



NOISSIMMO
PUBLIC SERVICE
COMMISSION

MAR 30 2007

RECEIVED

March 29, 2007

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2007-00 136

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2007-00136. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED
MAR 30 2007
PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2007 - 00 136
ATMOS ENERGY CORPORATION)	

PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on May 1, 2007. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following three attachments contain information which requires confidential treatment.
 - a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
 - b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 29th day of March, 2007.

Mark R. Hutchinson 

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED
MAR 30 2007
PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2007 - 00136

NOTICE

QUARTERLY FILING

For The Period

May 1, 2007 - July 31, 2007

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

March 29, 2007

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twenty First Revised Sheet No. 4, Twenty-First Revised Sheet No. 5 and Twenty-First Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective May 1, 2007.

The Gas Cost Adjustment (GCA) for firm sales service is \$9.5730 per Mcf, \$8.7051 per Mcf for high load factor firm sales service, and \$8.7051 per Mcf for interruptible sales service. The supporting calculations for the Twentieth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D - Correction Factor (CF) Calculation
- Exhibit F - LVS Pricing Calculation

Since the Company's last GCA filing, Case No. 2006-00568, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter May 2007 through July 2007, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$8.0300 MMBtu for the quarter May 2007 through July 2007, as compared to \$7.4815 per MMBtu used for the quarter of February 2007 through April 2007.
3. The Company's notice sets out a new Correction Factor of \$0.4977 per Mcf, which will remain in effect until at least July 31, 2007.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of January 31, 2007. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twenty-First Revised Sheet No. 5; and Twenty-First Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after May 1, 2007.

DATED at Dallas Texas, this 29th Day of March, 2007.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary												
Case No. 2007-00000												
<u>Firm Service</u>												
Base Charge:												
Residential	-	\$7.50	per meter	per month								
Non-Residential	-	20.00	per meter	per month								
Carriage (T-4)	-	220.00	per delivery point	per month								
Transportation Administration Fee	-	50.00	per customer	per meter								
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>						
First	300	Mcf	@	10.7630	per Mcf	@	2.2406	per Mcf	@	1.1900	per Mcf	(I, R, N)
Next	14,700	Mcf	@	10.2320	per Mcf	@	1.7096	per Mcf	@	0.6590	per Mcf	(I, R, N)
Over	15,000	Mcf	@	10.0030	per Mcf	@	1.4806	per Mcf	@	0.4300	per Mcf	(I, R, N)
<u>High Load Factor Firm Service</u>												
HLF demand charge/Mcf	@	4.5295		@	4.5295	per Mcf of daily						(R)
						Contract Demand						
<u>Rate per Mcf²</u>				<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>				
First	300	Mcf	@	9.8951	per Mcf	@	1.3727	per Mcf				(I, R)
Next	14,700	Mcf	@	9.3641	per Mcf	@	0.8417	per Mcf				(I, R)
Over	15,000	Mcf	@	9.1351	per Mcf	@	0.6127	per Mcf				(I, R)
<u>Interruptible Service</u>												
Base Charge	-	\$220.00	per delivery point	per month								
Transportation Administration Fee	-	50.00	per customer	per meter								
<u>Rate per Mcf²</u>				<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>				
First	15,000	Mcf	@	9.2351	per Mcf	@	0.7127	per Mcf	@	0.5300	per Mcf	(I, R, N)
Over	15,000	Mcf	@	9.0642	per Mcf	@	0.5418	per Mcf	@	0.3591	per Mcf	(I, R, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.												
² DSM, GRI and MLR Riders may also apply, where applicable.												

ISSUED: March 29, 2007

Effective: May 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2007-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.0806	8.2127	8.2127
CF (Correction Factor)	0.4977	0.4977	0.4977
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u>
GCA (Gas Cost Adjustment)	<u>\$9.5730</u>	<u>\$8.7051</u>	<u>\$8.7051</u>

(I, I, I)

(I, I, I)

(N, N, N)

(N, N, N)

(I, I, I)

ISSUED: March 29, 2007

Effective: May 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2007-00000										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>		
<u>Transportation Service (T-2)</u>¹										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.0506	=	\$2.2406 per Mcf	(R)
Next	14,700	²	Mcf	@	0.6590	+	1.0506	=	1.7096 per Mcf	(R)
All over	15,000		Mcf	@	0.4300	+	1.0506	=	1.4806 per Mcf	(R)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	4.5295	=	\$4.5295 per Mcf of daily contract demand	(R)
First	300	²	Mcf	@	\$1.1900	+	\$0.1827	=	\$1.3727 per Mcf	(R)
Next	14,700	²	Mcf	@	0.6590	+	0.1827	=	0.8417 per Mcf	(R)
All over	15,000		Mcf	@	0.4300	+	0.1827	=	0.6127 per Mcf	(R)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.1827	=	\$0.7127 per Mcf	(R)
All over	15,000		Mcf	@	0.3591	+	0.1827	=	0.5418 per Mcf	(R)
<u>Carriage Service</u>³										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	0.6590 per Mcf	(N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	0.4300 per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	\$0.3591 per Mcf	(N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.										
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.										
³ Excludes standby sales service.										

