



Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED

JUN 05 2007

PUBLIC SERVICE
COMMISSION

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June 5, 2007

**RE: Joint Application of Louisville Gas and Electric Company and
Kentucky Utilities Company for an Order Approving a Large
Commercial and Industrial Real-Time Pricing Pilot Program**
Case No. 2007-00161

Dear Ms. O'Donnell:

Enclosed please find and accept for filing the original and five (5) copies of Louisville Gas and Electric Company's ("LG&E") and Kentucky Utilities Company's ("KU") Response to the First Data Request of Commission Staff dated May 21, 2007, in the above-referenced matter.

Should you have any questions concerning the enclosed, please do not hesitate to contact me.

Sincerely,

Rick E. Lovekamp

cc: Lawrence W. Cook
Kurt J. Boehm
Michael L. Kurtz

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Joint Application of Louisville Gas and)	
Electric Company and Kentucky Utilities)	
Company for an Order Approving a Large)	Case No. 2007-00161
Commercial and Industrial Real-Time)	
Pricing Pilot Program)	

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PUBLIC SERVICE
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Response of
Louisville Gas and Electric Company
and
Kentucky Utilities Company
to the First Data Request of Commission Staff
Dated May 21, 2007

Filed: June 5, 2007

**Louisville Gas and Electric Company
and
Kentucky Utilities Company**

**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 1

Witness: Butch Cockerill

Q-1. Refer to paragraph No. 9 of the Application. The Companies state that the real-time pricing pilot program ("RTP Pilot") will be offered to LG&E customers served under Rate LC-TOD, Rate LP-TOD, or Rate LI-TOD and to KU customers served under Rate LCI-TOD, LMP-TOD, or LI-TOD. Provide the number of customers or customer accounts served under each of these tariffs for each company.

A-1. LG&E: LC-TOD: 69
LP-TOD: 59
LI-TOD: 0

KU: LCI-TOD: 43
LMP-TOD: 11
LI-TOD: 1

Total 183

**Louisville Gas and Electric Company
and
Kentucky Utilities Company**

**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 2

Witness: Kent W. Blake

- Q-2. Refer to paragraph No. 10 of the Application. Why was the pilot designed to be bill neutral with respect to a customer's historical usage? Could bill neutrality be accomplished in some fashion other than by using the Customer Baseline Load ("CBL")? Explain.
- A-2. The pilot is designed to be revenue neutral with respect to current usage provided there is no change in the historical load pattern. Such revenue neutrality protects participating customers by ensuring that their energy charges will not differ from the standard tariff rates if they do not deviate from their historical load patterns, and also protects non-participating customers by not allowing any cost-shifting to them. This maintains the revenue levels established by the Commission in the last general rates cases for the Companies.

The Companies believe the use of the CBL provides the only effective way of maintaining revenue neutrality absent a change in load pattern. That objective was stated in the Commission's December 21, 2006 Order, Page 13, in Administration Case No. 2006-00045: "The Commission believes that some of the large commercial and industrial customers of the other jurisdictional utilities may benefit from real-time pricing tariffs because such customers have greater operating flexibility and, therefore, greater ability *to modify their consumption patterns.*" (Emphasis added.) Using CBL will give a participating customer a reference point to allow the customer to manage load and affect an hour-by-hour credit or charge for deviations from the customer's historic load profile. Without using CBL, as modified for weather or operational changes, a participating customer could see increases or decreases in billing unrelated to a shift in the customer's load pattern.

**Louisville Gas and Electric Company
and
Kentucky Utilities Company**

**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 3

Witness: Butch Cockerill / Kent W. Blake

- Q-3. Refer to paragraph No. 11 of the Application. The Companies state that the CBL will be “adjusted upward or downward each month by the ratio of the actual total monthly consumption to the customer’s historic consumption for that month.”
- a. Provide a sample CBL for one customer for one month and a sample actual usage for the same month.
 - b. Provide the total amount that would be billed to this customer showing the calculation of each part of the bill separately. Provide all information used to perform the calculations including sample hourly prices obtained on the day-ahead basis.
 - c. The Application provides that “[t]he Companies will determine hourly prices each day based on the projections of the greatest hourly generation supply cost for the next day.” Define the term “greatest hourly generation supply costs for the next day.”
- A-3. a. Please see the attached. The Companies have developed three (3) examples to demonstrate the RTP billing as follows:
- Example 1: The customer’s monthly actual load increases 10% from the historical customer baseline load (CBL) in all hours due to changes in customer operations and weather. The customer has increased total usage without changing the load pattern. Therefore, the CBL adjusts upward to equal the actual load providing no load variance from the adjusted CBL and results in RTP hourly billing of \$0.00.
 - Example 2: The customer’s monthly actual load is equal to the historical customer baseline load (CBL) due to load shifts when the hourly price approaches \$130/MVA. The customer has shifted load in response to the hourly real-time day-ahead

prices. The customer's load pattern has changed, but the total usage is the same as the historical CBL. Therefore, the CBL does not adjust upward or downward and the adjusted CBL equals the historical CBL. The actual load variance from the adjusted CBL reflects the hourly load shifts and results in a RTP hourly billing credit of (\$4,100.00).

- Example 3: The customer's monthly actual load is less than the historical customer baseline load (CBL) due to load reductions when the hourly price approaches \$130/MVA. The customer has reduced load in response to the hourly real-time day-ahead prices. The customer's load pattern has changed and the total usage is the less than the historical CBL. Therefore, the CBL adjusts downward across all hours to equal the total actual load based upon the historical CBL load pattern. The actual load variance from the adjusted CBL reflects the hourly load reductions and downward shift to the historical CBL and results in a RTP hourly billing credit of (\$5,594.50).
- b. Please see response to A-3. a. above.
- c. The "greatest hourly generation supply costs for the next day" is defined as the marginal operating cost (fuel, variable O&M, consumables, and emission costs) of the generation unit at the top of the Companies' generation dispatch for each hour of the next day. Also, please see response to A-6. a.

EXAMPLE 1 - Billing Summary

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

ELECTRIC CHARGES	CALCULATION
Rate Type: RTP LCI-TOD PRIMARY	
Customer Charge	\$120.00
Energy Charges:	
Actual kWh	8,698,250
Energy Rate	<u>\$0.02516</u>
Standard Bill Energy Charge	\$218,847.97
RTP Hourly Billing (Supporting Calculation, Total from Column (8))	<u>\$0.00</u>
Total Energy Charges	\$218,847.97
On Peak Demand (\$4.58 x 16500)	\$75,570.00
90.10% on PK PF Adj. to 90.00%	\$0.00
Off Peak Demand (\$0.73 x 16500)	\$12,045.00
90.10% off PK PF Adj. to 90.00%	\$0.00
Other Charges For Above Rates:	
Fuel Adjustment:	
Actual kWh	8,698,250
FAC	<u>\$0.00439</u>
Fuel Adjustment	\$38,185.32
RTP Program Charge	\$140.00
Environmental Surcharge:	
Subtotal Electric Charges	\$344,908.29
ECR	<u>4.070%</u>
Environmental Surcharge	\$14,037.77
Merger Surcredit:	
Subtotal Electric Charges	\$358,946.05
MSR	<u>-1.326%</u>
Merger Surcredit	-\$4,759.62
Value Delivery Surcredit:	
Subtotal Electric Charges	\$354,186.43
VDSR	<u>-0.350%</u>
Merger Surcredit	<u>-\$1,239.65</u>
Total Electric Charges	\$352,946.78
Taxes and Fees:	
Rate Increase For School Tax	3.00% \$10,588.40
Franchise Fee	3.00% \$10,588.40
Sales Tax	6.00% <u>\$22,447.42</u>
Total Amount Due	\$396,571.00

Note: RTP Bill = Standard Bill_{Mo.} + Program Charge_{Mo.} + \sum [Price_{Hr.} x (Actual Load_{Hr.} - Adjusted CBL_{Hr.})]

