



Allen Anderson, President & CEO

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RECEIVED

MAR 30 2009

PUBLIC SERVICE
COMMISSION

March 31, 2009

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

HAND DELIVERED

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of a updates to South Kentucky RECC Tariff for Qualified Cogeneration and Small Power Production Facilities.

Very truly yours,

A handwritten signature in cursive script that reads 'Darrell Saunders'.

Darrell Saunders

Enclosures

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
 - a. ~~\$40.40~~ \$50.36 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
 - b. ~~\$0.00614~~ \$0.005851 per kWh is applicable if cogenerator or small power producer is not (I) dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008- 2009	\$0.06032 \$0.06185	\$0.04293 \$0.04866	\$0.06637 \$0.05010	\$0.03199 \$0.02755	(I)
2009- 2010	\$0.05722 \$0.06360	\$0.03881 \$0.04895	\$0.05447 \$0.05801	\$0.02094 \$0.03125	(I)
2010 2011	\$0.05647 \$0.06471	\$0.03461 \$0.05037	\$0.05069 \$0.06050	\$0.02203 \$0.03358	(I)
2011 2012	\$0.06015 \$0.07310	\$0.03899 \$0.05610	\$0.06448 \$0.06526	\$0.03069 \$0.03541	(I)
2012 2013	\$0.05875 \$0.06613	\$0.03817 \$0.04911	\$0.05737 \$0.07532	\$0.02486 \$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2008 2009	2009 2010	2010 2011	2011 2012	2012 2013
Rate	\$0.05120 .04876	\$0.04428 .05186	\$0.04219 .05361	\$0.04933 .05916	\$0.04596 .05847

DATE OF ISSUE ~~May 9, 2008~~ March 31, 2009 DATE EFFECTIVE ~~June 1, 2008~~ June 1, 2009

ISSUED BY _____ TITLE President & Chief Executive Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00128~~
 Dated ~~April 28, 2008~~ August 20, 2008.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE ~~May 9, 2008~~ March 31, 2009 DATE EFFECTIVE ~~June 1, 2008~~ June 1, 2009

ISSUED BY _____ TITLE President & Chief Executive Officer

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
~~Original Sheet No. T-23~~
1st Revised Sheet T-23
Cancelling P.S.C. KY No.7
Original Sheet No. T-23

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$0.4050.36 per kW per year is applicable if cogenerator or small power producer (I) is dispatched by EKPC.
- b. \$0.00614.005851 per kWh is applicable if cogenerator or small power producer (R) is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008 2009	\$0.06032.06185	\$0.04293.04866	\$0.06637.05010	\$0.03199.02755	(I)
2009 2010	\$0.05722.06360	\$0.03881.04895	\$0.05447.05801	\$0.02094.03125	(I)
2010 2011	\$0.05647.06471	\$0.03461.05037	\$0.05069.06050	\$0.02203.03358	(I)
2011 2012	\$0.06015.07310	\$0.03899.05610	\$0.06448.06526	\$0.03069.03541	(I)
2012 2013	\$0.05875.06613	\$0.03817.04911	\$0.05737.07532	\$0.02486.04113	(I)

b. Non-Time Differentiated Rates:

Year	2008 2009	20092010	20102011	20112012	20122013
Rate	\$0.05120.04876	\$0.04428.05186	\$0.04219.05361	\$0.04933.05916	\$0.04596.5847

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Form for Filing Rate Schedules

For : Entire Territory Served
P.S.C. No. 7
~~Original Sheet No. T-25~~
1st Revised Sheet T-25
Cancelling P.S.C. KY No. 7
Original Sheet No. T-25

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
~~Original Sheet No. T-26~~
1st Revised Sheet T-21
Cancelling P.S.C. KY No. 7
Original Sheet No. T-26

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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AVAILABILITY

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RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is (R) not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

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Dated August 20, 2008.

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SOMERSET, KENTUCKY 42501

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P.S.C. No. 7
1st Revised Sheet No. T-23
Cancelling P.S.C. KY No.7
Original Sheet No. T-23

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1st Revised Sheet No. T-26
Cancelling P.S.C. KY No. 7
Original Sheet No. T-26

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