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PUBLIC SERVICE  
COMMISSION

December 20, 2007

Ms. Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Case No. 2007-00000

2007-547

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2007- . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, TX 75240

If you have any questions, feel free to call Judy Dunlap at 972-855-3115.

Sincerely,

Mark A. Martin  
Vice-President, Rates & Regulatory Affairs

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT                    )  
FILING OF                                    )  
ATMOS ENERGY CORPORATION            )                    Case No. 2007 -

NOTICE

QUARTERLY FILING

For The Period

February 1, 2008 - April 30, 2008

Attorney for Applicant

Mark R. Hutchinson  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

December 19, 2007

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President -  
Rates & Regulatory Affairs, Kentucky/Mid-States Division  
Atmos Energy Corporation  
2401 New Hartford Road  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twenty-Fifth Revised Sheet No. 4, Twenty-Fifth Revised Sheet No. 5 and Twenty-Fifth Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2008.

The Gas Cost Adjustment (GCA) for firm sales service is \$8.6461 per Mcf and \$7.7783 per Mcf for interruptible sales service. The supporting calculations for the Twenty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) .....
- Exhibit B - Expected Gas Cost (EGC) Calculation .....
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation .....
- Exhibit D - Correction Factor (CF) Calculation .....
- Exhibit E - Performance Based Rate Recovery Factor and Refund Plan .....

Since the Company's last GCA filing, Case No. 2007-00426, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter February 2008 through April 2008, as shown in Exhibit C, page 19.

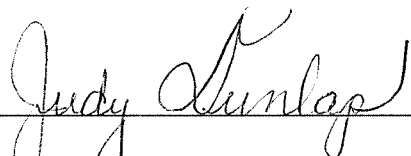
2. The Expected Commodity Gas Cost will be approximately \$8.7830 MMbtu for the quarter February 2008 through April 2008, as compared to \$9.7041 per MMbtu used for the quarter of November 2007 through January 2008.
3. The Company's notice sets out a new Correction Factor of (\$0.2015) per Mcf, which will remain in effect until at least April 30, 2008.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of November 30, 2007. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twenty-Fifth Revised Sheet No. 5; and Twenty-Fifth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2008.

DATED at Dallas, Texas this 20th Day of December, 2007.

ATMOS ENERGY CORPORATION

By:  \_\_\_\_\_

Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

**Current Rate Summary**  
Case No. 2007-00000

**Firm Service**

Base Charge:

Residential	-	\$9.35	per meter per month	(N)
Non-Residential	-	25.00	per meter per month	(N)
Carriage (T-4)	-	250.00	per delivery point per month	(N)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

**Rate per Mcf**<sup>2</sup>

			<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>						
First	300	1	Mcf	@	9.8361	per Mcf	@	2.2406	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700	1	Mcf	@	9.3991	per Mcf	@	1.8036	per Mcf	@	0.7530	per Mcf	(R, N, N)
Over	15,000		Mcf	@	9.1169	per Mcf	@	1.5214	per Mcf	@	0.4708	per Mcf	(R, N, N)

**Interruptible Service**

Base Charge	-	\$250.00	per delivery point per month	(N)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

**Rate per Mcf**<sup>2</sup>

				<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>					
First	15,000	<sup>1</sup>	Mcf	@	8.3783	per Mcf	@	1.6506	per Mcf	@	0.6000	per Mcf	(R, I, N)
Over	15,000		Mcf	@	8.1583	per Mcf	@	1.4306	per Mcf	@	0.3800	per Mcf	(R, I, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

ISSUED: December 19, 2007

Effective: February 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

<b>Current Gas Cost Adjustments</b>			
Case No. 2007-00000			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
$GCA = EGC + CF + RF + PBRRF$			
<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	8.7830	7.9152	(R, R)
CF (Correction Factor)	(0.2015)	(0.2015)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0646</u>	<u>0.0646</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$8.6461</u></u>	<u><u>\$7.7783</u></u>	(R, R)

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**ATMOS ENERGY CORPORATION**

**Current Transportation and Carriage**  
Case No. 2007-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 1.38%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>		
<b><u>Transportation Service (T-2)</u></b> <sup>1</sup>									
a) <b><u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$1.0506	= \$2.2406 per Mcf	(N)
Next	14,700	<sup>2</sup>	Mcf	@	0.7530	+	1.0506	= 1.8036 per Mcf	(N)
All over	15,000		Mcf	@	0.4708	+	1.0506	= 1.5214 per Mcf	(N)
b) <b><u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf	@	\$0.6000	+	\$1.0506	= \$1.6506 per Mcf	(N)
All over	15,000		Mcf	@	0.3800	+	1.0506	= 1.4306 per Mcf	(N)
<b><u>Carriage Service</u></b> <sup>3</sup>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$0.0000	= \$1.1900 per Mcf	(N)
Next	14,700	<sup>2</sup>	Mcf	@	0.7530	+	0.0000	= 0.7530 per Mcf	(N)
All over	15,000	<sup>2</sup>	Mcf	@	0.4708	+	0.0000	= 0.4708 per Mcf	(N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf	@	\$0.6000	+	\$0.0000	= \$0.6000 per Mcf	(N)
All over	15,000		Mcf	@	0.3800	+	0.0000	= \$0.3800 per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

