OCT 1 8 2007

PUBLIC SERVICE COMMISSION

In the Matter of

1

THE APPLICATION OF APACHE GAS TRANSMISSION)CASE NOCOMPANY, INC. FOR AN INCREASE IN RATES)2007-00354

FIRST DATA REQUEST OF COMMISSION STAFF TO APACHE GAS TRANSMISSION COMPANY, INC

CERTIFICATION

I, Tom Shirey, certify that the responses contained in the *First Data Request of Commission Staff to Apache Gas Transmission Company, Inc. Case No. 2007-00354* are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

I further certify that any copies contained herein are true and exact copies of the originals.

Tom Shirey

CERTIFICATION

I, Brenda Everette, certify that the responses contained in the *First Data Request of Commission Staff to Apache Gas Transmission Company, Inc. Case No. 2007-00354* are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

I further certify that any copies contained herein are true and exact copies of the originals.

fund

Brenda Everette

1. Provide Apache's latest state and federal income tax returns with the taxpayer identification numbers redacted.

Copies of Apache's 2006 federal and state income tax returns are attached.

orm 1120 epartment of the Treasury	U.S. Corporation Income Tax Return For calendar year 2006 or tax year beginning, ending	OMB No. 1545-0123
ernal Revenue Service	EXTENSION GRANTED TO 09/15/07	
Check if:	USE Name IRS ADACHE CAS TRANSMISSION COMDANY INC	B Employer Identification numb
Consolidated return attach Form 851)	label.	C Date Incorporated
Personal holding co. (altach Sch. PH)	Other- wise,Number, street, and room or suite no. If a P.O. box, see instructions.wise,5005 LIVE OAK STREET	04/15/1997
Personal service corp.	print City optawa atota and ZID code	D Total assets (see instructions
Schedule M-3 required . (attach Sch. M-3)	GREENVILLE, TX 75402	\$ 158,35
Check if: (1) Initi	I return (2) Final return (3) Name change (4) Address change	
1 a Gross receipts or		10 61,55
2 Cost of goods	old (Schedule A, line 8)	2
3 Gross profit. Su	btract line 2 from line 1c	3 61,55
4 Dividends (Sch	dule C, line 19)	4
5 Interest	SEE STATEMENT 1	5
		6
7 Gross royalties		7
	income (attach Schedule D (Form 1120))	8
	s) from Form 4797, Part II, line 17 (attach Form 4797)	9
	ttach schedule)	
11 Total Income.	Add lines 3 through 10	11 61,56
12 Compensation	of officers (Schedule E, line 4)	12
13 Salaries and w 14 Repairs and m	ges (less employment credits)	13 14 15,42
14 Repairs and m 15 Bad debts	intenance	14 15,42
16 Rents		16
17 Taxes and lice	ses SEE STATEMENT 2	17 4,40
18 Interest		18 6,39
19 Charitable con	ributions	19
20 Depreciation f	om Form 4562 not claimed on Schedule A or elsewhere on return (attach Form 4562)	20 8,67
21 Depletion		21
22 Advertising		22
23 Pension, profi	sharing, etc., plans	23
	fit programs	24
, j za Donnesne prot	uction activities deduction (attach Form 8903)	25
	ns (attach schedule)	26 19,37
27 Total deducti	ns. Add lines 12 through 26 👘 🔊	27 54,26
28 Taxable Income	efore net operating loss deduction and special deductions. Subtract line 27 from line 11	28 7 , 29
K I	operating loss deduction	
	cial deductions (Schedule C, line 20)	290
	ne. Subtract line 29c from line 28 (see instructions)	30 7,29 31 1,09
31 Total tax (S		31 1,05
	nent credited to 2006 32a di tax payments 32b 3,280 .	
p 2006 refund a	billed for on Form 4466 $32c$ () d Bal \blacktriangleright 32d 3,280 .	
e Tax denosited	with Form 7004	
f Crédite: (1) For	12439 (2) Form 4136 321	
n Credit for fede	ral telephone excise tax paid (attach Form 8913)	32h 3,28
	penalty (see instructions). Check if Form 2220 is attached	33
	If line 32h is smaller than the total of lines 31 and 33, enter amount owed	34
35 Overpayment	If line 32h is larger than the total of lines 31 and 33, enter amount overpaid	35 2,18
36 Enter amount	from line 35 you want: Credited to 2007 estimated tax 🕨 1,120 。 Refunded 🔛	
Under penaltic correct, and c	s of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my mplete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.	/ knowledge and belief, it is true,
Horo L)	return with the prepar shown below?
Signature	f officer Date Title	X Yes
Preparer's	Date Check If	Preparer's SSN or PTIN
Paid signature	MUGZ-WEDE (h 03/24/07 self-employed	<u>P00152197</u>
Preparer's Firm's name Use Only (or yours if	HOLLAND CPAS, PSC	
self-employed address, and		(270)782-0700
ZIP code	BOWLING GREEN, KY 42102-0104	

⁶¹¹⁶⁰¹ 01-02-07 JWA For Privacy/Paperwork Reduction Act Notice, see instructions. 1 10590224 794955 95006 2006 05020 757000 050

FTTTTTTTT	120 (2006) APACHE GAS TRANSMISSION		C			t Page 2
Sc	hedule A Cost of Goods Sold (see instructions)	and a family of the second				allerigi in Malain aan ah ay dag dag 10 al ay an Marina ah ah ay ang
1	Inventory at beginning of year					
2	Purchases					· · · · · · · · · · · · · · · · · · ·
3	Cost of labor					
4	Additional section 263A costs (attach schedule)					
5	Other costs (attach schedule)					a de a de la companya de companya de la companya de la companya de companya de la de la de la de la de la decem
6	Total. Add lines 1 through 5					ar 198 al-196 a - 196 a - 197 a - 198 a
7	Inventory at end of year					
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and	on page 1, line 2			8	an a
9 a	Check all methods used for valuing closing inventory:					
	(i) Cost					
	(ii) Lower of cost or market					
	(iii) Other (Specify method used and attach explanation.) 🕭				
b	Check if there was a writedown of subnormal goods					I I I I I I I I I I I I I I I I I
C	Check if the LIFO inventory method was adopted this tax year for					
t	If the LIFO inventory method was used for this tax year, enter p			•		
	closing inventory computed under LIFO				9d	
6	If property is produced or acquired for resale, do the rules of se					Yes No
1	Was there any change in determining quantities, cost, or valuat		•	•••••••••••••••••		
•	If "Yes," attach explanation	• •	ç	· ·		Yes No
100000				ividends		(c) Special deductions
S	chedule C Dividends and Special Deduction	ons (see instructions)	1 1 1 1	ceived	(b) %	(a) x (b)
	Dividends from less-than-20%-owned domestic corporations (ot	her than				
	debt-financed stock)				70	
	Dividends from 20%-or-more-owned domestic corporations (oth				10	
	stock)				80	
	Dividends on debt-financed stock of domestic and foreign corporations				see	
_					Instructions	
	Dividends on certain preferred stock of less-than-20%-owned public utilities				42	
	Dividends on certain preferred stock of 20%-or-more-owned public utilities				48	
	Dividends from less-than-20%-owned foreign corporations and certain FSC		ing and in the second s		70	
	Dividends from 20%-or-more-owned foreign corporations and certain FSCs				80	
	Dividends from wholly owned foreign subsidiaries	• • • • • • • • • • • •			100	
	Total. Add lines 1 through 8					
	Dividends from domestic corporations received by a small busin					
	company operating under the Small Business Investment Act of	1958	~		100	
11	Dividends from affiliated group members	** **********			100	
12	Dividends from certain FSCs	**********			100	
13	Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 1	2				
14	Income from controlled foreign corporations under subpart F (attach Form(s)	5471)				
15	Foreign dividend gross-up					
16	IC -DISC and former DISC dividends not included on lines 1, 2, or 3	************				
17	Other dividends]	
18	Deduction for dividends paid on certain preferred stock of public	utilities			7	
19	Total dividends. Add lines 1 through 17. Enter here and on pag					
		····•	Las part manufacture de la constantina de la c			
20	Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter	er here and on name 1, line	29h			
	chedule E Compensation of Officers (see I Note:	nstructions for page 1, line 12) Complete Schedule E only if	otal receipts (line	la plus lines 4 throu	gh 10 on page 1)	are \$500,000 or more.
	(a) Name of officer	(b) Social security	(c) Percent of	Percent of co stock ov		(f) Amount of
		number	time devoted to business	(d) Common		compensation
	OM SHIREY	454-21-9987	5	.00%	Tel Ligituren	
-		459-06-1752	<u> </u>	.00%		
	KEN JOYCE	463-46-1216		.00%		
	TELL DOICH	<u>703-70-1710</u>				
				L		an di ka dapat laga antana mang mang mang mang mang mang mang m
2	Total compensation of officers					
3	Compensation of officers claimed on Schedule A and elsewhere	on return			****	

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4 Subtract line 3 from line 2. Enter the result here and on page 1, line 12

