

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

January 30, 2008

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

JAN 30 2008

PUBLIC SERVICE
COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2008 - 0038

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to increase its current rates to tariff sales customers by \$0.0782 per Mcf effective with its March 2008 billing cycle on February 29, 2008. The increase is composed of an increase of \$0.6357 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0291 per Mcf in the Average Demand Cost of Gas, a decrease of \$0.6035 per Mcf in the Balancing Adjustment, an increase of (\$0.0053) per Mcf in the Refund Adjustment and an increase of \$0.0222 per Mcf in the Gas Cost Incentive Adjustment.

Columbia proposes the Balancing Adjustment calculated herein to be effective for twelve months rather than the usual six month effective period. The amount of the Balance Adjustment is larger than usual. The magnitude of the adjustment is due primarily to lower than expected sales volumes during the effective period of the previous Actual Adjustment resulting in a larger than usual balance. The amounts are all volumetric rates and an effective period that includes heating months will more appropriately distribute the adjustment than a summer effective period. Columbia respectfully requests to adjust the effective period in this filing in order to more equitably distribute the remaining balance among its customers.

Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2008 -

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE MARCH 2008 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	December-07 <u>CURRENT</u>	March-08 <u>PROPOSED</u>	<u>DIFFERENCE</u>	
1	Commodity Cost of Gas	\$8.6971	\$9.3328	\$0.6357
2	Demand Cost of Gas	<u>\$1.3343</u>	<u>\$1.3634</u>	<u>\$0.0291</u>
3	Total: Expected Gas Cost (EGC)	\$10.0314	\$10.6962	\$0.6648
4	SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5	Balancing Adjustment	\$0.0211	(\$0.5824)	(\$0.6035)
6	Supplier Refund Adjustment	(\$0.0065)	(\$0.0118)	(\$0.0053)
7	Actual Cost Adjustment	\$0.5382	\$0.5382	\$0.0000
8	Gas Cost Incentive Adjustment	<u>\$0.0051</u>	<u>\$0.0273</u>	<u>\$0.0222</u>
9	Cost of Gas to Tariff Customers (GCA)	\$10.5891	\$10.6673	\$0.0782
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0207	\$0.0207	\$0.0000
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	\$6.5814	\$6.5709	(\$0.0105)

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
 Mar 08 - May 08

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$10.6962	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$0.5382	8-31-08
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-08
4	Supplier Refund Adjustment (RA)	Schedule No. 4	(\$0.0053)	02-28-09
			(\$0.0065)	05-31-08
		Total Refunds	<u>(\$0.0118)</u>	
5	Balancing Adjustment (BA)	Schedule No. 3	(\$0.5824)	2-28-09
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0273	2-28-09
7	Gas Cost Adjustment			
8	Mar 08 - May 08		<u>\$10.6673</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.5709</u>	

DATE FILED: January 30, 2008

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Mar 08 - May 08

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,483,000)		\$0.0153	\$22,690
2	Injection			2,059,000		\$0.0153	\$31,503
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,464,000		\$8.5098	\$12,458,277
Total							
4	Volume	= 3		1,464,000			
5	Cost	sum(1:3)					\$12,512,469
6	Summary	4 or 5		1,464,000			\$12,512,469
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,206,000			\$9,702,568
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		128,000			\$1,022,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(149,000)			(\$1,237,303)
10	Total	7 + 8 + 9		1,185,000			\$9,487,265
Total Supply							
11	At City-Gate	Line 6 + 10		2,649,000			\$21,999,735
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(23,841)			
14	At Customer Meter	Line 11 + 13		2,625,159			
15	Sales Volume	Line 14	2,485,475	2,625,159			
Unit Costs \$/MCF							
Commodity Cost							
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15				\$8.8513	
17	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.4815</u>	
18	Including Cost of Pipeline Retention	Line 16 + 17				\$9.3328	
19	Demand Cost	Sch.1, Sht. 2, Line 9				<u>\$1.3634</u>	
20	Total Expected Gas Cost (EGC)	Line 18 + 19				\$10.6962	

A/ BTU Factor = 1.0562 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Mar 08 - May 08

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual Mar. 2008 - Feb. 2009	Sch. No.1, Sheet 3, Ln. 41	\$20,074,366
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$105,266
3	Less Storage Service Recovery from Delivery Service Customers		-\$239,758
4	Net Demand Cost Applicable 1 + 2 + 3 Projected Annual Demand: Sales + Choice		\$19,729,342
5	At city-gate In Dth Heat content In MCF		15,423,000 Dth 1.0562 Dth/MCF 14,602,348 MCF
6	Lost and Unaccounted - For Factor		0.9%
7	Volume 5 * 6		<u>131,421</u> MCF
8	At Customer Meter 5 - 7		14,470,927 MCF
9	Unit Demand Cost (7 / 10) To Sheet 1, line 19		\$1.3634 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 Mar. 2008 - Feb. 2009

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5070	12	\$3,994,394
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0290	12	\$3,920,189
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9850	12	\$1,437,405
6	Subtotal				sum(1:5) \$17,671,434
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,074,366