**ISSUED:** December 19, 2007

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**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2007-00426	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b>G - 1</b>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	8.6535	7.7324	(0.9211)
11	Demand	1.0506	1.0506	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	9.7041	8.7830	(0.9211)
15	CF (Correction Factor)	(0.3650)	(0.2015)	0.1635
16	RF (Refund Adjustment)	0.0000	0.0000	0.0000
17	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0646	0.0145
18	GCA (Gas Cost Adjustment)	9.3892	8.6461	(0.7431)
19				
20	<u>Rate per Mcf (GCA included)</u>			
21	First 300 Mcf	10.5792	9.8361	(0.7431)
22	Next 14,700 Mcf	10.1422	9.3991	(0.7431)
23	Over 15,000 Mcf	9.8600	9.1169	(0.7431)
24				

Line No.	Description	Case No.		Difference
		2007-00426	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 2</u></b>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	8.6535	7.7324	(0.9211)
10	Demand	0.1827	0.1828	0.0001
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	Total EGC	8.8362	7.9152	(0.9210)
14	CF (Correction Factor)	(0.3650)	(0.2015)	0.1635
15	RF (Refund Adjustment)	0.0000	0.0000	0.0000
16	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0646	0.0145
17	GCA (Gas Cost Adjustment)	8.5213	7.7783	(0.7430)
18				
19	<u>Rate per Mcf (GCA included)</u>			
20	First 300 Mcf	9.1213	8.3783	(0.7430)
21	Over 14,700 Mcf	8.9013	8.1583	(0.7430)
22				
23				
24	<b><u>Refund Factor (RF)</u></b>			
25				
26				
27		<u>Case No.</u>	<u>Effective Date</u>	<u>G - 2</u>
28				
29	1 -	2007-00136	05/01/07	0.0000
30	2 -	2007-00263	08/01/07	0.0000
31	3 -	2007-00426	11/01/07	0.0000
32	4 -	2007-Current	02/01/07	0.0000
33				
34	Total Refund Factor (RF)			<u>0.0000</u>
35				

Line No.	Description	Case No.		Difference
		2007-00426	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T - 2 / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.0506	1.0506	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	Total Non-Commodity Components	1.0506	1.0506	0.0000
14				
15	<u>Rate per Mcf (GCA included)</u>			
16	First 300 Mcf	2.2406	2.2406	0.0000
17	Next 14,700 Mcf	1.8036	1.8036	0.0000
18	Over 15,000 Mcf	1.5214	1.5214	0.0000
19				

Line No.	Description	Case No.		Difference
		2007-00426	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T -4 Carriage Service / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Line No.	Description	Case No.		Difference
		2007-00426	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T - 2 / Interruptible Service (Low Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1827	1.0506	0.8679
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	Total Non-Commodity Components	0.1827	1.0506	0.8679
13				
14	<u>Rate per Mcf (GCA included)</u>			
15	First 300 Mcf	0.7827	1.6506	0.8679
16	Over 15,000 Mcf	0.5627	1.4306	0.8679
17				
18	<b><u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u></b>			
19				
20	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
21	First 300 Mcf	0.6000	0.6000	0.0000
22	Over 15,000 Mcf	0.3800	0.3800	0.0000
23				
24	<u>Non-Commodity Components</u>			
25	RF (Refund Adjustment)	0.0000	0.0000	0.0000
26	Take-Or-Pay	0.0000	0.0000	0.0000
27	Total Non-Commodity Components	0.0000	0.0000	0.0000
28				
29	<u>Rate per Mcf (GCA included)</u>			
30	First 300 Mcf	0.6000	0.6000	0.0000
31	Over 15,000 Mcf	0.3800	0.3800	0.0000
32				