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	1120 (2006) APACHE GAS TRANSMISSION	I COMPA	NY INC			'age 3
Sc	hedule J Tax Computation (see instructions)		· · · · · · · · · · · · · · · · · · ·			
1	Check if the corporation is a member of a controlled group (attac	h Schedule O (Form 1120))			
2	Income tax. Check if a qualified personal service corporation			STMT 4		
	(see instructions)				2	1,094.
3	Alternative minimum tax (attach Form 4626)				3	
4	Add lines 2 and 3	******		***************	4	1,094.
5a	Foreign tax credit (attach Form 1118)		5a			
b	Qualified electric vehicle credit (attach Form 8834)					
C	General business credit. Check applicable box(es):					
	Form 6478 Form 8835, Section B Form		50			
d	Credit for prior year minimum tax (attach Form 8827)					
e	Bond credits from: Form 8860 Form 8912					
6	Total credits. Add lines 5a through 5e				6	
7	Subtract line 6 from line 4				7	1,094.
, 8	Personal holding company tax (attach Schedule PH (Form 1120)				8	
0 9	Other taxes. Check if from: Form 4255 Form	· · · · · · · · · · · · · · · · · · ·	Form 8697			
9		8902				
			• •		9	1,094.
10	Total tax. Add lines 7 through 9. Enter here and on page 1, line	31			10	110940
	hedule K Other Information (see Instructions)					V
	Check accounting method: a Cash b X Accrual	Yes No	7 At any time during the ta own, directly or indirectl	x year, did one foreig	n person the total	Yes No
	c Other (specify) ▶		voting nower of all class	es of stock of the cor	poration	
	See the instructions and enter the:		entitled to vote or (b) the	e total value of all clas	ses of stock	
а	Business activity code no. № <u>221210</u>		of the corporation?			
	Business activity 🕨 GAS TRANSMISSION		lf "Yes," enter: (a) Perce			
C	Product or service MATURAL GAS		and (b) Owner's country			
	At the end of the tax year, did the corporation own, directly or		c The corporation may ha	ve to file Form 5472,	Information	
	ndirectly, 50% or more of the voting stock of a domestic		Return of a 25% Foreigr	n-Owned U.S. Corpora	ation or a	
	corporation? (For rules of attribution, see section 267(c).)	X	Foreign Corporation Eng	jaged in a U.S. Trade	or Business.	
	If "Yes," attach a schedule showing: (a) name and		Enter number of Forms	5472 attached 🖻 🔄		
	employer Identification number (EIN), (b) percentage owned,		8 Check this box if the co	poration issued publi	cly offered	
	and (c) taxable income or (loss) before NOL and special deductions of such corporation for the tax year ending with or		debt instruments with o			
	within your tax year.		If checked, the corporat			
	Is the corporation a subsidiary in an affiliated group or a		Information Return for			
		X	Discount Instruments.	unity Olielen oligi	101 13300	
	parent-subsidiary controlled group?	<u></u>		averant inferent roop	ivad or	
	if "Yes," enter name and EIN of the parent corporation 🕨		9 Enter the amount of tax		IVED OF	
			accrued during the tax		f 11 1	
5	At the end of the tax year, did any individual, partnership,		10 Enter the number of sh		~	
U	corporation, estate, or trust own, directly or indirectly,		year (if 100 or fewer) 🕨	and the second day of the second s	8	
	50% or more of the corporation's voting stock? (For rules		11 If the corporation has a			
	of attribution, see section 267(c).)		electing to forego the c	arryback period, chec	k here 🏴 L	
	If "Yes," attach a schedule showing name and identifying		If the corporation is fill required by Temporary	Begulations section	1.1502-21T(b)(3)	
	number. (Do not include any information already entered		must be attached or the	election will not be v	alid.	
	in 4 above.) Enter percentage owned 🖻		12 Enter the available NOL	. carryover from prior	tax years	
6	During this tax year, did the corporation pay dividends (other		(Do not reduce it by an	y deduction on line		
	than stock dividends and distributions in exchange for stock) in excess of the corporation's current and accumulated		29a.) 🗈 \$			-
	earnings and profits? (See sections 301 and 316.)	X	13 Are the corporation's t	otal receipts (line 1a p	lus lines 4 through	
	If "Yes," file Form 5452, Corporate Report of		10 on page 1) for the ta	ax year and its total as	ssets at the end of the	
	Nondividend Distributions.		tax year less than \$250	,000?		. X
	If this is a consolidated return, answer here for the parent		If "Yes," the corporation M-1, and M-2 on page	n is not required to co	mplete Schedules L,	
	corporation and on Form 851, Affiliations Schedule, for		distributions and the b			
	each subsidiary.		than cash) made durin		0.	
Nni	e: If the corporation, at any time during the tax year, had assets o	n onerateria te	siness in a foreign country o	r II.S. possession it		. Commente and a second
to a	ttach Schedule N (Form 1120), Foreign Operations of U.S. Corpo	rations, to this	return. See Schedule N for	details.		
,					Form	1120 (2006)
ЧW	ч				ruin	1120 (2000)
				•		
JW	4			•.	FOIM	11 2U (200

611621	
12-29-06	

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Form 1120 (2006) APACHE GAS TRANSMISSION COMPANY INC

Form 1120 (2006)	APACHE GAS TRA	NSMISSION COM	PANY INC			
Schedule I	Balance Sheets per Books	Beginning o	f tax year		End of ta	
	Assets	(a)	<u>(b)</u>		(0)	(d)
1 Cash			3,	821.		914.
2a Trade notes	and accounts receivable	64,057.			36,740.	26 740
h Less allowar	ce for bad debts	()	64,	057.()	36,740.
3 Inventories						
4 U.S. governi	nent obligations					
5 Tax-exempt	securities					4 400
6 Other current a	assets (att. sch.) STMT 5					4,422.
	areholders					
	id real estate loans					
	ents (att. sch.)					
	d other depreciable assets	180,054.			193,941.	
-	ulated depreciation	68,982.	111,	,072.(77,658.	116,283.
	ssets	and a second				
	ulated depletion	1		()
	f any amortization)					
•	ssets (amortizable only)	7,500.			7,500.	
-	ulated amortization	(7,500)	1	(7,500.	4
	s (att. sch.)	1				
	· · · · · · · · · · · · · · · · · · ·		178	,950.		158,359.
*1. Free for the first of the second se	and Shareholders' Equity					
	ayable		87	,058.		81,971.
	otes, bonds payable in less than 1 year					
18 Other current	Ilabilities (att. sch.) STMT 6					342.
	i shareholders					1
20 Mortgages, r	otes, bonds payable in 1 year or more		64	,396.		45,834.
21 Other liabil	ties (att. sch.)					
	ck: a Preferred stock		_			1 000
	b Common stock	1,200	• 1	,200.	1,200	. 1,200.
23 Additional	paid-in capital					
24 Retained ear	nings - (attach schedule)					
25 Retained e	amings - Unappropriated		26	,296.		29,012.
26 Adjustments	to shareholders' n schedule)		×			
	of treasury stock		1)		
28 Total liabili	ties and shareholders' equity			,950.		158,359.
Schedule	M-1 Reconciliation	of Income (Loss) pe	r Books With	Income pe	er Return	
	Note: Schedule M-3 re	quired instead of Schedule M				
1 Net incom	e (loss) per books		6. 7 Income re			
2 Federal inc	come tax per books	1,09		on this return (i		
3 Excess of	capital losses over capital gains		Tax-exem	npt interest	\$	
4 Income sub	ect to tax not recorded on books this ye	ar				-
(itemize):			·····			-
				ns on this retur		
5 Expenses	recorded on books this year not				s year (itemize):	
hetouted	on this return (itemize):		a Deprec	ciation	\$	

5	Expenses recorded on books this year not deducted on this return (itemize):			against book income this year (itemize): a Depreciation \$ b Charitable \$	
	a Depreciation \$ Charitable \$			b contributions v	
	C entertainment \$	2 402			
	STMT 7 3,483.			Add lines 7 and 8	7 000
6	Add lines 1 through 5	7,293.	10	Income (page 1, line 28) - line 6 less line 9	7,293.
3	chedule M-2 Analysis of Unapp	ropriated Retained	Ear	nings per Books (Line 25, Schedule	<u>e L)</u>
1	Balance at beginning of year	26,296.	5	Distributions: a Cash	
2	Net income (loss) per books	2,716.]	b Stock	
3	Other increases (itemize):			c Property	
			6	Other decreases (itemize) :	
					Nana and a substantial and a substantial statements and a substantial statements and a substantial statements a
			7	Add lines 5 and 6	
4	Add lines 1, 2, and 3	29,012.	8	Balance at end of year (line 4 less line 7)	29,012.

