

Allen Anderson, Head Coach & CEO

925-929 North Main Street Post Office Box 910 Somerset, KY 42502-0910 Telephone 606-678-4121 Toll Free 800-264-5112 Fax 606-679-8279 www.skrecc.com

January 18, 2008

Ms. Beth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602

RECEIVED

JAN 2 2 2008

PUBLIC SERVICE COMMISSION

RE: Case No. 2007 - 00374

Dear Ms. O'Donnell

Enclosed you will find an original and six (6) copies of the Cooperative's response to the Commission Staff order dated December 18, 2007.

Should you require further information, please let us know.

Sincerely,

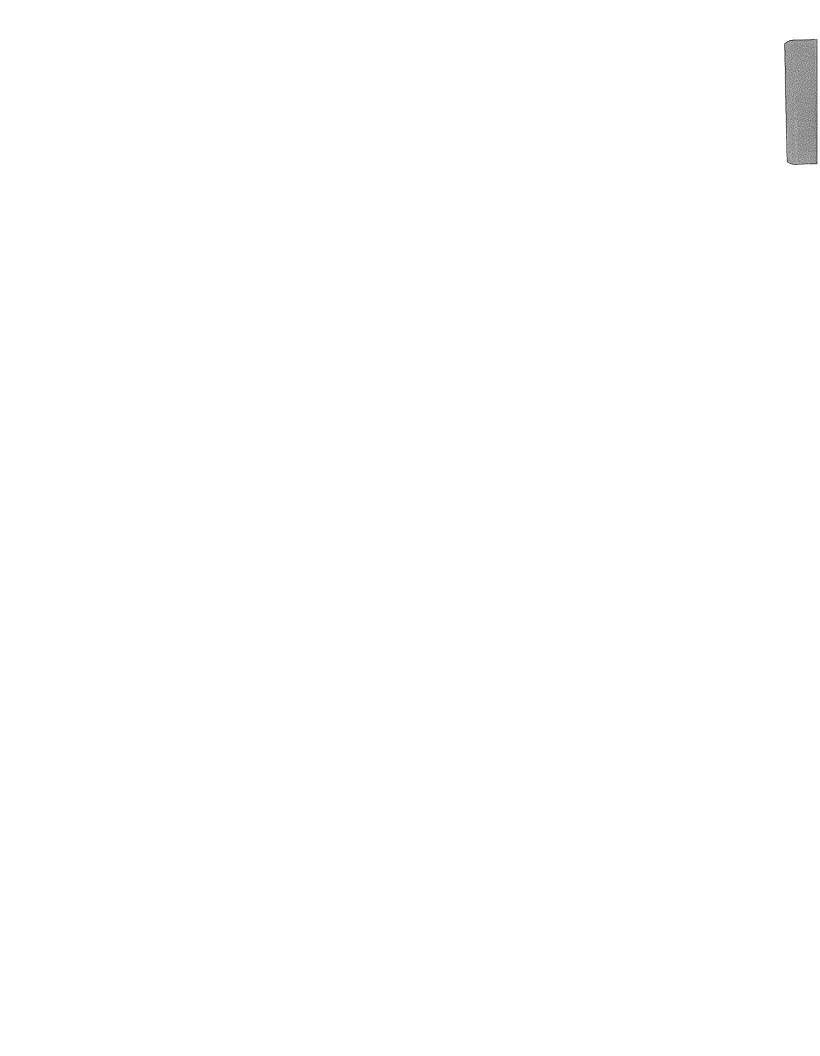
SOUTH KENTUCKY RECC

Allen Anderson

Chief Executive Officer

AA:cgw

F: CaseNo 2007-00374





Allen Anderson, Head Coach & CEO

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Sincerely,

SOUTH KENTUCKY RECC

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Chief Executive Officer

AA:cgw

F: CaseNo 2007-00374

P.S.C. KY NO.
Original Sheet NO

7 T - 21

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

RATE SCHEDULES APPLICABLE TO THE CUSTOMERS OF THE FORMER MEPB

Date of Issue:	<u>January 9, 2008</u>	Date Effective:	January 1, 2008
Issued Bv:	allen anderson		President & CEO
_	ority of an order of the Public Se	rvice Commission	
Kentucky in Cas	se No. 2007-00374 dated Decem	ber 18. 2007	

FOR: Area Formerly Served by the Monticello Electric Plant Board

6.91

P.S.C. KY NO.