**Atmos Energy Corporation**  
 Expected Gas Cost - Non Commodity  
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	<b><u>SL to Zone 2</u></b>						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3088	3,896,336	3,896,336	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
10							
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>	0
12							
13	<b><u>SL to Zone 3</u></b>						
14	NNS Contract #	N0340	27,480,375				
15	Base Rate	20		0.3543	9,736,297	9,736,297	
16	GSR	20		0.0000	0		0
17	TCA Adjustment	20		0.0000	0	0	
18	Unrec TCA Surch	20		0.0000	0	0	
19	ISS Credit	20		0.0000	0	0	
20	Misc Rev Cr Adj	20		0.0000	0	0	
21	GRI	20		0.0000	0	0	
22							
23	FT Contract #	3355	5,475,000				
24	Base Rate	24		0.2494	1,365,465	1,365,465	
25	GSR	24		0.0000	0		0
26	TCA Adjustment	24		0.0000	0	0	
27	Unrec TCA Surch	24		0.0000	0	0	
28	ISS Credit	24		0.0000	0	0	
29	Misc Rev Cr Adj	24		0.0000	0	0	
30	GRI	24		0.0000	0	0	
31							
32							
33	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>	0
34							
35					<u>14,998,098</u>	<u>14,998,098</u>	
36							

Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	<b>Zone 1 to Zone 3</b>						
2	FT Contract #	21793	1,095,000				
3	Base Rate	24		0.2194	240,243	240,243	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
10							
11	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>	<u>0</u>
12							
13	<b>SL to Zone 4</b>						
14	NNS Contract #	N00435	3,320,269				
15	Base Rate	20		0.4190	1,391,193	1,391,193	
16	GSR	20		0.0000	0		0
17	TCA Adjustment	20		0.0000	0	0	
18	Unrec TCA Surch	20		0.0000	0	0	
19	ISS Credit	20		0.0000	0	0	
20	Misc Rev Cr Adj	20		0.0000	0	0	
21	GRI	20		0.0000	0	0	
22							
23	FT Contract #	3819	1,277,500				
24	Base Rate	24		0.3142	401,391	401,391	
25	GSR	24		0.0000	0		0
26	TCA Adjustment	24		0.0000	0	0	
27	Unrec TCA Surch	24		0.0000	0	0	
28	ISS Credit	24		0.0000	0	0	
29	Misc Rev Cr Adj	24		0.0000	0	0	
30	GRI	24		0.0000	0	0	
31							
32	Total SL to Zone 4		<u>4,597,769</u>		<u>1,792,584</u>	<u>1,792,584</u>	<u>0</u>
33							
34	Total SL to Zone 2		12,617,673		3,896,336	3,896,336	0
35	Total SL to Zone 3		32,955,375		11,101,762	11,101,762	0
36	Total Zone 1 to Zone 3		1,095,000		240,243	240,243	0
37							
38	Total Texas Gas		<u>51,265,817</u>		<u>17,030,925</u>	<u>17,030,925</u>	<u>0</u>
39							
40							
41	Vendor Reservation Fees (Fixed)				0	0	
42							
43	TOP & Direct Billed Transition costs				0		
44							
45	Total Texas Gas Area Non-Commodity				<u>17,030,925</u>	<u>17,030,925</u>	<u>0</u>
46							
47							



Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1	<b>0 to Zone 2</b>						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							

**Atmos Energy Corporation**  
 Expected Gas Cost - Non Commodity  
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(4) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
<b>1 1 to Zone 2</b>							
2	FT-G Contract # 2546		114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548		44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550		59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551		45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	<b>Gas Storage</b>						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vender Reservation Fees (Fixed)				0	0	0
38							
39	TOP & Direct Billed Transition Costs:				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							

**Atmos Energy Corporation**  
 Expected Gas Cost - Commodity  
 Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases		Rate		Total			
			Mcf	MMbtu	\$/MMbtu					
1	<u>No Notice Service</u>			1,662,579						
2	Indexed Gas Cost				7.2720		12,090,274			
3	Commodity	20			0.0508		84,459			
4	Fuel and Loss Retention @	36	3.55%		0.2677		445,072			
5							7.5905		12,619,805	
6										
7	<u>Firm Transportation</u>			1,913,500						
8	Indexed Gas Cost				7.2720		13,914,972			
9	Base (Weighted on MDQs)	25			0.0439		84,003			
10	TCA Adjustment	25			0.0000		0			
11	Unrecovered TCA Surcharge	25			0.0000		0			
12	Cash-out Adjustment	25			0.0000		0			
13	GRI	25			0.0000		0			
14	ACA	25			0.0016		3,062			
15	Fuel and Loss Retention @	36	2.17%		0.1613		308,648			
16							7.4788		14,310,685	
17	<u>No Notice Storage</u>									
18	Net (Injections)/Withdrawals			480,950						
19	Indexed Gas Cost				7.2720		3,497,468			
20	Commodity (Zone 3)	20			0.0508		24,432			
21	Fuel and Loss Retention @	36	3.55%		0.2677		128,750			
22							7.5905		3,650,650	
23										
24										
25	Total Purchases in Texas Area						4,057,029	7.5378	30,581,140	
26										
27										
28	<u>Used to allocate transportation non-commodity</u>									
29										
30				Annualized		Commodity				
31				MDQs in		Charge		Weighted		
32	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu		Average		
33	SL to Zone 2	25		12,617,673	25.15%	\$0.0399		\$ 0.0100		
34	SL to Zone 3	25		32,955,375	61.01%	0.0445		0.0271		
35	1 to Zone 3	25		2,344,395	4.67%	0.0422		0.0020		
36	SL to Zone 4	25		4,598,269	9.17%	0.0528		0.0048		
37	Total			50,171,317	100.00%			\$ 0.0439		
38										
39	<u>Tennessee Gas</u>									
40	0 to Zone 2	23C		27,393	9.40%	0.0880		\$ 0.0083		
41	1 to Zone 2	23C		263,952	90.60%	0.0776		0.0703		
42	Total			291,345	100.00%			\$ 0.0786		
43										
44										