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
1	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
1	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
1	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
1	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
1	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
1	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
1	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
1	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
1	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
1	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
1	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
1	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
1	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
1	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
1	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
1	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
1	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
1	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
1	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
1	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
1	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
1	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
1	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
1	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
2	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
2	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
2	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
2	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
2	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
2	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
2	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
2	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
2	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
2	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
2	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
2	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
2	12:00	13:00	16500	15000	16500	0	0.040	\$0.00
2	13:00	14:00	16500	15000	16500	0	0.040	\$0.00
2	14:00	15:00	16500	15000	16500	0	0.040	\$0.00
2	15:00	16:00	16500	15000	16500	0	0.040	\$0.00
2	16:00	17:00	16500	15000	16500	0	0.040	\$0.00
2	17:00	18:00	11000	10000	11000	0	0.040	\$0.00
2	18:00	19:00	11000	10000	11000	0	0.040	\$0.00
2	19:00	20:00	11000	10000	11000	0	0.090	\$0.00
2	20:00	21:00	11000	10000	11000	0	0.090	\$0.00
2	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
2	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
2	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
3	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
3	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
3	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
3	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
3	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
3	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
3	06:00	07:00	11000	10000	11000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
3	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
3	08:00	09:00	16500	15000	16500	0	0.090	\$0.00
3	09:00	10:00	16500	15000	16500	0	0.090	\$0.00
3	10:00	11:00	16500	15000	16500	0	0.090	\$0.00
3	11:00	12:00	16500	15000	16500	0	0.090	\$0.00
3	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
3	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
3	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
3	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
3	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
3	17:00	18:00	8250	7500	8250	0	0.030	\$0.00
3	18:00	19:00	8250	7500	8250	0	0.030	\$0.00
3	19:00	20:00	8250	7500	8250	0	0.030	\$0.00
3	20:00	21:00	8250	7500	8250	0	0.030	\$0.00
3	21:00	22:00	8250	7500	8250	0	0.030	\$0.00
3	22:00	23:00	8250	7500	8250	0	0.030	\$0.00
3	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
4	24:00	01:00	2750	2500	2750	0	0.030	\$0.00
4	01:00	02:00	2750	2500	2750	0	0.030	\$0.00
4	02:00	03:00	2750	2500	2750	0	0.030	\$0.00
4	03:00	04:00	2750	2500	2750	0	0.030	\$0.00
4	04:00	05:00	2750	2500	2750	0	0.030	\$0.00
4	05:00	06:00	2750	2500	2750	0	0.030	\$0.00
4	06:00	07:00	2750	2500	2750	0	0.030	\$0.00
4	07:00	08:00	2750	2500	2750	0	0.030	\$0.00
4	08:00	09:00	2750	2500	2750	0	0.030	\$0.00
4	09:00	10:00	2750	2500	2750	0	0.030	\$0.00
4	10:00	11:00	2750	2500	2750	0	0.030	\$0.00
4	11:00	12:00	2750	2500	2750	0	0.030	\$0.00
4	12:00	13:00	2750	2500	2750	0	0.030	\$0.00
4	13:00	14:00	2750	2500	2750	0	0.030	\$0.00
4	14:00	15:00	2750	2500	2750	0	0.030	\$0.00
4	15:00	16:00	2750	2500	2750	0	0.030	\$0.00
4	16:00	17:00	2750	2500	2750	0	0.030	\$0.00
4	17:00	18:00	2750	2500	2750	0	0.030	\$0.00
4	18:00	19:00	2750	2500	2750	0	0.030	\$0.00
4	19:00	20:00	2750	2500	2750	0	0.030	\$0.00
4	20:00	21:00	2750	2500	2750	0	0.030	\$0.00
4	21:00	22:00	8250	7500	8250	0	0.030	\$0.00
4	22:00	23:00	8250	7500	8250	0	0.030	\$0.00
4	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
5	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
5	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
5	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
5	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
5	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
5	05:00	06:00	11000	10000	11000	0	0.080	\$0.00
5	06:00	07:00	11000	10000	11000	0	0.080	\$0.00
5	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
5	08:00	09:00	16500	15000	16500	0	0.130	\$0.00
5	09:00	10:00	16500	15000	16500	0	0.130	\$0.00
5	10:00	11:00	16500	15000	16500	0	0.130	\$0.00
5	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
5	12:00	13:00	16500	15000	16500	0	0.080	\$0.00
5	13:00	14:00	16500	15000	16500	0	0.080	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
5	14:00	15:00	16500	15000	16500	0	0.080	\$0.00
5	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
5	16:00	17:00	16500	15000	16500	0	0.080	\$0.00
5	17:00	18:00	11000	10000	11000	0	0.080	\$0.00
5	18:00	19:00	11000	10000	11000	0	0.080	\$0.00
5	19:00	20:00	11000	10000	11000	0	0.080	\$0.00
5	20:00	21:00	11000	10000	11000	0	0.080	\$0.00
5	21:00	22:00	11000	10000	11000	0	0.080	\$0.00
5	22:00	23:00	11000	10000	11000	0	0.080	\$0.00
5	23:00	24:00	11000	10000	11000	0	0.080	\$0.00
6	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
6	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
6	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
6	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
6	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
6	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
6	06:00	07:00	11000	10000	11000	0	0.080	\$0.00
6	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
6	08:00	09:00	16500	15000	16500	0	0.090	\$0.00
6	09:00	10:00	16500	15000	16500	0	0.130	\$0.00
6	10:00	11:00	16500	15000	16500	0	0.130	\$0.00
6	11:00	12:00	16500	15000	16500	0	0.090	\$0.00
6	12:00	13:00	16500	15000	16500	0	0.090	\$0.00
6	13:00	14:00	16500	15000	16500	0	0.090	\$0.00
6	14:00	15:00	16500	15000	16500	0	0.080	\$0.00
6	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
6	16:00	17:00	16500	15000	16500	0	0.090	\$0.00
6	17:00	18:00	11000	10000	11000	0	0.090	\$0.00
6	18:00	19:00	11000	10000	11000	0	0.130	\$0.00
6	19:00	20:00	11000	10000	11000	0	0.130	\$0.00
6	20:00	21:00	11000	10000	11000	0	0.130	\$0.00
6	21:00	22:00	11000	10000	11000	0	0.130	\$0.00
6	22:00	23:00	11000	10000	11000	0	0.130	\$0.00
6	23:00	24:00	11000	10000	11000	0	0.090	\$0.00
7	24:00	01:00	11000	10000	11000	0	0.040	\$0.00
7	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
7	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
7	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
7	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
7	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
7	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
7	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
7	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
7	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
7	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
7	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
7	12:00	13:00	16500	15000	16500	0	0.080	\$0.00
7	13:00	14:00	16500	15000	16500	0	0.080	\$0.00
7	14:00	15:00	16500	15000	16500	0	0.080	\$0.00
7	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
7	16:00	17:00	16500	15000	16500	0	0.080	\$0.00
7	17:00	18:00	11000	10000	11000	0	0.080	\$0.00
7	18:00	19:00	11000	10000	11000	0	0.080	\$0.00
7	19:00	20:00	11000	10000	11000	0	0.090	\$0.00
7	20:00	21:00	11000	10000	11000	0	0.090	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
7	21:00	22:00	11000	10000	11000	0	0.090	\$0.00
7	22:00	23:00	11000	10000	11000	0	0.090	\$0.00
7	23:00	24:00	11000	10000	11000	0	0.040	\$0.00
8	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
8	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
8	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
8	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
8	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
8	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
8	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
8	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
8	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
8	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
8	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
8	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
8	12:00	13:00	16500	15000	16500	0	0.080	\$0.00
8	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
8	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
8	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
8	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
8	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
8	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
8	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
8	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
8	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
8	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
8	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
9	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
9	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
9	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
9	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
9	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
9	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
9	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
9	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
9	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
9	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
9	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
9	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
9	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
9	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
9	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
9	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
9	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
9	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
9	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
9	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
9	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
9	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
9	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
9	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
10	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
10	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
10	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
10	03:00	04:00	11000	10000	11000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
10	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
10	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
10	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
10	07:00	08:00	11000	10000	11000	0	0.040	\$0.00
10	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
10	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
10	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
10	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
10	12:00	13:00	16500	15000	16500	0	0.080	\$0.00
10	13:00	14:00	16500	15000	16500	0	0.080	\$0.00
10	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
10	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
10	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
10	17:00	18:00	8250	7500	8250	0	0.030	\$0.00
10	18:00	19:00	8250	7500	8250	0	0.030	\$0.00
10	19:00	20:00	8250	7500	8250	0	0.040	\$0.00
10	20:00	21:00	8250	7500	8250	0	0.040	\$0.00
10	21:00	22:00	8250	7500	8250	0	0.040	\$0.00
10	22:00	23:00	8250	7500	8250	0	0.040	\$0.00
10	23:00	24:00	8250	7500	8250	0	0.040	\$0.00
11	24:00	01:00	2750	2500	2750	0	0.040	\$0.00
11	01:00	02:00	2750	2500	2750	0	0.040	\$0.00
11	02:00	03:00	2750	2500	2750	0	0.030	\$0.00
11	03:00	04:00	2750	2500	2750	0	0.030	\$0.00
11	04:00	05:00	2750	2500	2750	0	0.030	\$0.00
11	05:00	06:00	2750	2500	2750	0	0.030	\$0.00
11	06:00	07:00	2750	2500	2750	0	0.040	\$0.00
11	07:00	08:00	2750	2500	2750	0	0.040	\$0.00
11	08:00	09:00	2750	2500	2750	0	0.040	\$0.00
11	09:00	10:00	2750	2500	2750	0	0.040	\$0.00
11	10:00	11:00	2750	2500	2750	0	0.030	\$0.00
11	11:00	12:00	2750	2500	2750	0	0.030	\$0.00
11	12:00	13:00	2750	2500	2750	0	0.030	\$0.00
11	13:00	14:00	2750	2500	2750	0	0.030	\$0.00
11	14:00	15:00	2750	2500	2750	0	0.030	\$0.00
11	15:00	16:00	2750	2500	2750	0	0.030	\$0.00
11	16:00	17:00	2750	2500	2750	0	0.030	\$0.00
11	17:00	18:00	2750	2500	2750	0	0.030	\$0.00
11	18:00	19:00	2750	2500	2750	0	0.030	\$0.00
11	19:00	20:00	2750	2500	2750	0	0.030	\$0.00
11	20:00	21:00	2750	2500	2750	0	0.030	\$0.00
11	21:00	22:00	8250	7500	8250	0	0.030	\$0.00
11	22:00	23:00	8250	7500	8250	0	0.030	\$0.00
11	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
12	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
12	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
12	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
12	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
12	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
12	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
12	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
12	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
12	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
12	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
12	10:00	11:00	16500	15000	16500	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
12	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
12	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
12	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
12	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
12	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
12	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
12	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
12	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
12	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
12	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
12	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
12	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
12	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
13	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
13	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
13	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
13	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
13	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
13	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
13	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
13	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
13	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
13	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
13	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
13	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
13	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
13	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
13	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
13	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
13	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
13	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
13	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
13	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
13	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
13	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
13	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
13	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
14	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
14	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
14	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
14	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
14	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
14	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
14	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
14	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
14	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
14	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
14	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
14	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
14	12:00	13:00	16500	15000	16500	0	0.080	\$0.00
14	13:00	14:00	16500	15000	16500	0	0.080	\$0.00
14	14:00	15:00	16500	15000	16500	0	0.080	\$0.00
14	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
14	16:00	17:00	16500	15000	16500	0	0.080	\$0.00
14	17:00	18:00	11000	10000	11000	0	0.080	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
14	18:00	19:00	11000	10000	11000	0	0.080	\$0.00
14	19:00	20:00	11000	10000	11000	0	0.080	\$0.00
14	20:00	21:00	11000	10000	11000	0	0.080	\$0.00
14	21:00	22:00	11000	10000	11000	0	0.080	\$0.00
14	22:00	23:00	11000	10000	11000	0	0.080	\$0.00
14	23:00	24:00	11000	10000	11000	0	0.080	\$0.00
15	24:00	01:00	11000	10000	11000	0	0.080	\$0.00
15	01:00	02:00	11000	10000	11000	0	0.080	\$0.00
15	02:00	03:00	11000	10000	11000	0	0.040	\$0.00
15	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
15	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
15	05:00	06:00	11000	10000	11000	0	0.080	\$0.00
15	06:00	07:00	11000	10000	11000	0	0.080	\$0.00
15	07:00	08:00	11000	10000	11000	0	0.080	\$0.00
15	08:00	09:00	16500	15000	16500	0	0.090	\$0.00
15	09:00	10:00	16500	15000	16500	0	0.130	\$0.00
15	10:00	11:00	16500	15000	16500	0	0.130	\$0.00
15	11:00	12:00	16500	15000	16500	0	0.130	\$0.00
15	12:00	13:00	16500	15000	16500	0	0.090	\$0.00
15	13:00	14:00	16500	15000	16500	0	0.090	\$0.00
15	14:00	15:00	16500	15000	16500	0	0.090	\$0.00
15	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
15	16:00	17:00	16500	15000	16500	0	0.040	\$0.00
15	17:00	18:00	11000	10000	11000	0	0.040	\$0.00
15	18:00	19:00	11000	10000	11000	0	0.090	\$0.00
15	19:00	20:00	11000	10000	11000	0	0.090	\$0.00
15	20:00	21:00	11000	10000	11000	0	0.090	\$0.00
15	21:00	22:00	11000	10000	11000	0	0.090	\$0.00
15	22:00	23:00	11000	10000	11000	0	0.090	\$0.00
15	23:00	24:00	11000	10000	11000	0	0.090	\$0.00
16	24:00	01:00	11000	10000	11000	0	0.090	\$0.00
16	01:00	02:00	11000	10000	11000	0	0.080	\$0.00
16	02:00	03:00	11000	10000	11000	0	0.080	\$0.00
16	03:00	04:00	11000	10000	11000	0	0.080	\$0.00
16	04:00	05:00	11000	10000	11000	0	0.080	\$0.00
16	05:00	06:00	11000	10000	11000	0	0.090	\$0.00
16	06:00	07:00	11000	10000	11000	0	0.130	\$0.00
16	07:00	08:00	11000	10000	11000	0	0.130	\$0.00
16	08:00	09:00	16500	15000	16500	0	0.130	\$0.00
16	09:00	10:00	16500	15000	16500	0	0.130	\$0.00
16	10:00	11:00	16500	15000	16500	0	0.130	\$0.00
16	11:00	12:00	16500	15000	16500	0	0.100	\$0.00
16	12:00	13:00	16500	15000	16500	0	0.100	\$0.00
16	13:00	14:00	16500	15000	16500	0	0.090	\$0.00
16	14:00	15:00	16500	15000	16500	0	0.090	\$0.00
16	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
16	16:00	17:00	16500	15000	16500	0	0.080	\$0.00
16	17:00	18:00	11000	10000	11000	0	0.080	\$0.00
16	18:00	19:00	11000	10000	11000	0	0.080	\$0.00
16	19:00	20:00	11000	10000	11000	0	0.080	\$0.00
16	20:00	21:00	11000	10000	11000	0	0.090	\$0.00
16	21:00	22:00	11000	10000	11000	0	0.090	\$0.00
16	22:00	23:00	11000	10000	11000	0	0.090	\$0.00
16	23:00	24:00	11000	10000	11000	0	0.090	\$0.00
17	24:00	01:00	11000	10000	11000	0	0.090	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
17	01:00	02:00	11000	10000	11000	0	0.080	\$0.00
17	02:00	03:00	11000	10000	11000	0	0.040	\$0.00
17	03:00	04:00	11000	10000	11000	0	0.040	\$0.00
17	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
17	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
17	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
17	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
17	08:00	09:00	16500	15000	16500	0	0.040	\$0.00
17	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
17	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
17	11:00	12:00	16500	15000	16500	0	0.080	\$0.00
17	12:00	13:00	16500	15000	16500	0	0.080	\$0.00
17	13:00	14:00	16500	15000	16500	0	0.080	\$0.00
17	14:00	15:00	16500	15000	16500	0	0.080	\$0.00
17	15:00	16:00	16500	15000	16500	0	0.080	\$0.00
17	16:00	17:00	16500	15000	16500	0	0.080	\$0.00
17	17:00	18:00	8250	7500	8250	0	0.080	\$0.00
17	18:00	19:00	8250	7500	8250	0	0.080	\$0.00
17	19:00	20:00	8250	7500	8250	0	0.080	\$0.00
17	20:00	21:00	8250	7500	8250	0	0.080	\$0.00
17	21:00	22:00	8250	7500	8250	0	0.080	\$0.00
17	22:00	23:00	8250	7500	8250	0	0.080	\$0.00
17	23:00	24:00	8250	7500	8250	0	0.040	\$0.00
18	24:00	01:00	2750	2500	2750	0	0.040	\$0.00
18	01:00	02:00	2750	2500	2750	0	0.030	\$0.00
18	02:00	03:00	2750	2500	2750	0	0.030	\$0.00
18	03:00	04:00	2750	2500	2750	0	0.030	\$0.00
18	04:00	05:00	2750	2500	2750	0	0.030	\$0.00
18	05:00	06:00	2750	2500	2750	0	0.040	\$0.00
18	06:00	07:00	2750	2500	2750	0	0.100	\$0.00
18	07:00	08:00	2750	2500	2750	0	0.130	\$0.00
18	08:00	09:00	2750	2500	2750	0	0.130	\$0.00
18	09:00	10:00	2750	2500	2750	0	0.130	\$0.00
18	10:00	11:00	2750	2500	2750	0	0.130	\$0.00
18	11:00	12:00	2750	2500	2750	0	0.100	\$0.00
18	12:00	13:00	2750	2500	2750	0	0.080	\$0.00
18	13:00	14:00	2750	2500	2750	0	0.080	\$0.00
18	14:00	15:00	2750	2500	2750	0	0.040	\$0.00
18	15:00	16:00	2750	2500	2750	0	0.030	\$0.00
18	16:00	17:00	2750	2500	2750	0	0.030	\$0.00
18	17:00	18:00	2750	2500	2750	0	0.030	\$0.00
18	18:00	19:00	2750	2500	2750	0	0.030	\$0.00
18	19:00	20:00	2750	2500	2750	0	0.030	\$0.00
18	20:00	21:00	2750	2500	2750	0	0.080	\$0.00
18	21:00	22:00	8250	7500	8250	0	0.080	\$0.00
18	22:00	23:00	8250	7500	8250	0	0.040	\$0.00
18	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
19	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
19	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
19	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
19	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
19	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
19	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
19	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
19	07:00	08:00	11000	10000	11000	0	0.080	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
19	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
19	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
19	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
19	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
19	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
19	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
19	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
19	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
19	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
19	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
19	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
19	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
19	20:00	21:00	11000	10000	11000	0	0.040	\$0.00
19	21:00	22:00	11000	10000	11000	0	0.040	\$0.00
19	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
19	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
20	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
20	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
20	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
20	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
20	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
20	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
20	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
20	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
20	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
20	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
20	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
20	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
20	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
20	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
20	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
20	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
20	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
20	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
20	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
20	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
20	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
20	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
20	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
21	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
21	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
21	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
21	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
21	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
21	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
21	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
21	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
21	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
21	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
21	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
21	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
21	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
21	14:00	15:00	16500	15000	16500	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
21	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
21	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
21	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
21	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
21	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
21	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
21	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
21	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
21	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
22	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
22	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
22	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
22	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
22	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
22	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
22	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
22	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
22	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
22	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
22	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
22	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
22	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
22	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
22	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
22	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
22	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
22	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
22	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
22	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
22	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
22	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
22	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
22	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
23	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
23	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
23	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
23	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
23	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
23	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
23	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
23	07:00	08:00	11000	10000	11000	0	0.040	\$0.00
23	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
23	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
23	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
23	11:00	12:00	16500	15000	16500	0	0.040	\$0.00
23	12:00	13:00	16500	15000	16500	0	0.040	\$0.00
23	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
23	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
23	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
23	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
23	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
23	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
23	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
23	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
23	21:00	22:00	11000	10000	11000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
23	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
23	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
24	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
24	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
24	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
24	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
24	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
24	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
24	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
24	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
24	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
24	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
24	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
24	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
24	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
24	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
24	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
24	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
24	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
24	17:00	18:00	8250	7500	8250	0	0.030	\$0.00
24	18:00	19:00	8250	7500	8250	0	0.030	\$0.00
24	19:00	20:00	8250	7500	8250	0	0.030	\$0.00
24	20:00	21:00	8250	7500	8250	0	0.030	\$0.00
24	21:00	22:00	8250	7500	8250	0	0.030	\$0.00
24	22:00	23:00	8250	7500	8250	0	0.030	\$0.00
24	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
25	24:00	01:00	2750	2500	2750	0	0.030	\$0.00
25	01:00	02:00	2750	2500	2750	0	0.030	\$0.00
25	02:00	03:00	2750	2500	2750	0	0.030	\$0.00
25	03:00	04:00	2750	2500	2750	0	0.030	\$0.00
25	04:00	05:00	2750	2500	2750	0	0.030	\$0.00
25	05:00	06:00	2750	2500	2750	0	0.030	\$0.00
25	06:00	07:00	2750	2500	2750	0	0.030	\$0.00
25	07:00	08:00	2750	2500	2750	0	0.030	\$0.00
25	08:00	09:00	2750	2500	2750	0	0.030	\$0.00
25	09:00	10:00	2750	2500	2750	0	0.030	\$0.00
25	10:00	11:00	2750	2500	2750	0	0.030	\$0.00
25	11:00	12:00	2750	2500	2750	0	0.030	\$0.00
25	12:00	13:00	2750	2500	2750	0	0.030	\$0.00
25	13:00	14:00	2750	2500	2750	0	0.030	\$0.00
25	14:00	15:00	2750	2500	2750	0	0.030	\$0.00
25	15:00	16:00	2750	2500	2750	0	0.030	\$0.00
25	16:00	17:00	2750	2500	2750	0	0.030	\$0.00
25	17:00	18:00	2750	2500	2750	0	0.030	\$0.00
25	18:00	19:00	2750	2500	2750	0	0.030	\$0.00
25	19:00	20:00	2750	2500	2750	0	0.030	\$0.00
25	20:00	21:00	2750	2500	2750	0	0.030	\$0.00
25	21:00	22:00	8250	7500	8250	0	0.030	\$0.00
25	22:00	23:00	8250	7500	8250	0	0.030	\$0.00
25	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
26	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
26	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
26	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
26	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
26	04:00	05:00	11000	10000	11000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
26	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
26	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
26	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
26	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
26	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
26	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
26	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
26	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
26	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
26	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
26	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
26	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
26	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
26	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
26	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
26	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
26	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
26	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
26	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
27	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
27	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
27	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
27	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
27	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
27	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
27	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
27	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
27	08:00	09:00	16500	15000	16500	0	0.040	\$0.00
27	09:00	10:00	16500	15000	16500	0	0.040	\$0.00
27	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
27	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
27	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
27	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
27	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
27	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
27	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
27	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
27	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
27	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
27	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
27	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
27	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
27	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
28	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
28	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
28	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
28	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
28	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
28	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
28	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
28	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
28	08:00	09:00	16500	15000	16500	0	0.040	\$0.00
28	09:00	10:00	16500	15000	16500	0	0.040	\$0.00
28	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
28	11:00	12:00	16500	15000	16500	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
28	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
28	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
28	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
28	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
28	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
28	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
28	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
28	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
28	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
28	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
28	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
28	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
29	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
29	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
29	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
29	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
29	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
29	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
29	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
29	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
29	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
29	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
29	10:00	11:00	16500	15000	16500	0	0.080	\$0.00
29	11:00	12:00	16500	15000	16500	0	0.040	\$0.00
29	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
29	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
29	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
29	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
29	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
29	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
29	18:00	19:00	11000	10000	11000	0	0.030	\$0.00
29	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
29	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
29	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
29	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
29	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
30	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
30	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
30	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
30	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
30	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
30	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
30	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
30	07:00	08:00	11000	10000	11000	0	0.030	\$0.00
30	08:00	09:00	16500	15000	16500	0	0.030	\$0.00
30	09:00	10:00	16500	15000	16500	0	0.030	\$0.00
30	10:00	11:00	16500	15000	16500	0	0.030	\$0.00
30	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
30	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
30	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
30	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
30	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
30	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
30	17:00	18:00	11000	10000	11000	0	0.030	\$0.00
30	18:00	19:00	11000	10000	11000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 1 - Supporting Calculation