4 Add lines 1, 2, and 3 611631 12-29-06 JWA

10580324 784855 85096

4 2006.05020 APACHE GAS TRANSMISSION COM 85096

Page 4

Form 1120 (2006)

1

rm 4562	. b. C	(Including In	tion and A	Listed	Property)	OTHER		OMB No. 1545-0172
emal Revenue Service me(s) shown on return	j≫ See	separate instruc	tions. P A		your tax return ractivity to which			Identifying number
PACHE GAS TRAN	SMISSION	COMPANY	INC	OTHER	DEPRE	CIATION		r
Part I Election To Expense	Certain Property	Under Section 179	Note: If you have a	any listeo	property, cor	nplete Part V		u complete Part I.
Maximum amount. See th		•						108,000.
2 Total cost of section 179								120 000
Threshold cost of section								430,000.
Reduction in limitation. Su							·	
Dollar limitation for tax year. Subtr				tely, see ins		(c) Elected c	· · · · · · · · · · · · · · · · · · ·	<u> </u>
(a)) Description of prope	ny	(8) 005	st (Dusiness				
						<u></u>		
Listed property. Enter the	amount from lir	ne 29			7			
Total elected cost of sect			column (c), lines	6 and 7			. 8	
Tentative deduction. Ente	er the smaller of	line 5 or line 8	 				9	
Carryover of disallowed c	leduction from li	ne 13 of your 200	5 Form 4562				. 10	
Business income limitation								
2 Section 179 expense dec						<u></u>	12	
Carryover of disallowed c	deduction to 200	7. Add lines 9 and	d 10, less line 12		▶ 13			
ote: Do not use Part II or Pa	and the second statement of the second se							
		ce and Other Dep				<u>y.</u>		
Special allowance for qualifier							14	
placed in service during the Property subject to secti								
6 Other depreciation (inclu								
		include listed pro					<u></u>	
		•••••	Section					
7 MACRS deductions for a	assets placed in	service in tax yea	rs beginning befo	re 2006			17	8,524
8 If you are electing to group any a	ssets placed in service	e during the tax year in	to one or more general	asset accou	nts, check here]	
Sect	ion B - Assets I	Placed in Service	During 2006 Tax	Year Us	sing the Gene	ral Deprecia	tion Syst	em
(a) Classification of pro	operty	(b) Month and year placed in service	(c) Basis for deprec (business/Investmer only - see instruct	ntuse	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
9a 3-year property				·				
b 5-year property						1		
c 7-year property	·····							
d 10-year property								
d 10-year property e 15-year property								
d10-year propertye15-year propertyf20-year property			1.2	007		MO		152
d 10-year property e 15-year property			13,	887.	25 yrs.	MQ	S/L	152
d10-year propertye15-year propertyf20-year property	roperty		13,	887.	27.5 yrs.	MM	S/L	1.52
d10-year propertye15-year propertyf20-year propertyg25-year property	roperty		13,	887.	27.5 yrs. 27.5 yrs.	MM MM	S/L S/L	152
d10-year propertye15-year propertyf20-year propertyg25-year property			1.3,	887.	27.5 yrs.	MM MM MM	S/L S/L S/L	152
d10-year propertye15-year propertyf20-year propertyg25-year propertyhResidential rental priNonresidential real pr	property	/ / / / aced in Service	-		27.5 yrs. 27.5 yrs. 39 yrs.	MM MM MM MM	S/L S/L S/L S/L	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential real p Section	property	/ / / / laced in Service	-		27.5 yrs. 27.5 yrs. 39 yrs.	MM MM MM MM	S/L S/L S/L S/L siation Sy	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential rental real p Section Section 20-year property h Residential rental pr i Nonresidential real p Section Section	property	/ / / / aced in Service	-		27.5 yrs. 27.5 yrs. 39 yrs. ing the Alterr	MM MM MM MM	S/L S/L S/L S/L s/L siation Sy	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential real p Section 20a Class life b 12-year	property	/ / / / / / / / / / / / / / / / / / /	-		27.5 yrs. 27.5 yrs. 39 yrs.	MM MM MM MM	S/L S/L S/L S/L siation Sy	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential rental pr i Nonresidential real p Section Section 20a Class life b 12-year c 40-year	property on C - Assets P	/ / / / laced in Service	-		27.5 yrs. 27.5 yrs. 39 yrs. ing the Alterr 12 yrs.	MM MM MM MM ative Deprec	S/L S/L S/L S/L iation Sy S/L S/L	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential real p Section 20a Class life b 12-year c 40-year Pait IV Summary (sec	property on C - Assets P a instructions)	1	-	Year Us	27.5 yrs. 27.5 yrs. 39 yrs. ing the Alterr 12 yrs. 40 yrs.	MM MM MM ative Deprec	S/L S/L S/L S/L iation Sy S/L S/L	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential real p Sectio 20a Class life b 12-year c 40-year Part IV Summary (sec 21 Listed property. Enter a	property on C - Assets P a instructions) amount from line	28	During 2006 Tax	Year Us	27.5 yrs. 27.5 yrs. 39 yrs. ing the Alterr 12 yrs. 40 yrs.	MM MM MM ative Deprec	S/L S/L S/L S/L siation Sy S/L S/L S/L	stem
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental property i Nonresidential rental property i Nonresidential rental property 020a Class life b 12-year c 40-year Part IM Summary (see 21 Listed property. Enter a 22 Total, Add amounts from	oroperty on C - Assets P a instructions) amount from line om line 12, lines	28 14 through 17, line	During 2006 Tax	Year Us	27.5 yrs. 27.5 yrs. 39 yrs. ing the Alterr 12 yrs. 40 yrs.	MM MM MM ative Deprec	S/L S/L S/L S/L siation Sy S/L S/L S/L 21	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental pr i Nonresidential real p Section 0 a Class life b 12-year c 40-year Part IV Summary (sec et Listed property. Enter a	oroperty on C - Assets P e instructions) amount from line om line 12, lines appropriate lines	28 14 through 17, line of your return. Pa	During 2006 Tax es 19 and 20 in co artnerships and S	Year Us Year Us olumn (g) corporat	27.5 yrs. 27.5 yrs. 39 yrs. ing the Alterr 12 yrs. 40 yrs.	MM MM MM ative Deprec	S/L S/L S/L S/L siation Sy S/L S/L S/L 21	stem

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616251 10-17-06 LHA For Paperwork Reduction Act Notice, see separate instructions. 5

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Form 4562 (APACHE		
Part V	Listed Property (Include automot	olles, cer	tain oth
	recreation, or amin Note: For any veh	(sement.)		

V	Listed Property (Include automobiles,	certain other vehicles,	cellular telephones,	certain computers,	and property used	for entertainment,
	recreation, or amusement.)		ita verka, en ala alvend	les lesse aveces	annolata antiv Oda	24b columns (a)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section	A - Depreciation a	nd Other In	formation (Ca	ution: Se	e the ins	structior	ns for lin	nits fo	r passeng	er autom	obiles.)				
24a Doy	you have evidence to s	upport the bu	siness/investme	nt use clair	med? [Ye	s 🗌	No	24b lf "Y	es," is the	e evider	ice writte	n?	Yes	No
Tyj (list	(a) pe of property ; vehicles first)	(b) Date placed in service	(c) Business/ investment use percentag	othe	(d) lost or er basis		(¢) for depresent ness/Inves use only)	tment	(f) Recovery perlod	(g Meth Conve	od/	(h) Depreci deduc	ation	() Elec sectior co	ted 1 179
25 Spec	ial allowance for qualif	ied New York	Liberty or Gulf (Opportunity	Zone pro	operty pla	aced in s	ervice	during the	tax year					
and u	used more than 50% in	n a qualified b	usiness use			<u></u>		·····		·····	25				<u></u>
26 Prop	erty used more tha	n 50% in a c	ualified busin	ess use:					1						
		<u> </u>		%											
				%											
				%					<u> </u>	<u> </u>				L	
27 Prop	perty used 50% or l	ess in a qual	lfied business	use:					1	T					
		<u> : :</u>	+	%						S/L·					
		<u> : :</u>		%						S/L-					
00 11	t 1 - 1	(1) 1: :		%		<u> </u>			1	S/L-	1 00	·			
	amounts in column										28	L	1 00		<u></u>
29 Add	amounts in columr	1 (I), Ilne 26.											29	1	
	.			Section B											
lf you pr	te this section for vero rovided vehicles to yehicles.	enicies used your employ	by a sole proj ees, first answ	orietor, pa er the qui	estions i	other in Sectio	more in on C to :	an 59 see lf	owner, you meet	an excep	tion to	n. completir	ng this :	section fo	>r
				(a)	(1	o)		(c)	(0	i)	(e)	(f)
30 Tota	l business/investment	miles driven	during the	Veh	icle	Veh	licle	<u> </u>	Vehicle	Veh	icle	Vehi	cle	Veh	icle
year	(do not include com	muting miles)												ļ	
31 Tota	al commuting miles	driven durin	g the year 📖												
	al other personal (no														
driv	en							ļ		_		<u> </u>	. <u></u>		
	al miles driven durin														
	d lines 30 through 3						T								
	s the vehicle availal	-		Yes	No	Yes	No	Ye	s No	Yes	No	Yes	No	Yes	No.
	ing off-duty hours?						ļ				·····				
	is the vehicle used j														
	in 5% owner or rela														
	another vehicle avai														
	· · · · · · · · · · · · · · · · · · ·		C - Questions		lovers M	Uho Pro	vide Ve	hicle	e for lise	by Their	Employ		I		1
	r these questions to or related persons	determine i		-	-								re not i	more tha	15%
	you maintain a writ ployees?		-		•							Jr		Yes	No
	you maintain a writ	• •	-												
	ployees? See the ir														_
	you treat all use of										*****			<u> </u>	
	you provide more t													s	
	e use of the vehicles													1	
	you meet the requi												*********		
	te: If your answer t	0 37, 38, 39	, 40, or 41 is "	res," do r	ioi comp	ulete Se	cuon B	ior th	e covered	venicles.			e ja mažan sainta jako ili kom		<u> </u>
Part	M Amortization			(b)	1	10			(c))	T		<u>.</u>		(f)	
	(a) Description		D	(b) ate amortization		(c) Amortiza	ble		(d) Code		Amorti	zation		Amortization	1
40 1	nortinotion of	that harles	during view 00	begins		amour	1[l	sectio	n	period or p	ercentage		for this year	
<u>42 An</u>	nortization of costs	inal pegins	uring your 20	uo tax ye						T					
				<u> </u>											

