

Schedule 5.1 - ASSIGNED CONTRACTS

KIRBY RISK ELECTRICAL SUPPLY	111397	Green, Wilson, Coleman electrical consumable blanket.
KOORSEN PROTECTION SERVICES INC	104457	Fire system inspection and misc.repairs for Reid station only
KOORSEN PROTECTION SERVICES INC	104219	Fire system inspection and misc. repairs for HMP&L Station Two only
LOUISVILLE FLUID SYTEMS TECHNOLOGY	114018	Reid/HMP&L blanket for swagelok fittings
LOUISVILLE FLUID SYTEMS TECHNOLOGY	114163	One year blanket agreement for swagelok fittings
LOWES HOME IMPROVEMENT WHSE	112379	One year blanket for miscellaneous purchases
LUBRITECH LLC	103018	Blanket agreement for coal yard maint. 2005- 2007
MADISONVILLE TIRE AND RETREADING INC	113850	Tires and tire service at the Sebree Station
MAGOTTEAUX INC	110613	Mill Balls for Reid/HMP&L Station Two
MARATHON ASHLAND PETROLEUM LLC	WKE00020	Petcoke Contract
MARTIN ENGINEERING	110516	Conveyor maintenance for Green systems
MARTIN ENGINEERING	112172	One-year blanket for Reid/HMP&L conveyor parts and service
MARTIN MIDSTREAM PARTNERS	103880	Three-year contract to supply 70% emulsified sulfur to HMP&L Station Two
MCMASTER CARR SUPPLY CO	109410	Blanket order for miscellaneous tools and parts for the Green Station only
MCMASTER CARR SUPPLY CO	113377	Blanket for central machine to purchase goods for Reid/HMP&L
MEAD O'BRIEN INC	111108	Gauges and thermometers for WKE
MEAD O'BRIEN INC	111050	HMP&L Station Two gauges and thermometers
MILES FARM SUPPLY LLC	110081	Anhydrous ammonia for HMP&L Station Two
MILES FARM SUPPLY LLC	103847	Blanket agreement for ammonia, Wilson Station
MILES FARM SUPPLY LLC	115323	Anhydrous ammonia for the DB Wilson Station
MODERN SUPPLY CO INC	114200	Blanket purchase agreement for welding supplies for Wilson, Green and Coleman Stations
MOORE SECURITY LLC	103768	Five year blanket for guard services-Coleman
MOORE SECURITY LLC	104218	Five year guard contract - Wilson Station
MOTION INDUSTRIES INC	105341	WKE bearings, idlers, seals and miscellaneous
MOTION INDUSTRIES INC	105031	Bearings, idlers, seals and miscellaneous for HMP&L Station Two only
MOTION INDUSTRIES INC	111511	Blanket PO for mill bearings and seals for Coleman Station
MULZER CRUSHED STONE INC	113826	Reid/HMP&L blanket for stone and sand
MULZER CRUSHED STONE INC	113828	Green Station blanket for sand and stone
MULZER CRUSHED STONE	WKE-07-007	Limestone supply for Reagent
MURPHY ELEVATOR CO INC	103612	Elevator maintenance for Reid station R-1 elevator
OFFICEMAX	106236	Office supplies for Reid/Green/HMP&L Station Two
OHIO VALLEY MARINE (DISTRESSED PETCOKI OPERATION TECHNOLOGY, INC	WKE07006	Graphical power modeling program used for load studies, short circuit analysis and protective relay and fuse coordination
	112684	One-year blanket for wire rope (all plants except HMP&L)
PADUCAH RIGGING INC	111103	Miscellaneous parts and tools for the Green Station
PARTS MASTER	110206	Thirteen mos. Blanket trash disposal for central lab
PEA RIDGE TRASH INC	111749	Coal contract
PEABODY COALSALSAES COMPANY (PATRIOT - LONG TERM)	WKE05037	Scale house temporary help Reid/Green/HMP&L
PEOPLEMARK INC	113851	Blanket purchase order for clerical services/Coleman Station
PEOPLEMARK INC	114005	One-year blanket agreement for scale house coverage
PEOPLEMARK INC	114276	

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PEOPLEMARK INC	114215	Blanket for temporary labor for misc. warehouse and administrative projects
PETTER SUPPLY	100785	Packing and gasket material for Green, Wilson and Coleman.
PETTER SUPPLY	100783	Packing and gasket material for Reid/HMP&L Station Two
PIPE LOCATORS	106390	Reid/HMP&L miscellaneous pipe cleaning
PIPE LOCATORS	106393	Green Station services for miscellaneous pipe cleaning
PIPE PRODUCTS INC	107688	Pipe, valves, couplings Green, Coleman and Wilson
PIPE PRODUCTS INC	107967	To supply pipes, valves, fittings and couplings for two years to Reid/HMP&L Station Two
PRAXAIR INC	110074	CEM and NEM calibration gases for Reid/HMP&L Station Two
PRAXAIR INC	107457	WKE CEM calibration gases for Green, Wilson, Coleman and Hdqts.
PREISER SCIENTIFIC INC	114198	One-year blanket lab supplies Reid/Green Station
PREISER SCIENTIFIC INC	114199	One-year blanket for lab supplies Wilson, Coleman, and Central Lab
PREMIER SCALES AND SYSTEMS	114020	Blanket PO for Coleman, Wilson and Green Station for scale maintenance
PRESSURES ON INC	103321	Two yr blanket service agreement for mist eliminator cleaning
PURCHASE POWER	110945	One-year blanket PO for postage
PYCO	109524	Inventory thermocouples for Reid, Green, Wilson and Coleman Stations
R W BECK INC	104408	Environmental services
R&L WINN	WKE05041	Coal contract
RABEN TIRE COMPANY INC	111911	One -year blanket for maintenance on Henderson vehicles
RAM 3, INC	114173	Blanket agreement for drying agent for HMP&L
RAUCH INC	110295	Blanket PO for interpreting services for Coleman Station
REUTER-STOKES, INC.	11/8/2006	Settlement Agreement and Release of All Claims
RINKER MATERIALS SOUTH CENTRAL	WKE02053	Coal contract
RINKER MATERIALS SOUTH CENTRAL INC	109675	Blanket agreement for Wilson Station rock requirements for 1 year
S AND K AIR POWER	112614	Blanket order for Coleman, Wilson, and Green Stations to cover small tool repair and replacement
SAFETY KLEEN CORP	107703	Three-year blanket agreement for parts cleaner and bulk oil filter disposal bins for Wilson, Coleman, and Sebree plants
SAFETY KLEEN SYSTEMS INC	114040	Reid/HMP&L blanket for parts washer service
SAFETYWEAR	108826	Safety supplies for Green, Wilson and Coleman Stations
SAFETYWEAR	109606	Reid/Green Station miscellaneous first aid supplies
SCHOATE MINING CO., LLC.	WKE01048	Coal contract
SCHOATE MINING CO., LLC. (OPTION)	WKE02057	Coal option
SEBREE AUTO PARTS	107199	Miscellaneous auto parts
SEBREE AUTO PARTS	112158	Blanket to cover auto parts, material, and accessories for Reid/HMP&L.
SEBREE HARDWARE AND RENTAL	113706	Blanket purchase order for misc hardware and supplies
SEBREE HARDWARE AND RENTAL	112106	Blanket purchase order for misc hardware and supplies
SGS NORTH AMERICA INC	111289	Blanket purchase order for central lab
SGS NORTH AMERICA INC	105086	Blanket purchase order for central lab (sample testing) replaces PO 102242
SGS NORTH AMERICA INC	105087	Coleman Station blanket purchase order for sample testing
SIMPLEXGRINNELL LP	105704	Blanket purchase order for misc. fire ext. inspections
SMOKY MOUNTAIN COAL CORP	WKE-07-010	Coal Supply Agreement
SMR LABORATORIES INC	111840	Blanket purchase order for testing at all plants

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SOLUTIONIA INC.	111241	Blanket agreement for dba for Wilson Station
SPRING MOUNTAIN WATER	104952	Bottle water service for Coleman and Wilson Stations Station Two for two years
SPRING MOUNTAIN WATER	104671	Bottle water service for Reid/Green/HMP&L Station Two for two years
SSC SERVICE SOLUTIONS	114172	Blanket agreement for HMP&L, Reid and Green to cover janitorial services
SSC SERVICE SOLUTIONS	105237	Janitorial cleaning 2 year contract - Wilson Station
SSM PETCOKE LLC (ORION)	WKKE00019	Petcoke Contract
SUBURBAN PROPANE	109853	Reid/Green/HMP&L propane heating fuel
SUMMIT ENVIRONMENTAL SERVICES	109752	Blanket purchase order for environmental clean up
SUPPLYPRO INC. (INLAND FINANCE COMPANY)	104795	Five year blanket for rental and maintenance/support of supply pro consumables cabinets located at Coleman (2 units) and Wilson (2 units) stations
TECO (DISTRESSED PETCOKE)	WKKE07005	
THOMPSON SERVICE CENTER	112365	Two-year blanket, Coleman
THYSSENKRUPP ELEVATOR	112632	Elevator maintenance service at Green
TITAN CONTRACTING AND LEASING CO INC	102488	Miscellaneous and outage maintenance for Reid and Green plants
TITAN CONTRACTING AND LEASING CO INC	102487	Five year blanket agreement for Coleman for maintenance services
TITAN CONTRACTING AND LEASING CO INC	102489	Five year blanket agreement for Wilson maint. services
TITAN CONTRACTING AND LEASING CO INC	107431	Maintenance services agreement for HMP&L Station Two
TITAN CONTRACTING AND LEASING CO INC	113662	Mechanical work to complete various FGD items related to the original project scope of work
TOSHIBA AMERICA INFO SYS INC	110234	Equipment lease agreement for the E-Studio 65 copier
TOSHIBA AMERICA INFO SYS INC	101908	Toshiba E-Studio-3511, Reid/HMP&L Station Two
TOSHIBA AMERICA INFO SYS INC	329563	Three year blanket for Coleman copier lease through business equipment distributors
TRI COUNTY EQUIPMENT CO INC	114482	Parts and service for 2 Bobcat loaders at the Reid/Green/HMP&L Station Two
TRI STATE COMMUNICATION	113354	Reid/Green/HMP&L repair of two way radio
UNITED CONVEYOR CORP (SERVICES)	114348	Ash handling parts for the Green Station
UNITED PARCEL SERVICE	324516	Blanket for Henderson office's shipping needs
UNITED RENTALS INC	114513	Rentals, parts and service for onsite equipment for Green
UNIVERSAL ENERGY SERVICES/C&R COAL SALES	WKKE-07-012	Coal Supply Agreement
US WASTE INC	109553	Waste drum disposal for HMP&L Station Two only
US WASTE INC	109745	Waste disposal
VALOR LLC	113492	Coleman blanket PO for gasoline
VALOR LLC	107663	Lubricants and greases for WKE and HMP&L
VC'S PICK UP AND DELIVERY	114066	One-year blanket for pick up/ courier service for Reid/Green/HMP&L stations
WHAYNE SUPPLY CO	111170	Reid/HMP&L Station Two Caterpillar parts and service
WHAYNE SUPPLY CO	109337	Reid/Green coal handling parts and service
WHAYNE SUPPLY	114343	Wilson labor and material for repairs on equipment
WHEATLEY SCALE SERVICE INC	113180	Reid/HMP&L blanket for belt scales inspection
WHEELABRATOR AIR POLLUTION CONTROL INC	329887	FGD/Coleman Station
WOODRUFF SUPPLY COMPANY INC	100074	Blanket order for three years for industrial mill and janitorial supplies for Reid/HMP&L Station Two

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WOODRUFF SUPPLY COMPANY INC XEROX CORP YAGER MATERIALS 15D SYNTHETIC MATERIALS MEMORANDUM DATED 05/25/2004 15D SYNTHETIC MATERIALS PURCHASE AGREEMENT DATED 09/15/2004 16D-SPHERE ONE INC CONTRACT.PDF 20D-ALSTOM POWER CONFIDENTIALITY AGREEMENT.PDF	326730 322606 WKE05047  5/24/2004 9/15/2004 13668 9/29/2004	Tools for Green, Wilson and Coleman only Five-year lease on Xerox DC545SH copier on 3rd floor at Green  Memorandum of Understanding Gypsum Purchase Agreement Cenosphere Agreement (includes general services agreement) Confidentiality Agreement
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The following contracts, agreements, leases, subleases, licenses, sublicenses and/or other instruments are, as of the Execution Date, for information purposes only and shall not be assigned by WKEC to Big Rivers (and Big Rivers shall have no obligation to assume them); provided however, after further review by Big Rivers within a reasonable time following the Execution Date, Big Rivers may request an assignment of any one or more of the following instruments. Upon mutual agreement of the parties, such instrument or instruments shall be added to Schedule 5.1 and thereafter shall be considered for all purposes as an "Assigned Contract."

ABB	108096	Distributed control systems software
ADAMS STREET DEVELOPMENT CORP	107833	Building maintenance & snow removal at Hdqts. main parking lot, sidewalks, & water street lot
ADVANCED SOLUTIONS	111930	Autodesk autocad products
ADVANCED SOLUTIONS	109777	Autodesk autocad products
ADVANCED SOLUTIONS	108308	Autodesk autocad products
ADVANCED SOLUTIONS	WKE07004	Coal Supply Agreement
ALLIANCE COAL	WKE-07-011	One year blanket for daily mail courier service from Hdqts. to Louisville, Ky
ALLIANCE COAL SALES	112301	Online performance monitoring system (OPM) software
BEE LINE COURIER SERVICE INC	108767	One - year blanket PO for office supplies used at Hdqts.'s
BLACK & VEATCH	109673	Three-year maint. agreement for 4 fax machines & four copiers
BUSINESS EQUIPMENT DISTRIBUTERS	106419	One year blanket for Coleman copier maintenance, E-Studio
BUSINESS EQUIPMENT DISTRIBUTERS	110999 (110099)	WKE Cell phone service account 999540860
BUSINESS EQUIPMENT DISTRIBUTERS	999540860	New employee physical screening
CINGULAR WIRELESS	108512	Autodesk autocad products
COMMUNITY CARE	108139	One-year blanket for temporary labor at Hdqts.
NETWORK/OCCUPATIONAL HEALTH SVCS	112302	Three year blanket for 37 parking spaces at 110 Water St.
DLT SOLUTIONS	104116	Support, warranty, and repair agreement for DNX-11 (DACS) hardware.
DIVERSCO INC	13975	Programming and Field Equipment Maintenance and Support for Green, Wilson and Coleman Station.
DR THOMAS B LOGAN	114493	Maintenance and support agreement for WDPFsystem which is used at HMP&L Station for operation of the Flue Gas Emissions and SCR systems
EASTERN RESEARCH	114934	Product upgrades and support agreement for modules: ATW NOX, ATW SO2, Opscompliance, Ops Form R
ECS SOLUTIONS INC	108509	Product upgrades and support agreement for modules: ATW NOX, ATW SO2, OpsCompliance, Ops Form R
EMERSON	N/A	Form R
ENVIRONMENTAL SOFTWARE PROVIDERS	104272	Coleman, Green, Wilson cost plus blanket for three years, fasteners
ENVIRONMENTAL SOFTWARE PROVIDERS	Undetermined	Report generator for infrared camera
EVANSVILLE BOLT AND NUT INC	109839	Blanket purchase order for groundwater related issues
FLIR SYSTEMS INC.	108957	DBDOC complements ABB/Bailey Infi 900 system by creating a read-only hypertext representation of the system. DBDOC integrates databases, graphics, configuration diagrams, and autocad drawings.
FULLER MOSSBARGER SCOTT & MAY ENGINEERS INC		
G. MICHAELS CONSULTING LTD		

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GINMIKE INC	104524	Bottom ash loading and placement for Seebree
HACH ULTRA ANALYTICS	114777	
HERITAGE PETROLEUM LLC	114436	45,000 gall/month high sulfur fuel oil
IDENTITY PROMOTIONS	113619	One-year blanket for misc. WKE logo items
IDENTITY PROMOTIONS	105620	
JASPER ELECTRIC MOTORS	104758	HMP&L Station Two small motor repair for two years
KAESER AND BLAIR INC	105991	The purchasing of promotional items
KAMEL SOFTWARE INC	112209	Software called fastlock that provides remote access to autocad drawings.
KENTUCKY TRANSPORTATION CABINET	109998	One-year blanket for Hdqts. eff.5/01/06 thru 4/30/07 (tolls)
KEY OIL CO	328855	Blanket agreement for fuel for plant mobile equipment
LASERTONE INC	110109	One-year blanket for repair of printers at Hdqts.
MAPTECH	Environmental Department	Terrain Navigator Pro is a 5 license network version software used by the Environmental and Drafting Departments to access Kentucky and Indiana USGS topo maps and aerial photos for 2-D and 3-D viewing.
MATRIX	N/A	Mitel phone switches
MOORE SECURITY LLC	104104	Guard services for Seebree station
MRO SOFTWARE	N/A	Work management system supports planning and tracking maintenance activities related to equipment. System also provides a means to schedule work activities.
MULZER CRUSHED STONE	WKE07001	
NEUCO	311363 (109033)	Performance opt & combustion opt modules. Includes neutral network and direct search optimization for NOX, BE, and CO, along with engineering tools and unlimited clients.
OSISOFT (PI)	108763	DCS data historian that provides comprehensive visibility into plant operations for timely analysis and real-time performance management.
PITNEY BOWES INC	319625	Lease on Henderson postage machine (DM200 digital mailing system).
RMB CONSULTING & RESEARCH	114161	EDR audit software for emissions monitoring and reporting
ROCKWELL INTERNATIONAL	TBD	PLC systems for various plant equipment
SEAN TAYLOR, LEESEE	N/A	Agricultural Lease on Hancock County property
SHEKELL AIR CONDITIONING	102482	Three year blanket order for Coleman and Wilson Stations
SIEMENS	TBD	DIGSI is a software package available for Siprotec which supports documentation, archiving of relay data, and advanced diagnostics for Siemens multifunction protection relays.
SIEMENS HENDERSON TWO/REID ONE		
CONTROLS SETTLEMENT AGREEMENT		
DATED 1/10/2007	1/10/2007	
SMOKY MOUNTAIN COAL CORP	WKE07002	
SOAPER PRESTON, LLC	314222	Soaper monthly lease payment
SPARKLING BRITE CLEANING INC	111968	One-year blanket for cleaning services at main office and central lab
STARK NORTH AMERICA	114434	Plant meter monitoring software
STEVE AND RONNA OGLE, LESSEE	N/A	Agricultural lease on Hancock County property
THOMAS E SLADE INC	113900	Blanket PO for publication of WKE monthly newsletter
THYSSSENKRUPP ELEVATOR	114995	Maintenance for stack, boiler and service building elevators at Wilson Station
TOSHIBA AMERICA INFO SYS INC	106420	Three-year lease agreement for 4 fax machines & 4 copiers for Hdqts.

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TOTAL RESOURCE MANAGEMENT	115109	Safety tagging system that allows tracking of equipment isolated for repair or replacement. Assists generating stations with OSHA compliance for lockout/tagout.
TRINITY CONSULTANTS	107593	Air dispersion modeling software
TRI STATE MAILING SYSTEMS INC	WKE07003	Five-year maintenance agreement for Sharp AR-M455NB copier system
UES/C&R	TBD	Voice mail system
UNISYS PULSEPOINT	112981	Blanket purchase order for(2) years for Henderson office purchases
WAL MART	105986	Gasoline purchases for company vehicles at Hdqts.
WHOLESALE PETROLEUM INC	109421	Maint. Agreement (drafting printers)
XEROX CORP		
DEED OF EASEMENT FROM HMPL	8/12/2003	Reid Gas Line
LETTER AGREEMENT	12/20/2000	Reid Gas Line
METER SITE AND ROADWAY EASEMENT	11/28/2000	Reid Gas Line
RIGHT OF WAY AGREEMENT	12/20/2000	Reid Gas Line
RIGHT OF WAY LETTER	1/3/2001	Reid Gas Line
SURVEY PERMISSION LETTER	7/7/2000	Reid Gas Line
TEXAS GAS LINE AGREEMENT	5/17/2000	Facilities Agreement





Schedule 6.1

OWNED INTELLECTUAL PROPERTY (ASSIGNED)

NONE



Schedule 6.2  
 OWNED INTELLECTUAL PROPERTY (LICENSED)

VB executables	KuREEquip2.exe	Generates new Equipment and related records for WKE, RG, RE	VB6	Run exe
VB executables	IEC.exe	WKE I&E Calibration system	VB6	Run exe

Schedule 6.2  
OWNED INTELLECTUAL PROPERTY (LICENSED)

Triggers	R_BU_LABOR	Deletes or inserts VALUELIST record	Oracle SQL	Oracle event
Triggers	R_BU_LOCATIONS	Changes LOCATIONS.Location field	Oracle SQL	Oracle event
Triggers	R_BU_LOCOOPER	Updates LOCATIONS record	Oracle SQL	Oracle event
Triggers	R_BU_MAXUSERGROUPS	Updates LABOR record	Oracle SQL	Oracle event
Triggers	R_BU_OUTCODE	Inserts or updates VALUELIST record	Oracle SQL	Oracle event
Triggers	R_BU_PM	Updates WORKORDER record, changes PM.PRIORITY field	Oracle SQL	Oracle event
Triggers	R_BU_PO	Changes PO STATUS and HISTORYFLAG fields	Oracle SQL	Oracle event
Triggers	R_BU_POLINE	Updates WPMATERIAL and PRLINE records	Oracle SQL	Oracle event
Triggers	R_BU_PRLINE	Changes different PRLINE fields	Oracle SQL	Oracle event
Triggers	R_BU_WO_SCH_LABOR	Updates, inserts, or deletes Lost_Time record	Oracle SQL	Oracle event
Triggers	R_BU_WOPRECAUTION	Changes a few WOPRECAUTION fields	Oracle SQL	Oracle event
Triggers	R_BU_WORKORDER	Changes different WORKORDER fields and generates different records, including WO_INTER	Oracle SQL	Oracle event
Triggers	R_BU_WPMATERIAL	Changes different WPMATERIAL fields, updates WORKORDER_EST_SERV_CO ST and WORKORDER records	Oracle SQL	Oracle event
Triggers	R_BU_WORKORDER_EST_SERV	Updates WORKORDER.ESTSVCOST field	Oracle SQL	Oracle event
VB executables	CMMS0039.exe	Sends e-mails to supervisors with the list of the Wos generated last night	VB6	Autosys

Triggers	R_BI_PRLINE	Generates ITEM and INVENTORY records	Oracle SQL	Oracle event
Triggers	R_BI_SPAREPART	Populates SPAREPART SITEID and ORGID fields	Oracle SQL	Oracle event
Triggers	R_BI_WOPRECAUTION	Populates WOPRECAUTION.PREC01 field	Oracle SQL	Oracle event
Triggers	R_BI_WORKORDER	Changes different WORKORDER fields and generates different records, including WO_INTER	Oracle SQL	Oracle event
Triggers	R_BI_WOSTATUS	Populates WOSTATUS SITEID and ORGID fields	Oracle SQL	Oracle event
Triggers	R_BI_WPMATERIAL	Changes different WPMATERIAL fields, updates WORKORDER_EST_SERV_CO ST and WORKORDER records	Oracle SQL	Oracle event
Triggers	R_BIU_PRLINE_WKE	Populates PRLINE.RL2 field for WKE locations	Oracle SQL	Oracle event
Triggers	R_BIU_WKE_IEPMFCA2	Populates different WKE_IEPMFCA2 fields	Oracle SQL	Oracle event
Triggers	R_BU_EQUIPMENT	Updates PM.DESCRPTION field	Oracle SQL	Oracle event
Triggers	R_BU_EQUIPMENT_MAINT	Populates a few EQUIPMENT_MAINT fields	Oracle SQL	Oracle event
Triggers	R_BU_FAILURECODE	Changes FAILURECODE.FAILURECODE field	Oracle SQL	Oracle event
Triggers	R_BU_FAILURELIST	Changes FAILURELIST.FAILURECODE field	Oracle SQL	Oracle event
Triggers	R_BU_JOBMATRIAL	Changes JOBMATRIAL.DIRECTREQ field	Oracle SQL	Oracle event
Triggers	R_BU_JOBPLAN	Changes JOBPLAN.PRIORITY field	Oracle SQL	Oracle event

Schedule 6.2  
OWNED INTELLECTUAL PROPERTY (LICENSED)

Triggers	R_AI_WORKORDER	Generates FAILUREREPORT, WOANCESTOR, and WORKORDER_EST_SERV_CO ST records	Oracle SQL	Oracle event
Triggers	R_AU_PRLINE	Generates ITEM and VPMATERIAL records	Oracle SQL	Oracle event
Triggers	R_BI_COMPANIES	Updates COMPANIES record	Oracle SQL	Oracle event
Triggers	R_BI_EQUIPMENT	Populates a few EQUIPMENT fields	Oracle SQL	Oracle event
Triggers	R_BI_EQUIPMENT_MAINT	Populates a few EQUIPMENT_MAINT fields	Oracle SQL	Oracle event
Triggers	R_BI_FAILURECODE	Changes FAILURECODE.FAILURECODE field	Oracle SQL	Oracle event
Triggers	R_BI_FAILURELIST	Changes FAILURELIST.FAILURECODE field	Oracle SQL	Oracle event
Triggers	R_BI_FAILUREREPORT	Deletes FAILUREREPORT record	Oracle SQL	Oracle event
Triggers	R_BI_JOB MATERIAL	Changes JOBMATERIAL.DIRECTREQ field	Oracle SQL	Oracle event
Triggers	R_BI_JOBPLAN	Changes JOBPLAN.PRIORITY field	Oracle SQL	Oracle event
Triggers	R_BI_JOBTASK	Changes JOBTASK.TASKSEQUENCE field	Oracle SQL	Oracle event
Triggers	R_BI_LABOR	Inserts VALUELIST record	Oracle SQL	Oracle event
Triggers	R_BI_LABTRANS	Updates WO_SCH_LABOR record	Oracle SQL	Oracle event
Triggers	R_BI_OUTCODE	Inserts or updates VALUELIST record	Oracle SQL	Oracle event
Triggers	R_BI_PM	Populates PM.PRIORITY field	Oracle SQL	Oracle event
Triggers	R_BI_POLINE	Populates POLINE REFWO and ITEMNUM fields	Oracle SQL	Oracle event
Triggers	R_BI_PR	Updates WORKORDER record	Oracle SQL	Oracle event

Schedule 6.2  
OWNED INTELLECTUAL PROPERTY (LICENSED)