**Atmos Energy Corporation**  
 Expected Gas Cost - Commodity  
 Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)		(2)	(3)	(4)
			Purchases	Rate	Total		
			Mcf	MMbtu	\$/MMbtu	\$	
1	<u>FT-A and FT-G</u>			519,905			
2	Indexed Gas Cost				7.2720	3,780,749	
3	Base Commodity (Weighted on MDQs)				0.0786	40,865	
4	GRI	23C			0.0000	0	
5	ACA	23C			0.0016	832	
6	Transition Cost	23C			0.0000	0	
7	Fuel and Loss Retention	29	4.28%		0.3252	169,073	
8					7.6774	3,991,519	
9							
10							
11	<u>FT-GS</u>			101,180			
12	Indexed Gas Cost				7.2720	735,781	
13	Base Rate	20			0.5844	59,130	
14	GRI	20			0.0000	0	
15	ACA	20			0.0016	162	
16	PCB Adjustment	20			0.0000	0	
17	Settlement Surcharge	20			0.0000	0	
18	Fuel and Loss Retention	29	4.28%		0.3252	32,904	
19					8.1832	827,977	
20							
21							
22	<u>Gas Storage</u>						
23	FT-A & FT-G Market Area Withdrawals			440,000			
24	FT-A & FT-G Market Area Injections			(177,385)			
25	Indexed Gas Cost/Storage				7.2720	1,909,736	
26	Withdrawal Rate	27			0.0102	4,488	
27	Injection Rate	27			0.0102	1,809	
28	Fuel and Loss Retention	27	1.49%		0.1100	28,888	
29	Total				7.4024	1,944,921	
30							
31							
32							
33							
34							
35							
36	Total Tennessee Gas Zones			883,700	7.6547	6,764,417	
37							
38							

**Atmos Energy Corporation**  
 Expected Gas Cost  
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)	
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			223,500		
3	Indexed Gas Cost				7.2720	1,625,292
4	Base Commodity	10			0.0051	1,140
5	GRI	10			-	0
6	ACA	10			0.0071	1,587
7	Fuel and Loss Retention	10	0.08%		0.0058	1,300
8					<u>7.2900</u>	<u>1,629,319</u>
9						
10						

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	(5) Non-Commodity			(6) Transition Costs \$
				(3) Rate \$/MMbtu	(4) Total \$	(5) Demand \$	
11	FT-G Contract # 014573		27,000				
12	Discount Rate on MDQs			7.3000	197,100	197,100	
13							
14							
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				197,100	197,100	

**Atmos Energy Corporation**  
**Demand Charge Calculation**

Exhibit B  
Page 8 of 10

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,030,925			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	197,100			
6	Total	\$20,153,751			
7					
8					
9	<u>Demand Cost Allocation:</u>				
		Allocated Demand	Related Volumes	Monthly Demand Charge	
	Factors			Firm	Interruptible
10	All	0.1850	\$3,728,444	20,401,274	0.1828
11	Firm	0.8150	16,425,307	18,983,274	0.8653
12	Total	1.0000	\$20,153,751		1.0481
13					0.1828
14					
15		Annualized	Volumetric Basis for Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,947,274	18,947,274	18,947,274	1.0481
20					
21	Transportation:				
22	T-2 \ G-1	36,000	36,000	36,000	1.0481
23					
24	Total Firm Service	18,983,274	18,983,274	18,983,274	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	838,000	838,000		1.0481
29					0.1828
30	Transportation:				
31	T-2 \ G-2	580,000	580,000		1.0481
32					0.1828
33	Total Interruptible Service	1,418,000	1,418,000		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	23,438,000			
37					
38		43,839,274	20,401,274	18,983,274	
39					
40					

