

Mike Little Gas Company, Inc.

P.O. BOX 615
MELVIN, KENTUCKY 41650

2007-00425

RECEIVED

SEP 28 2007

PUBLIC SERVICE
COMMISSION

September 28, 2007

Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, Kentucky 40602-0615

Dear Madam:

Enclosed are four copies of our quarterly filing using
historic test period reflecting an increase in rates effective
November 1, 2007.

Sincerely,

Virginia Morgan

Virginia Morgan
Mike Little Gas Company, Inc

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

Sept. 28, 2007

Date Rates to be Effective:

November 1, 2007

Reporting Period is Calendar Quarter Ended:

July 31, 2007

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	10.964
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	1.76983
= Gas Cost Recovery Rate (GCRR)	\$/Mcf	12.73383

GCRR to be effective for service rendered from 11/1/07 to 1/31/08

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	255827.928
+ Sales for the 12 months ended	Mcf	23333.0
= Expected Gas Cost Adjustment (EGCA)	\$/Mcf	10.964

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
Refund Adjustment (RA)	\$/Mcf	.00

C. ACTUAL COST ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.02163
Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.710
Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	1.0822
Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	(.044)
Actual Cost Adjustment (ACA)	\$/Mcf	1.76983

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>7/31/07</u>					
(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Equitable	23919.066	1.187	20144.047	8.63094	217350.25
Columbia			9180.0	10.7837	78151.85
Totals	<u>23919.066</u>		<u>29324.047</u>		<u>293502.10</u>


Line loss for 12 months ended 7/31/07 is 20 % based on purchases of 29324.047 Mcf and sales of 23333.0 Mcf.

	$23919.066 \times 8.63094 = 206444.02$	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$	305436.39
Mcf Purchases (4)	$9180.0 \times 10.7837 = 98994.37$	Mcf	29324.047
Average Expected Cost Per Mcf Purchased		\$/Mcf	10.416
Allowable Mcf purchases (must not exceed Mcf sales + .95)		Mcf	24561.053
Total Expected Gas Cost (to Schedule IA.)		\$	255827.928

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.
*Supplier's tariff sheet

EQUITABLE ENERGY LLC

Confirmation Date September 04, 2007 12:53

Transaction Confirmation - EXHIBIT A			
<p>This Confirmation Letter is being provided in accordance with the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.</p> <p>Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Peterson at 412.395.2635.</p>			
Seller		Buyer	
EQUITABLE ENERGY LLC 4TH FLOOR 228 NORTH SHORE DRIVE PITTSBURGH, PA 15212-5881		MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 106 LOGAN STREET WILLIAMSON, WV 25661	
Deal Maker	BRIAN SHAFRANEK	Attn	VIRGINIA GIBSON
Phone	Phone: 412.395.2627	Phone	Phone: (606) 452-2475
Email	Not available -- Fax# 412.395.2675	Email	Not available -- Fax# (304) 235-8458
Transaction ID			
S-MKELITTLE-0053			
Delivery Term and Pricing Detail			
Service Level	From	To	Qty Price Index Fuel Transport Demand
PIRM	09/01/2007 10:00 am	10/01/2007 10:00 am	>0 IF_COLGAS_APP x 1.1% + 0.725 + 00.3500
Delivery Point Detail and Volumes			
Pipeline	Meter	Total/Avg Daily	Description
KENTUCKY, WV	58B	167/	6 Dth MIKE LITTLE GAS COMPANY, BURTON
KENTUCKY, WV	58C	186/	8 Dth MIKE LITTLE GAS COMPANY, BURTON
KENTUCKY, WV	25	167/	8 Dth MIKE LITTLE GAS COMPANY, LANGLEY
Special Conditions			
Seller		Buyer	
EQUITABLE ENERGY LLC		MIKE LITTLE GAS	
By Authorized Signer		By Authorized Signer	
			
Title		Title	
Sr. Market Specialist			
Date	September 04, 2007	Date	

EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-3861
 Fax: (412) 395-3666

MIKE LITTLE GAS
 P O BOX 69
 MELVIN, KY 41650-0069

Invoice Number: S-07070074
 Customer ID: MIKELITTLE
 Customer Number: 616059
 GMS Contract Number: S-MIKELITTLE-T-0003
 Invoice Date: 20-Sep-2007
 Due Date: 03-Oct-2007
 Production Month: 7/2007

EQUITABLE ENERGY LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 7 ProdYear = 2007)						
KENTUCKY.WV	25	MIKE LITTLE GAS COMPANY, LANGI		40 Dth	\$8.63100	\$345.24 \$29.00 <i>374.24</i>
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
KENTUCKY.WV	56B	MIKE LITTLE GAS COMPANY, BURTO		55 Dth	\$8.63091	\$474.70 \$39.88 <i>514.5</i>
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
KENTUCKY.WV	56C	MIKE LITTLE GAS COMPANY, BURTO		427 Dth	\$8.63094	\$3,685.41 \$309.62 <i>3995</i>
		Other Cost: TRANSPORT ;Quantity Rate =0.7251				
Current Totals				522 Dth		\$4,883.85
Recap:						
Commodity Total						\$4,505.35
Other Cost Total						\$378.50
Net Amount Due						\$4,883.85

