




# Shelby Energy Cooperative, Inc.

Your Touchstone Energy® Partner 

October 14, 2008

Mr. Richard W. Bertelson III  
Staff Attorney  
Public Service Commission  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, KY 40602

RECEIVED

MAR 13 2009

PUBLIC SERVICE  
COMMISSION

Re: Case No. 2008-0069

Dear Mr Bertelson :

Enclosed is a copy of the training certificates and each class description that Jason has completed since taking the position as Safety and Loss Control Coordinator. This is done in accordance with Item 6 of the settlement agreement dated September 29, 2008.

If you have any questions or need further information please feel free to contact me at (502)643-2778 or by e-mail at [jason@shelbyenergy.com](mailto:jason@shelbyenergy.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Jason Ginn". The signature is fluid and cursive, with a large loop at the beginning.

Jason Ginn

Safety & Loss Control  
Coordinator

# Certificate of Continuing Education

The Continuing Education Program at  
Power & Communication Utility Training Center  
hereby awards

Jason Ginn

2.4 Continuing Education Units  
for successfully completing the workshop

Utility Contact Accidents I:  
Investigating and Litigating

September 8th through 11th, 2008

This, the 16th day of September 2008

*Allen L. Clapp*  
Allen L. Clapp, Lead Instructor

6112 Saint Giles Street  
Raleigh, North Carolina 27612  
877.502.8900

www.PCUtraining.com

Power & Communication Utility  
Training Center

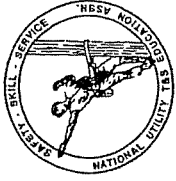


The Continuing Education Unit is a nationally recognized unit of measure for continuing education programs. One CEU = 10 class contact hours (excluding breaks) = 10 PDH/CLE units.

<b>Day 1</b>	<b>Day 2</b>	<b>Day 3</b>	<b>Day 4</b>
<b>Introduction</b> Case Studies: Using codes, regulations and standards Accident #1—Dump truck (2,9) Responsibilities of Utilities • Responsibilities of contractor Accident #1A—Crane (5,2) Required vertical clearance (NEC, PUS 20) • Responsibilities of crane operators (2) OSHA regulations (17, 17.3.1) • Insulating or grounding nearby lines (17) Accident #1B—Backhoe (2,5) Responsibilities of equipment operators (NEC HBK, 17) • OSHA regulations (2, 17, 17.3.3 & 4) Accident #2—Sailboat (5,1) Required vertical clearance (NEC, PUS 20) • Model rule/sentence adopting NESC (14) Electrical work accidents (6, 14, 15) Electricians (8, 14; OSHA) • Power line workers (6, 25; NEC; OSHA) • Communication line workers (8, 25; NEC; OSHA, 17) • Using the Employee Misconduct defense (15,3) Electrical installations Operation of fuses, breakers, reclosers (23) • Building wiring accidents (18) Accident #3—Antenna mounting failure NEC clearance requirements (18,2) • NEC grounding requirements (18,2) Ground fault protection (18,3)	<b>Electric shock effects (24)</b> Electrical phenomena • Resistance to electrical flow through the body Effects of current flow • Ventricular fibrillation Effects of electrical contact and flash burns on humans (11) Myths related to electrical burns • Mechanisms of electrical injury • History of theories of electrical injury • Effect of current flow on the heart • Effect of current flow on extremities Working with your consulting physician to prepare vital presentations Requirements for Safety Signs (NEC; 6, 26; NEC HBK Appx. B) NEC Rules requiring safety signs • Applicable ANSI standards Attributes of good safety signs Role of Human Factors (13) Introduction to human factors • Detection of hazards • Perception of risk • Human error Information to gather at scene • Human factors in utility contacts • Litigation issues Accident #4—Antenna removal NEC antenna requirements (18,2) • NESC antenna clearance requirements (Rule 234C, PUS 20) • Vinyl displacement of conductors (10; PUS 22) • Sag & tension effects Accident #4A—Gutter installations (2,3) Clearances to buildings (NESC Rule 234C) • OSHA (17) • Model State High Voltage Act (14) Accident #4B—Billboard (NESC) "Building" vs. "Other installation" (NESC) Accident #4C—Painting a metal gas station canopy "Building" vs. "Other installation" (NESC) • Moving a ladder • OSHA (17, 3,6)	<b>Documenting &amp; preserving evidence (9)</b> Matching evidence marks (9,1) • Measurements (9,2) • Photographs vs. videos (9,3) Accident check list (9,4) • Accident site investigation & analysis tools (10) Pole hits NESC pole location requirements (Rule 231) • Site information to record (7,1,5) AASHTO & related documents (7,2) • Example affidavit (7,3) Practical pole placement constraints (Accident #5) • Breakaway poles (7,1,4) Documenting & preserving evidence (9) Improperly guyed structures Effect of guy/tension on line clearances • Clearances to other structures Case Studies continued Scaffold accidents (2,6, 17,3,3) (Accident #6) • Ladder accidents (2,6, 17,3,6) (Accident #7) Overhead vehicle accidents (2,9, 17,3,2) (Accident #8) • Farm accidents (3,1,3,4) (Accident #9) Off-road vehicle accidents (3,4; NESC 264E) (Accident #10) • Tree-trimming & clearing accidents (4; NESC 218) (Accidents #11 & 12) • Boaling Accidents (5,1) Aircraft accidents (5,2) (Accidents #13 & 13A) • Substation accidents Additional useful information Analysis of construction fatalities (2,1) • Relevant OSHA regulations (15, 16, 17) Relevant ANSI standards (19) • Relevant industry association standards (20) Comments on maintenance of appropriate records and control of evidence Basic technical information often useful to jurors—Clapp Inspections (NESC, 14,5) • Why high-voltage lines are necessary (22,1) Overhead vs. underground (22,2) Use of exhibits in depositions and at trial—Discussion of examples (12) Preparation of fact witnesses and expert witnesses to effectively aid jurors in understanding the impact of utility standards and procedures on public safety (12)	<b>Putting it all together</b> Investigation Summary jury trial Roundtable Discussion of Issues and Techniques Presented in Course



