	ge \$1,464.04	Per Month			(R)	
	Demand Charg	\$ 6.81 \$ 9.47		f Demand of Contract Demand f Demand in Excess of Contra		(I) (I)	
	Energy Charge	\$ 0.04146		for all KWH equal to 425 hou lling Demand	rs per	(R)	
	Energy Charge	\$ 0.03872		for all KWH in excess of 425 lling Demand	hours per	(R)	
D.	Excess demand demand. The	d occurs when the customer's peak den	consumer's penand is the high	mand) shall be the contract de tak demand during the current hest average rate at which end (and adjusted for power factor	nt month exce ergy is used du	eds the contruing any fifte	act
	Ō	<u>Ionths</u> October through Apri Iay through Septemb	1	Hours Applicable for Demand 1 7AM - 12:00 Noon; 5PM - 10 0AM - 10PM			
E.		- the billing energy a rent month by the loa		tract demand multiplied by 42 hever is greater.	5 hours or the	actual energy	
F.	Minimum Mon	nthly Charge - the mi	nimum monthl	y charge shall not be less than	the sum of (1),	(2), and (3)	
	demar (2) The pr	nd in excess of the co	ontract demand	plied by the contract demand of multiplied by the in excess of a plied by 425 hours and the end	contract deman	nd charge.	ie
DA	ATE OF ISSUE	Jun	e 30, 2009 th / Date / Year				
DA	ATE EFFECTIVE_						
	_		th / Date / Year				
ISS	SUED BY	(Sign	nature of Officer)	***************************************			
TI	TLE	Pre	sident/CEO				
ρv	ZAUTHORITY O	F ORDER OF THE PU	BLIC SERVICE	E COMMISSION			
		008-00154 DA					

