October 30, 2007
Beth O'Donnell, Executive Director
Commonwealth of Kentucky
Public Service Commission
P.O. Box 615

Frankfort, Kentucky 40602-0615

## RECEIVED

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Public service COMMISSION

## Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Ms. O'Donnell:
Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective December 1, 2007 based on the reporting period from May 1, 2007 through July 31, 2007. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.


## CITIPOWER, LLD

## QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

## Date Filed:

October 302007

Date Rated to be Effective:
December 12007

## Reporting Period is Calendar Quarter Ended:

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit | Amount |
| :---: | :---: | :---: |
| Expected Gas Cost (EGA) | \$/Mcf | \$10.4400 |
| Refund Adjustment (RA) | \$/Mcf | \$0.0000 |
| Actual Adjustment (AA) | \$/Mcf | (\$0.7666) |
| Balance Adjustment (BA) | \$/Mcf | \$0.1191 |
| Gas Cost Recovery Rate (GCR) | \$/Mcf | \$9.7925 |

to be effective for service rendered from December 1, 2007 to February 28, 2008.

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Sch II) | \$/Mcf | \$968,398.74 |
| ISales for the 12 months ended July 31, 2007 | \$/Mcf | 92,758.50 |
| Expected Gas Cost | \$/Mcf | \$10.4400 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf | \$0.0000 |
| +Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| $=$ Refund Adjustment (RA) | \$ Mcf | \$0.0000 |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf | \$0.0704 |
| +Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.1724) |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.3426) |
| +Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.3220) |
| =Actual Adjustment (AA) | \$ Mcf | (\$0.7666) |
| D. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Sch V) | \$/Mcf | \$0.1317 |
| +Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0349 |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf | (\$0.0475) |
| +Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| =Balance Adjustment (BA) | \$ Mcf | \$0.1191 |

## CITIPOWER, LLC

## SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended $\qquad$


#### Abstract

(1)


(2)
(3)
(4)
(5)

Btu
Dth Conversion Factor
Mcf Rate
(4) $\times(5)$

|  | Supplier | Dth | Conversion Factor | Mcf | Rate | Cost |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
| Citigas |  | $92,758.50$ | $\$ 10.4400$ | $\$ 968,399$ |  |  |


| Totals | 92,759 |  | \$968,399 |
| :---: | :---: | :---: | :---: |
| Line loss for 12 months ended and sales of | $7 / 31 / 2007$ is based on purchases of $92,758.50 \mathrm{Mcf}$. | 0.00\% |  |
| Total Expected Cost of Purchases (6) Unit |  |  | $\begin{array}{r} \text { Amount } \\ \hline \$ 968,399 \\ 92,759 \\ \hline \end{array}$ |
| = Average Expected Cost Per Mcf Purchased |  |  | \$10.4400 |
| $x$ Allowable Mcf Purchases (must not exceed Mcf sales /.95) |  |  | 92,759 |
| $=$ Total Expected Gas Cost (to Schedule IA) |  |  | \$968,399 |

## APPENDIX B

CITIPOWER, LLC

## SCHEDULEIV

## ACTUAL ADJUSTMENT

For the 12 month period ended July 31, 2007.

| Particulars | Unit | May. ' 07 <br> Month 1 | $\frac{\text { June. '07 }}{\text { Month } 2}$ | July. '07 <br> Month 3 |
| :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf | 5,142 | 3,590 | 3,088 |
| Total Cost of Volumes Purchased | \$ | \$53,682 | \$37,480 | \$32,234 |
| 1 Total Sales* | Mcf | 5,142.0 | 3,590.0 | 3,087.5 |
| =Unit Cost of Gas | \$/Mcf | \$10.4400 | \$10.4400 | \$10.4400 |
| - EGC in Effect for Month | \$/Mcf | \$9.1700 | \$10.4400 | \$10.4400 |
| = Difference | \$/Mcf | \$1.2700 | \$0.0000 | \$0.0000 |
| x Actual Sales during Month | Mcf | 5,142.0 | 3,590.0 | 3,087.5 |
| $=$ Monthly Cost Difference | \$ | \$6,530.34 | \$0.00 | \$0.00 |
| Total Cost Difference |  |  | \$ | \$6,530.34 |
| / Sales for 12 months ended 7/31/07 |  |  | Mcf | 92,758.5 |
| $=$ Actual Adjustment for the Reporting Period (to Sch IC) |  |  |  | \$0.0704 |

