



Case No: 2008-00110

March 26, 2008

RECEIVED

MAR 26 2008

PUBLIC SERVICE
COMMISSION

Ms. Stephanie Stumbo, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2008-00000

Dear Ms. Stumbo:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2008-00110. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call Judy Dunlap at 972-855-3115.

Sincerely,

A handwritten signature in black ink that reads "Mark A. Martin".

Mark A. Martin
Vice-President, Rates & Regulatory Affairs

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)

Case No. 2008-⁰⁰¹¹⁰~~00000~~

FILING OF)

ATMOS ENERGY CORPORATION)

NOTICE

QUARTERLY FILING

For The Period

May 1, 2008 - July 31, 2008

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

March 26, 2008

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President -
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
2401 New Hartford Road
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twenty-Sixth Revised Sheet No. 4, Twenty-Sixth Revised Sheet No. 5 and Twenty-Sixth Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective May 1, 2008.

The Gas Cost Adjustment (GCA) for firm sales service is \$11.8779 per Mcf and \$10.7404 per Mcf for interruptible sales service. The supporting calculations for the Twenty-Sixth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D - Correction Factor (CF) Calculation

Since the Company's last GCA filing, Case No. 2007-00547, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter May 2008 through July 2008, as shown in Exhibit C, page 20.

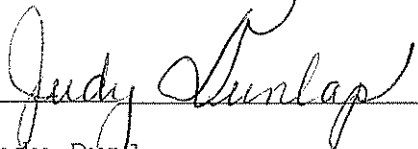
2. The Expected Commodity Gas Cost will be approximately \$11.2977 MMBtu for the quarter May 2008 through July 2008, as compared to \$8.7830 per MMBtu used for the quarter of February 2008 through April 2008.
3. The Company's notice sets out a new Correction Factor of \$0.5156 per Mcf, which will remain in effect until at least July 31, 2008.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of February 29, 2008. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twenty-Sixth Revised Sheet No. 5; and Twenty-Sixth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after May 1, 2008.

DATED at Dallas, Texas this 24th Day of March 2008.

ATMOS ENERGY CORPORATION

By: 
Judy Durlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00000

Firm Service

Base Charge:			
Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	¹ Mcf	@	13.0679 per Mcf	@	2.5747 per Mcf	@	1.1900 per Mcf	(I, I, N)
Next	14,700	¹ Mcf	@	12.6309 per Mcf	@	2.1377 per Mcf	@	0.7530 per Mcf	(I, I, N)
Over	15,000	Mcf	@	12.3487 per Mcf	@	1.8555 per Mcf	@	0.4708 per Mcf	(I, I, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@	11.3404 per Mcf	@	1.9847 per Mcf	@	0.6000 per Mcf	(I, N, N)
Over	15,000	Mcf	@	11.1204 per Mcf	@	1.7647 per Mcf	@	0.3800 per Mcf	(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: March 26, 2008

Effective: May 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2008-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	11.2977	10.1602	(I, I)
CF (Correction Factor)	0.5156	0.5156	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0646</u>	<u>0.0646</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$11.8779</u></u>	<u><u>\$10.7404</u></u>	(I, I)

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.95%

(l)

				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>	
Transportation Service (T-2) ¹											
a) <u>Firm Service</u>											
First	300	²	Mcf @	\$1.1900	+	\$1.3847	=	\$2.5747	per Mcf		(l)
Next	14,700	²	Mcf @	0.7530	+	1.3847	=	2.1377	per Mcf		(l)
All over	15,000		Mcf @	0.4708	+	1.3847	=	1.8555	per Mcf		(l)
b) <u>Interruptible Service</u>											
First	15,000	²	Mcf @	\$0.6000	+	\$1.3847	=	\$1.9847	per Mcf		(l)
All over	15,000		Mcf @	0.3800	+	1.3847	=	1.7647	per Mcf		(l)
Carriage Service ³											
<u>Firm Service (T-4)</u>											
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf		
Next	14,700	²	Mcf @	0.7530	+	0.0000	=	0.7530	per Mcf		
All over	15,000	²	Mcf @	0.4708	+	0.0000	=	0.4708	per Mcf		
<u>Interruptible Service (T-3)</u>											
First	15,000	²	Mcf @	\$0.6000	+	\$0.0000	=	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800	+	0.0000	=	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: March 26, 2008