Stored procedures	sp_cmms_item_desc_updates	Updates ITEM description in ITEM_SEARC and PART_NUM tables	Oracle SQL	Autosys
Stored procedures	sp_cmms_wo_status_RMAT	Changes STATUS of some WOs to RMAT	Oracle SQL	Autosys
Stored procedures	sp_cmms_wo_status_summary	Generates WO_Status_Summary records	Oracle SQL	Autosys
Stored procedures	sp_cmms_Sync_WO_Task_Status	Keeps in sync parent's and children's WO statuses	Oracle SQL	Autosys
Stored procedures	sp_cmms_Sync_Users_MAXA_MP	Keeps in sync MAXA users with children's WO statuses	Oracle SQL	Autosys
Stored procedures	sp_cmms_classstructureid	Generates EQUIPMENTSPEC records	Oracle SQL	GenEquipSpecs.dll
Stored procedures	sp_cmms_ku_re_equipment	Generates new Equipment and related records for WKE, RG, RE	Oracle SQL	KuREEquip2.exe
Stored procedures	sp_cmms_clean_error_table	Deletes old records from Maximo_Errors_For_Emails table	Oracle SQL	Autosys
Stored procedures	sp_cmms_close_create_WOs	Generates WO and related records	Oracle SQL	MassChange screen
Stored procedures	sp_cmms_new_bom	Generates SPAREPART record	Oracle SQL	ExtraBOM.dll
Stored procedures	wke_iec_save_default_parms	Saves I&E Calibration session parameters	Oracle SQL	IEC.exe
Triggers	Maximo Training Files	Used for basic training on Maximo	PP,Adobe Acrobat Files Applications	
Triggers	R_AD_LABOR	Deletes VALUELIST record	Oracle SQL	Oracle event
Triggers	R_AD_OUTCODE	Deletes VALUELIST record	Oracle SQL	Oracle event
Triggers	R_AD_PRLINE	Deletes WPMATERIAL record	Oracle SQL	Oracle event
Triggers	R_AD_WPMATERIAL	Updates WORKORDER_EST_SERV_CO ST and WORKORDER records	Oracle SQL	Oracle event
Triggers	R_AI_PRLINE	Generates WPMATERIAL record	Oracle SQL	Oracle event

OWNED INTELLECTUAL PROPERTY (LICENSED)

Item Name	Description	Platform	Platform
Custom Web apps DailySched1	WO Scheduler reports screen	Interdev 6, VB6	Maximo screen
Custom Web apps ExtraBOM	Extra BOM screen	Interdev 6, VB6	Maximo screen
Custom Web apps GenEquipSpecs	Generate EQUIPMENTSPEC screen	Interdev 6, VB6	Maximo screen
Custom Web apps NotesQuotes	Displays ITEM's Notes and quotes	Interdev 6, VB6	Maximo screen
Custom Web apps PriorityStatus	Displays WO's priority and status history	Interdev 6, VB6	Maximo screen
Custom Web apps NewScheduler.asp	WO Scheduler	Interdev 6, VB6	Maximo screen
Custom Web apps WorkOrder (reporting)	WO reports screen	Interdev 6, VB6	Maximo screen
Custom Web apps MenuReports (reporting)	"Menu" type reports screen	Interdev 6, VB6	Maximo screen
Custom Web apps LaunchReport (reporting)	Universal ASP to run Maximo Crystal reports	Interdev 6, VB6	Maximo screen
Custom Web apps WorkPrioritization	WO Prioritization screen	Interdev 6, VB6	Maximo screen
Custom Web apps EstServiceCost	Estimated Service Cost screen	Interdev 6, VB6	Maximo screen
Functions insert_new_locancestor	inserts LOCANCESTOR record	Oracle SQL	Oracle SQL code
Internet Contractor Health and Safety	System Application used to track contractor safety training	Visual Basic	Desktop
Stored procedures sp_cmms_max_wo_wsch	Changes STATUS of KU and LGE WOs from INPRG to SCH	Oracle SQL	Autosys
Stored procedures sp_cmms_max_wo_inprg	Changes STATUS of KU and LGE WOs to INPRG	Oracle SQL	Autosys
Stored procedures PK_PMGEN.AutoGenPM	Generates LGE PM WOs	Oracle SQL	Autosys
Stored procedures PK_PMGEN.AutoGenPM_KU	Generates KU and WKE PM WOs	Oracle SQL	Autosys
Stored procedures sp_cmms_close_wo	CLOSES and/or DELETES WOs in the certain status after certain number of days	Oracle SQL	Autosys
Stored procedures sp_cmms_max_locations_delete	Deletes STOREROOM locations	Oracle SQL	Autosys
Stored procedures PK_PMGEN.AutoGenPM_Meter	Generates Meter PM WOs	Oracle SQL	Autosys
Stored procedures sp_cmms_storeroom_item_new	Repopulates ITEM_SEARCH table	Oracle SQL	Autosys





Schedule 6.3

INTELLECTUAL PROPERTY LICENSE AGREEMENTS –

NO CONSENT REQUIRED

NONE



Schedule 6.4

INTELLECTUAL PROPERTY LICENSE AGREEMENTS - CONSENT REQUIRED

Distributed Control Systems Software	
	All
ABB	Sebree
Advanced Solutions	Henderson
Advanced Solutions	Henderson
Advanced Solutions	Green & Coleman
Black & Veatch	Wilson
DLT Solutions	WKE Headquarters
Eastern Research	HMPL
Emerson	Henderson
Environmental Software Providers	Henderson
FLIR Systems Inc.	Henderson
G. Michaels Consulting Ltd	Coleman, Green, Wilson, & Hmpl
Kamel Software Inc	All Plants
Maptech	Environmental Department
Matrix	All locations
Microsoft	All Locations
MRO Software	All Plants
NeuCo	Coleman, Green & Wilson

Schedule 6.4  
INTELLECTUAL PROPERTY LICENSE AGREEMENTS - CONSENT REQUIRED

Operation Technology, Inc	Henderson	Graphical power modeling program used for load studies, short circuit analysis and protective relay and fuse coordination
OSIsoft (PI)	All Locations	DCS data historian that provides comprehensive visibility into plant operations for timely analysis and real-time performance management.
RMB Consulting & Research	Henderson	EDR Audit software for emissions monitoring and reporting.
Rockwell International	All Plants	PLC systems for various plant equipment
Siemens	Coleman	DIGSI is a software package available for SIPROTEC which supports documentation, archiving of relay data, and advanced diagnostics for Siemens multifunction protection relays.
Spectrum Systems - License	All Plants	Continuous Emissions Monitoring Software
Stark North America	All Plants	Plant Meter Monitoring software
Total Resource Management	All Plants	Safety tagging system that allows tracking of equipment isolated for repair or replacement. Assists generating stations with OSHA compliance for lockout/tagout.
Trinity Consultants	Henderson	Air dispersion modeling software
Unisys Pulsepoint	Henderson	Voice Mail System



## **Schedule 7.1**

### **Permits and Licenses**

- A. Kentucky Pollutant Discharge Elimination System (KPDES) permits:
1. Reid/Green Station Two - KPDES No. KY0001929
    - Updated - March 2004
  2. Coleman Station - KPDES No. KY0001937
    - Permit received Feb 2001
    - Renewal filed – October 2004 (Waiting on Division action)
  3. D.B. Wilson Station - KPDES No. KY0054836
    - Permit received Feb 2001
    - Renewal filed – July 2004 (Waiting on Division action)
- B. Kentucky Division for Air Pollution Control Operating permits:
- These permit requirements are incorporated into the Title V Permit
1. Reid/Station Two - Permit Number O-80-323
  2. Green Station - Permit Number O-82-37
  3. Coleman Station - Permit Number O-80-295
  4. D.B. Wilson Station - Permit Number O-86-24
- C. Kentucky Division of Waste Management (Hazardous Waste):
- These permits do not expire – currently updating information
1. Reid/Green/Station Two - KYD-991-276-775
  2. Coleman Station - KYD-000-622-928
  3. D.B. Wilson Station - KYD-012576-286
  4. Central Lab – KYD-981-806-227
- D. Kentucky Division of Waste Management (Special Waste Landfills):
- These are life of the facility permits
1. Green/Station Two - Permit Number 117.07
    - Amendments granted to incorporate Coleman waste – May 2005
  2. D. B. Wilson Station - Permit Number 092.04
    - Amendments granted to incorporate Coleman Waste – August 2001
    - Amendment on vertical expansion – March 2005
- E. Kentucky Division of Waste Management – Underground Storage Tank Branch:
- These permits are currently in BREC's name
1. RD Green Station – UST Facility/Site ID 3878117
  2. DB Wilson Station - UST Facility/Site ID 3876092
- F. Kentucky Division of Waste Management –
1. Registered Permit-by-Rule for Beneficial Reuse of Special Waste in accord with 401 KAR 45:060
    - Coleman Station – Use of fly ash and bottom ash for construction of lay down area during construction of sulfur dioxide scrubber and open side building for gypsum storage. Area has been converted to

a storage and parking lot following completion of scrubber construction.

G. Federal Acid Rain Phase I Permits:

- These permits expired at the end of Phase I
- 1. Coleman Station - ORISPL 001381
- 2. Station Two - ORISPL 001382
- 3. Green Station - ORISPL 006639

H. Federal Acid Rain Phase II Permits:

- These permit requirements are incorporated into the Title V Permit
- 1. Coleman Station - ORISPL 001381-AR-96-02
- 2. Station Two - ORISPL 001382-AR-96-20
- 3. Green Station - ORISPL 006639-AR-96-04
- 4. Reid Station - ORISPL 001382-AR-96-03
- 5. D. B. Wilson Station - ORISPL 006812-AR-96-01

I. Federal Acid Rain Permits for NO<sub>2</sub> Phase II -- Pending

- These permits are incorporated into the Title V Permit
- 1. KY ID 077-4020-001: Log #501 - Reid Station
- 2. KY ID 077-4020-001: Log #500 - City of Henderson, Station Two
- 3. KY ID 077-4020-052: Log #499 - Green Station
- 4. KY ID 077-1580-003: Log #498 - Coleman Station
- 5. KY ID 077-3080-069: Log #497 - Wilson Station

J. Title V Operating Permits

1. V-99-066 : Reid Station/City of Henderson, Station Two
  - Permit received – March 2000
  - Renewal filed – August 2004 (Waiting on Division action)
2. V-05-022 : Reid Station/City of Henderson, Station Two
  - Draft Permit received – February 2006
  - Final Permit - Received July 13, 2006
  - R1 -- Draft Permit received January 2007
3. V-05-031 : Green Station
  - Draft Permit received – January 2007
4. V-99-067 : Green Station
  - Permit received – March 2000
  - Renewal filed - August 2004 (Waiting on Division action)
5. V-99-065 : Wilson Station
  - Permit received – February 2000
  - Renewal filed – July 2004 (Waiting on Division action)
6. V-05-002 : Wilson Station
  - Draft Permit received – January 2007
7. V-02-003 : Coleman Plant
  - Permit received – December 2003
  - R1 - Minor Revision January 2007
  - R2 – Administrative Revision March 2007



K. Corps of Engineers Permits

1. Reid/Green/HMP&L Station Two – 200301026-gjd – Expires August 2014
2. Coleman Station – 200401007-gjd – Expires August 2014
3. Wilson Station – 200401258-gjd – Expires October 2014

L. Nuclear Licenses

1. Reid/Green/HMP&L Station Two – 201-208-56 – Expires August 31, 2007
2. Coleman Station – 201-104-56 – Expires October 31, 2007
3. Wilson Station – 201-277-56 – Expires September 30, 2007

M. Other Licenses or Permits

1. C1,C2,C3 boiler permits
2. C1 Elevator Permit
3. FCC Radio Licenses for Call signs:  
WTC6597,WQB883,KFN218,WYZ8487,  
WTC3612,WQV385,KGA612,WPGM920,  
WTG7098, WDB6293
4. Coleman Crane Inspection
5. Coast Guard Vessel documentation #613012
6. Green River Crane Inspection
7. Reid Crane Inspection
8. Boiler Permits for G1,G2,R1,H1,H2,
9. Boiler Elevators G1,G2,R1, H1, H2
10. FCC Radio License: Wilson Coal Handling - KA68497
11. FCC Radio License: Wilson Crane - KB25734
12. FCC Radio License: Wilson Private Coast (Maritime) - KFN218
13. FCC Radio License: William Newman Tug Marine (Wilson) - WTG7098
14. Boiler Operating Permit: Wilson : Unit #1 - State Permit No.34943 National Board No.6880
15. Tugboat Vessel Licenses (U.S. Coast Guard): such as Wilson - License #544997 &/or others
16. Elevator Permit: Wilson - Permit #0006102
17. Barge Unloader Inspection Certificate (U.S. Department of Labor): Wilson - Certificate No.914-95-09
18. Heliport Landing Area Designation: Wilson



Schedule 8.2

LEASED GENERATOR SO<sub>2</sub> ALLOWANCES

<u>Closing Year Month</u>	<u>SO<sub>2</sub> Allowances</u>
January, 2007	4,370
February	3,781
March	2,526
April	2,187
May	5,726
June	2,595
July	4,221
August	4,291
September	2,674
October	2,790
November	2,773
December	2,858

The allowance amounts set forth above do not include SO<sub>2</sub> Allowances allotted to Station Two.

Schedule 8.3

**Schedule 8.3**

**LEASED GENERATOR NO<sub>x</sub> ALLOWANCES**

<b><u>Closing Year Month</u></b>	<b><u>NO<sub>x</sub> Allowances Based On Agreed Forecasted Emissions</u></b>
May, 2007	663
June	722
July	908
August	914
September	783

The allowance amounts set forth above do not include NO<sub>x</sub> Allowances allotted to Station Two.



**Schedule 10.2(cc)**

**Additional Tax Rulings**

(1) Corporation Income Tax:

(A) A ruling will be requested that Big Rivers' operation of the Generating Plants immediately after the Transaction will be treated and taxed for Kentucky corporation income tax purposes in the same manner as it is treated and taxed for Federal income tax purposes.

(2) Sales and Use Tax:

(A) A ruling will be requested that the assets possessed and used by WKEC immediately prior to the transfer constitute manufacturing assets and upon their transfer to Big Rivers at the Closing will be exempt from sales and use tax pursuant to KRS 139.480 as machinery for new and expanded industry.

(B) A ruling will be requested that the Solid Fuel Stock used to manufacture electricity to be transferred to Big Rivers at the Closing is upon transfer exempt from sales and use tax pursuant to KRS 139.480.

(C) A ruling will be requested that certain raw materials, supplies [e.g., DBA (reagent), reagent (lime/limestone, fixation lime and sodium sulfite), lubricants, compound oils, grease, abrasives, chemicals, solvents, fluxes, anodes, catalysts, etc.], industrial tools [e.g., drills, cutters, rolls, reamers, chucks, saws, cutting blades, grinding wheels, etc.], and other miscellaneous materials and supplies used and/or consumed in the

manufacture of electricity are, upon transfer to Big Rivers at the Closing, exempt from sales and use tax pursuant to KRS 139.470.

(D) A ruling will be requested that the Transaction is an occasional sale and the spare parts, materials, and miscellaneous supplies [not used or consumed directly in the manufacture of electricity] located at the Generating Plants are governed by KRS 139.070 and exemption from sales and use tax upon their transfer to Big Rivers at the Closing.

(E) A ruling will be requested that the taxability for Kentucky sales and use tax purposes of the assets to be transferred to Big Rivers at the Closing will be determined based upon FERC guidelines and classifications as set forth in Revenue Circular 51C007.

(F) A ruling will be requested that neither (i) the payment or receipt of the Termination Payment nor (ii) WKEC's waiver and release of its future right to receive the LG&E Parties Residual Value Payment (as defined in the Participation Agreement) from Big Rivers by virtue of the Termination and Release and the Station Two Termination and Release, will be subject to Kentucky sales and use tax or other tax consequences that may be adverse to any Party.

(G) A ruling will be requested that the various intangibles (contract rights, intellectual property, permits, and SO<sub>2</sub> and NO<sub>x</sub> allowances, etc.) are upon transfer exempt from Kentucky sales and use taxes as intangible personal property.



(H) A ruling will be requested that the relinquishment of WKEC's rights under or pursuant to the 1970 Station Two Contracts is exempt from Kentucky sales and use tax.

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**Schedule 10.3(m)**

**Big Rivers' Tax Rulings**

(1) Corporation Income Tax:

- (A) A ruling will be requested that the Transaction will be treated and taxed for Kentucky corporation income tax purposes in the same manner as it is treated and taxed for Federal income tax purposes.
- (B) A ruling will be requested that Big Rivers' operation of the Generating Plants immediately after the Transaction will be treated and taxed for Kentucky corporation income tax purposes in the same manner as it is treated and taxed for Federal income tax purposes.

(2) Sales and Use Tax:

- (A) A ruling will be requested that Big Rivers' operation of the Generating Plants after the Transaction will constitute the manufacturing of electricity under Kentucky law, and that Big Rivers will be treated as a manufacturer of tangible personal property for purposes of KRS Chapter 139.
- (B) A ruling will be requested that neither (i) the payment or receipt of the Termination Payment, nor (ii) WKEC's waiver and release of its future right to receive the LG&E Parties Residual Value Payment (as defined in the Participation Agreement) from Big Rivers by virtue of the Termination and Release and the Station Two Termination and Release, will be subject to Kentucky sales and use tax or other tax consequences that may be adverse to any Party.

- (C) A ruling will be requested that the return of the Transmission Deposits will not be subject to Kentucky sales and use tax.
- (D) A ruling will be requested that the various intangibles (contract rights, intellectual property, permits and SO<sub>2</sub> and NO<sub>x</sub> allowances, etc) are upon transfer exempt from Kentucky sales and use taxes as intangible personal property.

(3) Property Taxes:

- (A) A ruling will be requested that Big Rivers will be subject to KRS 136.120 and taxed as a public service corporation thereunder.
- (B) A ruling will be requested that all taxable tangible property in or subject to the Transaction will be classified as machinery and equipment actually engaged in manufacturing by a manufacturer subject to the tax in KRS 136.120 (applicable to public service corporations), and accordingly:
- taxable at the rate provided in KRS 132.020(1), and
  - exempt from local property taxation pursuant to KRS 132.200(4).
- (C) A ruling will be requested that any non-operating intangible property Big Rivers receives as a result of the Transaction will be exempt from state and local property taxation, due to the repeal of the general intangibles tax.

(4) Kentucky Limited Liability Entity Tax:

- (A) A ruling will be requested that Big Rivers, as a public service corporation subject to taxation under KRS 136.120, will be exempt from the limited liability entity tax pursuant to KRS 141.0401(6)(i).



**Schedule 11.1(g) Part A  
Assigned Contracts in Excess of \$100,000 or  
Extends Beyond 9/30/07**

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
A AND S SERVICES INC	112286	Green Station electrical manhole maintenance and inspections.	30-Sep-08
A AND S SERVICES INC	112149	Reid/HMP&L Station Two manhole maintenance & inspections	1-Oct-08
A AND T INDUSTRIAL SERVICES INC	114783	Wilson Station Non-Outage Water Blast and Vacuum Service.	31-Jan-09
A AND T INDUSTRIAL SERVICES INC	114855	Water blasting and vacuum truck services for all WKE locations except HMPL	31-Jan-09
ACTION PEST CONTROL	113822	Pest control services blanket for Green Station	31-Dec-08
ACTION PEST CONTROL	113821	Reid/HMP&L pest control blanket	31-Dec-08
ACTION PEST CONTROL	107915	Three year agreement for pest control for Wilson and Coleman Stations	31-Dec-08
ACTION PEST CONTROL	114438	Blanket for Reid/Green/HMPL Pest Control	31-Dec-08
AIR GAS	107441	Industrial gases for Green, Wilson and Coleman Station.	31-Dec-07
AIR GAS	107576	To provide "industrial gases" to the Reid/HMP&L Station Two for two (2) years	31-Dec-07
AIR GAS	114827	Blanket For Reid/HMPL Welding Consumables	31-Jan-09
ALSTOM SETTLEMENT AGREEMENT		Settlement Agreement for Diverter Dampers and NEMS System - re Station Two SCR Warranty Issues	
ALSTOM SUPPLEMENTAL SETTLEMENT		Agreement and Supplemental Settlement Agreement - re Station Two SCR Warranty Issues	
ALSTOM SETTLEMENT COST SHARE		Agreement Regarding Costs in Connection with Correction or Repair of Diverter Dampers and NEMS System	
ALSTOM SETTLEMENT AMENDMENT COST SHARE		Amendment to Agreement Regarding Costs in Connection with Correction or Repair of Diverter Dampers and NEMS System	
AMERICAN EFFICIENCY SERVICES LLC	106138	Blanket agreement for helium leak detection - all plants except HMP&L	31-Aug-08

<u>Approximate</u> <u>Expiration</u> <u>Date</u>	<u>Description</u>	<u>PO</u>	<u>Supplier</u>
31-Dec-09	Green Station stack elevator inspection	106730	AMERICAN SERVICE GROUP INC
31-Dec-09	HMP&L Station Two stack elevator inspection.	106729	AMERICAN SERVICE GROUP INC
31-Aug-07	Three year blanket for uniforms at Green, Coleman, Wilson Station.	100124	ARAMARK UNIFORM SERVICES INC
14-Sep-07	Three year rental of uniforms and misc. items for the Sebree Station.	100163	ARAMARK UNIFORM SERVICES INC
30-Nov-07	Blanket purchase order for prescription safety glass program for all plants	113347	ARMADA OPTICAL SERVICES INC
31-Jul-07	Three year blanket for Coleman and Wilson for trash, rubbish and permitted loads disposal	100004	B AND J SANITATION
7-Sep-07	Three year, firm price, blanket purchase order agreement for trash disposal for Reid/Green/HMP&L Station Two facility	100030	B AND J SANITATION
30-Nov-08	Two year blanket for HVAC maintenance and service	113819	BAYLOR HEATING & AC INC
8-Aug-08	Blanket purchase order for all plants and Central Lab LABORATORY INC	111810	BECKMAR ENVIRONMENTAL
31-Aug-07	Blanket agreement for electrical work - HMP&L Station	112320	BELTLINE ELECTRIC COMPANY INC
30-Jun-08	Porta Johns for Reid/Green/HMP&L	109886	BIG BLUE PORTA JONS INC
31-May-07	Belts, gaskets, hoses and miscellaneous for Green, Wilson and Coleman Stations	104735	BIG RIVER RUBBER AND GASKET INC
31-Mar-08	Water blasting and vacuum truck services for the HMP&L Station Two only	109613	BODINE SERVICES OF EVANSVILLE LLC
31-Dec-07	Blanket for commodity chemicals Reid/HMP&L	113333	BRENNTAG MID SOUTH INC
31-Dec-07	One year blanket purchase order for commodity chemicals for Coleman, Wilson and Green Stations	113228	BRENNTAG MID SOUTH INC
31-Jan-08	To supply water treatment chemicals to Reid/HMP&L Station Two	102539	BUCKMAN LABORATORIES INC
18-May-07	Clean water act section 316(b) phase II rule for Reid/Green/HMP&L Station Two, Coleman Station, and Wilson Station	104631	BURNS AND MC DONNELL
31-Dec-08	Service agreement for Toshiba E-studio-3511 at Reid/HMP&L Station Two	101910	BUSINESS EQUIPMENT DISTRIBUTERS



<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
BUSINESS EQUIPMENT DISTRIBUTORS CAIRO MARINE SERVICE INC	104767 112255	Maintenance Agreement for Toshiba E65 copier GH11898 in B&R Building Annual inspection of fixed bridge cranes at all Stations except HMP&L	31-Dec-07
CENTERTOWN GARAGE CHEMICAL LIME CO CHEMICAL LIME CO CHEMICAL LIME CO CHEMICAL LIME CO CHEMICAL LIME COMPANY CLYDE BERGEMANN INC C/O	111896 110110 113285 109186 WKE05042 111165	Mobile equipment repairs and company vehicles Fixation lime for the Sebree Station Hydrated lime for the DB Wilson Station Two (2) year blanket agreement for fixation lime Reagent Contract HMP&L Station Two inventory soot blower parts	31-Jul-08 30-Apr-08 31-Dec-08 30-Apr-08 31-Dec-10 31-Jul-08
KISSICK CLYDE BERGEMANN INC C/O	110469	Soot blower inventory parts WKE	31-Jul-08
KISSICK COMMUNITY CARE NETWORK COMMUNITY CARE NETWORK	113513 113506	Blanket for Green Station drug and alcohol test Blanket for Reid/HMP&L Station Two, drug and alcohol test	29-Feb-08 29-Feb-08
CONSOLIDATED ELECTRICAL DISTRIBUTORS INC CORRPRO WATERWORKS	330556 113557	Three year blanket for Allen Bradley parts and equipment for Wilson Station Blanket purchase order for cathodic protection for Sebree and Coleman	31-May-07 30-Nov-07
CRANE PRO SERVICES CUMMINS CUMBERLAND INC CUMMINS CUMBERLAND INC	113229 105102 105101	Inspect and service cranes and hoists for Reid/HMP&L Coal handling filters at Green, Wilson and Coleman. Filters for coal handling at the Reid/HMP&L Station Two only	30-Nov-08 30-May-08 30-May-08
DIAMOND EQUIPMENT INC DIAMOND POWER INTERNATIONAL INC	113846 110898 111162	Reid/Green/HMP&L Station Two parts and service Green and Wilson Station soot blower parts. HMP&L inventory soot blower parts	31-Dec-08 31-Jul-08 31-Jul-08
DIAMOND POWER INTERNATIONAL INC EEMSCO ELDER PIPE SUPPLY	114711 114129	Small electric motor repairs Green, Wilson and Coleman Station Reid/HMP&L blanket for pipe, valves, & fittings	31-Dec-08 31-Jan-08