* May not be less than $95 \%$ of supply volume


## APPENDIX B

## CITIPOWER, LLC

## SCHEDULE V BALANCE ADJUSTMENT

Case No. 2006-00375

| Effective Date | Mcf Sales | Factor | Refunded | Balance |
| ---: | ---: | ---: | ---: | ---: |
| Beginning Balance |  |  |  | $(\$ 122,811)$ |
| September 2006 | 3,774 | $(\$ 1.4623)$ | $(\$ 5,518.72)$ | $(\$ 117,293)$ |
| October 2006 | 6,278 | $(\$ 1.4623)$ | $(\$ 9,180.32)$ | $(\$ 108,112)$ |
| November 2006 | 10,272 | $(\$ 1.4623)$ | $(\$ 15,020.75)$ | $(\$ 93,091)$ |
| December 2006 | 11,084 | $(\$ 1.4623)$ | $(\$ 16,208.13)$ | $(\$ 76,883)$ |
| January 2007 | 13,993 | $(\$ 1.4623)$ | $(\$ 20,461.96)$ | $(\$ 56,421)$ |
| February 2007 | 15,652 | $(\$ 1.4623)$ | $(\$ 22,887.92)$ | $(\$ 33,533)$ |
| March 2007 | 8,502 | $(\$ 1.4623)$ | $(\$ 12,432.47)$ | $(\$ 21,101)$ |
| April 2007 | 8,020 | $(\$ 1.4623)$ | $(\$ 11,727.65)$ | $(\$ 9,373)$ |
| May 2007 | 5,142 | $(\$ 1.4623)$ | $(\$ 7,519.15)$ | $(\$ 1,854)$ |
| June 2007 | 3,590 | $(\$ 1.4623)$ | $(\$ 5,249.73)$ | $\$ 3,396$ |
| July 2007 | 3,088 | $(\$ 1.4623)$ | $(\$ 4,514.85)$ | $\$ 7,910$ |
| August 2007 | 2,945 | $(\$ 1.4623)$ | $(\$ 4,305.89)$ | $\$ 12,216$ |

der/(Over) Recovery $\quad \$ 12,216$
Mcf Sales for factor 92,759
BA Factor $\$ 0.1317$

## Citipower, LLC <br> Quarterly Report of Gas Cost

Filing Date: 10/31/07
Schedule II - Expected Gas Cost

| Month | Expected |  |  |
| :---: | :---: | :---: | :---: |
|  | Mcf | Rate | Cost |
| August-06 | 3,364 | 10.44 | 35,120 |
| September-07 | 3,774 | 10.44 | 39,401 |
| October-06 | 6,278 | 10.44 | 65,542 |
| November-06 | 10,272 | 10.44 | 107,240 |
| December-06 | 11,084 | 10.44 | 115,717 |
| January-07 | 13,993 | 10.44 | 146,087 |
| February-07 | 15,652 | 10.44 | 163,407 |
| March-07 | 8,502 | 10.44 | 88,761 |
| April-07 | 8,020 | 10.44 | 83,729 |
| May-07 | 5,142 | 10.44 | 53,682 |
| June-07 | 3,590 | 10.44 | 37,480 |
| July-07 | 3,088 | 10.44 | 32,234 |
|  | 92,759 |  | 968,399 |

## Citigas, LLC

October 30, 2007

Citipower, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for December 2007 through February 2008 will be as calculated below:

Gas cost per Mcf $\quad \$ 8.70$
BTU factor
$\$ 1.74$
Total $\$ 10.44$


Daniel R Forsberg
President

