



**KENTUCKY
POWER**

A unit of American Electric Power

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KentuckyPower.com

Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

FEB 15 2008

**PUBLIC SERVICE
COMMISSION**

February 15, 2008

Dear Ms. O'Donnell:

Re: Case No. 2008-00059

In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of American Electric Power/Kentucky Power Company Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the Kentucky Power Company Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' twenty-fourth six-month status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants seek authority for Kentucky Power Company, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

The revised DSM Adjustment clause factor for the residential sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Line 13), except that the Attorney General's representative abstained. The proposed factor for the residential sector is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 2) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Line 11). The ceiling was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Line 4) and dividing by the adjusted estimated sector KWH sales for the remaining three

Elizabeth O'Donnell
February 15, 2007
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quarters (see Exhibit C, Column 5, Line 11).

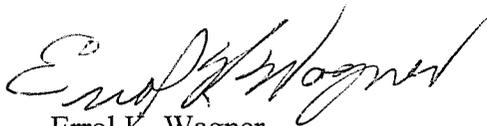
The Joint Applicants request the Commission to approve the following:

- (1) The Experimental DSM Electric Tariff to become effective March 31, 2008. This will allow the Company to utilize the new residential factor with the first billing cycle in April 2008.

As is customary, the Company requests the Commission to return a stamped copy of the revised tariff sheet upon approval.

If you have any questions please contact me at (502) 696-7010.

Sincerely,



Errol K. Wagner
Director of Regulatory Services
Enclosure

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
(Tariff D.S.M.C.)

RATE. (Cont'd.)

5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

<u>CUSTOMER SECTOR</u>			
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL**</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	(0.000060)	-0-	- 0 -
Ceiling Factor =	0.000495	-0-	- 0 -

(D)
(D)

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

	<u>CUSTOMER SECTOR</u>		
	<u>RESIDENTIAL</u>	<u>COMMERCIAL**</u>	<u>INDUSTRIAL*</u>
<u>DSM (c)</u>	347,935	-0-	- 0 -
S ©	1,599,213,000	-0-	- 0 -
Adjustment Factor \$	0.000218	-0-	- 0 -

(D)
(I)
(D)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

** The Commercial Sector has been discontinued pursuant to the Commission's Order dated November 21, 2005

DATE OF ISSUE February 15, 2008 EFFECTIVE DATE Service rendered on or after March 31, 2008
 ISSUED BY *Errol K. Wagner* ERROL K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

KENTUCKY POWER COMPANY
Demand Side Management
Status Report

As of December 31, 2007

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DEFINITIONS

- | | |
|----------------|---|
| 1) YTD Costs | - Year-to-Date costs recorded January 1, 2007 through December 31, 2007. |
| 2) YTD Impacts | - Estimated in place load impacts for Year-to-Date participants. |
| 3) PTD Costs | - Costs recorded from the inception of the program through December 31, 2007. |
| 4) PTD Impacts | - Estimated in place load impacts for Program-to-Date participants. |

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2007. The Residential, Commercial and Industrial total DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002 and June 30, 2005 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/196 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/07 to 12/31/07 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY
SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2007

DESCRIPTION	YTD	PTD
Total Revenue Collected	<u>\$1,097,661</u>	<u>\$12,507,546</u>
Total Program Costs	754,874	8,652,554
Total Lost Revenues	205,534	3,232,492
Total Efficiency / Maximizing Incentive	88,932	750,541
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	58,968	58,968
HEAP - KACA's Information Technology Implementation Costs	<u>15,700</u>	<u>15,700</u>
Total DSM Costs As of December 31, 2007	<u>\$1,124,008</u>	<u>\$12,710,255</u>

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	1,384,372	kWh	373,829,086	kWh
w/ T&D Line Losses:	1,522,809	kWh	411,211,995	kWh
Total kW Reductions:				
Winter	1,313		17,892	
w/ T&D Line Losses:	1,457		19,860	
Summer	176		3,899	
w/ T&D Line Losses:	195		4,328	

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Energy Fitness
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	2,812

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	42,645,153	0	0	441	1,932

KENTUCKY POWER COMPANY



Energy Fitness	
Reporting Period:	January - December 2007

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

KENTUCKY POWER COMPANY



COMMENTS:

This program was discontinued May 14, 1999.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Targeted Energy Fitness
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential - Low Income
REPORTING PERIOD:	January - December 2007

2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
All Electric	0	26	18	23	22	39	6	20	17	23	21	13	228	2,257
Non All Electric	0	3	6	3	1	16	1	1	9	10	16	13	79	837

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
256,794	61,482,461	27	116	559	2,517

KENTUCKY POWER COMPANY



Targeted Energy Efficiency	
Reporting Period:	January - December 2007

Costs				
Description		Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation		0.00	0.00	219,447.00
Equipment/Vendor:		225,616.00	0.00	2,329,409.00
Promotional:		0.00	0.00	0.00
Customer Incentives:		0.00	0.00	0.00
Other Costs:		204.00	0.00	9,329.00
Total Program Costs		225,820.00	0.00	2,558,185.00
Lost Revenues:		31,089.00	1,944.00	471,018.00
Efficiency Incentive:		1,559.00	184.00	7,731.00
Maximizing Incentive:		10,942.00	0.00	123,197.00
Total Costs		269,410.00	2,128.00	3,160,131.00

KENTUCKY POWER COMPANY



COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$218,833 for all-electric and \$6,987 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-all-electric participants is 240,158 and 16,636 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 22/108 and 5/8 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$27,881 and \$3,208 respectively.

The YTD Efficiency Incentive for non-all-electric participants is \$1,559 and the Maximizing Incentive for all-electric participants is \$10,942.

The projected participant and budgetary level for 2008 is 150 all-electric homes, 75 non-all-electric homes and \$229,500 respectively.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Compact Fluorescent Bulb
PARTICIPANT DEFINITION:	Number of Bulbs Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	269

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	221,472	0	0	3	3

KENTUCKY POWER COMPANY



Compact Fluorescent Bulb	
Reporting Period:	January - December 2007

Costs				
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date	
Total Evaluation	0.00	0.00	60.00	
Equipment/Vendor:	0.00	0.00	15,021.00	
Promotional:	0.00	0.00	0.00	
Customer Incentives:	0.00	0.00	0.00	
Other Costs:	0.00	0.00	0.00	
Total Program Costs	0.00	0.00	15,081.00	
Lost Revenues:	0.00	25.00	1,605.00	
Efficiency Incentive:	0.00	8.00	433.00	
Maximizing Incentive:	0.00	0.00	0.00	
Total Costs	0.00	33.00	17,119.00	

KENTUCKY POWER COMPANY



COMMENTS:

This program was discontinued December 31, 1996.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps - Retrofit
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	1,367
Non Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	929

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	51,837,665	0	0	851	2,995

KENTUCKY POWER COMPANY



High Efficiency Heat Pumps - Retrofit	
Reporting Period:	January - December 2007

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

KENTUCKY POWER COMPANY



COMMENTS:

This program was discontinued December 31, 2001.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pump - Mobile Home
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	4	4	7	10	16	9	6	14	9	9	3	4	95	1,752

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
125,554	55,239,318	8	163	219	3,211

KENTUCKY POWER COMPANY



High Efficiency Heat Pump - Mobile Home	
Reporting Period:	January - December 2007

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	46,374.00
Equipment/Vendor:	4,750.00	0.00	29,455.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	38,000.00	0.00	775,900.00
Other Costs:	0.00	0.00	1,167.00
Total Program Costs	42,750.00	0.00	852,896.00
Lost Revenues:	18,005.00	5,820.00	393,770.00
Efficiency Incentive:	7,524.00	18,331.00	111,494.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	68,279.00	24,151.00	1,358,160.00

KENTUCKY POWER COMPANY



COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary level for 2008 is 100 and \$50,500 respectively.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Mobile Home New Construction
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Heat Pump	16	4	14	11	21	18	32	26	20	21	22	8	213	1,537
Air Conditioner	0	0	0	0	0	0	0	0	0	0	0	0	0	2

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
415,057	71,141,691	27	577	199	4,161

KENTUCKY POWER COMPANY



Mobile Home New Construction	
Reporting Period:	January - December 2007

Costs				
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date	
Total Evaluation	0.00	0.00	30,294.00	
Equipment/Vendor:	14,850.00	0.00	95,313.00	
Promotional:	0.00	0.00	3,939.00	
Customer Incentives:	103,400.00	0.00	773,050.00	
Other Costs:	250.00	0.00	3,866.00	
Total Program Costs	118,500.00	0.00	906,462.00	
Lost Revenues:	57,413.00	0.00	413,156.00	
Efficiency Incentive:	26,617.00	0.00	96,091.00	
Maximizing Incentive:	0.00	0.00	2,580.00	
Total Costs	202,530.00	0.00	1,418,289.00	

KENTUCKY POWER COMPANY



COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The projected participant and budgetary level for 2008 is 150 heat pumps and \$88,000 respectively.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Modified Energy Fitness
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
New Participants	76	82	92	92	97	76	69	89	79	108	85	55	1,000	3,989

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
725,404	34,686,914	133	601	531	2,395

KENTUCKY POWER COMPANY



Modified Energy Fitness	
Reporting Period:	January - December 2007

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	27,106.00
Equipment/Vendor:	367,804.00	0.00	1,461,090.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs	367,804.00	0.00	1,488,196.00
Lost Revenues:	99,027.00	0.00	329,496.00
Efficiency Incentive:	42,290.00	0.00	141,434.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	509,121.00	0.00	1,959,126.00

KENTUCKY POWER COMPANY



COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.