43 Amortization of costs that began before your 2006 tax year
44 Total. Add amounts in column (f). See the instructions for where to report 44

616252/10-17-06

6

43

APACHE GAS TRANSMISSION COMPANY INC

بالمستناب السائد وراهم السائد

FORM 1120	INTEREST INCOME		STATEMENT	1
DESCRIPTION		US	OTHER	
MONTICELLO BANK				6.
FOTAL TO FORM 1120, LINE !	õ			6.
1				
FORM 1120	TAXES AND LICENSES		STATEMENT	2
DESCRIPTION			AMOUNT	
PROPERTY			3,11	
OTHER KENTUCKY TAXES - BASED ON	INCOME		3 1,25	5.0.
TOTAL TO FORM 1120, LINE	17		4,40	3.
FORM 1120	OTHER DEDUCTIONS		STATEMENT	3
DESCRIPTION			AMOUNT	
OFFICE EXPENSE				26.
PROFESSIONAL FEES EASEMENTS			8,66 7,23	37.
INSURANCE			3,04	12.
TOTAL TO FORM 1120, LINE	26		19,37	72,

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APACHE GAS TRANSMISSION COMPANY INC

SCHEDULE L OTHER C	URRENT ASSETS	STATEMENT 5
DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
PREPAID EXPENSES	0.	4,422.
TOTAL TO SCHEDULE L, LINE 6	. 0.	4,422.
SCHEDULE L OTHER CUR	RENT LIABILITIES	STATEMENT 6
DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
STATE ACCRUED TAXES		342.
TOTAL TO SCHEDULE L, LINE 18		342
	ES RECORDED ON BOOKS ED IN THIS RETURN	STATEMENT
DESCRIPTION		AMOUNT
PENALTIES FEDERAL TAXES NOT ACCRUED IN PRIOR Y	<i>L</i> EAR	213 3,270
TOTAL TO SCHEDULE M-1, LINE 5		3,483

85096 Maile 2 liston

Form 7004 (Rev. December 2 Department of the Internal Revenue	2006) e Treasury	Certain Business Inco	ome Tax, l	onth Extension of Time To Information, and Other Retu Ication for each return.		OMB No. 1545-0233
	Name				ahl	l htifying number
Type or	ype or				ini jing nannasi	
Print		GAS TRANSMISSION		<u>INC</u>		
File by the due Number, street, and room or suite no. (If P.O. box, see instructions.) date for the 5005 LIVE OAK STREET						
return for which		, and ZIP code (If a foreign address, enter city, pi	rovince or state, a	nd country (follow the country's practice for enter	ering	
an extension is requested. See	postal code)).			ş		
Instructions GREENVILLE, TX 75402						
Note. See inst	ructions before	completing this form.				
1 Enter the	form code for ti	ne return that this application is for (see b	elow)			12
2 If the fore	ign corporation	does not have an office or place of busin	ess in the Unite	ed States, check here	********	
3 If the orga	inization is a co	rporation or partnership that qualifies und	der Regulations	s section 1.6081-5, check here		▶
4 a The applic	ation is for cale	endar year 2006 , or tax year beginn	ing	, and endin	Ig	
	year. If this tax ial return	year is less than 12 months, check the re Final return Char	ason: 1ge in accounti	ng period Consolidated ret	urn to be filed	
		rporation and is the common parent of a dule, listing the name, address, and Empl				
6 Tentative	total tax		.		<u>6</u>	, 2,204.
Total pay	ments and cred	its (see instructions)				3,280.
Tax Paym	ient System (E	ne 7 from line 6. Generally, you must de FTPS), a Federal Tax Deposit (FTD) Cou options)	pon, or Electro	onic Funds Withdrawal (EFW)		0.
Application			Form	Application	<u></u>	Form
ls For:		· · · · · · · · · · · · · · · · · · ·	Cade	ls For:		Code
Form 706-GS			01	Form 1120-H		17
Form 706-GS	T) 2005 fiscal year	filere activit	02	Form 1120-L Form 1120-ND		18
Form 1041 (e			04	Form 1120-ND (section 4951 taxes)		20
Form 1041 (U			05	Form 1120-PC		21
Form 1041-N 06 Form 1120-POL						22
				Form 1120-REIT Form 1120-RIC		23
Form 1065						
Form 1065-B						
Form 1066 11 Form 3520-A 27						
Form 1120 12 Form 8612 Form 100 (m) + 1/10000 (m)						28
Form 1120 (sub 7) (2005 fiscal year tilers only) 13 Form 8613 Form 1120-A 14 Form 8725						
						31
Form 1120-F 15 Form 8831 3						32
	Form 1120-FSC 16 Form 8876 33					
LHA For Pa	perwork Reduc	tion Act Notice, see instructions.				Form 7004 (Rev. 12-2006)

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	Kentucky UNBRIDLED SPIRIT					C Kent	ucky Corporatic	in Account	Number
Department of Revenue	Kentucky Corpo Taxable period beginning					se Appl 2006		20	06
A if filing consolidated, check the appropriate box. See instructions.	B Federal Identification Number Name of Corporation or Aff	illated Group (Place prea	ddres	sed label here; othe	rwise print or type.)		Taxable Year Ending	<u>12</u> / Mo.	Yr.
Consolidated	APACHE GAS TI Number and Street	RANSMISSION	CC	OMPANY IN	С		State and Date of KY 0	fincorporatio 4/15/	
Election Made p to 2005, attach	rior 5005 LIVE OA			10.0 - J-	Tologham Number	:	Principal Busines		
Form 722.	City GREENVILLE	State TX		(IP Code 5402	Telephone Number		NAICS Code Nur (Relating to Kenti	nber	
Mandatory Nexus	D Name of Common Parer	it		Kentucky C	orporation Account N	umber	(See www.censu: 2212	s gov)	
E Check if applicable	EX No packet required of return (attach explanation)	for 2007		Initial return Change of name			nal return (attac hange of addres	-	on)
	ART I - TAXABLE INCOME COMP	UTATION	_ <u>L</u>	:	PART II - TA		the second s	<u></u>	
1. Federal taxable inc	come (Form 1120, line 28;			1. Income tax from	n Part I (multiply line :	24			<u> </u>
	24)	7,2	93	by rates) (see ir	nstructions)				342
ADDITIONS: * ST				o	(1110)				0
	state and local obligations) on net/gross income*	1,2	50	2. Alternative mini	imum (AMC) PART III - TA				<u> </u>
	stment			i Tax liahllity (P	art II, greater of line 1		UTATION		
	utable to nontaxable income				um)				342
	enses				posting equipment tax				
	s(es) from other corporation(s)			recapture					
	ky corporation income tax				s 1 and 2) (if \$175 mir				242
-	tion activities deduction				enter on line 5)				342
	edule)	8,5	513	4. I otal credits	y (line 3 less lines 4)	1 .			
SUBTRACTIONS:	l through 9)				n)				342
	U.S. obligations)				payments				
					Form 2220-K attache				
	portunity credit			7. Extension tax p	bayment				
14. Depreciation adju	istment			8. Prior year's cri	ədit				
15. Pass-through inc	come from other corporation(s)			1	iless lines 6 through	-			342
-	cky corporation income tax			i · ·	ent (lines 6 through 8				
16. Other (attach sch	•		E 1 0						
	10 less lines 11 through 16) ating loss adjustment	0,	545		07 refunded (line 10 less				
	ating loss aujustment is only)			12. MILIUUIIL IU UB	relutiven (inte to less		<u>/</u>		
	come (add lines 17 and 18)	8,	543	S Fi	ederal Form 1120, pa	des 1, 1	2 and 4, or 1120)A, pages [·]	1
20. Taxable net inco					nd 2, and any support				
(attach Schedule	A if applicable)	8,	543						
	ss deduction (NOLD)			-					
22. Taxable net inco		o	543		s) payable to:	Kent	ucky State Trea	surer	
•	21) stic production activities	0,	<u>J4</u> 3		vith payment to:	Kont	ucky Departme	nt of Bever	шe
	AD)			inan ioturn i	anii payment to.		kfort, Kentucky		
	me after KDPAD	8,	543	3					
		TAX PAYMENT SU	MMA	RY (Round to Neare	st Dollar)				
TAX (check applicabl	le box) 🛛 🗶 Income	AMC Gr	oss R	eceipts	AMC Gross F	Profits	L	Minimur	n \$175
Tax		•••••••••••••••••••••••••••••••••••••••	1. m h • • • • • •			*******	919090000		342
Penalty	•••••••••••••••••••••••••••••••••••••••				* ****************************				
Interest		****							
TOTAL (Including Pe	enalty and Interest)						🔊	<u></u>	342

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653301 / 11-22-06 1019

Form	720 ((2006)
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IMPORTANT: Questions 4 - 14 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal 1.D. number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.