Monthly Actual Load increases 10% from Historical Customer Baseline Load (CBL) in all hours due to changes in customer operations and weather.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
30	19:00	20:00	11000	10000	11000	0	0.030	\$0.00
30	20:00	21:00	11000	10000	11000	0	0.030	\$0.00
30	21:00	22:00	11000	10000	11000	0	0.030	\$0.00
30	22:00	23:00	11000	10000	11000	0	0.030	\$0.00
30	23:00	24:00	11000	10000	11000	0	0.030	\$0.00
31	24:00	01:00	11000	10000	11000	0	0.030	\$0.00
31	01:00	02:00	11000	10000	11000	0	0.030	\$0.00
31	02:00	03:00	11000	10000	11000	0	0.030	\$0.00
31	03:00	04:00	11000	10000	11000	0	0.030	\$0.00
31	04:00	05:00	11000	10000	11000	0	0.030	\$0.00
31	05:00	06:00	11000	10000	11000	0	0.030	\$0.00
31	06:00	07:00	11000	10000	11000	0	0.030	\$0.00
31	07:00	08:00	11000	10000	11000	0	0.040	\$0.00
31	08:00	09:00	16500	15000	16500	0	0.080	\$0.00
31	09:00	10:00	16500	15000	16500	0	0.080	\$0.00
31	10:00	11:00	16500	15000	16500	0	0.040	\$0.00
31	11:00	12:00	16500	15000	16500	0	0.030	\$0.00
31	12:00	13:00	16500	15000	16500	0	0.030	\$0.00
31	13:00	14:00	16500	15000	16500	0	0.030	\$0.00
31	14:00	15:00	16500	15000	16500	0	0.030	\$0.00
31	15:00	16:00	16500	15000	16500	0	0.030	\$0.00
31	16:00	17:00	16500	15000	16500	0	0.030	\$0.00
31	17:00	18:00	8250	7500	8250	0	0.030	\$0.00
31	18:00	19:00	8250	7500	8250	0	0.030	\$0.00
31	19:00	20:00	8250	7500	8250	0	0.030	\$0.00
31	20:00	21:00	8250	7500	8250	0	0.030	\$0.00
31	21:00	22:00	8250	7500	8250	0	0.030	\$0.00
31	22:00	23:00	8250	7500	8250	0	0.030	\$0.00
31	23:00	24:00	8250	7500	8250	0	0.030	\$0.00
TOTAL			8698250	7907500	8698250	0		\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Billing Summary

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

ELECTRIC CHARGES	CALCULATION	
Rate Type: RTP LCI-TOD PRIMARY		
Customer Charge		\$120.00
Energy Charges:		
Actual kWh	7,907,500	
Energy Rate	\$0.02516	
Standard Bill Energy Charge	\$198,952.70	
RTP Hourly Billing (Supporting Calculation, Total from Column (8))	-\$4,100.00	
Total Energy Charges		\$194,852.70
On Peak Demand (\$4.58 x 15000)		\$68,700.00
90.10% on PK PF Adj. to 90.00%		\$0.00
Off Peak Demand (\$0.73 x 15000)		\$10,950.00
90.10% off PK PF Adj. to 90.00%		\$0.00
Other Charges For Above Rates:		
Fuel Adjustment:		
Actual kWh	7,907,500	
FAC	\$0.00439	
Fuel Adjustment		\$34,713.93
RTP Program Charge		\$140.00
Environmental Surcharge:		
Subtotal Electric Charges	\$309,476.63	
ECR	4.070%	
Environmental Surcharge		\$12,595.70
Merger Surcredit:		
Subtotal Electric Charges	\$322,072.32	
MSR	-1.326%	
Merger Surcredit		-\$4,270.68
Value Delivery Surcredit:		
Subtotal Electric Charges	\$317,801.64	
VDSR	-0.350%	
Merger Surcredit		-\$1,112.31
Total Electric Charges		\$316,689.34
Taxes and Fees:		
Rate Increase For School Tax	3.00%	\$9,500.68
Franchise Fee	3.00%	\$9,500.68
Sales Tax	6.00%	\$20,141.44
Total Amount Due		\$355,832.14

Note: $RTP\ Bill = Standard\ Bill_{Mo.} + Program\ Charge_{Mo.} + \sum [Price_{Hr.} \times (Actual\ Load_{Hr.} - Adjusted\ CBL_{Hr.})]$

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
1	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
1	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
1	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
1	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
1	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
1	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
1	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
1	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
1	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
1	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
1	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
1	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
1	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
1	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
1	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
1	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
1	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
1	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
1	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
1	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
1	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
1	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
1	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
1	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
2	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
2	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
2	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
2	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
2	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
2	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
2	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
2	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
2	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
2	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
2	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
2	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
2	12:00	13:00	15000	15000	15000	0	0.040	\$0.00
2	13:00	14:00	15000	15000	15000	0	0.040	\$0.00
2	14:00	15:00	15000	15000	15000	0	0.040	\$0.00
2	15:00	16:00	15000	15000	15000	0	0.040	\$0.00
2	16:00	17:00	15000	15000	15000	0	0.040	\$0.00
2	17:00	18:00	10000	10000	10000	0	0.040	\$0.00
2	18:00	19:00	10000	10000	10000	0	0.040	\$0.00
2	19:00	20:00	10000	10000	10000	0	0.090	\$0.00
2	20:00	21:00	10000	10000	10000	0	0.090	\$0.00
2	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
2	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
2	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
3	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
3	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
3	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
3	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
3	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
3	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
3	06:00	07:00	10000	10000	10000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
3	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
3	08:00	09:00	15000	15000	15000	0	0.090	\$0.00
3	09:00	10:00	15000	15000	15000	0	0.090	\$0.00
3	10:00	11:00	15000	15000	15000	0	0.090	\$0.00
3	11:00	12:00	15000	15000	15000	0	0.090	\$0.00
3	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
3	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
3	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
3	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
3	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
3	17:00	18:00	7500	7500	7500	0	0.030	\$0.00
3	18:00	19:00	7500	7500	7500	0	0.030	\$0.00
3	19:00	20:00	7500	7500	7500	0	0.030	\$0.00
3	20:00	21:00	7500	7500	7500	0	0.030	\$0.00
3	21:00	22:00	7500	7500	7500	0	0.030	\$0.00
3	22:00	23:00	7500	7500	7500	0	0.030	\$0.00
3	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
4	24:00	01:00	2500	2500	2500	0	0.030	\$0.00
4	01:00	02:00	2500	2500	2500	0	0.030	\$0.00
4	02:00	03:00	2500	2500	2500	0	0.030	\$0.00
4	03:00	04:00	2500	2500	2500	0	0.030	\$0.00
4	04:00	05:00	2500	2500	2500	0	0.030	\$0.00
4	05:00	06:00	2500	2500	2500	0	0.030	\$0.00
4	06:00	07:00	2500	2500	2500	0	0.030	\$0.00
4	07:00	08:00	2500	2500	2500	0	0.030	\$0.00
4	08:00	09:00	2500	2500	2500	0	0.030	\$0.00
4	09:00	10:00	2500	2500	2500	0	0.030	\$0.00
4	10:00	11:00	2500	2500	2500	0	0.030	\$0.00
4	11:00	12:00	2500	2500	2500	0	0.030	\$0.00
4	12:00	13:00	2500	2500	2500	0	0.030	\$0.00
4	13:00	14:00	2500	2500	2500	0	0.030	\$0.00
4	14:00	15:00	2500	2500	2500	0	0.030	\$0.00
4	15:00	16:00	2500	2500	2500	0	0.030	\$0.00
4	16:00	17:00	2500	2500	2500	0	0.030	\$0.00
4	17:00	18:00	2500	2500	2500	0	0.030	\$0.00
4	18:00	19:00	2500	2500	2500	0	0.030	\$0.00
4	19:00	20:00	2500	2500	2500	0	0.030	\$0.00
4	20:00	21:00	2500	2500	2500	0	0.030	\$0.00
4	21:00	22:00	7500	7500	7500	0	0.030	\$0.00
4	22:00	23:00	7500	7500	7500	0	0.030	\$0.00
4	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
5	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
5	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
5	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
5	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
5	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
5	05:00	06:00	10000	10000	10000	0	0.080	\$0.00
5	06:00	07:00	10000	10000	10000	0	0.080	\$0.00
5	07:00	08:00	10000	10000	10000	0	0.080	\$0.00
5	08:00	09:00	10000	15000	15000	-5000	0.130	-\$650.00
5	09:00	10:00	10000	15000	15000	-5000	0.130	-\$650.00
5	10:00	11:00	10000	15000	15000	-5000	0.130	-\$650.00
5	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
5	12:00	13:00	15000	15000	15000	0	0.080	\$0.00
5	13:00	14:00	15000	15000	15000	0	0.080	\$0.00