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Mar. 2008 - Feb. 2009

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,074,366
	City-Gate Capacity:					
2	Columbia Gas Transmission Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total		2 + 3 + 4	3,226,728	Dth	
6	Divided by Average BTU Factor			1.0562	Dth/MCF	
7	Total Capacity - Annualized		Line 5/ Line 6	3,055,035	Mcf	
	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity					
8	Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.5709	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	1,335	12	16,020	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9				to Sheet 2, line 2	\$105,266

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Mar 08 - May 08

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
 but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Mar-08	0	\$132,000	\$0.00	0	0	\$0
2	Apr-08	1,584,000	\$12,723,000	\$8.03	(790,000)	794,000	\$6,377,564
3	May-08	1,662,000	\$13,413,000	\$8.07	(1,250,000)	412,000	\$3,325,004
4	Total 1+2+3	3,246,000	\$26,268,000	\$8.09	(2,040,000)	1,206,000	\$9,702,568

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Mar 08 - May 08

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)	
1	Mar-08	58,000	\$464,000	
2	Apr-08	40,000	\$318,000	
3	May-08	30,000	\$240,000	
4	Total	1 + 2 + 3	128,000	\$1,022,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Mar 08 - May 08

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		Units	Mar 08 - May 08	June - Aug. 08	Sept. - Nov. 08	Dec. 08. - Feb. 09	Annual Mar. 2008 - Feb. 2009	
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	3,374,000	4,455,000	2,401,000	1,811,000	12,041,000	
2	Commodity Cost Including Transportation		\$27,290,000	\$36,523,000	\$19,916,000	\$16,260,000	\$99,989,000	
3	Unit cost	\$/Dth					\$8.3040	
Consumption by the remaining sales customers								
11	At city gate	Dth	2,648,000	668,000	1,970,000	6,295,000	11,581,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	2,624,168	661,988	1,952,270	6,238,345	11,476,771
14	Heat content		Dth/MCF	1.0562	1.0562	1.0562	1.0562	
15	In MCF	13 / 14	MCF	2,484,537	626,764	1,848,390	5,906,405	10,866,096
16	Portion of annual	line 15, quarterly / annual		22.9%	5.8%	17.0%	54.4%	100.0%
Gas retained by upstream pipelines								
21	Volume	Dth	149,000	168,000	112,000	201,000	630,000	
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21	To Sheet 1, line 9	\$1,237,303	\$1,395,079	\$930,053	\$1,669,113	\$5,231,548
23	Allocated to quarters by consumption			\$1,196,195	\$301,759	\$889,919	\$2,843,675	\$5,231,548
24	Annualized unit charge	23 / 15	To Sheet 1, line 17	\$0.4815	\$0.4815	\$0.4815	\$0.4815	\$0.4815

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING DECEMBER 2007**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	12,228,464		
3	Contract Tolerance Level @ 5%	611,423		
4	Percent of Annual Storage Applicable to Transportation Customers		5.43%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0290	
8	SCQ Charge - Annualized		<u>\$3,920,189</u>	
9	Amount Applicable To Transportation Customers			\$212,866
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			\$18,718
14	SST Commodity Charge			
15	Rate		0.0162	
16	Total Cost		<u>\$150,540</u>	
17	Amount Applicable To Transportation Customers			\$8,174
18	Total Cost Applicable To Transportation Customers			<u>\$239,758</u>
19	Total Transportation Volume - Mcf			18,658,484
20	Flex and Special Contract Transportation Volume - Mcf			(7,080,692)
21	Net Transportation Volume - Mcf	line 19 + line 20		11,577,792
22	Banking and Balancing Rate - Mcf.	Line 18 / line 21. To line 11 of the GCA Comparison		<u>\$0.0207</u>

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE MARCH 1, 2008**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF A PREVIOUS SAS REFUND ADJUSTMENT (a)</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2006-00366	(\$2,414)	
4	Less: actual amount refunded	<u>(\$2,204)</u>	
5	REMAINING AMOUNT		(\$210)
6	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT (a)</u>		
7	Total adjustment to have been distributed		
7	customers in Case No. 2007-00050	(\$4,873,670)	
8	Less: actual amount refunded	<u>(\$4,714,411)</u>	
9	REMAINING AMOUNT		(\$159,259)
10	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT (a)</u>		
11	Total adjustment to have been distributed		
12	customers in Case No. 2006-00366	(\$25,277,950)	
13	Less: actual amount refunded	<u>(\$18,950,374)</u>	
14	REMAINING AMOUNT		(\$6,327,576)
15	<u>RECONCILIATION OF CHOICE STRANDED CAPACITY COSTS (a)</u>		
16	Total adjustment to have been distributed		
17	customers in Case No. 2006-00459	(\$3,838,596)	
18	Less: actual amount refunded	<u>(\$3,939,944)</u>	
19	REMAINING AMOUNT		<u>\$101,348</u>
20	TOTAL BALANCING ADJUSTMENT AMOUNT		<u>(\$6,385,697)</u>
21	Divided by: projected sales volumes for the twelve months		
22	ended February 28, 2009*		10,964,779
23	BALANCING ADJUSTMENT (BA) TO		
24	EXPIRE FEBRUARY 28, 2009*		<u>\$ (0.5824)</u>

* Effective period is twelve months rather than 6 months.