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
ELDER PIPE SUPPLY	108935	Supply pipes, valves, fittings, couplings and service for Western Kentucky Energy plants. To include Coleman Station located in Hawesville, Ky, Green Station located near Sebree, Ky, and the Wilson Station located near Island, Ky	31-Jan-08
EPIC	330224	Ash handling parts for Green, Wilson, Coleman	31-Jul-07
EPIC	330218	Ash handling parts for Reid/HMP&L Station Two	31-Jul-07
EVANSVILLE BOLT AND NUT INC	104297	To provide fasteners to the Reid/HMP&L Station Two	30-Apr-08
EVANSVILLE MARINE SERVICE	114382	Blanket purchase order for fuel handling/Coleman Station	6-Jan-08
EVAPAR	114643	HMPL agreement for labor to service and repair SCR compressors	30-Apr-08
GE BETZ INC	102460	Coleman water treatment chemicals	31-Jan-08
GE BETZ INC	102430	Green water treatment chemicals	31-Jan-08
GE BETZ INC	103081	Blanket PO for water treatment chemicals	31-Jan-08
GENERAL INSULATION INC	112801	Blanket agreement for insulation and lagging for Wilson Station	30-Sep-08
GENERAL INSULATION INC	112675	Blanket agreement for misc insulation - HMP&L Station	30-Sep-08
GENERAL INSULATION INC	112750	Coleman Station two year blanket PO for insulation/lagging/asbestos/scaffold and general services	30-Sep-08
GENERAL INSULATION INC	112653	Insulation services for all WKEC locations except HMP&L	30-Sep-08
GENERAL INSULATION INC	114974	Coleman Station janitorial services 2/13/07 through 2/12/08	12-Feb-08
GINMIKE INC	WKE04103/330368	Blanket order for managing landfill at Wilson	31-Aug-07
GINMIKE INC	107556	Coleman Station blanket agreement for loading, hauling, transporting of ash by product	31-Dec-07
GINMIKE INC	330367	Landfill service for the Sebree Station	31-Aug-07
GLOBAL ENVIRONMENTAL	113905	Absorbants for WKE	30-Nov-07
HENDRIX ELECTRIC INC	114369	Electrical maintenance for Green, Wilson and Coleman Station	31-Dec-08
HERITAGE PETROLEUM LLC	112329	42,000 gal/month high sulfur fuel oil purchase-- Sebree Station	31-Aug-07
HIBBS ELECTROMECHANICAL INC	105230	Wilson Station blanket for electric motor lube and vibe testing	30-Jun-10

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
HITACHI POWER SYSTEMS	112873	Engineering, manufacturing and catalyst modules delivery contract at Wilson Station	12-Jan-08
AMERICA LTD			
HYLAND FILTER SERVICE	113127	Blanket for Reid/HMP&L filter service	1-Feb-09
OWENSBORO INC	110639	Production department laborers	31-May-07
INCorp INC	WKE05040	Barge Transportation Agreement	31-Dec-10
INGRAM BARGE LINE	112733	Emulsified sulphur for the DB Wilson Station	30-Sep-08
INTERNATIONAL SULPHUR INC	113992	Stock metal blanket for Green, Wilson and Coleman Station.	28-Feb-09
J M S METAL SERVICES INC			
J M S METAL SERVICES INC	114831	Blanket For Reid/HMPL Stock Metal	31-Jan-08
JCI JONES CHEMICALS INC	112961	Sodium bisulfite supply agreement	31-Dec-08
JOEYS DIESEL AND AUTO REPAIR	113848	Service for mobile equipment at Sebree	31-Oct-08
KENAMERICA RESOURCES	WKE05038	Coal Contract	31-Dec-10
KIRBY RISK ELECTRICAL SUPPLY	111225	Electrical consumables for Reid/HMP&L Station Two	5-Jul-08
KIRBY RISK ELECTRICAL SUPPLY	111397	Green, Wilson, Coleman electrical consumable blanket	30-Jun-08
LOUISVILLE FLUID SYTEMS	114163	One year blanket agreement for swagelock fittings	31-Dec-07
TECHNOLOGY			
LOUISVILLE FLUID SYTEMS	114018	Reid/HMP&L blanket for swagelock fittings	7-Mar-08
TECHNOLOGY			
LUBRITECH LLC	103018	Blanket agreement for coal yard maintenance	31-Dec-07
MADISONVILLE TIRE AND	113850	Tires and tire service at the Sebree Station	31-Dec-08
RETREADING INC			
MAGOTTEAUX INC	110613	Mill balls for Reid/HMP&L Station Two	30-Apr-09
MARATHON ASHLAND PETROLEUM	WKE00020	Petcoke Contract	31-Dec-11
LLC			
MARTIN ENGINEERING	110516	Conveyor maintenance for Green systems	31-May-08
MARTIN MIDSTREAM PARTNERS	103880	Three-year contract to supply 70% emulsified sulfur to HMP&L Station Two	31-Dec-07
MCMaster CARR SUPPLY CO	113377	Blanket for central machine to purchase goods for Reid/HMP&L	31-Dec-07
MCMaster CARR SUPPLY CO	109410	Blanket order for miscellaneous tools and parts for the Green Station only	31-Mar-08
MEAD O'BRIEN INC	111108	Gauges and thermometers for WKE	31-Aug-08

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate</u> <u>Expiration</u> <u>Date</u>
MEAD O'BRIEN INC	111050	HMP&L Station Two gauges and thermometers	31-Aug-08
MILES FARM SUPPLY LLC	110081	Anhydrous ammonia for HMP&L Station Two	30-Apr-08
MILES FARM SUPPLY LLC	103847	Blanket agreement for ammonia, Wilson Station	31-Mar-07
MILES FARM SUPPLY LLC	115323	Anhydrous ammonia for the DB Wilson Station	
MODERN SUPPLY CO INC	114200	Blanket purchase agreement for welding supplies for Wilson, Green and Coleman Stations	31-Dec-07
MOORE SECURITY LLC	103768	Five year blanket for guard services-Coleman	30-Apr-10
MOORE SECURITY LLC	104218	Five year guard contract - Wilson Station	31-Mar-10
MOTION INDUSTRIES INC	105031	Bearings, idlers, seals and miscellaneous for HMP&L Station Two only	31-Aug-07
MOTION INDUSTRIES INC	105341	WKE bearings, idlers, seals and miscellaneous	31-Aug-07
MULZER CRUSHED STONE INC	113828	Green Station blanket for sand & stone	31-Dec-07
MULZER CRUSHED STONE INC	113826	Reid/HMP&L blanket for stone and sand	31-Dec-07
MULZER CRUSHED STONE	WKE-07-007	Limestone supply for Reagent	
OFFICEMAX	106236	Office supplies for Reid/Green/HMP&L Station Two	31-Aug-08
OHIO VALLEY MARINE (DISTRESSEE	WKE07006	Coal Contract	31-Dec-07
OPERATION TECHNOLOGY, INC	112684	Graphical power modeling program used for load studies, short circuit analysis and protective relay and fuse coordination	1-Sep-08
PARTS MASTER	110206	Miscellaneous parts and tools for the Green Station	30-Apr-08
PEA RIDGE TRASH INC	111749	13 mos. Blanket trash disposal for Central Lab	31-Oct-07
PEABODY COALSales COMPANY	WKE05037	Coal Contract	31-Dec-10
(PATRIOT - LONG TERM)			
PEOPLEMARK INC	114005	Blanket purchase order for clerical services/Coleman Station	31-Dec-07
PEOPLEMARK INC	114276	One-year blanket agreement for scale house coverage	31-Dec-07
PEOPLEMARK INC	113851	Scale house temporary help Reid/Green/HMP&L	31-Dec-07
PETTER SUPPLY	100785	Packing and gasket material for Green, Wilson and Coleman	31-Oct-07
PETTER SUPPLY	100783	Packing and gasket material for Reid/HMP&L Station Two	31-Oct-07
PIPE PRODUCTS INC	107688	Pipe, valves, couplings Green, Coleman and Wilson	31-Jan-08
PIPE PRODUCTS INC	107967	To supply pipes, valves, fittings and couplings for two years to Reid/HMP&L Station Two	31-Jan-08

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
PRAXAIR INC	110074	CEM and NEM calibration gases for Reid/HMP&L Station Two	30-Apr-08
PRAXAIR INC	107457	WKE CEM calibration gases for Green, Wilson, Coleman and headquarters	31-Dec-07
PREISER SCIENTIFIC INC	114199	One-year blanket for lab supplies Wilson, Coleman, and Central Lab	31-Dec-07
PREISER SCIENTIFIC INC	114198	One-year blanket lab supplies Reid/Green Station	31-Dec-07
PREMIER SCALES AND SYSTEMS	114020	Blanket PO for Coleman, Wilson and Green Station for scale maintenance	31-Dec-07
PRESSURES ON INC	103321	Two year blanket service agreement for mist eliminator cleaning	31-Jul-07
R&L WINN	WKE05041	Coal Contract	31-Dec-09
RAM 3, INC	114173	Blanket agreement for drying agent for HMP&L	31-Dec-07
REUTER-STOKES INC.	11/8/2006	Settlement Agreement and Release of All Claims	
RINKER MATERIALS SOUTH CENTRAL S AND K AIR POWER	WKE02053	Coal Contract	31-Mar-08
SAFETY KLEEN CORP	112614	Blanket order for Coleman, Wilson, and Green Stations to cover small tool repair and replacement.	30-Sep-08
SAFETY KLEEN SYSTEMS INC	107703	Three-year blanket agreement for parts cleaner and bulk oil filter disposal bins for Wilson, Coleman, and Sebree plants	31-Dec-08
SAFETYWEAR	114040	Reid/HMP&L blanket for parts washer service	29-Feb-08
SCHOATE MINING CO., LLC.	108826	Safety supplies for Green, Wilson and Coleman Stations	31-Aug-07
SCHOATE MINING CO., LLC. (OPTION)	WKE01048	Coal Contract	31-Dec-11
SEBREE AUTO PARTS	WKE02057	Coal Contract	31-Dec-11
SEBREE AUTO PARTS	112158	Blanket to cover auto parts, material, and accessories for Reid/HMP&L.	31-Oct-07
SEBREE AUTO PARTS	107199	Miscellaneous auto parts	31-Oct-07
SEBREE HARDWARE AND RENTAL	113706	Blanket purchase order for misc hardware and supplies	30-Nov-08
SMOKY MOUNTAIN COAL CORP	WKE-07-010	Coal Supply Agreement	
SMR LABORATORIES INC	111840	Blanket purchase order for testing at all plants	31-Aug-08
SOLUTIA INC.	111241	Blanket agreement for dba for Wilson Station	30-Jun-08

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
SSC SERVICE SOLUTIONS	114172	Blanket agreement for HMP&L, Reid and Green to cover janitorial services	13-Jan-09
SSM PETCOKE LLC (ORION)	WKE00019	Petcoke Contract	31-Dec-08
SUPPLYPRO INC. (INLAND FINANCE COMPANY)	104795	Five year blanket for rental and maintenance/support of supply pro consumables cabinets located at Coleman (2 units) and Wilson (2 units)	31-May-10
TECO (DISTRESSED PETCOKE)	WKE07005	Petcoke Contract	31-Dec-07
THOMPSON SERVICE CENTER	112365	Two-year blanket, Coleman	17-Sep-08
THYSSENKRUPP ELEVATOR	112632	Elevator maintenance service at Green	30-Nov-07
TITAN CONTRACTING AND LEASING CO INC	102487	Five year blanket agreement for Coleman for maintenance services	31-Dec-09
TITAN CONTRACTING AND LEASING CO INC	102489	Five year blanket agreement for Wilson maintenance Services	31-Dec-09
TITAN CONTRACTING AND LEASING CO INC	107431	Maintenance services agreement for HMP&L Station Two	31-Dec-08
TITAN CONTRACTING AND LEASING CO INC	113662	Mechanical work to complete various FGD items related to the original project scope of work	29-Jun-07
TITAN CONTRACTING AND LEASING CO INC	102488	Miscellaneous and outage maintenance for Reid and Green plants	31-Jan-10
TITAN CONTRACTING AND LEASING CO INC	110234	Equipment lease agreement for the E-Studio 65 copier	2-May-09
TOSHIBA AMERICA INFO SYS INC	101908	Toshiba E-studio-3511, Reid/HMP&L Station Two	31-Dec-08
TOSHIBA AMERICA INFO SYS INC	114482	Parts and service for 2 Bobcat loaders at the Reid/Green/HMP&L Station Two	31-Jan-08
TRI COUNTY EQUIPMENT CO INC	113354	Reid/Green/HMP&L repair of two way radio	31-Dec-07
TRI STATE COMMUNICATION UNITED CONVEYOR CORP (SERVICES)	114348	Ash handling parts for the Green Station	31-Dec-08
UNITED RENTALS INC	114513	Rentals, parts and service for onsite equipment for Green	31-Jan-08
UNIVERSAL ENERGY SERVICES/C&R COAL SALES	WKE-07-012	Coal Supply Agreement	
VALOR LLC	113492	Coleman blanket PO for gasoline	20-Nov-08
VALOR LLC	107663	Lubricants and greases for WKE and HMP&L	31-Dec-07
VC'S PICK UP AND DELIVERY	114066	One-year blanket for pick up/ courier service for Reid/Green/HMP&L Stations	31-Dec-07

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
WHAYNE SUPPLY CO	111170	Reid/HMP&L Station Two caterpillar parts and service.	30-Jun-09
WHAYNE SUPPLY	114343	Wilson labor and material for repairs on equipment	31-Dec-07
WHEATLEY SCALE SERVICE INC	113180	Reid/HMP&L blanket for belt scales inspection	1-Jan-09
WHEELABRATOR AIR POLLUTION CONTROL INC	329887	FGD/Coleman Station	31-Dec-06
WOODRUFF SUPPLY COMPANY	100074	Blanket order for three years for industrial mill and janitorial supplies for Reid/HMP&L Station Two	21-Sep-07
WOODRUFF SUPPLY COMPANY INC	326730	Tools for Green, Wilson and Coleman only	30-Sep-07
XEROX CORP	322606	Five-year lease on Xerox DC545SH copier on third floor at Green	30-Jun-08
YAGER MATERIALS	WKE05047	Limestone Unloading Contract	31-Mar-07
15D SYNTHETIC MATERIALS	5/24/2004	Memorandum of Understanding	
MEMORANDUM DATED 05/25/2004			
15D SYNTHETIC MATERIALS	9/15/2004	Gypsum Purchase Agreement	
PURCHASE AGREEMENT DATED 09/15/2004			
16D-SPHERE ONE INC	13668	Cenosphere Agreement (includes General Services Agreement)	
CONTRACT.PDF			
20D-ALSTOM POWER	9/29/2004	Confidentially Agreement	
CONFIDENTIALITY AGREEMENT.PDF			

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
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*The following contracts, agreements, leases, subleases, licenses, sublicenses and/or other instruments are, as of the Execution Date, for information purposes only and shall not be assigned by WK&C to Big Rivers (and Big Rivers shall have no obligation to assume them); provided however, after further review by Big Rivers within a reasonable time following the Execution Date, Big Rivers may request an assignment of any one or more of the following instruments. Upon mutual agreement of the parties, such instrument or instruments shall be added to Schedule 5.1 and thereafter shall be considered for all purposes as an "Assigned Contract."*

ABB	108096	Distributed control systems software	1-Jan-08
ADVANCED SOLUTIONS	111930	Autodesk autocad products	1-Aug-08
ADVANCED SOLUTIONS	109777	Autodesk autocad products	1-Apr-08
ADVANCED SOLUTIONS	108308	Autodesk autocad products	1-Jan-08
ALLIANCE COAL	WKE07004	Coal Contract	30-Apr-07
ALLIANCE COAL SALES	WKE-07-011	Coal Supply Agreement	30-Sep-08
BUSINESS EQUIPMENT	106419	Three-year maintenance agreement for 4 fax machines & 4 copiers	25-Jan-08
COMMUNITY CARE	108512	New employee physical screening	1-Jan-09
CINGULAR WIRELESS	999540860	WKE Cell phone service account 999540860	1-Jan-09
DLT SOLUTIONS	108139	Autodesk autocad products	1-Apr-08
DR THOMAS B LOGAN	104116	Three year blanket for 37 parking spaces at 110 Water St.	1-Jan-08
ECS SOLUTIONS INC	114493	Programming and Field Equipment Maintenance and Support for Green, Wilson and Coleman Station.	1-Jan-08
EMERSON	108263	Maintenance and support agreement for WDPF system which is used at HMP&L Station for operation of the flue gas emissions and SCR systems.	1-Jan-08
ENVIRONMENTAL SOFTWARE PROVIDERS	108509	Product upgrades and support agreement for modules: ATW NOX, ATW SO2, Opsscompliance, OpsFormR	30-Apr-08
EVANSVILLE BOLT AND NUT INC	104272	Coleman, Green, Wilson cost plus blanket for three years, fasteners	21-Apr-08
FULLER MOSSBARGER SCOTT & MAY ENGINEERS INC	109839	Blanket purchase order for groundwater related issues	



<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
G. MICHAELS CONSULTING LTD	108957	DBDDOC complements ABB/Bailey Infi 90® system by creating a read-only hypertext representation of the system. Dbdoc integrates databases, graphics, configuration diagrams, and autocad drawings.	1-Feb-08
GINMIKE INC	104524	Bottom ash loading and placement for Sebree	31-May-07
HERITAGE PETROLEUM LLC	114436	45,000 gal/month high sulfur fuel oil	30-Nov-07
IDENTITY PROMOTIONS	113619	One year blanket for misc. WKE logo items	1-Sep-08
KAMEL SOFTWARE INC	112209	Software called fastlock that provides remote access to autocad drawings.	
KEY OIL CO	328855	Blanket agreement for fuel for plant mobile equipment	31-May-07
MOORE SECURITY LLC	104104	Guard services for Sebree Station	30-Apr-10
MULZER CRUSHED STONE	WKE07001	Limestone Contract	31-Mar-07
NEUCO	311363 (109033)	Performance opt & combustion opt modules. Includes neutral network and direct search optimization of NOX, BE, and CO, along with engineering tools and unlimited clients.	1-Mar-08
OSISOFT (PI)	N/A	DCS data historian that provides comprehensive visibility into plant operations for timely analysis and real-time performance management.	1-Feb-08
PITNEY BOWES INC	319625	Lease on Henderson postage machine (DM200 digital mailing system).	30-Jun-08
SHEKELL AIR CONDITIONING	102482	Three year blanket order for Coleman and Wilson Stations	31-Jan-08
SIEMENS HENDERSON TWO/REID ONE CONTROLS SETTLEMENT AGREEMENT DATED 1/10/2007	1/10/2007		
SMOKY MOUNTAIN COAL CORP	WKE07002	Coal Contract	31-Aug-07
SOAPER PRESTON, LLC	314222	Soaper monthly lease payment	18-May-10
THOMAS E SLADE INC	113900	Blanket PO for publication of WKE monthly newsletter	31-Dec-07
TOSHIBA AMERICA INFO SYS INC	106420	Three-year lease agreement for 4 fax machines & 4 copiers for HQ	30-Sep-08
TOTAL RESOURCE MANAGEMENT	115109	Safety tagging system that allows tracking of equipment isolated for repair or replacement. Assists generating Stations with OSHA compliance for lockout/tagout.	1-Sep-08

<u>Supplier</u>	<u>PO</u>	<u>Description</u>	<u>Approximate Expiration Date</u>
TRI STATE MAILING SYSTEMS INC.	107593	Five year maintenance agreement for Sharp ARM455NB copier system	31-Dec-10
UES/C&R WAL MART	WKE07003 112981	Coal Contract Blanket purchase order for(2) years for Henderson office purchases	31-Mar-07 15-Oct-08
XEROX CORP	109421	Maintenance Agreement(drafting printers)	26-Mar-08
DEED OF EASEMENT FROM HMPL	8/12/2003	Reid Gas Line	
LETTER AGREEMENT METER SITE AND ROADWAY EASEMENT	12/20/2000 11/28/2000	Reid Gas Line Reid Gas Line	
RIGHT OF WAY AGREEMENT RIGHT OF WAY LETTER SURVEY PERMISSION LETTER TEXAS GAS LINE AGREEMENT	12/20/2000 1/3/2001 7/7/2000 5/17/2000	Reid Gas Line Reid Gas Line Reid Gas Line Facilities Agreement	



Part B of Schedule 11.1(g)

1. Coal Supply Agreement dated April 18, 2001, between WKEC and Station Two Subsidiary, collectively as Buyer, and Evergreen Minerals Co., Inc. (as predecessor in interest to Schoate Mining Company, LLC), as Seller, as amended. On July 12, 2006, Buyer received written notice that Phoenix Coal Corporation had purchased Ron Siler's interest in Seller.
  - a. Notice of Suspension of Future Shipments was sent to Seller on May 3, 2006 due to sulfur content being out of compliance with Coal Supply Agreement quality specifications. Shipments resumed after certain assurances were provided by Seller (including coal sampling prior to shipment). Shipments have not been suspended by WKEC since this time. The additional requirements which were part of the assurances were lifted on October 26, 2006.
  - b. By letters dated September 29, 2005 and October 29, 2005, Seller attempted to declare "force majeure" pursuant to Section 10.1 of the Coal Supply Agreement due to the effects of Hurricanes Katrina and Rita. Seller indicated that, since Section 10.1 permitted termination in connection with extended force majeure, he considered the agreement terminated. Buyer refuted Seller's assertion that the language of Section 10.1 would permit a claim of force majeure under these circumstances. Seller has continued deliveries since that time and has not pursued this position any further.
  - c. By letter dated August 31, 2005, Seller purported to give notice of its right under Section 13 of the Coal Supply Agreement to an early termination of the agreement due to unforeseen economic conditions that caused Seller to suffer severe financial hardship. Buyer responded that Seller's notice was invalid since, in a subsequent amendment to the Coal Supply Agreement executed in connection with a prepayment coal transaction, Section 13 was declared inoperative until repayment of the prepayment in full. As of the date of the execution of the Termination Agreement, there are outstanding balances with respect to the prepayment, but Seller is not in default of any repayments. Seller has continued deliveries since that time and has not pursued this position any further.
  - d. In a letter dated January 31, 2006, Seller alleged that Buyer's coal sampling equipment used at Plant Wilson and at Plant Green were defective and, as a result, the BTU/lb analysis was not accurately determined. Seller claimed that these inaccuracies entitled Seller to damages totaling \$817,421.57. Buyer strongly disagreed and provided coal sampling information to Seller to support Buyer's position. The new owner Phoenix Coal Corporation has also mentioned this claim made in the January 31, 2006 letter, but has not made a formal demand.
2. Engineering, Procurement & Construction Agreement for a Flue Gas Desulfurization System at Coleman Power Station between Wheelabrator Air Pollution Control Inc. and Western Kentucky Energy Corp. dated July 19, 2004 (WKE Contract No. 329887). Contractor was

delayed in achieving Mechanical Completion and incurred liquidated damages under the Contract. Contractor has failed to pay these obligations. The parties are engaged in settlement discussions.

3. Coal Supply Agreement dated as of January 1, 2004 by and between WKEC and Station Two Subsidiary, collectively as Buyer, and Resource Sales, Inc., as Seller. Seller has failed to deliver the total quantity of coal as required under the Contract. Additionally, Seller has claimed that a Government Imposition has occurred which would give rise to certain price adjustments pursuant to Section 11 of the Contract. Seller requested a lump sum of \$200,713.17 retroactive payment and an additional \$0.86 per ton price adjustment going forward. The Contract reopened late last year and the parties decided not to continue under this Contract. The parties have executed a short term agreement and are in the process of negotiating a longer term agreement that will address any quantity shortfalls under the Contract and the Government Imposition going forward.

4. Coal Supply Agreement dated as of July 22, 2004 by and between WKEC, as Buyer, and American Mining and Manufacturing Corp, as Seller. Buyer prepaid for 40,000 tons of coal to be delivered out of Seller's inventory (for a price of \$17.01 per ton plus transportation). However, after 20,494 tons (just over one-half) of the coal had been delivered, Buyer suspended deliveries due to the coal quality not meeting the Contract specifications. No additional deliveries have been made since that time. Seller assigned its interest in the Contract to American Mining and Manufacturing LLC (an entity jointly owned by Seller and Seller's creditor) in lieu of foreclosure. Seller's mining operations are currently shut down and Seller is in the process of determining whether it will re-open mining operations. The amount of prepaid, but undelivered, coal is 19,506. WKEC has notified the new owner of its claim.

5. Petroleum Coke Supply Agreement dated as of November 30, 2000 between WKEC and Station Two Subsidiary, collectively as Buyer, and Marathon Ashland Petroleum LLC, as Seller. By letter dated March 10, 2006, Seller notified Buyer that it was assessing a "Federal Environmental Fee Recovery" on all future invoices at the rate for Petroleum Coke of \$0.2402 per ton. This proposed assessment was based on the reinstatement of a \$0.05 per barrel Oil Spill Tax levied on domestic crude oil. The Contract states in Section 15.1 that Buyer will reimburse Seller for all taxes imposed on the sale, use, delivery or otherwise in connection with the sale of Pet Coke. However, Buyer has disputed the assessment since the Oil Spill Tax is imposed on crude oil and not on the sale, use or delivery of Pet Coke. The parties are engaged in discussions regarding a resolution.

6. Contracts with respect to Turbine Controls installed by Siemens Westinghouse Power Corporation on Henderson Unit 2 and Reid Unit 1 (Henderson Unit 2 Controls: Siemens Proposals RFCN03161-LS-6233 dated 10/10/03, RFCN03161-LS-6233A dated 10/16/03 and RFCN03161-LS-6233B dated 10/17/03, Project 051-H-0096; Reid 1 Controls: Siemens Proposal RFCN03180-LS-6246 dated 11/21/03. After installation, Siemens was unable to get the installed turbine controls to function properly after multiple attempts. The parties have settled the disputes and claims among the parties and are in the process of having the settlement agreement executed by the various parties. The settlement includes removal and return of substantially all of the installed equipment and a refund and credit of a substantial portion of the purchase price.

7. Selective Catalytic Reduction Project Alliance Agreement dated as of May 18, 2000 between LG&E Energy Corp., as Company, and Duke/Fluor Daniels ("D/FD) and DB Riley, Inc (D/FD and DB Riley, collectively, as Alliance Contractor). This Alliance Agreement set forth terms and conditions pursuant to which Alliance Contractor performed work for Company and its Affiliates (including WKEC). WKEC issued the following Purchase Orders specifically authorizing and setting forth the scope of work on an SCR project at Plant Wilson (PO 307089 with respect to D/FD and PO 307084 with respect to DB Riley). A support structure constructed by an Alliance Contractor for the SCR discharge duct failed. In March 2006, Babcock Power (as a successor to the Alliance Contractor; "BP") redesigned the support structure and performed a repair. Within 3 months after the repair, the support structure failed again. BP has verbally denied that it is responsible and has no plans to remedy the current failure. WKEC is analyzing its options with respect to this issue.

8. Purchase Order dated June 19, 2006 (PO 111004) to GinMike Inc., as Vendor, for work in connection with Waste Water Treatment Facility for Plant Coleman. GinMike Inc. failed to properly compact backfill in the course of constructing a draw down structure for the Coleman water treatment facility, as more particularly described in the Construction Monitoring Report issued by Associated Engineers, Inc. with entries for the period from August 24, 2006 to November 28, 2006. Contractor has committed to correct this situation in spring 2007.

