

115 Jackson Energy Lane McKee, Kentucky 40447 Telephone (606) 364-1000 • Fax (606) 364-1007

# RECEIVED

December 20, 2007

DEC 202007

PUBLIC SERVICE COMMISSION

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Blvd. P. O. Box 615 Frankfort, KY 40602

### RE: Case No. 2007-00333 First Data Request of Commission Staff to Jackson Energy Cooperative

Dear Ms. O'Donnell:

Please find enclosed the original and ten (10) copies of the responses to the Commission's Order "First Data Request of Commission Staff to Jackson Energy Cooperative" dated August 9, 2007.

If you have any questions, please do not hesitate to call.

Sincerely,

Donald Schaefer, P.E. President & CEO

Enclosure

c: Attorney General Utility & Rate Intervention Division 1024 Capital Center Drive Frankfort, Kentucky 40601

A Touchstone Energy Cooperative

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Witness: Jim Adkins

Item 1. Comparative detailed income statement, cash flows and balance sheet.

Shown as Exhibit V of Application. Sheets 1 thru 3.

Witness: Jim Adkins

Item 2. Rate of return and rate base

Shown as Exhibit K of Application.

Witness: Jim Adkins

Item 3. TIER and DSC

Shown as Exhibit K of Application.

These are included in Item 2 above of this response.

Witness: Sharon Carson

Item 4. Borrower's Statistical Profile

Shown as Exhibit 17 of Application.

This information is reviewed on an annual basis. Neither Jackson Energy's management, Board of Directors nor RUS has taken any actions as a result of the Borrower Statistical Profile.

Witness: Sharon Carson

Item 5. CFC Key Ratio Trend Analysis

Shown as Exhibit 18 of Application.

This information is reviewed on an annual basis. Neither Jackson Energy's management, Board of Directors nor RUS has taken any actions as a result of the CFC Key Trend Analysis.

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Witness: Sharon Carson

Item 6. KAEC Statistical Comparison

Shown as Exhibit 19 of Application.

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Witness: Jim Adkins

Item 7. Capital structure

The capital structure is shown as Exhibit Z of the Application.

Witness: Jim Adkins

Item 8. Outstanding issues of long-term debt and short term debt

## Item 8 a.

Shown as Exhibit 5 of this Application.

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### Item 8 b.

Shown as Exhibit 5 of this Application, page 4 of 4.

Witness: Jim Adkins

Item 9. Trial balance for 12 months

Shown as Exhibit Y of this Application.

Witness: Jim Adkins

Item 10. Comparison of balance sheet account balances with prior year's balance

Shown as Exhibit W of this Application.

Witness: Jim Adkins

# Item 11. Comparison of income statement account balances with prior years

Shown as Exhibit X of this Application

Witness: Jim Adkins

Item No. 12. Property held for future use

Jackson Energy has no plant held for future use.

Witness: Jim Adkins

Item 13. Non utility property

Jackson Energy does not have any non-utility property.

Witness: Jim Adkins

Item 14. Juristictional plant allocations

Jackson Energy has no juristictional plant or expense allocations that are required.

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Item 15 Page 1 of 10

Jackson Energy Cooperative Case No. 2007-00333 First Data Request of Commission Staff

Witness: Don Schaefer

Item 15. By Laws

Copy of current bylaws is attached. See Exhibit U of Application for changes since the last general rate case.

#### BYLAWS OF JACKSON ENERGY COOPERATIVE McKee, Kentucky

The purpose of the Jackson Energy Cooperative Corporation (hereinafter called "Cooperative") is to provide quality electric and other services to its members at the lowest cost consistent with sound economy and good management and to improve the quality of life in its service area.

#### **ARTICLE I MEMBERS**

#### Section 1. Qualifications and Obligations.

Any person, firm, corporation or body politic may become a member in the Cooperative by: (a) Paying the required membership fee; (b) agreeing to purchase from the Cooperative electric energy as hereinafter specified; and (c) agreeing to comply with and be bound by the Articles of Incorporation of the Cooperative and these bylaws and any amendments thereto and such rules and regulations as may from time to time be adopted by the Board of Directors, provided, however, that no person, firm corporation or body politic shall become a member unless and until he or it has been accepted for membership by the Board of Directors or the members. At such meeting of the members, all applications received more than ninety (90) days prior to such meeting and which have not been accepted by the Board of Directors as members subject to compliance by the applicant with the conditions set forth in subdivisions (a) (b) (c) of this section, such application for membership may be accepted by a vote of the members at such meeting.

A husband and wife constitute one member, and their application for a joint membership may be accepted in accordance with the foregoing provisions of this section, provided, the husband and wife comply jointly with the provisions of the above subdivisions (a) (b) and (c).

# Section 2. Membership Fee; Consumer Deposit, Service Connection Fee and Line Extension Fees; Facility Moving Expense Charge.

The membership fee shall be as fixed from time to time by the Board of Directors and approved by the Public Service Commission of Kentucky. The membership fee (together with any consumer deposit, service connection fee, line extension fee, facility moving expense charge, or any combination thereof, if required by the Cooperative) shall entitle the member to one service connection. A service connection fee, in such amount as shall be prescribed by the Cooperative, (together with a consumer deposit, line extension fee, or facility moving expense charge or any combination thereof, if required by the Cooperative), shall be paid by the member for each additional service connection requested by him/her.

#### Section 3. Termination of Membership.

(a) Any member may withdraw from membership upon compliance with such uniform terms and conditions as the board may prescribe. The board may, by the affirmative vote of not less than two-thirds (2/3rds) of all the members of the board, expel any member who fails to comply with any of the provisions of the Articles of Incorporation, Bylaws, or Rules or Regulations adopted by the board, but only if such member shall have been given written notice by the Cooperative that such failure makes him liable to expulsion and such failure shall have continued for at least ten (10) days after such notice was given. Any expelled member may be reinstated by affirmative vote of not less than two-thirds (2/3rds) of the members of the Board of Directors. The membership of a member who for a period of six (6) months after service is available to him, has not purchased electric energy from the Cooperative, or of a member who has ceased to purchase energy from the Cooperative, may be cancelled by resolution of the Board.

(b) Upon withdrawal, death, cessation of existence or expulsion of a mebmer the membership of such member shall thereupon terminate, and said termination shall be noted on the Cooperative's records. Termination of membership in any manner shall not release a member or his estate from any debts due the Cooperative.

(c) In case of withdrawal or termination of membership in any manner, the Cooperative shall repay to the member the amount of the membership fee paid by him, provided, however, that the Cooperative shall deduct from the amount of the membership fee the amount of any debts or obligations owed by the member to the Cooperative.

#### Section 4. Conversion of Membership.

(a) An unmarried member, should he/she marry, becomes a joint member with his or her spouse when both comply with the Articles of Incorporation, Bylaws, Rules and Regulations adopted by the Board of Directors. The changed status of membership shall then be noted in the records of the Cooperative.

(b) When a membership is held jointly by a husband and wife, upon the death of either, such membership shall be deemed to be held solely by the survivor with the same effect as though such membership had been originally issued solely to him or her, as the case may be, and this change of membership status shall be noted on the Cooperative's records, provided, however, that the estate of the deceased shall not be released from any membership debts or liabilities to the Cooperative.

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#### Section 5. Purchase of Electric Energy.

Each member shall, as soon as electric energy is available, purchase from the Cooperative all electric energy used on the premises specified in his application for membership, and shall pay therefore monthly at rates, which, from time to time, shall be fixed by the Board of Directors, and established by order of Public Service Commission if required by law, provided, however, that the Board of Directors may limit the amount of electric energy which the cooperative shall be required to furnish to any one member. It is expressly understood that amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished, as provided by these Bylaws, Each member shall pay to the Cooperative a minimum amount per month regardless of the amount of electric energy consumed, as shall be fixed by the Board of Directors from time to time. Each member shall also pay all amounts owed by him to the Cooperative as and when the same shall be due and payable.

### **ARTICLE II MEETING OF MEMBERS**

#### Section 1. Annual Meeting.

The Board of Directors shall set the date and place within a county served by the Cooperative, of the Annual Membership Meeting no less than sixty (60) days prior to the holding of said Annual Membership Meeting, which date and place shall be designated in the notice of the meeting, for the purpose of electing board members, passing upon reports for the previous fiscal year and transacting such other business as may come before the meeting. It shall be the responsibility of the board to make adequate plans and preparations for the Annual Meeting. Failure to hold the Annual Meeting at the designated time shall not work a forfeiture or dissolution of the Cooperative.

#### Section 2. Special Meetings.

Special meetings of the members may be called by resolution of the board, or upon a written request signed by any five (5) board members, or by ten per centrum (10%) or more of all the members, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided. The Board of Directors shall designate the place at which the special meeting shall be held in a county served by the Cooperative.

#### Section 3. Notice of Members Meeting.

Written or printed notice stating the place, date and hour of the meeting and, in case of a special meeting, the purpose of which the meeting is called, shall be given to each member not less than five (5) days nor more than forty (40) days before the date of the meeting. At the direction of the Secretary or the persons calling such meeting notice thereof may be delivered personally, mailed or published in the official monthly publication of the Cooperative. If mailed or published in the official monthly publication of the Cooperative, such notice shall be deemd to be delivered when the notice or publication is deposited in the United States mail addressed to the member at his address as it appears on the record of the Cooperative with postage thereon paid. A joint membership notice given to either husband or wife shall be deemed notice to both joint members. The failure of any member to receive notice of an Annual or Special Meeting of the members shall not invalidate any action which may be taken by the members of any such meeting. Section 4. Ouorum.

Business may not be transacted at any meeting of the members unless there are present in person at least 50 of the thentotal members of the Cooperative, except that, if less than a quorum is present at any meeting, a majority of those present in person may without further notice adjourn the meeting to another time and date not less than thirty (30) days later and to any place in one of the counties in Kentucky within which the Cooperative serves, provided, that the Secretary shall notify any absent members of the time, date and place of such adjourned meeting by delivering notice thereof as provided in Section 3 of this Article.

#### Section 5. Voting.

Each member presently receiving electric service shall be entitled to one vote and not more upon each matter submitted to a vote at a meeting of the members except as is otherwise provided in Section 7, Article II, hereof. At all meetings of the members at which a quorum is present all questions shall be decided by a vote of a majority of the members voting thereon in person, except as otherwise provided by law, the Articles of Incorportion of the Cooperative, or these Bylaws. Each membership is entitled to one vote except where a husband and wife hold more than one membership, in which case, each is entitled to one vote regardless of number of memberships, and each must be personally present to cast his vote.