**Atmos Energy Corporation**  
**Expected Gas Cost - Commodity**  
**Total System**

Exhibit B  
Page 9 of 10

Line No. Description	(1)	(2)	(3)	(4)
	Purchases		Rate	Total
	Mcf	MMbtu	\$/MMbtu	\$
<b>1 Texas Gas Area</b>				
2 No Notice Service	1,622,028	1,662,579	7.5905	12,619,805
3 Firm Transportation	218,049	223,500	7.2900	1,629,319
4 No Notice Storage	469,220	480,950	7.5905	3,650,650
5 Total Texas Gas Area	2,309,297	2,367,029	7.5621	17,899,774
6				
<b>7 Tennessee Gas Area</b>				
8 FT-A and FT-G	507,224	519,905	7.6774	3,991,519
9 FT-GS	98,712	101,180	8.1832	827,977
10 Gas Storage				
11 Injections	256,210	262,615	7.4060	1,944,921
12 Withdrawals				
13	862,146	883,700	7.6547	6,764,417
<b>14 Trunkline Gas Area</b>				
15 Firm Transportation	218,049	223,500	7.2900	1,629,319
16				
17				
<b>18 WKG System Storage</b>				
19 Injections	0			0
20 Withdrawals	1,708,947	1,751,671	7.7520	13,578,954
21 Net WKG Storage	1,708,947	1,751,671	7.7520	13,578,954
22				
23				
24 Local Production	59,512	61,000	7.2720	443,592
25				
26				
27				
28 Total Commodity Purchases	5,157,951	5,286,900	7.6257	40,316,056
29				
30 Lost & Unaccounted for (	1.38%	71,180	72,959	
31				
32 Total Deliveries	5,086,771	5,213,941	7.7324	40,316,056
33				
34				
35				
36 Total Expected Commodity Cost	5,086,771	5,213,941	7.7324	40,316,056
37				
38				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,785,274
2	Transportation	<u>616,000</u>
3	Total Mcf Billed Demand Charges	<u>20,401,274</u>
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 7 / line 12)	<b>0.1850</b>
13		



**Tenth Revised Sheet No. 20 : Effective  
Superseding: Ninth Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA Rates (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
 Zone 1 0.0186  
 Zone 2 0.0223  
 Zone 3 0.0262  
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Substitute Fifth Revised Sheet No. 24 : Effective  
Superseding: Second Sub Fourth Rev Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Ninth Revised Sheet No. 25 : Effective  
Superseding: Eighth Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Sixth Revised Sheet No. 36 : Effective**

**Superseding: Substitute Fifth Revised Sheet No. 36**

Schedule of Currently Effective Fuel Retention Percentages  
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	2.37%	2	2.53%	0.15%	2.68%
3	3.11%	0.44%	3.55%	3	2.87%	1.05%	3.92%
4	4.32%	0.15%	4.47%	4	3.02%	(0.08%)	2.94%

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	1.84%
SL or 1/3	1.99%	0.18%	2.17%	SL or 1/3	2.02%	(0.24%)	1.78%
SL or 1/4	2.73%	0.08%	2.81%	SL or 1/4	2.54%	(0.36%)	2.18%
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES

Injection Only			
PFRP	FAP	EFRP	
2.31%	0.78%	3.09%	

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage
- {3} Effective Fuel Retention Percentage

Thirty-Fifth Revised Sheet No. 20 : Effective  
Superseding: Thirty-Fourth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2138		\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L		\$0.1771						
1	\$0.4318		\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

Surcharges	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

PCB Adjustment: 1/

Annual Charge Adjustment (ACA): \$0.0019

Maximum Rates 2/, 3/

Maximum Rates	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2157		\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L		\$0.1790						
1	\$0.4337		\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863		\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767		\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717
4	\$0.8014		\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971		\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717		\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Tennessee Gas Pipeline

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Nineteenth Revised Sheet No. 23A : Effective  
Superseding: Eighteenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A  
=====

Base Commodity Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L	\$0.0286							
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum  
Commodity Rates 2/

Minimum Commodity Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L	\$0.0034							
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum  
Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627	
L	\$0.0305							
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522	
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178	

Tennessee Gas Pipeline

3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

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- 1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.



**Fifteenth Revised Sheet No. 23B : Effective**  
**Superseding: Fourteenth Revised Sheet No. 23B**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-G

Base Reservation Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0		\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71							
1		\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2		\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3		\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4		\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5		\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6		\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

Surcharges		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00							
1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

Maximum Reservation Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0		\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71							
1		\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2		\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3		\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14

Tennessee Gas Pipeline

4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

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Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

**Seventeenth Revised Sheet No. 23C : Effective**  
**Superseding: Sixteenth Revised Sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-G

Base Commodity Rate	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L	\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum  
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum  
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L	\$0.0305							
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178

3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

\$0.0019

Notes:

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- 1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment \$0.0019
  
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Sixteenth Revised Sheet No. 27 : Effective  
Superseding: Fifteenth Revised Sheet No. 27**

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -  
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE  
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE  
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.  
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

Excess Withdrawal Rate	\$0.7800	\$0.0019	\$0.7819
SS-NE			
-----			
Deliverability	\$6.71	\$0.00	\$6.71
Space Rate	\$0.0132	\$0.0000	\$0.0132
Injection Rate	\$0.0102		\$0.0102
Withdrawal Rate	\$0.0936		\$0.0936
Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619

3.25%

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective  
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\  
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	<u>5.16%</u>	5.88%	6.79%	7.88%	8.71%
L	1.01%						
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	<u>4.43%</u>	5.04%	5.80%	6.72%	7.42%
L	0.95%						
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.