9. The counterparties to the following coal contracts are not in substantial compliance with the quantity delivery requirements under the contract (i.e. the counterparties are behind in deliveries):

- a. R&L Winn (now owned by Phoenix Coal Corporation)
- b. Schoate Mining (now owned by Phoenix Coal Corporation)
- c. Renfro Equipment
- d. Resource Sales (see item 3 above for more information)



Schedule 11.1 (e)

Litigation

The items/matters identified and disclosed on the following Schedules, including all other matters relating thereto, arising therefrom, or referred to therein, that are pending or threatened Proceedings against any WKE Party or E.ON by any Person (other than Big Rivers) before any Governmental Entity:

1. See Schedule 11.1(k) – Environmental Matters
2. See Schedule 11.1(g) Part B





Schedule 11.1 (f)

LIENS

Liens for the benefit of vendors under the Engineering, Procurement & Construction Agreement for a Flue Gas Desulfurization System at Coleman Power Station between Wheelabrator Air Pollution Control Inc. and Western Kentucky Energy Corp. dated July 19, 2004 (WKE Contract No. 329887), including, but not limited to Wheelabrator or its primary contractor, Casey International.

Liens for the benefit of the lessor or financing parties under the System Order leasing agreement between SupplyPro, Inc. and Western Kentucky Energy Corp., executed by the parties on May 31, 2005, June 1, 2005 and August 24, 2005 (WKE PO#104795) relating to SupplyPro automated or computer-operated supply cabinets ordinarily located at the Coleman and Wilson Power Stations, including, but not limited to, SupplyPro, Inc. and Inland Finance Company Inc. Collateral includes the equipment, including associated software and intellectual property. The lien secures, among other things, the timely payment and performance of customers' obligations under the agreement.

Former lien for the benefit of seller Whyne Supply Company under buyer Western Kentucky Energy Corp.'s Purchase Order dated November 28, 2005 (WKE PO #107534) to Whyne relating to a caterpillar 972H Wheelloader (SN VorO (sic) A7D00221) ordinarily located at the Coleman Power Station. (Whyne Sales and Security Contract dated November 29, 2005, Customer No. 350943). (This purchase order/contract has been paid in full, but a termination statement for the former lien remains to be filed.)



Schedule 11.1(h) - Assigned Equipment Leases  
(in excess of \$20,000)

Description  
Five year lease on Xerox DC545SH copier on 3rd floor at  
Green

PO

322606

Supplier

XEROX CORP



Schedule 11.1 (i)

ZONING AND CONDEMNATION

NONE



**Schedule 11.1(k)**

**Section (i) of Schedule 11.1(k)**

**ENVIRONMENTAL MATTERS**

The items/matters identified and disclosed below include Environmental Releases, conditions, facts, events, circumstances, actions, omissions, Proceedings, operations, violations and failures to comply, including all other matters relating thereto, arising therefrom, or referred to therein, that may lead to actual or potential assessments of civil penalties, liabilities, damages and/or actual or potential imposition of remedial measures, capital improvements, operational changes, and additional permit requirements. No representation or warranty is made as to whether any item/matter identified below is material, constitutes an actual violation of Applicable Law, or would result in any such liabilities, etc.

1. Notice of Violation received from Division of Water on November 24, 1998, for failure to collect VOC – three year and annual samples at the Wilson plant.
2. Notice of Violation received from Division of Waste Management on January 4, 1999, for corrosion protection requirements at the Sebree Complex.
3. Notice of Violation received from Division of Waste Management on January 4, 1999, for corrosion protection requirements at the Wilson plant.
4. Notice of Violation received from Division of Water on February 26, 1999, for failure to collect turbidity and chlorine samples at the Wilson plant.
5. Notice of Violation received from Division of Water on March 19, 1999, for failure to monitor metals from 1996 – 1998 at the Wilson plant.
6. Notice of Violation received from Division of Water on May 25, 1999, for total suspended solids exceeding limits in sewage plant at the Wilson plant.
7. Notice of Violation received from Division of Water on May 25, 1999, for total suspended solids exceeding limits in runoff pond at the Sebree Complex.

Sch. 11.1(k)(i)-1

OHS East:160168513.9



8. Notice of Violation received from Division of Waste Management on November 9, 1999, for improper installation of groundwater monitoring well at the Sebree Complex.
9. Notice of Violation received from Division of Water on February 14, 2000, for failure to include DMR sheet at the Sebree Complex.
10. Notice of Violation received from Division of Water on April 4, 2000, for exceeding turbidity limits at the Wilson plant.
11. Notice of Violation received from Division of Water on April 28, 2000, for bacteriological samples not taken at the Wilson plant.
12. Notice of Violation received from Division of Water on July 28, 2000, for failure to collect nitrate samples at the Wilson plant.
13. Notice of Violation received from Division for Air Quality on September 15, 2000, for a coal pile fire, haze in the area, and inadequate response at the Wilson plant.
14. Notice of Violation received from Division of Water on March 5, 2001, for failure to include DMR sheet at the Sebree Complex.
15. Notice of Violation received from Division of Water on March 23, 2001, for exceeding turbidity limits at the Wilson plant.
16. Notice of Violation received from Division of Water on May 21, 2001, for failure to include DMR sheet at the Sebree Complex.
17. Notice of Violation received from Division of Waste Management on July 31, 2001, for ash taken to be used in beneficial reuse area -- unpermitted at the Coleman plant.
18. Notice of Violation received from Division for Air Quality on December 15, 2001, for a coal pile fire at the Wilson plant.
19. Notice of Violation received from Division of Water on March 1, 2002, for PetCoke spill along conveyor at the Wilson plant.
20. Notice of Violation received from Division of Water on March 22, 2002, for PetCoke spill into Greene River from barge unloader at the Wilson plant.
21. Notice of Violation received from Division of Water on August 15, 2002, for failure to collect quarterly monitoring for VOC at the Wilson plant.

Sch. 11.1(k)(i)-2

OHS East:160168513 9

22. Notice of Violation received from Division of Water on October 1, 2002, for failure to submit complete and accurate operating report at the Wilson plant.
23. Notice of Violation received from Division of Water on February 26, 2004, for sinking of tugboat on Green River – oil sheen at the Wilson plant.
24. Notice of Violation received from Division of Waste Management on April 8, 2004, for failure to provide groundwater assessment at the Wilson plant.
25. Notice of Violation received from Division of Water on April 27, 2004, for failure to submit analytical results for TOC – January and February 2004 at the Wilson plant.
26. Notice of Violation received from Division of Waste Management on May 10, 2004, for failure to provide groundwater assessment at the Sebree Complex.
27. Notice of Violation received from Division of Water on May 20, 2004, for KPDES discharge failing biotoxicity test at the Wilson plant.
28. Notice of Violation received from Division of Water on July 21, 2004, for failure to submit analytical results for TOC – March and April 2004 at the Wilson plant.
29. Notice of Violation received from Division for Air Quality on July 29, 2004, for exceedance of 60% opacity more than once per hour at the Coleman plant.
30. Notice of Violation received from Division of Waste Management on August 4, 2004, for underground storage tank corrosion protection testing at the Wilson plant.
31. Notice of Violation received from Division for Air Quality on August 5, 2004, for exceedance of 60% opacity more than once per hour at the Sebree Complex.
32. Notice of Violation received from Radiation Safety Branch on April 25, 2005, for personal monitoring devices required for certain personnel at the Sebree Complex.
33. Notice of Violation received from Radiation Safety Branch on April 25, 2005, for personal monitoring devices required for certain personnel, current RSO not named in all sections of permit, and annual audit form not properly signed at the Wilson plant.
34. Notice of Violation received from Division of Water on January 6, 2006, for TSS excursion of Green Ash Pond – January 2005 and pH excursion of Green Ash Pond - August, September 2005 at the Sebree plant.

35. Notice of Violation received from Division of Water on April 7, 2006, for failure to conduct analysis on S<sup>1</sup>TP and TSS excursion on Sewage Treatment Plant at the Coleman plant.
36. Notice of Violation received from Division of Water on May 3, 2006, for failure to meet DO requirement at Sewage Treatment Plant at the Wilson plant.
37. Notice of Violation received from Division of Water on June 14, 2006, for failure to meet TSS requirement at Sewage Treatment Plant at the Coleman plant.
38. Notice of Violation received from Division of Water on October 20, 2006, for five excursions of TSS and pH at the Sebree Complex.
39. Notice of Violation received from Division of Water on November 22, 2006, for three excursions of TSS and pH at the Sebree Complex.
40. Notice of Violation received from Division of Water on November 30, 2006, for failure to meet DO requirement at sewage treatment plant at the Wilson plant.
41. Complaints received from Mr. Jackie Coffman, 4255 State Road 85, Centertown, KY, for periods including 2003 to 2005 regarding visible emissions, particulate matter, and plume impacts from the Wilson Plant.
42. Sulfur trioxide emissions, sulfuric acid mist emissions, blue plume, plume opacity, and plume impacts associated with installation of selective catalytic reduction (SCR) and/or flue gas desulfurization (FGD) controls at the Wilson Plant, Henderson Units 1 and 2, and the Coleman plant.
43. Request from the Division of Waste Management dated April 8, 2004, to conduct a groundwater assessment of statistically significant increases in constituents in the groundwater adjacent to the special waste landfill at the Wilson Plant; a groundwater assessment report was submitted to the Division on September 26, 2005.
44. Request from the Division of Waste Management dated April 2004, to conduct a groundwater assessment of statistically significant increases in constituents in the groundwater adjacent to the special waste landfill at the Green Plant; a groundwater assessment report was submitted to the Division in May 2006.
45. Groundwater monitoring reports indicating above background concentrations of constituents in the groundwater which are potentially attributable to migration from ash ponds at the Coleman and Wilson plants and Sebree Complex.
46. Quarterly electronic data reports (EDR's) submitted to U.S. EPA and KEPPC for each and every quarter from June 1998 to Closing which contain recorded

46. Quarterly electronic data reports (EDR's) submitted to U.S. EPA and KEPPC for each and every quarter from June 1998 to Closing which contain recorded values from Continuous Opacity Monitoring Systems (COMS) and Continuous Emissions Monitoring Systems (CEMS) at the Wilson, Coleman, Green/Reid, and Henderson plants that are (a) in excess of applicable emission standards including sulfur dioxide and opacity standards, together with any Method 9 visual emissions tests associated with excess opacity monitor readings or the lack of Method 9 visual emissions tests for any such excess opacity monitor readings; or (b) in excess of heat input values contained in the facilities' Title V air permits.
47. The Agreement For Settlement and Release of Claims dated May 25, 2004 relating to conditions at the east stormwater run-off pond at the Wilson Plant.
48. Complaints from persons or governmental officials in the vicinity of the Coleman Plant, including Tell City and Cannelton, Indiana, regarding opacity and particulate matter emissions from the Coleman Plant.
49. April 13, 2004 spill of fuel oil in the site drainage ditch at the Wilson plant.
50. March 15, 2006 spill of oil in the crusher tower at the Wilson plant.
51. March 12, 2004 spill of oil from the transformer adjacent to the main office building at the Wilson plant.
52. March 8, 2004 spill of scrubber material from a broken line associated with the No. 2 scrubber module at the Wilson plant.
53. February 24, 2005 spill of emulsified sulfur from a silo at the Wilson plant.
54. February 10, 2005 spill of gear compound near No. 1 mill lube oil pump at the Wilson plant.
55. August 28, 2004 spill of turbine oil from the No. 2 ID fan lube oil cooling fans at the Wilson plant.
56. December 27, 2006 spill of turbine oil from the auxiliary boiler feed pump at the Wilson plant.
57. December 22, 2004 spill of oil from a boiler feed pump at the Wilson plant.
58. November 11, 2004 spill of hydraulic oil at the plant intake at the Wilson plant.
59. Discharge of water from the new impoundment pond at the Wilson plant during the period of November 2 – 4, 2004 with an iron level above the permit limit.

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60. November 2, 2004 incident involving water overflowing the earthen dam associated with site drainage at the Wilson plant
61. October 30, 2004 spill of diesel fuel at portable diesel tank at the Wilson plant.
62. September 29, 2006 spill of 50% ferric sulfate at potable water plant at Wilson plant.
63. August 28, 2004 spill of fuel oil at the fuel oil storage tanks at the Wilson plant.
64. August 27, 2004 spill of cooling tower basin overflow at the Wilson plant.
65. July 22, 2006 spill of oil from an oil line associated with the No. 1 boiler feed pump at the Wilson plant.
66. June 7, 2005 spill of diesel fuel in the bottom ash bin area at the Wilson plant.
67. April 14, 2004 spill of No. 2 fuel oil from a temporary supply hose connection near the tripper tower at the Wilson plant.
68. April 14, 2004 spill of No. 2 fuel oil from a temporary supply hose connection near the bulk fuel oil storage tanks at the Wilson plant.
69. April 16, 2004 spill of No. 2 fuel oil from a temporary supply hose connection near the bulk fuel oil storage tanks at the Wilson plant.
70. May 19, 2002 spill of FGD thickener material, primarily calcium sulfite and calcium, from a pipe run from thickeners to IU West and to the north of outfall at the Sebree Complex.
71. May 16, 2003 spill of turbine oil at the Henderson 2 turbine west end to basement floor at the Sebree Complex.
72. May 11, 2005 spill of hydraulic fluid in the area of the Green coal conveyers at the Sebree Complex.
73. April 29, 2006 spill of non-PCB transformer dielectric fluid at the Henderson 2 main step up transformer at the Sebree Complex.
74. April 14, 2006 spill of Zinkan DT-10 (surfactant) from a coal dust suppression tank at the Reid/Henderson crusher tower at the Sebree Complex.
75. April 11, 2005 spill of turbine lube oil at Green 2 bowser filter at the Sebree Complex.

76. April 7, 2005 spill of diesel fuel from a portable diesel tank on the east side of Green 2 at the Sebree Complex.
77. April 15, 2004 spill of ignition oil at the Henderson 2 wet bottom sump pit at the Sebree Complex.
78. March 30, 2004 spill of turbine lube oil at the Henderson 2 lube oil cooler at the Sebree Complex.
79. March 20, 2004 spill of sulfuric acid at the Henderson cooling tower acid bulk storage tank at the Sebree Complex.
80. March 10, 2006 spill of No. 2 diesel fuel at the Reid/Henderson silo sump pit at the Sebree Complex.
81. March 4, 2005 spill of hydraulic fluid at the combustion turbine hydraulic fluid storage tank at the Sebree Complex.
82. February 23, 2006 spill of filtrate from the FGD process and sulfite/sulfate solids at the west end of the IU building at the Sebree Complex.
83. February 3, 2006 spill of No. 2 fuel oil from the drain tank of the combustion turbine at the Sebree Complex.
84. A fork truck fuel spill on or about January 23, 2004 at the Sebree Complex.
85. January 25, 2006 spill of sulfuric acid at the Reid Henderson water plant bulk sulfuric acid storage tank at the Sebree Complex.
86. January 21, 2004 spill of diesel fuel from fork lift at the southeast corner of the Reid service building at the Sebree Complex.
87. December 31, 2000 spill of turbine oil at the Green 2 main turbine oil tank at the Sebree Complex.
88. December 31, 2000 spill of ignition oil at the Green 1 burner deck at the Sebree Complex.
89. A spill of No. 2 fuel oil on or about December 1, 2003 at the gas turbines of the Sebree Complex.
90. December 29, 2000 spill of Betz CDP 91702 at the Green makeup clarifiers at the Sebree Complex.
91. December 25, 2000 spill of ignition oil at the Green 2 burner deck at the Sebree Complex.

92. December 11, 2000 spill of turbine lube oil at the Green 2 first floor at the Sebree Complex.
93. December 5, 2000 spill of turbine lube oil at the Green 2 turbine oil cooler at the Sebree Complex.
94. October 15, 2003 spill of non-PCB mineral oil from a transformer associated with a gas turbine at the Sebree Complex.
95. September 23, 2005 spill of sulfuric acid from the acid bulk storage tank at the Green water plant at the Sebree Complex
96. September 23, 2004 spill of diesel fuel from a tanker truck crossing the scale at the Sebree Complex.
97. September 17, 2003 spill of fuel oil from fuel oil filters for Green 1 and 2 at the Sebree Complex.
98. August 3, 2005 spill of ethylene glycol based coolant and water at the combustion turbine cooling system at the Sebree Complex.
99. July 15, 2003 spill of synthetic hydraulic fluid from the Henderson 2 EHC unit at the Sebree Complex.
100. July 7, 2005 spill of fuel oil at the Green ignition oil fuel skid at the Sebree Complex.
101. July 5, 2003 spill of synthetic hydraulic fluid from the Henderson 2 EHC unit at the Sebree Complex.
102. June 20, 2003 spill of sulfuric acid from the Henderson cooling tower acid feed system at the Sebree Complex.
103. June 9, 2003 spill of fuel oil from a coal truck at the coal handling truck unloading hopper at the Sebree Complex.
104. August 7, 2005 spill of hydraulic fluid from a crane in the FGD area at the Coleman plant.
105. June 22, 2005 spill of untreated sanitary sewer waste from lift station overflow bypass at the Coleman plant.
106. May 7, 2005 spill of diesel fuel at temporary fuel station at fuel tank at the Coleman plant.

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107. April 3, 2005 spill of sulfuric acid from the sulfuric acid bulk storage tank at the Coleman plant.
108. February 21, 2006 spill of [electro-hydraulic] fluid from No. 2 turbine enclosure left governor valve at the Coleman plant.
109. February 14, 2006 spill of gear compound from 1B mill oil filter [differential] at Coleman plant.
110. November 5, 2005 spill of hydraulic fluid at the east side of the No. 3 stack at the Coleman plant.
111. November 3, 2005 spill of hydraulic fluid at the south edge of the reclaimer hopper at the Coleman plant.
112. October 6, 2005 spill of hydraulic oil on the road north of the absorber construction site at the Coleman plant.
113. August 29, 2005 spill of diesel fuel on the east side of the east side of the absorber construction site at the Coleman plant.
114. August 28, 2005 spill of hydraulic fluid from a crane at the scrubber construction site at the Coleman plant.
115. Comer, et al. v. Murphy Oil USA, et al., U.S. District Court for the Southern District of Mississippi, Case No. 1:05-cv-00436-LG-RHW, in which Plaintiffs allege that certain emissions from facilities of Defendants contribute to global warming which increased the intensity of Hurricane Katrina; Plaintiffs seek certification of a class of impacted persons in Mississippi. On December 19, 2006, Plaintiffs moved for leave to file a fourth amended complaint adding numerous parties as defendants including Western Kentucky Energy Corp.
116. Projects, events and information provided or disclosed to U.S. EPA in response to its September 11, 2000 request for information under Section 114 of the Clean Air Act. These submittals are dated 10/30/2000, 11/14/2000, 11/29/2000, 12/14/2000, 01/05/2001, 01/15/2001, 03/02/2001, 03/13/2001 and 05/18/2001.



**Section (ii) of Schedule 11.1(k)**

**Environmental Conditions in Schedules to Participation Agreement and Environmental Conditions Stipulated by the Parties in Writing as of the Effective Date**

(1) Big Rivers hired STS Consultants, Ltd. ("STS") to collect and analyze fly ash samples from the special waste landfill at the D.B. Wilson Station in 1985. As part of the work order, STS produced a report dated March 29, 1985, describing the results of this project. All matters disclosed, reflected or alluded to in the report entitled "Subsurface Exploration and Laboratory Testing at the Big Rivers Electric Company's D.B. Wilson Generating Station." A copy of the report, including sample analysis, was produced to LG&E's environmental staff.

(2) Big Rivers hired Hatcher Incorporated, an environmental consulting firm, to perform an initial remedial investigation of a release of Fuel Oil no. 2 at the Raid/Green/HMPL Stations. This report and the past release of Fuel Oil no. 2 at these stations were discussed at several meetings between LG&E and Big Rivers. As part of its work order, Hatcher Incorporated produced a report dated June 20, 1986, entitled "Fuel Oil Leak and Remedial Investigations at Green and Henderson Stations" describing the results of this investigation project. All matters disclosed, reflected or alluded to in this report. A copy of this report was produced to LG&E.

(3) Big Rivers hired STS to collect and analyze subsurface samples of the special waste material in Wilson Station's landfill in 1985. As part of its work order, STS produced an undated report describing the results of this project, titled "Subsurface Exploration and Laboratory Testing Scrubber Sludge Stockpile at the D.B. Wilson Generating Station." All matters disclosed, reflected or alluded to in this report. A copy of the report, including sample analysis, was produced to LG&E.

(4) Big Rivers hired STS to collect and test subsurface samples of the special waste in Wilson Station's landfill in 1985. As part of its work order, STS produced an undated report describing the results of this project, titled "Subsurface Exploration and Laboratory Testing Scrubber Sludge Stockpile at the D.B. Wilson Generating Station." All matters disclosed, reflected or alluded to in this report. A copy of the report, including sample analysis, was produced to LG&E.

(5) Big Rivers hired STS to collect and test subsurface samples of the scrubber sludge stock pile at Wilson Station in 1985. As part of its work order, STS produced an undated report describing the results of this project, titled "Subsurface Exploration and Laboratory Testing Scrubber Sludge Stock Pile Big Rivers Electric Company at D.B. Wilson Generating Station." All matters disclosed, reflected or alluded to in this report. A copy of the report, including sample analysis, was produced to LG&E.

(6) Big Rivers hired Burns & McDonald Waste Consultants, Inc. ("Burns & McDonald") to perform a Phase II environmental site investigation at Wilson Station. As

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part of its work order, Burns & McDonald produced a report dated April 24, 1992, titled "Big Rivers Electric Corporation D.B. Wilson Power Station Environmental Site Investigation – Phase II Report, Project 91–246–4–001(G) – Facility ID # 3876092" describing the results of this project. All matters disclosed, reflected or alluded to in this report. A copy of the report was produced to LG&E.

(7) Big Rivers hired Burrs & McDonald to perform a Phase I environmental site investigation at Wilson Station. As part of its work order, Burns & McDonald produced a report dated November 22, 1991, describing the results of this project titled "Big Rivers Electric Corporation D.B. Wilson Power Station Environmental Site Investigation – Phase I Report, Project 91–246–4–001 – Facility ID # 3876092. All matters disclosed, reflected or alluded to in this report. A copy of the report was produced to LG&E.

(8) Big Rivers hired Burns & McDonald to perform an environmental site investigation at Green Station. As part of its work order, Burns & McDonald produced a report dated July 17, 1992, describing the results of this project titled "Big Rivers Electric Corporation Green Power Station: Environmental Site Investigation, Project No. 91–246–4–002 (G), Facility ID # 2422–117." All matters disclosed, reflected or alluded to in this report. A copy of the report was produced to LG&E.

(9) Big Rivers hired Kenvirons, Inc., to prepare a Spill Prevention Control and Counter-Measures Plan for Big Rivers' Electric Corporation ("SPCC") for each of Big Rivers' generating plants. A copy of Big Rivers' SPCC report from Kenvirons, Inc., issued in July 1986 for each plant was produced to LG&E. All matters disclosed, reflected or alluded to in these SPCC reports.

(10) Big Rivers hired Fuller Mossbarger Scott & May Engineers, Inc., ("FMSM") to evaluate the existing groundwater monitoring system at Wilson Station in 1990. As part of its work order, FMSM produced a report in November 1990 describing the results of this project titled "Evaluation of the Existing Groundwater Monitoring Program Waste Disposal Facility Big Rivers Electric Corporation at the D.B. Wilson Stations." All matters disclosed, reflected or alluded to in this report, a copy of which was produced to LG&E.

(11) In July 1982, Big Rivers hired Bechtel Energy Corporation to design and install the first groundwater monitoring system at the D.B. Wilson power plant, then under construction. Bechtel Energy produced for Big Rivers an undated report titled "Groundwater Monitoring System." The groundwater monitoring plan was a partial requirement for a NPDES permit. In January 1983, Big Rivers met with the US EPA and the Kentucky Natural Resources and Environmental Protection Cabinet to present the monitoring well system report and obtain their comments. This technical report is and was part of the requirements for the original NPDES permit. All matters disclosed, reflected or alluded to in these reports, copies of which were produced to LG&E.

(12) The Kentucky Natural Resources and Environmental Protection Cabinet ("Cabinet") issued Big Rivers a Notice of Violation ("NOV") regarding license No. \_\_\_\_\_ on February 10, 1993, for an alleged delay in reporting a mercury spill at

Wilson Station. The spill was cleaned up according to state environmental standards and the contaminated media was properly disposed of by Big Rivers. The spill happened after normal business hours and was reported the next day. All matters disclosed, reflected or alluded to in the NOV and other associated paperwork, copies of which were produced to LG&E.

(13) The Cabinet's Division of Air Quality inspector issued a NOV (Inspection Report) to Big Rivers for fugitive dust emissions from the transportation of special waste on February 10, 1993, for Wilson Unit 1. In response, Big Rivers implemented additional dust control and road cleaning procedures which satisfactorily resolved the issue with the Cabinet. All matters disclosed, reflected or alluded to in the NOV (Inspection Report), a copy of which was produced to LG&E.

(14) The Radiation Control Branch issued a NOV for missing leak tests for radiological sources at Coleman Station on June 16, 1993, regarding license No. 201-104-56. Big Rivers instituted appropriate remedial procedures to ensure that the leak tests are timely performed. All matters disclosed, reflected or alluded to in the NOV, a copy of which was produced to LG&E.

(15) The Radiation Control Branch issued a NOV for missing radiation labels at Wilson Station on November 22, 1994, regarding License No. 201-277-56. In response, Big Rivers replaced the labels and instituted remedial measures to ensure that the labels are properly affixed in the future. All matters disclosed, reflected or alluded to in the NOV a copy of which was produced to LG&E.