			FOR En Co	<u>tire Territory Serve</u> mmunity, Town or Ci	
			P.S.C. KY. NO.		6_
			7th Revised SHE	EET NO	22 A
Ow	en Electric Cooper		CANCELLING P.S.	C. KY. NO	6
	(Name of Utili	ty)	6th Revised	SHEET NO	22 A
			CLASSIFICATION OF SERVICE		
SC]	HEDULE XIII - LA	ARGE INDUSTR	IAL RATE LPB2	(Page One of Tw	vo)
١.	Applicable - to all t	territory served by	the Seller.		
3.	Available - to all demand is 5,000 K. contract demand.	consumers which wor over with a r	are or shall be members of the Cooperative when monthly energy usage equal to or greater than 425	re the monthly contra hours per KW of billi	act ng
Э.	Rates				
	Customer Charge	\$2,927.05	Per Month	(R)	
	Demand Charge	\$ 6.81 \$ 9.47	Per KW of Demand of Contract Demand Per KW of Demand in excess of Contract Dema	(I) and (I)	
	Energy Charge	\$ 0.03908	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)	
			11.11.01.11.11.10		
	Energy Charge	\$0.03750	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand	er (R)	
Э.	Billing Demand - t Excess demand or demand. The custo	the billing demand ocurs when the co omer's peak dema	Per KWH for all KWH in excess of 425 hours p	olus any excess demand the xceeds the contrused during any fifted	act
D.	Billing Demand - t Excess demand or demand. The custo minute interval in t Monti Octob	the billing demand ocurs when the co omer's peak dema the hours listed for	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand p consumer's peak demand during the current mont and is the highest average rate at which energy is a each month (and adjusted for power factor as prov Hours Applicable for Demand Billing 1 7AM - 12:00 Noon; 5PM - 10PM	olus any excess deman th exceeds the contrused during any fifted ided herein):	act
	Billing Demand - t Excess demand oc demand. The custo minute interval in t Monti Octob May t Billing Energy - the	the billing demand ocurs when the comer's peak dema the hours listed for the hours has ber through April through September e billing energy sha	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand p consumer's peak demand during the current mont and is the highest average rate at which energy is a each month (and adjusted for power factor as prov Hours Applicable for Demand Billing 1 7AM - 12:00 Noon; 5PM - 10PM	olus any excess demand the xceeds the controlled used during any fifted ided herein): EST	act
E.	Billing Demand - t Excess demand oc demand. The custo minute interval in t Monti Octob May t Billing Energy - the used in the current	the billing demand cours when the comer's peak dema the hours listed for the hours listed for through April through September through september the billing energy shouth by the load	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand ponsumer's peak demand during the current montouring is the highest average rate at which energy is each month (and adjusted for power factor as proved the Hours Applicable for Demand Billing 1974 AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours	olus any excess demand the exceeds the control of the actual energy	act
D. E. F.	Billing Demand - t Excess demand or demand. The custo minute interval in t Monti Octob May t Billing Energy - the used in the current Minimum Monthly below: (1) The produ demand in (2) The produ	the billing demand occurs when the comer's peak demand the hours listed for the hours listed for through April through September through september to the billing energy shound the hours of the contract of t	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand pronsumer's peak demand during the current montradies the highest average rate at which energy is reach month (and adjusted for power factor as provement in the highest average rate at which energy is reach month (and adjusted for power factor as provement in the highest average rate at which energy is reach month (and adjusted for Demand Billing 1974). Hours Applicable for Demand Billing 1974 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours center, whichever is greater.	olus any excess demand the exceeds the control used during any fifted ided herein): EST or the actual energy of (1), (2), and (3) plus the product of the t demand charge.	act en-
E.	Billing Demand - t Excess demand or demand. The custo minute interval in t Monti Octob May t Billing Energy - the used in the current Minimum Monthly below: (1) The produ demand in (2) The produ	the billing demand cours when the comer's peak dema the hours listed for the hours listed for through April through September through September through by the load to Charge - the minimate of the contract of excess of the contract of the	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand pronsumer's peak demand during the current month of is the highest average rate at which energy is reach month (and adjusted for power factor as proved the Hours Applicable for Demand Billing of TAM - 12:00 Noon; 5PM - 10PM of 10AM - 10PM all be the contract demand multiplied by 425 hours center, whichever is greater. mum monthly charge shall not be less than the sum demand multiplied by the contract demand charge, fract demand multiplied by the in excess of contract demand multiplied by the in excess of contract.	olus any excess demand the exceeds the control used during any fifted ided herein): EST or the actual energy of (1), (2), and (3) plus the product of the t demand charge.	act en-
E.	Billing Demand - t Excess demand or demand. The custo minute interval in t Monti Octob May t Billing Energy - the used in the current Minimum Monthly below: (1) The produ demand in (2) The produ	the billing demand cours when the comer's peak demands the hours listed for the hours listed for through April through September through september to billing energy shound the hours of the contract of the c	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand pronsumer's peak demand during the current montand is the highest average rate at which energy is reach month (and adjusted for power factor as proved Hours Applicable for Demand Billing 17 AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours center, whichever is greater. mum monthly charge shall not be less than the sum demand multiplied by the contract demand charge, tract demand multiplied by the in excess of contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours and the energy charge of the contract demand multiplied by 425 hours are charge of the contract demand multiplied by 425 hours and 425 hours are charge of the contract demand multiplied by 425 hours are charge of the contract demand multiplied by 425 hours are charge of the contract demand multiplied by 425 hours are charge of the contract demand multiplied by 425 hours are charge of the contract d	olus any excess demand the exceeds the control used during any fifted ided herein): EST or the actual energy of (1), (2), and (3) plus the product of the t demand charge.	act en-
E. F.	Billing Demand - t Excess demand or demand. The custor minute interval in t Monti Octob May t Billing Energy - the used in the current Minimum Monthly below: (1) The product demand in (2) The product (3) The custor	the billing demand cours when the comer's peak demarche hours listed for the hours listed for through September through September through by the load of the contract of the c	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand pronsumer's peak demand during the current montand is the highest average rate at which energy is reach month (and adjusted for power factor as proved Hours Applicable for Demand Billing 17 AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours center, whichever is greater. mum monthly charge shall not be less than the sum demand multiplied by the contract demand charge, tract demand multiplied by 425 hours and the energy charge demand multiplied by 425 hours and the energy charge.	olus any excess demand the exceeds the control used during any fifted ided herein): EST or the actual energy of (1), (2), and (3) plus the product of the t demand charge.	act en-
E. F.	Billing Demand - t Excess demand or demand. The custor minute interval in t Monti Octob May t Billing Energy - the used in the current Minimum Monthly below: (1) The produ demand in (2) The produ (3) The custor	the billing demand occurs when the coomer's peak dema the hours listed for the hours listed for through April through September through september to billing energy shouth by the load to Charge - the minimate of the contract of the contrac	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand pronsumer's peak demand during the current montal is the highest average rate at which energy is reach month (and adjusted for power factor as proved to the highest average rate at which energy is reach month (and adjusted for Demand Billing 1974 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours center, whichever is greater. In mum monthly charge shall not be less than the sum demand multiplied by the contract demand charge, tract demand multiplied by the in excess of contract demand multiplied by 425 hours and the energy charge of the following the contract demand multiplied by 425 hours and the energy charge of the following the following the contract demand multiplied by 425 hours and the energy charge of the following	olus any excess demand the exceeds the control used during any fifted ided herein): EST or the actual energy of (1), (2), and (3) plus the product of the t demand charge.	act en-
E. F. DA	Billing Demand - t Excess demand or demand. The custor minute interval in t Monti Octob May t Billing Energy - the used in the current Minimum Monthly below: (1) The produ demand in (2) The produ (3) The custor	the billing demand occurs when the comer's peak demands the hours listed for the hours listed for through April through September through September to billing energy shound the billing energy shound the contract of the con	Per KWH for all KWH in excess of 425 hours p KW of Billing Demand (kilowatt demand) shall be the contract demand pronsumer's peak demand during the current montand is the highest average rate at which energy is reach month (and adjusted for power factor as proved the Hours Applicable for Demand Billing of TAM - 12:00 Noon; 5PM - 10PM of 10AM - 10PM all be the contract demand multiplied by 425 hours center, whichever is greater. In mum monthly charge shall not be less than the sum demand multiplied by the contract demand charge, tract demand multiplied by the in excess of contract demand multiplied by 425 hours and the energy charge of the following properties of	olus any excess demand the exceeds the control used during any fifted ided herein): EST or the actual energy of (1), (2), and (3) plus the product of the t demand charge.	act en-

