

115 Jackson Energy Lane McKee, Kentucky 40447 Telephone (606) 364-1000 • Fax (606) 364-1007

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PUBLIC SERVICE COMMISSION

March 27, 2009

Mr. Jeff Derouen, Exec. Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of the updates to Jackson Energy Cooperative's Tariff for Qualified Cogeneration and Small Power Production Facilities.

Very Truly Yours,

Clayton O. Oswald

Clayfor County

Attorney

Enclosures as stated

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COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Win	nter_	Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	

b. Non-Time Differentiated Rates:

Year	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

DATE OF ISSUE March:	27, 2009	DATE EFFECTIVE June 1, 2009
ISSUED BY On all Issued by authority of an Order	I Scharfu TITL	E President & CEO
Issued by authority of an Order	of the Public Service Com	mission of Kentucky in
Case No	Dated	

Jackson Energy Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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For Area Served P.S.C. No. 5 1st (Revised) Sheet No. 73 Canceling P.S.C. No. 5 Original Sheet No. 73

Jackson Energy Cooperative Corporation

6.	Qualifying Facilit	y shall	obtain	insurance	in	the	following	minimum	amounts	for	each
	occurrence:										

- a. Public Liability for Bodily Injury \$1,000,000.00
- b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	

b. Non-Time Differentiated Rates:

Year	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

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Jackson Energy Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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Jackson Energy Cooperative Corporation

6.	Qualifying Facility shall obtain insurance in the following minimum amounts for each
	occurrence:

- a. Public Liability for Bodily Injury \$1,000,000.00
- b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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