(16) The Cabinet's Division of Waste Management issued a NOV on October 8, 1994, for allegedly failing to notify the Regional Office of an indication of contamination in a groundwater monitoring well at Green Station. In a mutually satisfactory resolution of the alleged violation. Big Rivers agreed to notify the regional office, if a groundwater sample analysis indicated contamination in the future. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(17) The Division of Water issued a NOV to Big Rivers for exceeding a drinking water standard for turbidity at Green Station on December 20, 1993. In a mutually satisfactory resolution of the alleged violation, Big Rivers adjusted the operation of the water treatment plant to decreased the turbidity of the water. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(18) The Division of Water issued a NOV to Big Rivers for exceeding the drinking water standard for turbidity at Green Station on April 25, 1994. In a mutually satisfactory resolution of the alleged violation, Big Rivers adjusted the operation of the water treatment plant to decrease turbidity. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(19) The Division of Water issued a NOV to Big Rivers for exceeding the drinking water standard for turbidity at Green Station on May 26, 1994. In a mutually satisfactory resolution of the alleged violation, Big Rivers adjusted the operation of the water

treatment plant to decrease turbidity. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(20) The Division of Water issued a NOV to Big Rivers for exceeding the drinking water standard for turbidity at Green Station on July 27, 1994. In a mutually satisfactory resolution of the alleged violation, Big Rivers adjusted the operation of the water treatment plant to decrease turbidity. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(21) The Division of Water issued a NOV to Big Rivers for exceeding the drinking water standard for turbidity at Green Station on August 15, 1994. In a mutually satisfactory resolution of the alleged violation, Big Rivers adjusted the operation of the water treatment plant to decrease turbidity. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(22) The Division of Water issued a NOV to Big Rivers for not analyzing drinking water samples for lead and copper at the Wilson Station on December 6, 1994. In a mutually satisfactory resolution of the alleged violation, Big Rivers collected the appropriate samples and reported the results to the Division of Water. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(23) The Division of Water issued a NOV to Big Rivers for not collecting and analyzing for nitrates at Green Station on September 19, 1994 (ID # 11172650). In a mutually satisfactory resolution to the issue, Big Rivers collected the samples, analyzed them and reported the results to the Division of Water. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(24) The Division of Water issued a NOV to Big Rivers for not collecting and analyzing for nitrates at Wilson Station on September 19, 1994 (ID # 0922899). In a mutually satisfactory resolution to the issue, Big Rivers collected the samples, analyzed them and reported the results to the Division of Water. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(25) The Division of Water issued a NOV to Big Rivers for excess turbidity in its drinking water at Wilson Station on January 31, 1994. In a mutually satisfactory resolution, Big Rivers adjusted the operation of the water plant and decreased turbidity. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(26) The Division of Water issued a NOV to Big Rivers for not collecting bacteriological water samples at Wilson Station on April 24, 1994. In a manually satisfactory resolution, Big Rivers collected the samples, analyzed them and reported the results to the Division of Water. All matter disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(27) A public notice was issued by Big Rivers for not collecting and sampling bacteriological samples for the period of November 1, 1991, through November 30, 1991. Once the public notice was issued, the matter was amicably resolved by the parties. All

matters disclosed, reflected or alluded to in this Public Notice from 1991, a copy of which was produced to LG&E.

(28) The Division of Water issued a NOV to Big Rivers for not collecting sufficient bacteriological samples at Wilson Station on December 22, 1994. An internal review of the matter found that Big Rivers had collected two samples, but one sample was apparently lost in transit to the laboratory. As a remedial measure, Big Rivers contracted with a laboratory to physically collect the water samples and deliver them to the laboratory, instead of mailing samples to the laboratory. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(29) The Division of Water issued a NOV to Big Rivers for not posting a public notice for the volatile synthetic organic chemical and unregulated contaminant sampling program on November 30, 1994. In a mutually acceptable resolution to the alleged violation, Big Rivers published a public notice. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(30) The Division of Water issued a NOV to Big Rivers on June 25, 1991, for not submitting "daily free residual chlorine readings" at Wilson Station for the month of April 1991. In a mutually satisfactory resolution to this alleged violation, Big Rivers submitted the daily monitoring data the following month. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(31) The Division of Water's regional office inspected Coleman Station after a sulfuric acid tank ruptured while undergoing a repair at the wastewater plant and issued a NOV on September 17, 1991. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(32) The Division of Waste Management sent an inspection report to Big Rivers by certified mail on March 21, 1994, after a routine inspection of Big Rivers' Central Lab and Transmission Facility. Big Rivers' environmental department met with the inspector and amicably resolved all of the alleged issues described in his report. All matters disclosed, reflected or alluded to in the inspection report and Big Rivers' response to the allegations, a copy of which were produced to LG&E.

(33) The Division of Waste Management issued a NOV to Big Rivers on March 7, 1994, (Central Laboratory KYD 981-806-207) for alleged violations at the Central Lab. In response, Big Rivers met with the inspector's regional supervisor and amicably resolved all of the allegations in the NOV. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(34) The Division of Waste Management issued a NOV to Big Rivers on March 17, 1993, regarding the Transmission Facility (KYD 981-806-219). Big Rivers instituted appropriate remedial measures in response to the allegations in the NOV. All matters disclosed, reflected or alluded to in this NOV, a copy of which was produced to LG&E.

(35) The Division of Waste Management's Regional Office issued a NOV to Big Rivers for not reporting a mercury spill in a timely fashion on February 10, 1993. The

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spilled mercury was cleaned up according to federal and state environmental laws and regulations and all contaminated media was properly disposed of by Big Rivers. All matters disclosed, reflected or alluded to in the NOV, spill report and the disposal records, copies of which were produced to LG&E.

(36) The Division of Water issued a NOV to Big Rivers for a spill of oil around an area that was used to store drums containing new oil on April 17, 1989. The spilled oil was cleaned up according to state environmental laws and regulations and all contaminated media was properly disposed of by Big Rivers. All matters disclosed, reflected or alluded to in the NOV, spill report and the disposal record, copies of which were produced to LG&E.

(37) The Division of Water issued a NOV to Big Rivers for an alleged discharge of mercury above the limit allowed by Big Rivers KPDES permit on October 3, 1990. In a mutually satisfactory response, Big Rivers investigated and determined the source to be associated with the sulfuric acid that is used in the treatment of water for the plant. Big Rivers instituted appropriate remedial steps to correct the situation and to prevent it from occurring in the future. All matters disclosed, reflected or alluded to in the NOV, spill report and the disposal record, copies of which were produced to LG&E.

(38) The Division of Water issued NOVs to Big Rivers for allegedly exceeding its permitted limit for total suspended solids (TSS) in a discharge to the Reid/Henderson Station II ash pond in January and April 1991. The ash pond uses river water for ash sluice. Because of the heavy rains naturally occurring in the winter and spring months, the Green River usually has a high level of TSS at that time of the year. The ash pond was unable to remove the TSS coming from the river and therefore resulted in the alleged violation. Big Rivers requested that the Division of Water grant a variance based on the naturally high levels of TSS in the river water. This variance was granted and the issue has been resolved. All matters disclosed, reflected or alluded to in the NOV, copies of which were produced to LG&E.

(39) The Division of Waste sent a certified letter to Big Rivers in response to information that Big Rivers had previously sent to the Division of Waste Management concerning soil samples from underground lines that were removed (ID # 2422-117). All matters disclosed, reflected or alluded to in the certified letter, dated September 6, 1991, and the related information concerning these underground lines which were produced to LG&E.

(40) The Division of Waste Management issued a NOV to Big Rivers on February 20, 1991, based on a soil sample analysis around the turbine lube oil tanks (ID # 2422-117). In response, Big Rivers hired Burns & McDonnell to perform a site assessment. The investigation determined that the contamination was coming from a fuel oil leak at the gas turbine oil storage tanks. All matters disclosed, reflected, or alluded to in the NOV and the investigation report issued by Burns & McDonnell, copies of which were produced to LG&E.

(41) The Division of Waste Management sent a certified letter, (ID # 3876-092) dated July 19, 1991, concerning an analysis of a soil sample at or around the turbine lube oil tanks. All matters disclosed, reflected or alluded to in this certified letter, a copy of which was produced to LG&E.

(42) The Division of Waste Management issued a NOV to Big Rivers based on soil sample analysis around the turbine lube oil tanks on February 20, 1991 (ID # 3876-092). In response, Big Rivers hired Burns & McDonnell to perform a site assessment of the area. All matters disclosed, reflected or alluded to in this NOV and the site assessment report, copies of which were produced to LG&E.

(43) All matters disclosed, reflected or alluded to in the Discharge Monitoring Reports prepared for the Division of Water by Big Rivers. Although Big Rivers operates its facilities in material compliance with its environmental permits, from time to time a noncompliance will occur and be recorded in a report submitted to the state regulatory agency. To date, however, Big Rivers has not been assessed a civil penalty as a result of any noncompliance. A copy of all Discharge Monitoring Reports were produced to LG&E.

(44) All matters disclosed, reflected or alluded to in UST Notification No. 3881051 (one UST at Henderson Station) issued by the Kentucky Division of Waste Management. The Division of Waste Management requires owners of regulated underground storage tanks to register such tanks on an annual basis. Big Rivers complies with this requirement and this registration reflects compliance with this reporting obligation. Copies of the UST registration and Division of Waste Management Notification were produced to LG&E.

(45) All matters disclosed, reflected or alluded to in UST Notification No. 3878117 (two USTs at Green Station) issued by the Kentucky Division of Waste Management. The Division of Waste Management requires owners of regulated underground storage tanks to register such tanks on an annual basis. Big Rivers complies with this requirement and this registration reflects compliance with this reporting obligation. Copies of the UST registration and Division of Waste Management Notification were produced to LG&E.

(46) All matters disclosed, reflected or alluded to in UST Notification No. 3876092 (three USTs at Wilson Station) issued by the Kentucky Division of Waste Management. The Division of Waste Management requires owners of regulated underground storage tanks to register such tanks on an annual basis. Big Rivers complies with this requirement and this registration reflects compliance with this reporting obligation. Copies of the UST registration and Division of Waste Management Notification were produced to LG&E.

(47) All matters disclosed, reflected or alluded to in Closure Notification for UST no. 3876092, from the Kentucky Division of Waste Management and related notices from Big Rivers, for a former 550 gallon waste oil tank at Wilson Station. Big Rivers provided the notice letter to the Division of Waste Management when it removed an underground

storage tank that was used to hold "waste oil" at a coal handling maintenance shop. The tank was closed according to the requirements of state and federal environmental laws and regulations. A copy of the Closure Notification, along with Big Rivers' notices and other documents associated with the closure of this UST, were produced to LG&E.

(48) All matters disclosed, reflected or alluded to in Big Rivers' Closure Notification for UST no. 3880117, from the Kentucky Division of Waste Management and other related notices from Big Rivers, for a former 450 gallon diesel fuel tank. Big Rivers provided the notice letter to the Division of Waste Management when it removed the underground fuel tank for the gas turbine and replaced it with a new tank. The Division has granted an exemption to the monitoring requirements for the new tank. A copy of the Closure Notification, along with Big Rivers' notices and other documents from the closure of the UST, were produced to LG&E.

(49) All matters disclosed, reflected or alluded to in a letter from the Division of Waste Management concerning a final determination of a successful bio-remediation of petroleum (diesel fuel) at Green Station. A copy of the letter was produced to LG&E.

(50) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 22, 1996. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(51) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 18, 1996. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(52) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 12, 1996. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(53) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated January 29, 1996. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded to the internal report and analytical sample results from the spill cleanup are also available for review.



(54) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 15, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(55) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 11, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(56) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated November 28, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(57) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated September 18, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(58) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated August 18, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(59) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated July 31, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(60) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated July 13, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory

agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(61) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated July 4, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(62) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 15, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(63) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated May 30, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(64) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated May 22, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(65) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated April 12, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(66) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 28, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(67) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 17, 1995. Big Rivers generates an internal reporting document for each spill

event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(68) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 3, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(69) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated February 16, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(70) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated February 15, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(71) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated February 9, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(72) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated February 2, 1995. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(73) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated January 6, 1995. Big Rivers' generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill clean-up are also available for review.

(74) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 21, 1994. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(75) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 15, 1994. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(76) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Event Report dated December 14, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(77) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 12, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(78) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated November 14, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(79) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated September 15, 1994. Big Rivers generates an internal reporting document for each such event. The event was handled in compliance with applicable state and/or federal regulations, including disposal of all contaminated media. If the event was reported to a regulatory agency, the notice is recorded in or with the internal report.

(80) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated June 30, 1994. Big Rivers generates an internal reporting document for each such event. The event was handled in compliance with applicable state and/or federal regulations, including disposal of all contaminated media. If the event was reported to a regulatory agency, the notice is recorded in or with the internal report.

(81) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated June 27, 1994, at or about 11:50 a.m. Big Rivers generates an internal reporting document for each such event. The event was handled in compliance with applicable state and/or federal regulations, including disposal of all contaminated media. If the event was reported to a regulatory agency, the notice is recorded in or with the internal report.

(82) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Event Report dated June 14, 1994. Big Rivers generates an internal reporting document for each such spill events. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(83) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated June 6, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable states and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(84) All matters disclosed reflected or alluded to in Big Rivers' BMP and Spill Report dated May 23, 1995. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(85) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated May 3, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(86) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated April 25, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(87) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated April 13, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical

sample results from the spill cleanup are also available for review.

(88) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Event Report dated March 16, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(89) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated March 11, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample result from the spill cleanup are also available for review.

(90) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated March 4, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(91) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated February 15, 1994. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(92) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated February 9, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(93) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident/BMP Report dated January 31, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(94) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Report dated January 17, 1994. Big Rivers generated an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be

reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(95) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Report dated January 14, 1994. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(96) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated December 11, 1993. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(97) All matters disclosed, reflected or alluded to in Big Rivers' Spill Incident BMP Report dated November 30, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is reported in the internal report and analytical sample results from the spill cleanup are also available for review.

(98) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated November 12, 1993. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(99) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated August 16, 1993. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(100) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Report dated July 13, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(101) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated June 21, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(102) All matters, disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Report dated June 11, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(103) All matters disclosed, reflected or alluded to in Big Rivers' Chemical/Oil Spill Report dated June 9, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(104) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated May 27, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(105) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated May 19, 1993. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(106) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated May 11, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(107) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated March 22, 1993. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(108) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated March 11, 1993. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(109) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated November 16, 1992. Big Rivers generates an internal reporting document for each such



event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(110) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated September 8, 1992. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(111) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated August 31, 1992. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(112) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated July 15, 1992. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(113) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated July 13, 1992, at or about 5:30 p.m. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(114) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated July 13, 1992, at or about 6:30. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(115) All matters disclosed, reflected or alluded to in Big Rivers' BMP Report dated July 4, 1992. Big Rivers generates an internal reporting document for each such event. If the event must be reported to a regulatory agency, the notice is recorded in or with the internal report.

(116) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated March 2, 1992. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(117) All matters disclosed, reflected or alluded to in Big Rivers' Spill/BMP Report dated November 5, 1991. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(118) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated April 3, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(119) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated April 9, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(120) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated April 26, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(121) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated April 29, 1996. Big Rivers generated an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(122) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated May 6, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable states and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(123) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated May 17, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a

regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(124) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 24, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(125) All disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 28, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(126) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated August 28, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(127) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated September 16, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(128) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated September 23, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(129) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated September 30, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(130) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated October 7, 1996. Big Rivers generates an internal reporting document for each such spill

event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(131) All matters disclosed, reflected or alluded to in Big Rivers Spill Report dated November 9, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(132) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 2, 1996. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(133) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated January 13, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(134) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated January 28, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(135) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated February 7, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(136) All matters disclosed, reflected or alluded to in a NOV issued to Big Rivers by the Division of Water concerning alleged monitoring violations of its KPDES permit, No. KY 0011929 on February 26, 1997. Big Rivers has responded to the allegations in the NOV and has resolved the matter to the satisfaction of the state regulatory agency.

(137) Since 1989, the Kentucky Division for Air Quality has followed EPA guidance on opacity. In summary, under the guidelines, if a unit's emissions exceed its limit for

opacity over 2% of total unit operating time, a written explanation for the excess opacity must be given to the state agency. If a unit exceeds its opacity limit for 5% or more of its total operating time, corrective measures must be implemented to reduce opacity and the unit may have to demonstrate compliance by using US EPA Reference Method Testing.

The scrubbed units at Green and Wilson plants have opacity monitors located in the ductwork before the scrubber. In general, these monitors indicate that the plants are operating well in compliance with their opacity limits. However, Green and Wilson are "wet scrubbed" units with "wet stacks." A phenomena common at plants where wet scrubbers are employed may occasionally occur in which an unexpected, but visible blue or brown plume appears that begins some distance after the exhaust exits the stack. The reason for such a plume is unknown, although it may be due a chemical reaction in the atmosphere. Big Rivers has received Notices of Violation in the past for excess opacity based on Method 9 (visual) observations of the plume. The Reference Monitoring tests have shown no violation of the particulate standard during the time of the alleged high opacity. Big Rivers has applied for alternative emission limits based on the results of the Reference Monitoring tests. The agencies have not taken action on Big Rivers' petition for a permit modification. However, the agency has also not cited Big Rivers for excess opacity in recent periods.

(138) The Green River Disposal, Inc., landfill site is located in eastern Daviess County, Kentucky, and operated from 1970 to 1983. After a review by the US EPA, the landfill was placed on the NPL in August, 1990. Big Rivers has been identified as a potentially responsible party. However, Big Rivers believes it is a de minimis contributor of hazardous substances to the site. The de minimis parties, including Big Rivers, are pursuing informal settlement discussions with the EPA.

(139) Big Rivers may have exceeded the horizontal and vertical permitted boundaries for waste disposal in Green Station's special waste landfill. The area in question is believed to be approximately two acres out of the entire 183-acre landfill. Big Rivers is preparing a permit modification for the Kentucky Division of Waste Management to resolve this issue.

(140) Big Rivers and the City of Henderson's Municipal Water and Sewers Commission (the "Commission") have a contract which gives the Commission the benefit of Big Rivers' existing water intake and discharge facilities on the Green River for the Commission's wastewater treatment plant. The Commission is currently receiving wastewater from a chicken processing plant owned by Hudson Foods. The effluent discharge from the Commission's wastewater treatment plant to Big Rivers' existing water intake and discharge facilities may have exceeded the limits for certain pollutant(s) contained in Big Rivers' agreement with the Commission. While Big Rivers is unaware of any noncompliance with its KPDES wastewater discharge permit, the potential exists for such noncompliance should the Commission fail to comply with the limits contain in its agreement with Big Rivers.

(141) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated April 19, 1997. Big Rivers generates an internal reporting document for each such spill

event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(142) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated May 18, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(143) All matters disclosed, reflected or alluded to in a letter dated April 10, 1997, from the Division for Air Quality to Big Rivers concerning the National Ambient Air Quality Standards for SO<sub>2</sub>.

(144) Henderson Units 1 and 2 experienced a scrubber bypass for several days in January, 1997. When these scrubbers are bypassed, the exit gas flows through a bypass stack that is not equipped with a Certified Continuous Emission Monitoring System. (CEMS). Without certified monitoring data available, a missing data algorithm is applied and maximum potential emissions are used as a substitute. Approximately 50% of the 1,500 ton annual emissions limit was utilized during this incident, but US EPA staff have indicated that no action will be taken with respect to any subsequent exceedance of the annual emissions limit attributable to this incident.

(145) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 6, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill event are also available for review.

(146) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated August 15, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill event are also available for review.

(147) All matters disclosed, reflects or alluded to in Big Rivers' Spill Report dated August 19, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill event are also available for review.

(148) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated December 16, 1997. Big Rivers generates an internal reporting document for each such spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill event are also available for review.

(149) The Cabinet's Division for Air Quality inspector issued a NOV (Inspection Report) to Big Rivers for visible emissions at Green Station Unit 2 dated September 29, 1997. Follow-up Method 9 readings by Big Rivers and Division personnel have shown compliance status. Correspondence dated October 23 and October 24, 1997 indicates that the Division considers the Unit to be in compliance.

(150) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 16, 1998 (anti freeze). Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(151) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 16, 1998 (gas turbine coolant). Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(152) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated June 15, 1998. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(153) All matters disclosed, reflected or alluded to in Big Rivers' Spill Report dated March 26, 1998. Big Rivers generates an internal reporting document for each spill event. The spill was remediated in compliance with applicable state and/or federal standards, including disposal of all contaminated media. If a spill must be reported to a regulatory agency, the notice is recorded in the internal report and analytical sample results from the spill cleanup are also available for review.

(154) By letter dated February 11, 1998, Big Rivers notified the Division of Air Quality of opacity exceedances at Coleman Station. The malfunction that was the suspected cause of the exceedances was repaired in March, 1998. The Division was notified of the repair in the First Quarterly Report Letter for Coleman Station dated April 24, 1998.

(155) Matters relating to Section 23.3 of the Participation Agreement, as amended.

(156) Matters relating to Section 23.4 of the Participation Agreement, as amended.

(157) The northeast section of the Wilson landfill may not meet permit specifications for permeability and compressive strength, based on core sampling performed by Geotech Engineering & Testing. It appears that the contractor for the Wilson landfill may have violated terms of its contract for landfill operation relating to placement of this material.

(158) Asbestos and asbestos containing materials ("ACM") were installed at or incorporated into the Generating Plants as of the Effective Date. All such ACM shall be deemed to have been installed or incorporated therein prior to the Effective Date and to have been fully identified in the Baseline Environmental Audit Report; provided, however, that Big Rivers may demonstrate, by a preponderance of the evidence, that any asbestos or ACM found at the Generating Plants had been brought thereto after the Effective Date.

(159) PCBs were installed prior to the Effective Date in electrical equipment at the Generating Plants and were present in the soils and groundwater at the Sites, the Real Property Leases and the Rights-of-Way. All such PCBs shall be presumed to have been installed therein or released thereto prior to the Effective Date and to have been fully identified in the Baseline Environmental Audit Report; provided, however, that Big Rivers may demonstrate, by a preponderance of the evidence, that PCBs were introduced into the Generating Plants or released at, on, under or in the Generating Plants after the Effective Date. Big Rivers shall have the burden of proof, by a preponderance of the evidence, of showing that said PCBs were brought onto the Generating Plants or released into the environment at the Generating Plants after the Effective Date.

(160) A Summary of existing sampling locations and analyses relating to the known release of petroleum hydrocarbons at the Green Plant as of the Effective Date are set forth below:

Report entitled "Fuel Oil Leak Remedial Investigation, Green and Henderson Stations, Big Rivers Electric Corporation, Sebree, Kentucky," prepared by Hatcher Incorporated and dated June 20, 1986.

Report entitled "Environmental Site Investigation of Green Power Station for Big Rivers Electric Corporation," prepared by Burns & McDonnell and dated July, 1992.

Results of the soil boring investigation report conducted at the Green/Reid Station and transmitted to the Division of Waste Management by Big Rives Electric Corporation on November 29, 1995.

Correspondence between the Division of Waste Management and Big Rivers Electric Corporation regarding the Green/Reid Site Investigation Plan.

Big Rivers Electric Corporation's 1997-Reid/Green site Investigation Report prepared by R. Mark Lamar, Environmental Scientist, Big Rivers Electric Corporation.



Analytical Report prepared by Specialized Assays on July 3, 1997.



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**DUE DILIGENCE MATERIALS**

**NONE AS OF THE EXECUTION DATE**



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Additional Description

Document Description

Format

Date Submitted

Document Description	Format	Date Submitted
GE EER Coleman Unit 1 - Weekly report		07/03/03
GE EER Coleman Unit 2 - Weekly report		07/03/03
Coleman Outage reports for May		07/10/03
SCI HMPL Drawings		07/17/03
FAS Location Codes		07/17/03
Capital Appropriations Summary for June		07/18/03
June O&M Non Labor Report		07/18/03
SCI Drawings for Wilson		07/22/03
NOX Forecast July-December		07/24/03
7/24/03 Titles V Compliance testing letter with H1 and H2 particulate testing		07/24/03
Green 1 Particulate emissions study of Jan 2001 by Mostardi Platt		07/24/03
Green 1 Particulate emissions study of Oct 2000 by Mostardi Platt		07/24/03
Green 2 Particulate emissions study of Jan 2001 by Mostardi Platt		07/24/03
Henderson 1 Particulate emissions study of Jan 2001 by Mostardi Platt		07/24/03
Henderson 2 Particulate emissions study of Jan 2001 by Mostardi Platt		07/24/03
KDAQ Inspection Report for incident # 02-14-01 and 02-15-01		07/24/03
Raid 1 Particulate emissions study of Feb 2001 by Mostardi Platt		07/24/03
Wilson Title V particulate test for October 2000		07/24/03
Coleman Coal Burn for June		07/24/03
Coleman KSI for June		07/24/03
CWIP - June		07/24/03
Net Book value Reprt		07/24/03
2003 Biannual monitoring report Green Title V		07/25/03
2003 Biannual monitoring report F/H Title V		07/25/03
2003 Biannual monitoring report Wilson Title V		07/25/03
Coleman 3 4/2003 hanger inspection by Anvil		07/28/03
GE EER Coleman Unit 2 - Weekly report		07/28/03
GE EER Green Unit 1 - Weekly report		07/28/03
GE EER Coleman Unit 2 - Weekly report		07/29/03
AIP WK03G005B		07/30/03
June Nox Book		07/30/03
LTS C3 Turbine Report		08/01/03
MDA C3 Turbine Report		08/01/03
7 July Maintenance Reports		08/01/03
Monthly Coleman Coal		08/01/03
Monthly Sebree Coal		08/01/03

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08/01/03	Monthly System KSI
08/04/03	Wilson KSI and Coal for July
08/04/03	Wilson Outage reports for July
08/05/03	KPDES Permit 1929
08/05/03	KPDES Permit 1937
08/05/03	KPDES Permit 54836
08/11/03	C1 Thermography report
08/05/03	GE EER Coleman Unit 2 - Weekly report
08/11/03	GE EER Green Unit 1 - Weekly report
08/11/03	Sebree May June Outages
08/12/03	Finishing Superheat Tube inspection 4/30/03
08/13/03	Primary Superheat Tube inspection 4/30/03
08/13/03	Capital Appropriations Summary for July
08/19/03	July O&M Non Labor Report
08/19/03	G1 FGD Analysis through July
08/19/03	H1 and H11 FGD Analysis through July
08/19/03	IUCS Production through July
08/19/03	CWIP - July
08/24/03	Maximo through July
08/25/03	Maximo through July
08/25/03	GE EER Coleman Unit 2 - Weekly report
08/25/03	GE EER Green Unit 1 - Weekly report
08/25/03	2Q2003 Ambient Resport
08/27/03	DAQ H2 report
08/27/03	DAQ H2, H1, R1 report
08/27/03	KPDES Permit 1929
09/02/03	KPDES Permit 1937
09/02/03	KPDES Permit 54836
09/02/03	Wilson Data for August 2003 to BRE
09/04/03	RHG outage reports for August 2003
09/04/03	Malfunction Reports - 16 each
09/04/03	RGH 1999 and 2000 outage reports
09/05/03	W 1999 and 2000 outage reports
09/08/03	Mohler Report of August 26, 2003
09/09/03	GE EER Coleman Unit 2 - Weekly report
09/09/03	GE EER Green Unit 1 - Weekly report
09/09/03	Wilson August outage reports
09/11/03	C 1999 and 2000 outage reports
09/12/03	July and August coal burn for Coleman
09/12/03	AIP WKO3G019B, WKO3S023B, and WKO3S045U
09/15/03	9/10 letter to KDAQ Coleman Draft Title V permit
09/15/03	