Note: Adjusted CBL_{HR.} = (Actual Load_{Total} x (Historical CBL_{HR.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
5	14:00	15:00	15000	15000	15000	0	0.080	\$0.00
5	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
5	16:00	17:00	15000	15000	15000	0	0.080	\$0.00
5	17:00	18:00	15000	10000	10000	5000	0.080	\$400.00
5	18:00	19:00	15000	10000	10000	5000	0.080	\$400.00
5	19:00	20:00	15000	10000	10000	5000	0.080	\$400.00
5	20:00	21:00	10000	10000	10000	0	0.080	\$0.00
5	21:00	22:00	10000	10000	10000	0	0.080	\$0.00
5	22:00	23:00	10000	10000	10000	0	0.080	\$0.00
5	23:00	24:00	10000	10000	10000	0	0.080	\$0.00
6	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
6	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
6	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
6	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
6	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
6	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
6	06:00	07:00	10000	10000	10000	0	0.080	\$0.00
6	07:00	08:00	10000	10000	10000	0	0.080	\$0.00
6	08:00	09:00	10000	15000	15000	-5000	0.090	-\$450.00
6	09:00	10:00	10000	15000	15000	-5000	0.130	-\$650.00
6	10:00	11:00	10000	15000	15000	-5000	0.130	-\$650.00
6	11:00	12:00	15000	15000	15000	0	0.090	\$0.00
6	12:00	13:00	15000	15000	15000	0	0.090	\$0.00
6	13:00	14:00	15000	15000	15000	0	0.090	\$0.00
6	14:00	15:00	15000	15000	15000	0	0.080	\$0.00
6	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
6	16:00	17:00	15000	15000	15000	0	0.090	\$0.00
6	17:00	18:00	15000	10000	10000	5000	0.090	\$450.00
6	18:00	19:00	10000	10000	10000	0	0.130	\$0.00
6	19:00	20:00	10000	10000	10000	0	0.130	\$0.00
6	20:00	21:00	10000	10000	10000	0	0.130	\$0.00
6	21:00	22:00	10000	10000	10000	0	0.130	\$0.00
6	22:00	23:00	10000	10000	10000	0	0.130	\$0.00
6	23:00	24:00	10000	10000	10000	0	0.090	\$0.00
7	24:00	01:00	10000	10000	10000	0	0.040	\$0.00
7	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
7	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
7	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
7	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
7	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
7	06:00	07:00	15000	10000	10000	5000	0.030	\$150.00
7	07:00	08:00	15000	10000	10000	5000	0.080	\$400.00
7	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
7	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
7	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
7	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
7	12:00	13:00	15000	15000	15000	0	0.080	\$0.00
7	13:00	14:00	15000	15000	15000	0	0.080	\$0.00
7	14:00	15:00	15000	15000	15000	0	0.080	\$0.00
7	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
7	16:00	17:00	15000	15000	15000	0	0.080	\$0.00
7	17:00	18:00	10000	10000	10000	0	0.080	\$0.00
7	18:00	19:00	10000	10000	10000	0	0.080	\$0.00
7	19:00	20:00	10000	10000	10000	0	0.090	\$0.00
7	20:00	21:00	10000	10000	10000	0	0.090	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
7	21:00	22:00	10000	10000	10000	0	0.090	\$0.00
7	22:00	23:00	10000	10000	10000	0	0.090	\$0.00
7	23:00	24:00	10000	10000	10000	0	0.040	\$0.00
8	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
8	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
8	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
8	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
8	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
8	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
8	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
8	07:00	08:00	10000	10000	10000	0	0.080	\$0.00
8	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
8	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
8	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
8	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
8	12:00	13:00	15000	15000	15000	0	0.080	\$0.00
8	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
8	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
8	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
8	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
8	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
8	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
8	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
8	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
8	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
8	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
8	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
9	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
9	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
9	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
9	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
9	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
9	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
9	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
9	07:00	08:00	10000	10000	10000	0	0.080	\$0.00
9	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
9	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
9	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
9	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
9	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
9	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
9	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
9	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
9	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
9	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
9	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
9	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
9	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
9	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
9	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
9	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
10	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
10	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
10	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
10	03:00	04:00	10000	10000	10000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
10	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
10	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
10	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
10	07:00	08:00	10000	10000	10000	0	0.040	\$0.00
10	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
10	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
10	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
10	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
10	12:00	13:00	15000	15000	15000	0	0.080	\$0.00
10	13:00	14:00	15000	15000	15000	0	0.080	\$0.00
10	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
10	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
10	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
10	17:00	18:00	7500	7500	7500	0	0.030	\$0.00
10	18:00	19:00	7500	7500	7500	0	0.030	\$0.00
10	19:00	20:00	7500	7500	7500	0	0.040	\$0.00
10	20:00	21:00	7500	7500	7500	0	0.040	\$0.00
10	21:00	22:00	7500	7500	7500	0	0.040	\$0.00
10	22:00	23:00	7500	7500	7500	0	0.040	\$0.00
10	23:00	24:00	7500	7500	7500	0	0.040	\$0.00
11	24:00	01:00	2500	2500	2500	0	0.040	\$0.00
11	01:00	02:00	2500	2500	2500	0	0.040	\$0.00
11	02:00	03:00	2500	2500	2500	0	0.030	\$0.00
11	03:00	04:00	2500	2500	2500	0	0.030	\$0.00
11	04:00	05:00	2500	2500	2500	0	0.030	\$0.00
11	05:00	06:00	2500	2500	2500	0	0.030	\$0.00
11	06:00	07:00	2500	2500	2500	0	0.040	\$0.00
11	07:00	08:00	2500	2500	2500	0	0.040	\$0.00
11	08:00	09:00	2500	2500	2500	0	0.040	\$0.00
11	09:00	10:00	2500	2500	2500	0	0.040	\$0.00
11	10:00	11:00	2500	2500	2500	0	0.030	\$0.00
11	11:00	12:00	2500	2500	2500	0	0.030	\$0.00
11	12:00	13:00	2500	2500	2500	0	0.030	\$0.00
11	13:00	14:00	2500	2500	2500	0	0.030	\$0.00
11	14:00	15:00	2500	2500	2500	0	0.030	\$0.00
11	15:00	16:00	2500	2500	2500	0	0.030	\$0.00
11	16:00	17:00	2500	2500	2500	0	0.030	\$0.00
11	17:00	18:00	2500	2500	2500	0	0.030	\$0.00
11	18:00	19:00	2500	2500	2500	0	0.030	\$0.00
11	19:00	20:00	2500	2500	2500	0	0.030	\$0.00
11	20:00	21:00	2500	2500	2500	0	0.030	\$0.00
11	21:00	22:00	7500	7500	7500	0	0.030	\$0.00
11	22:00	23:00	7500	7500	7500	0	0.030	\$0.00
11	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
12	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
12	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
12	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
12	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
12	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
12	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
12	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
12	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
12	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
12	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
12	10:00	11:00	15000	15000	15000	0	0.030	\$0.00