The projected participant and budgetary level for 2008 is 1000 and \$432,000 respectively.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Commercial
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January - December 2007

2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	1,952
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	194

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a

KENTUCKY POWER COMPANY



Smart Audit - Commercial	
Reporting Period:	January - December 2007

Costs				
Description		Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation		0.00	0.00	30,661.00
Equipment/Vendor:		0.00	0.00	1,268,176.00
Promotional:		0.00	0.00	0.00
Customer Incentives:		0.00	0.00	0.00
Other Costs:		0.00	0.00	(8,156.00)
Total Program Costs		0.00	0.00	1,290,681.00
Lost Revenues:		0.00	0.00	0.00
Efficiency Incentive:		0.00	0.00	0.00
Maximizing Incentive:		0.00	0.00	64,533.00
Total Costs		0.00	0.00	1,355,214.00

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COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Commercial
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January - June 2007

2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Existing Building	0	0	0	0	0	0	0	0	0	0	0	0	0	182
New Building	0	0	0	0	0	0	0	0	0	0	0	0	0	69

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	93,823,323	0	0	1,519	2,640

KENTUCKY POWER COMPANY



Smart Incentive - Commercial	
Reporting Period:	January - December 2007

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

KENTUCKY POWER COMPANY



COMMENTS:

This program was discontinued December 31, 2002.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Smart Audit - Industrial
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January - December 2007

2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	60
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	4

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a

KENTUCKY POWER COMPANY



Smart Audit - Industrial	
Reporting Period:	January - December 2007

Costs				
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date	
Total Evaluation	0.00	0.00	5,741.00	
Equipment/Vendor:	0.00	0.00	37,786.00	
Promotional:	0.00	0.00	0.00	
Customer Incentives:	0.00	0.00	0.00	
Other Costs:	0.00	0.00	161.00	
Total Program Costs	0.00	0.00	43,688.00	
Lost Revenues:	0.00	0.00	0.00	
Efficiency Incentive:	0.00	0.00	0.00	
Maximizing Incentive:	0.00	0.00	2,186.00	
Total Costs	0.00	0.00	45,874.00	

KENTUCKY POWER COMPANY



COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY



PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Industrial
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December 2007

2007														
Participant	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	YTD	PTD
General	0	0	0	0	0	0	0	0	0	0	0	0	0	1
Compressed Air	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	133,998	0	0	6	6

KENTUCKY POWER COMPANY



Smart Incentive - Industrial	
Reporting Period:	January - December 2007

Costs				
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date	
Total Evaluation	0.00	0.00	28,385.00	
Equipment/Vendor:	0.00	0.00	3,288.00	
Promotional:	0.00	0.00	0.00	
Customer Incentives:	0.00	0.00	441.00	
Other Costs:	0.00	0.00	0.00	
Total Program Costs	0.00	0.00	32,114.00	
Lost Revenues:	0.00	0.00	0.00	
Efficiency Incentive:	0.00	0.00	383.00	
Maximizing Incentive:	0.00	0.00	655.00	
Total Costs	0.00	0.00	33,152.00	

KENTUCKY POWER COMPANY



COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY		Exhibit C					PAGE 1 of 16	
DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT								
RESIDENTIAL SECTOR	TOTAL YEARS 1 thru 11	YEAR 12 (2007)	YEAR 12 (2007)	YEAR 13 (2008)	YEAR 13 (2008)	TOTAL		
		1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTRs			
	(1)	(2)	(3)	(4)	(5)	(6)		
1 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$8,648,227	\$604,487	\$519,311	\$277,823	\$886,853	\$10,936,701		
2 CUMULATIVE (OVER)/UNDER COLLECTION	0	176,362	124,355	202,499	(95,492)	0		
3 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	0	(\$41,824)		
4 TOTAL TO BE RECOVERED	8,606,403	780,849	643,666	480,322	791,361	10,894,877		
5 TOTAL AMOUNT RECOVERED	8,429,695	656,494	441,167	0	0	9,527,356		
6 EXPECTED FUTURE RECOVERIES	0	0	0	575,814	348,628	924,442		
7 TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(9,833)	0	0	0	0	(9,833)		
8 TRANSFER PORTION OF BALANCE FROM COMMERCIAL	9,487	0	0	0	0	9,487		
9 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$176,362	\$124,355	\$202,499	(\$95,492)	\$442,733	\$442,733		
	=====	=====	=====	=====	=====	=====		
10 AMOUNT TO BE RECOVERED					\$791,361			
11 ADJ. ESTIMATED SECTOR KWH - YEAR 13				903,946,000	1,599,213,000			
SURCHARGE RANGE (\$ PER KWH)								
12 FLOOR (CARRYOVER)	COL. 5, L 2 / COL. 5, L 11					(0.000060)		
13 MIDPOINT - proposed rate				0.000637	0.000218			
14 CEILING (TOTAL COST)	COL. 5, L 4 / COL. 5, L 11					0.000495		
COMMERCIAL SECTOR	TOTAL YEARS 1 thru 11	YEAR 12 (2007)	YEAR 12 (2007)	YEAR 13 (2007)	YEAR 13 (2007)	TOTAL		
		1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTRs			
	(1)	(2)	(3)	(4)	(5)	(6)		
15 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$2,899,298	\$0	\$0	\$0	\$0	\$2,899,298		
16 CUMULATIVE (OVER)/UNDER COLLECTION	0	0	0	0	0	0		
17 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	0	0	0	1,520		
18 TOTAL TO BE RECOVERED	2,900,818	0	0	0	0	2,900,818		
19 TOTAL AMOUNT RECOVERED	2,888,053	0	0	0	0	2,888,053		
20 EXPECTED FUTURE RECOVERIES	0	0	0	0	0	0		
21 TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	0	0	(3,278)		
22 TRANSFER BALANCE TO RESIDENTIAL	(9,487)	0	0	0	0	(9,487)		
22 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$0		
	=====	=====	=====	=====	=====	=====		
23 AMOUNT TO BE RECOVERED					\$0			
24 ADJ. ESTIMATED SECTOR KWH - YEAR 13				388,064,400	1,061,119,800			
SURCHARGE RANGE (\$ PER KWH)								
25 FLOOR (CARRYOVER)						0.000000		
26 MIDPOINT - proposed rate				0.000000	0.000000			
27 CEILING (TOTAL COST)						0.000000		
INDUSTRIAL SECTOR	TOTAL YEARS 1 thru 11	YEAR 12 (2007)	YEAR 12 (2007)	YEAR 13 (2007)	YEAR 13 (2007)	TOTAL		
		1st HALF	2nd HALF	1st QTR	2nd, 3rd & 4th QTRs			
	(1)	(2)	(3)	(4)	(5)	(6)		
28 CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0	\$0	\$0	\$0	\$79,026		
29 CUMULATIVE (OVER)/UNDER COLLECTION	0	0	0	0	0	0		
30 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0	0	0		
31 TOTAL TO BE RECOVERED	79,026	0	0	0	0	79,026		
32 TOTAL AMOUNT RECOVERED	92,137	0	0	0	0	92,137		
33 EXPECTED FUTURE RECOVERIES	0	0	0	0	0	0		
34 TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,111		
35 (OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$0		
	=====	=====	=====	=====	=====	=====		
36 AMOUNT TO BE RECOVERED					\$0			
37 ADJ. ESTIMATED SECTOR KWH - YEAR 13				332,877,600	1,030,867,200			
SURCHARGE RANGE (\$ PER KWH)								
38 FLOOR (CARRYOVER)						0.000000		
39 MIDPOINT				0.000000	0.000000			
40 CEILING (TOTAL COST) - proposed rate						0.000000		

1996

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM

YEAR 1	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/YR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.15B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/YR (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)		
RESIDENTIAL PROGRAMS												
Energy Fitness	552	148	\$221.65	\$122,351	2,690	398,120	\$0.03	\$12,397	\$43,177		\$43,177	\$177,925
Targeted Energy Efficiency - All Electric	223	101	\$1,026.88	\$228,994	5,570	562,570	\$0.03	\$17,513	\$0	\$11,450	\$11,450	\$257,957
- Non-All Electric	74	35	\$372.19	\$27,542	680	23,800	\$0.03	\$744	\$719		\$719	\$29,005
Compact Fluorescent Bulb	269	73	\$56.06	\$15,081	62	4,526	\$0.03	\$140	\$425		\$425	\$15,646
High - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275	491,400	\$0.03	\$15,292	\$10,634		\$10,634	\$65,537
- Non Resistance Heat	527	206	\$61.31	\$32,310	813	167,478	\$0.03	\$5,215	\$8,796		\$8,796	\$46,321
High - Efficiency Heat Pump - Mobile Home	356	158	\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,617	\$13,834		\$13,834	\$201,365
Mobile Home New Construction	70	22	\$292.69	\$20,488	0	0				\$1,024	\$1,024	\$21,512
TOTAL RESIDENTIAL PROGRAMS	2,610	959		\$663,291		1,989,174		\$61,918	\$77,585	\$12,474	\$90,059	\$815,268
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	91	19	\$1,258.51	\$114,524	0	0			\$0	\$5,726	\$5,726	\$120,250
- Class 2	5	1	\$1,875.40	\$9,377	0	0			\$0	\$469	\$469	\$9,846
Smart Financing - Existing Building	1	0	\$5,794.00	\$5,794	22,000	0	\$0.04	\$0	\$506		\$506	\$6,300
Smart Financing - New Building	0	0	\$0	\$0	30,600	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	97	20		\$129,695		0		\$0	\$506	\$6,195	\$6,701	\$136,396
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	15	1	\$149.40	\$2,241	0	0			\$0	\$112	\$112	\$2,353
Smart Audit - Class 2	2	1	\$8,980.00	\$17,960	0	0			\$0	\$898	\$898	\$18,858
Smart Financing - General	0	0	\$0	\$3,919	28,200	0	\$0.04	\$0	\$0	\$196	\$196	\$4,115
Smart Financing - Compressed Air System	0	0	\$0	\$0	164,800	0	\$0.03	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	17	2		\$24,120		0		\$0	\$0	\$1,206	\$1,206	\$25,326
TOTAL COMPANY	2,724	981		\$817,106		1,989,174		\$61,918	\$78,091	\$19,875	\$97,966	\$976,990