#### Section 6. Proxies.

At any meeting of the members or adjournment thereof, any member may vote by proxy, but only if such proxy (a) is registered with the Secretary or his/her duly designated registrar before the starting time of the meeting or any adjournment thereof, or, if such proxy is to be voted on any matter the carrying of which requires the affirmative votes of more than a simple majority of the members voting at any meeting of the members, is registered with the Cooperative at its principal office during office hours on or before the third business day not preceding the date of the meeting or any adjournment thereof, as the case may be, (b) is executed by the member in writing and designates the holder thereof (and, if the member so desires, an alternative holder thereof and/or conferring upon the holder(s) full power of substitution) which holder(s) (or substitue(s), if any) shall be the member's spouse, an adult close relative (of legal age) residing

in the same household as the member or another member who is a natural person, and (c) specifies the particular meeting and/or any adjournment thereof at which it is to be voted and is dated not more than ninety (90) days prior to the date of such meeting or any adjournment thereof; provided, that any mailed proxies not otherwise dated shall be deemed dated as postmarked if postmark is satisfactorily evidenced; and provided further, that any proxy valid at any meeting shall be valid at any adjournment thereof unless the proxy itself specifies otherwise or is subsequently revoked by another proxy or by the presence in person of the member at such adjournment. A proxy may be unlimited as to the matters on which it may be voted or it may be restricted; a proxy containing no restriction shall be deemed to be unlimited. In the event a member executes two or more proxies for the same meeting or for any adjournment thereof, the most recently dated proxy shall revoke all others; if such proxies carry the same date and held by different persons, none of them will be valid or recognized. The presence in person of a member at a meeting or any adjournment thereof shall revoke any proxy theretofore executed by him/her for such meeting or such adjournment thereof, as the case may be, and he/she shall be entitled to vote in the same manner with the same effect as if he/she had not executed a proxy. No member may vote as proxy for more than three (3) members at any meeting of the members. Notwithstanding the foregoing provisions of this section whenever a member is absent from a meeting of such members but whose spouse attends such meeting, such spouse shall be deemed to hold and may exercise and vote, the proxy of such member at the same extent that such member could vote if present in person, unless such member has given written proxy to some other person eligible to vote such proxy.

#### Section 7. Firm, Partnership, Corporation or Body Politic.

Any firm, partnership, corporation, church, fraternal organization or body politic who is a member under the terms and provisions of these Bylaws may vote at any special or annual meeting upon any matter submitted to the meeting for a vote with the same right and privilege as an individual or joint membership except, however, such firm, partnership, corporation, church, fraternal organization or body politic, shall be entitled to cast only one (1) vote regardless of the number of memberships held. Any person casting the vote of such firm, partnership, corporation, church, fraternal organization or body politic must be clothed with authority by resolution or written statement from an authorized Board of Directors, or agreement by such firm, partnership, corporation, church, fraternal organization or body politic authorizing such person to cast said vote at such special or annual meeting.

#### Section 8. Credentials and Election Committee.

The Board shall consider before each annual meeting or special meeting of members whether it is necessary to appoint a credentials or election committee. If a petition has been filed under the provisions of Article II, Section 10, of these Bylaws nominating a member to serve as a director or if the Board deems it necessary, because of contested matters on the agenda or other good cause, the Board of Directors shall, pursuant to the provisions hereinafter set out, at least thirty (30) days before any meeting of the members, appoint a Credentials and Election Committee. The Committee shall consist of an uneven number of Cooperative members not less than three (3) nor more than five (5) who are not members of the Nominating Committee or are not existing Cooperative employees, agents, officers, directors or known candidates for director, and who are not close relatives or members of the same household thereof. In appointing the Committee, the Board shall have agreed for the equitable representation of the several areas served by the Cooperative. The Committee shall elect its own chairman and secretary prior to the member meeting. It shall be the responsibility of the Committee to establish or approve the manner of conducting member registration and any ballot or voting, to pass upon all questions that may arise with respect to the registration or members in person, to count all ballots or other votes cast in any election or in any other matter, to rule upon the effect of any ballots or other votes irregularly or indecisively marked or cast, to rule upon all other questions that may arise relating to member voting and the election of directors (including but not limited to the validity of petitions of nomination, proxies, or the qualifications of candidates and the regularity of the nominations and election of directors), and to pass upon any protest or objection filed with respect to any election or affecting the result of any election. In the exercise of its responsibility, the Committee shall have available to it the advice of counsel provided by the Cooperative. In the event a protest or objection is filed concerning any election, such protest or objection must be filed in writing with the Committee at the Cooperative's main office within three (3) business days following the adjournment of the meeting in which the voting is conducted. The Committee shall thereupon be reconvened, upon notice from the Committee Chairman, not less than seven (7) days after such protest or objection is filed. The Committee shall hear such evidence as is presented by the protestor(s) or objector(s), who may be heard in person, represented by counsel, or both, any opposing evidence; and the Committee, by vote of a majority or those present and voting, shall, within a reasonable time, but not later than thirty (30) days after such hearing, render its decision, the result of which may be to affirm the election, to change the outcome thereof, or to set it aside. The Committee may not affirmatively act on any matter unless a majority of the Committee is present. The Committee's decision (as reflected by a majority of those actually present and voting) on all matters covered by this Section shall be final. Section 9. Voting Districts.

The territory served or to be served by the Jackson Energy Cooperative Corporation shall be divided into nine (9) Districts. Each district shall be represented by one (1) Director. The Districts are numbered and described as follows:

**District No. 1** - Eastern Jackson County - shall be composed of all the members in Jackson County residing East and North of Kentucky Highway No. 421 beginning at the Rockcastle and Jackson County boundary line and running with Highway No. 421 to its junction with Highway No. 587; thence running East with Highway No. 587 to its junction with County Road No. 1119; thence running South with County Road No. 1119 to its intersection with County Road No. 1118; thence Northwest with County Road No. 1118 to its intersection with Kentucky Highway No. 421; thence South with Kentucky Highway No. 421 to the Clay and Jackson County boundary line. **District No. 2** - Western Jackson County - shall be composed of all the members in Jackson County residing outside District 1. **District No. 3** - Shall be composed of all the members residing in Laurel County North of Highway 80.

**District No. 4** - Shall be composed of all members residing in Estill and Powell Counties. **District No. 5** - Shall be composed of all members residing in Rockcastle, Lincoln, Garrard, Pulaski and Madison Counties. **District No. 6** - Shall be composed of all the members residing in Clay and Leslie Counties. **District No. 7** - Shall be composed of all the members residing in Owsley and Breathitt Counties. **District No. 8** - Shall be composed of all the members residing in Lee and Wolfe Counties. **District No. 9** - Shall be composed of all members residing in Laurel County South of Highway No. 80.

### Section 10. Nomination and Election of Directors.

It shall be the duty of the Board of Directors to appoint, no less than sixty (60) days nor more than ninety (90) days prior to the date of a meeting of the members at which directors are to be elected, a Committee on Nomination, consisting of nine (9) members of the Cooperative who are not existing Cooperative employees, agents, officers, directors or known candidates for directors, who are not close relatives or members of the same household thereof, and who are so selected that each of the Cooperative's Director Districts shall have representation thereon in proportion to the number of authorized directors from or with respect to such District. The Committee shall prepare and post at the pincipal office of the Cooperative at least fifty (50) days prior to the meeting a list of nominations for directors to be elected, listing separately the nominee(s) for each Director District from or with respect to which a director must, pursuant to this Article, be elected at the meeting. The Committee may include as many nominees for any director to be elected as it deems desirable. Any five hundred (500) or more members of the Cooperative, acting together, may make an additional nomination in writing over their signatures, listing their nominee in like manner, and by delivering same to the principal office of the Cooperative not less than forty (40) days prior to the meeting, and the Secretary shall post such nomination at the same place where the list of nominations made by the Committee is posted. The Names of all qualified nominee(s), as according to the qualifications outlined in Article III, Section 2 of these Bylaws, shall be placed on the official ballot which shall be prepared by or under the direction of the Secretary. The Secretary shall mail to the members with the notice of the meeting, or separately, but at least seven (7) days prior to the date of the meeting, a statement of the names and addresses of all nominee(s) for each Director District from or with repsect to which one or more directors must be elected, showing clearly those nominated by the Committee and those nominated by petition, if any. Each eligible member of the Cooperative present at the meeting shall be entitled to vote for one nominee for each Director District. The nominee from each Director District receiving the highest number of votes at such meeting shall be elected as director.

#### Section 11. Agenda.

No proposal shall be voted upon at the Annual Meeting unless it has been placed on the agenda at least forty (40) days prior to such meeting. Any legitimate proposal may be placed on the agenda by any member by filing a copy of the proposal with the Secretary within the time allowed, with a request that it be submitted to the Annual Meeting for consideration. Said requested proposal should be placed on the order of business which is mailed in timely matter to the members prior to the Annual Meeting.

#### Section 12. Order of Business.

The order of business at the Annual Meeting of the members, and so far as possible at all other meetings of the members, shall be essentially as follows:

1. Report on the number of members present in person in order to determine the existence of a quorum.

2. Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the wiaver or waivers of notice of the meetings, as the case may be.

3. Reading of unapproved minutes of previous meeting of the members and the taking of necessary action thereon.

- 4. Presentation and consideration of, and acting upon, reports of officers, directors and committees.
- 5. Election of Directors.
- 6. Unfinished business.
- 7. New business.
- 8. Adjournment.

**ARTICLE III DIRECTORS** 

Section 1. General Powers.

The business and affairs of the Cooperative shall be managed by a board of nine (9) Directors who shall exercise all of the powers of the Cooperative except such as are by law or by the Articles of Incorporation of the Cooperative or by these Bylaws conferred upon or reserved to the members.

#### Section 2. Qualification and Tenure.

No person shall be eligible to become or remain a director of the Cooperative who is a close relative of an incumbent director or of an employee of the Cooperative, or is not a member in good standing of the Cooperative and receiving service therefrom at his/her primary residential abode; residing within the Director District from which he/she is being considered, nominated or elected, and being of legal age.

Beginning at the Annual Meeting of the Cooperative held in 1950, Directors shall be elected by ballot from the membership as follows:

(a) One (1) Director from Districts 1, 3 and 5 to serve for a period of three (3) years or until their successors have been elected and shall be qualified.

(b) One (1) Director from Districts 2, 4 and 6 to serve for a period of three (3) years or until their successors have been elected and shall be qualified.

(c) One (1) Director from Districts 7, 8 and 9 to serve for a period of three (3) years or until their successors have been elected and shall be qualified.

At each Annual Meeting after 1950, three (3) Directors shall be elected from the membership by ballot to succeed those Directors whose terms of office shall have expired, to serve for a period of three (3) years, or until their successors have been elected.

No person shall be eligible to become or remain a board member of the Cooperative who is incumbent of, or a candidate for an elective public office in connection with which a salary is paid or, who is not a member and bona fide resident in the area served or to be served by the Cooperative; or is in any way employed by or finanacially interested in a competing enterprise or a business selling electric energy or supplies to the Cooperative, or a business primarily engaged in selling electrical or plumbing appliances, fixtures or supplies to the members of the Cooperative, or has ever been an employee of the Cooperative. If not otherwise disqualified, members of Boards of Education, Trustees, City Councilmen, and Committeemen serving on agricultural agencies, are eligible to become members of the Board. Upon establishment of the fact that a board member is holding the office in violation of any of the foregoing provisions, the Board shall remove such board member from office.

Nothing contained in this Section shall affect in any manner whatsoever the validity of any action taken at any meeting of the Board.

No close or near relative of a Director may be employed by the Cooperative. For the purpose of these Bylaws a close or near relative is defined as that relationship, either by blood or marriage, nearer or closer than a first cousin but not including first cousins and lesser relationships.