Trunkline

**Fifteenth Revised Sheet No. 10 : Effective**  
**Superseding: Fourteenth Revised Sheet No. 10**

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt (1)	Adjustment Sec. 24 (2)	Maximum Rate Per Dt (3)	Minimum Rate Per Dt (4)	Fuel Reimbursement (5)
<b>RATE SCHEDULE FT</b>					
-----					
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.41 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.03 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.96 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.63 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.16 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.78 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.83 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-

Trunkline

Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.45 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019

(2) Fuel reimbursement for backhauls is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release

(2) Fuel reimbursement for backhauls is 0.41%

(3) Maximum firm volumetric rate applicable for capacity release

**Atmos Energy Corporation**  
Basis for Indexed Gas Cost  
For the Quarter of February 2008 - April 2008

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2008 - April 2008 during the period December 5, 2007 through December 13, 2007 which are listed below:

	Feb-08 (\$/MMBTU)	Mar-08 (\$/MMBTU)	Apr-08 (\$/MMBTU)
Wednesday 12/05/07	7.275	7.246	7.201
Thursday 12/06/07	7.415	7.377	7.333
Friday 12/07/07	7.254	7.251	7.216
Monday 12/10/07	7.142	7.154	7.144
Tuesday 12/11/07	7.183	7.193	7.183
Wednesday 12/12/07	7.506	7.500	7.440
Thursday 12/13/07	7.321	7.337	7.307
	<u>\$7.299</u>	<u>\$7.294</u>	<u>\$7.261</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of February-2008 through April-2008 will settle at \$7.272 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

**Atmos Energy Corporation**  
**Kentucky Division**  
**For the Month of November, 2007**

<u>For Kentucky customers served in:</u>		<u>Indexed 1</u>	<u>Transport</u>	<u>WKG</u>
		<u>Cash-out</u>	<u>Charge 2, 3</u>	<u>Cash-out</u>
		<u>Price</u>		<u>Price</u>
A. Texas Gas:				
Zone 2 Area	100% of Index Price	\$6.9400	+\$0.0478	= \$6.9878
	90% of Index Price	6.2460	+ 0.0478	= 6.2938
	80% of Index Price	5.5520	+ 0.0478	= 5.5998
Zone 3 Area	100% of Index Price	\$6.9400	+\$0.0508	= \$6.9908
	90% of Index Price	6.2460	+ 0.0508	= 6.2968
	80% of Index Price	5.5520	+ 0.0508	= 5.6028
Zone 4 Area	100% of Index Price	\$6.9400	+\$0.0632	= \$7.0032
	90% of Index Price	6.2460	+ 0.0632	= 6.3092
	80% of Index Price	5.5520	+ 0.0632	= 5.6152
B. Tennessee Gas:				
Zone 2 Area	100% of Index Price	\$6.4340	+\$0.0918	= \$6.5258
	90% of Index Price	5.7906	+ 0.0918	= 5.8824
	80% of Index Price	5.1472	+ 0.0918	= 5.2390

<sup>1</sup> Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

<sup>2</sup> Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

<sup>3</sup> Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation  
 Estimated Weighted Average Cost of Gas  
 February-08 Through April-08

	<u>February-08</u>	<u>Value</u>	<u>March-08</u>	<u>Value</u>	<u>April-08</u>	<u>Value</u>	<u>Total</u>
	<u>Rate</u>		<u>Rate</u>		<u>Rate</u>		<u>Value</u>
	<u>Volumes</u>		<u>Volumes</u>		<u>Volumes</u>		<u>Rate</u>
							<u>Value</u>
Texas Gas							
Trunkline							
Tennessee Gas							
TX Gas Storage							
TN Gas Storage							
WKG Storage							
Midwestern							

(This information has been filed under a Petition for Confidentiality)