	Is the net distributive income (loss) received from a corporation
 Indicate whether: (a) new business; (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other 	subject to the tax imposed by KRS 141.040 included in this return? Yes X No. If yes, list name, federal I.D. and Kentucky account number of the corporation.
If successor to previously existing business, give name, address and federal I.D. number of the previous business organization.	Caution: If the corporation elected to file a consolidated income tax return for tax years beginning prior to January 1, 2005, skip questions 9 and 10 and go to question 11.
 List the following Kentucky account numbers. Enter N/A for any number not applicable. Employer Withholding Sales and Use Tax Permit 	9. Did the corporation at any time during the taxable year do business in Kentucky and own 80 percent or more of the voting stock of another corporation doing business in Kentucky? Yes X No. If yes, list name, address and federal I.D. number of the entity.
Consumer Use Tax Unemployment Insurance Coal Severance and/or Processing Tax 3. If a foreign corporation, enter the date qualified to do business in Kentucky.	 10. Was 80 percent or more of the corporation's voting stock owned by any corporation doing business in Kentucky at any time of the year? Yes X No. If yes, list name, address and federal I.D. number of the entity.
	on the entity.
 The corporation's books are in care of: (name and address) TOM SHIREY 	 11. Was this return prepared on: (a) cash basis, (b) X accrual basis, (c) other
PO BOX 228 GREENVILLE TX 75403	12. Is the corporation a public service corporation subject to taxation under KRS 136.120? X Yes No
 Are disregarded entities included in this return? Yes X No If yes, list name, address and federal I.D. number of the entity. 	13. Did the corporation file a Kentucky tangible personal property tax return for January 1, 2007?
	14. Is the corporation currently under audit by the Internal Revenue Service? Yes X No. If yes, enter years under audit
 Is the corporation a partner in a general partnership(s) doing business in Kentucky? Yes X No If yes, attach schedule listing name and federal I.D. number of the general partnership(s). 	If the Internal Revenue Service has made final and unappealable adjustments to the corporation's taxable income which have not been reported to this department, check here and file Form 720X, Form 720XX or Form 720-Amended, whichever is applicable, for each
Was the corporation doing business in Kentucky, outside of its interest in a general partnership? Yes X No	year adjusted and attach a copy of the final determination.
OFFICER INFORMATION (Failure to Provide Requested Information May Result in Attach a schedule listing the name, home address and Social Security number of the Has this officer information attached changed from the last return filed?	
I, the undersigned, declare under the penalties of perjury, that I have examined thes my knowledge and belief, they are true, correct and complete.	e returns, including all accompanying schedules and statements, and to the best of
Signature of principal officer or chief accounting officer HOLLAND CPAS, PSC WWW Z.WAF Name and Social Security or federal identification number of	Date May the Department of Revenue discuss this return with the preparer?

E-mail Address:

Page 2

X No

SCHEDULE Q -

KENTUCKY CORPORATION QUESTIONNAIRE

7. Are related party costs made to related members as defined in KRS 141.205(1)(I) included in this return? Yes

number of the individual or entity.

If yes, list name, federal I.D. and/or Kentucky corporation account

SCHEDULE AMC

41A720AMC (10-06)



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Taxable Year Ending

<u>1 2/ 0 6</u> Mo. Yr.

Commonwealth of Kentucky DEPARTMENT OF REVENUE See instructions

P See Instructions .

Name of Corporation

Attach to Form 720, Form 720S, Form 725 or Form 765.

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ALTERNATIVE MINIMUM CALCULATION KRS 141.040(11) AND (12) Regulation 103 KAR 16:220

Kentucky Corporation Account Number

APACHE GAS TRANSMISSION COMPANY INC

Section A - Computation of Gross Receipts and Gross Profits

	Column A Kentucky	Column B Total
1. Gross receipts1	61,562.	61,562.
2. Returns and allowances 2		· · · · · · · · · · · · · · · · · · ·
 Gross receipts after returns and allowances (line 1 minus line 2) 3 	61,562.	61,562.
4. Cost of goods sold		
5. Gross profits (line 3 mlnus line 4)	61,562.	61,562.

Section B - Computation of Gross Receipts AMC

1. If gross receipts from all sources (Column B, line 3) are \$3,000,000		
or less, STOP and enter -0- on Section D, line 1, and on Part II, line 2, of		
applicable form (Form 720, Form 720S, Form 725 or Form 765)	1	
2. If gross receipts from all sources (Column B, line 3) are greater than		
\$3,000,000 but less than \$6,000,000, enter the following:		
(Column A, line 3 x 0.00095) · 📔 \$2,850 x (<u>\$6,000,000 · Column A, line 3</u>)		
\$3,000,000		
but in no case shall the result be less than zero	2 0.	
3. If gross receipts from all sources (Column B, line 3) are \$6,000,000		
or greater, enter the following: Column A, line 3 x 0.00095	3 0.	,
4. Enter the amount from line 2 or line 3	4 0	,

Section C - Computation of Gross Profits AMC

 If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, STOP and enter -0- on Section D, line 1, and on Part II, line 2, of applicable form (Form 720, Form 720S, Form 725 or Form 765) 	1		
 If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 5 x 0.0075) • \$22,500 x (\$6,000,000 • Column A, line 5) \$3,000,000 			
 but in no case shall the result be less than zero 3. If gross receipts from all sources (Column B, line 5) are \$6,000,000 or greater, enter the following: Column A, line 5 x 0.0075 4. Enter the amount from line 2 or line 3 	2 3 4	0.	
Section D - Computation of AMC			

1. Enter the lesser of Section B, line 4 or Section C, line 4 on this line and on		
Part II, line 2 of the applicable form (Form 720, Form 720S, Form 725		
or Form 765)	0.	

KY FORM 720	STATE TAXES BASED ON INCOME	STATEMENT 1
DESCRIPTION		AMOUNT
KENTUCKY TAXES - BASED	O ON INCOME	1,250.
TOTAL TO FORM 720, LIN	1,250.	
KY SCHEDULE Q	OFFICER INFORMATION	STATEMENT 2

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KEN JOYCE PO BOX 228 GREENVILLE TX 75403 SECRETARY

PO BOX 228 GREENVILLE TX 75403

KATHY S. SHIREY

TREASURER

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2. Reference is made to the "Fort Knox line" on pages 3 and 5 of the application. Provide a complete physical description of the Fort Knox line and describe its impact on Apache's operations and expenses.

The Fort Knox line is a five (5) mile portion of pipeline that was part of a former gathering line, which was referred to as the Fort Knox line in the Commission's Case No. 2000-483.

In the Commission's case #2000-483 the Commission made it the responsibility of Apache to perform required maintenance and upkeep of the Fort Knox line. Although, currently there is no legal distinction between the Fort Knox line and the Apache line, that five mile section between Franklin Branch and the Grider Regulator Station is still referred to as the Fort Knox line. Due to Burkesville Gas Company's (Apache's primary customer) potential peak load requirements. Apache has continued a program to replace the three (3) inch plastic line with six (6) inch plastic as needed. The "Fort Knox line" description contained in Case No. 2000-483 is included herein by reference. That being said, the Fort Knox section of line is included in the Apache line from the Texas Eastern line to the point of delivery. Of the approximate 26,000 feet of three (3) inch section of line referred to as the Fort Knox line, approximately 6000 feet have been replaced with six (6) inch plastic in the ordinary course of business. The deliverability volume and pressure is reduced for each foot of three (3) inch line in use.

3. Refer to the balance sheets for calendar years 2004, 2005, and 2006.

a. Describe the nature of the liability identified as "A/P CFRI" and explain the reasons for the changes in the account balance over the 3-year period.

Prior to January 1, 2004 employees and/or officers of Consolidated Financial Resources, Inc (CFRI) were providing the daily accounting and management necessary to Apache Gas Transmission Company, Inc. operations. These amounts represent the charges for those services. Since no payments have been made toward these charges over the past 3 years, interest was accrued in the amount of \$3,155.70 upon the fiscal year ended December 31, 2006.

3. Refer to the balance sheets for calendar years 2004, 2005, and 2006.

b. Describe the nature of the relationship between CFRI and Apache.

Tom Shirey is an officer of CFRI.

Tom Shirey acts as Trustee for the eight Shirey children, owners of Apache Gas Transmission Company, Inc. and serves as the current President.

3. Refer to the balance sheets for calendar years 2004, 2005, and 2006.

c. Describe the nature of the liability identified as "*A*/*P* Summit" and explain the reasons for the changes in the account balance or over 3-year period.

The balance of \$800.00 listed on Apache's balance sheet as of 12/31/04 was for accounting services performed by an employee and/or officer of Summit National Holding Corporation (Summit) prior to 5/13/2002. This amount was paid by Apache in 2005 and does not appear on their balance sheet as of the year ended 12/31/05.