Any member of the Board of Directors failing to attend three regular consecutive monthly meetings, unless excused by the Board for reason satisfactory to it, shall be deemed to have vacated office. When a membership is held jointly by a husband and wife, either one, but not both, may be elected a Director, provided, however, that neither one shall be eligible to become or remain a Director or hold a position of trust in the Cooperative unless both shall meet the qualifications hereinabove set forth. Nothing in this Section contained shall, or shall be construed to affect in any matter whatsoever the validity of any action taken at any meeting of the Board of Directors.

#### Section 3. Removal of Directors and Officers.

Any member may bring charges against an officer or director by filing such charges in writing with the Secretary, together with a petition signed by ten per centrum (10%) of the membership requesting the removal of the officer or director in question. The removal shall be voted upon at the next regular or special meeting of the members and any vacancy created by such removal may be filled by the members at such meeting; provided, however, that the new director must reside in the same district as the director in respect of whom the vacancy occurs. The director or officer against whom such charges have been brought shall be informed in writing of the charges previous to the meeting and shall have an opportunity at the meeting to be heard in person or by counsel and to present evidence; and the person or persons bringing the charges against him shall have the same opportunity.

#### Section 4. Vacancies.

Subject to the provisions of these Bylaws with respect to the removal of Directors, vacancies occurring in the Board of Directors shall be filled by a majority vote of the remaining Directors and any Director thus elected shall serve the unexpired term of the vacancy or until his successor has been elected and shall have qualified. The member elected as Director to fill the vacancy must reside in the same District as the Director of whose office he succeeds.

#### Section 5. Compensation.

Directors as such shall not receive any salary for their service, but by resolution of the Board of Directors a fixed sum and expense of attendance, if any, may be allowed for attendance at each local, regional, state, and national meeting of the Board of Directors, and except in emergencies, no Director shall receive compensation for serving the Cooperative in
any other capacity. By special resolution, the Board may authoize payment of the expenses of invited guests to meetings involving the interests of the Cooperative.

#### Section 6. Rules and Regulations.

The Board of Directors shall have power to make and adopt such rules and regulations, not inconsistent with law, the Articles of Incorporation of the Cooperative or these Bylaws, as it may deem advisable for the management, administration and regulation of the business and affairs of the Cooperative.

#### Section 7. Accounting System and Reports.

The Board of Directors shall cause to be established and maintained a complete accounting system, which, among other things, subject to applicable laws and rules and regulations shall conform to such accounting system as may from time to time be designated by the Administrator of the Rural Utilities Service of the United States of America. The Board of Directors shall, after the close of each fiscal year, cause to be made a full and complete audit of the accounts, books, and financial condition of the Cooperative as of the end of each fiscal year. A summary of the audited reports shall be submitted to the members at the following Annual Meeting.

#### Section 8. Change in Rates.

Written notice shall be given to the administrator of the Rural Utilities Service of the United States of America not less than ninety (90) days prior to the date upon which any proposed change in rates charged by the Cooperative for electric energy becomes effective.

#### ARTICLE IV MEETINGS OF DIRECTORS Section 1. Regular Meetings.

A regular meeting of the Board of Directors shall be held without notice other than this Bylaw, immediately after, and at the same place as the Annual Meeting of the members. A regular meeting of the Board of Directors shall also be held monthly at such time and place in McKee, Jackson County, Kentucky, as the Board of Directors may provide by resolution. Such regular monthly meetings may be held without notice other than such resolution fixing the time and place thereof.

#### Section 2. Special Meetings.

Special meetings of the Board of Directors may be called by the Chairman of the Board or any five (5) Directors. The person or persons authorized to call special meetings of the Board of Directors may fix the time and place (which shall be in McKee, Jackson County, Kentucky, or such other place as may be designated by the Chairman of the Board only) for the holding of any special meeting of the Board of Directors called by them.

## Section 3. Notice.

Notice of the time, place and purpose of any special meeting of the Board of Directors shall be given at least five (5) days previous thereto, by written notice, delivered personally or mailed, to each Director at his last known address. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail so addressed, with postage thereon prepaid. The attendance of a Director at any meeting shall constitute a waiver of notice of such meeting, except in case a Director shall attend a meeting for the express purpose of objecting to the transaction of any business because the meeting shall not have been lawfully called or convened.

## Section 4. Quorum.

A majority of the Board of Directors shall constitute a quorum for the transaction of business at any meeting of the Board of Directors, provided, that if less than a majority of the Directors is present at said meeting, a majority of the Directors present may adjourn the meeting from time to time without further notice; and provided further, that the Secretary shall notify any absent board members of the time and place of such adjourned meeting.

#### Section 5. Manner of Acting.

The act of the majority of the Directors present at a meeting at which a quorum is present shall be the act of the Board of Directors.

## **ARTICLE V OFFICERS**

## Section 1. Number and Duties.

The officers of the Cooperative shall be a Chairman of the Board, Vice-Chairman of the Board, Secretary, Treasurer, and such other officers as may be determined by the Board of Directors from time to time. The office of Secretary and of Treasurer may be held by the same person.

## Section 2. Election and Term of Office.

The officers shall be elected, by ballot, annually by and from the Board of Directors at the first meeting of the Board of Directors held after each Annual Meeting of the members. If the election of officers shall not be held at such meeting, such election shall be held as soon thereafter as conveniently may be. Each officer shall hold office until the first meeting of the Board of Directors following the next succeeding Annual Meeting of the members or until his successor shall have been duly elected and shall have qualified, subject to the provisions of these Bylaws with respect to the removal of officers.

Section 3. Removal.

Any officer or agent elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interest of the Cooperative will be served thereby.

## Section 4. Vacancies.

Except as otherwise provided in these Bylaws, a vacancy in any office may be filled by the Board of Directors for the unexpired portion of the term.

## Section 5. Chairman of the Board.

The Chairman of the Board: (a) Shall be the chief and principal officer of the Cooperative and shall preside or designate some other individual to preside at all meetings of the members and of the Board of Directors, and (b) in general shall perform all duties incident to the office of Chairman of the Board, and such other duties as may be prescribed by the Board of Directors from time to time.

#### Section 6. Vice-Chairman of the Board.

In the absence of the Chairman of the Board, or in the event of his inability or refusal to act, the Vice-Chairman shall perform the duties of the Chairman, and when so acting, shall have the power of and be subject to all the restrictions upon the Chairman, and shall perform such other duties as may from time to time be assigned to him by the Board of Directors.

## Section 7. Secretary.

The Secretary shall be responsible for: (a) Keeping the minutes of the meetings of the members and of the Board in books provided for that purpose; (b) seeing that all notices are duly given in accordance with these Bylaws, or as required by law; (c) the safekeeping of the corporate books and records, and the seal of the Cooperative, and affixing the seal of the Cooperative to all papers, instruments and documents of membership prior to the issue thereof, the execution of which on behalf of the Cooperative under its seal, is duly authorized in accordance with the provisions of the Bylaws; (d) keeping a register of the names and post office addresses of all members; (e) keeping on file at all times a complete copy of the Articles of Incorporation and Bylaws of the Cooperative containing all amendments thereto (which copy shall always be open to the inspection of any members) and at the expense of the Cooperative, furnishing a copy of the Bylaws, and of all amendments thereto, to any members upon request; (f) having general charge of the books of the Cooperative in which records of the members are kept; and (g) in general, performing all duties incident to the office of Secretary, and such other duties as from time to time may be assigned to him by the Board.

## Section 8. Treasurer.

The Treasurer shall be responsible for: (a) Custody of all funds and securities of the Cooperative; (b) the receipt of and the issuance of receipts for all monies due and payable to the Cooperative, and for the deposit of all such monies in the name of the Cooperative in such bank or banks as shall be selected in accordance with the provisions of these Bylaws; and (c) the general performance of all the duties incident to the office of Treasurer and such other duties as from time to time may be assigned to him by the Board.

## Section 9. Delegation of Secretary's and Treasurer's Responsibilities

Notwithstanding the duties, responsibilities and authorities of the Secretary and of the Treasurer herein before provided in Section 7 and 8 above, the Board of Directors by resolution may, except as otherwise limited by law, delegate, wholly or in part, the responsibility and authority for, and the regular or routine administration of, one or more of each such officer's duties to one or more agents, other officers or employees of the Cooperative who are not directors. To the extent that the Board does so delegate with respect to any such officer, that officer shall be released from such duties, responsibilities, and authorities.

## Section 10. President and Chief Executive Officer.

The Board of Directors may appoint an Executive who shall have the title of President and Chief Executive Officer (CEO) and who may be, but shall not be required to be, a member of the Cooperative. The President and Cheif Executive Officer (CEO) has such general and complete authority as vested in him by the Board of Directors.

## Section 11. Bonds of Officers.

The Board of Directors shall require the Treasurer or any other officer to the Cooperative charged with responsibility for the custody of any of its funds or property, to give bond in the sum and with such surety as the Board of Directors shall determine. The Board of Directors in its discretion may also require any other officer, agent or employee of the Cooperative to give bond in such amount and with such surety as it shall determine.

## Section 12. Compensation.

The compensation of officers, agents and employees shall be fixed by the Board of Directors.

## Section 13. Reports.

The officers of the Cooperative shall submit at each Annual Meeting of the members reports covering the business of the Cooperative at the close of such fiscal year.

## ARTICLE VI CONTRACTS, CHECKS, AND DEPOSITS

## Section 1. Contracts.

Except as otherwise provided in these Bylaws, the Board of Directors may authorize any officer or officers, agent or

agents to enter into any contract or execute and deliver any instrument in the name and on behalf of the Cooperative and such authority may be general or confined to specific instances.

#### Section 2. Checks, Drafts, etc.

All checks, drafts or other orders for the payment of money, and all notes, bonds or other evidences of indebtedness issued in the name of the Cooperative shall be signed by such officer or officers, agent or agents, employee or employees of the Cooperative and in such manner as shall from time to time be determined by resolution of the Board of Directors. **Section 3. Deposits.** 

All funds of the Cooperative shall be deposited from time to time to the credit of the Cooperative in such bank or banks as the Board of Directors may select.

## **ARTICLE VII MEMBERSHIP RECEIPTS**

#### Section 1. Evidence of Membership.

Membership in the Cooperative shall be evidenced by a receipt of membership which shall be in such form and shall contain such provisions as shall be determined by the Board of Directors not contrary to, or inconsistent with, the Articles of Incorporation of this Cooperative or by these Bylaws.

Section 2 Incorporation of this Cooperative of by these

## Section 2. Issue of Membership Receipts.

No membership receipt shall be issued until the payment of the full amount of the membership fee. **ARTICLE VIII NON-PROFIT OPERATION** 

# Section 1. Interest or Dividends on Capital Prohibited.

The Cooperative shall at all times be operated on a Cooperative non-profit basis for the mutual benefit of its patrons. No interest or dividends shall be paid or payable by the Cooperative on any capital furnished by its patrons.