						tire Territory Serve mmunity, Town or C	
					P.S.C. KY. NO.		6
					5th Revised SHE	TET NO	220
Οv	ven Electric Coopera	tive, Inc.					
	(Name of Utility	/)			CANCELLING P.S.		6
					4th Revised	SHEET NO	<u> 221</u>
				CLASSIFICATION	OF SERVICE		
<u>SC</u>	HEDULE XIV- LAR	RGE IND	USTRIA	AL RATE LPB		(Page One of To	vo)
A.	Applicable - to all te	rritory se	rved by t	he Seller.			
B.					s of the Cooperative when al to or greater than 425 h		
C.	Rates						
	Customer Charge	\$ 1,	464.04	Per Month		(R)	
	Demand Charge	\$ \$	6.81 9.47	Per KW of Demand of Per KW of Demand is	of Contract Demand n excess of Contract Dema	nd (I)	
	Energy Charge	\$ 0.0	4537	Per KWH		(R)	
	minute interval in the	e hours li		each month (and adjuste	e rate at which energy is and for power factor as prove	ided herein):	en-
		r through rough Se			<u>cable for Demand Billing J</u> 00 Noon; 5PM - 10PM M	<u> </u>	
E.	Octobe May the Billing Energy - the	r through rough Se billing en	ptember iergy sha	7AM - 12:0 10AM - 10F	00 Noon; 5PM - 10PM M nd multiplied by 425 hours		
E.	Octobe May the Billing Energy - the lused in the current m Minimum Monthly C	r through rough Se billing en nonth by t	ptember ergy sha the load o	7AM - 12: 10AM - 10F Il be the contract deman center, whichever is gre	00 Noon; 5PM - 10PM M nd multiplied by 425 hours	or the actual energy	
	Octobe May the Billing Energy - the laused in the current m Minimum Monthly Cobelow: (1) The product demand in each	r through rough Se billing en conth by the Charge - the coexcess of the coexce	ptember sergy sha she load of the minin the minin the contract de the contract de	7AM - 12: 10AM - 10F Il be the contract demandmenter, whichever is green num monthly charge shows emand multiplied by the fact demand multiplied	00 Noon; 5PM - 10PM M nd multiplied by 425 hours ater.	or the actual energy of (1), (2), and (3) plus the product of the demand charge.	e
F.	Octobe May the Billing Energy - the lused in the current m Minimum Monthly Cobelow: (1) The product demand in ec. (2) The product	r through rough Se billing en conth by the contract of the con	ptember all ptember the load of the contract do the contract d	7AM - 12: 10AM - 10F Il be the contract demandmenter, whichever is green num monthly charge shows and multiplied by the fact demand multiplied by 42 emand multiplied by 42	200 Noon; 5PM - 10PM M and multiplied by 425 hours ater. all not be less than the sum e contract demand charge, p by the in excess of contract	or the actual energy of (1), (2), and (3) plus the product of the demand charge.	e
F.	Octobe May the Billing Energy - the laws of in the current means of the	r through rough Se billing en conth by the contract of the con	ptember all ptember the load of the contract do the contract d	7AM - 12:: 10AM - 10F Il be the contract demandmenter, whichever is green and multiplied by the fact demand multiplied by 42 Date / Year	200 Noon; 5PM - 10PM M and multiplied by 425 hours ater. all not be less than the sum e contract demand charge, j by the in excess of contract 5 hours and the energy cha	or the actual energy of (1), (2), and (3) plus the product of the demand charge.	e
F. DA	Octobe May the Billing Energy - the lused in the current m Minimum Monthly Cobelow: (1) The product demand in ection (2) The product (3) The custom TE OF ISSUE TE EFFECTIVE	r through rough Se billing en conth by the contract of the coexcess of the coe	ptember sergy sha the load of the minim ontract do the contract do to the contract do the contract do the June 30 Month / July 1,	7AM - 12:: 10AM - 10F Il be the contract demandmenter, whichever is green num monthly charge shows a contract demandmultiplied by the contract demandmultiplied by 42 emandmultiplied by 42 Date / Year	200 Noon; 5PM - 10PM M and multiplied by 425 hours ater. all not be less than the sum e contract demand charge, j by the in excess of contract 5 hours and the energy cha	or the actual energy of (1), (2), and (3) plus the product of the demand charge.	е
F. DA	Octobe May the Billing Energy - the lused in the current m Minimum Monthly Cobelow: (1) The product demand in ection (2) The product (3) The custom	r through rough Se billing en conth by the contract of the coexcess of the coe	ptember sergy sha the load of the minim ontract do the controntract do June 30 Month / July 1,	7AM - 12:: 10AM - 10F Il be the contract demandmenter, whichever is green num monthly charge shows a contract demandmultiplied by the fact demandmultiplied by 42 mandmultiplied	200 Noon; 5PM - 10PM M and multiplied by 425 hours ater. all not be less than the sum e contract demand charge, play the in excess of contract 5 hours and the energy characters.	or the actual energy of (1), (2), and (3) plus the product of the demand charge.	е