Effective: May 1, 2008

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2007-00547	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	G - 1			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	7.7324	9.9130	2.1806
11	Demand	1.0506	1.3847	0.3341
12	Total EGC	8.7830	11.2977	2.5147
13	CF (Correction Factor)	(0.2015)	0.5156	0.7171
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0646	0.0000
16	GCA (Gas Cost Adjustment)	8.6461	11.8779	3.2318
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	9.8361	13.0679	3.2318
20	Next 14,700 Mcf	9.3991	12.6309	3.2318
21	Over 15,000 Mcf	9.1169	12.3487	3.2318

Line No.	Description	Case No.		Difference
		2007-00527	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	G - 2			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	7.7324	9.9130	2.1806
10	Demand	0.1828	0.2472	0.0644
11	Total EGC	7.9152	10.1602	2.2450
12	CF (Correction Factor)	(0.2015)	0.5156	0.7171
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0646	0.0646	0.0000
15	GCA (Gas Cost Adjustment)	7.7783	10.7404	2.9621
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	8.3783	11.3404	2.9621
19	Over 14,700 Mcf	8.1583	11.1204	2.9621
20				
21				
22	<u>Refund Factor (RF)</u>			
23				
24				
25		<u>Case No.</u>	<u>Effective Date</u>	<u>G - 2</u>
26				
27	1 -	2007-00263	08/01/07	0.0000
28	2 -	2007-00426	11/01/07	0.0000
29	3 -	2007-00547	02/01/08	0.0000
30	4 -	2008-Current	05/01/08	0.0000
31				
32	Total Refund Factor (RF)			<u>0.0000</u>
33				

Line No.	Description	Case No.		Difference
		2007-00547	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.0506	1.3847	0.3341
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.0506	1.3847	0.3341
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.2406	2.5747	0.3341
15	Next 14,700 Mcf	1.8036	2.1377	0.3341
16	Over 15,000 Mcf	1.5214	1.8555	0.3341
17				

Line No.	Description	Case No.		Difference
		2007-00547	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2007-00547	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	1.0506	1.3847	0.3341
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	1.0506	1.3847	0.3341
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	1.6506	1.9847	0.3341
14	Over 15,000 Mcf	1.4306	1.7647	0.3341
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Exhibit B
Page 1 of 10

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	SL to Zone 2					
2	NNS Contract #	N0210	12,617,673			
3	Base Rate	20		0.3088	3,896,336	3,896,336
4	GSR	20		0.0000	0	
5	TCA Adjustment	20		0.0000	0	0
6	Unrec TCA Surch	20		0.0000	0	0
7	ISS Credit	20		0.0000	0	0
8	Misc Rev Cr Adj	20		0.0000	0	0
9	GRI	20		0.0000	0	0
10						
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>
12						
13	SL to Zone 3					
14	NNS Contract #	N0340	50,079,375			
15	Base Rate	20		0.3543	17,743,123	17,743,123
16	GSR	20		0.0000	0	
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections*	20		0.0000	10	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3355	5,475,000			
24	Base Rate	24		0.2494	1,365,465	1,365,465
25	GSR	24		0.0000	0	
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32						
33	Total SL to Zone 3		<u>55,554,375</u>		<u>19,108,598</u>	<u>19,108,588</u>
34						
35					<u>23,004,934</u>	<u>23,004,924</u>
36						