**National Rural Electric  
Cooperative Association**  
A Touchstone Energy® Cooperative



**SCHOOL OF BUSINESS**  
University of Wisconsin-Madison

# The University of Wisconsin — Madison

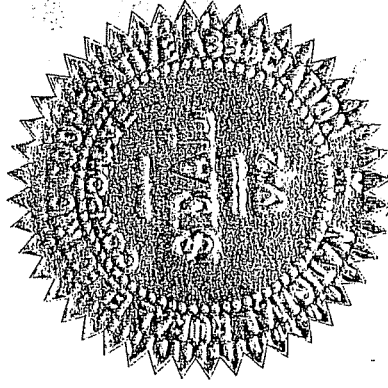
School of Business  
and  
The National Rural Electric Cooperative Association

CERTIFIES THAT

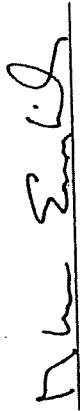
## Jason Ginn

HAS COMPLETED THE


Loss Control Internship—Seminar I  
this 3rd day of October 2008

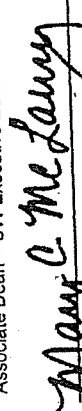


CONDUCTED BY THE  
NATIONAL RURAL ELECTRIC COOPERATIVE ASSOCIATION  
IN COLLABORATION WITH THE  
NATIONAL UTILITY TRAINING AND SAFETY  
EDUCATION ASSOCIATION

