



Ms. Stephanie L. Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

RECEIVED

DEC 05 2008

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
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Louisville, Kentucky 40232
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December 5, 2008

**RE: Adjustments to Demand-Side Management Cost Recovery
Components for Louisville Gas and Electric Company**

Dear Ms. Stumbo:

Louisville Gas and Electric Company ("LG&E") files herewith an original and four copies of the following revised sheets of its Tariff PSC of Ky. Gas No. 6:

Thirty-First Revision of Original Sheet No. 1
Ninth Revision of Original Sheet No. 71.3

This filing reflects revised Demand Side Management Cost Recovery Components as approved by the Commission in its Order of May 11, 2001, in Case No. 2000-00459, and reaffirmed in its order of March 31, 2008, in Case No. 2007-00319. Four copies of the supporting data for the twelve month period ending December 31, 2009 are also filed herewith.

Sincerely,

Robert M. Conroy


Enclosures

Louisville Gas and Electric Company

Thirty-First Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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Date of Issue: December 5, 2008
Canceling Thirtieth Revision of
Original Sheet No. 1
Issued October 31, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: January 5, 2009

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Customers Served Under Residential Rate RGS
And Volunteer Fire Department Service Rate VFD

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR):	01.044 ¢/Ccf	I
DSM Revenues from Lost Sales (DRLS):	00.131 ¢/Ccf	I
DSM Incentive (DSMI):	00.077 ¢/Ccf	R
DSM Balance Adjustment (DBA):	(00.059)¢/Ccf	
 DSMRC Rates RGS and VFD:	 001.193 ¢/Ccf	 T/I

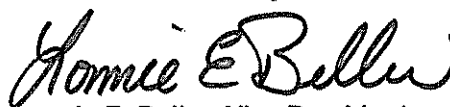
Commercial Customers Served Under Firm
Commercial Gas Service Rate CGS, As Available
Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.109 ¢/Ccf	R
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf	R
DSM Incentive (DSMI):	00.004 ¢/Ccf	
DSM Balance Adjustment (DBA):	(00.008)¢/Ccf	
 DSMRC Commercial Rates CGS, AAGS, TS, and FT	 00.105 ¢/Ccf	 T/R

Date of Issue: December 5, 2008
Canceling Eighth Revision of
Original Sheet No. 71.3
Issued April 17, 2008

Issued By

Date Effective: January 5, 2009



Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

**Supporting Calculations for the
DSM Cost Recovery Mechanism**

GAS SERVICE

**Twelve-Month Period Beginning January 1, 2009
and Ending December 31, 2009**

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Total DSM Recovery Component (DSMRC)
 12-Month Period Beginning January 1, 2009

Rate Schedule	DSM Cost Recovery Component (DCR) Exhibit AG	DSM Revenues From Lost Sales Component (DRLS) Exhibit BG	DSM Incentive Component (DSMI) Exhibit CG	DSM Balance Adjustment Component (DBA)	DSM Recovery Component (DSMRC) Total
Residential Rate RGS	1 044	0 131	0 077	(0 059)	1.193 ¢/Ccf
Commercial Customers Served Under Rate CGS, Rate TS, and Rate FT	0 109	0 000	0 004	(0 008)	0.105 ¢/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
DSM Cost Recovery Component (DCR)
12-Month Period Beginning January 1, 2009

Program costs, which are categorized by residential and commercial, must be allocated first to gas and to electric, and then to the individual rate schedules. The first step, allocation between gas and electric, is shown on page 3.

On page 4, the DSM Program costs are further assigned to the rate schedules, which is the second and final step of the cost allocation process. The program costs for the Residential Rate R, the Residential Gas Service RGS, and the Commercial Customers served under Rate CGS, Rate TS, and Rate FT were directly assigned to the rate schedules by means of the allocation to gas and to electric on page 3.

The auxiliary Exhibits identified as AG-1 through AG-3 provide the specific analyses of program costs, revenue recovery, and billing determinants which are necessary to compute the DCR factors for each of the gas rate schedules.