*Injection pricing from B.5 Line 22

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1 Zone 1 to Zone 3						
2	FT Contract #	21793	1,095,000			
3	Base Rate	24		0.2194	240,243	240,243
4	GSR	24		0.0000	0	
5	TCA Adjustment	24		0.0000	0	0
6	Unrec TCA Surch	24		0.0000	0	0
7	ISS Credit	24		0.0000	0	0
8	Misc Rev Cr Adj	24		0.0000	0	0
9	GRI	24		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>
12						
13 SL to Zone 4						
14	NNS Contract #	N00435	3,320,769			
15	Base Rate	20		0.4190	1,391,402	1,391,402
16	GSR	20		0.0000	0	
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections*	20		0.0000	10	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3819	1,487,500			
24	Base Rate	24		0.3142	467,373	467,373
25	GSR	24		0.0000	0	
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,808,269</u>		<u>1,858,785</u>	<u>1,858,775</u>
33						
34	Total SL to Zone 2		12,617,673		3,896,336	3,896,336
35	Total SL to Zone 3		55,554,375		19,108,598	19,108,598
36	Total Zone 1 to Zone 3		1,095,000		240,243	240,243
37						
38	Total Texas Gas		<u>74,075,317</u>		<u>25,103,962</u>	<u>25,103,952</u>
39	*Injection pricing from B.5 Line 22					
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>25,103,962</u>	<u>25,103,952</u>
44						
45						
46						
47						

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Exhibit B
 Page 3 of 10

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1 0 to Zone 2						
2	FT-G Contract # 2546.1		12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4	Settlement Surcharge	23B		0.0000	0	
5	PCB Adjustment	23B		0.0000	0	
6						
7	FT-G Contract # 2548.1		4,363	9.0600		
8	Base Rate	23B		9.0600	39,529	39,529
9	Settlement Surcharge	23B		0.0000	0	
10	PCB Adjustment	23B		0.0000	0	
11						
12	FT-G Contract # 2550.1		5,739	9.0600		
13	Base Rate	23B		9.0600	51,995	51,995
14	Settlement Surcharge	23B		0.0000	0	
15	PCB Adjustment	23B		0.0000	0	
16						
17	FT-G Contract # 2551.1		4,447	9.0600		
18	Base Rate	23B		9.0600	40,290	40,290
19	Injections*	23B		0.0000	10	
20	PCB Adjustment	23B		0.0000	0	
21						
22						
23	Total Zone 0 to 2		27,393		248,191	248,181
24						
25						
26						

*Injection pricing from B.5 Line 22

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Exhibit B
 Page 4 of 10

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1 1 to Zone 2						
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	
5	PCB Adjustment	23B		0.0000	0	
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	
10	PCB Adjustment	23B		0.0000	0	
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	
15	PCB Adjustment	23B		0.0000	0	
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections*	23B		0.0000	10	
20	PCB Adjustment	23B		0.0000	0	
21						
22	Total Zone 1 to 2		263,952		2,011,324	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,191	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,515	2,259,495
27						
28 Gas Storage						
29	Production Area:					
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32	Market Area:					
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
40	*Injection pricing from B.5 Line 22					
41	Total Tennessee Gas Area FT-G Non-Commodity					2,925,726
42						

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				1,598,079		
2	Indexed Gas Cost					9.4680	15,130,612
3	Commodity	20				0.0509	81,342
4	Fuel and Loss Retention @	36	3.55%			0.3485	556,931
5						9.8674	15,768,885
6							
7	<u>Firm Transportation</u>				1,978,000		
8	Indexed Gas Cost					9.4680	18,727,704
9	Base (Weighted on MDQs)	25				0.0439	86,834
10	TCA Adjustment	25				0.0000	0
11	Unrecovered TCA Surcharge	25				0.0000	0
12	Cash-out Adjustment	25				0.0000	0
13	GRI	25				0.0000	0
14	ACA	25				0.0019	3,758
15	Fuel and Loss Retention @	36	2.17%			0.2100	415,380
16						9.7238	19,233,676
17	<u>No Notice Storage</u>						
18	Net (Injections)/Withdrawals				(1,642,092)		
19	Injections*				9,8674	9.4680	(15,547,327)
20	Commodity (Zone 3)	20				0.0509	(83,582)
21	Fuel and Loss Retention @	36	3.55%			0.3485	(572,269)
22						9.8674	(16,203,178)
23							
24							
25	Total Purchases in Texas Area				1,933,997	9.7205	18,799,383