  
Chief Executive Officer - NRECA

  
NUTSEA President

  
Associate Dean - UW Executive Education

  
VP, Education & Training - NRECA

**NRECA/NUTSEA**  
**Loss Control Internship**  
**Seminar I Schedule**

DAY	TIME		INSTRUCTOR
<b>September 28, 2008</b>			
SUNDAY	8:00 - 8:30	CONTINENTAL BREAKFAST ON SECOND FLOOR	
	8:30 - 10:20	WELCOME, PARTICIPANT INTRODUCTION	GARY PFANN
	10:30	ELECTRICAL THEORY/ELECTRICAL SYSTEMS	NRECA
	<i>Noon</i>	<i>LUNCH</i>	
	1:00 - 3:00	ELECTRICAL SYSTEMS/U.S. Grid	GARY PFANN
	3:00 - 4:30	Optional PowerPoint Tutorial	
<b>September 29, 2008</b>			
MONDAY	8:00 - 11:50	BASIC LEGAL CONCEPTS & ISSUES FOR LOSS CONTROL, HAZARD RECOGNITION, TRAINING LEGAL LIABILITIES, WITNESS PREPARATION	SUSAN OLANDER, General Counsel Federated Rural Insurance Exchange
	<i>Noon</i>	<i>LUNCH</i>	
	12:45 - 4:00	HUMAN RESOURCES, ADA, SEXUAL HARASSMENT, SUPERVISOR RESPONSIBILITIES	SUSAN OLANDER
	4:00 - 5:30	TEAMS WORK ON ASSIGNED PROJECTS	
<b>September 30, 2008</b>			
TUESDAY	8:00 - 11:50	ELECTRICAL IMPACTS ON WORKERS	BOB WITTER
	<i>Noon</i>	<i>LUNCH</i>	Advanced Engineering Investigations
	1:00 - 4:50	ACCIDENT INVESTIGATION AND ANALYSIS	BOB WITTER
	5:00 - 5:50	TEAMS WORK ON ASSIGNED PROJECTS	
<b>October 1, 2008</b>			
WEDNESDAY	8:00 - 11:50	REVIEW OF OSHA STANDARDS (10 hour course)	GLENN SMITH
	<i>Noon</i>	<i>LUNCH</i>	Glenn Smith Associates, Inc.
	1:00 - 4:50	REVIEW OF OSHA STANDARDS	GLENN SMITH
<b>October 2, 2008</b>			
THURSDAY	8:00 - 11:50	REVIEW OF OSHA STANDARDS	GLENN SMITH
	<i>Noon</i>	<i>LUNCH</i>	
	1:00 - 5:00	BASIC PROJECT MANAGEMENT TEAM PROJECT PRESENTATIONS	GARY PFANN, NRECA
<b>October 3, 2008</b>			
FRIDAY	7:30 - 11:15	INTRO. TO RULE MAKING & REGULATORY PROCESS: UNDERSTANDING INDUSTRY STANDARDS & FEDERAL AND STATE REGULATIONS	JON GLAZIER NRECA ASSOCIATION COUNSEL
	11:15 - 11:30	Closing notes, Presentation of Certificates	GARY PFANN, NRECA

**\*\* EACH DAY, A TEN MINUTE BREAK WILL BE GIVEN EVERY HOUR**

# 10 HOUR OSHA COMPLIANCE COURSE

Jason Ginn

Completed  
By:

Glen Smith Associates, Inc.

Conducted  
By:

October 2, 2008

OSHA

700494293



U.S. Department of Labor  
Occupational Safety and Health Administration

Jason Ginn

has successfully completed a 10-hour Occupational Safety and Health  
Training Course in

General Industry Safety & Health  
Glen Smith Associates, Inc.

10/2/08

(Trainer)

(Date)



FERRIS STATE UNIVERSITY  
COLLEGE OF PROFESSIONAL AND TECHNOLOGICAL STUDIES

RECEIVED  
OCT 14 2008

October 9, 2008

Debbie Martin  
Shelby Energy Cooperative  
620 Old Finchville Rd  
Shelbyville, KY 40065

Dear Debbie:

This letter is to inform you that your employee, Jason Ginn, has been awarded a Certificate from Ferris State University and the Great Lakes Electric Meter School (GLEMS) by demonstrating the ability to resolve Commercial & Residential Billing Complaints at the 2008 GLEMS held at the Crowne Plaza Hotel in Grand Rapids, Michigan, August 10-14, 2008.

Thank you for your support of the Great Lakes Electric Meter School!

Sincerely,

Adam Wetherell  
Ferris State University/GLEMS Coordinator

# FERRIS STATE UNIVERSITY

Conference and Professional Services  
Big Rapids, Michigan

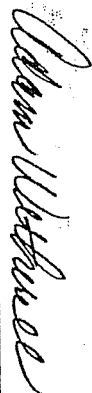
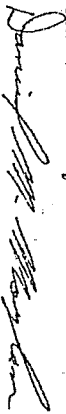
**Jason Ginn**

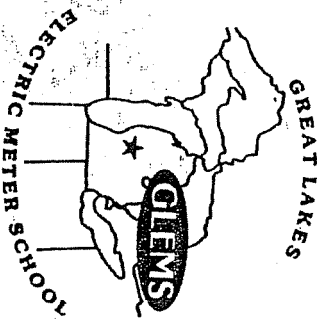
is recognized by the  
**Great Lakes Electric Meter School**  
for the successful completion of

