

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

JUN 29 2007 PUBLIC SERVICE COMMISSION

RECEIVED

In the Matter of

THE PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING

)) CASE NO. *2007-0026*7)

PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING

Louisville Gas and Electric Company ("LG&E"), pursuant to 807 KAR 5:001, Section 7, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 70.1 and 70.2 of LG&E Gas Tariff PSC of Ky. No. 6), a statement setting forth the summary of the total purchased gas costs for the period of February 2007 through April 2007 ("Summary"). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E's competitive position and business interests. As required by 807 KAR 5:001, Section 7(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors' advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

4. LG&E has filed identical requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of February 2007 through April 2007 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

Respectfully submitted,

Allyson K. Sturgeon Corporate Attorney E.ON U.S. Services, Inc. 220 West Main Street P. O. Box 32010 Louisville, Kentucky 40232 (502) 627-2088

Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 29th day of June, 2007, to Dennis Howard, Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.

Counsel for Louisville Gas and Electric Company

LOUISVILLE GAS AND ELECTRIC COMPANY SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER FOR THE 3 MONTH PERIOD FROM FEBRUARY 2007 THROUGH APRIL 2007

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DELIVERED BY TEXAS GAS TRANSMISSION, LLC	H	FEBRUARY 2007			MARCH 2007			APRII 2007	
COMMODITY AND VOLUMETRIC CHARGES:	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	*
NATURAL GAS SUPPLIERS:									
	0	0	\$0.00	14,406	14,055	\$107,850.00	73,812	72,012	\$571,140.00
	693,070	676,166	\$4,871,389.60	0	0	\$0.00	0	0	20.00
	0	0	\$0.00	1,921	1,874	\$13,710.00	0	0	\$0.00
	324,000	316,098	\$2,778,876.34	0	0	\$0.00	0	0	\$0.00
•	564,928	551,149	\$3,810,240.00	625,456	610,201	\$4,596,060.00	0	0	\$0.00
۲. ۱۳	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
<u>1</u> . 6	(382,650)	(373,317)	(\$2,793,982.75)	59,855	58,395	\$439,080.00	208,200	203,122	\$1,555,054.40
	0	0	\$0.00	0	0	\$0.00	201,824	196,901	\$1 472.640.00
- 6	(201,008)	(196,105)	(\$1,457,308.00)	0	0	50.00	0	0	20.00
	73,123	71,340	\$636,240.00	31,692	30,919	\$237,270.00	58,200	56,780	\$440.400.00
	0	0	\$0.00	93,159	90,867	\$670,130.00	97,780	95,395	\$751,500.00
	694,080	677,151	\$4,921,389.20	0	0	\$0.00	588,000	573,659	\$4,485,820.80
	691,008	674,154	\$4,822,684.44	0	0	\$0.00	0	0	\$0.00
	0	0	\$0.00	0	0	\$0.00	0	0	2 0.00
10. 0	0	0	\$0.00	0	0	\$0.00	0	0	20.00
	2.456,551	2,396,636	\$17,589,528.83	826,489	806,331	\$6,064,100.00	1,227,816	1,197,869	\$9 276,555.20
NO-NOTICE SERVICE ("NNS") STORAGE;									
	923,159	900,643	\$6,756,877.67	249,254	243,175	\$1,829,075,70	240,387	234,504	\$1,813,496,80
2 . INJECTIONS	(59,778)	(58,320)	(\$437,533.12)	(299,190)	(291,893)	(\$2,195,516.06)	(498.204)	(486.053)	(\$3,758,789.72)
3 . ADJUSTMENTS	5	(716)	\$11.56		(1.360)	\$21.96	(317)	(287)	(12 328 21)
4 . ADJUSTMENTS			S 0.00	•		\$0.00	(1882)		(\$5 843 81)
5 ADJUSTMENTS			\$0.00			S0.00	lan il	•	(\$821,687,90)
NET NNS STORAGE	863,383	841,607	\$6,319,356.11	(49,933)	(50,078)	(\$366,418.40)	(258.953)	(251,836)	(\$2,775,160.74)
NATURAL GAS TRANSPORTERS: 1 . TEXAS GAS TRANSMISSION, LLC			6 173 786 91			4 17 708 49			440 EE 4 72
2 . ADJUSTMENTS	c	12 4501	ED 44	d	1000 07	01.003.004	¢		
3 . ADJUSTMENTS		0	\$0.00		(D00'C)	(\$1.33.10) \$0.00	ə c	(#R#)()	(cl.oft)
TOTAL	3,319,934	3,235,793	\$173,787.02	776,556	752,367	\$42.165.30	968.863	844 539	548.508.58
TOTAL COMMODITY AND VOLUMETRIC CHARGES			\$24,082,671.96			\$5,739,846.90			\$6,550,903.04
DEMAND AND FIXED CHARGES: 1 TEXAS GAS TRANSMISSION 1 C									
2 . ADJUSTMENTS			\$2 ,397,603.60			\$2,654,489.70			\$1,364,620.80
3 . SUPPLY RESERVATION CHARGES			2010\$			\$0.00			\$0.00
4 ADJUSTMENTS			20.104,246¢			5255,036.23			\$244,371,15
5 CAPACITY RELEASE CREDITS			50.00			440 COO OOV			00:04
					•	(nn'nnc'ate)			(\$26,000.00)
TOTAL DEMAND AND FIXED CHARGES			\$3,340,064.62			\$ 2,863,025.93			\$1,582,991.95
TOTAL PURCHASED GAS COSTS TEXAS GAS TRANSMISSION, LLC	ION, LLC	-	\$27,422,736.58			\$8,602,872.83		•	\$ 8,133,894,99

