

# Licking Valley Rural Electric Cooperative Corporation

THE REVISION OF COGENERATION  
AND SMALL POWER PURCHASE RATES  
OF EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2008-00128

RECEIVED  
MAR 31 2009  
PUBLIC SERVICE  
COMMISSION



Licking Valley Rural Electric  
Cooperative Corporation  
A Touchstone Energy® Cooperative 

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Power Purchase Rate Schedule Over 100 kW
- III. Cogeneration and Small Power Production  
Power Purchase Rate Schedule Less Than 100 kW
- IV. Service List for Case 2008-00128

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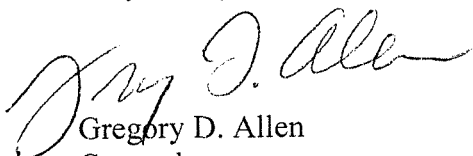
Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

HAND DELIVERED

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of a updates to Licking Valley Rural Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities.

Very truly yours,

  
Gregory D. Allen  
Counsel

Enclosures

P.S.C. KY NO. 7

CANCELS P.S.C. KY NO. 6

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
WEST LIBERTY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER AND ENERGY  
AT  
VARIOUS LOCATIONS THROUGHOUT KENTUCKY  
FROM  
QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES

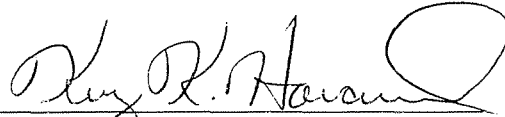
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OF KENTUCKY

ISSUED March 31, 2009

EFFECTIVE June 01, 2009

ISSUED BY LICKING VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

BY

  
General Manager/CEO

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Licking Valley Rural Electric Cooperative Corporation for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
  - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
  - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

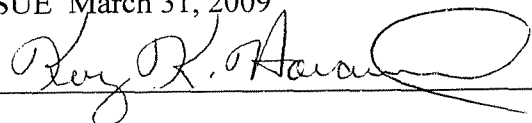
- a.
  - b. Non-Time Differentiated Rates:

Year	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

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TITLE General Manager/CEO

LICKING VALLEY RURAL ELECTRIC  
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For Area Served  
P.S.C. No. 7  
Original Sheet No. 2  
Canceling P.S.C. No. 6  
Original Sheet No. 2

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

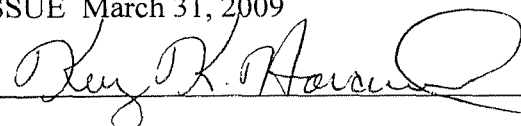
TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Licking Valley Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Licking Valley Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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Case No. 2008-00128 Dated August 20, 2008

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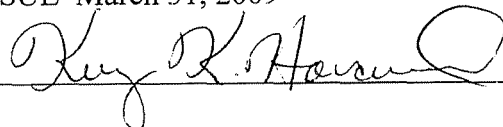
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6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
    - a. Public Liability for Bodily Injury - \$1,000,000.00
    - b. Property Damage - \$500,000.00
  7. Initial contract term shall be for a minimum of five years.
  8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
  9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
  10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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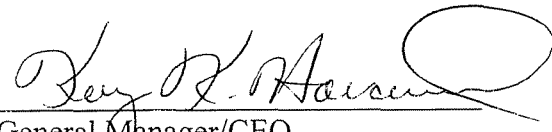
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General Manager/CEO



COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Licking Valley Rural Electric Cooperative Corporation for the purchase of electric power by East Kentucky Power Cooperative.

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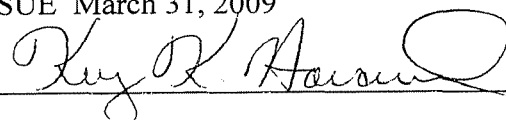
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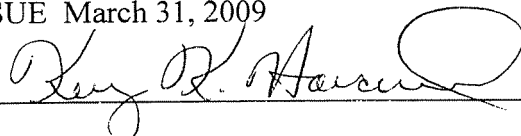
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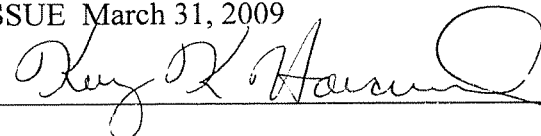
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