DSM Budget Allocation

Program	Allocation	2009	Program	Allocation	2009
Total of All Programs			Responsive Smart Meters		
LGE: RS and RRP	34.0%	8,618,198	LGE: RS and RRP	95.0%	247,261
LGE: RGS	8.3%	2,092,193	LGE: RGS	5.0%	13,014
LGE: GS and GRP	3.3%	827,171	LGE: GS and GRP	0.0%	-
LGE: LC	3.7%	945,513	LGE: LC	0.0%	-
LGE: LC-TOD	0.9%	215,686	LGE: LC-TOD	0.0%	-
LGE: CGS	0.4%	103,405	LGE: CGS	0.0%	-
KU: RS	40.6%	10,291,005	KU: RS	0.0%	-
KU: GS	3.8%	950,520	KU: GS	0.0%	-
KU: LP	5.1%	1,300,367	KU: LP	0.0%	-
Total		25,344,058	Total		260,275
Residential Audit			Dealer Referral Network		
LGE: RS and RRP	27.8%	193,983	LGE: RS and RRP	24.5%	35,543
LGE: RGS	22.2%	155,186	LGE: RGS	20.9%	30,270
LGE: GS and GRP	0.0%	-	LGE: GS and GRP	2.7%	3,951
LGE: LC	0.0%	-	LGE: LC	0.2%	255
LGE: LC-TOD	0.0%	-	LGE: LC-TOD	0.0%	5
LGE: CGS	0.0%	-	LGE: CGS	1.7%	2,467
KU: RS	50.0%	349,170	KU: RS	41.4%	60,034
KU: GS	0.0%	-	KU: GS	7.8%	11,301
KU: LP	0.0%	-	KU: LP	0.8%	1,156
Total		698,339	Total		144,983
Residential WeCare			Commercial Audit		
LGE: RS and RRP	27.8%	482,824	LGE: RS and RRP	0.0%	-
LGE: RGS	22.2%	386,259	LGE: RGS	0.0%	-
LGE: GS and GRP	0.0%	-	LGE: GS and GRP	17.0%	535,344
LGE: LC	0.0%	-	LGE: LC	26.0%	818,761
LGE: LC-TOD	0.0%	-	LGE: LC-TOD	6.0%	188,945
LGE: CGS	0.0%	-	LGE: CGS	1.0%	31,491
KU: RS	50.0%	869,083	KU: RS	0.0%	-
KU: GS	0.0%	-	KU: GS	15.0%	472,362
KU: LP	0.0%	-	KU: LP	35.0%	1,102,178
Total		1,738,166	Total		3,149,081
Residential Lighting			Commercial HVAC		
LGE: RS and RRP	50.0%	1,694,482	LGE: RS and RRP	0.0%	-
LGE: RGS	0.0%	-	LGE: RGS	0.0%	-
LGE: GS and GRP	0.0%	-	LGE: GS and GRP	43.0%	115,292
LGE: LC	0.0%	-	LGE: LC	6.0%	16,087
LGE: LC-TOD	0.0%	-	LGE: LC-TOD	1.0%	2,681
LGE: CGS	0.0%	-	LGE: CGS	0.0%	-
KU: RS	50.0%	1,694,482	KU: RS	0.0%	-
KU: GS	0.0%	-	KU: GS	40.0%	107,249
KU: LP	0.0%	-	KU: LP	10.0%	26,812
Total		3,388,963	Total		268,122
Residential HVAC			Commercial Demand		
LGE: RS and RRP	50.0%	169,874	LGE: RS and RRP	0.0%	-
LGE: RGS	0.0%	-	LGE: RGS	0.0%	-
LGE: GS and GRP	0.0%	-	LGE: GS and GRP	17.0%	67,777
LGE: LC	0.0%	-	LGE: LC	26.0%	103,659
LGE: LC-TOD	0.0%	-	LGE: LC-TOD	6.0%	23,921
LGE: CGS	0.0%	-	LGE: CGS	1.0%	3,987
KU: RS	50.0%	169,874	KU: RS	0.0%	-
KU: GS	0.0%	-	KU: GS	15.0%	59,803
KU: LP	0.0%	-	KU: LP	35.0%	139,541
Total		339,747	Total		398,688
Residential Construction			Education & Information		
LGE: RS and RRP	27.8%	240,081	LGE: RS and RRP	24.5%	756,937
LGE: RGS	22.2%	192,065	LGE: RGS	20.9%	644,641
LGE: GS and GRP	0.0%	-	LGE: GS and GRP	2.7%	84,134
LGE: LC	0.0%	-	LGE: LC	0.2%	5,420
LGE: LC-TOD	0.0%	-	LGE: LC-TOD	0.0%	107
LGE: CGS	0.0%	-	LGE: CGS	1.7%	52,548
KU: RS	50.0%	432,146	KU: RS	41.4%	1,278,491
KU: GS	0.0%	-	KU: GS	7.8%	240,668
KU: LP	0.0%	-	KU: LP	0.8%	24,628
Total		864,292	Total		3,087,575
Residential Demand			Development & Administration		
LGE: RS and RRP	45.0%	4,611,220	LGE: RS and RRP	24.5%	185,993
LGE: RGS	5.0%	512,358	LGE: RGS	20.9%	158,400
LGE: GS and GRP	0.0%	-	LGE: GS and GRP	2.7%	20,673
LGE: LC	0.0%	-	LGE: LC	0.2%	1,332
LGE: LC-TOD	0.0%	-	LGE: LC-TOD	0.0%	26
LGE: CGS	0.0%	-	LGE: CGS	1.7%	12,912
KU: RS	50.0%	5,123,578	KU: RS	41.4%	314,148
KU: GS	0.0%	-	KU: GS	7.8%	59,136
KU: LP	0.0%	-	KU: LP	0.8%	6,051
Total		10,247,157	Total		758,671