**Atmos Energy Corporation**  
**Correction Factor (CF)**  
 For the Three Months Ended October, 2007  
 Case No. 2007-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	August-07	429,041	4,451,568.53	3,968,490.77	483,077.76	0.00	483,077.76
2							
3	September-07	510,461	5,412,694.49	3,844,753.48	1,567,941.01	0.00	1,567,941.01
4							
5	October-07	770,660	5,570,628.83	4,503,673.49	1,066,955.34	0.00	1,066,955.34
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>15,434,891.85</u>	<u>12,316,917.74</u>	<u>3,117,974.11</u>	<u>0.00</u>	<u>3,117,974.11</u>
15							
16	PBR Saving reflected in Gas Cost		<u>938,134.15</u>				
17							
18	Account 191 Balance @ July, 2007						(\$6,928,833.29)
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended October, 2007						3,117,974.11
21	Recovery from outstanding Correction Factor (CF)						(14,509.10)
22	Account 191 Balance @ October, 2007						<u>(3,825,368.28)</u>
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>(\$3,825,368)</u>	
31	Divided By: Total Expected Customer Sales					18,983,274	MCF
32							
33	<b>Correction Factor (CF)</b>					<u><u>(\$0.2015)</u></u>	<b>/MCF</b>

**Atmos Energy Corporation**  
 Recoverable Gas Cost Calculation  
 For the Three Months Ended October, 2007  
 Case No. 2007-000

Line No.	Description	GL Unit	Sep-07	Oct-07	Nov-07	Source Document
			(1)	(2)	(3)	
			Month			
			August-07	September-07	October-07	
1	<b>Supply Volume</b>					
2	Pipelines:					
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0	
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0	
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0	
6	Midwestern Pipeline <sup>1</sup>	Mcf	0	0	0	
7	<b>Total Pipeline Supply</b>	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	1,691,131	1,740,994	1,936,412	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	(146,593)	(117,576)	(84,768)	
12	System Storage					
13	Withdrawals	Mcf	8,124	26	7,768	
14	Injections	Mcf	(248,221)	(423,601)	(291,186)	
15	Producers	Mcf	47,723	17,644	14,564	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances <sup>2</sup>	Mcf	(923,123)	(707,026)	(812,130)	
18	<b>Total Supply</b>	Mcf	429,041	510,461	770,660	
19						
20	Change in Unbilled	Mcf				
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	<b>Total Sales</b>	Mcf	429,041	510,461	770,660	

<sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Line No.	Description	GL Unit	Sep-07	Oct-07	Nov-07	Source Document
			(1)	(2)	(3)	
			Month			
			August-07	September-07	October-07	
1	<b>Supply Cost</b>					
2	Pipelines:					
3	Texas Gas Transmission <sup>1</sup>	\$	1,177,208	1,152,597	1,582,851	
4	Tennessee Gas Pipeline <sup>1</sup>	\$	185,899	204,822	261,561	
5	Trunkline Gas Company <sup>1</sup>	\$	7,893	7,638	7,902	
6	Midwestern Pipeline <sup>1</sup>	\$	0	0	0	
7	<b>Total Pipeline Supply</b>	\$	<u>1,371,000</u>	<u>1,365,056</u>	<u>1,852,314</u>	
8	Total Other Suppliers	\$	10,338,318	9,601,316	12,406,429	page 5
9	Hedging Settlements		0	0	0	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	(927,331)	(675,435)	54,357	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	60,940	190	0	
16	Injections	\$	(1,567,528)	(2,418,348)	(2,476,199)	
17	Producers	\$	288,570	78,351	93,696	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances <sup>2</sup>	\$	<u>(5,234,900)</u>	<u>(2,660,937)</u>	<u>(6,482,468)</u>	
20	<b>Sub-Total</b>	\$	<u>4,451,569</u>	<u>5,412,694</u>	<u>5,570,629</u>	
21						
22	Change in Unbilled	\$				
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	<u>0</u>	<u>0</u>	<u>0</u>	
25	<b>Total Recoverable Gas Cost</b>	\$	<u><u>4,451,569</u></u>	<u><u>5,412,694</u></u>	<u><u>5,570,629</u></u>	

<sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.



Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	August-07	G-1 Sales	390,671.2	(\$0.0114)	(\$4,453.65)
2		G-1 HLF	0.0	(0.0114)	0.00
3		G-2 Sales	8,703.1	(0.0114)	(99.22)
4		T-3 Overrun Sales	11,679.0	(0.0125)	(145.99)
5		T-4 Overrun Sales	349.0	(0.0125)	(4.36)
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	0.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	411,402.3		<u>(4,703.22)</u>
10					
11	September-07	G-1 Sales	370,310.8	(\$0.0114)	(\$4,221.53)
12		G-1 HLF	0.0	(0.0114)	0.00
13		G-2 Sales	13,980.3	(0.0114)	(159.38)
14		T-3 Overrun Sales	9,766.0	(0.0125)	(122.08)
15		T-4 Overrun Sales	953.0	(0.0125)	(11.91)
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	7,404.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	402,414.2		<u>(4,514.90)</u>
20					
21	October-07	G-1 Sales	424,316.6	(\$0.0114)	(\$4,837.21)
22		G-1 HLF	0.0	(0.0114)	0.00
23		G-2 Sales	28,935.4	(0.0114)	(329.86)
24		T-3 Overrun Sales	9,500.0	(0.0125)	(118.75)
25		T-4 Overrun Sales	413.0	(0.0125)	(5.16)
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	3,990.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	467,155.0		<u>(5,290.98)</u>
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				<u><u>(\$14,509.10)</u></u>

51

52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.