The balance of \$7,000.00 was an amount loaned to Apache from Summit during the fiscal year ended 12/31/06 in order to help with payment for repairs and maintenance and relocation of lines due to road and bridge construction by the Kentucky Transportation Cabinet. The expenses for these repairs and maintenance were accrued in capitalized expenses on Apache's balance sheet during the year ended 12/31/05.

3. Refer to the balance sheets for calendar years 2004, 2005, and 2006.

d. Describe the nature of the relationship between Summit and Apache.

Tom Shirey is an officer of Summit.

Tom Shirey acts as Trustee for the eight Shirey children, owners of Apache Gas Transmission Company, Inc. and serves as the current President.

- *3. Refer to the balance sheets for calendar years 2004, 2005 and 2006.*
 - e. Describe the nature of the liability identified as "DT & CS Shirey Rev Fam Trst" on the 2004 and 2005 balance sheets.

This liability represents a loan from the Shirey Family Trust in the amount of \$550,000.00 placed on the balance sheet during the fiscal year ended 12/31/1997. The loan amount was written down during the fiscal year ended 12/31/1999 in the amount of \$475,000.00. The balance of the loan at that date was \$75,000.00.

This final payment on this loan was made on August 1, 2006.

3. Refer to the balance sheets for calendar years 2004, 2005 and 2006.

f. Identify the components of the liability "Notes Payable – Other" reported for the three year period.

This was monies loaned to Apache from CFRI during the fiscal years ending 12/31/03 and 12/31/04 as funds were needed in the regular course of business by Apache. Interest was accrued on this liability during the fiscal year ended 12/31/06 in the amount of \$471.00.

The amounts were as follows:

9/04/03	\$3,000.00
9/22/03	\$3,000.00
10/15/04	\$1,800.00
11/01/04	\$2,200.00
12/31/06	\$ 471.00

*

4. State the distance from Apache's Texas Eastern interconnect to Burkesville Gas Company's ("Burkesville") city gate.

The distance from Apache's Texas Eastern interconnect to Burkesville Gas Company's city gate is 94,091 feet (17.82 miles).

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CV2E #2001-00324

there were no similar prepayments on the 2004 or 2005 balance sheets. the \$4,422 in Account 165, Prepayments, as of December 31, 2006. Explain why Refer to Attachment 2, page I of 4, of Apache's application. Provide a breakdown of ւ

Prepayments for the fiscal year ended 12/31/06 include the following:

85,236.39

occurs and is applied to prepayments and expensed in the appropriate month and year. amount. Since our policy period begins on October 15^{n} of each year, a prepayment of insurance insurance premium is divided by twelve (12) months in order to determine the monthly premium coverage. Apache then makes monthly payments over the next ten (10) months. The total The insurance company requires a down payment in order for Apache to secure insurance Liability Insurance

\$3,280.00 Estimated Federal Income Tax

.f # sander response #1. 2007 Form 1120 corporation estimated income tax paid. See 2006 Income Tax return provided fiscal year ending 12/31/07 and the difference in the amount of \$1,094.00 has been applied to the 12/31/06. A portion of this amount was refunded from the Department of Treasury during the This is the amount of Form 1120 corporation estimated income tax paid for the fiscal year ended

prepaid. There are no similar prepayments on the 2004 and 2005 balance sheets because no amounts were

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6. Refer to Attachment 3, specifically, the Fees for Transmission of Gas, Account 480. Explain how Apache derived the specific amount, \$42,452, of the proposed revenue increase. Identify the methodology, such as rate of return, debt service coverage, etc. that was used to derive the proposed revenue increase.

Because of the past five (5) year history, we felt is unadvisable to assume an increase in the amount of natural gas transported that results in sales. We instead assumed a level sales volume and deducted the anticipated expenses to maintain and manage the system with some excess for unanticipated expenses.

7. Refer to Attachment 4, specifically the description of Income Taxes – State and Federal – 409.1. Explain why the 2005 income tax payments were not accrued and expensed in 2005. Provide a breakdown of the \$5,614 in income tax expense reported in 2006 by year and whether federal or state income tax.

Since Apache's 2005 books had closed before the 2005 tax payment was made, it was not accrued in 2005. Although it was expensed in 2006 on the financials provided, the tax return shows it as an expense recorded on the books and not deducted on the 2006 return. Please see Statement 7 of the 2006 income tax return provided to you under response #1.

Account 409.1 Income Taxes - State and Federal Include the following:

2005 Kentucky Corporation Income Tax Paid	\$ 908.00
2005 Federal Corporation Income Tax Paid	\$3,270.00
2006 Kentucky Corporation Income Tax Accrued	\$ 342.00
2006 Federal Corporation Income Tax Accrued	\$1,094.00

8. Refer to Attachment 4, Exhibit A.

a. Describe the nature of the U.S. DOT Pipeline Safety User Fee Assessment.

Section 60301 of Title 49, United State Code, authorizes the assessment and collection of pipeline user fees to fund the pipeline safety activities conducted under 49 U. S. C. 60101 *et seq.* The Research and Special Program Administration (RSPA) assesses each operator of regulated interstate and intrastate natural gas transmission pipelines (as defined in 49 CFR Part 192), and hazardous liquid pipelines carrying petroleum, petroleum products, anhydrous ammonia and carbon dioxide (as defined in 49 CFR Part 195) pay a share of the total Federal pipeline safety program costs in proportion to the number of miles of pipeline each operator has in service at the end of the calendar year.

A portion of the above explanation was taken from an excerpt on the website of the Department of Transportation Office of Pipeline Safety – Pipeline and Hazardous Materials Safety Administration.

Apache has 17.82 miles of transmission pipeline in service.

8. *Refer to Attachment 4, Exhibit A.*

b. Explain why it is appropriate to classify this item as property tax expense. State whether this classification is consistent with prior year classifications.

This item was classified as property tax because the fee assessed was based on the number of miles of pipeline.

Yes, this is consistent with prior year classifications.

Name of witness responsible for responding to this question: Tom Shirey and Brenda Everette

8. Refer to Attachment 4, Exhibit A.

c. How did Apache's assessed valuation for property tax purposes in 2006 compare with the previous year's assessment?

The property tax assessment for the tax year 2006 was higher than for tax year 2005.

The 2005 property tax assessment for the tax year 2005 was :

Real Estate	\$127,500.00
Tangible Property	\$ 22,500.00

The 2006 property tax assessment for the tax year 2006 was:

Real Estate	\$111,072.00
Tangible Property	\$107,928.00

Apache protested the Kentucky Department of Revenue original assessment of \$477,021.00. It was the management's decision to, after the Department reduced its original assessment to what was subsequently accepted by Apache, to accept the proposed amount due to the additional cost of further protest and/or litigation. Apache's management felt the cost of the additional protest and/or litigation would cost more than the additional taxes incurred as a result of the settlement.

- 9. Refer to Attachment 4, Exhibit C, of the application and Attachment 1 of Apache's August 27, 2007 response to cure the deficiencies in its application
 - a. Explain why the reclassification of the management fee for 2004 as maintenance of lines was not included in the 10 year average of maintenance expense if the fee represented repairs and maintenance of the transmission line.

This fee does not directly represent repairs and maintenance. The fee represents the supervision and management in connection with repairs and maintenance. These fees were accrued on Apache's financials, but have never been paid.

- 9. Refer to Attachment 4, Exhibit C, of the application and Attachment 1 of Apache's August 27, 2007 response to cure the deficiencies in its application
 - *d.* Describe in detail the phrase "anticipated maintenance of State Highway 90 and to the Fort Knox Line."

Anticipated Maintenance of State Highway 90

Apache was notified by QK4 Architecture, Engineering and Construction firm that the Commonwealth of Kentucky Department of Highways plans a proposed road construction project of State Highway 90. The project, scheduled to begin in the spring of 2008, involves the re-routing, widening, straightening and removing State Highway 90 from the flood plain. In a review of the Department of Highways' maps provided to Apache by QK4 and our conversations with Bill Rynerson of QK4, it is our understanding that Apache's line cross Highway 90 in approximately six (6) places. Since this project is still in the planning stages, Apache is unsure to the extent and cost of the repairs and maintenance that will be required. QK4 is expected to send Apache the design plans during the week of October 15th. After receiving these plans, it will be necessary for Apache to hire an engineering firm to design the plans for moving Apache's lines.

To the extent the State Highway 90 project does not materialize, the funds can be used in the repair and maintenance of the remaining 19,000 feet of three (3) inch plastic line with six (6) inch plastic.

Anticipated Repairs and Maintenance to the Fort Knox Line

This five mile section of line referred to as the "Fort Knox line" originally consisted of 3" plastic line. Apache has continued a program to replace the 3" plastic line with 6" plastic line. Approximately 6000 ft. of the 3" line included in the five mile section has been replaced with 6" plastic line. The deliverability volume and pressure is reduced for each foot of 3" line in use.

- 9. Refer to Attachment 4, Exhibit C, of the application and Attachment 1 of Apache's August 27, 2007 response to cure the deficiencies in its application
 - b. Explain how the factor of 70 percent was determined to be the appropriate level to represent the anticipated increase in maintenance expenses include all supporting data, schedules and calculations used to derive this factor.