Note: Adjusted CBL_{HR} = (Actual Load_{Total} x (Historical CBL_{HR} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
12	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
12	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
12	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
12	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
12	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
12	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
12	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
12	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
12	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
12	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
12	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
12	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
12	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
13	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
13	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
13	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
13	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
13	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
13	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
13	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
13	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
13	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
13	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
13	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
13	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
13	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
13	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
13	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
13	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
13	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
13	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
13	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
13	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
13	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
13	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
13	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
13	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
14	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
14	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
14	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
14	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
14	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
14	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
14	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
14	07:00	08:00	10000	10000	10000	0	0.080	\$0.00
14	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
14	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
14	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
14	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
14	12:00	13:00	15000	15000	15000	0	0.080	\$0.00
14	13:00	14:00	15000	15000	15000	0	0.080	\$0.00
14	14:00	15:00	15000	15000	15000	0	0.080	\$0.00
14	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
14	16:00	17:00	15000	15000	15000	0	0.080	\$0.00
14	17:00	18:00	10000	10000	10000	0	0.080	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
14	18:00	19:00	10000	10000	10000	0	0.080	\$0.00
14	19:00	20:00	10000	10000	10000	0	0.080	\$0.00
14	20:00	21:00	10000	10000	10000	0	0.080	\$0.00
14	21:00	22:00	10000	10000	10000	0	0.080	\$0.00
14	22:00	23:00	10000	10000	10000	0	0.080	\$0.00
14	23:00	24:00	10000	10000	10000	0	0.080	\$0.00
15	24:00	01:00	10000	10000	10000	0	0.080	\$0.00
15	01:00	02:00	10000	10000	10000	0	0.080	\$0.00
15	02:00	03:00	10000	10000	10000	0	0.040	\$0.00
15	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
15	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
15	05:00	06:00	10000	10000	10000	0	0.080	\$0.00
15	06:00	07:00	10000	10000	10000	0	0.080	\$0.00
15	07:00	08:00	10000	10000	10000	0	0.080	\$0.00
15	08:00	09:00	10000	15000	15000	-5000	0.090	-\$450.00
15	09:00	10:00	10000	15000	15000	-5000	0.130	-\$650.00
15	10:00	11:00	10000	15000	15000	-5000	0.130	-\$650.00
15	11:00	12:00	10000	15000	15000	-5000	0.130	-\$650.00
15	12:00	13:00	15000	15000	15000	0	0.090	\$0.00
15	13:00	14:00	15000	15000	15000	0	0.090	\$0.00
15	14:00	15:00	15000	15000	15000	0	0.090	\$0.00
15	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
15	16:00	17:00	15000	15000	15000	0	0.040	\$0.00
15	17:00	18:00	15000	10000	10000	5000	0.040	\$200.00
15	18:00	19:00	10000	10000	10000	0	0.090	\$0.00
15	19:00	20:00	10000	10000	10000	0	0.090	\$0.00
15	20:00	21:00	10000	10000	10000	0	0.090	\$0.00
15	21:00	22:00	10000	10000	10000	0	0.090	\$0.00
15	22:00	23:00	10000	10000	10000	0	0.090	\$0.00
15	23:00	24:00	10000	10000	10000	0	0.090	\$0.00
16	24:00	01:00	10000	10000	10000	0	0.090	\$0.00
16	01:00	02:00	10000	10000	10000	0	0.080	\$0.00
16	02:00	03:00	10000	10000	10000	0	0.080	\$0.00
16	03:00	04:00	10000	10000	10000	0	0.080	\$0.00
16	04:00	05:00	10000	10000	10000	0	0.080	\$0.00
16	05:00	06:00	10000	10000	10000	0	0.090	\$0.00
16	06:00	07:00	10000	10000	10000	0	0.130	\$0.00
16	07:00	08:00	10000	10000	10000	0	0.130	\$0.00
16	08:00	09:00	10000	15000	15000	-5000	0.130	-\$650.00
16	09:00	10:00	10000	15000	15000	-5000	0.130	-\$650.00
16	10:00	11:00	10000	15000	15000	-5000	0.130	-\$650.00
16	11:00	12:00	10000	15000	15000	-5000	0.100	-\$500.00
16	12:00	13:00	10000	15000	15000	-5000	0.100	-\$500.00
16	13:00	14:00	15000	15000	15000	0	0.090	\$0.00
16	14:00	15:00	15000	15000	15000	0	0.090	\$0.00
16	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
16	16:00	17:00	15000	15000	15000	0	0.080	\$0.00
16	17:00	18:00	15000	10000	10000	5000	0.080	\$400.00
16	18:00	19:00	15000	10000	10000	5000	0.080	\$400.00
16	19:00	20:00	15000	10000	10000	5000	0.080	\$400.00
16	20:00	21:00	15000	10000	10000	5000	0.090	\$450.00
16	21:00	22:00	15000	10000	10000	5000	0.090	\$450.00
16	22:00	23:00	10000	10000	10000	0	0.090	\$0.00
16	23:00	24:00	10000	10000	10000	0	0.090	\$0.00
17	24:00	01:00	10000	10000	10000	0	0.090	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
17	01:00	02:00	10000	10000	10000	0	0.080	\$0.00
17	02:00	03:00	10000	10000	10000	0	0.040	\$0.00
17	03:00	04:00	10000	10000	10000	0	0.040	\$0.00
17	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
17	05:00	06:00	15000	10000	10000	5000	0.030	\$150.00
17	06:00	07:00	15000	10000	10000	5000	0.030	\$150.00
17	07:00	08:00	15000	10000	10000	5000	0.030	\$150.00
17	08:00	09:00	15000	15000	15000	0	0.040	\$0.00
17	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
17	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
17	11:00	12:00	15000	15000	15000	0	0.080	\$0.00
17	12:00	13:00	15000	15000	15000	0	0.080	\$0.00
17	13:00	14:00	15000	15000	15000	0	0.080	\$0.00
17	14:00	15:00	15000	15000	15000	0	0.080	\$0.00
17	15:00	16:00	15000	15000	15000	0	0.080	\$0.00
17	16:00	17:00	15000	15000	15000	0	0.080	\$0.00
17	17:00	18:00	7500	7500	7500	0	0.080	\$0.00
17	18:00	19:00	7500	7500	7500	0	0.080	\$0.00
17	19:00	20:00	7500	7500	7500	0	0.080	\$0.00
17	20:00	21:00	7500	7500	7500	0	0.080	\$0.00
17	21:00	22:00	7500	7500	7500	0	0.080	\$0.00
17	22:00	23:00	7500	7500	7500	0	0.080	\$0.00
17	23:00	24:00	7500	7500	7500	0	0.040	\$0.00
18	24:00	01:00	2500	2500	2500	0	0.040	\$0.00
18	01:00	02:00	2500	2500	2500	0	0.030	\$0.00
18	02:00	03:00	2500	2500	2500	0	0.030	\$0.00
18	03:00	04:00	2500	2500	2500	0	0.030	\$0.00
18	04:00	05:00	2500	2500	2500	0	0.030	\$0.00
18	05:00	06:00	2500	2500	2500	0	0.040	\$0.00
18	06:00	07:00	2500	2500	2500	0	0.100	\$0.00
18	07:00	08:00	2500	2500	2500	0	0.130	\$0.00
18	08:00	09:00	2500	2500	2500	0	0.130	\$0.00
18	09:00	10:00	2500	2500	2500	0	0.130	\$0.00
18	10:00	11:00	2500	2500	2500	0	0.130	\$0.00
18	11:00	12:00	2500	2500	2500	0	0.100	\$0.00
18	12:00	13:00	2500	2500	2500	0	0.080	\$0.00
18	13:00	14:00	2500	2500	2500	0	0.080	\$0.00
18	14:00	15:00	2500	2500	2500	0	0.040	\$0.00
18	15:00	16:00	2500	2500	2500	0	0.030	\$0.00
18	16:00	17:00	2500	2500	2500	0	0.030	\$0.00
18	17:00	18:00	2500	2500	2500	0	0.030	\$0.00
18	18:00	19:00	2500	2500	2500	0	0.030	\$0.00
18	19:00	20:00	2500	2500	2500	0	0.030	\$0.00
18	20:00	21:00	2500	2500	2500	0	0.080	\$0.00
18	21:00	22:00	7500	7500	7500	0	0.080	\$0.00
18	22:00	23:00	7500	7500	7500	0	0.040	\$0.00
18	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
19	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
19	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
19	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
19	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
19	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
19	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
19	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
19	07:00	08:00	10000	10000	10000	0	0.080	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
19	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
19	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
19	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
19	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
19	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
19	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
19	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
19	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
19	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
19	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
19	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
19	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
19	20:00	21:00	10000	10000	10000	0	0.040	\$0.00
19	21:00	22:00	10000	10000	10000	0	0.040	\$0.00
19	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
19	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
20	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
20	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
20	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
20	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
20	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
20	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
20	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
20	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
20	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
20	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
20	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
20	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
20	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
20	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
20	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
20	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
20	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
20	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
20	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
20	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
20	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
20	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
20	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
20	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
21	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
21	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
21	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
21	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
21	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
21	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
21	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
21	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
21	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
21	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
21	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
21	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
21	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
21	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
21	14:00	15:00	15000	15000	15000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
21	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
21	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
21	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
21	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
21	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
21	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
21	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
21	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
21	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
22	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
22	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
22	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
22	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
22	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
22	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
22	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
22	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
22	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
22	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
22	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
22	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
22	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
22	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
22	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
22	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
22	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
22	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
22	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
22	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
22	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
22	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
22	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
22	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
23	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
23	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
23	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
23	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
23	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
23	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
23	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
23	07:00	08:00	10000	10000	10000	0	0.040	\$0.00
23	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
23	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
23	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
23	11:00	12:00	15000	15000	15000	0	0.040	\$0.00
23	12:00	13:00	15000	15000	15000	0	0.040	\$0.00
23	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
23	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
23	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
23	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
23	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
23	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
23	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
23	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
23	21:00	22:00	10000	10000	10000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
23	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
23	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
24	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
24	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
24	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
24	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
24	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
24	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
24	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
24	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
24	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
24	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
24	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
24	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
24	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
24	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
24	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
24	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
24	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
24	17:00	18:00	7500	7500	7500	0	0.030	\$0.00
24	18:00	19:00	7500	7500	7500	0	0.030	\$0.00
24	19:00	20:00	7500	7500	7500	0	0.030	\$0.00
24	20:00	21:00	7500	7500	7500	0	0.030	\$0.00
24	21:00	22:00	7500	7500	7500	0	0.030	\$0.00
24	22:00	23:00	7500	7500	7500	0	0.030	\$0.00
24	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
25	24:00	01:00	2500	2500	2500	0	0.030	\$0.00
25	01:00	02:00	2500	2500	2500	0	0.030	\$0.00
25	02:00	03:00	2500	2500	2500	0	0.030	\$0.00
25	03:00	04:00	2500	2500	2500	0	0.030	\$0.00
25	04:00	05:00	2500	2500	2500	0	0.030	\$0.00
25	05:00	06:00	2500	2500	2500	0	0.030	\$0.00
25	06:00	07:00	2500	2500	2500	0	0.030	\$0.00
25	07:00	08:00	2500	2500	2500	0	0.030	\$0.00
25	08:00	09:00	2500	2500	2500	0	0.030	\$0.00
25	09:00	10:00	2500	2500	2500	0	0.030	\$0.00
25	10:00	11:00	2500	2500	2500	0	0.030	\$0.00
25	11:00	12:00	2500	2500	2500	0	0.030	\$0.00
25	12:00	13:00	2500	2500	2500	0	0.030	\$0.00
25	13:00	14:00	2500	2500	2500	0	0.030	\$0.00
25	14:00	15:00	2500	2500	2500	0	0.030	\$0.00
25	15:00	16:00	2500	2500	2500	0	0.030	\$0.00
25	16:00	17:00	2500	2500	2500	0	0.030	\$0.00
25	17:00	18:00	2500	2500	2500	0	0.030	\$0.00
25	18:00	19:00	2500	2500	2500	0	0.030	\$0.00
25	19:00	20:00	2500	2500	2500	0	0.030	\$0.00
25	20:00	21:00	2500	2500	2500	0	0.030	\$0.00
25	21:00	22:00	7500	7500	7500	0	0.030	\$0.00
25	22:00	23:00	7500	7500	7500	0	0.030	\$0.00
25	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
26	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
26	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
26	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
26	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
26	04:00	05:00	10000	10000	10000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
26	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
26	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
26	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
26	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
26	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
26	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
26	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
26	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
26	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
26	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
26	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
26	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
26	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
26	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
26	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
26	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
26	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
26	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
26	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
27	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
27	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
27	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
27	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
27	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
27	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
27	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
27	08:00	09:00	15000	15000	15000	0	0.040	\$0.00
27	09:00	10:00	15000	15000	15000	0	0.040	\$0.00
27	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
27	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
27	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
27	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
27	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
27	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
27	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
27	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
27	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
27	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
27	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
27	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
27	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
27	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
28	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
28	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
28	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
28	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
28	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
28	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
28	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
28	08:00	09:00	15000	15000	15000	0	0.040	\$0.00
28	09:00	10:00	15000	15000	15000	0	0.040	\$0.00
28	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
28	11:00	12:00	15000	15000	15000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
28	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
28	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
28	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
28	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
28	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
28	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
28	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
28	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
28	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
28	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
28	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
28	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
29	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
29	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
29	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
29	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
29	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
29	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
29	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
29	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
29	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
29	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
29	10:00	11:00	15000	15000	15000	0	0.080	\$0.00
29	11:00	12:00	15000	15000	15000	0	0.040	\$0.00
29	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
29	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
29	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
29	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
29	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
29	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
29	18:00	19:00	10000	10000	10000	0	0.030	\$0.00
29	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
29	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
29	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
29	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
29	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
30	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
30	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
30	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
30	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
30	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
30	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
30	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
30	07:00	08:00	10000	10000	10000	0	0.030	\$0.00
30	08:00	09:00	15000	15000	15000	0	0.030	\$0.00
30	09:00	10:00	15000	15000	15000	0	0.030	\$0.00
30	10:00	11:00	15000	15000	15000	0	0.030	\$0.00
30	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
30	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
30	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
30	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
30	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
30	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
30	17:00	18:00	10000	10000	10000	0	0.030	\$0.00
30	18:00	19:00	10000	10000	10000	0	0.030	\$0.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 2 - Supporting Calculation

Monthly Actual Load equals Historical Customer Baseline Load (CBL) due to load shifts when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
30	19:00	20:00	10000	10000	10000	0	0.030	\$0.00
30	20:00	21:00	10000	10000	10000	0	0.030	\$0.00
30	21:00	22:00	10000	10000	10000	0	0.030	\$0.00
30	22:00	23:00	10000	10000	10000	0	0.030	\$0.00
30	23:00	24:00	10000	10000	10000	0	0.030	\$0.00
31	24:00	01:00	10000	10000	10000	0	0.030	\$0.00
31	01:00	02:00	10000	10000	10000	0	0.030	\$0.00
31	02:00	03:00	10000	10000	10000	0	0.030	\$0.00
31	03:00	04:00	10000	10000	10000	0	0.030	\$0.00
31	04:00	05:00	10000	10000	10000	0	0.030	\$0.00
31	05:00	06:00	10000	10000	10000	0	0.030	\$0.00
31	06:00	07:00	10000	10000	10000	0	0.030	\$0.00
31	07:00	08:00	10000	10000	10000	0	0.040	\$0.00
31	08:00	09:00	15000	15000	15000	0	0.080	\$0.00
31	09:00	10:00	15000	15000	15000	0	0.080	\$0.00
31	10:00	11:00	15000	15000	15000	0	0.040	\$0.00
31	11:00	12:00	15000	15000	15000	0	0.030	\$0.00
31	12:00	13:00	15000	15000	15000	0	0.030	\$0.00
31	13:00	14:00	15000	15000	15000	0	0.030	\$0.00
31	14:00	15:00	15000	15000	15000	0	0.030	\$0.00
31	15:00	16:00	15000	15000	15000	0	0.030	\$0.00
31	16:00	17:00	15000	15000	15000	0	0.030	\$0.00
31	17:00	18:00	7500	7500	7500	0	0.030	\$0.00
31	18:00	19:00	7500	7500	7500	0	0.030	\$0.00
31	19:00	20:00	7500	7500	7500	0	0.030	\$0.00
31	20:00	21:00	7500	7500	7500	0	0.030	\$0.00
31	21:00	22:00	7500	7500	7500	0	0.030	\$0.00
31	22:00	23:00	7500	7500	7500	0	0.030	\$0.00
31	23:00	24:00	7500	7500	7500	0	0.030	\$0.00
TOTAL			7907500	7907500	7907500	0		-\$4,100.00

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Billing Summary

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

ELECTRIC CHARGES	CALCULATION	
Rate Type: RTP LCI-TOD PRIMARY		
Customer Charge		\$120.00
Energy Charges:		
Actual kWh	7,832,500	
Energy Rate	\$0.02516	
Standard Bill Energy Charge	\$197,065.70	
RTP Hourly Billing (Supporting Calculation, Total from Column (8))	-\$5,594.50	
Total Energy Charges		\$191,471.20
On Peak Demand (\$4.58 x 15000)		\$68,700.00
90.10% on PK PF Adj. to 90.00%		\$0.00
Off Peak Demand (\$0.73 x 15000)		\$10,950.00
90.10% off PK PF Adj. to 90.00%		\$0.00
Other Charges For Above Rates:		
Fuel Adjustment:		
Actual kWh	7,832,500	
FAC	\$0.00439	
Fuel Adjustment		\$34,384.68
RTP Program Charge		\$140.00
Environmental Surcharge:		
Subtotal Electric Charges	\$305,765.88	
ECR	4.070%	
Environmental Surcharge		\$12,444.67
Merger Surcredit:		
Subtotal Electric Charges	\$318,210.55	
MSR	-1.326%	
Merger Surcredit		-\$4,219.47
Value Delivery Surcredit:		
Subtotal Electric Charges	\$313,991.08	
VDSR	-0.350%	
Merger Surcredit		-\$1,098.97
Total Electric Charges		\$312,892.11
Taxes and Fees:		
Rate Increase For School Tax	3.00%	\$9,386.76
Franchise Fee	3.00%	\$9,386.76
Sales Tax	6.00%	\$19,899.94
Total Amount Due		\$351,565.57

Note: RTP Bill = Standard Bill_{Mo} + Program Charge_{Mo} + $\sum [\text{Price}_{\text{Hr}} \times (\text{Actual Load}_{\text{Hr}} - \text{Adjusted CBL}_{\text{Hr}})]$

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
1	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
1	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
1	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
1	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
1	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
1	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
1	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
1	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
1	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
1	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
1	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
1	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
1	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
1	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
1	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
1	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
1	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
1	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
1	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
1	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
1	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
1	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
1	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
1	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
2	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
2	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
2	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
2	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
2	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
2	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
2	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
2	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
2	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
2	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
2	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
2	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
2	12:00	13:00	15000	15000	14858	142	0.040	\$5.69
2	13:00	14:00	15000	15000	14858	142	0.040	\$5.69
2	14:00	15:00	15000	15000	14858	142	0.040	\$5.69
2	15:00	16:00	15000	15000	14858	142	0.040	\$5.69
2	16:00	17:00	15000	15000	14858	142	0.040	\$5.69
2	17:00	18:00	10000	10000	9905	95	0.040	\$3.79
2	18:00	19:00	10000	10000	9905	95	0.040	\$3.79
2	19:00	20:00	10000	10000	9905	95	0.090	\$8.54
2	20:00	21:00	10000	10000	9905	95	0.090	\$8.54
2	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
2	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
2	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
3	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
3	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
3	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
3	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
3	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
3	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
3	06:00	07:00	10000	10000	9905	95	0.030	\$2.85