Amount Calculated in (USD)

Please send ACH Payments To: Please Wire Transactions To: Please Remit Check To: Please Send Correspondence To: Please Send Invoices To:

MELLON BANK NA
 PITTSBURGH, PA
 Account #: 1212494
 ABA# 043000261

EQUITABLE ENERGY LLC
 PO BOX 122046
 PITTSBURGH, PA 15251-2046

EQUITABLE ENERGY LLC
 4TH FLOOR
 225 NORTH SHORE DRIVE
 PITTSBURGH, PA 15212-3861
 Phone: (412) 395-2616
 Fax: (412) 395-3666

EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-3861
 Fax: (412) 395-3666
 Phone: (412) 395-2616

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate	Gas Cost Adjustment ^{1/}		Total
	Charge	Demand	Commodity	Billing
	\$	\$	\$	Rate
	\$	\$	\$	\$
RATE SCHEDULE GSR				
Customer Charge per billing period	9 30			9 30
Delivery Charge per Mcf	1 8715	1 0112	9 1820	12 0647
RATE SCHEDULE GSO				
<u>Commercial/Industrial</u>				
Customer Charge per billing period	23 96			23 96
Delivery Charge per Mcf				
First 30 Mcf. or less per billing period	1 8715	1 0112	9 1820	12 0647
Next 350 Mcf. per billing period	1 8153	1 0112	9 1820	12 0085
Next 800 Mcf. per billing period	1 7295	1 0112	9 1820	11 9227
Over 1 000 Mcf. per billing period	1 5802	1 0112	9 1820	11 7734
RATE SCHEDULE IS				
Customer Charge per billing period	\$47 37			47 37
Delivery Charge per Mcf				
First 30,000 Mcf. per billing period	0 5457		9 1820 ^{2/}	9 7287
Over 30,000 Mcf. per billing period	0 3805		9 1820 ^{2/}	9 5625
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf.) in Customer Service Agreement		6 9814		6 9814
RATE SCHEDULE IUS				
Customer Charge per billing period	255 00			255 00
Delivery Charge per Mcf				
For All Volumes Delivered	0 5905	1 0112	9 1820	10 7837

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and receives service under Rate Schedule SVGTS shall be \$3.6355 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 44 and 45 of this Tariff.

DATE OF ISSUE: August 21, 2007

DATE EFFECTIVE: August 29, 2007

ISSUED BY: Herbert A. Miller, Jr.

President

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended July 31, 2007

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$.00
= Refund Adjustment including interest	\$.00
+ Sales for 12 months ended	Mcf	23333.0
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended July 31, 2007

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(July '07)</u>	<u>Month 2</u> <u>(Aug '07)</u>	<u>Month 3</u> <u>(July '07)</u>
Total Supply Volumes Purchased	Mcf	943,063	658.19	643.0 Bnt.
Total Cost of Volumes Purchased	\$	9195.98	7061.58	6311.91
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	895.910	625.281	610.850
= Unit Cost of Gas	\$/Mcf	10.264	11.293	10.333
- EGCA in effect for month	\$/Mcf	10.1465	10.1465	10.1465
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.1175	1.1465	.1865
x Actual sales during month	Mcf	1004.3	285.4	319.5
= Monthly cost difference	\$	118.005	327.211	59.587

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	504.803
+ Sales for 12 months ended <u>7/31/07</u>	Mcf	23333.0
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.02163

P.S.C. KY. NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____
Month / Day / Year

DATE EFFECTIVE November 1, 2007
Month / Day / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE _____

FOR Melvin, Bypro, Wecksbury, Langley, Goble
Roberts
Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>	<u>GCKR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	12.73383	= 18.23383 (1)
OVER 1 MCF	4.3271	12.73383	= 17.06093 (1)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE November 1, 2007
Month / Date / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Mike Little Gas Company, Inc.

P.O. BOX 69
MELVIN, KENTUCKY 41650

FACSIMILE
606-452-2475

TELEPHONE
606-452-2475

Mike Little Gas Company, Inc.
FACSIMILE COMMUNICATION

DATE OF TRANSMISSION: 9/28/07
FROM: Virginia Morgan
TO: NAME: Ms. Beth O'Donnell
COMPANY: Public Service Commission
FAX NUMBER: 502-564-3460
TOTAL # OF PAGES: 12 (INCLUDING COVER PAGE)

SPECIAL INSTRUCTIONS: I was unable to get the actual
M.C.F. for July '07 therefore that month was
estimated. Equitable Gas did not have the M.C.F.
I will put this in the mail today but didn't want
to take the chance of getting lost in the mail again.