**Columbia Gas of Kentucky, Inc.
 SAS Refund Adjustment
 Supporting Data**

Case No. 2006-00366

Expires: August 31, 2007

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$2,413.75)
September 2006	190,575	(\$0.0002)	(\$38.12)	(\$2,375.63)
October 2006	373,387	(\$0.0002)	(\$74.68)	(\$2,300.95)
November 2006	958,530	(\$0.0002)	(\$191.71)	(\$2,109.24)
December 2006	1,417,266	(\$0.0002)	(\$283.45)	(\$1,825.79)
January 2007	1,575,596	(\$0.0002)	(\$315.12)	(\$1,510.67)
February 2007	2,422,747	(\$0.0002)	(\$484.55)	(\$1,026.12)
March 2007	1,890,033	(\$0.0002)	(\$378.01)	(\$648.11)
April 2007	920,870	(\$0.0002)	(\$184.17)	(\$463.94)
May 2007	548,582	(\$0.0002)	(\$109.72)	(\$354.22)
June 2007	260,523	(\$0.0002)	(\$52.10)	(\$302.12)
July 2007	221,422	(\$0.0002)	(\$44.28)	(\$257.84)
August 2007	230,173	(\$0.0002)	(\$46.03)	(\$211.81)
September 2007	7,865	(\$0.0002)	(\$1.57)	(\$210.24)
			(\$2,203.51)	

SUMMARY:

REFUND AMOUNT (\$2,413.75)

AMOUNT ACTUALLY REFUNDED (\$2,203.51)

TOTAL REMAINING TO BE
 REFUNDED (\$210.24)

**Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2006
Supporting Data**

Case No. 2006-00366

Expires: August 31, 2007

	Tariff		Choice			Surcharge Balance
	Volume	Surcharge Rate	Surcharge Amount	Volume	Surcharge Rate	
September 2006	190,575	(\$1.6671)	(\$317,708)	3,614	(\$2.0264)	(\$25,277,950)
October 2006	373,387	(\$1.6671)	(\$622,473)	13,073	(\$2.0264)	(\$24,952,919)
November 2006	958,530	(\$1.6671)	(\$1,597,965)	32,611	(\$2.0264)	(\$24,303,954)
December 2006	1,417,266	(\$1.6671)	(\$2,362,724)	53,012	(\$2.0264)	(\$22,639,906)
January 2007	1,575,596	(\$1.6671)	(\$2,626,676)	55,874	(\$2.0264)	(\$20,169,758)
February 2007	2,422,747	(\$1.6671)	(\$4,038,962)	49,963	(\$2.0264)	(\$17,429,859)
March 2007	1,890,033	(\$1.6671)	(\$3,150,874)	39,339	(\$2.0264)	(\$13,289,653)
April 2007	920,870	(\$1.6671)	(\$1,535,182)	15,193	(\$2.0264)	(\$10,059,062)
May 2007	548,582	(\$1.6671)	(\$914,541)	11,413	(\$2.0264)	(\$8,493,093)
June 2007	260,523	(\$1.6671)	(\$434,318)	5,103	(\$2.0264)	(\$7,555,424)
July 2007	221,422	(\$1.6671)	(\$369,133)	4,347	(\$2.0264)	(\$7,110,766)
August 2007	230,173	(\$1.6671)	(\$383,721)	4,153	(\$2.0264)	(\$6,732,824)
September 2007	7,865	(\$1.6671)	(\$13,112)	0	(\$2.0264)	(\$6,340,687)
			(\$18,367,389)			(\$6,327,576)

SUMMARY:
REFUND AMOUNT

(\$25,277,950)

AMOUNT ACTUALLY REFUNDED

(\$18,950,374)

TOTAL REMAINING TO BE REFUNDED

(\$6,327,576)

Columbia Gas of Kentucky, Inc.
Stranded Capacity Costs
Supporting Data

	Tariff		Choice		Surcharge Balance	
	Volume	Surcharge Rate	Surcharge Amount	Volume		Surcharge Rate
Case No. 2006-00459						
Expires: 9/30/07						
Amount to be passed back per filing						
Actual account balance						
December 2006	1,464,782	(\$0.3090)	(\$452,617.64)	435,012	(\$0.3090)	(\$134,418.68)
January 2007	1,616,757	(\$0.3090)	(\$499,577.91)	503,658	(\$0.3090)	(\$155,630.26)
February 2007	2,486,425	(\$0.3090)	(\$768,305.33)	760,951	(\$0.3090)	(\$235,133.70)
March 2007	1,937,730	(\$0.3090)	(\$598,758.57)	612,867	(\$0.3090)	(\$189,376.03)
April 2007	941,723	(\$0.3090)	(\$290,992.41)	301,048	(\$0.3090)	(\$93,023.68)
May 2007	562,184	(\$0.3090)	(\$173,714.86)	171,776	(\$0.3090)	(\$53,078.85)
June 2007	265,590	(\$0.3090)	(\$82,067.31)	83,736	(\$0.3090)	(\$25,874.39)
July 2007	226,587	(\$0.3090)	(\$70,015.38)	73,578	(\$0.3090)	(\$22,735.73)
August 2007	235,305	(\$0.3090)	(\$72,709.25)	70,918	(\$0.3090)	(\$21,913.60)
			(\$3,008,758.66)			(\$931,184.92)