* Lost revenue and efficiency incentives are based on initial values per the settlement agreement.

1997

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 1997

YEAR 2 (1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/6 MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.15B)	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/6 MOS (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	273	651	\$260.68	\$71,167	1,345	875,595	\$0.03	\$27,266	\$21,354	n/a	\$21,354	\$119,787
Targeted Energy Efficiency - All Electric	118	279	\$818.97	\$96,638	2,785	777,015	\$0.03	\$24,188	\$0	\$4,832	\$4,832	\$125,658
- Non-All Electric	26	68	\$88.23	\$2,294	340	29,920	\$0.03	\$935	\$252	n/a	\$252	\$3,481
Compact Fluorescent Bulb	0	269		\$0	31	8,339	\$0.03	\$258	\$0	n/a	\$0	\$258
High - Efficiency Heat Pump - Resistance Heat	123	590	\$2.58	\$317	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a	\$2,427	\$23,639
- Non Resistance Heat	124	581	\$2.56	\$318	407	236,467	\$0.03	\$7,364	\$2,070	n/a	\$2,070	\$9,752
High - Efficiency Heat Pump - Mobile Home	109	403	\$157.87	\$17,208	1,080	435,240	\$0.03	\$13,540	\$4,236	n/a	\$4,236	\$34,984
Mobile Home New Construction	12	78	\$635.17	\$7,622	0	0	n/a	n/a	\$0	\$381	\$381	\$8,003
TOTAL RESIDENTIAL PROGRAMS	785	2,939		\$195,564		3,033,996		\$94,446	\$30,339	\$5,213	\$35,552	\$325,562
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	243	207	\$264.00	\$64,152	0	0	n/a	n/a	\$0	\$3,208	\$3,208	\$67,360
- Class 2	11	9	\$2,705.00	\$29,755	0	0	n/a	n/a	\$0	\$1,488	\$1,488	\$31,243
Smart Financing - Existing Building	0	1	n/a	\$5,629	11,000	11,000	\$0.04	\$469	\$0	\$281	\$281	\$6,379
Smart Financing - New Building	1	0	\$4,692.00	\$4,692	15,300	0	\$0.04	\$0	\$50	n/a	\$50	\$4,742
TOTAL COMMERCIAL PROGRAMS	255	217		\$104,228		11,000		\$469	\$50	\$4,977	\$5,027	\$109,724
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	9	20	\$279.56	\$2,516	0	0	n/a	n/a	\$0	\$126	\$126	\$2,642
Smart Audit - Class 2	1	2	\$1,133.00	\$1,133	0	0	n/a	n/a	\$0	\$57	\$57	\$1,190
Smart Financing - General	0	0	n/a	\$7,840	14,100	0	\$0.04	\$0	\$0	\$392	\$392	\$8,232
Smart Financing - Compressed Air System	0	0		\$0	82,400	0	\$0.03	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	10	22		\$11,489				\$0	\$0	\$575	\$575	\$12,064
TOTAL COMPANY	1,050	3,178		\$311,281		3,044,996		\$94,915	\$30,389	\$10,765	\$41,154	\$447,350

* Lost revenue and efficiency incentives are based on initial values per the settlement agreement.

1997

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM

YEAR 2 (3rd QTR)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.15B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/QTR (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(6)	(7)	(8)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	257	957	\$184.99	\$47,542	341	326,337	\$0.03	\$10,156	\$5,340	n/a	\$5,340	\$63,038
Targeted Energy Efficiency - All Electric	51	369	\$1,090.08	\$55,594	1,392	513,648	\$0.03	\$15,980	\$0	\$2,780	\$2,780	\$74,354
- Non-All Electric	15	108	\$193.33	\$2,900	170	18,380	\$0.03	\$574	\$25	n/a	\$25	\$3,499
Compact Fluorescent Bulb	0	269	n/a	\$0	16	4,304	\$0.03	\$133	\$0	\$0	\$0	\$133
High - Efficiency Heat Pump - Resistance Heat	109	717	\$55.05	\$6,000	547	392,199	\$0.03	\$12,213	\$787	n/a	\$787	\$19,000
- Non Resistance Heat	84	695	\$66.18	\$5,559	221	153,595	\$0.03	\$4,786	\$2,445	n/a	\$2,445	\$12,790
High - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	\$53,101	625	318,125	\$0.03	\$9,894	\$2,503	n/a	\$2,503	\$65,498
Mobile Home New Construction	0	82	n/a	\$6,092	0	0			\$0	\$305	\$305	\$6,397
TOTAL RESIDENTIAL PROGRAMS	593	3,706		\$176,788		1,726,568		\$53,736	\$11,100	\$3,085	\$14,185	\$244,709
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	98	383	\$413.13	\$40,487	0	0			\$0	\$2,024	\$2,024	\$42,511
- Class 2	5	19	\$2,705.00	\$13,525	0	0			\$0	\$676	\$676	\$14,201
Smart Financing - Existing Building	2	2	\$3,067.00	\$6,134	11,100	22,200	\$0.04	\$940	\$1,627	n/a	\$1,627	\$8,701
Smart Financing - New Building	0	1	n/a	\$0	7,650	7,650	\$0.04	\$327	\$0	\$0	\$0	\$327
TOTAL COMMERCIAL PROGRAMS	105	405		\$60,146		29,850		\$1,267	\$1,627	\$2,700	\$4,327	\$65,740
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	3	26	\$668.00	\$1,998	0	0			\$0	\$100	\$100	\$2,098
Smart Audit - Class 2	0	3	n/a	\$0	0	0			\$0	\$0	\$0	\$0
Smart Financing - General	0	0	n/a	\$4,785	14,625	0	\$0.04	\$0	\$0	n/a	\$0	\$4,785
Smart Financing - Compressed Air System	0	0		\$0	41,200	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	3	29		\$6,783		0		\$0	\$0	\$100	\$100	\$6,883
TOTAL COMPANY	701	4,140		\$243,717		1,756,418		\$55,003	\$12,727	\$5,885	\$18,612	\$317,332

* Lost revenue and efficiency incentives are based on prospective values.

1997

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM

YEAR 2 (4th QTR)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.15B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/QTR (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	RECOVERED (12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(5)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	432	1,287	\$259.53	\$112,115	341	438,867	\$0.03	\$13,858	\$8,977	n/a	\$8,977	\$134,750
Targeted Energy Efficiency - All Electric	124	443	\$924.15	\$114,595	1,393	617,099	\$0.03	\$19,198	\$0	\$5,730	\$5,730	\$139,523
- Non-All Electric	78	146	\$103.55	\$8,077	170	24,820	\$0.03	\$775	\$129	n/a	\$129	\$8,981
Compact Fluorescent Bulb	0	269	n/a	\$0	17	4,573	\$0.03	\$141	\$0	\$0	\$0	\$141
High - Efficiency Heat Pump - Resistance Heat	111	823	\$108.90	\$11,868	547	450,181	\$0.03	\$14,019	\$801	n/a	\$801	\$28,686
- Non Resistance Heat	102	782	\$142.21	\$14,505	221	172,822	\$0.03	\$5,385	\$2,969	n/a	\$2,969	\$22,859
High - Efficiency Heat Pump - Mobile Home	50	565	\$406.70	\$20,335	625	353,125	\$0.03	\$10,982	\$1,625	n/a	\$1,625	\$32,942
Mobile Home New Construction	0	82	n/a	(\$749)	0	0				(\$37)	(\$37)	(\$786)
TOTAL RESIDENTIAL PROGRAMS	897	4,397		\$280,744		2,061,487		\$64,158	\$14,501	\$5,693	\$20,194	\$365,096
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	71	473	\$230.92	\$16,395	0	0			\$0	\$820	\$820	\$17,215
- Class 2	21	33	\$2,705.00	\$56,805	0	0			\$0	\$2,840	\$2,840	\$59,645
Smart Financing - Existing Building	9	8	\$2,282.56	\$20,543	11,100	88,800	\$0.04	\$3,761	\$7,320	n/a	\$7,320	\$31,624
Smart Financing - New Building	0	1	n/a	\$0	7,650	7,650	\$0.04	\$327	\$0	n/a	\$0	\$327
TOTAL COMMERCIAL PROGRAMS	101	515		\$93,743		96,450		\$4,088	\$7,320	\$3,660	\$10,980	\$108,811
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	18	37	\$524.22	\$9,436	0	0			\$0	\$472	\$472	\$9,908
Smart Audit - Class 2	0	3	n/a	\$1,094	0	0			\$0	\$55	\$55	\$1,149
Smart Financing - General	0	0	n/a	\$11,802	14,625	0	\$0.04	\$0	\$0	n/a	\$0	\$11,802
Smart Financing - Compressed Air System	0	0	n/a	\$0	41,200	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	18	40		\$22,332		0		\$0	\$0	\$527	\$527	\$22,859
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	1,016	4,952		\$396,819		2,157,937		\$68,246	\$21,821	\$9,880	\$31,701	\$496,766
	=====	=====		=====		=====		=====	=====	=====	=====	=====

* Lost revenue and efficiency incentives are based on prospective values.