IN CASE NO. <u>2008-00154</u> DATED <u>June 25, 2009</u>

		FO	R	Entire Territory Serv	
		P.S	.C. KY. NO.	Community, Town or	
		<u>6th</u>	Revised	_SHEET NO	23
Owen Electric Cooperative,	Inc.	CA	NCELLING	P.S.C. KY. NO	6
(Name of Utility)		<u>5th</u>	Revised	SHEET NO	23
	CLASSII	FICATION OF SER	VICE		
SCHEDULE 1-B – FARM &	<u>& HOME - TIME OF D</u>	AY			
A. Applicable – to the entire	e territory served.				
B. <u>Available</u> – to all consun	ners eligible for Schedule	I–Farm and Home.			
C. <u>Type of Service</u> – Single	Phase, 60 cycle, 120/240) volt.			
D. Rate		0.45			(P)
Energy Cha	Charge (no usage) arge per kWh	_	neter, per mo	onth	(R)
	n-Peak Energy ff-Peak Energy	\$0.094950 \$0.049244			(I) (R)
E. Schedule of Hours					
	On-Peak and Off-I	Peak Hours			
<u>Months</u> May thru September	On-Peak 10:00 a.m	<u>Hours</u> n. to 10:00 p.m.		<u>ak Hours</u> o.m. to 10:00 a.m.	
October thru April		to 12:00 noon to 10:00 p.m.		noon to 5:00 p.m. o.m. to 7:00 a.m.	
F. Terms of Payment – the bill is not paid within fift the gross amount shall ap	teen days from the date the				
The monthly kilowatt ho the Fuel Adjustment Clar	ur usage shall be subject use.	to plus or minus an a	idjustment pe	er kWh determined in acc	eordance wit
The tariff is subject to the Endow the Public Service Co Commission Order of March	ommission) on February				
DATE OF ISSUE	June 30, 2009 Month / Date / Year				
DATE EFFECTIVE					
	Month / Date / Year				
racties by					
ISSUED BY	(Signature of Officer)				