Used to allocate transportation non-commodity

		Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
32	<u>Texas Gas</u>				
33	SL to Zone 2	25	12,617,673	17.03%	\$ 0.0071
34	SL to Zone 3	25	55,554,375	75.00%	\$ 0.0348
35	1 to Zone 3	25	1,095,000	1.48%	\$ 0.0007
36	SL to Zone 4	25	4,808,269	6.49%	\$ 0.0036
37	Total		74,075,317	100.00%	\$ 0.0439
38	*Injection pricing from B.5 Line 22				
39	<u>Tennessee Gas</u>				
40	0 to Zone 2				\$ 0.0083
41	1 to Zone 2				0.0703
42	Total		0	0.00%	\$ 0.0786

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Exhibit B
Page 6 of 10

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)	
							Purchases Mcf
1	<u>FT-A and FT-G</u>			736,748			
2	Indexed Gas Cost				9.4680	6,975,530	
3	Base Commodity (Weighted on MDQs)				0.0786	57,908	
4	GRI	23C			0.0000	0	
5	ACA	23C			0.0019	1,400	
6	Fuel and Loss Retention	29	4.28%		0.4233	311,865	
7					9.9718	7,346,703	
8							
9							
10	<u>FT-GS</u>			130,866			
11	Indexed Gas Cost				9.4680	1,239,039	
12	Base Rate	20			0.5844	76,478	
13	GRI	20			0.0000	0	
14	ACA	20			0.0019	249	
15	PCB Adjustment	20			0.0000	0	
16	Settlement Surcharge	20			0.0000	0	
17	Fuel and Loss Retention	29	4.28%		0.4233	55,396	
18					10.4776	1,371,162	
19	Injections*			9.8674			
20							
21	<u>Gas Storage</u>						
22	FT-A & FT-G Market Area Withdrawals				0		
23	FT-A & FT-G Market Area Injections				(560,714)		
24	Indexed Gas Cost/Storage				9.4680	(5,308,840)	
25	Withdrawal Rate	27			0.0102	0	
26	Injection Rate	27			0.0102	5,719	
27	Fuel and Loss Retention	27	1.49%		0.1432	(80,294)	
28	Total				9.6316	(5,383,415)	
29							
30							
31							
32							
33							
34							
35	Total Tennessee Gas Zones				306,900	10.8649	3,334,450

Atmos Energy Corporation
 Expected Gas Cost
 Trunkline Gas

Exhibit B
 Page 7 of 10

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases		Total
			Mcf	MMbtu	\$
				\$/MMbtu	\$
1	<u>Firm Transportation</u>				
2	Expected Volumes			92,000	
3	Indexed Gas Cost			9.4680	871,056
4	Base Commodity	10		0.0051	469
5	GRI	10		-	0
6	ACA	10		0.0071	653
7	Fuel and Loss Retention	10	0.08%	0.0076	697
8				9.4878	872,875
9					
10					

Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		
					Annual Units	Rate	Total
				MMbtu	\$/MMbtu	\$	\$
	Injections*				9.8674		
11	FT-G Contract # 014573			27,000			
12	Discount Rate on MDQs				7.3000	197,100	197,100
13							
14							
15	GRI Surcharge	10				0	-
16							
17	Reservation Fee					-	-
18							
19	Total Trunkline Area Non-Commodity					197,100	197,100