## Section 2. Patronage Capital in Connection with Furnishing Electric Energy.

In the furnishing of electric energy the Cooperative's operations shall be so conducted that all patrons will through their patronage furnish capital for the Cooperative. In order to induce patronage and to assure that the Cooperative will operate on a non-profit basis the Cooperative is obligated to account on a patronage basis to all its patrons for all amounts received and receivable from the furnishing of electric energy in excess of operating costs and expenses properly chargeable against the furnishing of electric energy. All such amounts in excess of operating costs and expenses at the moment of receipt by the Cooperative are received with the understanding that they are furnished by the patrons as capital. The Cooperative is obligated to pay credits to a capital account for each patron all such amounts in excess of operating costs and expenses. The books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron. All such amounts credited to the capital account of any patron shall have the same status as though they had been paid to the patron in cash in pursuance of a legal obligation to do so and the patron had then furnished the Cooperative corresponding amounts for capital.

All other amounts received by the Cooperative from its operations in excess of costs and expenses shall, insofar as permitted by law, be (a) used to offset any losses incurred during the current or any prior fiscal year and (b) to the extent not needed for that purpose, allocated to its patrons on a patronage basis and any amount so allocated shall be included as part of the capital credited to the accounts of patrons, as herein provided.

In the event of dissolution or liquidation of the Cooperative, after all outstanding indebtedness of the Cooperative shall have been paid, outstanding capital credits shall be retired without priority on a pro rata basis before any payments are made on account of property rights of members. If, at any time prior to dissolution or liquidation, the board shall determine that the financial condition of the Cooperative will not be impaired thereby, the capital credited to patrons' accounts may be retired in full or in part.

Capital credited to the account of each patron shall be assignable only on the books of the Cooperative pursuant to written instruction from the assignor and only to successors in interest or successors in occupancy in all or a part of such patron's premises served by the Cooperative unless the board, acting under policies of general application, shall determine otherwise.

Notwithstanding any other provision of these Bylaws, the board at its discretion, shall have the power at any time upon the death of any patron, if the legal representatives of his estate shall request in writing that the capital credited to any such patron be retired prior to the time such capital would otherwise retired under the provisions of these Bylaws, to retired capital credited to any such patron immediately upon such terms and conditons as the board, acting under policies of general application, and the legal representatives of such patron's estate shall agree upon; provided, however, that the financial condition of the Cooperative will not be impaired thereby, and further provided that no payment of capital credits to the estate of a deceased member shall be made except to the extent said credits represent receipts in cash to the Cooperative.

The patrons of the Cooperative, by dealing with the Cooperative, acknowledge that the terms and provisions of the Articles of Incorporation and Bylaws shall constitute and be a contract between the Cooperative and each patron, and both the Cooperative and the patrons are bound by such contract, as fully as though each patron had individually signed a

Iten 15 Page 10 of 10

separate instrument containing such terms and provisions.

## ARTICLE IX WAIVER OF NOTICE

Any member or Director may waive, in writing, any notice of meetings required to be given by these Bylaws. In case of a joint membership a waiver of notice signed by either husband or wife shall be deemed a waiver of notice of such meeting by both joint members.

## ARTICLE X DISPOSITION OF PROPERTY

The Cooperative may not sell, mortgage, lease, or otherwise, dispose of or encumber all of its property unless such sale, mortgage, lease or other disposition or encumbrance is authorized at a meeting of the members thereof by the affirmative vote of not less than two-thrids (2/3rds) of all of the members of the Cooperative, and unless the notice of such proposed sale, mortgage, lease or other disposition or encumbrance shall have been contained in the notice of the meeting; provided, however, that notwithstanding anything herein contained, the board of the Cooperative, without authorization by the members thereof, shall have full power and authority to authorize the execution and delivery of a mortgage or mortgages or a deed or deeds of trust upon, or the pledging or encumbering of, any or all of the property, assets, rights, privileges, licenses, franchises and permits of the Cooperative, whether acquired or to be acquired, and wherever situated, as well as the revenues and income therefrom, all upon such terms and conditions as the board shall determine, to secure any indebtedness of the Cooperative to the United States of America, National Rural Utilities Cooperative Finance Corporation, or any instrumentality or agency thereof; provided further, that the board may, upon the authorization of a majority of those members of the Cooperative present at a meeting of the members thereof, sell, lease or otherwise dispose of all or a substantial portion of its property to another Cooperative or foreign corporation doing business in this state pursuant to the Act under which this Cooperative is incorporated.

#### ARTICLE XI AREA COVERAGE

The board shall make diligent effort to see that electric service is extended to all unserved persons within the Cooperative service area who (a) desire such service and (b) meet all reasonable requirements established by the Cooperative as a condition of such service.

## ARTICLE XII FISCAL YEAR

The fiscal year of the Cooperative shall begin on the first (1st) day of January each calendar year and end on the thirtyfirst (31st) day of December of the same year.

## ARTICLE XIII MEMBERSHIP IN OTHER ORGANIZATIONS

The Cooperative shall not become a member of any other organization without an affirmative vote of the members at a meeting called as provided in these Bylaws, and the notice of said meeting shall specify that action is to be taken upon such proposed membership as an item of business, provided, however, that the Directors shall have full power and authority to authorize the Cooperative to purchase stock in or to become a member of any corporation or cooperative organized on a non-profit basis for the purpose of engaging in or furthering the cause of rural electrification.

#### ARTICLE XIV SEAL

The corporate seal of the Cooperative shall be in the form of a circle and shall have inscribed thereon the name of the Cooperative and the words "CORPORATE SEAL, KENTUCKY."

## ARTICLE XV LIABILITY FOR DAMAGES

The Cooperative shall not be liable to its members for personal injuries or damage to property resulting from the use of electric current furnished through the equipment of the Cooperative on member's premises, except in the event of the Cooperative's negligence and the member shall save the Cooperative harmless from injuries to the person or damages to the property of third persons resulting from such use of current.

## **ARTICLE XVI CONTINUITY OF SERVICE**

All reasonable efforts will be made to supply continuous and uninterrupted service. However, the Cooperative shall have the right to suspend the supply of electric energy for the purpose of making repairs, betterment or extensions.

## **ARTICLE XVII AMENDMENTS**

These Bylaws may be altered, amended or repealed by the affirmative vote of not less than two-thirds (2/3rds) of all the Directors at any regular meeting. These Bylaws may also be altered, amended or repealed by the affirmative vote of not less than two-thirds (2/3rds) of all the Directors of any special meeting, provided, a notice of such meeting shall have contained a copy of the proposed alteration, amendment or repeal.

Revised March 11, 2005

Item 16 Page 1 of 4

Jackson Energy Cooperative Case No. 2007-00333 First Data Request of Commission Staff

Witness: Don Schaefer

Item 16. Equity Management Plan

A copy of the Equity Management Plan is attached. The plan was last updated on June 10, 2005. There were no changes since the plan was last presented to the Commission.

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1						Item 16
2						page 2 of 4
3					Witness:	Don Schaefer
4			Jackson Ener	gy Cooperat	tive	
5			Case No.	2007-00333		
6			Februar	y 28, 2007		
7						
8						
9	Capital credi	its were paid	l as follows:			
10						
11			<u>General</u>	<b>Estates</b>	Total	
12						
13	2007	2 months	\$0	\$64,437	\$64,437	
14	2006			404,555	404,555	
15	2005			339,867	339,867	
16	2004		2,999,738	346,325	3,346,063	
17	2003			329,360	329,360	
18	2002			396,618	396,618	
19	Prior years		1,432,154	6,313,652	7,745,806	
20						
21	Total		\$4,431,892	\$8,194,814	\$12,626,706	
22						

# Item Ile Page 3 of 4

## JACKSON ENERGY COOPERATIVE CORPORATION

## **BOARD POLICY NO. B200**

## SUBJECT: CAPITAL MANAGEMENT

## I. OBJECTIVES:

- A. To assure the financial strength of the Cooperative, in order to provide high quality electric services to members, and at the same time provide power at cost consistent with Cooperative philosophy.
- B. To develop an approach to long range financial planning which will assure that the Cooperative meets its financial responsibilities to both lending entities and member-owners through equity and margin planning.
- C. To comply with the various regulations and operational practices prescribed by RUS, Kentucky Public Service Commission and other agencies as required.

## II. POLICY:

A. Equity and TIER Levels

It will be the policy of the Cooperative to achieve and maintain a target Equity Ratio of 30-40% excluding Generation and Transmission Capital Credits (GTCC's) and a TIER Ratio of 1.50 to 2.00 including GTCC's.

- B. A long range financial plan will be developed and updated periodically that will guide and insure the Cooperative meeting all of its financial obligations which include the following:
  - 1. Maintaining a minimum current ratio (current assets divided by current liabilities) of 1.0 as target measure for cash.
  - 2. It will be the policy of the Cooperative to achieve and maintain a standard DSC (Debt Service Coverage) minimum level of 1.25 or an operating DSC minimum of 1.10 to meet loan eligibility requirements as a borrower of RUS and CFC. Maintaining these minimum levels will assure that funds are available for debt retirement.
  - 3. Maintaining access to timely loan fund balances and sources to meet needed plant additions.
  - 4. Insuring that funds are available for an established capital credit retirement program.

- 5. Maintaining revenue requirements necessary to meet margins, equity, TIER and capital credit rotation requirements.
- C. <u>Capital Credit Retirements</u>
  - 1. In addition to estate retirements, the Cooperative will consider general retirement of capital credits each year.
  - 2. The Board may elect to dispense with capital credit general retirements if they feel that the financial conditions are not advantageous to the Cooperative to do so. The Board may elect the appropriate method at the time of the retirement.
  - 3. Capital credits may be retired on a general basis, provided that mortgage requirements would be met. These include a TIER minimum of 1.25 and an equity level of no less than 30% after the retirement. Equity level is defined as Total Margins and Equity divided by Total Assets from the RUS Form 7.
  - 4. Capital credits will be allocated to members on the basis of margins contributed per rate.
- D. Policy Performance Review

A long range financial study and a review of the equity and equity management performance as well as the cash working capital level shall be conducted at least annually and reported to the Board of Directors in April of each year.

## **III. RESPONSIBILITY:**

- A. The President and CEO is responsible for the administration of this policy and for recommending needed revisions to the Board of Directors.
- B. The Board of Directors shall determine that the Cooperative's Capital Management Policy meets the needs of the member-owners.

Fred Callahan

CHAIRMAN OF THE BOARD

 ADOPTED:
 March 8, 1996

 REVIEWED:
 June 6, 2007

 REVISED:
 March 10, 2000; February 14, 2003; March 12, 2004; August 13, 2004; June 10, 2005

Witness: Jim Adkins

Item 17. Professional services

Shown as Exhibit 9 of this Application.

Witness: Don Schaefer

Item 18. Compensation of Directors

Shown as Exhibit 10 of this Application.

Witness: Don Schaefer

Item 19. Annual meeting information

Shown as Exhibit P in this Application.

Witness: Jim Adkins

# Item 20. Customer billing and increases, by rate class

- a. Shown as Exhibit G of this Application.
- b. Shown as Exhibit G of this Application.
- c. Shown as Exhibit G of this Application
- d. Shown as Exhibit G of this Application
- e. Shown as Exhibit 14 of this Application, page 3 of 3

Witness: Jim Adkins

Item 21. Customer billing determinants

a. through f.

Shown as Exhibit G and Exhibit J to this Application.