				VV NO	Community, Town or	City
				KY. NO.		
Owen Electri	c Cooperative, Inc.		6th R	<u>levised</u>	_SHEET NO	24
	- Cooperative, mer		CANO	CELLING	P.S.C. KY. NO	6
(Nam	ne of Utility)		<u>5th R</u>	Revised	_SHEET NO	24
		CLASSIFICA	ATION OF SERVIO	CE		
SCHEDULE	1-C – SMALL COMM	ERCIAL - TIME (OF DAY			
A. Applicabl	<u>le</u> – to the entire territory	served.				
B. Available	_ to all consumers eligib	ole for Schedule I –	Small Commercial,	under 50	kW demand.	
C. Type of S	Service – Single Phase an	d three phase, 60 cy	rcle, at available sec	ondary vo	oltage.	
D. Rate	Customer Charge (no	, ucada)	\$23.58 per met	er nermo	anth	(R)
	Energy Charge per k	Wh	\$0.091450	or, per me	, in the same of t	• •
	On-Peak En					(I)
	Off-Peak E	nergy	\$0.049244			(R)
E. Schedule		-Peak and Off-Peak	Hours			
<u>Mon</u> May	<u>ths</u> thru September	On-Peak Hou 10:00 a.m. to			ak Hours p.m. to 10:00 a.m.	
Octo	ber thru April	7:00 a.m. to 1 5:00 p.m. to 1			noon to 5:00 p.m. p.m. to 7:00 a.m.	
bill is not	Payment – the above rate paid within fifteen days amount shall apply.					
	thly kilowatt hour usage s Adjustment Clause.	shall be subject to p	lus or minus an adju	istment pe	er kWh determined in ac	ccordance with
(now the Publ	ubject to the Energy Eme ic Service Commission) Order of March 31, 1981	on February 23, 198				
DATE OF ISSU		ne 30, 2009 nth / Date / Year				
DATE EFFECT	rive Ju l	ly 1, 2009				
		nth / Date / Year				
ISSUED BY	(Si _l	gnature of Officer)				
TITLE		esident/CEO				
	TY OF ORDER OF THE P					
IN CASE NO.	2008-00154 DA	TED Ju	ne 25, 2009	····		

en Electric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF SERV ELECTRICATION OF SERV Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Larg Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours Months On-Peak Hours Off May thru September 10:00 a.m. to 10:00 p.m. 10:00 october thru April 7:00 a.m. to 12:00 Noon 12:00	.C. KY. NO. 6 Revised SHEET NO. 25 NCELLING P.S.C. KY. NO. 6 Revised SHEET NO. 25 VICE
CA (Name of Utility) Sth CLASSIFICATION OF SERV Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Larg Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours Months Months May thru September October thru April 7:00 a.m. to 10:00 p.m. 10	NCELLING P.S.C. KY. NO. 6 Revised SHEET NO. 25
CA (Name of Utility) Sth CLASSIFICATION OF SERV Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Larg Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours Months Months May thru September October thru April 7:00 a.m. to 10:00 p.m. 10	NCELLING P.S.C. KY. NO. 6 Revised SHEET NO. 25
CLASSIFICATION OF SERV HEDULE 2-A – LARGE POWER - TIME OF DAY Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Larg Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$59.00 per meter, per Energy Charge per kWh On-Peak Energy \$0.095320 Off-Peak Energy \$0.053543 Schedule of Hours On-Peak and Off-Peak Hours	Revised SHEET NO. 25
Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Large Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours Off Deak Hours	
Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Large Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours Months On-Peak Hours Months On-Peak Hours Months On-Peak Hours October thru April 7:00 a.m. to 10:00 p.m. 10:00 p.m	VICE
Applicable – to the entire territory served. Available – to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Large Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours	
Available — to all commercial, industrial, and farm consumers whose k for lighting, heating or power, and are eligible for the Schedule II, Large Type of Service — Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours Months On-Peak Hours Months On-Peak Hours October thru April 7:00 a.m. to 10:00 p.m. 1	
Type of Service – Three phase, 60 cycle, at available nominal voltage. Rate Customer Charge (no usage) \$ 59.00 per meter, per Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours	
Energy Charge per kWh On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours Months On-Peak Hours On-Peak Hours Off May thru September 10:00 a.m. to 10:00 p.m. 10:00 October thru April 7:00 a.m. to 12:00 Noon 12:00 p.m. 10:00 p.m	
On-Peak Energy \$ 0.095320 Off-Peak Energy \$ 0.053543 Schedule of Hours On-Peak and Off-Peak Hours Months On-Peak Hours May thru September 10:00 a.m. to 10:00 p.m. 10:00 October thru April 7:00 a.m. to 10:00 p.m. 10:00 5:00 p.m. to 10:00 p.m. 10:00 Special Provisions - Delivery Point - if service is to be furnished at sbe the metering point unless otherwise specified in contract for service equipment on the load side of the delivery point shall be owned and m is furnished at seller's primary line voltage, the delivery point shall primary line to consumer's transformer structure unless other electric	r month (R)
Months Months Moy thru September October thru April Special Provisions – Delivery Point – if service is to be furnished at set the metering point unless otherwise specified in contract for service equipment on the load side of the delivery point shall be owned and m is furnished at seller's primary line voltage, the delivery point shall primary line to consumer's transformer structure unless other electric	(I) (R)
Months May thru September On-Peak Hours 10:00 a.m. to 10:00 p.m. October thru April 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. Special Provisions – Delivery Point – if service is to be furnished at sbe the metering point unless otherwise specified in contract for service equipment on the load side of the delivery point shall be owned and m is furnished at seller's primary line voltage, the delivery point shall primary line to consumer's transformer structure unless other electric	
October thru April 7:00 a.m. to 12:00 Noon 12:05:00 p.m. to 10:00 p.m. 10:05 Special Provisions – Delivery Point – if service is to be furnished at so be the metering point unless otherwise specified in contract for service equipment on the load side of the delivery point shall be owned and m is furnished at seller's primary line voltage, the delivery point shall primary line to consumer's transformer structure unless other electric	<u>F-Peak Hours</u> 00 p.m. to 10:00 a.m.
Special Provisions – Delivery Point – if service is to be furnished at s be the metering point unless otherwise specified in contract for service equipment on the load side of the delivery point shall be owned and m is furnished at seller's primary line voltage, the delivery point shall primary line to consumer's transformer structure unless other electric	00 noon to 5:00 p.m. 00 p.m. to 7:00 a.m.
	a. All wiring, pole lines and other electric aintained by the consumer. If the service ll be the point of attachment of sellers' equipment (except metering equipment)
<u>Primary Service</u> – if service is furnished at primary distribution volta apply to the energy charges. The seller shall have the option of meterin	
<u>Terms of Payment</u> – the above rates are net, the gross being five percomonthly bill is not paid within fifteen days from the date the bill was will be forfeited and the gross amount shall apply.	
The monthly kilowatt hour usage shall be subject to plus or minus accordance with the Fuel Adjustment Clause.	s an adjustment per kWh determined in
s tariff is subject to the Energy Emergency Control Program as filed nmission (now the Public Service Commission) on February 23, 1981, roved by the Commission Order of March 31, 1981.	
TE OF ISSUE <u>June 30, 2009</u> Month / Date / Year	
TE EFFECTIVE July 1, 2009	
Month / Date / Year	
JED BY(Signature of Officer)	
LE President/CEO	
AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	

