



**KENTUCKY
POWER**

A unit of American Electric Power

Kentucky Power
P O Box 5190
101A Enterprise Drive
Frankfort, KY 40602
KentuckyPower.com

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PUBLIC SERVICE
COMMISSION

Mr. Jeff R. Derouen, Executive Director
Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, Kentucky 40602-0615

31 August 2009

Re: *The Application of Kentucky Power Company for Approval
Of Its Green Pricing Option Rider (Rider G.P.O.)
Case No. 2008-00151*

Dear Mr. Derouen:

Pursuant to the Commission's Order dated August 26, 2008 in the aforementioned proceeding, Kentucky Power Company hereby submits an original and five (5) copies of the Company's periodic G. P. O. Status Report for period February 1, 2009 through July 31, 2009.

Should you have any questions regarding the attached information, please do not hesitate to contact me.

Sincerely,

Errol K. Wagner
Regulatory Director

Attachments

Kentucky Power Company
For six-month period ending July 31, 2009
Green Pricing Option Rider Report
Case No. 2008-00151

Line No.	Description	Response
a)	The Number of Program Participants by Customer Classification at July 31, 2009	
	Residential	11
	Commercial	0
	Industrial	0
	Total	11
b)	The Total Number of RECs Subscribed/Purchased for the Reporting Period (February 1, 2009 through July 31, 2009)	124
c)	Amount Collected for the REC during the Reporting Period (February 1, 2009 thru July 31, 2009), and The Price Paid for the REC	\$248.00 \$2.00/block *
d)	The Extent to which Kentucky Power Found it Necessary to Purchase More RECs Than Needed at Any Time	None
e)	The Expenditures for Education and Promotion	\$0
f)	The Expenditures for Research	\$0
g)	The Actual Cost of the RECs	\$0
h)	The Amount of Brokerage Administrative Costs	\$0

* 1 block = 100 kWh

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