1998												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 4A of	16
YEAR 3(1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/6 MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG. 15B)	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/6 MOS (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	544	1,768	\$184.44	\$100,334	682	1,205,776	\$0.03	\$37,524	\$11,304	n/a	\$11,304	\$149,162
Targeted Energy Efficiency - All Electric	122	565	\$1,132.92	\$138,216	2,784	1,572,960	\$0.03	\$48,935	\$0	\$6,911	\$6,911	\$194,062
- Non-All Electric	24	203	\$112.92	\$2,710	340	69,020	\$0.03	\$2,156	\$40	n/a	\$40	\$4,906
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
High - Efficiency Heat Pump - Resistance Heat	21	887	\$70.10	\$1,472	1,094	970,378	\$0.03	\$30,218	\$152	n/a	\$152	\$31,842
- Non Resistance Heat	26	848	\$70.00	\$1,820	442	374,816	\$0.03	\$11,679	\$757	n/a	\$757	\$14,256
High - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000	\$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,422
Mobile Home New Construction	0	82	n/a	\$0	0	0	n/a		\$0	\$0	\$0	\$0
TOTAL RESIDENTIAL PROGRAMS	803	5,238		\$279,882		4,971,558		\$154,725	\$14,398	\$6,911	\$21,309	\$455,916
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	204	597	\$194.13	\$39,602	0	0	n/a		\$0	\$1,980	\$1,980	\$41,582
- Class 2	28	60	\$1,600.00	\$44,800	0	0	n/a		\$0	\$2,240	\$2,240	\$47,040
Smart Financing - Existing Building	8	16	\$5,581.50	\$44,652	22,200	355,200	\$0.04	\$15,043	\$6,506	n/a	\$6,506	\$66,201
Smart Financing - New Building	1	1	\$4,564.00	\$4,564	15,300	15,300	\$0.04	\$654	\$29	\$0	\$29	\$5,247
TOTAL COMMERCIAL PROGRAMS	241	674		\$133,618		370,500		\$15,697	\$6,535	\$4,220	\$10,755	\$160,070
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	12	51	\$246.08	\$2,953	0	0	n/a		\$0	\$148	\$148	\$3,101
Smart Audit - Class 2	1	3	\$1,800.00	\$1,800	0	0	n/a		\$0	\$90	\$90	\$1,890
Smart Financing - General	0	0	\$0.00	\$1,338	29,250	0	\$0.04	\$0	\$0	\$67	\$67	\$1,405
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	13	54		\$6,091		0		\$0	\$0	\$305	\$305	\$6,396
TOTAL COMPANY	1,057	5,966		\$419,591		5,342,058		\$170,422	\$20,933	\$11,436	\$32,369	\$622,382
* Lost revenue and efficiency incentives are based on prospective values.												

1998												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 4B of	16
YEAR 3 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/6 MOS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/6 MOS (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C, PG. 15B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
				(1)X(3)		(2)X(6)		(6)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	448	2,277	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Targeted Energy Efficiency - All Electric	131	697	\$1,187.51	\$155,564	2,784	1,940,448	\$0.03	\$60,367	\$0	\$7,778	\$7,778	\$223,709
- Non-All Electric	42	238	\$139.62	\$5,864	340	80,920	\$0.03	\$2,528	\$70	\$0	\$70	\$8,462
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
High - Efficiency Heat Pump - Resistance Heat	108	940	\$147.45	\$15,925	1,094	1,028,360	\$0.03	\$32,023	\$780	\$0	\$780	\$48,728
- Non Resistance Heat	64	894	\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	\$1,863	\$18,801
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
Mobile Home New Construction	33	11	\$549.45	\$18,132	0	0	n/a		\$0	\$907	\$907	\$19,039
TOTAL RESIDENTIAL PROGRAMS	999	6,090		\$424,101		5,961,398		\$185,525	\$17,645	\$8,685	\$26,330	\$635,956
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	178	795	\$534.85	\$95,203	0	0	n/a		\$0	\$4,760	\$4,760	\$99,963
- Class 2	9	73	\$2,800.00	\$25,200	0	0	n/a		\$0	\$1,260	\$1,260	\$26,460
Smart Financing - Existing Building	29	32	\$1,878.86	\$54,487	22,200	710,400	\$0.04	\$30,085	\$23,585	\$0	\$23,585	\$108,157
Smart Financing - New Building	5	6	\$1,529.20	\$7,646	15,300	91,800	\$0.04	\$3,926	\$144	\$0	\$144	\$11,716
TOTAL COMMERCIAL PROGRAMS	221	906		\$182,536		802,200		\$34,011	\$23,729	\$6,020	\$29,749	\$246,296
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	3	59	\$852.33	\$2,557	0	0	n/a		\$0	\$128	\$128	\$2,685
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Financing - General	1	0	\$0.00	\$2,430	29,250	0	\$0.04	\$0	\$383	\$0	\$383	\$2,813
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	4	63		\$4,987		0		\$0	\$383	\$128	\$511	\$5,498
TOTAL COMPANY	1,224	7,059		\$611,624		6,763,598		\$219,536	\$41,757	\$14,833	\$56,590	\$887,750
* Lost revenue and efficiency incentives are based on prospective values.												

1999

Exhibit C
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KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

YEAR 4 (1st HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.15B)	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(5% of COSTS) (10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(1)X(3)			(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	306	2,694	\$312.58	\$95,650	707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	\$165,293
Targeted Energy Efficiency - All Electric	75	773	\$1,907.41	\$143,056	630	486,990	\$0.03	\$15,150	\$0	\$7,153	\$7,153	\$165,359
- Non-All Electric	12	249	\$112.00	\$1,344	306	76,194	\$0.03	\$2,380	\$60	\$0	\$60	\$3,784
Compact Fluorescent Bulb	0	269	\$0.00	\$0	31	8,339	\$0.03	\$258	\$0	\$0	\$0	\$258
High - Efficiency Heat Pump - Resistance Heat	99	1,002	\$273.74	\$27,100	1,200	1,202,400	\$0.03	\$37,443	\$4,375	\$0	\$4,375	\$68,918
- Non Resistance Heat	2	853	\$50.00	\$100	442	377,026	\$0.03	\$11,748	\$0	\$5	\$5	\$11,853
High - Efficiency Heat Pump - Mobile Home	101	826	\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505	\$0	\$8,505	\$101,541
Mobile Home New Construction ***	98	45	\$587.20	\$57,546	1,756	79,020	\$0.03	\$2,458	\$4,353	\$0	\$4,353	\$64,357
TOTAL RESIDENTIAL PROGRAMS	693	6,711		\$379,941		5,352,977		\$166,601	\$27,663	\$7,158	\$34,821	\$581,363
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	186	964	\$204.71	\$38,076	0	0	n/a		\$0	\$1,904	\$1,904	\$39,980
- Class 2	16	87	\$2,705.00	\$43,280	0	0	n/a		\$0	\$2,164	\$2,164	\$45,444
Smart Financing - Existing Building	6	51	\$5,109.67	\$30,658	13,282	677,382	\$0.04	\$28,687	\$1,395	\$0	\$1,395	\$60,740
Smart Financing - New Building	3	9	\$0.00	\$2,350	14,101	126,909	\$0.04	\$5,428	\$787	\$0	\$787	\$8,565
TOTAL COMMERCIAL PROGRAMS	211	1,111		\$114,364		804,291		\$34,115	\$2,182	\$4,068	\$6,250	\$154,729
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	60	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Financing - General	0	1	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	65		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	904	7,920		\$494,305		6,215,216		\$200,716	\$29,845	\$11,226	\$41,071	\$736,092
	=====	=====		=====		=====		=====	=====	=====	=====	=====

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 06/30/96.
 *** Participants since 09/01/98.