SUMMARY:
STARTING BALANCE (\$3,838,596)
AMOUNT ACTUALLY REFUNDED (\$3,939,944)
TOTAL REMAINING TO BE COLLECTED \$101,348

**Columbia Gas of Kentucky, Inc.
 Balancing Adjustment
 Supporting Data**

Case No. 2007-00050

Expires: 9/30/07

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$4,873,669.90)
March 2007	1,902,905	-\$1.1408	(\$2,170,834.02)	(\$2,702,835.88)
April 2007	936,063	-\$1.1408	(\$1,067,860.67)	(\$1,634,975.21)
May 2007	559,995	-\$1.1408	(\$638,842.30)	(\$996,132.91)
June 2007	265,626	-\$1.1408	(\$303,026.14)	(\$693,106.77)
July 2007	225,768	-\$1.1408	(\$257,556.13)	(\$435,550.64)
August 2007	234,326	-\$1.1408	(\$267,319.10)	(\$168,231.54)
September 2007	7,865	-\$1.1408	(\$8,972.39)	(\$159,259.15)
 TOTAL SURCHARGE COLLECTED			 (\$4,714,410.75)	

SUMMARY:

REFUND AMOUNT	(\$4,873,669.90)
 AMOUNT ACTUALLY REFUNDED	 <u>(\$4,714,410.75)</u>
 AMOUNT TO BE REFUNDED	 <u><u>(\$159,259.15)</u></u>

COLUMBIA GAS OF KENTUCKY, INC.**SUPPLIER REFUND ADJUSTMENT**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gulf Transmission (Dec. 2007)	\$2,429
2	To Be Passed Back to Customers	
3	Interest on Refund Balances	\$109
4	REFUND INCLUDING INTEREST	\$2,538
5	Divided By:	
6	Projected Sales for the Twelve Months Ended February 28, 2009	14,602,348
7	SUPPLIER REFUND TO EXPIRE February 28, 2009	<u>(\$0.0002)</u>
8	Supplier Refund from Columbia Gas Transmission (Dec. 2007)	\$71,221
9	To Be Passed Back to Customers	
10	Interest on Refund Balances	\$3,198
11	REFUND INCLUDING INTEREST	\$74,419
12	Divided By:	
13	Projected Sales for the Twelve Months Ended February 28, 2009	14,602,348
14	SUPPLIER REFUND TO EXPIRE February 28, 2009	<u>(\$0.0051)</u>
15	TOTAL SUPPLIER REFUND TO EXPIRE February 28, 2009	<u><u>(\$0.0053)</u></u>

DETAIL SUPPORTING

REFUND ADJUSTMENT

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

December 13, 2007

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gulf Trans.</u>	=	<u>INTEREST</u>
5.17	January 2007	31		0.000123		2,428.92		9.26
5.18	February 2007	28		0.000123		2,428.92		8.37
5.20	March 2007	31		0.000123		2,428.92		9.26
5.20	April 2007	30		0.000123		2,428.92		8.96
5.19	May 2007	31		0.000123		2,428.92		9.26
5.23	June 2007	30		0.000123		2,428.92		8.96
5.22	July 2007	31		0.000123		2,428.92		9.26
5.25	August 2007	31		0.000123		2,428.92		9.26
4.92	September 2007	30		0.000123		2,428.92		8.96
4.63	October 2007	31		0.000123		2,428.92		9.26
4.42	November 2007	30		0.000123		2,428.92		8.96
<u>4.23</u>	December 2007	31		0.000123		2,428.92		9.26
59.84	TOTAL					TOTAL		109.03

0.000123 DAILY RATE

January 17, 2007

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
5.17	January 2007	31		0.000123		71,221.17		271.57
5.18	February 2007	28		0.000123		71,221.17		245.29
5.20	March 2007	31		0.000123		71,221.17		271.57
5.20	April 2007	30		0.000123		71,221.17		262.81
5.19	May 2007	31		0.000123		71,221.17		271.57
5.23	June 2007	30		0.000123		71,221.17		262.81
5.22	July 2007	31		0.000123		71,221.17		271.57
5.25	August 2007	31		0.000123		71,221.17		271.57
4.92	September 2007	30		0.000123		71,221.17		262.81
4.63	October 2007	31		0.000123		71,221.17		271.57
4.42	November 2007	30		0.000123		71,221.17		262.81
<u>4.23</u>	December 2007	31		0.000123		71,221.17		271.57
59.84	TOTAL					TOTAL		3,197.52

0.000123 DAILY RATE

COLUMBIA GULF TRANSMISSION COMPANY

INVOICE DATE: 12/10/2007
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
NOVEMBER 2007

PAGE 1

ELECTRONIC INVOICE

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
COLUMBIA GAS OF KENTUCKY, INC.
200 CIVIC CENTER DRIVE
P. O. BOX 117
COLUMBUS, OH. 43216-0117

SERVICE REQUESTOR/DUNNS NO
000200 007944401

INVOICE CODE
TR-1107-03200-14

5910

***** COLUMBIA GULF TRANSMISSION TRANSPORTATION CHARGE (\$) *****

PREVIOUS BALANCE \$48,208.62
TOTAL PAYMENTS RECEIVED IN 2007-11 \$48,208.62
BALANCE OF 12/01/2007 \$0.00

***** NOVEMBER 2007 CURRENT MONTH VOLUME (\$) *****

LN NO	TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00001	CURRENT BUSINESS	R2042155/000225077 CKY	801/000044597 LEACH	23,400	.0189	\$442.26
			CONTRACT 79921 TOTAL	23,400		\$442.26
		MONTH TOTAL		23,400		\$442.26
		TOTAL		23,400		\$442.26

