

FILED

OCT 2 9 2007

PUBLIC SERVICE

OCT 2 9 2007

October 30, 2007

Beth O'Donnell, Executive Director Commonwealth of Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602-0615 RECEIVED

OCT 2 9 2007

PUBLIC SERVICE
COMMISSION

Re:

Citipower L.L.C.

Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Ms. O'Donnell:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective December 1, 2007 based on the reporting period from May 1, 2007 through July 31, 2007. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

Jøhn Forsberg

APPENDIX B Page 1

CITIPOWER, LLC

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION



Date Filed:		
	October 30 2007	
Data Datad to be Effective:		
Date Rated to be Effective:		
	December 1 2007	
Reporting Period is Calendar Qu	uarter Ended:	·
	July 31 2007	

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGA)	\$/Mcf	\$10.4400
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.7666)
Balance Adjustment (BA)	\$/Mcf	\$0.1191
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$9.7925
to be effective for service rendered from December 1, 2007 to Februa	ary 28, 2008.	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$968,398.74
/Sales for the 12 months ended July 31, 2007	\$/Mcf	92,758.50
Expected Gas Cost	\$/Mcf	\$10.4400
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0704
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1724)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.3426)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.3220)
=Actual Adjustment (AA)	\$ Mcf	(\$0.7666)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.1317
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0349
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0475)
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.1191

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mo	nths ended	July 31, 2007			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	<u>Dth</u>	Conversion Factor	Mcf	Rate	Cost
Citigas			92,758.50	\$10.4400	\$968,399
Totals	danisas sa		92,759	e e e e e e e e e e e e e e e e e e e	\$968,399
Line loss for 12 months ended	7/31/2007	is based on purchase	£	00 750 50	
and sales of	92,758.50		0.00%	92,758.50	

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended July 31, 2007.

		<u>May. '07</u>	<u>June. '07</u>	<u>July. '07</u>
<u>Particulars</u>	Unit	Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	5,142	3,590	3,088
Total Cost of Volumes Purchased	\$	\$53,682	\$37,480	\$32,234
/ Total Sales *	Mcf	5,142.0	3,590.0	3,087.5
= Unit Cost of Gas	\$/Mcf	\$10.4400	\$10.4400	\$10.4400
- EGC in Effect for Month	\$/Mcf	\$9.1700	\$10.4400	\$10.4400
= Difference	\$/Mcf	\$1.2700	\$0.0000	\$0.0000
x Actual Sales during Month	Mcf	5,142.0	3,590.0	3,087.5
= Monthly Cost Difference	\$	\$6,530.34	\$0.00	\$0.00
Total Cost Difference			\$	\$6,530.34
/ Sales for 12 months ended 7/31/07			Mcf	92,758.5
= Actual Adjustment for the Reporting Period (to Sch IC) \$0.070				\$0.0704

^{*} May not be less than 95% of supply volume

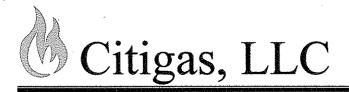
SCHEDULE V BALANCE ADJUSTMENT

Case No. 2006-00375

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				(\$122,811)
September 2006	3,774	(\$1.4623)	(\$5,518.72)	(\$117,293)
October 2006	6,278	(\$1.4623)	(\$9,180.32)	(\$108,112)
November 2006	10,272	(\$1.4623)	(\$15,020.75)	(\$93,091)
December 2006	11,084	(\$1.4623)	(\$16,208.13)	(\$76,883)
January 2007	13,993	(\$1.4623)	(\$20,461.96)	(\$56,421)
February 2007	15,652	(\$1.4623)	(\$22,887.92)	(\$33,533)
March 2007	8,502	(\$1.4623)	(\$12,432.47)	(\$21,101)
April 2007	8,020	(\$1.4623)	(\$11,727.65)	(\$9,373)
May 2007	5,142	(\$1.4623)	(\$7,519.15)	(\$1,854)
June 2007	3,590	(\$1.4623)	(\$5,249.73)	\$3,396
July 2007	3,088	(\$1.4623)	(\$4,514.85)	\$7,910
August 2007	2,945	(\$1.4623)	(\$4,305.89)	\$12,216
der/(Over) Recovery	\$12,216			
Mcf Sales for factor	92,759			
BA Factor	\$0.1317			

Citipower, LLC Quarterly Report of Gas Cost Filing Date: 10/31/07 Schedule II - Expected Gas Cost

	Expected		
Month	Mcf	Rate	Cost
August-06	3,364	10.44	35,120
September-07	3,774	10.44	39,401
October-06	6,278	10.44	65,542
November-06	10,272	10.44	107,240
December-06	11,084	10.44	115,717
January-07	13,993	10.44	146,087
February-07	15,652	10.44	163,407
March-07	8,502	10.44	88,761
April-07	8,020	10.44	83,729
May-07	5,142	10.44	53,682
June-07	3,590	10.44	37,480
July-07	3,088	10.44	32,234
	92,759		968,399



October 30, 2007

Citipower, LLC 2122 Enterprise Rd. Greensboro, NC 27408

Re: Gas Cost

Your gas cost for December 2007 through February 2008 will be as calculated below:

Gas cost per Mcf

\$ 8.70

BTU factor

\$ 1.74

Total

\$10.44

Sincerek

Daniel R Forsberg

President