The 70% was not used to determine the amount of increase. The calculation was the amount of dollars we felt necessary to keep the system in working order. That dollar amount needed resulted in a 70% increase.

- 9. Refer to Attachment 4, Exhibit C, of the application and Attachment 1 of Apache's August 27, 2007 response to cure the deficiencies in its application
 - *c. Explain why capital expenditures that were recorded as utility plant on Apache's balance sheet are included in the calculation of projected maintenance expenses*

For financial reporting purposes, Apache capitalized the expenses because the repairs and maintenance decreased the weighted average age of the system. However, for demonstrating the cost of maintaining the transmission line we included it in repairs and maintenance expense because we were either replacing dated and worn out components with new components or replacing three (3) inch line with six (6) inch line. In both cases, the activity involved simply keeping the system in working order.

- 10. Refer to Attachment 3 an Attachment 4, Exhibit D.
 - a. How much of the increase in legal fees is due to costs incurred in conjunction with preparing this rate application?

None of the legal fees are in conjunction with preparing this rate application.

Name of witness responsible for responding to this question: Tom Shirey and Brenda Everette

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10. Refer to Attachment 3 an Attachment 4, Exhibit D.

b. Prepare a breakdown of legal fees for the period from January 2007 through June 2007. Indicate each payee and describe the services provided.

Billing Date	Billing Period	Payee	Billing Amount	Description of Services
4/2/2007	3/01/07 - 4/02/07	Kenneth A. Meredith, II - Attorney at Law	\$129.14	Attorney Fees ¹
5/1/2007	4/04/07 - 5/01/07	Kenneth A. Meredith, II - Attorney at Law	\$532.63	Attorney Fees ²
5/30/2007	5/11/07 - 5/30/07	Kenneth A. Meredith, II - Attorney at Law	\$459.39	Attorney Fees ³
6/11/2007	5/08/07 - 6/08/07	Kenneth A. Meredith, II - Attorney at Law	\$405.00	Attorney Fees ⁴
6/29/2007	6/07/07 - 6/29/07	Kenneth A. Meredith, II - Attorney at Law	\$180.49	Attorney Fees ⁵

- 1. Legal services pertaining to the status of corporate secretary and treasurer, review letter concerning ownership of corporate stock, review corporate minute books, draft letters to Apache, cost of telefaxing.
- 2. Legal services pertaining to the status of corporate meeting, outline transactions undertaken at shareholder and Board of Director meetings, draft shareholder and Board of Director minutes, cost of telefaxing.
- 3. Legal Services pertaining to the shareholder minutes, changes to minutes, reviewed faxes from Apache concerning changes to shareholder minutes, drafted revisions, reviewed corporate resolution and execution of settlement release and confidentiality agreement with Revenue Cabinet, reviewed information concerning Monticello Banking Company Ioan, draft corporate resolution and waiver, cost of telefaxing.
- 4. Legal services pertaining to the proposed settlement agreement on the 2006 tax assessment, long distance calls to Apache, review return of executed settlement agreement with the Department of Revenue, cost of photocopying.
- 5. Legal services pertaining to the status of corporate resolution on loan agreement, review new loan documents, cost of telefaxing.

- 11. Refer to Attachment 4, Exhibit E.
 - a. In Item 1, there appears to be a duplication of Brenda Everette's time for the period ending 7/31/07, resulting in the expense being included in both the actual and estimated amounts. Is this correct? If no, explain why. If yes provide the appropriate revisions to Exhibit E and all related attachments, exhibits, etc.

No, this is not correct. There is a typographical error in the actual billings for the billing date of 7/16/2007. The billing period is listed as 6/01/07 - 7/31/07. However, the correct billing period was 6/01/07 - 6/30/07.

- 11. Refer to Attachment 4, Exhibit E.
 - b. Explain in greater detail how the estimate for Brenda Everette's expense for the time period 7/01/07 12/31/07 was determined, as the actual expense for the first half of 2007 does not support the estimate of 17.5 hours per month.

As of June 1, 2007 Brenda Everette assumed some extra responsibilities, including some managerial support. The time worked in June 2007 with the extra responsibilities was 17.5 hours. It is expected that Brenda Everette will work at least 17.5 hours per month for the balance of the year.

- 11. Refer to Attachment 4, Exhibit E.
 - c. The narrative in Attachment 4, page 1 of 2, attributing the decrease in accounting expense to the reclassification of Brenda Everette's fees to management fees does not appear to be supported by Exhibit E, Item 1. Provide a breakdown of the costs recorded in Account 92301 Accounting, for 2006 and the first half of 2007 indicating payee and description of services provided.

Brenda's job does include both management and accounting services. Management services include day to day operations and the corresponding managerial accounting duties. Accounting services include the processing of all information pertaining to the financial records. Brenda assists the CPA in the processing of yearly reports and also works closely with the company's attorney in any legal matters that may arise.

Billing Period	Payee	Billing Amount	Description of Services
For the Fiscal Year End	<u>led 12/31/06</u>		
1/01/06 - 2/28/06	Brenda K. Everette	\$213.75	Management and Accounts Services ¹
3/01/06 - 3/31/06	Brenda K. Everette	\$37.50	Management and Accounts Services ²
4/01/06 - 4/30/06	Brenda K. Everette	\$30.00	Management and Accounts Services ³
5/01/06 - 5/31/06	Brenda K. Everette	\$33.75	Management and Accounts Services ⁴
6/01/06 - 6/30/06	Brenda K. Everette	\$56.75	Management and Accounts Services ⁵
7/01/07 - 7/31/06	Brenda K. Everette	\$63.75	Management and Accounts Services ⁶
8/01/06 - 8/31/06	Brenda K. Everette	\$41.64	Management and Accounts Services 7
1/01/05 - 12/31/05	Holland, CPA's	\$1,650.00	Accounting Services ⁸
9/01/06 - 9/30/06	Brenda K. Everette	\$37.50	Management and Accounts Services ⁹
11/01/06 - 12/31/06	Brenda K. Everette	\$108.75	Management and Accounts Services ¹⁰
For the Six Months I 01/001/06 -	Ended 6/30/07		
1/31/06	Holland CPA's	\$1,530.00	Accounting Services ¹¹

- 1. Reviewing information for year end prior to sending to CPA, researching CPA's within the state of Kentucky, day to day accounting services, review monthly information with Mr. Shirey.
- 2. Reviewing easements for Eamma Anderson lawsuit, conversations with attorney, day to day accounting services, review monthly information with Mr. Shirey.
- 3. Day to day accounting services, reviewing 1st quarter financial information, review insurance information and policy, review monthly information with Mr. Shirey.
- 4. Day to day accounting services, review monthly information with Mr. Shirey.
- 5. Work with CPA on information for property tax return, review historical information, day to day accounting services, review monthly information with Mr. Shirey.

Name of witness responsible for responding to this question: Tom Shirey and Brenda Everette

- 6. Review insurance information, look up information and complete insurance application, day to day accounting services, review monthly information with Mr. Shirey.
- 7. Letters to Kentucky Department of Revenue, discuss insurance renewals with insurance agent, day to day accounting services, review monthly information with Mr. Shirey/
- 8. State and Federal income tax returns and property tax returns for the fiscal year ended 12/31/05.
- 9. Day to day accounting services, telephone calls concerning insurance renewal with new policy period, review income and property tax returns with Mr. Shirey, review monthly information with Mr. Shirey.
- 10. Review IRS notice, review information with Mr. Shirey, write letter to IRS, renewa assumed name certificate, research the Secretary of State annual report due date and filing requirements, day to day accounting services, review of monthly information with Mr. Shirey.
- 11. State and Federal income tax returns and property tax returns for the fiscal year ending 12/31/06.

- 11. Refer to Attachment 4, Exhibit E.
 - *d.* State whether Brenda Everette works for any affiliate of Apache or company that shares common ownership with Apache. If yes, identify the companies and describe the work that she performs for them.

No, Apache does not have an affiliate. However, Brenda Everette provides accounting services to other companies that Tom Shirey is an acting officer. Each company receives an itemized statement and is paid by the appropriate entity.

- 12. Refer to Attachment 4, Exhibit E, and Exhibit E, Item 3, regarding the Shirey Family Trust:
 - a. Has this cost been incurred in prior years? If yes, provide the amount and explain how it was classified on the income statement. If no, explain why Apache has only recently incurred this cost.

In the past, Apache's fiscal policy had been to make an attempt to accrue all management services provided by other companies whether or not Apache was able to pay for those services. After 2004 there was a change in fiscal policy including the policy to not accrue any management and accounting fees that Apache was not able to pay. Even though the Shirey Family Trust provided management services prior to August 2006, Apache was unable to pay the management fees, so management fees were not accrue or expenses after the fiscal year ended December 31, 2004.

- 12. Refer to Attachment 4, Exhibit E, and Exhibit E, Item 3, regarding the Shirey Family Trust:
 - b. Explain how the monthly amount of \$1,800 was determined as the appropriate level for the management fee. Include in the explanation the number of hours devoted to the tasks shown on Exhibit E.