Atmos Energy Corporation
Demand Charge Calculation

Exhibit B
Page 8 of 10

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$25,103,962			
3	Midwestern	0			
4	Tennessee Gas	0			
5	Trunkline	197,100			
6	Total	\$25,301,062			
7					
8					
9	<u>Demand Cost Allocation:</u>		Allocated Demand	Related Volumes	Monthly Demand Charge
10	All	0.1895	\$4,794,551	19,393,738	0.2472
11	Firm	0.8105	20,506,511	18,028,363	1.1375
12	Total	1.0000	\$25,301,062		1.3847
13					0.2472
14					
15		Annualized	Volumetric Basis for Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,028,353	18,028,353	18,028,353	1.3847
20					
21	Transportation:				
22	In T-2 \ G-1	41,500	41,500	10	1.3847
23					
24	Total Firm Service	18,069,853	18,069,853	18,028,363	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	734,444	734,444		1.3847
29					0.2472
30	Transportation:				
31	T-2 \ G-2	589,441	589,441		1.3847
32					0.2472
33	Total Interruptible Service	1,323,885	1,323,885		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	26,284,922			
37					
38		45,678,660	19,393,738	18,028,363	
39					
40					

*Injection pricing from B.5 Line 22

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Total System

Exhibit B
 Page 9 of 10

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	Texas Gas Area				
2	No Notice Service	1,559,101	1,598,079	9.8674	15,768,885
3	Firm Transportation	1,929,756	1,978,000	9.7238	19,233,676
4	No Notice Storage	(1,602,041)	(1,642,092)	9.8674	(16,203,178)
5	Total Texas Gas Area	1,886,816	1,933,987	9.7205	18,799,383
6					
7	Tennessee Gas Area				
8	FT-A and FT-G	718,779	736,748	9.9718	7,346,703
9	FT-GS	127,674	130,866	10.4776	1,371,162
10	Gas Storage				
11	Injections	(547,038)	(560,714)	9.6010	(5,383,415)
12	Withdrawals				
13		299,415	306,900	10.8649	3,334,450
14	Trunkline Gas Area				
15	Firm Transportation	89,756	92,000	9.4878	872,875
16					
17					
18	WKG System Storage				
19	Injections*	(1,878,419)	(1,925,379)	9.8674	(18,998,485)
20	Withdrawals	0	0	0.0000	0
21	Net WKG Storage	(1,878,419)	(1,925,379)	9.8674	(18,998,485)
22					
23					
24	Local Production	183,688	188,280	9.4680	1,782,635
25					
26					
27					
28	Total Commodity Purchases	581,256	595,788	9.7197	5,790,858
29					
30	Lost & Unaccounted for @	1.95%	11,335	11,618	
31					
32	Total Deliveries	569,921	584,170	9.9130	5,790,858
33					
34					
35					
36	Total Expected Commodity Cost	569,921	584,170	9.9130	5,790,858
37					
38	*Injection pricing from B.5 Line 22				
39					
40					

Atmos Energy Corporation
Load Factor Calculation for Demand Allocation

Exhibit B
Page 10 of 10

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,762,797
2	Transportation	<u>630,941</u>
3	Total Mcf Billed Demand Charges	19,393,738
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>53,134</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature day from Peak Day Book - with adjustments per rate filing	<u>280,446</u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 7 / line 12)	0.1895
13		

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
May-08 Through July-08

	<u>May-08</u>			<u>June-08</u>			<u>July-08</u>			<u>Total</u>		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Twelfth Revised Sheet No. 20 : Effective**Superseding: Eleventh Revised Sheet No. 20**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			0.1800
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			0.2782
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			0.3088
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			0.3543
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			0.4190
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an

incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Substitute Fifth Revised Sheet No. 24 : Effective**Superseding: Second Sub Fourth Rev Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently
Effective
Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
<u>SL-3</u>	<u>0.2494</u>
<u>SL-4</u>	<u>0.3142</u>
1-1	0.1252
1-2	0.1820
<u>1-3</u>	<u>0.2194</u>
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Substitute Eleventh Revised Sheet No. 25 : Effective**Superseding: Tenth Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Sixth Revised Sheet No. 36 : Effective