GLEMS Basic Session

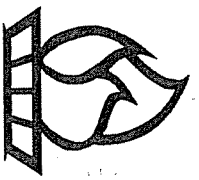
2.8 CEU's or 28 PDH's

Date August 14, 2008

  
Ferris State University  
  
Great Lakes Electric Meter School







FERRIS STATE  
UNIVERSITY

This Certificate is Awarded to

Jason Ginn

who has demonstrated the ability to resolve

*Commercial Billing Complaints*

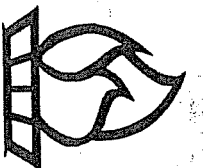


  
RONALD A. GINN  
SCHOOL CHAIRMAN

  
JASON GINN  
SCHOOL CHAIRMAN

August 14, 2008

DATE



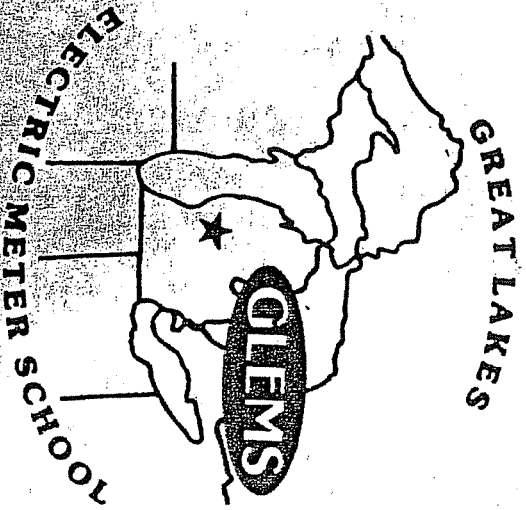
FERRIS STATE  
UNIVERSITY

This Certificate is Awarded to

Jason Ginn

who has demonstrated the ability to resolve

*Residential Billing Complaints*



DATE August 14, 2008

  
SCHOOL CHAIRMAN

  
SCHOOL CHAIRMAN

---

## SESSION 2: Basic

The Basic Session will provide knowledge regarding verification, installation, maintenance and operation of Single Phase watt-hour meters and services. Students will also have the opportunity for hands-on meter application instruction that is emphasized throughout the session.

**Students are required to bring a calculator.**

Chair: Bruce Smith, Consumers Energy

Vice-Chair: Gary Rhodes, Advanced Technical Sales

Vice-Chair: Greg Zook, Brooks Utility Products Group

### Monday, August 11, 2008

7:00 - 8:00 a.m.	Breakfast
8:00 - 8:15 a.m.	General Session: Welcome/Introductions; Dan Moylan, Complete Meter Service
8:15 - 9:30 a.m.	General Session: Safety Demonstration; Jay Jacobs, Consumers Energy
9:30 - 10:00 a.m.	Break: Visit Vendor Area in Exhibit Hall
10:00 - 10:30 a.m.	Basic Session Welcome & Introductions; Bruce Smith, Consumers Energy
10:30 - 11:15 a.m.	Basic Electricity; Gary Rhodes, Advanced Technical Sales
11:15 - 11:45 a.m.	Pre-test; Bruce Smith
11:45 - 12:30 p.m.	Lunch
12:30 - 1:15 p.m.	Voltmeters and Associated Equipment; Gary Rhodes
1:15 - 2:30 p.m.	Lab - Voltmeters and Associated Equipment
2:30 - 3:30 p.m.	Meter Math, Ohms Law, Disc Constants & Register Ratios; Jeff Battley, CSI Utility Sales
3:30 - 4:30 p.m.	Break: Visit Vendor Area in Exhibit Hall
4:30 - 5:30 p.m.	Orientation for Customer Billing Complaint Investigation Certificate
5:30 - 10:30 p.m.	Whitecaps Baseball Game; GMO Sponsored (Choose game option on GLEMS registration form. Guests welcome with purchase of \$10.00 ticket which includes admission to the ballpark, food and beverages.)
7:00 - 10:00 p.m.	GLEMS Hands-on Lab open