Witness: Jim Adkins

# Item 22. Capitalization rates

Shown as Exhibit 1 of this Application.

Labor allocation based on employee time sheets. Benefits based on labor distribution. Transportation clearing based on miles driven per vehicle, which includes depreciation on vehicles.

There were no changes during the test year, or proposed after the test year.

· · ·

Witness: Jim Adkins

Item 23. Salaries and wages

Item 23 a. and b.

- a. Attached.
- b. Shown as Exhibit 1, page 1 of 10 of this Application.

				<b>Twelve Months Ended</b>	ths Ended			Test vear	/ear
1 :===		2004		2005		2006	6	2007	7
No	ltem (a)	Amount (f)	(g)	Amount (h)	% (i)	Amount (j)	(k)	Amount (1)	% (m)
(	Wages charged to expense:								
2	Distribution expense	1,973,307	22%	1,879,517	-5%	2.029.141	80%	2 007 573	/00
~ .	Customer accounts expense	1,179,939	14%	1,310,470	11%	1.296.370	-1%	1 285 672	-0/0-
-	Customer service and and information	229,895	17%	229,904	%0	228,280	-10%	275,006	0/ T-
s v	Sales expense	4,319	-1%	4,283	-1%	3,117	-27%	3,036	-1%
	(a) Administrative and general	665,678	8%	760,375	14%	736.682	-3%	771,195	20/2
	<ul> <li>(b) Uffice supplies and expense</li> <li>(c) Outside services employed</li> <li>(d) Prometry insurance</li> </ul>								
	(e) Injuries and damages	6,935	-1%	5,574	-20%	5.687	<i>%</i> 0	3693	10/
	(f) Employees hospitalization and bene	28,758	19%	15,962	-44%	7,868	-51%	11.596	-1%
	(g) retrement and security (h) Miscellaneous general	01 00 E	701.0						
	(i) Maintenance of general plant	71 077	50%	71,007	-8%	62,596	-16%	63,681	2%
	the summariant of Bollotal plant	110,11	%C-	512,15	-56%	26,882	-14%	27,010	%0
2	Total administrative and general expenses L6(a) to L6(i)	853,453	%6	887,793	-3%	839,715	-3%	879,107	-3%
8	Charged to clearing and others	865,750	-8%	1,217,773	41%	950,411	-22%	963,145	1%
6	Total salaries and wages charged to expense and other L2 to $L6 + L7 + L8$ 5	e 5,106,663	11%	5,529,740	8%	5,347,034	-3%	5,378,579	1%
10	Wages capitalized	1,452,834	%0	1,643,091	13%	1,731,392	5%	1,711,232	-1%
11	Total salaries and wages	6,559,497	%6	7,172,831	%6	7,078,426	-1%	7.089.811	%0
12	Ratio of salaries and wages charged to expense to total wages L9 / L11	78%		77%		76%		76%	•
13	Ratio of salaries and wages capitalized to total wages L10 / L11	22%		23%		24%		24%	
14									

Item 23a Page 1 of 1

Jackson Energy Cooperative Case No. 2007-00333

Exhibit 1 page of Witness: Jim Adkins

Witness: Jim Adkins

Item 24. Regular and overtime hours, and percentages of increase

Item 24 a to d.

- a. & b. Shown as Exhibit 1 of this Application. Pages 3 thru 5
- c. & d. Shown as Exhibit 1 of this Application. Pages 8 thru 10

Witness: Jim Adkins

Item 25. Payroll tax information

Item 25 a. to d.

Shown as Exhibit 2 of this Application.

Witness: Jim Adkins

Item 26. Property and franchise taxes

Shown as Exhibit 4. of this Application.

Witness: Jim Adkins

Item 27. Electric plant in service

Shown as Exhibit 3 of this Application.

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Witness: Jim Adkins

Item 28. Employee benefits

Shown as Exhibit 20, page 2 of 2 of this Application.

Witness: Don Schaefer

Item 29. Salary of Executive Officers

Shown as Exhibit 1 of this Application, page 7 and 10
Witness: Jim Adkins

Item 30. Advertising

Shown as Exhibit 11 of this Application. Pages 3, 4 and 5

Witness: Jim Adkins

Item 31. Miscellaneous general expenses

Shown as Exhibit 11 of this Application.

Witness: Jim Adkins

Item 32. Other income deduction Account 426

Shown as Exhibit 8 of this Application.

Witness: Don Schaefer

Item 33. Board of Directors

Shown as Exhibit 10 of this Application.

Witness: Jim Adkins Witness: Don Schaefer

Item 34. Compensation of Board of Directors

Shown as Exhibit 10 of this Application. There are no spouse expenses included.

Witness: Jim Adkins

Item 35. Professional services expenses

Shown as Exhibit 9 of this Application.

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Witness: Jim Adkins Witness: Sharon Carson

Item 36. Rate case costs

Item 36 a. to c.

а.	All costs are recorded in Account 928.00. There were no costs incurred during the test year.
b.	Shown as Exhibit 13 of this Application.
c.	All cost are included as Item 36 a. of this response, with monthly updates being submitted at the time the monthly reports are prepared.

Witness: Jim Adkins

Item 37. Advance of loan funds

Jackson Energy advanced \$8,200,000 of loan funds on May 2, 2007. It is estimated that another \$4,141,000 will be advanced on or about December 31, 2007. These funds will be used to repay the short-term borrowings used to finance construction projects.

Item 38 Page 1 of 9

Jackson Energy Cooperative Case No. 2007-00333 First Data Request of Commission Staff

Witness: Jim Adkins

Item 38. Depreciation expense

Information for Exhibit 3, of the Application was inadvertinetly omitted from the original filing. These exhibits are included with this response.

1	Iten 38
2	Page 2 of 9
3	Witness: Jim Adkins
4	Jackson Energy Cooperative
5	Case No. 2007-00333
6	February 28, 2007
7	
8	Depreciation Expense
9	
10	
11	Depreciation is computed on a composite basis. The ending plant balance is mulitplied by
12	rates that are within RUS approved guidelines. Depreciation rates and procedures follow
13	RUS Bulletin 183-1. Jackson Energy has had a depreciation study updated as of December
14	31, 2005 and is submitting that study with this application.
15	
16	Depreciation rates for distribution plant were calculated using Whole Life Rates using the
17	Average Service Life and Net Salvage for the previous five (5) years. This is in accordance
18	with the Commissions Order in Jackson Energy's last rate request in Order No. 2000-373.
19	Jackson Energy has included a schedule to reflect the Whole Life Rates with the average net
20	salvage rolled into the rates.
21	
22	General plant depreciation rates are exclusive of net salvage value.
23	
24	Depreciation on transportation equipment is charged to a clearing account. Transportation
25	costs are then cleared to various accounts based on miles driven for each vehicle from the
26	daily time sheets of employees driving the vehicles.
27	
28	Items of general plant that are fully-depreciated have been removed from the calculation
29	in order to determine the normalized depreciation cost. These amounts have been separated
30 31 32 33	on the right had column of the normalized calculation.

	£75,202,5	CCU'OCOSU	2006.s	<u></u>			45
	ELE 205 9	£6L'8S0'L		£\$6'£7L'7LI\$	Total electric plant		[⊅ 0⊅
	867'767	LZ0'689	_	622,886,41			65
095'77	165'91	670'97	% <i>L</i> 9 <sup>.</sup> 8	344,580	Miscellaneous	865	88
867'607	LLL'95	£8 <i>L</i> '69	%00.01	151'206	Communications	L6E	LE
857'6	11'445	152,11	%£\$`6	1226123	Power operated	968	98
567'7L	10,094	659'11	%29'9	547,096	Гарогатогу	565	55
016'11	627'01	L85'EI	%00.2	583'943	Tools, shop and garage	364	34
37,225	<b>†</b> \$\$'6	10'146	%00.2	L0Z'SEZ	Stores	262	55
055'19	SIL'L	828'12	%27.11	562'272	Transportation, other	10.265	32
811'657	t96't0I	LEL'77E	%07.8	076'768'7	Transportation	265 265	IE
197,264	191'8	4 <sup>2</sup> 952	%78.9	532,124	Office furn and eqt	2.165	30
0	4'831	14'809	%78.9	260'212	Office furn and eqt	20.195	67
624,151	001'56	45,122	%78.9	Lto 67L	Office computer equip	10.165	82
911' <i>LL</i>	160'21	981'51	%78.9	6 <i>LL</i> <sup>6</sup> 66Z	Office furn and eqt	10 100	LZ
675'LLI	ESL'SEI	192'571	%86.I	E98'E05'9	Structures and improvements	062	97
	022 201	190 201	/000 1	SSI'661	ригт	685	52
				221.001	General plant:	000	₽2
							53
	SL8'L00'9	992'69£'9		<i><b>†</b>LI'SSL'6SI</i>			22
	200 000 9	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>		101 330 031			12
		667'11	_ %12.2	128'917	Street lights	ELE	0Z
		561'581	%20.2	3649,595	Security lights	ZLE	61
		896,822	%29.9	Z95'1Z6'L	Meters, AMR	01.075	81
		186,98	%LI't	2921202 287'ILO'Z	Meters	01 020	21
		785'LEL	%8L't	675'627'51	Services	69E	91
		7232629	%95.2	721'600'57	Line transformers	898	۶I
		668'44	%ZS'E	LZS'SLZ'I	Underground conductor & devices	L9E	ħI
		785	%00.2	L02'6Z	Underground conduit	998	εI
		786'S07,1	%19°E	801' <i>L</i> SZ' <i>L</i> †	Overhead consuctors & devices	595	21
		869'885'7	4.21%	72 <i>25</i> 2,254	Poles, towers & fixtures	592 798	Ĩ
		\$65°26\$	%L9'9	061'E9†'1\$	Station equipment	79E 79E	01
		303 209	/ULJ J	001 677 10	Distribution plant:	672	6
					trola noitudiatoid		8
Depreciated	Expense	<u>əsuədx</u> g	Rate	Balance	Description	Number	L
Items Fully	Test Year	Normalized	Proposed	Test Year	; <del>,;</del>	Account	9
Exclude							ç
							t
				pinary 28, 2007			£
							-
				No. 2007-00333	Ssg)		2

Items that are fully depreciated are removed from the ending balance to compute test year depreciation.