Superseding: Substitute Fifth Revised Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	<u>2.37%</u>	2	2.53%	0.15%	<u>2.68%</u>
3	3.11%	0.44%	<u>3.55%</u>	3	2.87%	1.05%	<u>3.92%</u>
4	4.32%	0.15%	<u>4.47%</u>	4	3.02%	(0.08%)	<u>2.94%</u>

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	<u>1.84%</u>
SL or 1/3	1.99%	0.18%	<u>2.17%</u>	SL or 1/3	2.02%	(0.24%)	<u>1.78%</u>
SL or 1/4	2.73%	0.08%	<u>2.81%</u>	SL or 1/4	2.54%	(0.36%)	<u>2.18%</u>
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES
Injection Only

PFRP	FAP	EFRP
2.31%	0.78%	3.09%

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage
- {3} Effective Fuel Retention Percentage

Thirty-Fifth Revised Sheet No. 20 : Effective

Superseding: Thirty-Fourth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2138		\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L		\$0.1771						
1	\$0.4318		\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0019

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2157		\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L		\$0.1790						
1	\$0.4337		\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863		\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767		\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717
4	\$0.8014		\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971		\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717		\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Tennessee Gas Pipeline

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Nineteenth Revised Sheet No. 23A : Effective

Superseding: Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178

Tennessee Gas Pipeline

3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 23B : Effective

Superseding: Fourteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14

Tennessee Gas Pipeline

4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Seventeenth Revised Sheet No. 23C : Effective

Superseding: Sixteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	<u>\$0.0880</u>	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	<u>\$0.0776</u>	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627	
L		\$0.0305							
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522	
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178	

Tennessee Gas Pipeline

3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

-
- 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019

 - 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.
 solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Sixteenth Revised Sheet No. 27 : Effective

Superseding: Fifteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS		Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM) (PCB) 2/		
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA					
Deliverability Rate	\$2.02		\$0.00	\$2.02	
Space Rate	\$0.0248		\$0.0000	\$0.0248	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	
Overrun Rate	\$0.2427			\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA					
Deliverability Rate	\$1.15		\$0.00	\$1.15	
Space Rate	\$0.0185		\$0.0000	\$0.0185	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
Overrun Rate	\$0.1380			\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA					
Space Rate	\$0.0848		\$0.0000	\$0.0848	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA					
Space Rate	\$0.0993		\$0.0000	\$0.0993	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

Excess Withdrawal Rate	\$0.7800	\$0.0019		\$0.7819	
SS-NE					

Deliverability	\$6.71		\$0.00	\$6.71	
Space Rate	\$0.0132		\$0.0000	\$0.0132	
Injection Rate	\$0.0102			\$0.0102	3.25%
Withdrawal Rate	\$0.0936			\$0.0936	
Excess Withdrawal Rate	\$1.1600	\$0.0019		\$1.1619	

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	<u>5.16%</u>	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	<u>4.28%</u>	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	<u>4.43%</u>	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	<u>3.69%</u>	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Fifteenth Revised Sheet No. 10 : Effective

Superseding: Fourteenth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE FT					

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.41 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.03 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.96 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.63 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.16 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.78 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.83 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-

Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.45 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019

(2) Fuel reimbursement for backhauls is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release

(2) Fuel reimbursement for backhauls is 0.41%

(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of May 2008 - July 2008

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of May 2008 - July 2008 during the period March 12, 2008 through March 20, 2008 which are listed below:

		May-08 (\$/MMBTU)	Jun-08 (\$/MMBTU)	Jul-08 (\$/MMBTU)
Wednesday	03/12/08	10.078	10.150	10.240
Thursday	03/13/08	10.306	10.384	10.475
Friday	03/14/08	9.961	10.041	10.140
Monday	03/17/08	9.197	9.275	9.373
Tuesday	03/18/08	9.504	9.580	9.679
Wednesday	03/19/08	9.112	9.195	9.296
Thursday	03/20/08	9.140	9.227	9.331
		<u>\$9.383</u>	<u>\$9.464</u>	<u>\$9.564</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of May-2008 through July-2008 will settle at \$9.468 per Mmbtu for the period that the GCA is to be effective. Since prices have dropped significantly since the high on March 13, 2008, we have excluded March 12 and 13 from the calculation.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of February, 2008