***** NOVEMBER 2007 OTHER CURRENT MONTH CHARGE (\$) *****

00002 79921-FTS1 DEMAND CHARGE 28,991 3.1450 \$91,175.70

***** NOVEMBER 2007 CURRENT RESERVATION CREDITS *****

00003	79921-FTS1	93076 59989	MDQ= 10000	RELEASE CRDT CHARGE	10,000-	2.4400	\$24,400.00-
00004	79921-FTS1	96056 62994	MDQ= 1641	RELEASE CRDT CHARGE	1,641-	3.1450	\$5,160.95-
00005	79921-FTS1	96058 62996	MDQ= 1641	RELEASE CRDT CHARGE	1,641-	3.1450	\$5,160.96-
00006	79921-FTS1	96065 63003	MDQ= 450	RELEASE CRDT CHARGE	450-	3.1450	\$1,415.25-
00007	79921-FTS1	96066 63004	MDQ= 450	RELEASE CRDT CHARGE	450-	3.1450	\$1,415.25-
00008	79921-FTS1	96067 63005	MDQ= 450	RELEASE CRDT CHARGE	450-	3.1450	\$1,415.25-
00009	79921-FTS1	96395 63296	MDQ= 5075	RELEASE CRDT CHARGE	5,075-	3.1450	\$15,960.88-
00010	79921-FTS1	96398 63300	MDQ= 801	RELEASE CRDT CHARGE	801-	3.1450	\$2,519.15-
				CONTRACT 79921 TOTAL	20,508-		\$57,447.68-

00011 ORDER 637 PENALTY CRED \$2,428.92 /1
TOTAL DUE CURRENT MONTH 2,892 \$31,742.36

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GULF TRANSMISSION
ACCOUNT NO. 1001742852
FNC BANK, N.A.
PITTSBURGH, PA 15264-0706
ABA #043000096

INVOICE TOTAL AMT COLUMBIA GULF TRANSMISSION 2,892 \$31,742.36

***** BILLING NOTE *****

DUE TO A CHANGE IN THE GAS TARIFF, INVOICES GREATER THAN \$10,000
MUST NOW BE PAID BY ELECTRONIC TRANSFER

**COPY
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SUPPORTING DOCUMENT INDICATOR: USE IMBALANCE DETAIL REPORT WITH TOTALS ONLY OPTION UNCHECKED FOR DAILY QUANTITIES

COLUMBIA GULF TRANSMISSION COMPANY

ELECTRONIC INVOICE

INVOICE DATE: 12/10/2007
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
NOVEMBER 2007

PAGE 2

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
COLUMBIA GAS OF KENTUCKY, INC
200 CIVIC CENTER DRIVE
P. O. BOX 117
COLUMBUS, OH, 43216-0117

SERVICE REQUESTOR/DUNNS NO
000208 007944481

INVOICE CODE
TR-1107-03200-14

5910

***** COLUMBIA GULF TRANSMISSION TRANSPORTATION CHARGE(S) *****

CONTACT FOR QUESTIONS:

LILZ N WOODWINE

(304) 257-3703

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COLUMBIA GULF TRANSMISSION COMPANY

INVOICE DATE: 12/10/2007
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
NOVEMBER 2007

ELECTRONIC INVOICE

PAGE 3

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
COLUMBIA GAS OF KENTUCKY, INC
200 CIVIC CENTER DRIVE
P. O. BOX 117
COLUMBUS, OH, 43216-0117

SERVICE REQUESTOR/DUNNS NO
000208 007944401

INVOICE CODE
TR-1107-03200-14

5918

***** COLUMBIA GULF TRANSMISSION TRANSPORTATION CHARGE(S) *****

1/ Pursuant to the Penalty Crediting Mechanism of Section 19.6 of the General Terms and Conditions of Columbia's tariff which went into effect September 1, 2003 in compliance with Order No. 637, Columbia is crediting Penalty Revenue assessed and collected during contract year 2007 (November 2006 through October 31, 2007). This section of the GT&C requires Columbia to credit Penalty Revenue assessed and collected from its customers to Non-Penalized Shippers based on each Non-Penalized Shipper's monthly throughput under their respective FTB1, ITS1, FTB2 and/or ITS2 Service Agreements. YOUR VOLUNTARY CONTRIBUTION TO GRI MAY BE MADE BY INDICATING YOUR DIRECTION BELOW

AND RETURNING THIS FORM, VIA MAIL OR FACSIMILE, TO JIMMIE SIX AT:

COLUMBIA GAS TRANSMISSION CORPORATION
200 CIVIC CENTER DRIVE
9TH FLOOR - PIPELINE ACCOUNTING
COLUMBUS, OH 43215
FAX - 614-460-5527

PLEASE APPLY MY VOLUNTARY CONTRIBUTION TO GRI AS FOLLOWS:

- \$ _____ GENERAL GRI FUND _____
- \$ _____ SPECIFIC GRI PROJECT _____
- \$ _____ SPECIFIC GRI PROJECT AREA _____

FOR INFORMATION CONCERNING GRI FUNDING AND PROJECTS PLEASE CONTACT THE GAS RESEARCH INSTITUTE AT 773-399-8100.