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of DSM Program Costs to Rates

<u>GAS</u>	
Residential Gas Service RGS	\$ 2,092,193
Commercial Customers Served Under Rate CGS Rate TS, and Rate FT	\$ 103,405
 TOTAL GAS	 \$ 2,195,598

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Cost Recovery (DCR)
For Residential Gas Service RGS
12-Month Period Beginning January 1, 2009

The total 2009 DSM Program Cost for Residential Gas Service RGS is \$2,092,193 as determined on page 4 of Exhibit AG. This filing proposes to determine a DSM Cost Recovery (DCR) factor to be applicable for the period of January 1, 2009 through December 31, 2009. The DCR factor is calculated by dividing the total 2009 program cost for Rate RGS by the January - December, 2009 forecasted Ccf sales as shown on page 2. The resulting DCR factor for Residential Gas Service is 1.044 ¢ per Ccf.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of DCR Component For Rate RGS

Forecast
Ccf Sales

JAN 2009	42,972.752
FEB	35,886.202
MAR	28,965.093
APR	18,009.651
MAY	8,550.406
JUN	4,853.599
JUL	4,097.578
AUG	3,427.495
SEP	3,920.054
OCT	5,272.886
NOV	14,549.952
DEC	29,804,954
	<u>200,310,622</u>

Total Program Costs \$ 2,092,193

Revised DCR Factor In ¢ per Ccf 1.044

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Cost Recovery (DCR)
For Commercial Customers Served Under
Rate CGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

The total 2009 DSM Program Cost for Commercial Gas Customers is \$103,405 as determined on page 4 of Exhibit AG. This filing proposes to determine a DSM Cost Recovery (DCR) factor to be applicable for the period of January 1, 2009 through December 31, 2009. The DCR factor is calculated by dividing the total 2009 program cost for Commercial Gas Customers by the January - December, 2009 forecasted Ccf sales as shown on page 2. The resulting DCR factor for Commercial Gas Service is 0.109 ¢ per Ccf.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of DCR Component For Rates CGS, TS, and FT