57 77 57

Total IotoT	E <i>LL'L</i> IZ\$
Administrative and general 59	6,924
Consumer service and information	512'9
Consumer accounts	SLS'8
200 sistribution - maintenance	44'IIC
219 219 219 219 219 219 219 219 219 219	916'77
Others 29	5,414
	515'86\$
22 Construction and retirement WIP	

				81								
				LI								
			test year transportation clearing.	91								
The allocation of the increase in depreciation on transportation equipment is based on actual												
				14								
				13								
338'644	117'268'9	\$\$0 <sup>•</sup> 9£ <i>L</i> <sup>•</sup> 9	Depreciation expense	15								
				II								
<i>ELL'L</i> IZ	104,964	152°731	Less amount to transportation clearing	01								
				6								
814'955	SLE'70S'9	£6L'850'L	Total depreciation accruals	8								
				L								
<u>Adjustment</u>	Year	<u>Normalized</u>		9								
	Test			ç								
				Þ								
			February 28, 2007	٤								
		ε	Case No. 2007-0033	7								
		ative	Jackson Energy Coopera	I								

1 2					117 <sup>1</sup> /2	Item 3B Page 5 of 9
3 4					Witness: Jim Adkins	
5		Jacks	son Energy Co	operative		
6			ase No. 2007-	1		
7			eciation Guidel			
8			February 28, 2			
9 10			Accumulated		Ratio of Current	
		Distribution			Distribution Plant	
11	77		Deprec	D		
12	Year	Plant in	for	Reserve	to Distribution	
13	Ended	Service	Distribution	<u>Ratio</u>	Plant 10 Years Prior	
14						
15	2005	63,058,263	13,075,631	20.74%	1.83	
16	2004	59,451,341	11,662,562	19.62%	1.81	
17	2003	54,860,933	10,441,991	19.03%	1.75	
18	2002	50,686,141	9,208,504	18.17%	1.73	
19	2001	48,581,161	7,944,824	16.35%	1.73	
20						
21	1995	34,469,259	6,102,375	17.70%		
22	1994	32,897,721	5,991,225	18.21%		
23	1993	31,264,971	5,708,752	18.26%		
24	1992	29,348,251	5,502,712	18.75%		
25	1991	28,055,578	5,114,874	18.23%		
26						
27						
28						

256'27L'7LI\$	L86'658'E\$	111,989,111	8 678,416,614,829	Total electric plant in service		
(11'00 c'h t	077'000	0011000	T T O 600 (1) T			
622,886,41	077'009	881'889	118'906'71	Subtotal general plant		
344,580		790'8	915'988	suoanallassiM	865	
161,706	7LI'I	167'561	418'712	noiteation	26E	
1522325	169'02	798'7	160'561	Power operated	96E	
960' <i>L</i> 77		£8£'09	112'981	Гарогатогу	568	
583,643	026'7	612'5	780 <b>`</b> 88	Tools, shop and garage	765	
L0Z'SEZ	<b>ヤ</b> ェ∠'₽	0	126'682	Stores	565	
56 <i>L</i> ° <i>L</i> †7		869'11	LSI'9EZ	Transportation, other	10.265	
076'765'7	740,862	746'865	016'588't	Transportation	265	
535,124		0	532,124	tps bus run soft	2.165	
L60'LIZ		0	L60'LIZ	Office furn and eqt	20.165	
L70°67L	165,195	113,125	LII'828	Office computer equip	10.165	
<i>6LL</i> '667	7L9'L8	L07'9	970'185	tps bur and eqt	165	
£98'E0S'9		S09 <b>'</b> 6Z	852'414'9	Structures and improvements	065	
551'661		0	SSI'66I	Галд	68E	
7/1°55/°651	<i>L9L</i> '657'E	11,305,923	810'602'151	Subtotal distribution plant		
128'917	190't	L8†'9	514,445	Street lights	ELE	
3'676752	672'36	L6L'SIE	2,428,847	Security lights	ILE	
795°176°2	188'81	784,228,1	956'†80'9	AMA meters	01.076	
2°071,487	528'817	8 <i>LL</i>	785'687'7	Meters	0 <i>L</i> E	
675'675'51	344,925	1,017,426	870,727,41	Services	698	
52'009'124	826'929	1,238,331	177,777 24,44777 22	Line transformers	898	
L7S'SL7'I	356,12	E81'961	1,101,282	Underground conductor and devices	L9E	
202'62	co (mo)		L07 <sup>6</sup> 7	Underground conduit	998	
47,2557,108	65 <i>L</i> °79 <i>L</i>	3'845'694	ESI'LLI' <del>7</del> 7	Overhead conductor and devices	598	
22'735'524	120'916	09L'IIL'7	SIS'9E9'ES	Poles, towers and fixtures	79E	
061'E9†'I		120'680	1,342,210	Station equipment	295	
Balance	<u>Retirements</u>	<u>anoitibbA</u>	Balance	n electric plant:	i 29gnsd)	
End			Begin			
			200Z	February 28,		
				Case No. 2007		
			_	Jackson Energy C		

lackson Energy Cooperative	Case No. 2007-00333	February 28, 2007		
Jac				

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																					-	Ite	m	36	
End <u>Balance</u>	\$28,594,825		1,001,651	191,524	337,815	200,040	42,168	2,081,828	(69, 803)	108,052	73,911	127,566	45,459	456,817	130,501		4,727,529	301,835		\$33,020,519	T	æg.	e 7	of	9
Net <u>Charge</u>	\$4,286,804 \$28,594,825				1,236			50,465		335	208		59,330				111,574	(71,743)		\$4,470,121 \$33,020,519					
Gain/Loss <u>Salvage</u>	\$155,077																0			\$155,077					
Removal <u>Cost</u>	\$1,182,114																0	(71,743)		\$1,253,857					
Original <u>Cost</u>	\$3,259,767		0	87,674	192,195	0	0	240,862	0	4,714	2,970	0	70,631	1,174	0		600,220			\$3,859,987					
Accrual	\$6,007,875		135,753	17,091	95,100	4,837	8,162	104,964	7,715	9,554	10,480	10,094	17,442	56,777	16,531		494,500		Norman I	\$6,502,375					
Begin <u>Balance</u>	\$26,873,754		865,898	262,107	433,674	195,203	34,006	2,167,261	(77,518)	102, 877	66,193	117,472	39,318	401,214	113,970		4,721,675	373,578		\$31,221,851					
Changes in reserve for depreciation:	Distribution plant	Land	Structures and improvements	Office furn and eqt	Office computer equip	Office furn and eqt	Office furn and eqt	Transportation	Transportation, other	Stores	Tools, shop and garage	Laboratory	Power operated	Communication	Miscellaneous		Subtotal general plant	Retirement WIP		Total accumulated depreciation					
5 6 10 10	11	12 13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30	31	32	33 34				

38	et a
Hem	Page 8

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## 150,421,955

%12.2	%\$7.0	%9 <i>L</i> `†	062,01	12	514,833	Street lights	ELE
%Z0.2	%52.0	%9L <sup>.</sup> †	255'191	12	209'26£'£	Security lights	312
%19.9	%00'0	%19.9	LES'S07	۶I	670'280'9	Meters, AMR	370.10
%LI.4	%00.0	%21.4	106,420	54	5,626,073	Meters	0LE
%8 <i>L</i> `†	%IZ.I	%25.5	255,848	82	<i>LSL</i> '689'†I	Services	698

%95°7	%00.0	%95.2	958'779	68	54'396'396	Line transformers	898	61
%75.5	%61.0	%EE.E	34'660	30	\$1 <i>L</i> '670'I	Underground conductor & devices	L9E	81
%00'7	%00'0	%00.2	785	05	L0Z'6Z	Jiubnoə bnuorgrəbn <sup>U</sup>	998	LI
%19.5	%8£.0	%EZ.E	1,404,110	15	L6E'L7S'E†	Overhead consuctors & devices	595	91
4.21%	%9 <i>L</i> `0	%\$7.5	556'888'1	67	2326'625	Poles, towers & fixtures	795	۶I
%19.9	%00.0	%19.9	15E' <i>LL</i>	SI	1/2'091'1	Station equipment	295	14
								٤١
Rate	Percent	Rate	<u>Accrual</u>	<u> 1i1</u>	Dec 31, 2005	tang plant	Distribu	21
bəteulbA	Salvage			Service	Balance			п
	19N	ilvage .	No Net Sa	Average				01
								6
			<u>səts</u>	<u> Recistion R</u>	<del>дэU эliЛ эlodW</del>			8
								L
				28° 2001	February			9
				EEE00-700	Case No. 2			S
			əvit	y Coopera	Jackson Energ			\$
snixbA mit :	:ssəntiW							٤
								2
								I

Adkins	
Jim	
Witness:	

Jackson Energy Cooperative

		Net	Salvage	Percent			0.00%	0.76%	0.38%	0.00%	0.19%	0.00%	1.21%	000%	0.00%	0.25%	0.45%																	
		Net	Salvage	Allocation	NAMES OF TAXABLE PARTY.		0	407.593	166,338	0	2.006	0	177.159	0	0	8.643	958		762,697															
			Ratio to	Total			%0	53%	22%	%0	%0	%0	23%	%0	%0	1%	%0			Very service and the service and t														
Ive	ge Amount	Net	Salvage	Amount			0	31,997,810	13,058,219	0	157,457	0	13.907.769	0	0	678,520	75,192		59,874,967															
7 Cooperati 07-00333 8, 2007	ig Net Salva	Net	Salvage	Ratio			%0	60%	30%	%0	15%	%0	95%	%0	%0	20%	35%																	
Jackson Energy Cooperative Case No. 2007-00333 February 28, 2007	Calculation of Rates Using Net Salvage Amount		Balance	Dec 31, 2005			1,160,271	53,329,683	43,527,397	29,207	1,049,714	24,369,369	14,639,757	2,626,073	6,083,049	3,392,602	214,833		150,421,955															
	Calculatio								vices		devices											Net	Salvage		(548, 137)	(740,819)	(833,047)	(890,009)	(801,471)		(762,697)			
							nent	& fixtures	suctors & dev	conduit	conductor &	ners										Cost of	Removal		578,492	791,971	875,065	949,898	867,581					
				Description	1	on plant	Station equipment	Poles, towers &	Overhead consuctors & devices	Underground conduit	Underground conductor & devices	Line transformers	Services	Meters	Meters, AMR	Security lights	Street lights					Gross	<u>Salvage</u>		30,355	51,152	42,018	59,889	66,110		verage			
			Account	Number		Distribution plant	362	364	365	366	367	368	369	370	370.10	372	373						Year		2001	2002	2003	2004	2005		Five year average			
7 OV Nº 7	~ ∞ c	ہ 10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	41	42	

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Witness: Jim Adkins

## Item 39. Depreciation rates

Item 39 a. and b.

a.	The depreciation rates are the same as those approved by the
	Commission in Case No. 2000-373.

b. A copy of the depreciation study was filed with the Application.

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Witness: Jim Adkins

Item 40. Depreciation guideline curve information

Included with Item 38 of this response.

Witness: Jim Adkins

Item 41. Charitable and political contributions

All charitable and political contributions are recorded in Account 426. An analysis of that account is shown as Exhibit 8 of this Application.

\*

All amounts included in this Account are for charitable purposes, there are no political contributions either in cash or services.

Witness: Jim Adkins

Item 42. Lobbying activities

Jackson Energy does not engage in lobbying activities, therefore, there are no expenses to report.

Witness: Jim Adkins

Item 43. Pension plan expenses

Jackson Energy treats and accounts for the pension plans using the same basis for rate-making purposes and financial reporting.

Retirement benefits for substantially all employees are provided through participation in the NRECA Retirement and Security Program, a multiemployer plan. Jackson Energy makes annual contributions to the Program equal to amounts accrued for pension expense. In this multiemployer plan, which is available to all member cooperatives of NRECA, the accumulated benefits and plan assets are not determined or allocated separately by individual employer.
Witness: Jim Adkins

Item 44. SFAS No. 106

Item 44. a. to c.