**COPY
DO NOT PAY**

COLUMBIA GAS TRANSMISSION CORPORATION

INVOICE DATE: 12/10/2007
 GAS SERVICE INVOICE
 FOR ACCOUNTING PERIOD
 NOVEMBER 2007

ELECTRONIC INVOICE

ENDE 1

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
 COLUMBIA GAS OF KENTUCKY, INC
 200 CIVIC CENTER DRIVE
 P. O. BOX 117
 COLUMBUS, OH. 43216-0117

SERVICE REQUESTOR/DURMS NO
 000208 007944481

INVOICE CODE
 TR-1107-03200-51

5920 ***** COLUMBIA GAS TRANSMISSION C TRANSPORTATION CHARGE (\$) *****

PREVIOUS BALANCE \$1,683,179.40
 TOTAL PAYMENTS RECEIVED IN 2007-11 \$1,683,179.40
 BALANCE OF 12/01/2007 \$0.00

***** NOVEMBER 2007 CURRENT STORAGE VOLUME (\$) *****

IN NO TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00001	38150-ES61J	STORAGE CHARGE	25,928	.0153	\$396.70
		CONTRACT 38150 TOTAL	25,928		\$396.70

IN NO TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00002	38150-FSSWD	STORAGE CHARGE	1,033,868	.0153	\$15,818.18
		CONTRACT 38150 TOTAL	1,033,868		\$15,818.18

IN NO TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00003	95155-ISS	STORAGE CHARGE	2,864	.0594	\$170.12
		CONTRACT 95155 TOTAL	2,864		\$170.12

IN NO TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00004	95305-IES	STORAGE CHARGE	2,546	.0594	\$151.23
		CONTRACT 95305 TOTAL	2,546		\$151.23

IN NO TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00005	95648-IES	STORAGE CHARGE	2,412	.0594	\$143.27
		CONTRACT 95648 TOTAL	2,412		\$143.27

***** NOVEMBER 2007 CURRENT MONTH VOLUME (\$) *****

IN NO TRANS TYP	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE

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COLUMBIA GAS TRANSMISSION CORPORATION

ELECTRONIC INVOICE

INVOICE DATE: 12/10/2007
 GAS SERVICE INVOICE
 FOR ACCOUNTING PERIOD
 NOVEMBER 2007

PAGE 2

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
 COLUMBIA GAS OF KENTUCKY, INC
 200 CIVIC CENTER DRIVE
 P. O. BOX 117
 COLUMBUS, OH. 43216-0117

SERVICE REQUESTOR/DUNNS NO
 000200 007544401

INVOICE CODE
 KR-1107-03200-51

5320

***** COLUMBIA GAS TRANSMISSION C TRANSPORTATION CHARGE(S) *****

*****		NOVEMBER 2007 CURRENT MONTH VOLUME(S)		*****	
SERVICE REQUESTOR CONTRACT NO: 80160	SERVICE CODE: SET				
LN NO TRANS TYP	RECEIPT/DN LOCATION	DELIVERY/DN LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
00006	CURRENT BUSINESS F1042737/00022388	CKY	17-15/000269790	CKY 3-15	87,828 .0165 \$1,449.16
00007	DELIVERY ALLOCAT STOR/000153622	STOR WITH	17-15/000269790	CKY 3-15	942,606 .0146 \$12,762.05
00008	REDIRECT TO STOR 17-15/000269790	CKY 3-15	STOI/000153621	STOR INJ-9	8,789 .0165 \$145.02
00009	REDIRECT TO STOR 5200012/00015865	VARIOUS-9	17-15/000269790	CKY 3-15	8,789 .0165 \$145.02
00010	CURRENT BUSINESS F1071797/00022388	SEQUENT EN	17-15/000269790	CKY 3-15	4,097 .0165 \$67.60
			CONTRACT 80160 TOTAL		1,034,531 \$15,278.81

***** NOVEMBER 2007 SEC DMD CURRENT MONTH CHARGE *****

00011	91688-F28	SEC DEMAND CHARGE	1		
00012	91689-F28	SEC DEMAND CHARGE	1		

***** NOVEMBER 2007 OTHER CURRENT MONTH CHARGE(S) *****

00013	80171-F86	DEMAND CHARGE	190,880	1.5050	\$287,274.40
00014	81531-F86	DEMAND CHARGE	30,000	1.5050	\$45,250.00
00015	81527-F28	DEMAND CHARGE	20,014	5.9670	\$119,423.54
00016	80160-BST	DEMAND CHARGE	190,880	4.1830	\$798,832.80
00017	81540-BST	DEMAND CHARGE	30,000	4.1830	\$125,550.00

***** NOVEMBER 2007 CURRENT RESERVATION CREDITS *****

00018	81527-F28	96396 63297	MDQ=	3604	RELEASE CREDIT CHARGE	3,604	5.9670	\$21,505.07
00019	81527-F28	96399 63301	MDQ=	569	RELEASE CREDIT CHARGE	569	5.9670	\$3,395.22
						CONTRACT 81527 TOTAL	4,173	\$24,900.29
00020	80160-BST	97257 63981	MDQ=	12500	RELEASE CREDIT CHARGE	2,083	1.2000	\$2,499.60
						CONTRACT 80160 TOTAL	2,083	\$2,499.60