<u>For Kentucky customers served in:</u>		<u>Indexed ¹</u>		<u>Transport ^{2,3}</u>		<u>WKG</u>
		<u>Cash-out</u>		<u>Charge</u>		<u>Cash-out</u>
		<u>Price</u>				<u>Price</u>
A. Texas Gas:						
Zone 2 Area	100% of Index Price	\$8.4520	+	\$0.0479	=	\$8.4999
	90% of Index Price	7.6068	+	0.0479	=	7.6547
	80% of Index Price	6.7616	+	0.0479	=	6.8095
Zone 3 Area	100% of Index Price	\$8.4520	+	\$0.0509	=	\$8.5029
	90% of Index Price	7.6068	+	0.0509	=	7.6577
	80% of Index Price	6.7616	+	0.0509	=	6.8125
Zone 4 Area	100% of Index Price	\$8.4520	+	\$0.0633	=	\$8.5153
	90% of Index Price	7.6068	+	0.0633	=	7.6701
	80% of Index Price	6.7616	+	0.0633	=	6.8249
B. Tennessee Gas:						
Zone 2 Area	100% of Index Price	\$8.1598	+	\$0.0918	=	\$8.2516
	90% of Index Price	7.3438	+	0.0918	=	7.4356
	80% of Index Price	6.5278	+	0.0918	=	6.6196

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended January, 2008
Case No. 2008-000

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Month	Actual Sales Volume (Mcf)	Recoverable Gas Cost	Actual Recovered Gas Cost	Under (Over) Recovery Amount	Adjustments	Total
1	November-07	1,911,765	15,811,868.19	10,799,787.02	5,012,081.17	0.00	5,012,081.17
2							
3	December-07	2,838,618	23,937,876.67	20,455,814.42	3,482,062.25	0.00	3,482,062.25
4							
5	January-08	3,965,552	35,832,981.95	30,751,762.75	5,081,219.20	0.00	5,081,219.20
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>75,582,726.81</u>	<u>62,007,364.19</u>	<u>13,575,362.62</u>	<u>0.00</u>	<u>13,575,362.62</u>
15							
16	PBR Saving reflected in Gas Cost		<u>1,068,104.02</u>				
17							
18	Account 191 Balance @ October, 2007						(\$3,825,368.28)
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended January, 2008						13,575,362.62
21	Recovery from outstanding Correction Factor (CF)						(75,609.34)
22	Account 191 Balance @ January, 2008						<u>9,674,385.00</u>
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>\$9,674,385</u>	
31	Divided By: Total Expected Customer Sales					<u>18,762,797</u>	MCF
32							
33	Correction Factor (CF)					<u>\$0.5156</u>	/MCF

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended January, 2008
 Case No. 2008-000

Line No.	Description	GL Unit	Dec-07	Jan-08	Feb-08	Source Document
			(1)	(2)	(3)	
			Month			
			November-07	December-07	January-08	
1	Supply Volume					
2	Pipelines:					
3	Texas Gas Transmission ¹	Mcf	0	0	0	
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0	
5	Trunkline Gas Company ¹	Mcf	0	0	0	
6	Midwestern Pipeline ¹	Mcf	0	0	0	
7	Total Pipeline Supply	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	487,399	925,407	1,415,303	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	177,527	145,589	256,616	
12	System Storage					
13	Withdrawals	Mcf	421,551	840,665	1,150,481	
14	Injections	Mcf	(6,937)	0	0	
15	Producers	Mcf	6,299	4,854	4,088	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances ²	Mcf	825,926	922,103	1,139,064	
18	Total Supply	Mcf	1,911,765	2,838,618	3,965,552	
19						
20	Change in Unbilled	Mcf				
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	Total Sales	Mcf	1,911,765	2,838,618	3,965,552	