1999														
KENTUCKY POWER COMPANY													Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM													PAGE 5B of	16
YEAR 4 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG.15B)	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED		
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(5% of COSTS) (10)	(11)	(12)		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)		
	(1)	(2)	(1)X(3)	(4)	(5)	(2)X(6)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)		
RESIDENTIAL PROGRAMS														
Energy Fitness	0	2,519	\$0.00	\$972	707	1,780,933	\$0.03	\$55,423	\$0	\$0	\$0	\$56,395		
Targeted Energy Efficiency - All Electric	66	700	\$1,222.76	\$80,702	630	441,000	\$0.03	\$13,720	\$0	\$4,035	\$4,035	\$98,457		
- Non-All Electric	8	220	\$67.50	\$540	306	67,320	\$0.03	\$2,103	\$40	\$0	\$40	\$2,683		
Compact Fluorescent Bulb	0	123	\$0.00	\$0	31	3,813	\$0.03	\$118	\$0	\$0	\$0	\$118		
High - Efficiency Heat Pump - Resistance Heat	140	810	\$211.14	\$29,560	1,200	972,000	\$0.03	\$30,268	\$6,187	\$0	\$6,187	\$66,015		
- Non Resistance Heat	0	593	\$0.00	\$0	447	265,071	\$0.03	\$8,260	\$0	\$0	\$0	\$8,260		
High - Efficiency Heat Pump - Mobile Home	134	739	\$539.07	\$72,236	1,475	1,090,025	\$0.03	\$33,900	\$11,284	\$0	\$11,284	\$117,420		
Mobile Home New Construction ***	123	196	\$581.42	\$71,515	1,755	343,980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	\$87,677		
TOTAL RESIDENTIAL PROGRAMS	471	5,900		\$255,525		4,964,142		\$154,490	\$22,975	\$4,035	\$27,010	\$437,025		
COMMERCIAL PROGRAMS														
Smart Audit - Class 1	188	1,129	\$356.11	\$66,948	0	0	n/a	\$0	\$0	\$3,347	\$3,347	\$70,295		
- Class 2	21	103	\$2,705.00	\$56,805	0	0	n/a	\$0	\$0	\$2,840	\$2,840	\$59,645		
Smart Financing - Existing Building	25	66	\$2,726.04	\$68,151	13,282	876,612	\$0.04	\$37,125	\$5,814	\$0	\$5,814	\$111,090		
Smart Financing - New Building	8	13	\$3,087.00	\$24,698	14,101	183,313	\$0.04	\$7,840	\$2,099	\$0	\$2,099	\$34,635		
TOTAL COMMERCIAL PROGRAMS	242	1,311		\$216,600		1,059,925		\$44,965	\$7,913	\$6,187	\$14,100	\$275,665		
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)														
Smart Audit - Class 1	0	57	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0		
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0		
Smart Financing - General	0	1	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0		
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0		
TOTAL INDUSTRIAL PROGRAMS	0	62		\$0		0		\$0	\$0	\$0	\$0	\$0		
TOTAL COMPANY	713	7,273		\$472,125		6,024,067		\$199,455	\$30,888	\$10,222	\$41,110	\$712,690		
* Lost revenue and efficiency incentives are based on prospective values.														
** Cumulative participants include a reduction for the cumulative participants as of 12/31/96.														
*** Participants since 09/01/98.														

Year 2000												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
YEAR 5 (1st half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.15B)	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(5% of COSTS) (10)	(11)	RECOVERED (12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	2,161	\$0.00	\$0	707	1,527,827	\$0.03	\$47,546	\$0	\$0	\$0	\$47,546
Targeted Energy Efficiency - All Electric	66	659	\$1,272.61	\$83,992	630	415,170	\$0.03	\$12,916	\$0	\$4,200	\$4,200	\$101,108
- Non-All Electric	28	202	\$90.82	\$2,543	306	61,812	\$0.03	\$1,931	\$141	\$0	\$141	\$4,815
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	38	683	\$200.00	\$7,600	1,200	819,600	\$0.03	\$25,522	\$1,679	\$0	\$1,679	\$34,801
- Non Resistance Heat	0	348	\$0.00	\$0	447	155,556	\$0.03	\$4,847	\$0	\$0	\$0	\$4,847
High - Efficiency Heat Pump - Mobile Home	45	683	\$500.00	\$22,500	1,475	1,007,425	\$0.03	\$31,331	\$3,789	\$0	\$3,789	\$57,620
Mobile Home New Construction ***	101	302	\$530.20	\$53,550	1,755	530,010	\$0.03	\$16,483	\$4,486	\$0	\$4,486	\$74,519
TOTAL RESIDENTIAL PROGRAMS	278	5,038		\$170,185		4,517,400		\$140,576	\$10,095	\$4,200	\$14,295	\$325,056
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	144	1,126	\$397.19	\$57,195	0	0	n/a	0	\$0	\$2,860	\$2,860	\$60,055
- Class 2	8	112	\$2,705.00	\$21,640	0	0	n/a	0	\$0	\$1,082	\$1,082	\$22,722
Smart Financing - Existing Building	16	86	\$1,307.31	\$20,917	13,282	1,142,252	\$0.04	\$48,374	\$3,721	\$0	\$3,721	\$73,012
Smart Financing - New Building	4	20	\$6,298.75	\$25,195	14,101	282,020	\$0.04	\$12,062	\$1,049	\$0	\$1,049	\$38,306
TOTAL COMMERCIAL PROGRAMS	172	1,344		\$124,947		1,424,272		\$60,436	\$4,770	\$3,942	\$8,712	\$194,095
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	450	6,382		\$295,132		5,941,672		\$201,012	\$14,865	\$8,142	\$23,007	\$519,151

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 06/30/97.
 *** Participants since 09/01/98

Year 2000												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
YEAR 5 (2nd half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C. PG.15B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(6)	(7)	(8)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS	0	1,525	\$0.00	\$0	706	1,076,650	\$0.03	\$33,505	\$0	\$0	\$0	\$33,505
Energy Fitness	99	583	\$1,115.41	\$110,428	630	367,290	\$0.03	\$11,426	\$0	\$5,521	\$5,521	\$127,373
Targeted Energy Efficiency - All Electric	21	170	\$94.67	\$1,988	306	52,020	\$0.03	\$1,625	\$105	\$0	\$105	\$3,718
- Non-All Electric												
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	25	481	\$200.00	\$5,000	1,200	577,200	\$0.03	\$17,974	\$1,105	\$0	\$1,105	\$24,079
- Non Resistance Heat	0	147	\$0.00	\$0	446	65,562	\$0.03	\$2,043	\$0	\$0	\$0	\$2,043
High - Efficiency Heat Pump - Mobile Home	43	572	\$495.35	\$21,300	1,476	844,272	\$0.03	\$26,257	\$3,621	\$0	\$3,621	\$51,178
Mobile Home New Construction ***	94	403	\$575.00	\$54,050	1,755	707,265	\$0.03	\$21,996	\$4,175	\$0	\$4,175	\$80,221
TOTAL RESIDENTIAL PROGRAMS	282	3,881		\$192,764		3,690,259		\$114,826	\$9,006	\$5,521	\$14,527	\$322,117
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	159	1,026	\$165.24	\$26,273	0	0	n/a		\$0	\$1,314	\$1,314	\$27,587
- Class 2	29	98	\$2,705.00	\$78,445	0	0	n/a		\$0	\$3,922	\$3,922	\$82,367
Smart Financing - Existing Building	24	97	\$914.54	\$21,949	13,282	1,288,354	\$0.04	\$54,562	\$5,581	\$0	\$5,581	\$82,092
Smart Financing - New Building	0	21	\$0.00	\$7,269	14,102	296,142	\$0.04	\$12,666	\$0	\$0	\$0	\$19,935
TOTAL COMMERCIAL PROGRAMS	212	1,242		\$133,936		1,584,496		\$67,228	\$5,581	\$5,236	\$10,817	\$211,981
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	0	\$0	0	0
TOTAL COMPANY	494	5,123		\$326,700		5,274,755		\$182,054	\$14,587	\$10,757	\$25,344	\$534,098

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/97
 *** Participants since 09/01/98.

Year 2001												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
YEAR 6 (1st Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM COSTS	NET LOST REV/QTR (KWH/PARTIC)	TOTAL ENERGY SAVINGS (KWH/HALF)	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES (8)(7)	EFFICIENCY INCENTIVE (EX. C. PG. 15B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL EST. COSTS TO BE RECOVERED (12) (4)+(8)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4) (1)X(3)	(5)	(6) (2)X(5)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5)	(11) (9)+(10)	(12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS	0	1,044	\$0.00	\$0	707	738,108	\$0.03112	\$22,970	\$0	\$0	\$0	\$22,970
Energy Fitness	62	535	\$1,276.94	\$79,170	630	337,050	\$0.03111	\$10,486	\$0	\$3,959	\$3,959	\$93,615
Targeted Energy Efficiency - All Electric	18	137	\$87.89	\$1,582	306	41,922	\$0.03124	\$1,310	\$90	\$0	\$90	\$2,982
- Non-All Electric												
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	23	438	\$201.04	\$4,624	1200	525,600	\$0.03114	\$16,367	\$1,016	\$0	\$1,016	\$22,007
- Non Resistance Heat	0	81	\$0.00	\$0	447	36,207	\$0.03116	\$1,128	\$0	\$0	\$0	\$1,128
High - Efficiency Heat Pump - Mobile Home	53	558	\$472.15	\$25,024	1475	823,050	\$0.03110	\$25,597	\$4,463	\$0	\$4,463	\$55,084
Mobile Home New Construction ***	83	488	\$537.04	\$44,574	1755	856,440	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,896
TOTAL RESIDENTIAL PROGRAMS	239	3,281		\$154,974		3,358,377		\$104,493	\$9,256	\$3,959	\$13,215	\$272,682
COMMERCIAL PROGRAMS					0	0	n/a	\$0	\$0	\$2,156	\$2,156	\$45,280
Smart Audit - Class 1	134	1,017	\$321.82	\$43,124	0	0	n/a	\$0	\$0	\$2,114	\$2,114	\$44,394
- Class 2	28	105	\$1,510.00	\$42,280	0	0	n/a	\$0	\$0	\$0	\$0	\$101,122
Smart Financing - Existing Building	15	112	\$2,309.00	\$34,635	13,282	1,487,584	\$0.04235	\$62,999	\$3,488	\$0	\$3,488	\$49,305
Smart Financing - New Building	8	25	\$4,016.13	\$32,129	14,101	352,525	\$0.04277	\$15,077	\$2,099	\$0	\$2,099	\$49,305
TOTAL COMMERCIAL PROGRAMS	185	1,259		\$152,168		1,840,109		\$78,076	\$5,587	\$4,270	\$9,857	\$240,101
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)					0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	424	4,540		\$307,142		5,198,486		\$182,569	\$14,843	\$8,229	\$23,072	\$512,783

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 06/30/98.
 *** Participants since 01/01/98.