00021	80171-F85CP	DEMAND STOR CHARGE	9,557,942	.0290	\$277,180.32
00022	81531-F85CP	DEMAND STOR CHARGE	1,706,969	.0290	\$49,502.10
00023	-	ORDER 637 PENALTY CRED			\$71,221.17 / 2
			TOTAL DUE CURRENT MONTH		2,025,893 \$2,636,250.41

COLUMBIA GAS TRANSMISSION CORPORATION

INVOICE DATE: 12/10/2007
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
NOVEMBER 2007

ELECTRONIC INVOICE

PAGE 3

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
COLUMBIA GAS OF KENTUCKY, INC
200 CIVIC CENTER DRIVE
P. O. BOX 117
COLUMBUS, OH. 43216-0117

SERVICE REQUESTOR/DUNNS NO
000200 0079A4401

INVOICE CODE
TR-1107-03200-51

5320

***** COLUMBIA GAS TRANSMISSION C TRANSPORTATION CHARGE(S) *****

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION C
ACCOUNT NO. 10017A2095
PNC BANK, N.A.
PITTSBURGH, PA 15260-1475
ABA #043000096

INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION C 2,095,893 \$1,536,250.41

SUPPORTING DOCUMENT INDICATOR: FOR DAILY ALLOCATED QUANTITIES TO SUPPORT THE MONTHLY QUANTITIES, USE THE MONTHLY REPORTS ICON IN THE UTILITIES FOLDER OF NAVIGATOR

CONTACT FOR QUESTIONS:

TEAM 6

(304) 357-3702

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COLUMBIA GAS TRANSMISSION CORPORATION

INVOICE DATE: 12/10/2007
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
NOVEMBER 2007

ELECTRONIC INVOICE

PAGE 4

NET DUE DATE: 12/20/2007

SERVICE REQUESTOR:
COLUMBIA GAS OF KENTUCKY, INC
200 CIVIC CENTER DRIVE
P. O. BOX 117
COLUMBUS, OH. 43216-0117

SERVICE REQUESTOR/DUNNS NO
000208 00794481

INVOICE CODE
TR-1107-03200-51

5320

***** COLUMBIA GAS TRANSMISSION C TRANSPORTATION CHARGE(3) *****

2/ Pursuant to the Penalty Crediting Mechanism of Section 19.6 of the General Terms and Conditions of Columbia's tariff which went into effect September 1, 2003 in compliance with Order No. 637, Columbia is crediting Penalty Revenues assessed and collected during contract year 2007 (November 2006 through October 31, 2007). This section of the GT&C requires Columbia to credit Penalty Revenues assessed and collected from its customers to Non-Penalized Shippers based on each Non-Penalized Shipper's monthly throughput under their respective ETS, NIS, SST, ITS, GTS, and/or OPT Service Agreements. YOUR VOLUNTARY CONTRIBUTION TO GRI MAY BE MADE BY INDICATING YOUR ELECTION BELOW AND RETURNING THIS FORM, VIA MAIL OR FACSIMILE, TO JIMMIE SIX AT:

COLUMBIA GAS TRANSMISSION CORPORATION
200 CIVIC CENTER DRIVE
9TH FLOOR - PIPELINE ACCOUNTING
COLUMBUS, OH 43215
FAX - 614-460-5527

PLEASE APPLY MY VOLUNTARY CONTRIBUTION TO GRI AS FOLLOWS:

§ _____ GENERAL GRI FUND _____
§ _____ SPECIFIC GRI PROJECT _____
§ _____ SPECIFIC GRI PROJECT AREA _____

FOR INFORMATION CONCERNING GRI FUNDING AND PROJECTS PLEASE CONTACT THE GAS RESEARCH INSTITUTE AT 773-322-8100.

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GAS COST INCENTIVE ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST INCENTIVE ADJUSTMENT

Line No.	<u>Description</u>	<u>Amount</u>
1	Amount to be recovered For period April - October 2007	\$299,636.68
2	Divided By: Projected Sales for the Twelve Months Ended February 28, 2009	10,964,779
3	Gas Cost Incentive Adjustment per Mcf Effective March 1, 2008 - February 28, 2009	\$ 0.0273

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. Effective March 2008 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	\$1.3634	
Demand ACA (Schedule No. 2, Sheet 1, Line 26)	-0.3468	
Refund Adjustment (Schedule No. 4)	-0.0118	
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>	
Total Demand Rate per Mcf	\$1.0046	<--- to Att. E, line 21

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$9.3328
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.8850
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$0.5824
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0273</u>
Total Commodity Rate per Mcf	\$9.6627

CHECK:	\$1.0046
	<u>\$9.6627</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$10.6673

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.8850
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$0.5824
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0273</u>
Total Commodity Rate per Mcf	\$0.3299

PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

First Rev Eighty-Fourth Rev Sheet No. 25
 Superseding
 Eighty-Fourth Revised Sheet No. 25