**Tuesday, August 12, 2008**

- 7:00 - 8:00 a.m. Breakfast  
8:00 - 9:00 a.m. Series/Parallel Circuits; Tom O'Brien, Jr., Consumers Energy  
9:00 - 10:00 a.m. Lab - Series/Parallel Circuits  
10:00 - 10:15 a.m. Break: Visit Vendor Area in Exhibit Hall  
10:15 - 11:45 a.m. Single Phase Meter Operation and Components; Adam Bender, Landis+Gyr  
11:45 - 12:30 p.m. Lunch  
12:30 - 2:00 p.m. Introduction to Single Phase Solid State Meters; Adam Bender  
2:00 - 2:15 p.m. Break: Visit Vendor Area in Exhibit Hall  
2:15 - 3:00 p.m. Safety in Metering; Jeff Miller, Brooks Utility Products Group  
3:00 - 4:00 p.m. Theft and Fraud; Rich Brennan, Inner-Tite Corporation  
5:00 - 6:00 p.m. GMO Sponsored Social Hour  
6:00 - 7:00 p.m. GMO Sponsored Cookout (Guests are welcome but complimentary tickets are required.)  
7:00 - 10:00 p.m. GLEMS Hands-on Lab open  
7:30 - 9:30 p.m. Software Users Group (Choose company option on GLEMS registration form.)
- Wednesday, August 13, 2008**
- 7:00 - 8:00 a.m. Breakfast  
8:00 - 8:30 a.m. Single Phase Meter Defects; Bruce Smith  
8:30 - 9:45 a.m. Lab - Meter Defects Testing  
9:45 - 10:00 a.m. Break: Visit Vendor Area in Exhibit Hall  
10:00 - 10:45 a.m. Single Phase Meter Misapplication; Jeff Miller  
10:45 - 11:45 a.m. Single Phase Customer Billing Complaint Investigation; Scott Mann, Brooks Utility Products Group  
11:45 - 12:30 p.m. Lunch  
12:30 - 1:30 p.m. Single Phase Customer Billing Complaint Investigation (cont.)  
1:30 - 3:00 p.m. Lab - Single Phase Customer Billing Complaint Investigation

- 3:00 - 4:30 p.m. Lab - Meter Testing  
5:30 - 6:30 p.m. GMO Sponsored Social Hour  
6:30 - 8:00 p.m. GLEMS 2008 Banquet (All attendees must purchase banquet tickets.)  
8:00 - 10:00 p.m. Casino and Karaoke Night
- Thursday, August 14, 2008**
- 7:00 - 8:00 a.m. Breakfast  
8:00 - 9:15 a.m. Mounting Devices; Greg Tyre, The Durham Company  
9:15 - 9:30 a.m. Break  
9:30 - 10:15 a.m. Voltage Checks on Mounting Devices; Bruce Smith  
10:15 - 11:15 a.m. Lab - Voltage Checks on Mounting Devices  
11:15 - 12:00 p.m. Post Test, Wrap-up, Review and Certificates Awarded; Bruce Smith  
12:00 p.m. Lunch

**SESSION 3: Intermediate 1**

This session is designed for newcomers as an introduction to the field of Polyphase metering. Included in this session is essential training for meter technicians, site inspections and applications. The session provides both lecture and laboratory experiences on all aspects of meter testing. **Students are required to bring a calculator.**

Chair: Allen Tackett, Complete Meter Service  
Vice-Chair: Jerome Monaco, HW Electric Cooperative  
Vice-Chair: Karen Dutton, DTE Energy

**Monday, August 11, 2008**

- 7:00 - 8:00 a.m. Breakfast  
8:00 - 8:15 a.m. General Session: Welcome/Introductions; Dan Moylan, Complete Meter Service  
8:15 - 9:30 a.m. General Session: Safety Demonstration; Jay Jacobs, Consumers Energy  
9:30 - 10:00 a.m. Intermediate 1 Session Welcome; Dan Moylan  
10:00 - 11:30 a.m. Project Design; Dan Moylan  
11:30 - 12:00 p.m. Metering Terminology; Jerome Monaco, HW Electric Cooperative

# Applying the 2007 NESC Clearances & Grounding for Power & Communication Utilities

## Day 1

- ◆ Introduction:
- ◆ Organization of the NESC
- ◆ Utility Responsibilities
- ◆ How to use the code: Grandfather Clause
- ◆ Definitions and references
- ◆ Inspections
- ◆ Development of overhead clearances
- ◆ Structure location
- ◆ Vertical clearances above railroads, roadways, parking lots, driveways, farm areas, pedestrian areas, water areas.