Forecast
Ccf Sales

JAN 2009	18,890.399
FEB	15,536.185
MAR	12,307.479
APR	8,335.153
MAY	4,678.670
JUN	3,266.052
JUL	2,907.610
AUG	2,735.882
SEP	2,983.388
OCT	3,401,593
NOV	6,731.303
DEC	13,490,767
	<u>95,264,481</u>

Total Program Costs 103.405

Revised DCR Factor in ¢ per Ccf 0.109

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Cost Recovery (DCR)
For Industrial Customers Served Under
Rate IGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

Not currently applicable

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of DSM Revenues from Lost Sales Component (DRLS)
12-Month Period Beginning January 1, 2009

<u>Rate Schedule</u>	<u>DRLS</u>
Residential Rate RGS	0 131 ¢/Ccf
Commercial Customers Served Under Rate CGS, Rate TS, and Rate FT	- ¢/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of DSM Revenues from Lost Sales Component: DRLS
12-Month Period Beginning January 1, 2009

Rate Schedule	Exhibit Reference	Lost Net Revenues Total Amount	Estimated Billing Determinants (Ccf)	DSM Revenues from Lost Sales Component (DRLS)
Residential Rate RGS	BG-1	\$ 262,820	200,310,622	0.131 ¢/Ccf
Commercial Customers Served Under Rate CGS, Rate TS, and Rate FT	BG-2	\$ -	95,264,481	0.000 ¢/Ccf
Total DRLS Amount		\$ 262,820		

LOUISVILLE GAS & ELECTRIC COMPANY

DSM Revenues from Lost Sales (DRLS)
For Residential Rate RGS
12-Month Period Beginning January 1, 2009

This filing computes Revenues from Lost Sales with a Lost Net Revenue methodology based on engineering estimates of DSM program energy reduction. Lost Net Revenue is calculated by multiplying the non-variable revenue requirement per Ccf by the estimated annual reduction in customer usage as shown on page 2. The non-variable revenue requirement is the weighted average price per Ccf of expected billings in 2009 under the energy charges contained in the Rate Schedule RGS, after deducting the variable costs included in such energy charges.

The DRLS factor is calculated by dividing the total applicable lost net revenue for Rate RGS by the January - December, 2009 forecasted Ccf sales as shown on page 3. The resulting DRLS factor for Residential Rate RGS is .131 ¢ per Ccf.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Lost Net Revenues for Rate RGS
12-Month Period Beginning January 1, 2009

<u>Program Descriptions</u>	<u>Total Energy Savings (Ccf)</u>	<u>Non-variable Revenue per Ccf</u>	<u>Lost Net Revenue</u>
Rate RGS	1,698,899	\$ 0.15470	\$262,820
	<hr/>		<hr/>
TOTAL PROGRAMS	1,698,899		\$262,820

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of DRLS Component For Rate RGS
12-Month Period Beginning January 1, 2009

Forecast
Ccf Sales

JAN 2009	42,972.752
FEB	35,886.202
MAR	28,965.093
APR	18,009.651
MAY	8,550.406
JUN	4,853.599
JUL	4,097.578
AUG	3,427.495
SEP	3,920.054
OCT	5,272.886
NOV	14,549.952
DEC	29,804.954
	<u>200,310,622</u>

Total Lost Net Revenue \$ 262.820

Revised DRLS Factor in ¢ per Ccf 0.131

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Revenues from Lost Sales (DRLS)
For Commercial Customers Served Under
Rate CGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

This filing computes Revenues from Lost Sales with a Lost Net Revenue methodology based on engineering estimates of DSM program energy reduction. Lost Net Revenue is calculated by multiplying the non-variable revenue requirement per Ccf by the estimated annual reduction in customer usage as shown on page 2. The non-variable revenue requirement is the weighted average price per Ccf of expected billings in 2009 under the energy charges contained in the Commercial Rate Schedules, after deducting the variable costs included in such energy charges.