				FOF	R		<u> Ferritory Serve</u>	
						Commu	nity, Town or C	City
				P.S.	.C. KY. NO	O		6
Ower	n Flootnio Cooperativo	Ino		<u>5th</u>	Revised	SHEET 1	NO	35A
	n Electric Cooperative	, mc.		CAl	NCELLIN	G P.S.C. K	Y. NO	6
	(Name of Utility)			<u>4th</u>	Revised	SHEET	NO	35A
		CLAS	SIFICATION OF	SERV	/ICE			
SCHI	EDULE I OLS – OUT	TDOOR LIGHTING S	SERVICE .				Page One of T	^r wo
A.	Applicable – to the	entire territory served.						
B.		member/consumers req below. The cooperati tariff.						
C.		the cooperative will in customer, single phase,					eet lighting of	the
D.	Monthly Rates:							
	100 Watt High Pres	sure Sodium Area Ligh	ting (Month	nly ene	ergy usage	– 40 kWh)	\$ 9.69 per Ligh	ht (I)
	250 Watt F 400 Watt F Directional Lighting	High Pressure Sodium High Pressure Sodium High Pressure Sodium	(Monthly energy (Monthly energy (Monthly energy	y usag y usag	ge – 83 kW ge – 154 kV	h) Vh)	\$12.62 per Lig \$17.02 per Lig \$20.99 per Lig	tht (I) tht (I)
	250 Watt I	High Pressure Sodium High Pressure Sodium High Pressure Sodium	(Monthly energy (Monthly energy (Monthly energy)	y usag	ge – 83 kW	h)	\$11.81 per Lig \$14.37 per Lig \$18.09 per Lig	ht (I)
	Rate for one addition	nal pole if light is not in	nstalled on a curre	ently u	sed pole *		\$ 4.69 per Ligh	ht (R)
		poles or facilities are neorior to construction, a						hall
E.	monthly bill is not	 the above rates are paid within fifteen day oss amount shall apply. 						
DATE	E OF ISSUE	June 30, 2009 Month / Date / Year			i			
DATE	E EFFECTIVE							
		Month / Date / Year	,					
ISSUI	ED BY	(Signature of Office	r)					
TITLE	E							
	UTHORITY OF ORDER			N				
IN CA	ASE NO. <u>2008-00154</u>	DATEL	June 25, 2009					