Year 2001												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 7B of 16	
YEAR 6 (2nd Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACT. PROGRAM	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE (EX. C, PG. 15B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/PARTIC) (5)	KWH/HALF (6)	(\$/KWH) (7)	REVENUES (8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(6)		(6)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	535	\$0.00	\$0	706	377,710	\$0.03112	\$11,754	\$0	\$0	\$0	\$11,754
Targeted Energy Efficiency - All Electric	88	486	\$1,018.86	\$89,660	630	306,180	\$0.03111	\$9,525	\$0	\$4,483	\$4,483	\$103,668
- Non-All Electric	46	122	\$81.46	\$3,747	306	37,332	\$0.03124	\$1,166	\$231	\$0	\$231	\$5,144
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	30	412	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$21,922
- Non Resistance Heat	0	35	\$0.00	\$0	446	15,610	\$0.03116	\$486	\$0	\$0	\$0	\$486
High - Efficiency Heat Pump - Mobile Home	47	469	\$510.64	\$24,000	1,476	692,244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49,487
Mobile Home New Construction ***	92	568	\$555.43	\$51,100	1,755	996,840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86,189
TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707		2,920,316		\$90,858	\$9,602	\$4,483	\$14,085	\$278,650
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	131	966	\$454.04	\$59,479	0	0	n/a	\$0	\$0	\$2,974	\$2,974	\$62,453
- Class 2	5	111	\$9,817.20	\$49,086	0	0	n/a	\$0	\$0	\$2,454	\$2,454	\$51,540
Smart Financing - Existing Building	15	109	\$1,664.27	\$24,964	13,282	1,447,738	\$0.04235	\$61,312	\$3,488	\$0	\$3,488	\$89,764
Smart Financing - New Building	18	34	\$1,799.28	\$32,387	14,102	479,468	\$0.04277	\$20,507	\$4,722	\$0	\$4,722	\$57,616
TOTAL COMMERCIAL PROGRAMS	169	1,220		\$165,916		1,927,206		\$81,819	\$8,210	\$5,428	\$13,638	\$261,373
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	472	3,847		\$339,623		4,847,522		\$172,677	\$17,812	\$9,911	\$27,723	\$540,023
	=====	=====		=====		=====		=====	=====	=====	=====	=====

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 12/31/98
*** Participants since 07/01/98.

Year 2002												
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 8A of 16	
YEAR 7 (1st Half)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/HALF	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST REVENUES	EFFICIENCY	MAXIMIZING	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	PARTICIPANT NUMBER (1)	PARTICIPANT NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	116	\$0.00	\$0	707	82,012	\$0.03112	\$2,552	\$0	\$0	\$0	\$2,552
Targeted Energy Efficiency - All Electric	63	442	\$1,752.40	\$110,401	1,028	454,376	\$0.03111	\$14,136	\$0	\$5,520	\$5,520	\$130,057
- Non-All Electric	32	135	\$65.47	\$2,095	315	42,525	\$0.03124	\$1,328	\$137	\$0	\$137	\$3,560
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	1	314	\$1,152.00	\$1,152	1,200	376,800	\$0.03114	\$11,734	\$44	\$0	\$44	\$12,930
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	\$1,244	\$0	\$1,244	\$42,623
Mobile Home New Construction ***	57	568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231	\$0	\$231	\$68,768
TOTAL RESIDENTIAL PROGRAMS	196	1,989		\$176,879		2,456,841		\$76,435	\$1,656	\$5,520	\$7,176	\$260,490
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	125	923	\$432.92	\$54,115	0	0	n/a	\$0	\$0	\$2,706	\$2,706	\$56,821
- Class 2	8	104	\$3,711.00	\$29,688	0	0	n/a	\$0	\$0	\$1,484	\$1,484	\$31,172
Smart Financing - Existing Building	7	101	\$2,552.71	\$17,869	13,282	1,341,482	\$0.04235	\$56,812	\$1,628	\$0	\$1,628	\$76,309
Smart Financing - New Building	5	42	\$1,394.60	\$6,973	14,101	592,242	\$0.04277	\$25,330	\$1,312	\$0	\$1,312	\$33,615
TOTAL COMMERCIAL PROGRAMS	145	1,170		\$108,645		1,933,724		\$82,142	\$2,940	\$4,190	\$7,130	\$197,917
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	341	3,159		\$285,524		4,390,565		\$158,577	\$4,596	\$9,710	\$14,306	\$458,407

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 06/30/1999.
*** Participants since 01/01/1999.

Year 2002												
											Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 8B of	16
YEAR 7 (2nd Half)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS KWH/H-HALF	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES	EFFICIENCY INCENTIVE (EX. C, PG.15B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)	(5)	(2)X(5)		(9)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency - All Electric	76	457	\$1,039.33	\$78,989	1,028	469,796	\$0.03111	\$14,615	\$0	\$3,949	\$3,949	\$97,553
- Non-All Electric	13	156	\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	\$56	\$0	\$56	\$2,708
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	0	177	\$0.00	(\$352)	1,200	212,400	\$0.03114	\$6,614	\$0	\$0	\$0	\$6,262
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	\$0	\$1,244	\$38,167
Mobile Home New Construction ***	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	\$29,199	\$248	\$0	\$248	\$68,759
TOTAL RESIDENTIAL PROGRAMS	193	1,617		\$145,031		2,022,559		\$62,921	\$1,548	\$3,949	\$5,497	\$213,449
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	786	\$0.00	\$74,422	0	0	n/a	\$0	\$0	\$3,721	\$3,721	\$78,143
- Class 2	0	90	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	25	97	\$909.76	\$22,744	13,282	1,288,354	\$0.04235	\$54,562	\$5,814	\$0	\$5,814	\$83,120
Smart Financing - New Building	16	44	\$2,424.94	\$38,799	14,102	620,488	\$0.04277	\$26,538	\$4,197	\$0	\$4,197	\$69,534
TOTAL COMMERCIAL PROGRAMS	41	1,017		\$135,965		1,908,842		\$81,100	\$10,011	\$3,721	\$13,732	\$230,797
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	234	2,634		\$280,996		3,931,401		\$144,021	\$11,559	\$7,670	\$19,229	\$444,246

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 12/31/1999.

*** Participants since 07/01/1999.

Year 2003												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 9A of	16
YEAR 8 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/HALF	TOTAL ENERGY SAVINGS KWH/HALF	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4) (1)X(3)	(KWH/ PARTICIPANT) (5)	(6) (2)X(5)	(\$/KWH) (7)	REVENUES (8) (6)X(7)	(EX. C. PG.15B) (9)	(5% of COSTS) (10) (4)X(5)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	100	467	\$849.84	\$84,984	1,028	480,076	\$0.03111	\$14,935	\$0	\$4,249	\$4,249	\$104,168
- Non-All Electric	7	151	\$79.29	\$555	314	47,414	\$0.03124	\$1,481	\$30	\$0	\$30	\$2,066
Compact Fluorescent Bulb	0	0	\$0.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	94	\$0.00	\$0	1,200	112,800	\$0.03114	\$3,513	\$0	\$0	\$0	\$3,513
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	\$983	\$23,418
Mobile Home New Construction ***												
- Heat Pump	46	460	\$482.61	\$22,200	1,808	831,680	\$0.03110	\$25,865	\$187	\$0	\$187	\$48,252
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.03124	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	101	23	\$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327	\$4,249	\$7,576	\$198,815
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	620	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	73	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	110	\$0.00	\$0	13,282	1,461,020	\$0.04235	\$61,874	\$0	\$0	\$0	\$61,874
Smart Financing - New Building	0	49	\$0.00	\$0	14,101	690,949	\$0.04277	\$29,552	\$0	\$0	\$0	\$29,552
TOTAL COMMERCIAL PROGRAMS	0	852		\$0		2,151,969		\$91,426	\$0	\$0	\$0	\$91,426
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	288	2,315		\$135,054		3,957,993		\$147,611	\$3,327	\$4,249	\$7,576	\$290,241

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2000.
*** Participants since 01/01/2000.