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL. (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
3	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
3	08:00	09:00	15000	15000	14858	142	0.090	\$12.80
3	09:00	10:00	15000	15000	14858	142	0.090	\$12.80
3	10:00	11:00	15000	15000	14858	142	0.090	\$12.80
3	11:00	12:00	15000	15000	14858	142	0.090	\$12.80
3	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
3	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
3	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
3	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
3	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
3	17:00	18:00	7500	7500	7429	71	0.030	\$2.13
3	18:00	19:00	7500	7500	7429	71	0.030	\$2.13
3	19:00	20:00	7500	7500	7429	71	0.030	\$2.13
3	20:00	21:00	7500	7500	7429	71	0.030	\$2.13
3	21:00	22:00	7500	7500	7429	71	0.030	\$2.13
3	22:00	23:00	7500	7500	7429	71	0.030	\$2.13
3	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
4	24:00	01:00	2500	2500	2476	24	0.030	\$0.71
4	01:00	02:00	2500	2500	2476	24	0.030	\$0.71
4	02:00	03:00	2500	2500	2476	24	0.030	\$0.71
4	03:00	04:00	2500	2500	2476	24	0.030	\$0.71
4	04:00	05:00	2500	2500	2476	24	0.030	\$0.71
4	05:00	06:00	2500	2500	2476	24	0.030	\$0.71
4	06:00	07:00	2500	2500	2476	24	0.030	\$0.71
4	07:00	08:00	2500	2500	2476	24	0.030	\$0.71
4	08:00	09:00	2500	2500	2476	24	0.030	\$0.71
4	09:00	10:00	2500	2500	2476	24	0.030	\$0.71
4	10:00	11:00	2500	2500	2476	24	0.030	\$0.71
4	11:00	12:00	2500	2500	2476	24	0.030	\$0.71
4	12:00	13:00	2500	2500	2476	24	0.030	\$0.71
4	13:00	14:00	2500	2500	2476	24	0.030	\$0.71
4	14:00	15:00	2500	2500	2476	24	0.030	\$0.71
4	15:00	16:00	2500	2500	2476	24	0.030	\$0.71
4	16:00	17:00	2500	2500	2476	24	0.030	\$0.71
4	17:00	18:00	2500	2500	2476	24	0.030	\$0.71
4	18:00	19:00	2500	2500	2476	24	0.030	\$0.71
4	19:00	20:00	2500	2500	2476	24	0.030	\$0.71
4	20:00	21:00	2500	2500	2476	24	0.030	\$0.71
4	21:00	22:00	7500	7500	7429	71	0.030	\$2.13
4	22:00	23:00	7500	7500	7429	71	0.030	\$2.13
4	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
5	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
5	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
5	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
5	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
5	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
5	05:00	06:00	10000	10000	9905	95	0.080	\$7.59
5	06:00	07:00	10000	10000	9905	95	0.080	\$7.59
5	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
5	08:00	09:00	10000	15000	14858	-4858	0.130	-\$631.50
5	09:00	10:00	10000	15000	14858	-4858	0.130	-\$631.50
5	10:00	11:00	10000	15000	14858	-4858	0.130	-\$631.50
5	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
5	12:00	13:00	15000	15000	14858	142	0.080	\$11.38
5	13:00	14:00	15000	15000	14858	142	0.080	\$11.38

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
5	14:00	15:00	15000	15000	14858	142	0.080	\$11.38
5	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
5	16:00	17:00	15000	15000	14858	142	0.080	\$11.38
5	17:00	18:00	10000	10000	9905	95	0.080	\$7.59
5	18:00	19:00	10000	10000	9905	95	0.080	\$7.59
5	19:00	20:00	10000	10000	9905	95	0.080	\$7.59
5	20:00	21:00	10000	10000	9905	95	0.080	\$7.59
5	21:00	22:00	10000	10000	9905	95	0.080	\$7.59
5	22:00	23:00	10000	10000	9905	95	0.080	\$7.59
5	23:00	24:00	10000	10000	9905	95	0.080	\$7.59
6	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
6	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
6	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
6	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
6	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
6	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
6	06:00	07:00	10000	10000	9905	95	0.080	\$7.59
6	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
6	08:00	09:00	10000	15000	14858	-4858	0.090	-\$437.20
6	09:00	10:00	10000	15000	14858	-4858	0.130	-\$631.50
6	10:00	11:00	10000	15000	14858	-4858	0.130	-\$631.50
6	11:00	12:00	15000	15000	14858	142	0.090	\$12.80
6	12:00	13:00	15000	15000	14858	142	0.090	\$12.80
6	13:00	14:00	15000	15000	14858	142	0.090	\$12.80
6	14:00	15:00	15000	15000	14858	142	0.080	\$11.38
6	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
6	16:00	17:00	15000	15000	14858	142	0.090	\$12.80
6	17:00	18:00	10000	10000	9905	95	0.090	\$8.54
6	18:00	19:00	10000	10000	9905	95	0.130	\$12.33
6	19:00	20:00	10000	10000	9905	95	0.130	\$12.33
6	20:00	21:00	10000	10000	9905	95	0.130	\$12.33
6	21:00	22:00	10000	10000	9905	95	0.130	\$12.33
6	22:00	23:00	10000	10000	9905	95	0.130	\$12.33
6	23:00	24:00	10000	10000	9905	95	0.090	\$8.54
7	24:00	01:00	10000	10000	9905	95	0.040	\$3.79
7	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
7	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
7	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
7	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
7	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
7	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
7	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
7	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
7	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
7	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
7	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
7	12:00	13:00	15000	15000	14858	142	0.080	\$11.38
7	13:00	14:00	15000	15000	14858	142	0.080	\$11.38
7	14:00	15:00	15000	15000	14858	142	0.080	\$11.38
7	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
7	16:00	17:00	15000	15000	14858	142	0.080	\$11.38
7	17:00	18:00	10000	10000	9905	95	0.080	\$7.59
7	18:00	19:00	10000	10000	9905	95	0.080	\$7.59
7	19:00	20:00	10000	10000	9905	95	0.090	\$8.54
7	20:00	21:00	10000	10000	9905	95	0.090	\$8.54

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
7	21:00	22:00	10000	10000	9905	95	0.090	\$8.54
7	22:00	23:00	10000	10000	9905	95	0.090	\$8.54
7	23:00	24:00	10000	10000	9905	95	0.040	\$3.79
8	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
8	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
8	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
8	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
8	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
8	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
8	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
8	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
8	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
8	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
8	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
8	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
8	12:00	13:00	15000	15000	14858	142	0.080	\$11.38
8	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
8	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
8	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
8	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
8	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
8	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
8	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
8	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
8	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
8	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
8	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
9	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
9	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
9	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
9	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
9	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
9	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
9	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
9	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
9	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
9	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
9	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
9	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
9	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
9	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
9	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
9	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
9	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
9	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
9	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
9	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
9	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
9	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
9	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
9	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
10	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
10	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
10	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
10	03:00	04:00	10000	10000	9905	95	0.030	\$2.85

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
10	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
10	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
10	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
10	07:00	08:00	10000	10000	9905	95	0.040	\$3.79
10	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
10	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
10	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
10	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
10	12:00	13:00	15000	15000	14858	142	0.080	\$11.38
10	13:00	14:00	15000	15000	14858	142	0.080	\$11.38
10	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
10	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
10	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
10	17:00	18:00	7500	7500	7429	71	0.030	\$2.13
10	18:00	19:00	7500	7500	7429	71	0.030	\$2.13
10	19:00	20:00	7500	7500	7429	71	0.040	\$2.85
10	20:00	21:00	7500	7500	7429	71	0.040	\$2.85
10	21:00	22:00	7500	7500	7429	71	0.040	\$2.85
10	22:00	23:00	7500	7500	7429	71	0.040	\$2.85
10	23:00	24:00	7500	7500	7429	71	0.040	\$2.85
11	24:00	01:00	2500	2500	2476	24	0.040	\$0.95
11	01:00	02:00	2500	2500	2476	24	0.040	\$0.95
11	02:00	03:00	2500	2500	2476	24	0.030	\$0.71
11	03:00	04:00	2500	2500	2476	24	0.030	\$0.71
11	04:00	05:00	2500	2500	2476	24	0.030	\$0.71
11	05:00	06:00	2500	2500	2476	24	0.030	\$0.71
11	06:00	07:00	2500	2500	2476	24	0.040	\$0.95
11	07:00	08:00	2500	2500	2476	24	0.040	\$0.95
11	08:00	09:00	2500	2500	2476	24	0.040	\$0.95
11	09:00	10:00	2500	2500	2476	24	0.040	\$0.95
11	10:00	11:00	2500	2500	2476	24	0.030	\$0.71
11	11:00	12:00	2500	2500	2476	24	0.030	\$0.71
11	12:00	13:00	2500	2500	2476	24	0.030	\$0.71
11	13:00	14:00	2500	2500	2476	24	0.030	\$0.71
11	14:00	15:00	2500	2500	2476	24	0.030	\$0.71
11	15:00	16:00	2500	2500	2476	24	0.030	\$0.71
11	16:00	17:00	2500	2500	2476	24	0.030	\$0.71
11	17:00	18:00	2500	2500	2476	24	0.030	\$0.71
11	18:00	19:00	2500	2500	2476	24	0.030	\$0.71
11	19:00	20:00	2500	2500	2476	24	0.030	\$0.71
11	20:00	21:00	2500	2500	2476	24	0.030	\$0.71
11	21:00	22:00	7500	7500	7429	71	0.030	\$2.13
11	22:00	23:00	7500	7500	7429	71	0.030	\$2.13
11	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
12	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
12	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
12	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
12	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
12	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
12	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
12	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
12	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
12	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
12	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
12	10:00	11:00	15000	15000	14858	142	0.030	\$4.27

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
12	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
12	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
12	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
12	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
12	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
12	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
12	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
12	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
12	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
12	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
12	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
12	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
12	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
13	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
13	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
13	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
13	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
13	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
13	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
13	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
13	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
13	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
13	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
13	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
13	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
13	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
13	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
13	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
13	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
13	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
13	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
13	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
13	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
13	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
13	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
13	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
13	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
14	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
14	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
14	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
14	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
14	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
14	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
14	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
14	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
14	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
14	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
14	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
14	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
14	12:00	13:00	15000	15000	14858	142	0.080	\$11.38
14	13:00	14:00	15000	15000	14858	142	0.080	\$11.38
14	14:00	15:00	15000	15000	14858	142	0.080	\$11.38
14	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
14	16:00	17:00	15000	15000	14858	142	0.080	\$11.38
14	17:00	18:00	10000	10000	9905	95	0.080	\$7.59

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
14	18:00	19:00	10000	10000	9905	95	0.080	\$7.59
14	19:00	20:00	10000	10000	9905	95	0.080	\$7.59
14	20:00	21:00	10000	10000	9905	95	0.080	\$7.59
14	21:00	22:00	10000	10000	9905	95	0.080	\$7.59
14	22:00	23:00	10000	10000	9905	95	0.080	\$7.59
14	23:00	24:00	10000	10000	9905	95	0.080	\$7.59
15	24:00	01:00	10000	10000	9905	95	0.080	\$7.59
15	01:00	02:00	10000	10000	9905	95	0.080	\$7.59
15	02:00	03:00	10000	10000	9905	95	0.040	\$3.79
15	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
15	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
15	05:00	06:00	10000	10000	9905	95	0.080	\$7.59
15	06:00	07:00	10000	10000	9905	95	0.080	\$7.59
15	07:00	08:00	10000	10000	9905	95	0.080	\$7.59
15	08:00	09:00	10000	15000	14858	-4858	0.090	-\$437.20
15	09:00	10:00	10000	15000	14858	-4858	0.130	-\$631.50
15	10:00	11:00	10000	15000	14858	-4858	0.130	-\$631.50
15	11:00	12:00	10000	15000	14858	-4858	0.130	-\$631.50
15	12:00	13:00	15000	15000	14858	142	0.090	\$12.80
15	13:00	14:00	15000	15000	14858	142	0.090	\$12.80
15	14:00	15:00	15000	15000	14858	142	0.090	\$12.80
15	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
15	16:00	17:00	15000	15000	14858	142	0.040	\$5.69
15	17:00	18:00	10000	10000	9905	95	0.040	\$3.79
15	18:00	19:00	10000	10000	9905	95	0.090	\$8.54
15	19:00	20:00	10000	10000	9905	95	0.090	\$8.54
15	20:00	21:00	10000	10000	9905	95	0.090	\$8.54
15	21:00	22:00	10000	10000	9905	95	0.090	\$8.54
15	22:00	23:00	10000	10000	9905	95	0.090	\$8.54
15	23:00	24:00	10000	10000	9905	95	0.090	\$8.54
16	24:00	01:00	10000	10000	9905	95	0.090	\$8.54
16	01:00	02:00	10000	10000	9905	95	0.080	\$7.59
16	02:00	03:00	10000	10000	9905	95	0.080	\$7.59
16	03:00	04:00	10000	10000	9905	95	0.080	\$7.59
16	04:00	05:00	10000	10000	9905	95	0.080	\$7.59
16	05:00	06:00	10000	10000	9905	95	0.090	\$8.54
16	06:00	07:00	10000	10000	9905	95	0.130	\$12.33
16	07:00	08:00	10000	10000	9905	95	0.130	\$12.33
16	08:00	09:00	10000	15000	14858	-4858	0.130	-\$631.50
16	09:00	10:00	10000	15000	14858	-4858	0.130	-\$631.50
16	10:00	11:00	10000	15000	14858	-4858	0.130	-\$631.50
16	11:00	12:00	10000	15000	14858	-4858	0.100	-\$485.77
16	12:00	13:00	10000	15000	14858	-4858	0.100	-\$485.77
16	13:00	14:00	15000	15000	14858	142	0.090	\$12.80
16	14:00	15:00	15000	15000	14858	142	0.090	\$12.80
16	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
16	16:00	17:00	15000	15000	14858	142	0.080	\$11.38
16	17:00	18:00	10000	10000	9905	95	0.080	\$7.59
16	18:00	19:00	10000	10000	9905	95	0.080	\$7.59
16	19:00	20:00	10000	10000	9905	95	0.080	\$7.59
16	20:00	21:00	10000	10000	9905	95	0.090	\$8.54
16	21:00	22:00	10000	10000	9905	95	0.090	\$8.54
16	22:00	23:00	10000	10000	9905	95	0.090	\$8.54
16	23:00	24:00	10000	10000	9905	95	0.090	\$8.54
17	24:00	01:00	10000	10000	9905	95	0.090	\$8.54