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended January, 2008
 Case No. 2008-000

Line No.	Description	GL Unit	Dec-07	Jan-08	Feb-08	Source Document
			(1) November-07	(2) December-07	(3) January-08	
1	Supply Cost					
2	Pipelines:					
3	Texas Gas Transmission ¹	\$	1,638,718	1,708,197	1,741,083	
4	Tennessee Gas Pipeline ¹	\$	326,388	345,292	355,075	
5	Trunkline Gas Company ¹	\$	30,141	31,608	31,596	
6	Midwestern Pipeline ¹	\$	0	0	0	
7	Total Pipeline Supply	\$	<u>1,995,247</u>	<u>2,085,097</u>	<u>2,127,754</u>	
8	Total Other Suppliers	\$	3,132,259	6,356,720	10,518,214	page 5
9	Hedging Settlements		37,110	235,460	416,990	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	1,233,270	917,630	1,776,952	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	2,921,887	6,003,407	8,233,557	
16	Injections	\$	(48,882)	0	0	
17	Producers	\$	44,883	34,949	30,777	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances ²	\$	<u>6,373,594</u>	<u>8,182,114</u>	<u>12,606,237</u>	
20	Sub-Total	\$	<u>15,811,868</u>	<u>23,937,877</u>	<u>35,832,982</u>	
21						
22	Change in Unbilled	\$				
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	Total Recoverable Gas Cost	\$	<u>15,811,868</u>	<u>23,937,877</u>	<u>35,832,982</u>	

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	November-07	G-1 Sales	1,113,599.5	(\$0.0114)	(\$12,695.03)
2		G-1 HLF	0.0	(0.0114)	0.00
3		G-2 Sales	37,905.3	(0.0114)	(432.12)
4		T-3 Overrun Sales	599.0	(0.0125)	(7.49)
5		T-4 Overrun Sales	3,145.0	(0.0125)	(39.31)
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	4,150.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	1,159,398.8		<u>(13,173.95)</u>
10					
11	December-07	G-1 Sales	2,148,725.9	(\$0.0114)	(\$24,495.47)
12		G-1 HLF	0.0	(0.0114)	0.00
13		G-2 Sales	23,871.0	(0.0114)	(272.13)
14		T-3 Overrun Sales	6,420.0	(0.0125)	(80.25)
15		T-4 Overrun Sales	2,220.0	(0.0125)	(27.75)
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	4,150.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	2,185,386.8		<u>(24,875.60)</u>
20					
21	January-08	G-1 Sales	3,245,143.1	(\$0.0114)	(\$36,994.63)
22		G-1 HLF	0.0	(0.0114)	0.00
23		G-2 Sales	44,760.7	(0.0114)	(510.27)
24		T-3 Overrun Sales	2,214.0	(0.0125)	(27.68)
25		T-4 Overrun Sales	2,177.0	(0.0125)	(27.21)
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	0.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	3,294,294.8		<u>(37,559.79)</u>
30					
31					
32					
33					
34					
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39					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50		Total Recovery from Correction Factor (CF)			<u><u>(75,609.34)</u></u>

51
52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.
53
54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Description	November, 2007		December, 2007		January, 2008	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	296,420	\$1,830,468.34	547,516	\$3,674,455.28	993,715	\$7,332,266.71
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	98,497	\$666,072.00	254,422	\$1,792,307.55	298,771	\$2,253,091.98
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	92,482	\$635,718.42	123,469	\$889,957.36	122,817	\$932,855.45
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
50 All Zones						
51 Total	487,399	\$3,132,258.76	925,407	\$6,356,720.19	1,415,303	\$10,518,214.14
52						
53						
54						
55						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****