- a. SFAS 106 was adopted as of January 1, 1995.
- b. The accounting entry to recognize SFAS 106 as is shown as Exhibit 6, page 11 of this Application.
- c. Shown as Exhibit 6.

Witness: Jim Adkins

Item 45. SFAS No. 112

SFAS 112 does not apply to Jackson Energy.

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Witness: Jim Adkins Witness: Don Schaefer

Item 46. Subsequent events that may effect rate request

As of the date of this response, there are no known events that have occurred after the test year end that would have a material effect on net operating income, rate base, and cost of capital.

Witness: Don Schaefer

Item 47. Current labor contracts

There are no employment contracts in place.

Witness: Don Schaefer

Item 48. Investment in subsidiary and joint ventures

- a. 1 Jackson Energy Services Corporation, is owned 75% by Jackson Energy and 25% by East Kentucky Power Cooperative. Services Corporation owns 100% of Jackson Energy Propane Plus, LLC. Propane Plus distributes propane to residential and commercial customers.
- a.2 Jackson Service Plus, Inc. which provided security and monitoring and other non-electric services, was sold during the test year in December 2006.
- b.1 July 15, 1998
- b.2 February 19, 1997
- c.1 Investment in capital stock of \$1,344,000.
- c.2 None at the end of test year.
- d. Included with Exhibit N of Application as part of the consolidated financial statements.
- e.1 Jackson Energy Services Corporation



Quarterly board meetings are held outside the normal monthly Jackson Energy board meetings. There is no compensation paid for attending the Services Corporation board meetings.

e.2 Jackson Service Plus, Inc.

Name of <u>Officer</u>	Annual <u>Compensation</u>	Compensation charged to <u>Subsidiary</u>	Position with Jackson Energy	Compensation Received from Jackson Energy
Fred Callahan	\$0	\$0	Director	\$15,724
Fred Brown	\$0	\$0	Director	\$7,054
Keith Binder	\$0	\$0	Director	\$11,838

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Jackson Energy Cooperative Case No. 2007-00333 First Data Request of Commission Staff

Witness: Don Schaefer

Item 49. Dividends or income received from subsidiary

Jackson Energy reported the following in its results of operations as a result of its investment in Jackson Energy Services Corporation and Jackson Service Plus, Inc.



Results of operations are included on the income statement in Account No. 418.

Financial statements are included with the annual audit report submitted to the Commission on an annual basis.

The Balance Sheet and Income Statement are included with the financial results in the annual report to members. A copy of the 2007 and 2006 annual meeting inserts in the Kentucky Living magazine are attached to this response that shows this information.





## Making the Team

As part of the community that receives its electricity from Jackson Energy, Shanae Hicks, Ed Morgan, and Randi Moore work with co-op President and CEO Don Schaefer to make up a team that does a lot more than offer a great electricity value. They also bring in jobs, educate our children, and strengthen our neighborhoods. And they represent the whole range of Jackson Energy members who work together to do everything from providing our food to paving our streets to organizing festivals.

Jackson Energy owes its success of this past year to the team energy of all its members. Thank you. And congratulations. On the cover: Shanae Hicks, nurse director, Horizon Adult Center; Randi Moore, Jackson County High School guidance counselor; Ed Morgan, Jackson County Little League coach; Don Schaefer, President and CEO, Jackson Energy Cooperative. Photos: Jim Battles

Item 49

Page 3 of 17

In the past year, Jackson Energy has made the most of its unique structure that makes a team out of the entire community. As a cooperative, being a customer of Jackson Energy means you own it—you're on the team. You're a member and you have a vote to elect a representative to the board. Since the customers own the co-op, it will stay local—the worldwide headquarters of Jackson Energy will always be within easy driving distance. And since the customers and owners are one and the same, it only makes sense that Jackson Energy operates on a not-for-profit basis, using all of its income to benefit the local community.

## Team Fundamentals

In the highly competitive game of providing energy, Jackson Energy has excelled by staying focused on the basics—providing the best combination of low electricity costs and outstanding, reliable electric service.

Jackson Energy has been able to maintain affordable rates and superior service in the face of tremendous pressures. Energy prices worldwide have steadily increased costs for everyone, and expensive regulations to protect the environment have hit coal-fired electric power plants in Kentucky especially hard.

Members of Jackson Energy have helped control electricity costs by making sure they have their homes and businesses operating at high levels of energy efficiency. In order to make the best use of their electricity, they've used energy management programs offered by Jackson Energy, and adopted ideas and do-ityourself suggestions printed in *Kentucky Living* magazine.

Two other cost-effective systems operate from inside the Jackson Energy building. One is an advanced use of cutting-edge technology, streamlining work through electronic mapping systems, advanced metering, and computer-based record-keeping and communications. And Jackson Energy's strongest asset is a world-class workforce. These award-winning employees keep Jackson Energy performing at the highest levels day and night, and through all weather.



# Playing it safe

A single injury can undo the strongest performance. That's why Jackson Energy continues to raise the bar on the health of its employees, and for everyone in the community. Electricity really is one of the most valuable ingredients to modern life. But it is deadly if misused. For employees, especially power line workers, tough safety standards are explained and enforced. For community members from grownups to schoolchildren, Jackson Energy regularly appears before groups to talk about how to avoid danger, and use electricity wisely and safely.

## Team Spirit

Jackson Energy will consider any nonelectric business enterprise with extreme caution, because it won't get involved in any venture that could hurt its rates and service.

Jackson Energy also teams up with students and schools to support community education in a variety of ways. From awarding college scholarships to classroom presentations on safety and other subjects, Jackson Energy contributes its expertise to helping educators in their work of improving the quality of life not just for our children, but for all electric co-op members.

One of the most gratifying aspects of

being a part of the electric co-op team is

seeing the neighborliness and community

In economic development to bring

area, Jackson Energy sits right in the thick

improvement that flow from this con-

jobs, income, and opportunity to our

of things. It often takes a leading role,

working with local, state, and national

leaders to continually improve our local

An especially notable achievement came last year when the state Legislature

helped co-op members across Kentucky

that restricted co-ops from any business

allows co-ops to offer nonelectricity ser-

vices such as propane or Internet access.

by reversing a state Supreme Court ruling

other than electricity. The new law clearly

quality of life.

sumer-owned source of electricity.

The most visible spirit of Jackson Energy shows up at the annual meeting. At that yearly gathering, the membership meets to conduct the serious, legally required business of the utility. That's when Jackson Energy formally and publicly presents its income and expenses, results of director elections, and status of the member-owned corporation. But that event is also a huge party to have some fun, say "thank you" to the members of the co-op, and generally to celebrate the team that makes our community successful. Roger Traett, Jackson Energy Co-op Information Technology team leader, is a regular bload donor at one of the Central Kentucky Bload Center community bload donation drives held two or three times each year at the McKee office of Jackson Energy Co-op.

## Operation Round-Up A partnership of giving

Item 49 Page 5 of 17

Jackson Energy members have an easy way to contribute to the co-op's mission of improving the quality of life in the communities we serve. By joining Operation Round-Up, they can contribute each month to community programs and services in their local hometowns.

Operation Round-Up is a voluntary program and members who participate agree to have their electric bill rounded to an even dollar amount each month. The spare change from that contribution is collected each month and put into a trust fund. An independent board made up of Jackson Energy members administers the fund and meets regularly to award grants to community organizations. Any nonprofit organization in the Jackson Energy service area can apply for an Operation Round-Up grant and 100 percent of the funds collected are distributed through the grant process.

Since its inception in 2003, Op-

Average annual price increases 1985-2006

1

eration Round-Up has awarded more than \$25,000 to organizations ranging from local libraries and Little Leagues to hospice programs and community parks. The average member contribution is only 50 cents a month, but when added together, Operation Round-Up offers co-op members an easy and relatively painless way to make a difference.

In 2006, grants included funds for the Lee County Senior Citizens Center, Kentucky Mountain Mission, Owsley County Arts Council, Laurel County Historical Society, Hampton Gardens, and the Rockcastle County Public Library.

Grant recipients say the funds have helped them keep community-based programs up and running.

"The Operation Round-Up grant went a long way in helping us to improve our facilities," says Mark Hoskins with the Clay County Little League is just one of the community programs that have received an Operation Round-Up grant. More than \$25,000 in funds have been distributed to local nonprofit programs since Operation Round-Up began in 2003. Photo: Clay County Little League

Clay County Little League. "Little League is a program that touches the lives of a lot of families and this money has helped us provide them with the facilities they need to have a successful program."

"It's no secret senior citizens programs are being cut," says Lee County Senior Citizens Director Kathy Foley of her organization's grant, "and this money will help us continue to fund nutrition programs, including Meals on Wheels, in our community."



compared with most other regular purchases—electricity increases have even been lower than the overall inflation rate.

Source: Bureau of Labor Statistics; National Rural Electric Cooperative Association Electricity provides the best heating deal. Here is a comparison of estimated annual costs for heating a typical 1,100square-foot house, based on figures from December 2006:

Natural Gas \$487 Electricity \$344

Source info: Electricity, Jackson Energy residential rates based on 6.956 cents per kilowatt-hour and use of air-to-air heat pump; natural gas, Energy Information Administration, Kentucky residential rates based on \$11.54 per million Btu and 80 percent efficiency.

## **Jackson Energy**



#### Members Served in 2006

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Clay County	
Estill County	4,842
Jackson County	
Laurel County	
Lee County	
Owsley County	
Rockcastle County	5,827
Other	
Total	

#### **Accounts Billed**

2006	51,019
2005	50,661

#### Average Kilowatt-hour use

(Residential per month)	
2006	171
2005 1,	257
Miles of Line	
2006	621
2005	597
,	
Consumers per Mile	
2006	9.08
2005	).05

## **Revenue Sources**



## **Major Costs**



## **Jackson Energy** financial results

## Statement of Operations For the Year Ending December 31, 2006

Operating Revenue	\$79,395,242
Operating Expense	
Purchased Power	\$53,109,137
Operating System	15,235,226
Depreciation	6,750,716
Taxes	
Interest on Loans	5,565,753
Other Deductions	415,107
Total Cost of Electric Service	\$81,165,536
Operating Margins	(1,770,294)
Non-Operating Margins	(29,414)
Other Capital Credits	
Patronage Capital and Margins	(1,447,653)

#### **Balance Sheet**

For the Year Ending December 31, 2006

#### Assets

Total Utility Plant	\$175,571,870
Less Depreciation	
Net Utility Plant	

Total Assets\$194,490,260
---------------------------

#### Liabilities

Consumer Deposits	1,512,984
Membership and Other Equities	56, 153, 111
Long-Term Debt	. 116,513,060
Notes and Accounts Payable	
Other Current Liabilities	



Jackson Energy conducts training sessions for vocational school students and other community organizations at its annual Safety Day. Photo: Karen Combs

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#### Iten 49 Page 8 of 17

#### JACKSON SERVICE PLUS

Jackson Service Plus, Inc. (JSPI) was a wholly-owned subsidiary of Jackson Energy Cooperative Corporation. It provided a number of security products and services. During 2006, the assets of JSPI were sold. The net result of the operations and sale of the subsidiary on Jackson Energy Cooperative's books for 2006 was a loss of \$316,637.70

#### JACKSON ENERGY SERVICES CORP.

#### JACKSON ENERGY PROPANE PLUS LLC

#### **INCOME STATEMENT**

For the Period Ending December 31, 2006

#### Revenues

Net Revenues Generated from	
Holding Operations	\$172,607.57
Interest Revenue	
Total Revenues	\$173,725.32

#### Expenses

Office, Fee, License, Tax Expense	\$6,163.92
Total Expenses	
Net Income	\$167,561.40

#### **Balance Sheet**

For the Period Ending December 31, 2006

#### Assets

Cash	\$6,131.14
Accounts Receivable	5,135.00
Interest Receivable	191.45
Short Term Investment in CDs	
Investment in Propane Company	1,470,000.00
Less Effect of Loss-Propane Comp	
Total Assets	\$1,616,673.98

#### Liabilities

Accounts Payable - to JEC	\$233.48
Total Liabilities	\$233.48

#### Stockholders' Equity

Common Stock, 1792 shares, no par	\$1,792,000.00
Retained Earnings	175,559.50
Total Stockholders' Equity	\$1,616,440.50
Total Liabilities & Stockholder Equity	\$1,616,673.98

Jackson Service Corporation is the sole owner of the subsidiary, Jackson Propane Plus LLC. Jackson Propane Plus LLC provides propane gas, accessories, propane appliances, and bottled water and plans to continue to provide these products and services in the future.