Original Sheet NO

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

7 T - 22

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Residential Service

Schedule MEPB-RS

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Residential Rate Class Schedule. This rate applies only to electric service to a single-family dwelling where the major use is for domestic purposes such as lighting, appliances, and the personal comfort and convenience of those residing therein.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

Customer Charge - No kWh Usage \$

Hydro Allocation Credit \$ (1.71)

Energy Charge - All kWh \$ 0.06538

ADJUSTMENTS: See Appendix J for the adjustments:

Wholesale Power Adjustment Fuel Cost Adjustment

Environmental Adjustment.

MINIMUM CHARGE: The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

Date of Issue:	<u>January 9, 2008</u>	Date Effective:	<u>January 1, 2008</u>					
Issued By:	allon andors	5NU	President & CEO					
ssued by authority of an order of the Public Service Commission of Kentucky in Case								
No. 2007-00374	Lidated December 18, 2007							

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board

P.S.C. KY NO. Original Sheet NO

T - 22.1

Residential Service	CLASSIFICATION OF SE		Schedule MEPB-RS
	T: The rates stated are net. s shall be increased by 5%.	If payment is not made b	y the due date, the
ي Date of Issue:	January 9, 2008	Date Effective:	<u>January 1, 2008</u>
Issued By:	<u>Underson</u> an order of the Public Servi	Commission of Kentuck	President & CEO
	d December 18, 2007	oc commission of Nemucr	ty iii Odde

FOR: Area Formerly Served by the Monticello

Electric Plant Board

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7 T - 23

CLASSIFICATION OF SERVICE

GENERAL POWER RATE

Schedule MEPB-GSA 1

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is less than 50 kW per month) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitation churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If (a) the higher of (I) the customer's currently effective contract demand, if any, or (II) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) customer's monthly energy use for any month during such period does not exceed 15,000 kWh.

Customer Charge - No kWh Usage

8.33

Energy Charge - All kWh

\$ 0.07284

ADJUSTMENTS: See Appendix J for the adjustments:

Wholesale Power Adjustment Fuel Cost Adjustment Environmental Adjustment.

Date of Issue:

January 9, 2008

Date Effective:

January 1, 2008

Issued By:

allen Underson

President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case

No. 2007-00374 dated December 18, 2007

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board P.S.C. KY NO. 7

GENERAL POWER RATE	Schedule MEPB-GSA 1
MINIMUM CHARGE: The minimum monthly charge shal	I not be less than the sum of
[a] the base customer charge,[b] the base demand charge, as adjusted, applied[c] the base energy charge, as adjusted, applied to	
EXPIRATION DATE OF TARIFF: This Tariff expires on D	ecember 31, 2008
TERMS OF PAYMENT: The rates stated are net. If payn current month charges shall be increased by 5%.	nent is not made by the due date, the
Date of Issue: <u>January 9, 2008</u> Date Ef	fective: January 1, 2008
Issued By: <u>Allen Gndorson</u>	President & CEO
Issued by authority of an order of the Public Service Comi No. 2007-00374 dated December 18, 2007	mission of Kentucky in Case

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board
P.S.C. KY NO.
Original Sheet NO
T - 24

No Charge

10.73

GENERAL POWER RATE	Sche	edule MEPB-GSA 2					
APPLICABLE: In Territory formerly served by the Monticello Electric Pl	ant Boar	d ("MEPB")					
AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 50 kW but less than 1,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.							
TYPE OF SERVICE: Alternating current, single or three phase, 60 hert voltage in the vicinity or agreed to by Distributor.	z at avai	lable secondary					
RATES PER MONTH:							
If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy usage for any month during such period exceeds 15,000 kWh.							
Customer Charge - No kWh Usage	\$	8.33					
Demand Charge per kW							

Date of Issue:	<u>January 9, 2008</u>	Date Effective:	<u>January 1, 2008</u>
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Issued By	allen Unders	on	President & CEO
Issued by auth	ority of an order of the Publi	c Service Commission of	of Kentucky in Case
No. 2007-0037	4 dated December 18, 2007	7	

First 50 kW of billing demand per month

month at

Demand over 50 kW of billing demand per

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello

President & CEO

Electric Plant Board

P.S.C. KY NO. Original Sheet NO

T - 24.1

CLASSIFICATION OF SERVICE						
CLASSIFICATION OF SERVICE GENERAL POWER RATE	Schedule MEPB-GSA 2					
Energy Charge per kWh						
First 15,000 kWh per month	\$ 0.07354					
All additional kWh per month	\$ 0.03846					
ADJUSTMENTS: See Appendix J for the adjustments:						
Wholesale Power Adjustment Fuel Cost Adjustment Environmental Adjustment.						
MINIMUM CHARGE: The minimum monthly charge shall not be less th	an the sum of					
 [a] the base customer charge, [b] the base demand charge, as adjusted, applied to the customer's billing demand, and [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less that the sum of [a] the base customer charge and [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months. 						
EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2	2008					
TERMS OF PAYMENT: The rates stated are net. If payment is not made current month charges shall be increased by 5%.	de by the due date, the					
Date of Issue: January 9, 2008 Date Effective: January 9, 2008	anuary 1, 2008					

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

Issued By

Allen Linderson

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello

Electric Plant Board P.S.C. KY NO.