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
17	01:00	02:00	10000	10000	9905	95	0.080	\$7.59
17	02:00	03:00	10000	10000	9905	95	0.040	\$3.79
17	03:00	04:00	10000	10000	9905	95	0.040	\$3.79
17	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
17	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
17	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
17	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
17	08:00	09:00	15000	15000	14858	142	0.040	\$5.69
17	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
17	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
17	11:00	12:00	15000	15000	14858	142	0.080	\$11.38
17	12:00	13:00	15000	15000	14858	142	0.080	\$11.38
17	13:00	14:00	15000	15000	14858	142	0.080	\$11.38
17	14:00	15:00	15000	15000	14858	142	0.080	\$11.38
17	15:00	16:00	15000	15000	14858	142	0.080	\$11.38
17	16:00	17:00	15000	15000	14858	142	0.080	\$11.38
17	17:00	18:00	7500	7500	7429	71	0.080	\$5.69
17	18:00	19:00	7500	7500	7429	71	0.080	\$5.69
17	19:00	20:00	7500	7500	7429	71	0.080	\$5.69
17	20:00	21:00	7500	7500	7429	71	0.080	\$5.69
17	21:00	22:00	7500	7500	7429	71	0.080	\$5.69
17	22:00	23:00	7500	7500	7429	71	0.080	\$5.69
17	23:00	24:00	7500	7500	7429	71	0.040	\$2.85
18	24:00	01:00	2500	2500	2476	24	0.040	\$0.95
18	01:00	02:00	2500	2500	2476	24	0.030	\$0.71
18	02:00	03:00	2500	2500	2476	24	0.030	\$0.71
18	03:00	04:00	2500	2500	2476	24	0.030	\$0.71
18	04:00	05:00	2500	2500	2476	24	0.030	\$0.71
18	05:00	06:00	2500	2500	2476	24	0.040	\$0.95
18	06:00	07:00	2500	2500	2476	24	0.100	\$2.37
18	07:00	08:00	2500	2500	2476	24	0.130	\$3.08
18	08:00	09:00	2500	2500	2476	24	0.130	\$3.08
18	09:00	10:00	2500	2500	2476	24	0.130	\$3.08
18	10:00	11:00	2500	2500	2476	24	0.130	\$3.08
18	11:00	12:00	2500	2500	2476	24	0.100	\$2.37
18	12:00	13:00	2500	2500	2476	24	0.080	\$1.90
18	13:00	14:00	2500	2500	2476	24	0.080	\$1.90
18	14:00	15:00	2500	2500	2476	24	0.040	\$0.95
18	15:00	16:00	2500	2500	2476	24	0.030	\$0.71
18	16:00	17:00	2500	2500	2476	24	0.030	\$0.71
18	17:00	18:00	2500	2500	2476	24	0.030	\$0.71
18	18:00	19:00	2500	2500	2476	24	0.030	\$0.71
18	19:00	20:00	2500	2500	2476	24	0.030	\$0.71
18	20:00	21:00	2500	2500	2476	24	0.080	\$1.90
18	21:00	22:00	7500	7500	7429	71	0.080	\$5.69
18	22:00	23:00	7500	7500	7429	71	0.040	\$2.85
18	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
19	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
19	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
19	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
19	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
19	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
19	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
19	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
19	07:00	08:00	10000	10000	9905	95	0.080	\$7.59

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

(1) Day	(2) Begin Time	(3) End Time	(4) Actual Load	(5) Historical CBL	(6) Adjusted CBL (See Note)	(7) Variance from Adjusted CBL Col (3) - Col (5)	(8) Hourly Price \$/kVA	(9) RTP Hourly Billing Col (6) x Col (7)
19	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
19	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
19	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
19	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
19	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
19	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
19	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
19	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
19	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
19	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
19	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
19	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
19	20:00	21:00	10000	10000	9905	95	0.040	\$3.79
19	21:00	22:00	10000	10000	9905	95	0.040	\$3.79
19	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
19	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
20	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
20	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
20	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
20	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
20	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
20	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
20	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
20	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
20	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
20	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
20	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
20	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
20	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
20	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
20	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
20	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
20	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
20	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
20	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
20	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
20	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
20	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
20	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
20	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
21	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
21	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
21	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
21	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
21	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
21	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
21	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
21	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
21	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
21	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
21	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
21	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
21	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
21	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
21	14:00	15:00	15000	15000	14858	142	0.030	\$4.27

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Day	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
21	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
21	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
21	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
21	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
21	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
21	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
21	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
21	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
21	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
22	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
22	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
22	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
22	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
22	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
22	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
22	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
22	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
22	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
22	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
22	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
22	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
22	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
22	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
22	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
22	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
22	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
22	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
22	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
22	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
22	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
22	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
22	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
22	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
23	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
23	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
23	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
23	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
23	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
23	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
23	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
23	07:00	08:00	10000	10000	9905	95	0.040	\$3.79
23	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
23	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
23	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
23	11:00	12:00	15000	15000	14858	142	0.040	\$5.69
23	12:00	13:00	15000	15000	14858	142	0.040	\$5.69
23	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
23	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
23	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
23	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
23	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
23	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
23	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
23	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
23	21:00	22:00	10000	10000	9905	95	0.030	\$2.85

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
23	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
23	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
24	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
24	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
24	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
24	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
24	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
24	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
24	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
24	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
24	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
24	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
24	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
24	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
24	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
24	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
24	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
24	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
24	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
24	17:00	18:00	7500	7500	7429	71	0.030	\$2.13
24	18:00	19:00	7500	7500	7429	71	0.030	\$2.13
24	19:00	20:00	7500	7500	7429	71	0.030	\$2.13
24	20:00	21:00	7500	7500	7429	71	0.030	\$2.13
24	21:00	22:00	7500	7500	7429	71	0.030	\$2.13
24	22:00	23:00	7500	7500	7429	71	0.030	\$2.13
24	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
25	24:00	01:00	2500	2500	2476	24	0.030	\$0.71
25	01:00	02:00	2500	2500	2476	24	0.030	\$0.71
25	02:00	03:00	2500	2500	2476	24	0.030	\$0.71
25	03:00	04:00	2500	2500	2476	24	0.030	\$0.71
25	04:00	05:00	2500	2500	2476	24	0.030	\$0.71
25	05:00	06:00	2500	2500	2476	24	0.030	\$0.71
25	06:00	07:00	2500	2500	2476	24	0.030	\$0.71
25	07:00	08:00	2500	2500	2476	24	0.030	\$0.71
25	08:00	09:00	2500	2500	2476	24	0.030	\$0.71
25	09:00	10:00	2500	2500	2476	24	0.030	\$0.71
25	10:00	11:00	2500	2500	2476	24	0.030	\$0.71
25	11:00	12:00	2500	2500	2476	24	0.030	\$0.71
25	12:00	13:00	2500	2500	2476	24	0.030	\$0.71
25	13:00	14:00	2500	2500	2476	24	0.030	\$0.71
25	14:00	15:00	2500	2500	2476	24	0.030	\$0.71
25	15:00	16:00	2500	2500	2476	24	0.030	\$0.71
25	16:00	17:00	2500	2500	2476	24	0.030	\$0.71
25	17:00	18:00	2500	2500	2476	24	0.030	\$0.71
25	18:00	19:00	2500	2500	2476	24	0.030	\$0.71
25	19:00	20:00	2500	2500	2476	24	0.030	\$0.71
25	20:00	21:00	2500	2500	2476	24	0.030	\$0.71
25	21:00	22:00	7500	7500	7429	71	0.030	\$2.13
25	22:00	23:00	7500	7500	7429	71	0.030	\$2.13
25	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
26	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
26	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
26	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
26	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
26	04:00	05:00	10000	10000	9905	95	0.030	\$2.85

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
26	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
26	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
26	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
26	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
26	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
26	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
26	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
26	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
26	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
26	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
26	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
26	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
26	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
26	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
26	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
26	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
26	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
26	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
26	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
27	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
27	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
27	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
27	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
27	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
27	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
27	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
27	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
27	08:00	09:00	15000	15000	14858	142	0.040	\$5.69
27	09:00	10:00	15000	15000	14858	142	0.040	\$5.69
27	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
27	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
27	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
27	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
27	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
27	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
27	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
27	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
27	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
27	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
27	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
27	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
27	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
27	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
28	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
28	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
28	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
28	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
28	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
28	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
28	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
28	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
28	08:00	09:00	15000	15000	14858	142	0.040	\$5.69
28	09:00	10:00	15000	15000	14858	142	0.040	\$5.69
28	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
28	11:00	12:00	15000	15000	14858	142	0.030	\$4.27

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1) Begin Time	(2) End Time	(3) Actual Load	(4) Historical CBL	(5) Adjusted CBL (See Note)	(6) Variance from Adjusted CBL Col (3) - Col (5)	(7) Hourly Price \$/kVA	(8) RTP Hourly Billing Col (6) x Col (7)
28	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
28	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
28	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
28	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
28	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
28	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
28	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
28	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
28	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
28	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
28	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
28	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
29	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
29	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
29	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
29	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
29	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
29	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
29	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
29	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
29	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
29	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
29	10:00	11:00	15000	15000	14858	142	0.080	\$11.38
29	11:00	12:00	15000	15000	14858	142	0.040	\$5.69
29	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
29	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
29	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
29	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
29	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
29	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
29	18:00	19:00	10000	10000	9905	95	0.030	\$2.85
29	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
29	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
29	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
29	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
29	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
30	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
30	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
30	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
30	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
30	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
30	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
30	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
30	07:00	08:00	10000	10000	9905	95	0.030	\$2.85
30	08:00	09:00	15000	15000	14858	142	0.030	\$4.27
30	09:00	10:00	15000	15000	14858	142	0.030	\$4.27
30	10:00	11:00	15000	15000	14858	142	0.030	\$4.27
30	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
30	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
30	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
30	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
30	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
30	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
30	17:00	18:00	10000	10000	9905	95	0.030	\$2.85
30	18:00	19:00	10000	10000	9905	95	0.030	\$2.85

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

EXAMPLE 3 - Supporting Calculation

Monthly Actual Load less than Historical Customer Baseline Load (CBL) due to load reductions when Hourly Price approaches \$130/MVA.

Day	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Begin Time	End Time	Actual Load	Historical CBL	Adjusted CBL (See Note)	Variance from Adjusted CBL Col (3) - Col (5)	Hourly Price \$/kVA	RTP Hourly Billing Col (6) x Col (7)
30	19:00	20:00	10000	10000	9905	95	0.030	\$2.85
30	20:00	21:00	10000	10000	9905	95	0.030	\$2.85
30	21:00	22:00	10000	10000	9905	95	0.030	\$2.85
30	22:00	23:00	10000	10000	9905	95	0.030	\$2.85
30	23:00	24:00	10000	10000	9905	95	0.030	\$2.85
31	24:00	01:00	10000	10000	9905	95	0.030	\$2.85
31	01:00	02:00	10000	10000	9905	95	0.030	\$2.85
31	02:00	03:00	10000	10000	9905	95	0.030	\$2.85
31	03:00	04:00	10000	10000	9905	95	0.030	\$2.85
31	04:00	05:00	10000	10000	9905	95	0.030	\$2.85
31	05:00	06:00	10000	10000	9905	95	0.030	\$2.85
31	06:00	07:00	10000	10000	9905	95	0.030	\$2.85
31	07:00	08:00	10000	10000	9905	95	0.040	\$3.79
31	08:00	09:00	15000	15000	14858	142	0.080	\$11.38
31	09:00	10:00	15000	15000	14858	142	0.080	\$11.38
31	10:00	11:00	15000	15000	14858	142	0.040	\$5.69
31	11:00	12:00	15000	15000	14858	142	0.030	\$4.27
31	12:00	13:00	15000	15000	14858	142	0.030	\$4.27
31	13:00	14:00	15000	15000	14858	142	0.030	\$4.27
31	14:00	15:00	15000	15000	14858	142	0.030	\$4.27
31	15:00	16:00	15000	15000	14858	142	0.030	\$4.27
31	16:00	17:00	15000	15000	14858	142	0.030	\$4.27
31	17:00	18:00	7500	7500	7429	71	0.030	\$2.13
31	18:00	19:00	7500	7500	7429	71	0.030	\$2.13
31	19:00	20:00	7500	7500	7429	71	0.030	\$2.13
31	20:00	21:00	7500	7500	7429	71	0.030	\$2.13
31	21:00	22:00	7500	7500	7429	71	0.030	\$2.13
31	22:00	23:00	7500	7500	7429	71	0.030	\$2.13
31	23:00	24:00	7500	7500	7429	71	0.030	\$2.13
TOTAL			7832500	7907500	7832500	0		-\$5,594.50

Note: Adjusted CBL_{Hr.} = (Actual Load_{Total} x (Historical CBL_{Hr.} / Historical CBL_{Total}))

**Louisville Gas and Electric Company
and
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**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 4

Witness: Butch Cockerill

- Q-4. Refer to paragraph 17 of the Application. Explain why it is expected to take eight months to implement the RTP Pilot after approval. Provide a detailed discussion of the activities KU and LG&E will perform in the eight months from the Commission's Order approving the tariff to implementation.
- A-4. It will take about eight months to implement the RTP Pilot due to the following activities:
- Installing software, data setup and transfer, data conversion, testing, and training of two software modules
 - Complete the IT interfaces of the two software modules to all of the required Company's systems
 - Order, setup, install, and test the servers
 - Order, receive, and test meters
 - Installation and programming of meters
 - Installation of phone lines for communication of meters
 - Customer education, discussion, and enrollment
 - Back office training of employees

**Louisville Gas and Electric Company
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**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 5

Witness: Butch Cockerill

Q-5. Explain how the real-time pricing program will be communicated and explained to those customers that are potentially eligible.