Currently Effective Rates
 Applicable to Rate Schedule FTS and NTS
 Rate Per Dth

Rate Schedule FTS Commodity	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge				
Reservation Charge 3/	\$ 5.636	0.342	-0.015	0.029	-	5.985	0.197
Maximum	\$ 1.04	0.20	-0.03	0.25	0.19	1.67	1.67
Minimum	\$ 1.04	0.20	-0.03	0.25	0.19	1.67	1.67
Overtime	\$ 19.57	1.32	-0.08	0.35	0.19	21.35	21.35
Rate Schedule NTS Reservation Charge 3/	\$ 7.152	0.342	-0.015	0.029	-	7.501	0.247
Maximum	\$ 1.04	0.20	-0.03	0.25	0.19	1.67	1.67
Minimum	\$ 1.04	0.20	-0.03	0.25	0.19	1.67	1.67
Overtime	\$ 24.55	1.32	-0.08	0.35	0.19	26.33	26.33

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: December 31, 2007

Effective on: February 1, 2008

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Eighty-Fifth Revised Sheet No. 26
 Superseding
 Eighty-Fourth Revised Sheet No. 26

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

Rate Schedule SST Commodity	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate Current	Surcharge	Current	Surcharge			
Reservation Charge 3/	\$ 5.466	0.342	-0.015	0.029	-0.007	-	5.815	0.191
Maximum	¢ 1.02	0.20	-0.03	0.25	0.02	0.19	1.65	1.65
Minimum	¢ 1.02	0.20	-0.03	0.25	0.02	0.19	1.65	1.65
Overrun	¢ 18.99	1.32	-0.08	0.35	0.00	0.19	20.77	20.77
Rate Schedule GTS Commodity								
Maximum	¢ 75.10	2.45	-0.13	0.44	-0.03	0.19	78.02	78.02
Minimum	¢ 3.08	0.20	-0.13	0.25	-0.03	0.19	3.56	3.56
NECC	¢ 72.02	2.25	0.00	0.19	0.00	-	74.46	74.46

1/ Excludes Account 888 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: December 31, 2007

Effective on: February 1, 2008

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

First Rev Twenty-Second Rev Sheet No. 29
 Superseding
 Twenty-Second Revised Sheet No. 29

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate		Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
	1/	2/	Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge	\$	1.507	-	-	-	-	-	1.507	0.050
Capacity	¢	2.90	-	-	-	-	-	2.90	2.90
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun	¢	10.91	-	-	-	-	-	10.91	10.91
Rate Schedule ISS									
Commodity									
Maximum	¢	5.95	-	-	-	-	-	5.95	5.95
Minimum	¢	0.00	-	-	-	-	-	0.00	0.00
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Rate Schedule SIT									
Commodity									
Maximum	¢	4.12	-	-	-	-	-	4.12	4.12
Minimum	¢	1.53	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCVA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: December 31, 2007

Effective on: February 1, 2008

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Unaccounted For (6)	Company Use and Unaccounted For (7)
\$	\$	\$	\$	\$	\$	\$
3.1450	-	3.1450	3.1450	0.1034	-	-
0.0170	0.0019	0.0189	0.0189	0.0189	0.222	2.499
0.0170	0.0019	0.0189	0.0189	0.0189	0.222	2.499
0.1204	0.0019	0.1223	0.1223	0.1223	0.222	2.499

Rate Schedule FTS-1
 Rayne, IA To Points North
 Reservation Charge 2/

Commodity
 Maximum
 Minimum
 Overrun

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates						
Applicable to Rate Schedules FTS and ITS						
Rate per Dth						
Base	Charge	Annual	Daily	Effective Rate	Rate	
	Tariff Rate	Total Adjustment	Effective Rate			
Rate Schedule FTS						
Reservation Charge						
Maximum	\$	0.509	-	0.509	0.0167	
Minimum	\$	0.509	-	0.509	0.0167	
Commodity Charge						
Maximum	¢	0.00	0.19		0.19	0.19
Minimum	¢	0.00	0.19		0.19	0.19
Overrun	¢	1.67	0.19	1.86	1.86	
Rate Schedule ITS						
Commodity Charge						
Maximum	¢	1.67	0.19	1.86		1.86
Minimum	¢	1.67	0.19	1.86		1.86
RETAINAGE PERCENTAGE						
Transportation Retainage		0.627%				

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES				
<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.0046	9.6627	12.5388
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0046	9.6627	12.5388
Next 350 Mcf per billing period	1.8153	1.0046	9.6627	12.4826
Next 600 Mcf per billing period	1.7296	1.0046	9.6627	12.3969
Over 1,000 Mcf per billing period	1.5802	1.0046	9.6627	12.2475
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		9.6627 ^{2/}	10.2094
Over 30,000 Mcf per billing period	0.2905		9.6627 ^{2/}	9.9532
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.0046	9.6627	11.2578
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$10.6962 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p>				
R – Reduction I - Increase				

DATE OF ISSUE: January 30, 2008

DATE EFFECTIVE: February 29, 2008
 March 2008 Billing

ISSUED BY: Herbert A. Miller, Jr.

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709
Standby Service Commodity Charge per Mcf			9.6627	9.6627
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
– Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
– Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

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^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

R – Reduction I - Increase

DATE OF ISSUE: January 30, 2008

DATE EFFECTIVE: February 29, 2008
 March 2008 Billing Cycle

ISSUED BY: Herbert A. Miller, Jr.

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

Intrastate Utility Service

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$ 0.3299
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Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 0.9150
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

R – Reduction I - Increase

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ISSUED BY: Herbert A. Miller, Jr.

President