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09/15/03	KSI for August and Julis
09/16/03	August O&M Non Labor Report
09/16/03	Capital Appropriations Summary for August
09/16/03	C-2 flow model study(s) by EER
09/16/03	GE EER Coleman Unit 2 - Weekly report
09/16/03	GE EER Green Unit 1 - Weekly report
09/19/03	Coleman 1999 outage reports
09/19/03	FM Global report for Coleman
09/19/03	MQS on Coleman 3 Main Steam Line
09/19/03	SCR Schedule Update at Wilson
09/24/03	Coleman August KSI report
09/24/03	Wilson KDAQ SCR notification letter
09/24/03	Coleman Chemical Cleaning Report
09/24/03	Coleman corrosion Coupon
09/24/03	Coleman EH fluid analysis
09/24/03	Coleman TLO
09/24/03	Asset Master List
09/24/03	CWIP - Aug
09/24/03	Year to date maintenance report for Coleman
09/24/03	Wilson SCR start up schedule
09/24/03	GE EER Coleman Unit 2 - Weekly report
09/24/03	GE EER Green Unit 1 - Weekly report
09/26/03	Notice of Deficiency - Green Landfill to EPA
09/26/03	Notice of Deficiency - Wilson Landfill to EPA
09/26/03	Notice of SCR schedule change to EPA
09/26/03	Green 1 Hanger Inspections
09/26/03	WKE GR1 and GR2 Misc Hanger Hot Evaluations 2003 Final Report
09/26/03	Green Station Waste Quantity Report - 2000-2003
09/26/03	KPDES Permit 1937 - correction
09/26/03	Wilson Station Waste Quantity Report - 2000-2003
09/26/03	KPDES Permit 1929
09/26/03	KPDES Permit 1937
09/26/03	KPDES Permit 54836
09/30/03	Passport Background
09/30/03	September outages at Sebree
09/30/03	G1 and G2 HE piping inspection of 4/2003
10/01/03	Coleman Maintenance Management Report
10/06/03	Wilson KSI and Coal for August
10/06/03	Electrical data for Coleman Transformers for Bob Warren
10/07/03	GE EER Coleman Unit 2 - Weekly report
10/07/03	GE EER Green Unit 1 - Weekly report
10/17/03	G2 FALL 03 OUTAGE WO LIST

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10/22/03	GE EER Coleman Unit 2 - Weekly report
10/22/03	GE EER Green Unit 1 - Weekly report
10/24/03	September Coleman Fuel
10/24/03	September Coleman KSI
10/24/03	CWIP - Sept
10/28/03	Check and reconciliation letter
10/31/03	WKE 2004 Budget
10/31/03	HMPL 2004-2005 Budget (John Ising)
11/04/03	Outage schedule
11/04/03	Capital Appropriations Summary for Sept
11/04/03	September O&M Non Labor Report
11/04/03	H1 Precip report
11/04/03	Sept Nox Book
11/04/03	Malfunction Reports - 10 each
11/04/03	Sebree KSI and Fuel - Sept
11/04/03	KPDES Permit 1937 GPS report
11/04/03	KPDES Permit 1929
11/04/03	KPDES Permit 1937
11/04/03	KPDES Permit 54836
11/06/03	KPDES Permit 1937
11/06/03	Oct Outage Reports for Wilson
11/06/03	Oct KSI for Wilson
11/10/03	Oct Outage Reports for Coleman
11/10/03	GE EER Coleman Unit 2 - Weekly report
11/10/03	GE EER Green Unit 1 - Weekly report
11/12/03	Oct Outage Reports for Sebree
11/12/03	Wilson switchyard work request
11/12/03	Wilson ground fault reset request
11/12/03	C2 2001 Valve outage report - Siemens
11/12/03	C2 Boiler met test by FW - April 2000
11/12/03	C2 Stack inspection by R&P - April 2000
11/12/03	KY DAQ Fugitive emmision factors
11/13/03	HMPL SCR startup notice to state
11/13/03	Green Landfill inspection
11/13/03	Cooling Tower Drawings for SCI
11/14/03	G2 Cooling tower report
11/20/03	October 2003 BREC Report O&M
11/21/03	October 2003 BREC Report Capital
11/21/03	October Fuel and KSI for Coleman
11/24/03	Green station conveyor fire spreadsheet
11/25/03	GE EER Green Unit 1 - Weekly report
11/26/03	GE EER Green Unit 1 - Weekly report
12/02/03	Payment error explanation
12/04/03	



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12/04/03	H1 Turbine overhaul report
12/04/03	H1 Turbine overhaul report
12/04/03	CWIP
12/04/03	GE EER Green Unit 1 - Weekly report
12/04/03	KPDES Permit 1929
12/04/03	KPDES Permit 1937
12/04/03	KPDES Permit 54836
12/09/03	Three AIPs
12/09/03	Correction to Draft Permit V-02-003
12/10/03	Water District forced main drawings
12/11/03	BBP pressure drop letter
12/11/03	GE EER Green Unit 1 - Weekly report
12/12/03	Budget with project numbers
12/16/03	GE EER Green Unit 1 - Weekly report
12/17/03	Coleman switch yard agreement
12/17/03	Coleman Main Line Drawings
12/18/03	Coleman outage reports for November
12/19/03	Contractor Injury Report
12/22/03	Wilson Oracie Task Report
12/23/03	GE EER Green Unit 1 - Weekly report
12/29/03	Wilson KSI and Fuel - November
12/29/03	Sebree outage reports for November
12/29/03	9 Malfunction Reports
12/29/03	Sebree KSI and Fuel - November
12/30/03	Wilson Pond - site map
01/02/04	AIP WK03S032B
01/02/04	AIP WK03S051U
01/02/04	Low lever radioactive waste report (208)
01/02/04	Low lever radioactive waste report (104)
01/02/04	Low lever radioactive waste report (277)
01/02/04	Coast guard security assessment at Coleman
01/02/04	Coast guard security assessment at Wilson
01/02/04	AIP WK04C018B
01/02/04	AIP C2 Superheat
01/02/04	AIP WK04C013B
01/02/04	Ammonia modeling at Wilson
01/02/04	Economizer modification at Wilson
01/02/04	Backpass temperature reduction at Wilson
01/02/04	Breeching met analysis at Wilson
01/02/04	Catalyst procurement evaluation at Wilson
01/02/04	Catalyst formulation for so3 conversion at Wilson
01/02/04	Catalyst formulation at Wilson

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01/02/04	Catalyst formulation at Wilson supplement
01/02/04	Hifachi position on conversion at Wilson
01/02/04	RPI summary of EON test coupons at Wilson
01/02/04	Catalyst testing results at Wilson
01/02/04	Air heater evaluation report at Wilson
01/02/04	Perforated plate evaluation at Wilson
01/02/04	ID fan sizing report for Wilson
01/02/04	Ammonia pump technical issues at Wilson
01/02/04	Ammonia detectors technical issues at Wilson
01/02/04	Evaluation of alternative SCR systems at Wilson
01/02/04	SCR Alternatives evaluation at Wilson
01/02/04	Coleman scrubber specification draft
01/02/04	November CWIP
01/02/04	AIP WK04C020B
01/02/04	Wilson Station routine dimking water inspection
01/02/04	KPDES Permit 1929
01/02/04	KPDES Permit 1937
01/02/04	KPDES Permit 54836
01/06/04	Dec KSI for Wilson
01/06/04	9 malfunction reports
01/07/04	20 Outage schedule
01/08/04	TRI - Coleman
01/08/04	TRI - Wilson
01/08/04	TRI - Green
01/08/04	Green Landfill groundwater report
01/08/04	Wilson Landfill groundwater report
01/08/04	Green Unit 2 Chimney Inspection
01/08/04	G2 Cooling tower report
01/08/04	G1 Cooling tower report
01/08/04	G2 Condenser inspection report
01/08/04	G1 Condenser inspection report
01/08/04	G1 Stator repair report
01/12/04	Coleman December outage reports
01/13/04	2003 spending - O&M, Capital, Labor
01/13/04	Sebree December outage reports
01/13/04	Coleman 2003 Maintenance report
01/19/04	Sebree 2003 FGD/IUCS reports
01/19/04	Reid CT generation report for 2003
01/19/04	Coleman KSI and Fuel spreadsheet for December
01/19/04	2003 Boiler analysis for all Coleman units
01/19/04	Sebree KSI and Fuel for December
01/20/04	Wilson FGD tonnage for 2002 and 2003

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01/20/04	Delievered reagents for Wilson - 2002 and 2003
01/21/04	Wilson 2003 Maintenance report
01/29/04	G1 Chimney Report
02/03/04	Sebree Outage reports for January
02/03/04	12 Malfuntion Reports
02/03/04	Coleman 2003 Maintenance report
02/04/04	Wilson January KSI
02/11/04	Nox billing for December
02/11/04	4th quarter ambient air report to DAQ for Sebree
02/11/04	Amended AIP WK03S004B, S052U, S012B, S069U, and S056U
02/11/04	New AIPs WK04S048U, and S027B, andS031B
02/11/04	Wilson Landfill report - quantity
02/11/04	4th quarter reports for all units
02/11/04	R1 CEM recertification
02/11/04	DAQ notice to change R1 probe
02/11/04	DAQ notice to change W span
02/11/04	CD of FGD related items for Coleman
02/11/04	FM Global report for Coleman
02/11/04	O&M Manual update for Wilson - Volume 3, section 3.1.1
02/11/04	Aofa report to DAQ for C3
02/11/04	Final construction report for Green dike - road
02/11/04	Emergency response management report - Green
02/11/04	DAQ Biannual Report for Coleman title V
02/11/04	KPDES Permit 1929
02/11/04	KPDES Permit 1937
02/11/04	KPDES Permit 54836
02/11/04	DAQ annual Report for Wilson title V
02/11/04	DAQ annual Report for Green title V
02/11/04	DAQ annual Report for Coleman title V
02/11/04	DAQ annual Report for Station Two title V
02/11/04	Contractor Injury Report
02/12/04	Wilson January KSI
02/12/04	Coleman Title V permit
02/13/04	January Key Service Indicators and Fuel Burn Sebree
02/16/04	G-1 & G-2 DA inspections Fall '03
02/22/04	FW: Jan04 BREC Reporting
02/23/04	2003 limestone data for Wilson
02/23/04	Boiler Analysis for all Sebree units for 2003
02/23/04	FGD analysis for all Sebree units for 2003
02/23/04	IUSC analysis for Sebree units for 2003
02/23/04	H-1 spring '04 outage job list
02/23/04	Coleman January KSI and Fuel

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02/24/04	Contractor Injury
02/25/04	2004 FM Global Fire Inspection
02/27/04	January
03/01/04	2004 Maintenance Report.xls
03/01/04	Outage Reports
03/02/04	FW: Wilson Station Waterwall Overlay Mapping, Asset # 515
03/02/04	Malfunction Reports
03/02/04	WKE Green Unit 1 - Weekly report
03/04/04	February Data for BREC from Wilson Sta
03/09/04	WKE plant staffing update
03/09/04	SafeCurYear082003
03/10/04	RHG coal burn through the 9th of March, 2004
03/15/04	WKE Green Unit 1 - Weekly report
03/15/04	KPDES Permit 1929
03/15/04	KPDES Permit 1937
03/15/04	KPDES Permit 54836
03/15/04	KPDES Permit 1929 - Supplement
03/15/04	KPDES Permit 54836 - Supplement
03/16/04	FW: February 2004 outage reports
03/17/04	FM Global Report from Schwartz 11/18/03 - Coleman
03/19/04	Sebrre coal and performance
03/19/04	2003 Safety data
03/19/04	Coleman February outage reports
03/22/04	CWIP for Feb04
03/23/04	February Coleman coal & perf data
03/25/04	WKE Green Unit 1 - Weekly report
03/26/04	BREC Reporting for February, 2004
03/26/04	H-2 spring '04 outage job lls
03/29/04	WKE Green Unit 1 - Weekly report
04/04/04	Malfunction Reports
04/06/04	WKE Green Unit 1 - Weekly report
04/12/04	WKE Green Unit 1 - Weekly report
04/13/04	Accident
04/14/04	RHG outages for March 2004
04/14/04	SCI review: Wilson T/G event report
04/15/04	AIP WK04S040B
04/15/04	Feb NOX invoice
04/15/04	C1 Thermography report
04/15/04	C2 Thermography Report
04/15/04	C3 Thermography Report
04/15/04	Miss Debbie fine

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04/15/04	2003 Emissions data to KDAQ - Inventory Section
04/15/04	2003 Resubmittal of Title V reports for Green
04/15/04	Pat Barker cover letter typo correction (3/15/04)
04/15/04	Letter from Dept for Public Health - Radio Active License
04/15/04	RG 1Q4 Quarterly waste quantity report
04/15/04	Wilson quarterly landfill report
04/15/04	FM Global to us about SCR at Sebree
04/15/04	FM Global to us about SCR at Green
04/15/04	FM Global to us about SCR at Henderson
04/15/04	FM Global Report for Sebree - Jeffery Crock
04/15/04	FM Global Report for Sebree - James Williams
04/15/04	FM Global Report from Schwartz 5/08/03
04/15/04	FM Global Report from Schwartz 11/18/03
04/15/04	FM Global Report from Schwartz 10/28/03
04/15/04	FM Global Report from Schwartz 5/08/03
04/15/04	Wilson CEM report and disks
04/15/04	All other units CEM report and disks
04/15/04	DAQ ORIS code 1382 letter about SCR CEM
04/15/04	DAQ ORIS code 6823 (Wilson) letter about SCR CEWM
04/15/04	RATA test date letter
04/15/04	CWIP - through February
04/15/04	March performance for Sebree
04/15/04	Coleman 1,2,3 precip report of March 04
04/15/04	C-2 2004 Task List
04/15/04	2001 to 2003 Heat input letter to DAQ
04/15/04	John Lyons DAQ letter for Title V descriptions
04/15/04	Tier Two Emergency Response submittal to state
04/15/04	KPDES Permit 1929
04/15/04	KPDES Permit 1937
04/15/04	KPDES Permit 54836
04/20/04	On April 13.doc Safety Report
04/20/04	Wilson performance data for March
04/20/04	CWIP for March, 2004
04/21/04	WKE Green Unit 1 - Weekly report
04/23/04	R/G/H 2003 maint. manhours repor
04/23/04	Malfunction Reports
04/23/04	Reid Assets with Outstanding Questions
04/23/04	Station Two Assets with Outstanding Question
04/23/04	Green Assets with Outstanding Question
04/26/04	Coleman outage reports for March
04/28/04	March Nox invoice
04/28/04	five binders concerning Wilson Two turbine work

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04/29/04	Wilson outage reports for March
04/29/04	WKE Green Unit 1 - Weekly report
04/30/04	Due Diligence
04/30/04	Coleman performance data for Marc
05/03/04	BREC Monthly Reporting for March, 2004
05/03/04	March Outage Report
05/03/04	WKE Green Unit 1 - Weekly report
05/03/04	WKE Green Unit 1 - Weekly report
05/05/04	April NOx forecast for BREC
05/05/04	20 year outage schedule
05/06/04	AIP WK04C014B,16B, 17B,07B andG043U
05/06/04	AIP WK04W054U
05/06/04	Homeland security letter
05/06/04	DAQ - Station Two start up on SCR
05/06/04	FM Global letter fro Coleman
05/06/04	DAQ Station Two PM CEM letter
05/06/04	DWM for fuel oil spill at Sebree
05/06/04	DWM for turbine oil spill at Sebree
05/06/04	DWM for transformer oil spill at Wilson
05/06/04	KPDES Permit 1929
05/06/04	KPDES Permit 1937
05/06/04	KPDES Permit 54836
05/06/04	EIA 767
05/13/04	Files for Mike Thompson_April
05/13/04	CWIP for April, 2004
05/13/04	WKE Green Unit 1 - Weekly report
05/17/04	Malfunction Reports
05/17/04	WKE Green Unit 1 - Weekly report
05/19/04	BREC Reporting for April, 2004
05/19/04	WKE shared asset listing through April 2004.
05/27/04	April outage and performance reports for Wilson
06/03/04	Nox billing for April
06/03/04	Malfunction Reports
06/04/04	WKEColemanStationFieldReport3-16to3-19-04
06/08/04	Coleman April coal & perf number
06/08/04	Coleman April outage reports?
06/10/04	Wilson's May04 BREC and Outage Reports
06/15/04	Shared BREC CWIP for May04
06/18/04	BREC - May 2004
06/22/04	May 2004 outage reports for Sebree Station
06/23/04	5/4/2004 data
06/23/04	G-1 Coal Re-Burn perf tests report

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06/29/04	CWIP Report for May 04	
06/29/04	Coleman outage reports for Ma	
07/12/04	Shared CWIP Report for June04	
07/14/04	Malfunction Reports	
07/15/04	June Outage Reports-Wilson Station	
07/16/04	Outage Reports from the beginning of April through the end of June, 2004	
07/26/04	C-2 2004 Spring Outage Extension Shaft Repair Repor	
07/29/04	Malfunction Reports	
07/30/04	Incremental billing dated 7/30/04	
08/05/04	Accident - Terry Woods	
08/06/04	Spring 2003 C3 Partial Buckstay Inspection Report	
08/06/04	Spring 2004 C1 & C2 Partial Buckstay Inspection Report	
08/06/04	Spring 2004 C1 and C3 Precipitator Study Report S4062	
08/10/04	Wilson Waste Quantity Report - DWM - 2Q04	
08/10/04	Sebree Waste Quantity Report - DWM - 2Q04	
08/10/04	Semi Annual Monitoring Report KDAQ - four reports all units	
08/10/04	2Q04 DAQ reports for all units	
08/10/04	ABB Green Analog input for scrubbers PO 315796	
08/10/04	ABB Green Scootblower project PO 237077	
08/10/04	ABB C2 Turbine controls PO325609	
08/10/04	ABB C3 Turbine and Burner Management Controls PO 317298 & 318633	
08/10/04	ABB Turbine Controls for Wilson PO 313652	
08/10/04	ABB Wilson CC, BMS, and Data Acquisition PO 313649	
08/10/04	ABB Burner Management and DAQ systems for C1 PO 312443	
08/10/04	ABB Coleman Coal Handling PO 310860	
08/10/04	ABB G1 DAQ, CCS, BMS PO 308781	
08/10/04	ABB DAQ and BMS for C2 PO 307562	
08/10/04	G2 CCS and BMS for G2 PO 306471	
08/10/04	ABB C3 CCS PO 306452	
08/10/04	ABB C2 CCS and BMS PO 302131	
08/10/04	Bailey DCS C1 PO 201412	
08/10/04	Nueco PO 311363	
08/10/04	Coleman FGD contract	
08/10/04	RPI Contract 100120 Wilson O&M inserts	
08/10/04	KPDES Permit 1929 - June	
08/10/04	KPDES Permit 1937	
08/10/04	KPDES Permit 54836	
08/10/04	KPDES Permit 1929 - July	
08/10/04	KPDES Permit 1937	
08/10/04	KPDES Permit 54836	
08/10/04	Accident - Tony Morris	
08/11/04	June Outage Reports-Wilson Station	

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08/11/04	Sebree Station outages for June & July 2004
08/11/04	Coleman FGD material handling proposals
08/11/04	WKE Coleman FGD - WAPC July 2004 Monthly Report
08/12/04	CWIP for July 2004
08/15/04	July Outage Reports - Wilson Station
08/15/04	FW: Malfunction Reports
08/16/04	AIP WK04W023B
08/16/04	AIP WK04W025B
08/16/04	AIP WK04W042B
08/16/04	H2 Turbine Control Manual
08/16/04	Loss Prevention Report - H2 TG 2004
08/16/04	Loss Prevention Report - H2 Cert issuance 2004
08/16/04	DAQ Coleman Title V test protocol letter of 8/16/04
08/16/04	DAQ Green Title V test protocol letter of 8/04/04
08/16/04	Green 2 Precip Report May 04
08/16/04	EIA 412
08/16/04	DAQ Ambient Report 1Q04
08/16/04	DAQ Ambient Report 2Q04
08/16/04	DAQ Emissions Inventory validation - August - all units
08/16/04	DAQ Letter to John Lyons dated 6/21/04
08/16/04	DAQ Title V to John Lyons dated July 29
08/16/04	DAQ Letter to Steven Sanders - Letter of Warning - Coleman dated 8/12/04
08/16/04	Reid ETI Steam Bath Heater manual
08/16/04	Burgess Manning Filter Separator
08/16/04	KPDES Permit 1929 May
08/16/04	KPDES Permit 1937 May
08/16/04	KPDES Permit 54836 May
08/23/04	FW: BREC - July 2004.xls
08/23/04	WKE shared assets as of 7-31-04
08/23/04	CAQ Title V to John Lyons of 8/9/04
08/25/04	AIP WK03S023B
08/25/04	AIP WK04C014B
08/25/04	AIP WK04S027B
08/25/04	Wilson KSI and Fuel - July
08/25/04	DAQ Letter of Warning response (R/H) to Steven Sanders dated 8/20/04
08/25/04	DWM Letter to Stephen Kelleman dated 8/24/04 - Wilson NOV
08/25/04	July CWIP
08/25/04	Heat Rate and Availability for Sebree - April, May, June
08/26/04	June KSI and Fuel for Sebree
08/27/04	Accident at Wilson
08/30/04	Sebree Fuel - April, May, June
08/30/04	C-3 boiler inspection by Babcock Powe



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08/30/04	C-3 boiler inspection by Babcock Power
08/31/04	KPDES Permit 1929 July
08/31/04	KPDES Permit 1937 July
08/31/04	KPDES Permit 54836 July
09/01/04	2002 KOORSEN REPORT ON CONVEYOR DELUGE FIRE PROTECTION.pdf
09/01/04	2002 PPMI HMV-1301.pdf
09/01/04	2002 TECHNICAL ENVIRONMENT SOLUTIONS REPORT ON PRECIPITATOR.pdf
09/01/04	alignment report flyash blower #2.pdf
09/01/04	APS TURBINE LUBE OIL COOLER A 1-B 1.pdf
09/01/04	APS TURBINE LUBE OIL COOLER A2-B2.pdf
09/01/04	Aug 2003 Slurry Circ Pmp Motor Vibration Report.pdf
09/01/04	DEC 2003 Slurry Pump Vibration Report.pdf
09/01/04	ECS FALL OUTAGE 2002.pdf
09/01/04	Fuel Area Inspection Report 4-04.jpg
09/01/04	JAN 2001 DIAMOND SERVICE REPORT.pdf
09/01/04	January 2004 Slurry Pump Vibration Report.pdf
09/01/04	Jul 1103 Wilson Station Slurry Circ Pmps Vibration Redu (1).pdf
09/01/04	Jul 1103 Wilson Station Slurry Circ Pmps Vibration Reductio.pdf
09/01/04	JULY-03 FIRE INSPECTION FM GLOBAL.pdf
09/01/04	Jun 12 03 Job# 9514 Slurry Circ Pmp 3-box Survey.pdf
09/01/04	June 2004 vacuum Pmp Report.pdf
09/01/04	KAMAN TECH. GEARBOX INSPECTION (2000).pdf
09/01/04	LASER ALIGNMENT REPORT #2ID FAN #2LUBE OIL PUMP.pdf
09/01/04	LOVEGREEN TURBINE SERVICES.pdf
09/01/04	Low and Medium Voltage Swgr Service Report from 2002.snp
09/01/04	March 2004 Slurry Pump Vibration Report.pdf
09/01/04	May 2004 Slurry Pump Vibration Report.pdf
09/01/04	Nov 2003 Slurry Pump Vibration Report.pdf
09/01/04	OCT-2003 AIR RELIEF REPORT ON CENTAC.pdf
09/01/04	October 2003 Slurry Pump Vibration Report.pdf
09/01/04	September 2003 Slurry Pump Vibration Report.pdf
09/01/04	Solvera Precip 1st trip report.doc
09/01/04	Solvera Precip Rapper Service report.doc
09/01/04	Solvera Precip, Service Report.doc
09/01/04	Stacker Boom Conveyor Motor.xls
09/01/04	vibration report flyash blower #2.pdf
09/01/04	WATERWALL U-T MAP SPRING 2000 OUTAGE.pdf
09/01/04	WKE-Wilson July 15 03 Job# 9537 Pulverizer motor testing (1).pdf
09/01/04	WKE-Wilson July 15 03 Job# 9637 Pulverizer motor testing rep.pdf
09/01/04	C1 Vertical Weld Replicas 3/98
09/01/04	C1 1B PA Fan Motor Inspection 3/98
09/01/04	C1 1A Boiler Feed Pump Motor Inspection 3/98

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09/01/04	C1 DA Tank (#4 Heater) Inspection & Analysis 10/98
09/01/04	C1 Ash Sluice Pump Motor Inspection 2/99
09/01/04	C1 1B FD Fan Motor Inspection 4/99
09/01/04	C1 Turbine Valve Inspection Report 10/99
09/01/04	C1 1D Mill Motor Inspection 11/99
09/01/04	C1 Joy Air Compressor Motor Inspection 3/00
09/01/04	C1A PA Fan Motor Inspection 3/00
09/01/04	C1B CWP Motor Inspection 4/00
09/01/04	C1C Mill Motor Inspection 5/01
09/01/04	C1 Turbine/Generator Minor Inspection 3/02
09/01/04	C1A FD Fan Motor Inspection 4/02
09/01/04	C1B Boiler Feed Pump Motor Inspection 04/02
09/01/04	C1A Condensate Pump Motor Inspection 4/02
09/01/04	C1B Mill Motor Inspection 4/02
09/01/04	C1C PA Fan Motor Inspection 4/02
09/01/04	C1D PA Fan Motor Inspection 4/02
09/01/04	C1A CWP Motor Inspection 10/02
09/01/04	C1 Boiler Tube Analysis 2003
09/01/04	C1 Coal Sampling on Pulverizers 3/03
09/01/04	C1 Main Transformer Duct Work Misalignment 4/03
09/01/04	C1 4160V Motor Signature Analysis 8/03
09/01/04	C1 Main Steam, Hot & Cold Reheat Hanger Inspection 5/04
09/01/04	C1A Mill Motor Inspection 6/04
09/01/04	C1 Main Steam, Hot & Cold Reheat Hanger Inspection 7/04
09/01/04	C2 Watervall Low Frequency Electromagnetic Inspection Report 4/98
09/01/04	C2 High Energy Steam Line Inspection 5/98
09/01/04	C2 Dirty Data Sheets 7/98
09/01/04	C2 HP-IP Rotor Inspection, Hobart Shop 8/98
09/01/04	C2 Metallurgical Assessment C2 Boiler 1/99
09/01/04	C2 #2 Ash Sluice Pump Motor Inspection 1/99
09/01/04	C2 Feedwater Heater #5 7/99
09/01/04	C2 Turbine Steam Leak, Intercept Valve 9/99
09/01/04	C2 Brushless Exciter Electrical Tests 10/99
09/01/04	C2A FD Fan Motor Inspection 3/00
09/01/04	C2B Condensate Pump Motor Inspection 3/00
09/01/04	C2 Exciter Inspection 11/00
09/01/04	C2C PA Fan Motor Inspection 7/01
09/01/04	C2A Mill Motor Inspection 10/01
09/01/04	C2D PA Fan Motor Inspection 02/02
09/01/04	C2B CWP Motor Inspection 3/02
09/01/04	C2A Condensate Pump Motor Inspection 7/02
09/01/04	C2 Coal Sampling on Pulverizers 03/03