53

54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the

55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's

56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Description	August, 2007		September, 2007		October, 2007	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 <b>Total</b>	1,440,449	\$8,799,708.16	1,520,054	\$8,381,236.22	1,717,177	\$11,010,498.94
16						
17						
<b>18 Tennessee Gas Pipeline Area</b>						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 <b>Total</b>	220,440	\$1,360,913.02	191,486	\$1,066,157.94	188,610	\$1,209,168.93
27						
28						
<b>29 Trunkline Gas Company</b>						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 <b>Total</b>	30,242	\$177,697.16	29,454	\$153,922.04	30,625	\$186,760.81
37						
38						
<b>39 Midwestern Pipeline</b>						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 <b>Total</b>	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
<b>50 All Zones</b>						
51 <b>Total</b>	1,691,131	\$10,338,318.34	1,740,994	\$9,601,316.20	1,936,412	\$12,406,428.68
52						
53						
54						
55						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*

**Atmos Energy Corporation**  
**Performance Based Rate Recovery Factor**  
**2007-00000**  
**(PBRRF)**

Exhibit E

Line No.	Amounts Reported:	AMOUNT		
1	Company Share of 11/06-10/07 PBR Activity	\$	1,191,992.46	
2	Carry-over Amount in Case No. 2006-00568		85,230.24	
3			-	
4			-	
5	Total	\$	1,277,222.70	
6				
7				
8	Total	\$	1,277,222.70	
9	Less: amount related to specific end users		0.00	
10	Amount to flow-through	\$	1,277,222.70	
11				
12	Average of the 3-Month Commercial Paper Rates for the immediately			
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.			
14				
15				
16	<b>Allocation</b>			
		(1)	(2)	(3)
		Demand	Commodity	Total
17	Company share of PBR activity		\$ 1,277,223	\$1,277,223
18				
19				
20	Total (w/o interest)	0	1,277,223	1,277,223
21	Interest (Line 20 x Line 12)	0	0	0
22	Total	\$0	\$1,277,223	\$1,277,223
23				
24	<b>PBR Calculation</b>			
25	Demand Allocator - All			
26	(See Exh. B, p. 10, line 15)	0.0000		
27	Demand Allocator - Firm			
28	(1 - Demand Allocator - All)	1.0000		
29	MCF Sales (annual normalized)			
30	(See Exh. B, p. 10, line 1)	19,785,274		
31	Firm Volumes (normalized)			
32	(See Exh. B, p. 8, col. 1, line 27)	0		
33	Total Throughput			
34	(See Exh. B, p. 8, col. 2, line 43)	12		
35				
36	Demand Factor - All (Principal)	\$ -	\$0.0000 / MCF	
37	Demand Factor - All (Interest)	\$ -	\$0.0000 / MCF	
38	Demand Factor - Firm (Principal)	\$ -	\$0.0000 / MCF	
39	Demand Factor - Firm (Interest)	\$ -	\$0.0000 / MCF	
40	Commodity Factor - Principal	\$1,277,223	\$ 0.0646 / MCF	
41	Commodity Factor - Interest	\$0	\$ - / MCF	
42	Total Demand Firm Factor			
43	(Col. 2, line 36 + 37 + 38 + 39)		<b>\$0.0000 / MCF</b>	
44	Total Demand Interruptible Factor			
45	(Col. 2, line 36 + 37)		<b>\$0.0000 / MCF</b>	
46	Total Firm Sales Factor			
47	(Col. 3, line 40 + line 41 + col. 2, line 43)		<b>\$ 0.0646 / MCF</b>	
48	Total Interruptible Sales Factor			
49	(Col. 3, line 40 + line 41 + col. 2, line 45)		<b>\$ 0.0646 / MCF</b>	
50				

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

Exhibit E  
Page 2 of 2

In the Matter of:

REFUND PLAN OF )  
ATMOS ENERGY CORPORATION )

Case No. 2006-00428

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2006-00428 has been completed in the following manner:

Refund Detail

Customers Refund As Filed	\$	(1,042,710.12)
Interest Accrued		(19,352.67)
Carry-over to next GCA Refund		99,048.54
Total	\$	<u>(963,014.25)</u>

Refund by Class of Customer

Sales:

Residential	\$	558,417.37
Commercial		257,811.11
Industrial		55,749.58
Public Authority		66,781.64
T-2 Overrun Sales		15,191.61
T-3 Overrun Sales		5,592.71
T-4 Overrun Sales		3,470.23
Total	\$	<u>963,014.25</u>