Exhibit B-1 Page 5 of 6 ÷

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LOUISVILLE GAS AND ELECTRIC COMPANY SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER FOR THE 3 MONTH PERIOD FROM FEBRUARY 2007 THROUGH APRIL 2007

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007 MCF \$.	5380,3	0.05		0 \$0.00	53,615 \$411,853.88	0 \$0.00	62,833 \$503,388.47	634 \$3,160,705.00		\$7.257.46	81 (\$2,146.30)	_		402,715 \$3,756.08	00 101 101 00	00'104'401'5t		60 900 000 000	00.02	20.00	\$0.00		\$329,664.00	£3,494,125.08		10,732 \$88,875.00		8	00'0 5 0	ļ	12,498 \$94,613.08	62,743 \$518,415.08	1 409 987 \$12.148,435.15	
APRIL 2007 MC		38,228 37,115	Ŧ	50,965 49,481	0	0	ð	55,223 53,6	0	64.821 62,6	414,712 402,634			(208)	0		414,414 402,												11 000 16			00	51 500 5		51,500 8	1 AU 177 1 40	
	~	e1 742 895 00	00.05	S 0.00	\$2.255.2	-			5 1000	80'000'1 QRC	CE 345.4			•••	7) (\$2.247.11) 0 \$0.00		\$10.8		\$5,356,301.18			\$329,664.00	\$0.0\$	\$723,108.29 \$0.00	20.04	\$1,052,772.29		\$6,409,073.47	00 0 3		0.00		000	\$219.8			10'10'10'10'10'
MARCH	NET MMBTU MCF		256,067 248,508		907.00			42,678 41,433		130,500 126,699		740'171 (740'174)			(211) (523)		740 100 727.525													0 0	- c	, 0	0	0 0 31 467	0 31,467		1,525,748 1,511,359
	S NET			\$0.00			\$0.00	\$0.00	\$0.00	\$2,787,894.09		\$7,734,026.61		\$19,537,68	(\$1,562.68)	\$0.00	(\$51,989.54)	(234,014.52)	ez 700.012.09			\$379,664,00	S0.00	\$673,745.82	\$0.00		20'SN&'SNO'L\$	\$8,703,421.91		\$0.00	\$0.00	00.08	\$0.00	\$0.00	\$763,379.31 \$763,379.31		\$36,889,537,80
FFR114RY 2007	MCF MCF		0	0		693,204 \$4	0	0	0	390,717	0	1,083,921			192	0		1,084,113	u	•															111,514		4,431,420
	VICT AAADTU		c	0	0	714,000		. 0		402.439	0	1,116,439	·		(344)		0	1,116,195										S PIPELINE COMPANY			-						4,436,129
SUMMARY OF GAS FORCEASES AND SOUNT 2007 THROUGH APRIL 2007 FOR THE 3 MONTH PERIOD FROM FEBRUARY 2007 THROUGH APRIL 2007	DELIVERED BY TENNESSEE GAS PIPELINE COMPANY	COMMODITY AND VOLUMETRIC CHARGES:	NATURAL GAS SUPPLIERS:	÷ (с, С	7 V		< م		NATURAL GAS TRANSPORTERS:	1 TENNESSEE GAS PIPELINE COMPANY	2 ADJUSTMENTS	3 . ADJUSIMENIS			TOTAL COMMODITY AND VOLUMETRIC CHARGES		DEMAND AND FIXED CHARGES:	1 . TENNESSEE GAS PIPELINE COMPANY	2 . TRANSPORTATION BY OTHERS	3 SUPPLY RESERVATION CHANGES	4 CAPACIT RELEASE CREDUS	TOTAL DEMAND AND FIXED CHARGES	TOTAL DUDCHASED GAS COSTS TENNESSEE GAS PIPELINE COMPANY	OTHER PURCHASES	1 PURCHASED FOR ELECTRIC VERANIMENT	2	AA		ALJUSIMENIS	2 CASH-OUT OF CUSTOMER OVER-DELIVERIES	TOTAL	TOTAL PURCHASED GAS COSTS - ALL PIPELINES

Exhibit B-1 Page 6 of 6