A-5. A letter and brochure will be mailed directly to each potential customer. The primary contact with the potential customers for this pilot will be our Major Account Representatives. One of the major roles for our account representatives is to work directly with their assigned customers to address their energy needs. Once this pilot program is approved, account representatives will contact potential customers, who may benefit from this pilot, to discuss each customer's interest in participating.

**Louisville Gas and Electric Company
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**Response to the First Data Request of Commission Staff
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Case No. 2007-00161

Question No. 6

Witness: Kent W. Blake

- Q-6. Refer to the April 20, 2007 testimony of Kent W. Blake.
- a. Mr. Blake states at page 2 that “[t]he Companies will determine hourly prices each day based on the projections of the greatest hourly generation supply cost for the next day.” Explain how the “greatest hourly generation supply cost for the next day” will be calculated.
 - b. Is the 4:00 p.m. deadline for day-ahead prices related to requirements of the wholesale power market? If yes, explain why.
 - c. On page 5, in response to what happens if a customer increases or decreases total usage without altering the load pattern, Mr. Blake responds that “there would be no credit or charge on the RTP portion of the billing.” Why shouldn’t changes in total usage be billed at the RTP?
- A-6.
- a. The greatest hourly generation supply cost for each hour of the next day will be based on running a Energy Management System unit commitment model that economically dispatches projected generation commitment around established operating parameters on a day-head basis against the projected hourly load forecast of the LG&E/KU/OMU system. As indicated in response to A-3. c., the greatest hourly generation supply costs is defined as the marginal operating cost (fuel, variable O&M, consumables, and emission costs) of the generation unit at the top of the Companies’ generation dispatch for each hour of the next day.
 - b. No. The 4:00 p.m. deadline is not related to the wholesale power markets, but is comparable to similar deadlines in other RTP programs reviewed by the Companies.
 - c. The pilot is designed to be revenue neutral with respect to current usage provided there is no change in the historical load pattern. Increases and decreases in total usage without altering the load pattern are attributed to

weather changes and customer operations and are charged or credited at the standard tariff rate. Such revenue neutrality protects participating customers by ensuring that their energy charges will not differ from the standard tariff rates if they do not deviate from their historical load patterns, and also protects non-participating customers by not allowing any cost-shifting to them. The design of the RTP portion was chosen to encourage load shifts from higher cost hours to lower cost hours and charges or credits the customer for changes in their usage pattern without the impact of weather and operational changes.

**Louisville Gas and Electric Company
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**Response to the First Data Request of Commission Staff
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Case No. 2007-00161

Question No. 7

Witness: Kent W. Blake

- Q-7. Refer to Exhibit KWB-3.
- a. This exhibit assumes that 180 customers will participate in the RTP Pilot. Explain how this level of participants was determined.
 - b. Explain how the fixed charge rates of 31.49 percent and 17.65 percent were determined. Show all calculations.
- A-7.
- a. The program charge was developed based upon 180 total eligible customers that could participate in the RTP Pilot. However, as indicated in paragraph no. 14 of the Application, the Companies do not expect 100% participation and are requesting recovery of any program costs not otherwise recovered through the program charge in the next base rate cases.
 - b. The fixed charge rates were based upon the combined weighted cost of capital for LG&E and KU as of December 31, 2006, plus depreciation and applicable income and property taxes. Please see attached for calculations.

Carrying Charge Income Tax Calculation
Income Taxes = (Weighted Cost of Equity / (1 - CORPORATE TAX RATE)) x CORPORATE TAX RATE
(5.78% / (1 - 38.90%)) x 38.90%

Income Taxes = 3.68%

CORPORATE TAX RATE:	
1. Assume pre-tax income of	\$ 100.00
2. State income tax at 6.00%	\$ 6.00
3. Taxable income for Federal income tax	\$ 94.00
4. Federal income tax at 35% (Line 3 x 35%)	\$ 32.90
5. Total State and Federal income taxes (Line 2 + Line 4)	\$ 38.90
6. Therefore, the composite rate is:	
7. Federal	32.90%
8. State	6.00%
9. Total	38.90%

Weighted Average Cost of Capital (WACC)

	Capitalization Ratio	Annual Cost	Weighted Cost
Common	54.66%	10.50%	5.74%
Preferred	1.68%	2.57%	0.04%
Total Equity	56.35%		5.78%
Short term	3.94%	5.25%	0.21%
Long term	39.71%	4.58%	1.82%
Total Debt	43.65%		2.03%
Total WACC	100.00%		7.81%

Overall Cost of Capital = ROR

METERING
Calculation of Annual Carrying Charge

* THIS IS THE "FIXED CHARGE"

Overall Rate of Return	7.81%
Straight Line Depreciation 20 year useful life	5.00%
Income Taxes	3.68%
Property Tax	1.16%
TOTAL FIXED CHARGE RATE	17.65%

INTANGIBLE PLANT
Calculation of Annual Carrying Charge

* THIS IS THE "FIXED CHARGE"

Overall Rate of Return	7.81%
Straight Line Depreciation 5 year useful life	20.00%
Income Taxes	3.68%
Property Tax	0.00%
TOTAL FIXED CHARGE RATE	31.49%

WEIGHTED AVERAGE COST OF CAPITAL (WACC)

12/31/2006	Unadjusted Electric Capitilization	Weighting	Cost Rate	Tax Rate:	Gross Up 38.9000%	CER Input	
LG&E						Debt Rate	Debt %
Short-Term Debt	67,824	3.31%	5.25%	0.17%	0.17%	4.40%	43.24%
A/R Securitization	0	0.00%	0.00%	0.00%	0.00%		
Long-Term Debt	819,304	39.93%	4.33%	1.73%	1.73%		
Preferred Stock	70,425	3.43%	5.15%	0.18%	0.29%		
Common Equity	1,094,134	53.33%	10.50%	5.60%	9.16%	COC	
Totals	2,051,687	100.00%		7.68%	11.36%	7.68%	

Overall Rate of Return

KU						CER Input	
Short-Term Debt	97,043	4.55%	5.25%	0.24%	0.24%	Debt Rate	Debt %
A/R Securitization	0	0.00%	0.00%	0.00%	0.00%	4.88%	44.05%
Long-Term Debt	842,385	39.50%	4.83%	1.91%	1.91%		
Preferred Stock	0	0.00%	0.00%	0.00%	0.00%		
Common Equity	1,193,198	55.95%	10.50%	5.87%	9.61%	COC	
Totals	2,132,626	100.00%		8.02%	11.76%	8.02%	

Overall Rate of Return

50/50 Combined Weighting						CER Input	
Short-Term Debt	82,434	3.94%	5.25%	0.21%	0.21%	Debt Rate	Debt %
A/R Securitization	0	0.00%	0.00%	0.00%	0.00%	4.64%	43.65%
Long-Term Debt	830,845	39.71%	4.58%	1.82%	1.82%		
Preferred Stock	35,213	1.68%	2.57%	0.04%	0.07%		
Common Equity	1,143,666	54.66%	10.50%	5.74%	9.39%	COC	
Totals	2,092,157			7.81%	11.49%	7.81%	

Overall Rate of Return

**Louisville Gas and Electric Company
and
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**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 8

Witness: Butch Cockerill

- Q-8. Refer to page 2 of the April 20, 2007 testimony of Sidney L. "Butch" Cockerill.
- a. Mr. Cockerill states that "most, if not all, of the Companies' customers who are eligible for the RTP Pilot currently have meters capable of time-incremented usage, though they may require some reprogramming." He also states, "[i]t is anticipated that some of the meters with the ability to record usage in time increments do not have adequate communications abilities and will require the Companies to install communications cards inside the existing meters." Given this information, explain why Exhibit SLC-1 includes a meter cost of \$250 in addition to the \$600 communication board.
 - b. As tentatively planned, is it correct that the only way the companies intend to notify customers of real-time prices is by posting the pricing information on the Companies' Website?
 - c. Will the customers then be required to physically connect to the Website to get the real-time pricing information?
 - d. Is there any means through which the customers can get or be provided with the real-time pricing information other than through the Website?
- A-8.
- a. Costs under the "Description" column of Exhibit SLC-1 reflect budgeted meter and communication cost if and where needed. Actual costs will vary.
 - b. Yes, the Companies intend to notify customers of real-time prices by posting the hourly day-ahead prices on a website accessible only by participating customers. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.
 - c. Yes.
 - d. The website is the primary means for customers to receive real-time pricing

information. If the Company or customer experiences an interruption or is otherwise unable to access the website for unforeseen circumstances, the prices will be provided via email or facsimile to the customer.

**Louisville Gas and Electric Company
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Case No. 2007-00161

Question No. 9

Witness: Kent W. Blake

- Q-9. Refer to Exhibits KWB-3 and SLC-1.
- a. The Meter Assets sections differ between these two exhibits as follows:
- (1) Exhibit KWB-3 assumes a customer number of 180 and it appears that SLC-1 assumes a customer number of 100 based on the calculations under Meter Assets. Explain why the exhibits differ in terms of assumed number of customers and explain which number is correct.
 - (2) Exhibit KWB-3 shows a meter cost of \$600 and Exhibit SLC-1 shows a total meter cost of \$850. Explain why the exhibits differ.
 - (3) Exhibit SLC-1 includes a meter troubleshooting item that is not included in Exhibit KWB-3. Explain why the exhibits differ.
- b. The Meter Reading section in Exhibit KWB-3 shows a \$40 phone cost less the \$12 standard meter reading cost and appears to use a customer number of 180. The Meter Reading section in Exhibit SLC-1 shows a \$40 phone cost with no reduction for the standard meter reading cost and appears to use a customer number of 100. Explain why these exhibits differ and explain which includes the correct information.
- c. Exhibit SLC-1 includes a Corporate Communications ongoing annual expense of \$500. Exhibit KWB-3 does not include this expense. Explain the discrepancy.
- A-9. a. (1) The 180 customers on Exhibit KWB-3 represent the total eligible customers that could participate in the RTP Pilot and be subject to the program charge. However, the Companies have indicated in the Application and testimony that they do not expect 100% participation, but until the actual number of customers participating is known, the incremental costs and resultant program charge are based upon total

eligible customers. Exhibit SLC-1 provides the total budget for the RTP Pilot and assumes 100 customers for the Meter Assets cost. The actual number of customers participating in the RTP Pilot and requiring meter assets is not known at this time. The meter assets and meter reading type costs require an assumed customer number to develop the budget. The actual amount for these types of costs will vary based upon the customer participation in the RTP Pilot.

- (2) Exhibit KWB-3 is the development of the program charge and reflects only incremental costs in addition to amounts included in the current standard rate schedules. Current standard rates include the cost of a meter, but do not include the \$600 cost for the communication board. Exhibit SLC-1 provides the total meter cost of \$850 (\$250/meter and \$600/communication board) budgeted for the RTP Pilot.
 - (3) Exhibit KWB-3 is the development of the program charge and reflects only incremental costs in addition to amounts included in the current standard rate schedules. Current standard rates include the cost of meter troubleshooting. Exhibit SLC-1 provides the total budget for the RTP Pilot, but does not distinguish costs included in current rates.
- b. Exhibit KWB-3 is the development of the program charge and reflects only incremental costs in addition to amounts included in the current standard rate schedules. Current standard rates include the \$12 standard meter reading cost. The 180 customers on Exhibit KWB-3 represent the total eligible customers that could participate in the RTP Pilot and be subject to the program charge. Exhibit SLC-1 provides the total budget for the RTP Pilot and assumes 100 customers for the meter costs, but does not distinguish costs included in current rates.
 - c. Corporate communication costs are included in current standard rates. Exhibit KWB-3 reflects incremental costs not included in current standard rates. See the response to A-9. a. (3) above.

**Louisville Gas and Electric Company
and
Kentucky Utilities Company**

**Response to the First Data Request of Commission Staff
Dated May 21, 2007**

Case No. 2007-00161

Question No. 10

Witness: Butch Cockerill

Q-10. Describe in detail what is shown in Exhibit SLC-2 in relation to the RTP pilot billing.

A-10. Exhibit SLC-2 is a hypothetical RTP pilot customer's bill. The bill reflects RTP pilot billing as follows:

- In the Electric Charges section of the bill, the real time pricing credit/debit is included in the Energy Charge.
- The supporting documentation for the real time pricing calculations will be dependant upon what the vendor can supply.
- RTP Program Charge is to cover the additional customer specific costs associated with the pilot program.

Please see response to A-3. a. and b. for a sample calculation of the RTP billing.