Original Sheet NO

CLASSIFICATION OF SERVICE

GENERAL POWER RATE

Schedule MEPB-GSA 3

T - 25

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 1,000 kW but less than 5,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 1,000 kW.

Customer Charge - No kWh Usage \$8.33

Demand Charge per kW

First 1,000 kW of billing demand per month 10.33

Demand over 1,000 kW of billing demand per month at \$ 12.09

Date of Issue: <u>January 9, 2008</u> Date Effective: <u>January 1, 2008</u>

Issued By: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case

No. 2007-00374 dated December 18, 2007

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board

P.S.C. KY NO.
Original Sheet NO

7 T - 25.1

CLASSIFICATION OF SERVICE	
GENERAL POWER RATE	Schedule MEPB-GSA 3
Energy Charge per kWh	\$ 0.03918
ADJUSTMENTS: See Appendix J for the adjustments:	
Wholesale Power Adjustment Fuel Cost Adjustment Environmental Adjustment.	
MINIMUM CHARGE: The minimum monthly charge shall not be less	s than the sum of
 [a] the base customer charge, [b] the base demand charge, as adjusted, applied to the customer charge, as adjusted, applied to the customer charges, that, under 2 of the Base Charges, the monthly less that the sum of [a] the base customer charge and [b] 20 percent of the portion of the base demand of the second block (excess over 50 kW) of billing higher of the customer's currently effective contibiling demand established during the preceding 	omers energy usage; provided bill shall in no event be narge, as adjusted, applicable ng demand, multiplied by the ract demand or its higher
EXPIRATION DATE OF TARIFF: This Tariff expires on December 3	1, 2008
TERMS OF PAYMENT: The rates stated are net. If payment is not r current month charges shall be increased by 5%.	nade by the due date, the
Date of Issue: January 9, 2008 Date Effective:	January 1, 2008
Issued By: <u>Color lenderson</u> Issued by authority of an order of the Public Service Commission of K No. 2007-00374 dated December 18, 2007	President & CEO Kentucky in Case

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SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board

P.S.C. KY NO. Original Sheet NO

7 T - 26.1

CLASSIFICATION OF SERVICE

Lighting Service

Schedule MEPB-Lighting

When so authorized by policy adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may required reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer or a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility chare shall in no chase be less than 12 percent per year of such costs. Said facility chare shall be in addition to the annual facility chare on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations

Distributor shall apply a uniform monthly customer chare of \$0 for service to each traffic signal system or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph B below which shall be applied to all service for street and park lighting.

- A Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.
- Distributor shall be bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt-hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Date of Issue:	<u>January 9, 2008</u>	Date Effective:	January 1, 2008
Issued By:	allon anderson	~	President & CEC
	ity of an order of the Public Servi		icky in Case
No. 2007-00374	dated December 18, 2007		•

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board

P.S.C. KY NO.
Original Sheet NO

7 T - 26.1

CLASSIFICATION OF SERVICE

Lighting Service

Schedule MEPB-Lighting

Metering

For any billing month or part of a month in which the energy is not metered o for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or par to such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity o reflect secondary circuit losses, multiplied by the number of hours of use.

PART B - Charges for Outdoor Lighting for Individual Customers

Charges per Fixture per Month

	<u>Lamp</u> Watt	<u>Size</u> Lumen	Rated kWh	acility narge		nergy harge	Monthly <u>Charge</u>
Mercury Vapor	175	7,650	70	\$ 1.85	\$	3.41	\$ 5.26
1 '	250	10,400	98	\$ 2.30	\$	4.77	\$ 7.07
Mercury Vapor		•			•		
Mercury Vapor	400	19,100	155	\$ 3.07	\$	7.54	\$ 10.61
High Pressure Sodium	100	8,550	42	\$ 3.22	\$	2.04	\$ 5.26
High Pressure Sodium	150	14,400	63	\$ 3.34	\$	3.06	\$ 6.40
High Pressure Sodium	200	18,900	82	\$ 3.71	\$	3.99	\$ 7.70
High Pressure Sodium	250	24,750	105	\$ 3.87	\$	5.11	\$ 8.98
FLOOD LIGHTS							•
Mercury Vapor Flood	250	12,000	98	\$ 6.19	\$	4.77	\$ 10.96
Mercury Vapor Flood	400	21,000	155	\$ 6.22	\$	7.54	\$ 13.76
Mercury Vapor Flood	250	28,500	105	\$ 6.29	\$	5.11	\$ 11.40