#### INCOME STATEMENT

For the Period Ending December 31, 2006

#### Revenues

Gross Revenue	\$2,639,212.96
Less Cost of Goods Sold	1,593,918.21
Gross Profit	\$1,045,294.75

#### Expenses:

Operating Expenses	\$872,687.18
Net Income	\$172,607.57

#### **Balance Sheet**

For the Period Ending December 31, 2006

#### Assets:

Current Assets	\$481,431.34
Fixed Assets	
Total Assets	\$2,546,550.35

#### Liabilities:

Current Liabilities	\$200,890.21
Long Term Liabilities	
Total Liabilities	\$936,351.85

#### Stockholders' Equity

Capital Stock	\$1,293,140.89
Retained Earnings	
Total Stockholders' Equity	\$1,610,198.50

Total Liabilities and Stockholder equity.....\$2,546,550.35







## BRILLIANT WAYS TOUSE ELECTRICITY

On the Cover: Staff welcoming you into the Jackson Energy Cooperative office in McKee are Cashier Claudene Scalf, AMR Supervisor Kendall Gabbard, Marketing Representative Roger Medlock, AMR Technician Mike Gabbard, Operations Manager Lannie Wilson, Supervisor of Engineering Services Keith Vickers, and Cashier Tammy Wiggs. Photo: Jim Battles



#### ENERGY EXPERTS CAN SHOW YOU HOW TO SAVE MONEY

Just pick up the phone—a Jackson Energy energy-efficiency advisor will check your home for ways to reduce your bill.

#### THE LATEST EQUIPMENT

From heat pumps to surge protectors for your sensitive electronic equipment, Jackson Energy can hook you up with the right stuff to run your home reliably and economically.

# AN INCREDIBLY GOOD DEAL

For all that electricity does for you, it still offers one of the best returns on your money. Compared with other necessities of life, electricity's prices have increased less than milk and less than inflation. In addition to lower price increases, electric costs have been much more stable and reliable than other energy sources, such as gasoline and natural gas.



Average annual price increases 1994-2005. Source: Bureau of Labor Statistics, NRECA



#### WITH SPECIAL APPEARANCES BY

ELECTRIC SAFETY.....

Jackson Energy Co-op

Linemen Marty York and Brian Turner showed off and

brushed up on their safety

skills and expertise at the first Kentucky Lineman's Rodeo

Jackson Energy Cooperative makes safety a top-of-the-mind priority. Lineworkers in particular regularly work inches away from potentially deadly current, so making sure they follow strict safety procedures is a requirement. Making sure that happens calls for equipment that's in the best condition, practicing safe procedures over and over, as well as constant reminders never to cut corners. Keeping lineworkers safe is the right thing to do, and it's part of making sure your electricity remains the best energy value.



#### AND EXPERT STAFF.....

Battles

The staff of experts at Jackson Energy Cooperative stays sharp with regular training, learning the latest techniques for their specialties. All through the co-op office, staff members study and attend conferences to do the best work possible, whether it's in management, accounting, engineering, or any of the other disciplines needed to run a world-class business as important, complex, and cutting-

Jackson Energy Co-op holds regular training sessions to make sure that all employees are up-to-the-minute on the skills and knowledge to do their jobs. Shown in this apprentice lineman training class are Brandon Angel and Willis Sizemore in the light shirts, and John Akers and Chad Mashburn at the computer. Photo: Jim Battles



# THE GREATEST VALUE

When you buy electricity from an electric cooperative, you become more than a customer. You're a member and an owner of the co-op. You have a say in the direction of the co-op by being able to vote for a representative on the board of directors. Jackson Energy operates on a not-for-profit basis. That means all the efforts and income of the co-op are used to give you the best possible combination of low prices and outstanding service. And since the co-op exists to provide electricity to the members in our community, it will remain located right here, serving your friends and neighbors. It all adds up to neighbors working together to provide you with electricity—the greatest value.

The annual meeting of Jackson Energy Co-op is a chance to participate in the business of your local utility that is owned by the customers it serves, and to have some fun at the same time. This photo from last year's annual meeting shows Chairman Fred Board Callahan and President and CEO Don Schaefer presenting a plaque to the South Laurel High School basketball team for winning the state tournament. Photo: Karen Combs



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JACKSON ENERGY

#### MEMBERS SERVED IN 2005

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Clay	)
Estill	
Jackson	
Laurel	
Lee	
Owsley2,684	
Rockcastle	ł
Other	
ACCOUNTS BILLED	
AVERAGE	
KWH USAGE	
(Residential per month)1,257	
MILES OF LINE	
CONSUMERS PER MILE9.05	

#### MAJOR COSTS





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## **JACKSON ENERGY** FINANCIAL REJULTS

## STATEMENT OF OPERATIONS For the Year Ending December 31, 2005

Operating Revenue and Patronage Capital	\$80,222,531
Operating Expense	
Cost of Purchased Power	\$51,379,764
Operating the Electric System	
Depreciation	
Taxes	
Interest on Loans	4,352,851
Other Deductions	
Total Cost of Electric Service	\$76,154,612
Patronage Capital or Operating Margins	
Non-Operating Margins	
Other Capital Credits	
Patronage Capital or Margins	
BALANCE SHEET For the Year Ending December 31, 2005	
ASSETS	
Total Utility Plant	\$167,845,414
Less Depreciation	
Net Utility Plant Book Value	
Non-Utility Property and Other Investments	
Cash and Reserves	
Owed to Co-op Accounts and Notes	
Material in Inventory	1,306,410
Expenses Paid in Advance	
Deferred Debits and Other Assets	9,868,834
Total Assets	\$189,942,025
LIABILITIES	
Consumer Deposits	
Membership and Other Equities	
Long-Term Debt	
Notes and Accounts Payable	
Other Current and Accrued Liabilities	
Total Liabilitian and Equition	<u> </u>

Total Liabilities and Equities.....\$189,942,025

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#### **JACKSON SERVICE PLUS**

Jackson Service Plus, Inc. (JSP) provides security services, standby generators, and related products such as surge protection, gate control, structured cabling for security installations, camera surveillance, etc. JSP will continue to provide these services and products in the future.

INCOME STATEMENT For the Period Ending December 31, 2005

#### REVENUES

Gross Revenue	\$730,268.68
Less Cost of Goods Sold	-216.771.24
Gross Profit	\$513.497.44
	,,

#### EXPENSES:

Operating Expenses	\$535,497.44
Net Operating Income	21,646.04
Other Income/Expenses	13,646.00
NET LOSS	\$-35.292.04

#### BALANCE SHEET For the Period Ending December 31, 2005

ASSETS: ...\$404,409.19 .....64,306.86 ...\$468,716.05 Current Assets ... Fixed Assets ..... Total Assets ... LIABILITIES: Current Liabilities ..... Long Term Liabilities ..... Total Liabilities ..... .\$130,274.55 ......11,789.53 ....\$142,064.08

#### STOCKHOLDERS' EQUITY

Capital Stock	\$543,750.00
Retained Earnings	217.098.03
Retained Earnings Total Stockholders' Equity	\$326,651.97
1 2	•

...\$-35,292.04 TOTAL LIABILITIES AND STOCKHOLDER EQUITY .......\$468,716.05

## JACKSON ENERGY SERVICES CORP.

\_\_\_\_\_

INCOME STATEMENT For the Period Ending December 31, 2005

REVENUES Net Revenues Generated from Holding Operations\$170,019.01 Interest Revenue\$263.32 Total Revenues\$170,282.33	
XPENSES Office, Fee, License, Tax Expense\$4,681.13 Total Expenses\$4,681.13	
Net Income\$165,601.20	1
BALANCE SHEET For the Period Ending December 31, 2005	
ASSETS Cash	
Total Assets\$1,449,012.46	l
LIABILITIES Accounts Payable – to JEC\$133.36 Total Liabilities\$133.36	
STOCKHOLDERS' EQUITY Common Stock, 1792 shares, no par\$1,792,000.00 Retained Earnings\$-343,120.90 Total Stockholders' Equity\$1,448,879.10 Total Liabilities & Stockholder Equity\$1,449,012.46	
Trakson Example Comparation (IEC) is the sale owner of the subsidiant	1

<sup>\*</sup> ckson Energy Services Corporation (JES) is the sole owner of the subsidiary, kson Energy Propane Plus, LLC (JEPP). JEPP provides propane gas, acces-sories, propane appliances, and bottled water. JEPP will continue to provide these services and products in the future.

### **JACKSON ENERGY PROPANE PLUS LLC**

INCOME STATEMENT For the Period Ending December 31, 2005

To the renou many beennoer of, 2000
REVENUES Gross Revenue\$2,211,805.07 Less Cost of Goods Sold
EXPENSES: Operating Expenses\$714,733.84
NET INCOME\$170,019.01
BALANCE SHEET For the Period Ending December 31, 2005
ASSETS: Current Assets\$396,681.63 Fixed Assets2,013,691.56 Total Assets\$2,410,373.19
LIABILITIES: Current Liabilities
STOCKHOLDERS' EQUITY Capital Stock\$1,293,140.89 Retained Earnings144,450.04 Total Stockholders' Equity\$1,437,590.93

#### TOTAL LIABILITIES AND STOCKHOLDER EQUITY ......\$2,410,373.19



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JACKSON ENERGY FARM.

REGIST

BUSINESS

## YOUR BOARD OF DIRECTORS



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Don Schaefer President & CEO



Fred Brown Vice Chairman



Jim Hays III



Charlie McWhorter Steve Patton, Jr.



Don Thompson

Warren Keller Attorney

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Ed Stamper In memory of service 1974-2006







Dale Madden



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Witness: Jim Adkins

#### Item 50. Non-regulated activities

- a. No
- b. No
- c. n/a
- d. n/a

Witness: Jim Adkins

Item 51. Purchase Power Costs

Shown as Exhibit 14 of this Application.