



# Western Lewis-Rectorville Water & Gas



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

June 06, 2007

Case No. 2007-00229

Beth O'Donnell  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RECEIVED  
JUN 11 2007  
PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis- Rectorville Water and Gas District  
(Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective July 01, 2007.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk



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PUBLIC SERVICE  
COMMISSION

*CASE NO. 2007-00229*

RE: Case No.  
Western Lewis Rectorville Water & Gas  
( Interin Gas Cost Adjustment Filing )

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of July 2007. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 5th. Or 6th. Day of the month. To allow rates to be effective July 01, 2007.

Sincerely:

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

**CASE NO. 2007-**

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8000-DAY PIKE  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

June 6, 2007

Date Rates to be Effective:

July 1, 2007

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2007

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	10.3436
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-1.3366
+ Balance Adjustment (BA)	\$/Mcf	-.3262
= Gas Cost Recovery Rate (GCR)		8.6808
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Total Expected Gas Cost (Schedule II)	\$	443,661
÷ Sales for the 12 months ended <u>MARCH 31, 2007</u>	Mcf	42,892
= Expected Gas Cost (EGC)	\$/Mcf	10.3436
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjusment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.7100
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.1737
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	.0020
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.4549
= Actual Adjustment (AA)	\$/Mcf	-1.3366
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.1258
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0191
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0774
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.1421
= Balance Adjustment (BA)		-.3262

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (2) X (5) Cost
Atmos Energy	43,840	1034.8	42,362	10.12	443,661

Totals	<u>43,840</u>		<u>42,362</u>		<u>443,661</u>
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Line loss for 12 months ended MARCH 31, 2007 is 0 % based on purchases of 42,362 Mcf and sales of 42,892 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	443,661
÷ Mcf Purchases (4)	Mcf	42,362
= Average Expected Cost Per Mcf Purchased	\$/Mcf	10.4730
X Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	42,362
= Total Expected Gas Cost (to Schedule IA)	\$	443,661

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.  
 \*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1 (Jan.)	Month 2 (Feb.)	Month 3 (MAR.)												
Total Supply Volumes Purchased	Mcf	8291	9497	4485												
Total Cost of Volumes Purchased	\$	69,534	78,411	42,090												
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	7876	9022	4261												
= Unit Cost of Gas	\$/Mcf	8.8285	8.6910	9.8662												
- EGC in effect for month	\$/Mcf	10.3084	10.3084	10.3084												
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.4799	-1.6174	-.4422												
x Actual sales during month	Mcf	6493	11,016	6849												
= Monthly cost difference	\$	-9609	-17,817	-3029												
		<table border="1"> <thead> <tr> <th></th> <th>Unit</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>Total cost difference (Month 1 + Month 2 + Month 3)</td> <td>\$</td> <td>-30,455</td> </tr> <tr> <td>÷ Sales for 12 months ended <u>MARCH 31, 2007</u></td> <td>Mcf</td> <td>42,892</td> </tr> <tr> <td>= Actual Adjustment for the Reporting Period (to Schedule IC.)</td> <td>\$/Mcf</td> <td>-.7100</td> </tr> </tbody> </table>				Unit	Amount	Total cost difference (Month 1 + Month 2 + Month 3)	\$	-30,455	÷ Sales for 12 months ended <u>MARCH 31, 2007</u>	Mcf	42,892	= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.7100
	Unit	Amount														
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-30,455														
÷ Sales for 12 months ended <u>MARCH 31, 2007</u>	Mcf	42,892														
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.7100														

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 44,222
Less: Dollar amount resulting from the AA of - .9051 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 42,892 Mcf during the 12-month period the AA was in effect.	\$	- 38,822
<b>Equals:</b> Balance Adjustment for the AA.	\$	<u>- 5400</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	_____
<b>Equals:</b> Balance Adjustment for the RA	\$	_____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	_____
<b>Equals:</b> Balance Adjustment for the BA.	\$	<u>- 5400</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷ Sales for 12 months ended <u>MARCH 31, 2007</u>	Mcf	<u>42,892</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>- .1258</u>



email address:

Attn: Pauline Bickley  
Company: Western Lewis-Reactorville  
Phone: (606) 759-5740  
Fax: (606) 759-5977

From: Trevor Atkins  
Atmos Energy Marketing, LLC  
(502) 326-1381  
(502) 326-1411  
[trevor.atkins@atmosenergy.com](mailto:trevor.atkins@atmosenergy.com)

JUNE 2007

PRICE CALCULATION

Inside FERC Col. Gulf Index	
Columbia Gulf FTS1 Onshore to A	3.820%
Columbia Gulf FTS1 Commodity	\$0.0382
Columbia Gulf FTS1 M/L to TCO 1	1.860%
Columbia Gulf FTS1 Commodity	\$0.1493
Price Delivered to Columbia Gas	\$0.0186
Columbia Gas (TCO) fuel to citygate	\$8.0456
Columbia Gas GTS transport	\$0.1633
Columbia Gas FTS1 M	\$0.7732
AEM fee	\$1.0396
	\$3.1450
	\$0.1000
	<b>\$10.12</b>

30

	24		
Index Gas	720	\$10.12	\$7,287.58
Storage	0	\$0.00	\$0.00

720

**\$10.12**

\$7,287.58