2007-482

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PUBLIC SERVICE COMMISSION

Leoples Das Inc.

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed: 3,2007

Date Rates to be Effective:

200 lr

Reporting Period is Calendar Quarter Ended:

31, 2000

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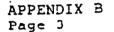
SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

.

Component	Unit	Amount 11 2513
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
= Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from Aug. 2007 (1.1.00

	•		
Α.	EXPECTED GAS COST CALCULATION	Unit	Amount Amount 63
+ Sales for	ected Gas Cost (Schedule II) the 12 months ended <u>July 2001</u> Gas Cost (EGC)	\$ Mcf \$/Mcf	112,120.93 9817.40 11,3513
в.	REFUND ADJUSTMENT CALCULATION	Unit	Amount
+ Previous + Second Pr + Third Pro	Refund Adjustment for Reporting Period (Sch. III) Quarter Supplier Refund Adjustment evious Quarter Supplier Refund Adjustment vious Quarter Supplier Refund Adjustment justment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
с.	ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
+ Previous + Second Pr + Third Pre	justment for the Reporting Period (Schedule IV) Quarter Reported Actual Adjustment evious Quarter Reported Actual Adjustment vious Quarter Reported Actual Adjustment justment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
D.	BALANCE ADJUSTMENT CALCULATION	Unit	Amount
+ Previous + Second Pr + Third Pro	djustment for the Reporting Period (Schedule V) Quarter Reported Balance Adjustment evious Quarter Reported Balance Adjustment vious Quarter Reported Balance Adjustment djustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	



SCHEDULE II

EXPECTED GAS COST

Actual* Mc	f Purchase	es for 12 months ended	Juli	2007	
(1)	(2)	(3) Btu	(4)	(5)**	(5) (4)×(5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
lumbia Gas	•		11,066	10.1837	119,332.42

Totals

Line loss for 12 months ended July 31, 2007 is 11 % based on purchases of 11.066 Mcf and sales of 9877. 40Mcf:

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	119,332.42
÷ Mcf Purchases (4)	Mcf	11,06Ce
= Average Expected Cost Per Mcf Purchased	\$/Mc£	10,7837
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	10,397.26
= Total Expected Gas Cost (to Schedule IA.)	Ş	112,120.93

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. **Supplier's tariff sheets or notices are attached.

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SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended 2007					
Particulars	Unit	Month 1 (May)	Month 2 (June)	Month 3 Opelast	
Total Supply Volumes Purchased	Mcf	670	320	2.55	
Total Cost of Volumes Purchased	\$ [`]	4217.53	1906.55	1906:55	
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf	- 636.50	304.00	242.25	
= Ilnit Cost of Gas	\$/Mcf	6.63	6.27	7.87	
- EGC in effect for month	\$/Mcf	9.1990	9.1990	9,1990	
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	(2.565)	<2,929>	<1.329>	
x Actual sales during month	Mcf	540.6	417.1	274.9	
= Monthly cost difference	Ş	1388,8	1397.43	365.34	

		<u>Unit</u>	Amount
	Total cost difference (Month 1 + Month 2 + Month 3)	\$	3151.57
÷	Sales for 12 months ended July 2007	Mcf	9871.40
=	Actual Adjustment for the Reporting Period (to Schedule IC.)	ş/Mcf	,3200