## Day 2

- ◆ Conductor Crossing Clearances
- ◆ Clearances to other line structures
- ◆ Clearances to buildings, signs, tanks, and other installations.
- ◆ Bridge clearances
- ◆ Swimming pool clearances
- ◆ Clearances to grain bins, coal silos, etc.
- ◆ Conductor to conductor clearances
- ◆ Climbing space clearances
- ◆ Working space clearances
- ◆ Clearances of vertical and lateral conductors and cables

## Day 3

- ◆ Joint-use clearances for supply space, communication space, communication worker safety zone
- ◆ How to determine correct cable position in the field to meet NESC design condition clearances
- ◆ NESC and ANSI Z535 Safety Sign Requirements
- ◆ Selected strengths and loadings
- ◆ Selected line insulation rules
- ◆ Supply stations clearances
- ◆ Overhead General
- ◆ Communication protection
- ◆ Underground installation clearances
- ◆ Selected work rules

## Day 4

- ◆ Grounding requirements of parts 1, 2, and 3
- ◆ Grounding methods of Section 9
- ◆ Redesigning pole top assemblies to increase both safety and efficiency

The Continuing Education Unit is a nationally recognized unit of measure for continuing education programs.

CEUs for PDHs or CLEs.  
One CEU = 10 class contact hours  
(excluding breaks) = 10 PDH/CLE units.

# Certificate of Continuing Education

*The Continuing Education Program at  
Power & Communication Utility Training Center  
hereby awards*

**Jason Ginn**

**2.4 Continuing Education Units**  
*for successfully completing the workshop*

**Applying the 2007 National Electric Safety Code  
Clearances & Grounding for  
Power & Communication Utilities**

*On October 27-30, 2008*

*This, the 14th day of November 2008*

*Allen L. Clapp*

*Allen L. Clapp, Lead Instructor*

6112 Saint Giles Street  
Raleigh, North Carolina 27612  
919-782-7745  
www.PCUTraining.com



**Power & Communication Utility  
Training Center**

FRED PRYOR SEMINARS

6757 Metcalf Avenue • Overland Park, KS 66212 • www.pryor.com

# CERTIFICATE OF ATTENDANCE

## The Rules & Regulations of Workplace Safety and OSHA Compliance

0.6 CONTINUING EDUCATION UNITS

Presented to: Jason Ginn

Date: 11-10-08



Fred Pryor Seminars has been reviewed and approved as an Authorized Provider by the International Association for Continuing Education and Training (IACET), 1620 I Street, NW, Suite 615, Washington, DC 20006.

Michael B. Aagy  
Executive Director & CEO

One-Day Comprehensive Update

# OSHA Compliance 2008

New  
2008 regulations  
that *you* need  
to know!

Keep your workplace safe and stay  
fully compliant with OSHA's ever-changing regulations

Maintaining a safe workplace environment is more than just good business practice — it's the law. Attend this powerful one-day seminar, and discover how to make sure your workplace is safe, secure, and OSHA-compliant.

## Some of what you'll learn ...

- The latest changes in OSHA rules and regulations — how will they affect *your* organization?
- Making sense of OSHA's confusing language and government "legalese"
- How to assess your organization for potential hazards and act now to eliminate them
- Your written safety plan — what it is, how to create it, and where to find online forms and guidelines to help
- Could your organization pass an OSHA inspection tomorrow? Here's how to find out
- How to maintain meticulous records that meet OSHA standards
- Workplace violence — how to spot "red flags" and keep workers and visitors safe from threats

Keep your people safe, your organization in compliance, and OSHA inspectors at bay!