Date of Issue: January 9, 2008 Date Effective: January 1, 2008

Issued By: President & CEO
Issued by authority of an order of the Public Service Commission of Kentucky in Case
No. 2007-00374 dated December 18, 2007

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board

P.S.C. KY NO.
Original Sheet NO

7 T - 26.2

CLASSIFICATION OF SERVICE

Lighting Service

Schedule MEPB-Lighting

Additional Facilities

The above charges in this Part B are limited to service form a Photoelectrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

Lamp Replacements

Replacement of lamps and elated glassware will be made in accordance with replacement put additional charge to the customer

Special Outdoor Lighting Installations

When so authorized by policy, special outdoor lighting installations may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement form the customer for a portion of the installed cost of any such installation and shall require payment by the customer monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

ADJUSTMENTS: See Appendix J for the adjustments:

Wholesale Power Adjustment Fuel Cost Adjustment Environmental Adjustment.

MINIMUM CHARGE: The minimum charge is the monthly charge.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

Date of Issue:	<u>January 9, 2008</u>	Date Effective:	January 1, 2008
Issued By:	ellen anderson		President & CEO
	ty of an order of the Public Servi	ce Commission of Kentuc	cky in Case
No. 2007-00374 d	dated December 18, 2007		

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello

Electric Plant Board

P.S.C. KY NO. Original Sheet NO

T - 26.3

Lighting Service	CLASSIFICATION OF SE	RVICE	Schedule MEPB-Lighting
	IT: The rates stated are net shall be increased by 5%.		ade by the due date, the
Date of Issue:	January 9, 2008	Date Effective:	<u>January 1, 2008</u>
Issued By:	las Rades ser		President & CEO
	f an order of the Public Serv	vice Commission of K	

No. 2007-00374 dated December 18, 2007

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board
P.S.C. KY NO. 7
Original Sheet NO

APPENDIX J	A	۱P	P	E	N	D	I	X	J
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WHOLESALE POWER ADJUSTMENT

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 2 or Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and South Kentucky RECC.

FUEL COST ADJUSTMENT

The base energy charges for all rate schedules shall be increased or decreased in accordance with the current Fuel Cost Adjustment Addendum published by TVA.

ENVIRONMENTAL ADJUSTMENT

The base demand and energy charges shall be increased or decreased in accordance with the current Environmental Adjustment Addendum published by TVA.

DETERMINATION OF DEMAND

SKRECC shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of all load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of:

- [a] the load metered in kW or
- [b] 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months

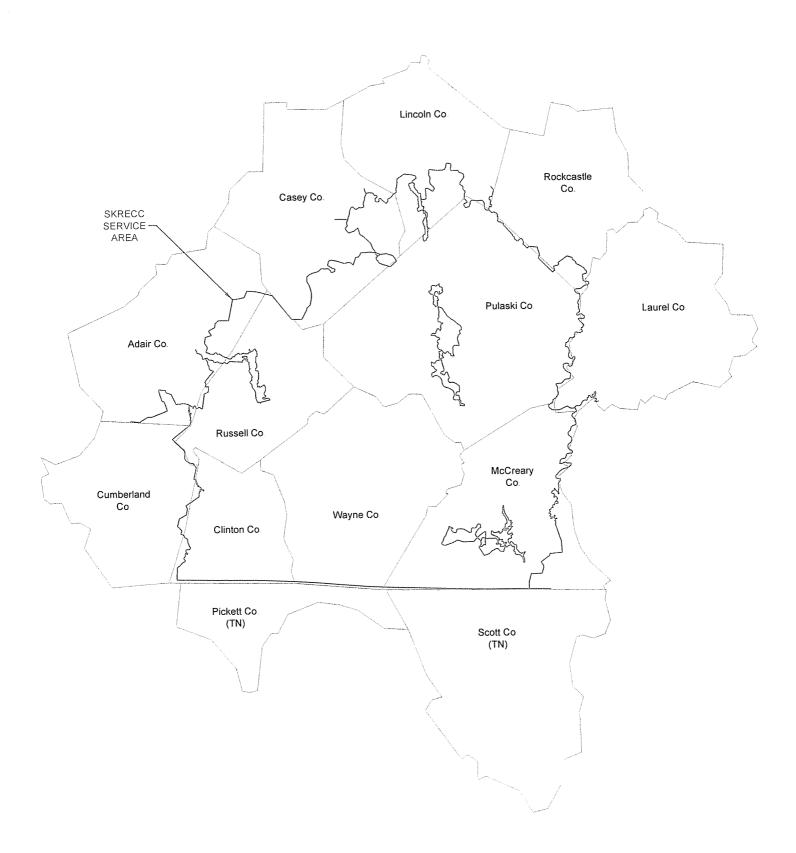
Date of Issue:	<u>January 9, 2008</u>	Date Effective:	<u>January 1, 2008</u>
Issued By:	allon anderson	_	President & CEO
Issued by author	rity of an order of the Public	c Service Commission of K	entucky in Case
No. 2007-00374	Lidated December 18, 2007	•	-