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09/01/04	C2 DA Heater Storage, FD Fans & Hanger Inspection 2004
09/01/04	C2 Main Steam, Hot Reheat, Cold Reheat Line Ultrasonic Inspection 2004
09/01/04	C2B FD Fan Motor Inspection 3/04
09/01/04	C2B Mill Motor 03/04
09/01/04	C2C Mill Motor 04/04
09/01/04	C2D Mill Motor 04/04
09/01/04	C2A PA Fan Motor 04/04
09/01/04	2A Boiler Feed Pump Motor Inspection 04/04
09/01/04	C2B Boiler Feed Pump Motor Inspection 04/04
09/01/04	C2 Metallurgical Replication Evaluation, Main Steam Hot Reheat Piping 05/04
09/01/04	C2 Main Steam, Hot & Cold Reheat Hanger Inspection 5/04
09/01/04	C2 Main Steam, Hot & Cold Reheat Hanger Inspection 7/04
09/01/04	C2 Heater #5 3/04
09/01/04	C2 Main Steam, Hot & Cold Reheat Hanger Inspection 7/04
09/01/04	C3 Boiler Tube Analysis 2003
09/01/04	C3 Main Steam North & South 9th Floor from DB Valve Nozzle, Video 2003
09/01/04	C3 Furnace Wall Ultrasonic Thickness Examination 2003
09/01/04	C3 Radiant Superheat Elements 2003
09/01/04	C3 Heater #5 7/03
09/01/04	C3 Seal Skirt Steel Angle Failure Analysis 11/03
09/01/04	C3A PA Fan Motor Inspection 3/03
09/01/04	C3B PA Fan Motor Inspection 4/03
09/01/04	C3A Boiler Feed Pump Motor Inspection 3/03
09/01/04	C3B Boiler Feed Pump Motor Inspection 3/03
09/01/04	C3B Condensate Pump Motor Inspection 4/03
09/01/04	C3 Ash Sluice Pump Motor Inspection 7/03
09/01/04	C3A Condensate Pump Motor Inspection 6/02
09/01/04	C3 Boiler Tube Analysis 2002
09/01/04	C3A Mill Motor Inspection 3/01
09/01/04	C3B Mill Motor Inspection 3/01
09/01/04	C3A FD Fan Motor Inspection 3/01
09/01/04	C3B FD Fan Motor Inspection 3/01
09/01/04	C3 Feedwater Heater #5 Repairs 3/00
09/01/04	C3B CWP Motor Inspection 10/99
09/01/04	C3 Turbine Valve Inspection 9/98
09/01/04	C3 Turbine Valve Inspection 1998
09/01/04	C3A CWP Motor Inspection 3/98
09/02/04	4 malfunction reports
09/07/04	Outage schedule
09/07/04	Outage schedule
09/09/04	AIP WK04W060U
09/09/04	Letter to City concerning Nox allowances

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09/09/04	Letter to US EPA for data submit[redacted] for alternate value (Napolitano)
09/09/04	K DAQ SCR Startup data to Mr. Slucher
09/09/04	STP C1 Boiler Cleaning for Summer of 2004
09/10/04	Coleman Stations maintenance management report
09/10/04	Coleman Stations maintenance management report
09/13/04	Coleman May Perf & coal analyses
09/14/04	Coleman July Performance
09/14/04	Coleman July Outages
09/16/04	Wilson data for BREC-Aug 04
09/21/04	Sebree KSI and Fuel - august
09/21/04	Sebree KSI and Fuel - july
09/28/04	Green Unit 2 Spring WO List
09/28/04	Coleman FGD Synmat Contract
09/29/04	G1 Thermal report September 10
09/29/04	Letter to KAQ Ben Markin - Title V for Coleman change
09/29/04	Letter to Peyton Adams - Ky EPA Water - September 21
09/29/04	H1 Boiler Drawings
09/29/04	H1 Boiler Hardness maps
09/29/04	B&W G2 11/03 Inspection of Superheater Attempertor
09/29/04	G1 March 1999 Boiler inspection
09/29/04	Alstom air heater Inspections for G1 of 2/01
09/29/04	Alstom air heater Inspections for G1 of 11/01
09/29/04	Alstom air heater Inspections for G1 of 12/01
09/29/04	Howden fan Inspections for G1 of 2/01
09/29/04	Powergen UT of G1 boiler wall tubes of 11/03
09/29/04	Siemens 4/00 TFA report for G2
09/29/04	MDA Green 1 exciter report of 11/01
09/29/04	G1 and 2 cooling tower 8/01
09/29/04	Green C drum inspection report of 7/02
09/29/04	Sebree 1/03 Crane inspection report
09/29/04	G2 #1 LP feedwater heater of 5/04
09/29/04	G2 external dran cooler inspectio of 5/04
09/29/04	Sebree Crane inspections of 8/03
09/29/04	G1 precip inspection of 8/03
09/29/04	Green Mag Partical of Suber heate attempertor of 11/01
09/29/04	Green airflow survey of 2/03
09/29/04	G1 Field in psectio of precip if 10/04
09/29/04	G1 A ID fan inspection of 3/01
09/29/04	Mag Partical inspection of G2 DA of 11/00
09/29/04	G1 Boiler wall inspection of 3/99
09/29/04	G1 scrubber inspection of 2/01
09/29/04	G2 insurance inspection of 3/04

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09/29/04	STP Green 1 reheater tube sample of 10/03
09/29/04	STP G1 3/99 letter of inspection of tubes
09/29/04	STP G1 water wall tube sample of 5/01
09/29/04	G2 wet scrubber inspection of 11/v3
09/29/04	G2 wet scrubber inspection of 4/03
09/29/04	CWIP through August
09/29/04	CWIP through April
09/29/04	2Q99 Green Landfill report
09/29/04	3Q99 Green Waste report
09/29/04	3Q99 Green Landfill report
09/29/04	3Q03 Green Waste report
09/29/04	2Q03 Wilson Waste report
09/29/04	4Q00 Wilson Waste report
09/29/04	1Q99 Wilson Waste report
09/29/04	2Q98 Wilson Waste report
09/29/04	2Q99 Wilson Waste report
09/29/04	4Q99 Wilson Waste report
09/29/04	3Q99 Wilson Waste report
09/30/04	August Nox invoices
09/30/04	AIP WK04S044B
09/30/04	Coleman motor signature analysis PM report
09/30/04	Coleman FAW mill plunger Mag Pactical inspection (units 1 & 2)
09/30/04	KPDES Permit 1929 Aug
09/30/04	KPDES Permit 1937 Aug
09/30/04	KPDES Permit 54836 Aug
10/06/04	CSX bridge buring at Wilson - photos
10/12/04	Wilson September outage report
10/12/04	Wilson September KSI Report
10/12/04	Wilson September Fuel burn report
10/12/04	Wilson 2004 YTD Maximo maintenance report
10/12/04	Coleman FGD August Report
10/13/04	Wilson Septemeber Outage Report
10/13/04	Coleman August KSI report
10/13/04	Coleman August Fuel Burn Report
10/13/04	Coleman Sepetember Outage Report
10/18/04	Sabree Outage Report - September
10/18/04	Sabree Outage Report - October
10/18/04	Wilson Boiler and Machinery Loss prevention report
10/18/04	5 year outage shedule
10/18/04	C-3 AOFA performance test report
10/19/04	Fixed asset list
10/19/04	FM Global Report of 9/3/04

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10/19/04	September Coleman FGD project report
10/20/04	Invoice 00609 - Incremental Station Two
10/20/04	Invoice 00071 - Incremental WKE
10/20/04	Injury report at Sebree
10/21/04	G1 Fall 2004 outage list
10/22/04	Units of property list
10/25/04	Sept CWIP
10/25/04	Coleman FGD Plant Systems RS contract
10/27/04	Contractor injury at Wilson
10/28/04	Sept O&M cost report
10/28/04	Sept Capital cost report
10/28/04	Wilson Sept Outage Report
10/28/04	Wilson August outage reports
10/28/04	Sebree September outage reports
10/28/04	Sebree October outage reports
10/28/04	Sebree August outage reports
10/28/04	Coleman Sept outage reports
10/28/04	Coleman August KSI report
10/28/04	Coleman August Fuel Burn Report
10/28/04	Coleman August outage report
11/01/04	Incremental billing dated 10/29/04
11/02/04	16 Malfunction reports
11/02/04	C3 OFA Performance test summary
11/05/04	Coleman 2004 ytd Maximo maintenance report
11/08/04	Emissions reports for all stations
11/10/04	Wilson October outage reports
11/12/04	Sebree October outage reports
11/17/04	Wilson Fall 2004 outage list
11/17/04	Injury report at Sebree
11/18/04	October 2004 CWIP report
11/18/04	Injury report at Sebree
11/19/04	Contractor injury at Sebree
11/24/04	2005 BREC Shared Capital Budget
11/24/04	2004 NOX Incremental cash flow
11/24/04	October O&M spending report
11/24/04	October Capital Spending report
11/24/04	2005 Budget w/ capital project numbers
11/24/04	Wilson October KSI reports
11/24/04	Wilson October Fuel burn report
11/29/04	shared asset report
11/29/04	Sebree September KSI Report
11/29/04	Sebree September fuel burn report

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11/29/04	Sebree October KSI Report
11/29/04	Sebree October fuel burn report
11/30/04	Incremental billing dated 11/30/04
11/30/04	Coleman October Outage Report
11/30/04	Coleman September Fuel and KSI Report
11/30/04	Coleman October Fuel and KSI Report
12/02/04	2004 Green KPDES
12/02/04	17 Malfunction Reports
12/02/04	Coleman September outage report
12/03/04	15 malfunction reports
12/06/04	Coleman ytd 2004 Maximo maintenance report
12/08/04	2005 incremental cash flow
12/10/04	Sebree October outage reports
12/10/04	Sebree November outage reports
12/10/04	OC meeting agenda
12/13/04	Sebree FM Global report of 11/18
12/16/04	Incremental billing dated 12/16/04
12/20/04	Incremental billing dated 12/20/04
12/20/04	Incremental task numbering index
12/28/04	November Capital spending report
12/28/04	November O&M spending report
12/28/04	November CWIP report
12/28/04	Wilson November Fuel burn
12/28/04	Wilson November KSI report
12/28/04	shared asset report
12/28/04	Coleman FGD project report
12/30/04	Coleman FGD Wheelabrator project schedule
12/30/04	AIP WK05G007B
01/01/05	AIP WK05C010B
01/01/05	AIP WK05C013B
01/01/05	AIP WK05C015B
01/01/05	AIP WK04W039B
01/01/05	AIP WK05G009B
01/01/05	AIP WK04S045B Amendment
01/01/05	AIP WK04C035U
01/01/05	AIP WK04S004B Amendment
01/01/05	AIP WK03S052U Amendment
01/01/05	September NOx invoice
01/01/05	Reverse Osmosis Intallation at Wilson letter to Drinking Water Branch
01/01/05	Potable Water Letter to Drinking Water Branch for water purchase Wilson
01/01/05	Potable Water Letter to Drinking Water Branch for filter media replacement Wilson
01/01/05	KPDES Permit 1929 Nov

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01/01/05	KPDES Permit 1937 Nov
01/01/05	KPDES Permit 54836 Nov
01/01/05	KPDES Permit 1929 Dec
01/01/05	KPDES Permit 1937 Dec
01/01/05	KPDES Permit 54836 Dec
01/01/05	3Q04 Waste Quantity Report for Green Landfill
01/01/05	Reid Precip Report 5/04
01/01/05	HMPL 2 Precip Report 5/04
01/01/05	HMPL 1 Precip Report 5/04
01/01/05	KBR Steam Piping report of 1/1/04 for H1
01/01/05	4Q04 Wilson CEM report and disks
01/01/05	All other units 4Q04 CEM report and disks
01/01/05	3Q04 Wilson CEM report and disks
01/01/05	All other units 3Q04 CEM report and disks
01/01/05	October shared project, asset and CWIP report
01/01/05	November shared project, asset and CWIP report
01/01/05	Title V testing for C3 - letter and report to KyDAQ (2 Volumes)
01/01/05	Title V testing for C2 - letter and report to KyDAQ (2 Volumes)
01/01/05	Title V testing for C1 - letter and report to KyDAQ (2 Volumes)
01/01/05	Mohler report for C1 motors dated 9/27/04
01/01/05	DAQ Ambient Report 3Q04
01/01/05	Mainman crane inspection reports for Coleman station 3/04
01/01/05	FM Global report for Coleman (10/04)
01/01/05	Right of way letter
01/01/05	FM Global report for Wilson (10/04)
01/01/05	Letter from DAQ to Steve for H2 PM CEM
01/01/05	Army Corp of Engineers Dredging Letter to Tom Shaw for Green
01/01/05	316.b. Info for 1937 KPDES
01/01/05	316.b. Info for 54836 KPDES
01/01/05	Division of Water - Wilson Special Waste Landfill concerning WET 10/04
01/01/05	CEI 9/04 for Henderson from EPA
01/01/05	Green Landfill inspection report from EPA 9/04
01/01/05	UST update from DWM
01/01/05	KPDES Permit 1929 Oct
01/01/05	KPDES Permit 1937 Oct
01/01/05	KPDES Permit 54836 Oct
01/01/05	KPDES Permit 1929 Nov DMR Supplement
01/01/05	Solid waste landfill permit - Wilson
01/03/05	5 year outage schedule
01/04/05	19 malfunction reports
01/04/05	GE EER Green Station Hg Study
01/04/05	Coleman FGD Status report



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 REPORTS AND STUDIES

01/05/05	Coleman ytd 2004 Maximo maintenance report
01/06/05	Coleman FGD Plant systems status meeting notes
01/14/05	Capital spending report for December
01/14/05	Sebree December outage reports
01/14/05	Wilson Cable schedule
01/17/05	Incremental billing dated 1/17/05
01/17/05	2004 YTD Shared Capital Spend
01/17/05	December shared project, asset and CWIP report
01/17/05	Coleman November outage reports
01/19/05	Coleman 1 relay test report
01/19/05	December O&M spending report
01/19/05	December Capital spending report
01/19/05	Wilson December outage report
01/19/05	Environmental permit status report
01/19/05	Revised 2004 Shared Spending Calculation report
01/19/05	Coleman November fuel burn reports
01/19/05	Coleman December outage reports
01/20/05	2004 YE O&M Labor report
01/20/05	Correction to Wilson December outage report
01/21/05	Wilson December fuel burn report
01/21/05	Wilson December KSI report
01/21/05	Sebree November KSI report
01/21/05	Sebree December KSI report
01/21/05	Sebree November fuel burn report
01/21/05	Sebree December fuel burn report
01/21/05	Injury report at Sebree
01/25/05	CT generation for 2004
01/26/05	Coleman FGD project report
01/26/05	WAPC Coleman drawing list
02/03/05	Revised September CWIP for WKE00111 and 111S
02/04/05	Coleman October Outage Report
02/10/05	BREC Audit Question (forwarded to BREC by Angela Phaup)
02/10/05	Capital Project summary for BREC's audit (forwarded by Angela Phaup)
02/14/05	Capital spending report vs. FAS for 2002
02/14/05	Capital spending report vs. FAS for 2003
02/17/05	BREC shared CWIP
02/17/05	Wilson January Outage report
02/17/05	2004 FGD spreadsheet for Sebree
02/17/05	Sebree January outage reports
02/17/05	January shared project, asset and CWIP report
02/18/05	Wilson operational Data - Dec
02/18/05	Coleman January Outage Report

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 REPORTS AND STUDIES

02/22/05	2005 incremental cash flow
02/23/05	Sebree Maximo maintenance report
02/24/05	C1 Thermography report dated 2/23/05
02/24/05	Letter to KyDAQ's Pat Barker dated 1/18/05 - Biannual Monitoring Summary RH
02/24/05	Letter to KyDAQ's Pat Barker dated 1/18/05 - Biannual Monitoring Summary G
02/24/05	Letter to KyDAQ's Pat Barker dated 1/18/05 - Biannual Monitoring Summary W
02/24/05	Letter to KyDAQ's Pat Barker dated 1/18/05 - Biannual Monitoring Summary C
02/24/05	Permit for (along a) Stream Construction for Coleman ash pond
02/24/05	KAQ letter dated 2/7/05 to Mr. Slucher - RATA tests
02/24/05	Letter and disk Dated 2/15/05 to KyDAQ's Mr. Sudduth - 4Q04 Ambient.txt
02/24/05	KPDES Permit 1929 Dec
02/24/05	KPDES Permit 1937 Dec
02/24/05	KPDES Permit 54836 Dec
02/25/05	AIP WK04W023B Revised
02/25/05	AIP WK05G008B
02/25/05	Wilson boiler mapping drawing 601-00-513 and 514 w/ phase three
02/25/05	2004 Emissions Inventory Data for all stations to KyDAQ dated 2/4/05
02/28/05	H 1 HRH Piping Aplech -March '01
02/28/05	H 1 Steam Lines & Hangers KBR - March '03
02/28/05	HMPL Stack - Sept. '00
02/28/05	HMPL F.M. Global Reports
02/28/05	H1 Turbine Overhaul G. E. - March '03
02/28/05	H2 Hot Reheat Piping - Oct. '98
02/28/05	H 1 Hot Reheat Piping - March '01
02/28/05	H1 Safety Valves - March '01
02/28/05	H2 HEP '04 KBR (CD)
02/28/05	H1 Boiler Tubes - March '03
02/28/05	H1 Steam Line Hangers MQS -March '01
02/28/05	H2 Vents & Drains - 2004
02/28/05	H 1 & H2 Cooling Towers - 2004
02/28/05	H2 Boiler Inspection PSA - March '04
02/28/05	HMPL Common Stack Inspection - April '01
02/28/05	H1 Boiler Safety Valves - 1999
02/28/05	H2 High Energy Pipe Hangers - Sept. '01
02/28/05	H1 Air Preheat Rotor Shafts - March '01
02/28/05	HMPL Scrubber Stack Inspection - April '03
02/28/05	H2 Turbine Overhaul Westinghouse (1 of 2) - April '04
02/28/05	H2 Turbine Overhaul Westinghouse (2 of 2) - April '04
02/28/05	Certificate of Registration for Hazardous Waste Management Activity
02/28/05	HMPL Scrubber Stack Inspection - Oct. '99
02/28/05	H1 Inlet & Outlet Duct - March '03
02/28/05	H2 Turbine Vales - Fall '00

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 REPORTS AND STUDIES

03/01/05	January Non Labor O&M spend report
03/01/05	January Capital Spend Report
03/01/05	Wilson January performance report
03/01/05	Wilson January fuel burn report
03/01/05	Coleman Letter response for Stanley's assessment
03/01/05	2005 outage list for Coleman
03/01/05	G2 GE EER Hg test report
03/01/05	Coleman FGD change order for stackout to stacking tube
03/03/05	Wilson 2004 Limestone Analysis
03/03/05	Wilson FGD/CSI 2004 analysis
03/03/05	Wilson 2004 CSI summary
03/03/05	KPDES Permit 1929 January Report
03/03/05	KPDES Permit 1937 January Report
03/03/05	KPDES Permit 54836 January Report
03/03/05	Meeting notes concerning SCR project question from BREC
03/03/05	WKE Plant head count as of 12/31/04
03/03/05	9 malfunction reports
03/03/05	Letter to Gerald Stucher of KYDAQ, RE: Green Station, Unit One flow monitor change
03/08/05	Coleman 2004 Boiler water analysis
03/08/05	Wilson 2004 boiler water analysis
03/08/05	February 2005 Coleman Maintenance Report
03/08/05	Feb 05 maintenance report revised - Coleman
03/09/05	Wilson 2004 maint. management report
03/09/05	Wheellabrator (NELS) gas flow modeling
03/24/05	O&M Feb 2005 Report
03/24/05	BREC Capital spending report of Feb 2005
03/28/05	Shared asset report
03/29/05	Green 2 Spring outage list
03/30/05	Wilson performance data for January
03/30/05	Wilson Coal Data for January 2005
03/30/05	Wilson March 2005 work tracking
03/30/05	Coleman January Outage Report
03/31/05	21 Malfunction reports
04/01/05	Wilson FM Global Reports - three for 2005
04/03/05	Pollution on the rise - WKE review of article
04/04/05	Units of property list
04/04/05	2005 Maintenance Report
04/07/05	One FM Global report for Wilson for 2005
04/07/05	WAPC monthly report for Coleman FGD - 3/05
04/12/05	Shared CVIP - March 2005
04/12/05	4/3 H1 insurance letter to Mike Thompson
04/12/05	Proof of Loss statement for H1 boiler

REPORTS AND STUDIES

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04/12/05	3/4/2005 Letter from FM Global to Bob Berry
04/12/05	Contractor Injury at Sebree
04/13/05	Wilson GA Drawings
04/13/05	Coleman GA Drawings
04/13/05	Reid GA Drawings
04/13/05	Green GA Drawings
04/18/05	February shared project, asset and CWIP report
04/21/05	Wilson Monthly work tracking report
04/21/05	Coleman FGD Monthly Meeting notes of 2/16/05
04/21/05	Coleman FGE Monthly Meeting notes of 3/15/05
04/22/05	Shared Asset Report
04/22/05	R&S change order #1 for Coleman FGD
04/25/05	4/13 Accident at Wilson
04/25/05	G2 boiler weld overlay drawings
04/27/05	February Incremental Billing
04/27/05	KPDES Permit 1929 February Report
04/27/05	KPDES Permit 1937 February Report
04/27/05	KPDES Permit 54836 February Report
04/27/05	Annual waste quantity report for Green Landfill for 1Q2005
04/27/05	Annual waste quantity report for Wilson Landfill for 1Q2006
04/27/05	Letter dated 4/8/2005 to Mr. Siucher of KYDAQ for C1 monitoring change
04/27/05	Letter dated 4/8/2005 to Mr. Siucher of KYDAQ for C2 monitoring change
04/27/05	Letter dated 4/8/2005 to Mr. Siucher of KYDAQ for C3 monitoring change
04/27/05	January NOX invoice 2005
04/27/05	H1 Boiler Repair Contract prepared by Burns and Mac issued to Titan Contraction
04/27/05	March shared project, asset and CWIP report
04/27/05	Inspection report for Green two cooling tower dated April 11, 2005 by Precision Towers
04/27/05	2005 Coleman Outage NDE Inspection on CD
04/27/05	Hanger inspection and adjustment report for Coleman 1 - March 8, 2005 by Bergen
04/27/05	Coleman unit 1 turbine inspection report for 2/05 inspection by TGM
04/27/05	Coleman unit 1 chimney inspection report dated 3/21/2005 by R&P
04/27/05	Loss Prevention Report from Mr. Schwartz dated 3/14/2005 for Coleman unit 1
04/27/05	H2 particulate emission stratification test report submitted to KYDAQ dated 4/19/05
04/27/05	Coleman February coal reports
04/27/05	Coleman February performance reports
05/02/05	Foster Wheeler boiler report - Wilson 2004 outage
05/02/05	Precip Services Group Inspection Report - Wilson 2004 Outage
05/02/05	Air Preheater report - Wilson 2004 outage
05/02/05	Met Analysis of boiler tubing - Wilson 2004 outage
05/02/05	SCR Inspection - Wilson 2004 outage
05/02/05	Cooling Tower Inspection - Wilson 2004 outage
05/02/05	Stack inspection report - Wilson 2004 outage

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REPORTS AND STUDIES

05/02/05	GE Turbine inspection report - Wilson 2004 outage
05/02/05	Boiler weld overlay drawings (2) - Wilson 2004 outage
05/02/05	Fan Services inspection report - Wilson 2004 outage
05/03/05	11 Malfunction Reports
05/03/05	Coleman Title V opacity spreadsheet - Excess emissions
05/03/05	1Q2005 State reports for opacity and excess emissions for Title V - Coleman Station
05/03/05	1Q2005 State reports for opacity and excess emissions for Title V - Henderson Station
05/03/05	1Q2005 State reports for opacity and excess emissions for Title V - Green Station
05/03/05	1Q2005 State reports for opacity and excess emissions for Title V - Wilson Station
05/03/05	1Q2005 State reports for opacity and excess emissions for Title V - Coleman Station
05/03/05	1Q2005 State reports for opacity and excess emissions for Title V - Reid Station
05/03/05	1Q2005 Wilson 30 Rolling average
05/03/05	1Q2005 Wilson data assessment
05/03/05	1Q2005 Missing data report for all units
05/03/05	1Q2005 State Summary Data Sheets - Wilson
05/03/05	1Q2005 State Summary Data Sheets - HMPL
05/03/05	1Q2005 State Summary Data Sheets - Green
05/03/05	1Q2005 State Summary Data Sheets - Coleman
05/03/05	1Q2005 State Summary Data Sheets - Reid
05/06/05	Inspection report - performed by C Tucker - thermal inspection on Green unit 2 - 4/1/05
05/06/05	KPDES Permit 1929 March Report
05/06/05	KPDES Permit 1937 March Report
05/06/05	KPDES Permit 54836 March Report
05/06/05	A National TRI Emission Study / Pollution on the Rise dated Jan 2005 by NCADD.
05/06/05	Letter from Mr. Shaw to Mr. Vogel referencing Wilson TRE Termination dated 1/4/05
05/06/05	Letter from Mr. Peyton to Mr. Shaw - NOV at the Wilson Landfill dated 10/25/04
05/06/05	Letter and report - Shaw to KDPE referencing a revised 2003 TRI report dated 4/27/05
05/06/05	Letter-T. Shaw to Mr. Johnson concerning NOV for License # 201-208-56 dated 5/6/05
05/06/05	Letter-T. Shaw to Mr. Johnson concerning NOV for License # 201-277-56 dated 5/6/05
05/09/05	2004 Insurance Claims
05/12/05	Coleman FGD R&S Report 4 - April 2005
05/13/05	2004 FGD Spreadsheet for Green 1
05/13/05	2004 FGD Spreadsheet for Green 2
05/13/05	2004 FGD Spreadsheet for HMPL
05/13/05	2004 IUCS Year end spreadsheet
05/13/05	Boiler Analysis - 2004 - Green 1
05/13/05	Boiler Analysis - 2004 - Green 2
05/13/05	Boiler Analysis - 2004 - Henderson 1
05/13/05	Boiler Analysis - 2004 - Henderson 2
05/13/05	Boiler Analysis - 2004 - Reid 1
05/13/05	WAPC April Report dated 5/6/2005 and schedule update
05/13/05	Coleman DAQ site inspection report of July 2003