			FOR	Entire Territory Community, Town	
			P.S.C. KY. NO.		6
			5th Revised	SHEET NO	36A
Owen	Electric Cooperative, In	ac.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)			SHEET NO	
		OI A GGIPLOA			3071
		CLASSIFICA	TION OF SERVICE		
<u>SCHI</u>	EDULE II SOLS – SPE	CIAL OUTDOOR LIGHT	TING SERVICE	Page On	e of Two
A.	Applicable – to the e	ntire territory served.			
B.	requesting luminarie	es for dusk to dawn out	omeowner associations and adoor or street lighting sending the type of lights and	rvice of a type p	provided
C.			and maintain automatic ou e, 60 cycles at available sec		hting of
D.	requesting this servi lighting and meet all material costs, direct	ce will pay for all the requirements of the coor	meowner associations, and costs required to install to perative for service. Costs plus any equipment costs	he below listed to of installation income.	types of clude all
E.			de for the power costs ass , all administrative costs		
			nthly energy usage – 40 kW	(h) \$12.47	(I)
			nthly energy usage – 40 kW	7h) \$14.84	(I)
F.	Holophane Light wit Terms of Payment - event the current mo	h Fiberglass Pole (Mon- the above rates are net- nthly bill is not paid wit		cent (5%) higher. ate bill was rende	(I) In the
	Holophane Light wit Terms of Payment - event the current mo	h Fiberglass Pole (Mon- the above rates are net nthly bill is not paid wit count will be forfeited and	nthly energy usage – 40 kW t, the gross being five perchin fifteen days from the d d the gross amount shall ap	cent (5%) higher. ate bill was rende	(I) In the
DATE	Holophane Light wit Terms of Payment – event the current mo prompt payment disc	h Fiberglass Pole (Mon- the above rates are net nthly bill is not paid wit count will be forfeited and June 30, 2009 Month / Date / Year	nthly energy usage – 40 kW, the gross being five perchin fifteen days from the d d the gross amount shall ap	cent (5%) higher. ate bill was rende	(I) In the
DATE DATE	Holophane Light wit Terms of Payment - event the current mo prompt payment disc OF ISSUE	h Fiberglass Pole (Mon- the above rates are net nthly bill is not paid wit count will be forfeited and June 30, 2009 Month / Date / Year July 1, 2009 Month / Date / Year	nthly energy usage – 40 kW, the gross being five perchin fifteen days from the d d the gross amount shall ap	cent (5%) higher. ate bill was rende	(I) In the
DATE	Holophane Light wit Terms of Payment - event the current mo prompt payment disc	h Fiberglass Pole (Mon- the above rates are net nthly bill is not paid wit count will be forfeited and June 30, 2009 Month / Date / Year July 1, 2009 Month / Date / Year	nthly energy usage – 40 kW, the gross being five perchin fifteen days from the d d the gross amount shall ap	cent (5%) higher. ate bill was rende	(I) In the

			FOR	Entire Territory Ser Community, Town or	
			P.S.C. KY. NO.		•
			5th Revised	_SHEET NO	37A
Owen	Electric Coopera	ntive, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utilit	y)	4th Revised	_SHEET NO	37A
		CLASSIFI	CATION OF SERVICE		
				Page One of	f Two
SCH	EDULE III. S	OLS – SPECIAL OUTD	OOR LIGHTING SERV	ICE	
A.		to the entire territory served.			
В.	Available – to lighting service	o all member/consumers reque of a type not provided for eserves the right to limit the type.	under other outdoor or street	et lighting schedules.	The
C.		ce – the cooperative will inst be by the customer, single ph			ng of
D.	Monthly Rates	<u>s</u> :			
		energy rate for each type of mined by the following formu	-	er rate kWh per mon	ith as (R)
	Montl	hly Rated kWh = (4100 hours	s per year X Manufacturer's	suggested watts/1000)/12
	total i under	ties charge – the books of th nvestment in facilities for ea this tariff. The monthly fac id total investment in these sp	ch individual, agency or orga cilities charge for each mont	anization receiving se	ervice
E.	event the curr	ment – the above rates are ent monthly bill is not paid vent discount will be forfeited	within fifteen days from the	date bill was rendered	
DATE	OF ISSUE	June 30, 2009			
DATE	EFFECTIVE	Month / Date / Year July 1, 2009			
		Month / Date / Year			
ISSUE	ED BY	(Signature of Officer)			
TITLE		President/CEO	Angustanismos (Anthritismos (A		
		DER OF THE PUBLIC SERVICE 0154 DATED J			

	FOR Entire Territory Services Community, Town or	
	P.S.C. KY. NO.	6
Duran Floatuia Cooperativo Inc	1st Revised SHEET NO	42
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Ounty)	Original SHEET NO	42
	RULES AND REGULATIONS	

17. SEASONAL SERVICE CONNECTS AND DISCONNECTS

A service charge will be made for all seasonal connects or disconnects made under 807 KAR 5:006. The service charge for connect or disconnect made during normal working hours is \$30.00; the service charge for connect or disconnect made after normal working hours \$80.00. This shall apply to such seasonal accounts as barns and camps.