Year 2003												Exhibit C
KENTUCKY POWER COMPANY												PAGE
ESTIMATED SECTOR SURCHARGES FOR 3												9B of
YEAR PROGRAM												16
YEAR 8 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL ENERGY	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM COSTS	REV/HALF	KWH/HALF	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	(4)	(KWH/ PARTICIPANT)	(6)	(\$/KWH)	REVENUES	(EX. C, PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(1)X(3)	(5)	(2)X(5)	(7)	(8)	(9)	(10)	(11)	(12)
								(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS			\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0										
Targeted Energy Efficiency												
- All Electric	69	473	\$974.94	\$67,271	1,028	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,762
- Non-All Electric	69	167	\$76.10	\$5,251	316	52,772	\$0.03124	\$1,649	\$295	\$0	\$295	\$7,195
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	63	\$0.00	\$0	1,200	75,600	\$0.03114	\$2,354	\$0	\$0	\$0	\$2,354
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	29	256	\$453.45	\$13,150	1,144	292,864	\$0.03110	\$9,108	\$839	\$0	\$839	\$23,097
Mobile Home New Construction ***												
- Heat Pump	64	419	\$649.59	\$41,574	1,810	758,390	\$0.03110	\$23,586	\$260	\$0	\$260	\$65,420
- Air Conditioner	1	0	\$150.00	\$150	158	0	\$0.03124	\$0	\$0	\$0	\$0	\$150
Modified Energy Fitness	441	324	\$431.43	\$190,262	1,194	386,856	\$0.03116	\$12,054	\$9,287	\$0	\$9,287	\$211,603
TOTAL RESIDENTIAL PROGRAMS	673	1,702		\$317,658		2,052,726		\$63,878	\$10,681	\$3,364	\$14,045	\$395,581
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	453	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	63	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	77	\$0.00	\$0	13,282	1,022,714	\$0.04235	\$43,312	\$0	\$0	\$0	\$43,312
Smart Financing - New Building	0	47	\$0.00	\$0	14,102	662,794	\$0.04277	\$28,348	\$0	\$0	\$0	\$28,348
TOTAL COMMERCIAL PROGRAMS	0	640		\$0		1,685,508		\$71,660	\$0	\$0	\$0	\$71,660
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	673	2,342		\$317,658		3,738,234		\$135,538	\$10,681	\$3,364	\$14,045	\$467,241

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 12/31/2000.

*** Participants since 07/01/2000.

Year 2004												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C	
											PAGE 10A of 16	
YEAR 9 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/PARTIC) (5)	KWH/ HALF (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C. PG.15B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	72	463	\$751.54	\$54,111	1,028	475,964	\$0.03111	\$14,807	\$0	\$2,706	\$2,706	\$71,624
- Non-All Electric	10	179	\$78.60	\$786	314	56,206	\$0.03124	\$1,756	\$43	\$0	\$43	\$2,585
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	42	\$0.00	\$0	1,200	50,400	\$0.03114	\$1,569	\$0	\$0	\$0	\$1,569
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$27,524
Mobile Home New Construction ***												
- Heat Pump	68	394	\$503.68	\$34,250	1,808	712,352	\$0.03110	\$22,154	\$276	\$0	\$276	\$56,680
- Air Conditioner	1	1	\$150.00	\$150	157	157	\$0.03124	\$5	\$0	\$0	\$0	\$155
Modified Energy Fitness	334	735	\$417.76	\$139,531	1,194	877,590	\$0.03116	\$27,346	\$7,034	\$0	\$7,034	\$173,911
TOTAL RESIDENTIAL PROGRAMS	526	2,061		\$246,378		2,455,237		\$76,425	\$8,539	\$2,706	\$11,245	\$334,048
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	338	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	30	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	54	\$0.00	\$0	13,282	717,228	\$0.04235	\$30,375	\$0	\$0	\$0	\$30,375
Smart Financing - New Building	0	43	\$0.00	\$0	14,101	606,343	\$0.04277	\$25,933	\$0	\$0	\$0	\$25,933
TOTAL COMMERCIAL PROGRAMS	0	465		\$0		1,323,571		\$56,308	\$0	\$0	\$0	\$56,308
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	526	2,526		\$246,378		3,778,808		\$132,733	\$8,539	\$2,706	\$11,245	\$390,356
	=====	=====		=====		=====		=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2001.												
*** Participants since 01/01/2001.												

Year 2004												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C	
											PAGE 10B of	16
YEAR 9 (2nd HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL ENERGY	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL ACTUAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C, PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	89	462	\$1,118.43	\$99,540	1,028	474,936	\$0.03111	\$14,775	\$0	\$4,977	\$4,977	\$119,292
- Non-All Electric	72	205	\$60.60	\$4,363	316	64,780	\$0.03124	\$2,024	\$308	\$0	\$308	\$6,695
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	15	\$0.00	\$0	1,200	18,000	\$0.03114	\$561	\$0	\$0	\$0	\$561
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	\$0	\$1,330	\$31,433
Mobile Home New Construction ***												
- Heat Pump	70	379	\$597.14	\$41,800	1,810	685,990	\$0.03110	\$21,334	\$284	\$0	\$284	\$63,418
- Air Conditioner	0	2	#DIV/0!	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,194	1,277,580	\$0.03116	\$39,809	\$8,234	\$0	\$8,234	\$183,799
TOTAL RESIDENTIAL PROGRAMS	668	2,372		\$303,059			2,795,018	\$87,016	\$10,156	\$4,977	\$15,133	\$405,208
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	191	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	10	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	41	\$0.00	\$0	13,282	544,562	\$0.04235	\$23,062	\$0	\$0	\$0	\$23,062
Smart Financing - New Building	0	30	\$0.00	\$0	14,102	423,060	\$0.04277	\$18,094	\$0	\$0	\$0	\$18,094
TOTAL COMMERCIAL PROGRAMS	0	272		\$0			967,622	\$41,156	\$0	\$0	\$0	\$41,156
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0			0	\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	668	2,644		\$303,059			3,762,640	\$128,172	\$10,156	\$4,977	\$15,133	\$446,364

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 12/31/2001.
*** Participants since 07/01/2001.

Year 2005												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 11A of	16
YEAR 10 (1st Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTR	TOTAL ENERGY SAVINGS (KWH/ PARTICIPANT)	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES (8) (6)X(5)	EFFICIENCY INCENTIVE (EX. C. PG.15B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10) (4)X(5%)	TOTAL * INCENTIVE (11) (9)+(10)	TOTAL ACTUAL COSTS TO BE RECOVERED (12) (4)+(8)+(11)
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3) (4)	COSTS (4) (1)X(3)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(\$/KWH) (7)	REVENUES (8) (6)X(7)	(EX. C. PG.15B) (9)	(5% of COSTS) (10) (4)X(5%)	INCENTIVE (11) (9)+(10)	RECOVERED (12) (4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	88	477	\$1,109.22	\$97,611	896	427,392	\$0.03111	\$13,296	\$0	\$4,881	\$4,881	\$115,788
- Non-All Electric	57	218	\$62.47	\$3,561	267	58,206	\$0.03124	\$1,818	\$1,125	\$0	\$1,125	\$6,504
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	\$0	\$2,693	\$29,966
Mobile Home New Construction ***												
- Heat Pump	67	371	\$614.85	\$41,195	1,808	670,768	\$0.03110	\$20,861	\$8,372	\$0	\$8,372	\$70,428
- Air Conditioner	0	2	\$0.00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613	906,627	\$0.03116	\$28,250	\$15,612	\$0	\$15,612	\$192,585
TOTAL RESIDENTIAL PROGRAMS	617	2,778		\$310,137		2,327,802		\$72,461	\$27,802	\$4,881	\$32,683	\$415,281
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	64	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	3	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	29	\$0.00	\$0	13,282	385,178	\$0.04235	\$16,312	\$0	\$0	\$0	\$16,312
Smart Financing - New Building	0	18	\$0.00	\$0	14,101	253,818	\$0.04277	\$10,856	\$0	\$0	\$0	\$10,856
TOTAL COMMERCIAL PROGRAMS	0	114		\$0		638,996		\$27,168	\$0	\$0	\$0	\$27,168
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	617	2,892		\$310,137		2,966,798		\$99,629	\$27,802	\$4,881	\$32,683	\$442,449
	=====	=====		=====		=====		=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2002.												
*** Participants since 01/01/2002.												