The DRLS factor is calculated by dividing the total applicable lost net revenue for Commercial gas customers by the January - December, 2009 forecasted Ccf sales as shown on page 3. The resulting DRLS factor for Commercial customers served under rate CGS, Rate TS, and Rate FT is 0¢ per Ccf.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Lost Net Revenue for Commercial Customers Served Under
Rate CGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

<u>Program Descriptions</u>	<u>Total Energy Savings (Ccf)</u>	<u>Non-variable Revenue per Ccf</u>	<u>Lost Net Revenue</u>
Rate CGS	-	\$ 0 14968	\$0
TOTAL PROGRAMS	-		\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of DRLS Component for Commercial Customers Served Under
Rate CGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

Forecast
Ccf Sales

JAN 2009	18,890.399
FEB	15,536.185
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MAY	4,678.670
JUN	3,266.052
JUL	2,907.610
AUG	2,735.882
SEP	2,983.388
OCT	3,401.593
NOV	6,731.303
DEC	13,490.767
	<u>95,264,481</u>

Total Lost Net Revenue \$ -

Revised DRLS Factor in ¢ per Ccf 0 000

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Revenues from Lost Sales (DRLS)
For Industrial Customers Served Under
Rate IGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

Not currently applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of DSM Incentive Component (DSMI)
12-Month Period Beginning January 1, 2009

Rate Schedule	Exhibit Reference	DSM Incentive Total Amount	Estimated Billing Determinants	DSM Incentive Component (DSMI)
Residential Rate RGS	CG-1	\$ 154,438	200,310,622 Ccf	0.077 ¢/Ccf
Commercial Customers Served Under Rate CGS, Rate TS, and Rate FT	CG-2	\$ 3,744	95,264,481 Ccf	0.004 ¢/Ccf
Total DSMI Amount		\$ 158,182		

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Incentive Component (DSMI)
For Residential Rate RGS
12-Month Period Beginning January 1, 2009

DSMI = DSM INCENTIVE For all Programs the DSM incentive amount shall be computed by multiplying the annual program cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent

The DSMI factor is calculated by dividing the total 2009 incentive amount for Rate RGS by the January - December, 2009 forecasted Ccf sales as shown on page 3. The resulting DSMI factor for Residential Rate RGS is 0.077 ¢ per Ccf.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of DSMI Component For Rate RGS

Forecast
Ccf Sales

JAN 2009	42,972.752
FEB	35,886,202
MAR	28,965.093
APR	18,009.651
MAY	8,550.406
JUN	4,853.599
JUL	4,097.578
AUG	3,427,495
SEP	3,920,054
OCT	5,272,886
NOV	14,549,952
DEC	29,804,954
	<u>200,310,622</u>

Total Incentive \$ 154,438

DSMI Factor in ¢ per Ccf 0.077

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Incentive Component (DSMI)
For Commercial Customers Served Under
Rate CGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

DSMI = DSM INCENTIVE. For all Programs the DSM incentive amount shall be computed by multiplying the annual program cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent

The DSMI factor is calculated by dividing the total 2009 incentive amount for Rates CGS, TS and FT by the January - December, 2009 forecasted Ccf sales as shown on page 3. The resulting DSMI factor is 0.004 ¢ per Ccf.

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of DSMI Component For Rate CGS

Forecast
Ccf Sales

JAN 2009	18,890,399
FEB	15,536,185
MAR	12,307,479
APR	8,335,153
MAY	4,678,670
JUN	3,266,052
JUL	2,907,610
AUG	2,735,882
SEP	2,983,388
OCT	3,401,593
NOV	6,731,303
DEC	13,490,767
	<u>95,264,481</u>

Total Incentive \$ 3.744

DSMI Factor in ¢ per Ccf 0.004

LOUISVILLE GAS AND ELECTRIC COMPANY

DSM Incentive Component (DSMI)
For Industrial Customers Served Under
Rate IGS, Rate TS, and Rate FT
12-Month Period Beginning January 1, 2009

Not currently applicable