



# Western Lewis-Rectorville Water & Gas



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

Sept. 06, 2007

Beth O'Donnell  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

**RECEIVED**  
SEP 10 2007  
PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis- Rectorville Water and Gas District  
(Rates- PGA)

Case No. 2007-00407

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective October 01, 2007.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk



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P.S.C. P.O. Box 615  
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**RECEIVED**  
SEP 10 2007  
PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis Rectorville Water & Gas  
( Interin Gas Cost Adjustment Filing )

*Case No. 2007-00407*

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of October 2007. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 5th. Or 6th. Day of the month. To allow rates to be effective October 01, 2007.

Sincerely:

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

**CASE NO. 2007-**

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8000-DAY PIKE  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

September 6, 2007

Date Rates to be Effective:

October 1, 2007

Reporting Period is Calendar Quarter Ended:

June 30, 2007

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	8.0787
+ Refund Adjustment (RA)	\$/Mcf	-2.1459
+ Actual Adjustment (AA)	\$/Mcf	-
+ Balance Adjustment (BA)	\$/Mcf	-.2052
= Gas Cost Recovery Rate (GCR)		5.7276

GCR to be effective for service rendered from \_\_\_\_\_ to \_\_\_\_\_

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Total Expected Gas Cost (Schedule II)	\$	343,307
	÷ Sales for the 12 months ended _____	Mcf	42,495
	= Expected Gas Cost (EGC)	\$/Mcf	8.0787
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.2649
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.7093
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.1737
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	.0020
	= Actual Adjustment (AA)	\$/Mcf	-2.1459
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0211
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.1258
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0191
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0774
	= Balance Adjustment (BA)		-.2052

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	45,172	1034.3	43,663	7.60	343,307

Totals	<u>45,172</u>		<u>43,663</u>		<u>343,307</u>
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Line loss for 12 months ended June 30, 2007 is .03 % based on purchases of 43,663 Mcf and sales of 42,495 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	343,307
÷ Mcf Purchases (4)	Mcf	43,663
= Average Expected Cost Per Mcf Purchased	\$/Mcf	7.8626
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	43,663
= Total Expected Gas Cost (to Schedule IA)	\$	343,307

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Apr.)</u>	<u>Month 2</u> <u>(May)</u>	<u>Month 3</u> <u>(June)</u>
Total Supply Volumes Purchased	Mcf	4050	864	571
Total Cost of Volumes Purchased	\$	34,564	8,529	5956
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	4289	1152	718
= Unit Cost of Gas	\$/Mcf	8.0587	7.4036	8.2952
- EGC in effect for month	\$/Mcf	9.7917	9.7917	9.7917
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.7330	-2.3881	-1.4965
x Actual sales during month	Mcf	4289	1152	718
= Monthly cost difference	\$	-7433	-2751	-1074

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-11,258
÷ Sales for 12 months ended <u>June 30, 2007</u>	Mcf	42,495
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-0.2649

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 75,237
	<b>Less:</b> Dollar amount resulting from the AA of - 1.7916 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 42,495 Mcf during the 12-month period the AA was in effect.	\$	- 76,134
	<b>Equals:</b> Balance Adjustment for the AA.	\$	<u>- 897</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
	<b>Less:</b> Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
	<b>Equals:</b> Balance Adjustment for the RA	\$	
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
	<b>Less:</b> Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
	<b>Equals:</b> Balance Adjustment for the BA.	\$	<u>- 897</u>
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷	Sales for 12 months ended <u>June 30, 2007</u>	Mcf	<u>42,495</u>
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>- .0211</u>



Attn: Pauline Bickley  
 Company: Western Lewis-Rectorville  
 Phone: (606) 759-5740  
 Fax: (606) 759-5977

email address:

From:

Trevor Atkins  
 Atmos Energy Marketing, LLC  
 (502) 326-1381  
 (502) 326-1411  
 trevor.atkins@atmosenergy.com

**SEPTEMBER 2007**

**PRICE CALCULATION**

Inside FERC Col. Gulf Index  
 Columbia Gulf FTS1 Onshore to M/L fuel  
 Columbia Gulf FTS1 Commodity  
 Columbia Gulf FTS1 M/L to TCO fuel  
 Columbia Gulf FTS1 Commodity  
 Price Delivered to Columbia Gas  
 Columbia Gas (TCO) fuel to citygate  
 Columbia Gas GTS transport  
 Columbia Gulf FTS1 M/L Demand Charge  
 AEM fee

	2007	30
		29
		Index Gas 870
		Storage 0
		\$7.60 \$6,609.21
		\$0.00 \$0.00
		\$5,3700
		\$0.2133
		\$0.0382
		\$0.1065
		\$0.0186
		\$5,7466
		\$0.1166
		\$0.7732
		\$0.6604
		\$0.1000
		\$7.60
		870.
		\$7.60
		\$6,609.21

238

1.989%

\$3,1450

\$0.1000

\$7.60

870.

\$7.60

\$6,609.21