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 REPORTS AND STUDIES

05/13/05	Coleman DAQ site inspection report of July 2002
05/13/05	Wilson DAQ site inspection report of July 2003
05/13/05	Green DAQ site inspection report of June 2003
05/16/05	Sebree Station Outages for March & April, 2005
05/16/05	NOx Billing of March, 2005
05/16/05	NOx Billing of February, 2005
05/16/05	HMP&L Boiler Repair Contract by Burns and Mac issued to Titan as WK05S010B
05/16/05	Reid HMP&L Addendum to Title V Renewal application - ref: 5/11/05 and V-99-066
05/16/05	Coleman March outage reports
05/16/05	Coleman April outage reports
05/17/05	Units of property list
05/17/05	Ambient Report - 1Q2005 for Reid/Green/HMPL
05/19/05	BREC Shared CWIP for April 2005
05/19/05	BREC Monthly O&M Reporting for March, 2005
05/19/05	BREC Monthly Capital Reporting for March, 2005
05/19/05	Wilson May 05 Monthly Maintenance Report
05/19/05	H-2 planned (SCR damper) outage job list
05/20/05	BREC Monthly O&M Reporting for April, 2005
05/20/05	BREC Monthly Capital Reporting for April, 2005
05/23/05	Wilson April coal & perf
05/23/05	Wilson April outage reports
05/23/05	2005 Sebree Station Energy Report - January through April 2005
05/23/05	G2 2005 DA Inspection Report Adder
05/23/05	WKE planned outage schedule
06/01/05	Maintenance Service Agreement with Titan-- on CD
06/01/05	Award recommendation for Dibasic Acid RFQ (W1-04-501) - on CD
06/01/05	Dibasic Acid RFQ (W1-04-501) - on CD
06/01/05	Investment proposal for Henderson 1 mill liner replacement
06/01/05	Investment proposal for Henderson 1 - #5 Feedwater Tube bundle replacement
06/01/05	Investment proposal for Henderson 1 Turbine and Sootblower controls project
06/01/05	Investment proposal for Coleman 1 planten superheater division wall replacement
06/01/05	Investment proposal for Wilson boiler water wall weld overlay
06/01/05	Coleman FGD R&S Report 5 - Mpy 2005 - on CD
06/01/05	13 Malfunction Reports
06/01/05	April shared project, asset and CWIP report
06/01/05	Coleman 1 4160/480 volt breaker testing report by Midwest SS dated March 21, 2005
06/01/05	Coleman 3 Stack Assessment condition report by R&P dated May 6, 2005
06/01/05	WAPC Material Balance Sheet drawings for Coleman FGD
06/01/05	Coleman Scrubber Monthly meeting minutes of 4/12/05
06/01/05	KPDES Permit 1929 report for April 2005
06/01/05	KPDES Permit 1937 report for April 2005
06/01/05	KPDES Permit 54836 report for April 2005

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06/03/05	USI report: H-2 spring outage
06/03/05	Green Station Unit #2, boiler tube ID chemical analysis
06/06/05	Letter to G. Slucher of KYDAQ RE: Coleman Station, Unit One flow monitor change
06/06/05	B&W Field Service Report RB-570 for G2 April 2005 outage inspection
06/06/05	Coleman Station Maintenance Report
06/13/05	Sebree station May 2005 outage reports
06/13/05	Drawing 3906-3-002 from WAPC for Coleman Scrubber
06/15/05	Project WK05W041U overview
06/15/05	June 8 letter to Mr. Slucher of KYDAQ RE: Coleman...three flow monitor change
06/15/05	June 8 letter to Mr. Slucher of KYDAQ RE: Coleman...two flow monitor change
06/15/05	WKE Coleman FGD March 05 WAPC monthly report
06/15/05	June 14 letter to Ms. Wilson of KYDAQ RE: Emissions Inventory...2004.
06/20/05	Wilson May data for BREC
06/20/05	Wilson's May outage reports
06/20/05	Coleman FGD: Wheelabrator process material balance sheet
06/20/05	RUS Dam Inspection Information - Sebree
06/20/05	Sebree Dam Inspection Reports
06/20/05	Incremental audit tasks and descriptions for each project
06/20/05	RUS survey - Coleman Dam
06/20/05	Coleman Dam Inspection
06/20/05	R&S June 2005 meeting minutes - Coleman Scrubber
06/20/05	Coleman FGD Project June 2005 Monthly Meeting with WAPC
06/20/05	Coleman May outage reports
06/20/05	Coleman April coal & pert. data
06/22/05	May shared project, asset and CWP report
06/22/05	RUS pond inspections survey
06/22/05	Coleman FGD R&S Report 1 - Dec 2004 - on CD
06/22/05	Coleman FGD R&S Report 2 - Jan 2005 - on CD
06/22/05	Coleman FGD R&S Report 3 - Feb 2005 - on CD
06/22/05	Coleman FGD R&S Report 4 - March 2005 - on CD
06/22/05	Coleman FGD R&S Report 5 - April 2005 - on CD
06/22/05	Coleman FGD R&S Report 6 - May 2005 - on CD
06/22/05	Maximo flow chart for incremental audit
06/22/05	EIA 860 - 2004
06/22/05	EIA 860 - 2003
06/23/05	G1 Fuel Data Jan 2005
06/23/05	G1 Fuel Data Feb 2005
06/23/05	G1 Fuel Data March 2005
06/23/05	G1 Fuel Data April 2005
06/23/05	G1 Fuel Data May 2005
06/23/05	G2 Fuel Data Jan 2005
06/23/05	G2 Fuel Data Feb 2005

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06/23/05	G2 Fuel Data March 2005
06/23/05	G2 Fuel Data April 2005
06/23/05	G2 Fuel Data May 2005
06/23/05	H1 Fuel Data Jan 2005
06/23/05	H1 Fuel Data Feb 2005
06/23/05	H1 Fuel Data March 2005
06/23/05	H1 Fuel Data April 2005
06/23/05	H1 Fuel Data May 2005
06/23/05	H2 Fuel Data Jan 2005
06/23/05	H2 Fuel Data Feb 2005
06/23/05	H2 Fuel Data March 2005
06/23/05	H2 Fuel Data April 2005
06/23/05	H2 Fuel Data May 2005
06/23/05	R1 Fuel Data Jan 2005
06/23/05	R1 Fuel Data Feb 2005
06/23/05	R1 Fuel Data March 2005
06/23/05	R1 Fuel Data April 2005
06/23/05	R1 Fuel Data May 2005
06/23/05	BREC Capital Reporting for May 2005
06/23/05	BREC O&M Reporting for May 2005
06/23/05	8 Malfunction Reports
07/01/05	Wilson's June Outage Report
07/06/05	Coleman 2005 Maintenance Report
07/06/05	Wilson May outage reports
07/07/05	Wilson Station - June 2005 Outage Reports
07/11/05	Wilson, FM Global report
07/11/05	WAPC milestone schedule
07/11/05	WAPC boiler implosion study (re: FGD retrofit) Coleman
07/11/05	Title V Excess Emissions
07/11/05	Coleman Unit 3 State Report
07/11/05	Coleman Unit 2 State Report
07/11/05	Coleman Unit 1 State Report
07/11/05	Reid Station Unit 1 State Report
07/11/05	HMP&L Station II #3 State Report
07/11/05	HMP&L Station II #2 State Report
07/11/05	Green #2 State Report
07/11/05	Green #1 State Report
07/11/05	Wilson State Report
07/11/05	2nd Qtr 2005 Wilson 30-day rolling average,
07/11/05	Wilson data assessment,
07/11/05	Missing data report for all units
07/11/05	2nd Qtr 2005 State Summary Sheets (Wilson)



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2nd Qtr 2005 State Summary Sheets (Coleman)	07/11/05
2nd Qtr 2005 State Summary Sheets (Green)	07/11/05
2nd Qtr 2005 State Summary Sheets (HMPL)	07/11/05
2nd Qtr 2005 State Summary Sheets (Freid)	07/11/05
WKE Coleman FGD June 05 WAPC monthly report	07/11/05
Hitachi Catalyst test results for Wilson station	07/13/05
Wilson 2004 maint. management report	07/13/05
WKE Coleman FGD Project July 2005 Monthly WAPC Meeting Presentation	07/13/05
June 2005 CWIP Report	07/15/05
Wilson, July 05 Maintenance Report	07/18/05
June 2005 BRECC Capital Reporting	07/18/05
Green Station Unit No. 1, RB-568 from B&W for G1 Main Steam Header Outlet nozzle	07/18/05
Letter to Alan Bryant for KY Waste Mngmt - 05 Semi Annual Ground Water Analysis	07/20/05
Letter w/ spreadsheet from Black to HMPL (Barron) concerning 2004 SO2 distribution	07/20/05
Letter from Black to MS Barron of HMPL concerning 2004 Nox distribution	07/20/05
AIP WK05C034U	07/20/05
AIP WK05G016B	07/20/05
AIP WK04G055U	07/20/05
G1 Turbine valve inspection by MDA - Fall 2004	07/20/05
Sebre overhead crane report (all cranes) by Mainman11-TNG	07/20/05
2004 Green 2 high energy piping inspection by KBR	07/20/05
2005 Green 1 hot high energy pipe hanger inspection by KBR	07/20/05
2006 Green 2 cold high energy pipe hanger inspection by KBR	07/20/05
C1 boiler UT readings from 1998 to 2005	07/20/05
Letter from Shaw to Larry Taylor dated 6/30/2005	07/20/05
2004 TRI report dated 6/30/2005	07/20/05
EPA Form R TRI 2004 Report - 22 reports - Wilson Station	07/20/05
EPA Form R TRI 2004 Report - 22 reports - Sebre Station	07/20/05
EPA Form R TRI 2004 Report - 16 reports - Coleman Station	07/20/05
2004 EIA-767 report for all locations	07/20/05
Wilson June coal & perf. data	07/21/05
May and June Sebre Fuel Data	07/21/05
2Q2005 Federal Emission Report on CD	07/26/05
2Q2005 Wilson Station Landfill Report	07/26/05
2Q2005 Green Statio Landfill Report	07/26/05
BREC shared asset reports for May 2005	07/26/05
June shared project, asset and CWIP report	07/26/05
Coleman June outage reports	08/01/05
Coleman June coal & perf. data	08/01/05
11 Malfunction Reports	08/02/05
Coleman 2005 July Maintenance Report	08/04/05
July 2005 CWIP Report	08/08/05

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08/08/05	David French Final Report for MS & HRH Piping
08/10/05	Sebree Station Outages for July, 200
08/12/05	WK&E Coleman FGD June 05 WAPC monthly report
08/16/05	Capital Reporting for July 2005
08/16/05	O&M non-labor Reporting for July 2005
08/17/05	change order to the Station Two Unit One Boiler Repair
08/19/05	R-1 ESP Malfunction Report
08/19/05	R-1 Malfunction Report
08/22/05	Wilson July data for BR&E
08/24/05	July, 2005 Sebree Station data (performance and fuel)
08/30/05	Wilson Station 2005 FM Global Boiler Inspection
08/30/05	G2 Precip. Report 2005 spring
09/02/05	Coalman Maintenance Aug. 2005 management report
09/06/05	Wilson Station, Fire Inspection 2005
09/06/05	15 Malfunction Reports
09/07/05	GREEN STATION BOILER WALLS drawings
09/08/05	W-1 Ocean States inspection report fall '04
09/08/05	Wilson STATION BOILER WALL drawings
09/12/05	CWIP for August 2005
09/19/05	Wilson Aug. Outage Reports
09/19/05	BR&E Data Wilson Performance and Coal Data
09/19/05	Sebree Station Outage Reports for August 2005
09/19/05	August 2005 O&M BR&E Reporting
09/19/05	August 2005 Capital BR&E Reporting
09/19/05	WAPC Coleman August Report w/various schedule reports
09/19/05	Coleman July Performance Report
09/19/05	Coleman Black & Veatch monthly and weekly reports for July
09/19/05	Coleman August Outage Reports
09/19/05	Coleman July outage reports
09/19/05	Coleman July Coal & Performance
09/21/05	work orders for R-1 Fall Unplanned Outage that started on Sept. 9th
09/22/05	Sebree fuel and energy spreadsheets for August,
09/22/05	BR&E Shared Assets - August 2005
09/23/05	Sebree circuit breaker testing by Diversified Electric
09/23/05	ST Powell 6/21/05 Report for C1 boiler tube inspection
09/23/05	KPDES Permit 1929 report for May 2005
09/23/05	KPDES Permit 1937 report for May 2005
09/23/05	KPDES Permit 54836 report for May 2005
09/23/05	KPDES Permit 1929 report for June 2005
09/23/05	KPDES Permit 54836 report for June 2005
09/23/05	KPDES Permit 1937 report for June 2005
09/23/05	KPDES Permit 1929 report for July 2005

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KPDES Permit 1937 report for July 2005	09/23/05
KPDES Permit 54836 report for July 2005	09/23/05
Green Landfill 2Q2005 report to State	09/23/05
Ambient Report - 2Q2005 for Reid/Green/HMPL	09/23/05
Letter to John Lyons of KY DAQ concerning Wilson Plume dated 8/5/05	09/23/05
Letter to Wilson neighbors dated 8/2/05 concerning Wilson Plume	09/23/05
Semi Annual Monitoring Report KDAQ- four reports all units dated 7/28/05	09/23/05
C1 PA fan AIP dated 5/20/05	09/23/05
Green IUCS C Drum AIP dated 7/29/05	09/23/05
August 18 CWIP	09/23/05
September 20 CWIP	09/23/05
Letter to Gerald Stucher of KYDAQ, RE: Henderson particulate monitoring dated 8/25/05	09/23/05
Reid 1 CEM accuracy Report	09/23/05
Coleman FM Global report dated 4/14/2005	09/23/05
WAPC Air Flow Study for Coleman FGD dated 2/05/05	09/23/05
Radiation License #201-208-56 (Sebree) letter to Mr. Pendergrass of State	09/23/05
Letter to Larry Sowder concerning permit 1929 dated 5/26/05	09/23/05
Letter from Larry Sowder concerning permit 1929 dated 6/25/05	09/23/05
C1 CEM monitoring change report dated 9/19/2005	09/23/05
C3 CEM monitoring change report dated 9/12/2005	09/23/05
OPS infrared inspection for Coleman dated 8/18/05	09/27/05
H2 Cormetech Report Dated 3/24/05	09/27/05
Letter to Gerald Stucher of DAQ dated 9/12/05 for C3 monitoring changes	09/27/05
G1 & G2 2005 Outage List	09/27/05
FM Global Report Letter of 9/21/2005	09/30/05
Transformer Oil Analysis Reports G2 Step-Up Xfmr (after Degassing)	09/30/05
Transformer Oil Analysis Reports Green Start-Up	09/30/05
Transformer Oil Analysis Reports Reid Step-Up	09/30/05
Transformer Oil Analysis Reports H2 Step-Up	09/30/05
Wilson Station monthly report	09/30/05
R-1 Malfunction Report	09/30/05
Sebree station fuel analysis for September, 2005	10/06/05
Titan Schedule - HMPL Boiler	10/06/05
Title V Excess Emissions	10/06/05
Coleman Unit 3 State Report	10/06/05
Coleman Unit 2 State Report	10/06/05
Coleman Unit 1 State Report	10/06/05
Reid Station Unit 1 State Report	10/06/05
HMP&L Station II #3 State Report	10/06/05
HMP&L Station II #2 State Report	10/06/05
Green #2 State Report	10/06/05
Green #1 State Report	10/06/05

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Wilson State Report	10/06/05
3rd Qtr 2005 Wilson 30-day rolling average	10/06/05
Wilson data assessment	10/06/05
Missing data report for all units	10/06/05
3rd Qtr 2005 State Summary Sheets - Wilson	10/06/05
3rd Qtr 2005 State Summary Sheets - Green	10/06/05
3rd Qtr 2005 State Summary Sheets - Reid	10/06/05
3rd Qtr 2005 State Summary Sheets (HMP&L	10/06/05
3rd Qtr 2005 State Summary Sheets (Coleman)	10/06/05
14 Malfunction Reports	10/06/05
Coleman WAPC change orders #1-5	10/06/05
Coleman ME Wash Piping layouts	10/07/05
Units of Property Book	10/10/05
outage reports for Sebree Station for September, 2005	10/13/05
H-1 planned fall 2005 outage	10/13/05
Shared BREC CWIP for September 2005	10/14/05
the September 2005 BREC Capital Spend Report	10/14/05
the September 2005 BREC O&M spend report	10/14/05
WAPC Project Manager's September Report for the Coleman	10/14/05
Wilson Sept. Performance reports for BREC	10/17/05
Wilson Sept. Outage reports for BREC	10/17/05
the WAPC Project Manager's September monthly report	10/17/05
the WAPC Project Manager's September schedule report	10/17/05
KPDES Permit 1929 report for August 2005	10/18/05
KPDES Permit 1937 report for August 2005	10/18/05
KPDES Permit 54836 report for August 2005	10/18/05
Letter to Mr. Stuecher dated 9/30/05 for Reid Station monitoring change	10/18/05
Mohler report for C1C Mill motor inspection report	10/18/05
Mohler report for C1A PA Fan Mill motor inspection report	10/18/05
Coleman September coal analyses & perf data	10/21/05
Sebree Generation and performance report for September, 2005	10/24/05
Sebree Fuel Data September, 2005	10/24/05
Coleman Generation and performance report for September, 2005	10/24/05
Coleman Fuel Data September, 2005	10/24/05
Coleman Generation and performance report for August 2005	10/24/05
Coleman Fuel Data August 2005	10/24/05
KPDES Permit 1929 report for September 2005	10/28/05
KPDES Permit 1937 report for September 2005	10/28/05
KPDES Permit 54836 report for September 2005	10/28/05
2005 Semi Annual Statistical Analysis of Ground Water at Green Station	10/28/05
R&S report #10	10/28/05
October 19 CWIP	10/28/05

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**REPORTS AND STUDIES**

10/28/05	10/26/05 Weekly progress meeting attendance list – H1 Boiler Repair	
10/28/05	10/19/05 Titan additional work request – H1 Boiler Repair	
10/28/05	10/19/05 Meeting minutes – H1 Boiler Repair	
10/28/05	10/26/05 Meeting Agenda – H1 Boiler Repair	
10/28/05	Titan progress report A-002 – H1 Boiler Repair	
10/28/05	10/24/05 CP Schedule – H1 Boiler Repair	
11/01/05	10 Malfunction Reports	
11/02/05	Titan HMPL #1 repair Weekly report 10-31	
11/04/05	Weekly meeting notes and updated RFI Logs for Titan and B&McD on H1 Boiler	
11/07/05	H1 boiler Weekly report for the week ending 11-5-05	
11/07/05	Weekly report for the HMPL repair	
11/07/05	Coleman FGD Plant Systems EPC Agreement Change Order 07	
11/07/05	Coleman FGD Plant Systems EPC Agreement Change Order 06	
11/08/05	Sebree Station October 2005 Outage Reports	
11/11/05	October 2005 CWIP	
11/14/05	October 2005 BREC Capital Reporting	
11/14/05	October 2005 BREC O&M Reporting	
11/15/05	HMPL #1 Repair work by Titan Contracting & Leasing - weekly report	
11/15/05	H1 Weekly Report for the week ending 11/12/05	
11/15/05	WAPC October Report for the Coleman FGD Project and various schedule reports	
11/16/05	Outage schedule for 2006	
11/17/05	3Q2005 Federal Emission Report on CD	
11/17/05	3Q2005 ambient report with CD for Sebree Station addressed to KYDAQ	
11/21/05	Oct Wilson data for BREC	
11/21/05	Oct Wilson outages for BREC	
11/21/05	Sebree October fuel burn report	
11/21/05	2005 Ozone Compliance letter to KYDAQ dated November 11, 2005	
11/21/05	R&S Coleman monthly progress report #11	
11/21/05	R&S fuel blending schematics	
11/28/05	HMPL #1 Repair work by Titan Contracting & Leasing - weekly report	
11/28/05	H1 boiler Weekly report for the week ending 11-26-05	
11/29/05	KPDES Permit 1929 report for October 2005	
11/29/05	KPDES Permit 1937 report for October 2005	
11/29/05	KPDES Permit 54836 report for October 2005	Electronic
11/29/05	November 2005 CWIP	Electronic
11/29/05	November 11 Coleman Unit One CEM monitor change test report	
11/29/05	November 11 Coleman Unit Two CEM monitor change test report	Electronic
11/29/05	November 11 Coleman Unit Three CEM monitor change test report	Hard Copy
11/29/05	November 11 Coleman Unit Three Sampling probe change for CEM monitor test report	Electronic
11/29/05	Letter and corrections to Mr Martin Luther of KYDAQ	Electronic
12/05/05	KPDES Permit 54836 missing reports dated November 22	Electronic
	H1 Weekly report for week ending December 3, 2005	

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12/09/05	Electronic	Sebree outage reports for October
12/09/05	Electronic	Sebree performance reports for October
12/09/05	Electronic	Sebree outage reports for November
12/09/05	CD	Sebree fuel reports for November
12/09/05	CD	R/G/H November performance data
12/09/05	Electronic	NCR-002 for H1 Boiler
12/09/05	Electronic	Shared BREC CWIP for Nov 2005
12/09/05	Electronic	Maintenance Reports
12/09/05	Hard Copy	Coleman Station Nov. 2005 Maintenance Report
12/09/05	CD	October as-fired coal data for the Coleman
12/09/05	Electronic	Coleman October performance reports
12/09/05	Electronic	Coleman October outage reports for October
12/09/05	Electronic	Coleman outage reports for September
12/12/05	Hard Copy	December 10, 2005 Sebree Station Recordable Injury
12/13/05	Hard Copy	Wilson November Performance data for BREC
12/13/05	Hard Copy	Wilson November outage report data for BREC
12/13/05	Hard Copy	H1 Boiler December 12, 2005 weekly report
12/13/05	Hard Copy	H1 Boiler Notification of missed completion date
12/13/05	Hard Copy	4:40 pm Dec 13, 2005 James Larkin a Titan Contract employee was injured
12/13/05	Hard Copy	Updated Units of Property Book
12/12/05	Hard Copy	WKE Coleman FGD Project - WAPC Project Manager Monthly Report for Nov 2005
12/20/05	Hard Copy	Heat Rate Testing Summary Wilson April 05.pdf
12/20/05	Hard Copy	Heat Rate Test Summary Page for Sebree.pdf
12/20/05	Electronic	Green & Wilson Landfill Management.pdf
12/20/05	Electronic	Closure assessment form to KY UST Branch for Wilson Diesel Emergency Gen Tank
12/20/05	Electronic	BREC Capital-Nov 05.pdf
12/20/05	Electronic	OM Non-Labor-Nov 05.pdf
12/20/05	Electronic	AIP WK06W031B
12/20/05	Email	AIP WK06W028B
12/20/05	Electronic	AIP WK06W030B
12/20/05	Electronic	AIP WK05W050U
12/20/05	Electronic	AIP WK05W016B
12/20/05	Electronic	AIP WK06C042U
12/20/05	Electronic	AIP WK06W028B
12/20/05	Electronic	AIP WK06G002B
12/20/05	Electronic	Investment proposal for R/HMPL Barge Haul Winches
12/20/05	Electronic	Investment proposal for Coleman 3 4160 Switchgear
12/20/05	Email	Coleman OSHA Logs - 1998-2004.pdf
12/20/05	Electronic	Sebree OSHA Logs - 1998-2004.pdf
12/20/05	Electronic	Wilson OSHA Logs - 1998-2004.pdf
12/20/05	Electronic	Notice - Accident at Coleman FGD Project
12/20/05	Electronic	April through October Incremental Capital Invoices

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12/20/05	Email	ExemptPosition.pdf
12/20/05	Electronic	Workers Comp Policy 1 of 2.tif
12/20/05	Electronic	Workers Comp Policy 2 of 2.tif
12/20/05	Electronic	Fuel and Reagent datarev4.pdf
12/20/05	Electronic	WKE Fuel Inventory as of 12-31-04.pdf
12/20/05	Electronic	Malfunction Reports 121505.pdf
12/20/05	Hard Copy	WKE 2005-2007 Business Plan
12/20/05	Electronic	2005 - 2007 Plant Specific Operating Plans
12/20/05	Electronic	WKE Coleman FGD Implosion Study (Final Draft for R&C)
12/20/05	Hard Copy	April 05 Heat Rates with rejects Coleman.pdf
12/28/05	Hard Copy	Coleman Unit One Rotor Extension Shaft and Auto Stop Trip Nut Drawing and data sht
01/05/06	Hard Copy	WKE proposed '06 capital project numbers?
01/05/06	Hard Copy	KPDES 1937 Report Dated 122605
01/05/06	Hard Copy	Titan H1 signed CO 7
01/05/06	Hard Copy	Titan H1 signed CO 8
01/05/06	Hard Copy	Titan H1 signed CO 9
01/05/06	Hard Copy	November 2005 Shared Asset Report
01/05/06	Hard Copy	Malfunction Reports 010306
01/05/06	Hard Copy	Malfunction Reports 122905
01/05/06	Electronic	C-1 Extension Shaft 12-16-05
01/05/06	Electronic	2005 Coleman Maintenance Report
01/05/06	Electronic	Coleman FGD: WAPC ME design
01/05/06	Email	0423 WKE Monthly Progress Report-12 for Coleman Scrubber
01/05/06	Hard Copy	Coleman November outage reports
01/05/06	Electronic	Coleman November coal & performance data
01/05/06	Electronic	November 2005 Coleman Fuel and Performance Reports
01/06/06	Electronic	Sebree Station Recordable Injury
01/06/06	Electronic	Coleman Injury January 6, 2006
01/09/06	Electronic	KY0001929 Nov 05 Report
01/09/06	Electronic	KY0054836 Nov 05 Report
01/09/06	Hard Copy	KY0001937 Nov 05 report
01/09/06	Hard Copy	KDAQ Test Protocol Coleman FGD
01/09/06	CD	WKE NOX Compliance Plan performance to date (04 and 05 Data from NOX Model)
01/09/06	Electronic	2004 NOX Actuals Compared to Budget (04 and 05 Data from NOX Model)
01/09/06	Email	04 and 05 Organized Data from WKE NOX Model
01/10/06	Electronic	Wilson December outage reports (none to report)
01/10/06	Electronic	Wilson Catalyst Test Report final
01/10/06	Electronic	Malfunction Reports 011006
01/11/06	Electronic	R1-05-20 Outage
01/11/06	Electronic	H1-05-09B Outage
01/11/06	Electronic	H1-05-10 Outage
01/11/06	Electronic	H1-05-11 Outage