SOUTH KENTUCKY R.E.C.C. SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello Electric Plant Board
P.S.C. KY NO. _____7
Original Sheet NO

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ALL CURRENT I	RULES AND REGULATION	NS CURRENTLY APPLI	CABLE TO
SKRECC WILL E	BE APPLICABLE TO THE	FORMER MEPB CUSTO	MERS
Date of Issue:	January 9, 2008	Date Effective:	<u>January 1, 2008</u>
Issued By:	(000000). Dona		President & CEO
	ity of an order of the Publi	c Service Commission of	
	dated December 18, 2007		





1	NITIAL JOURNEY ENTRIES FOR MONT	CELLO ELECTRIC PLANT I	BOARD
	DECEMBER 3		
Acct			
<u>No.</u>	Account Title	<u>Debits</u>	Credits
102	Electric Plant Purchased or Sold	4,686,000.00	
224.14	Mortgage Note Payable		4,400,000.0
131.1	Cash		286,000.0
131.1	Cash	153,067.40	
235	Customer Deposits		151,307.9
237	Interest Accrued		1,759.4
360	Land and Land Rights	15,024.43	
361	Structures and Improvements	17,823.85	
362	Station Equipment	1,154,180.57	
364	Pole, Towers, and Fixtures	1,185,538.21	
365	Overhead Conductor & Devices	508,217.60	
366	PVC Conduit Joints	3,949.61	
367	Underground Conductors and Devices	17,860.27	
368	Line Transformers	1,415,573.58	
369	Services	366,134.76	
370	Meters	234,725.05	
371	Installation on Customer Premises	331,191.23	
373	Street Lighting and Signal Systems	202,926.78	
389	Land and Land Rights	112,947.90	
390	Structures and Improvements	682,722.54	
391	Office Furniture and Equipment	129,312.74	
392	Transportation Equipment	394,779.19	
393	Stores Equipment	328.49	
394	Tools, Shop, & Garage Equipment	10,547.18	
395	Laboratory Equipment	8,741.20	
396	Power Operated Equipment	14,579.70	
397	Communication Equipment	28,517.17	
398	Miscellaneous Equipment	2,667.60	
154.1	Plant Material & Operating Supplies	142,908.32	
114	Electric Plant Acquisition Adjustment	713,108.57	
102	Electric Plant Purchased or Sold	110,700.07	4,686,000.0
108.6	AP for Depr-Distribution		2,337,991.0
108.73	AP for Depr-Struc & Improve		180,307.0
108.70	AP for Depr-Off Equip & Furn		45,791.7
108.71	AP for Depr-Transportation Eq		389,914.0
108.77	AP for Depr-Stores Equipment		356.2
108.78	AP for Depr-Tools, Shop, Gar EQ		9,712.1
108.74	AP for Depr-Laboratory Equip		2,143.7
108.72	AP for Depr-Power Operated Equip	ment	13,978.7
108.75	AP for Depr-Communications Equi		26,503.7
108.76	AP for Depr-Miscellaneous Eq		1,607.9
142.1	Customer Accounts Receivable - Electric	742,180.58	
	Accounts Payable - MEPB	742,100.38	736,576.9
232		atibles	
144.1	Accumulated Provision for Uncolled	JUDIES	5,603.6
232.66	Accounts Payable - Loan Contracts - TVA		
232.68	Accounts Payable - Loan Contracts - Kee	p Cozy 7,828.70	
114	Electric Plant Acquisition Adjustment	1,848.02	
232.67	Accounts Payable - Loan Contracts	s - TVA	43,536.4
232.69	Accounts Payable - Loan Contracts		8,070.0