(I) (I)

DATE OF ISSUE

June 30, 2009

Month / Date / Year

DATE EFFECTIVE

July 1, 2009

Month / Date / Year

ISSUED BY

(Signature of Officer)

TITLE

President/CEO \

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00154

DATED

June 25, 2009

			FOR	Entire Territory Serve Community, Town or C	
			P.S.C. KY. NO.		6
			1st Revised	SHEET NO.	59
Owen	Electric Cooperative,	, Inc.		-	
	(Name of Utility)			P.S.C. KY. NO.	
			Original	_SHEET NO	59
		RULES AND I	REGULATIONS		
31.	Should it become premises for collection of and payable at the disconnected or under the Winter. In the event a requests a record advance, will be	e necessary for the Cooper ection or disconnection of a harge of \$30.00 per trip, as he time such delinquent ac account is collected, with Hardship Reconnection Promember is disconnected for mection during regular we made. After regular we made. These charges is	rative to send a service delinquent account, stated in the second necount is collected, prothe exception of the exception of the exception of 807 KAR 5 or non-payment of a corking hours, a \$60 orking hours, a \$80 orking hours,	there will be a one-tiotice, which will be ovided service is eitose members connect:006, Section 15. delinquent account a count a cou	me due her ted
DATE	OF ISSUEEFFECTIVE	Month / Date / Year			

IN CASE NO. 2008-00154 DATED June 25, 2009

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	T
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	_

	FOR Entire Territory Served Community, Town or City	
	P.S.C. KY. NO	6
	1st Revised SHEET NO.	60
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	Original SHEET NO.	60
RIII	ES AND REGULATIONS	

32. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a member's account is returned unpaid by the bank for any reason, the Cooperative will notify such member by form letter, notice of returned check, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account and if payment in full is not received for the check within in ten (10) business days after notice, service to the member will be discontinued twenty-seven (27) days after mailing date of the original bill for which such returned check was intended to pay, as prescribed under the sections of rules dealing with unpaid accounts. A \$25.00 service charge will be added to all returned unhonored checks.

The Cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

The Cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

Where a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient-funds check does not constitute payment of the account. The Cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

DATE OF ISSUE	June 30, 2009
DATE EFFECTIVE	Month / Date / Year July 1, 2009
DATE EFFECTIVE	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00154	DATED June 25, 2009

	Community, Town	
	P.S.C. KY. NO.	6
	1st Revised SHEET NO.	67
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	67
RIII.	ES AND REGULATIONS	

37. TRANSIENT MEMBER CHARGE

Each membership shall entitle the member to one free connect upon entering the Cooperative service area and one free disconnect upon termination of service within the entire Cooperative service area. Additional connects within a twelve-month period shall be charged at the daytime service charge rate of \$30.00 or the overtime service charge rate of \$80.00 as applicable.

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DATE OF ISSUE	<u> </u>	June 30, 2009	
		Month / Date / Year	r
DATE EFFECTI	VE	July 1, 2009	
		Month / Date / Year	r
ISSUED BY			
		(Signature of Office	er)
TITLE		President/CEO	\
BY AUTHORITY	Y OF ORDER OF	THE PUBLIC SERV	ICE COMMISSION
IN CASE NO.	2008-00154	DATED	June 25, 2009

		FOR	Entire Territory Served Community, Town or City	
		P.S.C. KY. NO.	6)
Owen	Electric Cooperative Inc	1st Revised	SHEET NO7	75
	Electric Cooperative, Inc. (Name of Utility)	CANCELLING	P.S.C. KY. NO6	<u> </u>
	(I tuine of other)	Original	_SHEET NO	15
	RULES AND REG	ULATIONS		
41.	Each and every watt-hour meter installed by the be tested periodically without charge to the meter test deposit. If the meter tests more the returned to the member and a credit, based or regulations shall be issued by the Cooperative to 2% slow, the member may be billed for the operiod and the \$50.00 may be applied toward required to repay any underbilling over a sheextensive with the underbillings.	ember. Any other ly if the member hat 2% fast, the son Public Service to the member. It difference for the that balance. The	er request for meter test agrees to pay a \$50.00 \$50.00 deposit shall be Commission rules and f the meter is more than previous twelve-month ne customer will not be	I

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