**ENROLL TODAY! • ONLY \$149**

**WWW.PRYOR.COM OR 1-800-556-2998**

## NOVEMBER 2008

### LOCATIONS AND DATES

#### INDIANA

Evansville ..... November 12  
Ft. Wayne ..... November 7  
Indianapolis ..... November 13

#### IOWA

Cedar Rapids ..... November 5  
Davenport ..... November 3  
Des Moines ..... November 6  
Dubuque ..... November 4

#### KENTUCKY

Lexington ..... November 10  
Louisville ..... November 11

#### MICHIGAN

Ann Arbor ..... November 11  
Flint ..... November 14  
Grand Rapids ..... November 13  
Kalamazoo ..... November 12  
Troy ..... November 5

#### MINNESOTA

Bloomington ..... November 5  
St. Cloud ..... November 4

#### NEBRASKA

Lincoln ..... November 17  
Omaha ..... November 18

#### NORTH DAKOTA

Fargo ..... November 3

#### OHIO

Toledo ..... November 6

#### \*SOUTH DAKOTA

Sioux Falls ..... November 19

#### WISCONSIN

Eau Claire ..... November 6

 **FRED PRYOR SEMINARS**



November 17, 2008

Gay Tennill  
Shelby Rural Elec Co-op  
620 Old Finchville Road  
Springfield, OH 40065

Dear Gay,

Thank you for participating in our Operator Training program. I hope the training was found to be interesting and informative.

Enclosed are the results from the forklift operator safety training class. On the last page of the test there are comments on the students driving. It is important that you evaluate your lift truck operators to ensure they are competent to operate lift equipment in your facility. When you are satisfied with the performance, sign and issue a license. Put the sign-in sheet and evaluations in a folder marked "Operator Certification."

*Important notes:*

- A lift truck operator must be re-certified at least once every three years.
- Operator certification does not follow an operator from company to company. If a lift truck operator changes employment, he or she must be re-certified by the new employer.

Again, thank you for choosing ProLift for your forklift safety training needs. If I can be of any assistance in the future, please do not hesitate to call.

Sincerely,

*Jim Hooten*

Jim Hooten  
Corporate Safety Trainer  
ProLift Industrial Equipment Co.



ProLift Industrial Equipment Co.  
Powered Equipment Permit



Jason Grinn

Has successfully completed the  
ProLift Operator Safety Training Program

Company Name: Shelby Rural Electric Co-op  
Classroom Instructor: Jim Hooten  
Date of Training: 11-14-2008  
Date of Expiration: 11-14-2011

Equipment

- |   |                     |                |
|---|---------------------|----------------|
| <input checked="" type="checkbox"/> 1 Sit-Down Forklift | 5 Tow Tractor       | 9 Other _____  |
| 2 Stand-Up/Narrow Aisle                                 | 6 Personnel Carrier | 10 Other _____ |
| 3 Order Picker  | 7 Rough Terrain     | 11 Other _____ |
| 4 Electric Pallet Truck                                 | 8 Aerial Lift       | 12 Other _____ |

Restrictions: \_\_\_\_\_

Authorized By: \_\_\_\_\_

# Certificate of Completion

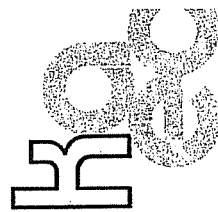
awarded to

**Jason Ginn**

Shelby Energy

12 HOURS

Safety Coordinator's Conference



Kentucky Association of Electric Cooperatives

Held in

Glasgow, Kentucky

December 4-5, 2008



Touchstone Energy

*Clara Greene*

Clara Greene

Director, Safety & Loss Prevention

TENTATIVE  
**Safety Coordinator's Agenda**  
**December 4-5, 2008**  
**Barren River Lake State Park**  
**Glasgow, KY**

**December 4, 2008**

8:30 CST

Welcome and Opening Remarks and Continental Breakfast  
Bill Prather President/CEO of Farmers Rural Electric Cooperative

9:30 CST

Current Limiting Devices for Arc Prevention  
Gary Grubbs of Patterson Dewar

10:30 CST

KAEC Review of Best Practices Survey  
Kendall Bush

12:00 CST

Lunch Provided

1:30 CST

Presentation Title TBA  
Dean Rhodes of Line Tech Center Lineman College

2:30 CST

EON Emergency Restoration

3:45 CST

FEMA and Emergency Restoration Plans  
David White

4:30 CST

Adjourn

5:00 CST

Reception, Location To Be Announced

**December 5, 2008**

7:30 CST  
Continental Breakfast

8:30 CST  
TBA

9:45 CST  
The New Department of Energy Transformer Regulations  
Charlie Drexler of KAEC,

11:00 CST  
Round Table Discussion of where we are relating to Arc Rating Regulations  
Bill Massey, Kendall Bush and David White of KAEC

12:00 CST Adjourn