The \$1,800.00 seemed more than reasonable and equitable for the services provided for Apache.

In the past, Apache's fiscal policy had been to make an attempt to accrue all management services provided by other companies whether or not Apache was able to pay for those services. After 2004 there was a change in fiscal policy including the policy to net any payables to Burkesville Gas Company, Inc. against Burkesville's accounts receivable. Apache did not continue to accrue management fees that could not be paid to the extent this was possible. The purpose for this policy change was to encourage the company's long term financial stability.

13. Refer to Attachment 3 and Attachment 4, Exhibit F.

a. The estimated liability insurance expense for 2007 reflects a 133 percent increase over the actual 2006 expense. Provide a detailed explanation for this increase.

Liability insurance for the year ended December 31, 2006 included insurance premium for a partial year whereas liability insurance for the year ending December 31, 2007 includes liability insurance for the full year.

Name of witness responsible for responding to this question: Tom Shirey and Brenda Everette

- 13. Refer to Attachment 3 and Attachment 4, Exhibit F.
 - b. State whether Apache obtained its current liability policy through a competitive bidding process. If bids were not sought, explain why. If bids were sought, provide copies of the responses Apache received.

Apache has an insurance agent who request insurance liability quotes from different companies. The agent in turn secures the lowest available premium for Apache.

A copy of a memo from Apache's insurance agent concerning the above is attached.

On September 28, 2007, Apache received its current insurance premium rate for the policy year beginning October 15, 2007. The premium for the policy period beginning October 15, 2007 was quoted lower than the previous premium year by approximately 9.289%. This update has been made to Attachment 3 of the original filing and a corrected version is included in this response.

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Memo

ALLOW AND STREED STOUDY

To: Brenda Everette

From: Steve Parrish

Date: 10/09/07

Re: Apache Gas Transmission

UNDERWOOD, PARRISH & ASSOCIATES INSURANCE AGENCY

9319 Taylorsville Road Jeffersontown, KY 40299 Phone: 502-267-6949 Fax: 502-267-0850 Email: steve@underwoodpartish.com

Our goal is providing Apache Gas with adequate and proper insurance coverage at the most competitive price. Due to the catastrophic liability exposure inherent from operating a gas utility company many companies will not provide coverage at any price.

These are the companies we requested Apache Gas quotes from:

- o Auto Owners Insurance
- o Century Surety Insurance
- o Companion Property & Casualty Insurance
- o Old Republic Insurance
- o Safeco Insurance
- o Secura Insurance
- o Seibels Bruce Insurance
- o Ranger Insurance
- o Zurich Insurance

Century Surety was the only company willing to quote this exposure.

Thank you.

Steve Parrish

X

- 13. Refer to Attachment 3 and Attachment 4, Exhibit F.
 - c. Explain why no liability insurance expense is reflected on the income statements for 2004 and 2005.

After fiscal year ended December 31, 2005 we determined it was in Apache's best interest to have two (2) separate insurance policies.

Name of witness responsible for responding to this question: Tom Shirey and Brenda Everette

- 14. Refer to the billing analysis schedules for calendar years 2004, 2005, and 2006, which show a decrease in Mcf volumes of roughly 20 percent in 2006 compared to the two previous years.
 - a. State the reasons (e.g., milder temperatures, fewer customers) for the reduced volumes delivered to Burkesville in 2006, compared to 2004 and 2005.

The reason for the reduced volumes delivered to Burkesville in 2006, compared to 2004 and 2005 was partially due to a milder winter. Also, we believe the increased cost of energy has caused the residential customers to be more conservative in their use. The average number of customers served in 2006 by Burkesville was 336. The average number of customers served in 2005 by Burkesville was 338.

- 14. Refer to the billing analysis schedules for calendar years 2004, 2005, and 2006, which show a decrease in Mcf volumes of roughly 20 percent in 2006 compared to the two previous years.
 - b. State whether Apache uses data from the U.S. Department of Commerce's National Climatic Data Center ("NCLC") to monitor current heating degree days compared to the 330 year normal heating degree days published by the NCLC.

Apache has not used the National Climatic Data Center for monitoring current heating degree days, but instead have relied on the fact the company's total sales have declined by an average of 10.72% annually since 2003, while the number of customers have remained essentially static. Because of the drastic increase in cost of all heating sources of energy, we believe customers have either economized or resorted to using wood for heating purposes, especially the residential customers.

UPDATE

On September 28, 2007, Apache received its current insurance premium rate for the policy year beginning October 15, 1997. The premium for the policy period beginning October 15, 2007 was quoted lower than the previous premium year by approximately 9.289%. The original filing anticipated an approximate 10% increase. Attached are the updated Attachment 3 and Attachment 4 – Exhibit F.

APACHE GAS TRANSMISSION COMPANY, INC. 2006 Actual vs 2007 Budget

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	Actual	Budget	Increase
	Jan - Dec 06	Jan - Dec 07	(Decrease)
Ordinary Income/Expense			
Income			
INTEREST	5.98	5.98	0.00
TRANSMISSION OF GAS			
480 · FEES	61,555.98	104,008.38	42,452.40
Total TRANSMISSION OF GAS	61,555.98	104,008.38	42,452.40
Total Income	61,561.96	104,014.36	42,452.40
Expense			
DEPRECIATION & TAXES			
403 · Depreciation Expense	8,676.00	8,676.00	0.00
408 · TAXES OTHER THAN INCOME			
40801 · State	0.00	0.00	0.00
40805 · Property	3,117.45	4,471.55	1,354.10
Total 408 · TAXES OTHER THAN INCOME	3,117.45	4,471.55	1,354.10
409 · OP & NON-OP INCOME TAXES PAYABL			
409.1 · Income Taxes - State & Federal	5,614.00	1,788.22	-3,825.78
Total 409 · OP & NON-OP INCOME TAXES PAYABL	5,614.00	1,788.22	-3,825.78
Total DEPRECIATION & TAXES	17,407.45	14,935.77	(2,471.68)
GAS OPERATION & MAINT EXP			
767 · MAINT. OF LINES	15,423.70	32,410.44	16,986.74
921 · OFFICE SUPPLIES & EXPENSES			
92101 · Bank Service Charges	232.13	232.13	0.00
92103 · Office Supplies	152.63	152.63	0.00
92104 · Postage and Delivery	41.39	41.39	0.00
Total 921 · OFFICE SUPPLIES & EXPENSES	426.15	426.15	0.00
923 · OUTSIDE SERVICES EMPLOYED			
92301 · Accounting	2,273.39	2,105.00	(168.39)
92302 · Legal Fees	182.87	3,413.29	3,230.42
92303 · Management Fee	6,211.15	25,964.66	19,753.51
Total 923 · OUTSIDE SERVICES EMPLOYED	8,667.41	31,482.95	22,815.54
924 · PROPERTY INSURANCE			
92401 · Liability Insurance	3,041.53	6,796.84	3,755.31
Total 924 · PROPERTY INSURANCE	3,041.53	6,796.84	3,755.31

NC. ATTACHMENT 3 UPDATE

APACHE GAS TRANSMISSION COMPANY, INC. 2006 Actual vs 2007 Budget

	Actual	Budget	Increase
	Jan - Dec 06	Jan - Dec 07	(Decrease)
930.2 · MISCELLANEOUS GENERAL EXPENSES			
930.26 · Licenses and Permits	35.00	35.00	0.00
Total 930.2 · MISCELLANEOUS GENERAL EXPENSES	35.00	35.00	0.00
934 · EASEMENT	7,237.44	7,237.44	0.00
Total GAS OPERATION & MAINT EXP	34,831.23	78,388.82	43,557.59
904 - Ucollectible Accounts	0.00	0.00	0.00
Total Expense	52,238.68	93,324.59	41,085.91
Net Ordinary Income	9,323.28	10,689.77	1,366.49
Other Income/Expense			
Other Income			
OTHER INCOME	0.00	0.00	0.00
Total Other Income	0.00	0.00	0.00
Other Expense			
OTHER DEDUCTIONS			
42701 · Finance Charge	200.67	200.67	0.00
42702 · Loan Interest	6,193.78	2,374.14	-3,819.64
Total OTHER DEDUCTIONS	6,394.45	2,574.81	-3,819.64
42703 · Penalties	213.00	213.00	0.00
Total Other Expense	6,607.45	2,787.81	-3,819.64
Net Other Income	-6,607.45	-2,787.81	3,819.64
let Income	2,715.83	7,901.96	5,186.13

Account 92401 - Liability Insurance - Explanation of Expenses

Liability Insurance expenses based on the actual premium through the policy expiration date of 10/15/07. Policy from 10/16/07 through 12/31/07 includes an anticipated 10% premium increase.

Premium Period	Premium Per month	Total Period Permium
Actual Premium 10/	/16/06 - 10/15/07 is \$6,931.01	
1/01/07 - 12/31/07	577.	5,487.01
Policy Premium for Policy beginning 10/15/07		
(Yearly premium re	newal received 9/28/07 in the	e amount of \$6,287.20)
10/16/07 - 12/31/07	523.	3.93 1,309.83
Account 92401 - Liability Insurance 2007 Expenses 6,796.84		