Year 2005												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 11B of	16
YEAR 10 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS (KWH/ PARTICIPANT)	NET LOST (\$/KWH)	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL ACTUAL COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT (3)	(1)X(3) (4)	(KWH/ PARTICIPANT) (5)	KWH/ HALF (6)	(7)	REVENUES (8)	(EX. C, PG.15B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	85	492	\$1,207.52	\$102,639	896	440,832	\$0.03111	\$13,714	\$0	\$5,132	\$5,132	\$121,485
- Non-All Electric	26	233	\$65.85	\$1,712	266	61,978	\$0.03124	\$1,936	\$513	\$0	\$513	\$4,161
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	40	225	\$476.78	\$19,071	1,144	257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,244
Mobile Home New Construction ***												
- Heat Pump	83	385	\$544.23	\$45,171	1,810	696,850	\$0.03110	\$21,672	\$10,372	\$0	\$10,372	\$77,215
- Air Conditioner	0	2	\$0.00	\$0	158	316	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	351	1,826	\$373.12	\$130,965	612	1,117,512	\$0.03116	\$34,822	\$14,770	\$0	\$14,770	\$180,557
TOTAL RESIDENTIAL PROGRAMS	585	3,163		\$299,558		2,574,888		\$80,159	\$28,823	\$5,132	\$33,955	\$413,672
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	20	\$0.00	\$0	13,282	265,640	\$0.04235	\$11,250	\$0	\$0	\$0	\$11,250
Smart Financing - New Building	0	11	\$0.00	\$0	14,102	155,122	\$0.04277	\$6,635	\$0	\$0	\$0	\$6,635
TOTAL COMMERCIAL PROGRAMS	0	31		\$0		420,762		\$17,885	\$0	\$0	\$0	\$17,885
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	585	3,194		\$299,558		2,995,650		\$98,044	\$28,823	\$5,132	\$33,955	\$431,557
	=====	=====		=====		=====		=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 12/31/2002.												
*** Participants since 07/01/2002.												

Year 2006												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 12A of	16
YEAR 11 (1st HALF)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACTUAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTRS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/ PARTICIPANT)	KWH/ HALF	(\$/KWH)	REVENUES	(EX. C. PG.15B)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	75	496	\$974.31	\$73,073	896	444,416	\$0.03111	\$13,826	\$0	\$3,654	\$3,654	\$90,553
- Non-All Electric	34	249	\$84.56	\$2,875	267	66,483	\$0.03124	\$2,077	\$871	\$0	\$671	\$5,623
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,403
Mobile Home New Construction ***												
- Heat Pump	90	425	\$561.21	\$50,509	1,810	769,250	\$0.03110	\$23,924	\$11,246	\$0	\$11,246	\$85,679
- Air Conditioner	0	2	\$0.00	\$0	157	314	\$0.03124	\$10	\$0	\$0	\$0	\$10
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,395
TOTAL RESIDENTIAL PROGRAMS	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663
=====												
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
=====												
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
=====												
TOTAL COMPANY	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663
=====												
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2003.												
*** Participants since 01/01/2003.												

Year 2007												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 13A of	16
YEAR 12 (1st HALF)	NEW	CUMULATIVE	TOTAL	TOTAL	NET LOST	TOTAL	NET	TOTAL	EFFICIENCY	MAXIMIZING		TOTAL
	PARTICIPANT	PARTICIPANT	ESTIMATED	ACTUAL	REV/QTRS	ENERGY	LOST	NET *	INCENTIVE	INCENTIVE	TOTAL *	ACTUAL
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER	COSTS	(KWH/ PARTICIPANT)	KWH/ Half	(\$/KWH)	REVENUES	(EX. C, PG. 15B)	(5% of COSTS)	INCENTIVE	RECOVERED
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			(1)X(3)			(2)X(5)		(8)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	128	295	\$1,022.27	\$130,851	896	284,320	\$0.04346	\$11,487	\$0	\$6,543	\$6,543	\$148,881
- Non-All Electric	29	115	\$86.48	\$2,508	277	31,855	\$0.04362	\$1,390	\$572	\$0	\$572	\$4,470
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	50	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	\$3,960	\$0	\$3,960	\$34,074
Mobile Home New Construction ***												
- Heat Pump	84	304	\$563.10	\$47,300	1,810	550,240	\$0.04348	\$23,924	\$10,497	\$0	\$10,497	\$81,721
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	515	1,605	\$381.00	\$196,214	613	983,865	\$0.04349	\$42,788	\$21,671	\$0	\$21,671	\$260,673
Case No 2006 - 00373, Dated December 14, 2006:												
- HEAP - Kentucky Power Company's Information Technology Implementation Costs				\$58,968								\$58,968
- HEAP - KACA's Information Technology Implementation Costs				\$15,700								\$15,700
TOTAL RESIDENTIAL PROGRAMS	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
=====												
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
=====												
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
=====												
TOTAL COMPANY	806	2,472		\$474,041		2,005,465		\$87,203	\$36,700	\$6,543	\$43,243	\$604,487
=====												
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.												
*** Participants since 07/01/2005.												

Year 2007												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 13B of	16
YEAR 12 (2nd Half)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS KWH/ Half	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	COSTS (4)	(KWH/ PARTICIPANT) (5)	KWH/ Half (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C. PG.15B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	RECOVERED (12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	100	421	\$879.82	\$87,982	896	377,216	\$0.04346	\$16,394	\$0	\$4,399	\$4,399	\$108,775
- Non-All Electric	50	151	\$89.58	\$4,479	276	41,676	\$0.04362	\$1,818	\$987	\$0	\$987	\$7,284
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	45	209	\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,564	\$0	\$3,564	\$34,205
Mobile Home New Construction ***												
- Heat Pump	129	426	\$551.94	\$71,200	1,808	770,208	\$0.04348	\$33,489	\$16,120	\$0	\$16,120	\$120,809
- Air Conditioner	0	0	\$0.00	\$0	158	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	485	2,113	\$353.79	\$171,590	612	1,293,156	\$0.04349	\$56,239	\$20,409	\$0	\$20,409	\$248,238
TOTAL RESIDENTIAL PROGRAMS	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
	=====	=====		=====		=====		=====	=====	=====	=====	=====
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
	=====	=====		=====		=====		=====	=====	=====	=====	=====
TOTAL COMPANY	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080	\$4,399	\$45,479	\$519,311
	=====	=====		=====		=====		=====	=====	=====	=====	=====
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.												
*** Participants since 07/01/2005.												

Year 2008												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											Exhibit C PAGE 14B of	16
YEAR 13 (2nd, 3rd & 4th QTRs)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ESTIMATED PROGRAM COSTS	NET LOST REV/QTRS	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * LOST	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL *	TOTAL ESTIMATED COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4)	(KWH/ PARTICIPANT) (5)	KWH/ QTR(S) (6)	(\$/KWH) (7)	REVENUES (8)	(EX. C, PG.15B) (9)	(5% of COSTS) (10)	INCENTIVE (11)	(12)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	1,060	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	115	480	\$1,434.35	\$164,950	1,344	645,120	\$0.04346	\$28,037	\$0	\$8,248	\$8,248	\$201,235
- Non-All Electric	60	203	\$125.00	\$7,500	415	84,245	\$0.04362	\$3,675	\$1,184	\$0	\$1,184	\$12,359
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	0	\$0.00	\$0	1,800	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0	0	\$0.00	\$0	670	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	85	252	\$514.71	\$43,750	1,717	432,684	\$0.04346	\$18,804	\$6,732	\$0	\$6,732	\$69,286
Mobile Home New Construction ***												
- Heat Pump	105	498	\$602.38	\$63,250	2,714	1,351,572	\$0.04348	\$58,766	\$13,121	\$0	\$13,121	\$135,137
- Air Conditioner	0	0	\$0.00	\$0	236	0	\$0.04343	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	751	2,623	\$442.61	\$332,400	919	2,410,537	\$0.04349	\$104,834	\$31,602	\$0	\$31,602	\$468,836
TOTAL RESIDENTIAL PROGRAMS	1,116	4,056		\$611,850		4,924,158		\$214,116	\$52,639	\$8,248	\$60,887	\$886,853
=====												
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
=====												
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
=====												
TOTAL COMPANY	1,116	4,056		\$611,850		4,924,158		\$214,116	\$52,639	\$8,248	\$60,887	\$886,853
=====												
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2005.												
*** Participants since 07/01/2005.												

KENTUCKY POWER COMPANY		Exhibit C		
FORECAST OF 2008 KENTUCKY RETAIL ENERGY SALES IN KWH FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS		PAGE 16 of		16
PROGRAM YR 13 - 2008				
LINE NO.	YEAR	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
1	TOTAL ULTIMATE SALES (KWH)*	2,531,000,000	1,459,400,000	3,443,800,000
2	LESS NON-METERED **	15,186,000	8,756,400	20,662,800
3	TOTAL ESTIMATED RETAIL KWH SALES	2,515,814,000	1,450,643,600	3,423,137,200
4	LESS OPT - OUT CUSTOMERS KWH	0	0	2,059,689,192
5	KWH BEFORE LOST REVENUE IMPACTS	2,515,814,000	1,450,643,600	1,363,448,008
6	LESS LOST REVENUE IMPACTS	11,420,681	1,496,550	0
7	ADJUSTED KWH BY SECTOR	2,504,393,319	1,449,147,050	1,363,448,008
8	LINE 7/LINE 1	98.9%	99.3%	39.6%
LINE NO.	PROGRAM YR 13 (1st QTR)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
9	TOTAL ULTIMATE SALES (KWH)*	914,000,000	390,800,000	840,600,000
10	LINE 8	98.9%	99.3%	39.6%
11	ADJUSTED KWH BY SECTOR	903,946,000	388,064,400	332,877,600
LINE NO.	PROGRAM YR 13 (2nd, 3rd & 4th QTRs)	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
12	TOTAL ULTIMATE SALES (KWH)*	1,617,000,000	1,068,600,000	2,603,200,000
13	LINE 8	98.9%	99.3%	39.6%
14	ADJUSTED KWH BY SECTOR	1,599,213,000	1,061,119,800	1,030,867,200
*	SOURCE: 2008 LOAD FORECAST COMPILED BY AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2007.			