ISSUED: March 29, 2007

Effective: May 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Line No.	Description	Case No.		Difference
		2006-00528	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	7.4815	8.0300	0.5485
11	Demand	1.0572	1.0506	(0.0066)
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	8.5387	9.0806	0.5419
15	CF (Correction Factor)	0.0551	0.4977	0.4426
16	RF (Refund Adjustment)	(0.0554)	(0.0554)	0.0000
17	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0000
18	GCA (Gas Cost Adjustment)	8.5885	9.5730	0.9845
19				
20	<u>Rate per Mcf (GCA included)</u>			
21	First 300 Mcf	9.7785	10.7630	0.9845
22	Next 14,700 Mcf	9.2475	10.2320	0.9845
23	Over 15,000 Mcf	9.0185	10.0030	0.9845
24				
25	<u>HLF (High Load Factor)</u>			
26				
27	<u>Distribution Charge (per Case No. 99-070)</u>			
28	First 300 Mcf	1.1900	1.1900	0.0000
29	Next 14,700 Mcf	0.6590	0.6590	0.0000
30	Over 15,000 Mcf	0.4300	0.4300	0.0000
31				
32	<u>Gas Cost Adjustment Components</u>			
33	EGC (Expected Gas Cost):			
34	Commodity	7.4815	8.0300	0.5485
35	Demand	0.1839	0.1827	(0.0012)
36	Take-Or-Pay	0.0000	0.0000	0.0000
37	Transition Costs	0.0000	0.0000	0.0000
38	Total EGC	7.6654	8.2127	0.5473
39	CF (Correction Factor)	0.0551	0.4977	0.4426
40	RF (Refund Adjustment)	(0.0554)	(0.0554)	0.0000
41	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0000
42	GCA (Gas Cost Adjustment)	7.7152	8.7051	0.9899
43				
44	<u>Rate per Mcf (GCA included)</u>			
45	First 300 Mcf	8.9052	9.8951	0.9899
46	Next 14,700 Mcf	8.3742	9.3641	0.9899
47	Over 15,000 Mcf	8.1452	9.1351	0.9899
48				
49	<u>HLF Demand</u>			
50	Contract Demand Factor	4.5576	4.5295	(0.0281)
51				

Line No.	Description	Case No.		Difference		
		2006-00528	2007-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G - 2</u>					
2						
3	<u>Distribution Charge (per Case No. 99-070)</u>					
4	First 15,000 Mcf	0.5300	0.5300	0.0000		
5	Over 15,000 Mcf	0.3591	0.3591	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	EGC (Expected Gas Cost):					
9	Commodity	7.4815	8.0300	0.5485		
10	Demand	0.1839	0.1827	(0.0012)		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	7.6654	8.2127	0.5473		
14	CF (Correction Factor)	0.0551	0.4977	0.4426		
15	RF (Refund Adjustment)	(0.0554)	(0.0554)	0.0000		
16	PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0000		
17	GCA (Gas Cost Adjustment)	7.7152	8.7051	0.9899		
18						
19	<u>Rate per Mcf (GCA included)</u>					
20	First 300 Mcf	8.2452	9.2351	0.9899		
21	Over 14,700 Mcf	8.0743	9.0642	0.9899		
22						
23						
24	<u>Refund Factor (RF)</u>					
25						
26						
27		Case No.	Effective Date	G - 1	HLF	G - 2
28						
29	1 -	2006-00324	08/01/06	0.0000	0.0000	0.0000
30	2 -	2006-00428	11/01/06	(0.0554)	(0.0554)	(0.0554)
31	3 -	2006-00528	02/01/07	0.0000	0.0000	0.0000
32	4 -	2007-Current	05/01/07	0.0000	0.0000	0.0000
33						
34	Total Refund Factor (RF)			(0.0554)	(0.0554)	(0.0554)
35						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2006-00528	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.0572	1.0506	(0.0066)
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	Total Non-Commodity Components	1.0572	1.0506	(0.0066)
14				
15	<u>Rate per Mcf (GCA included)</u>			
16	First 300 Mcf	2.2472	2.2406	(0.0066)
17	Next 14,700 Mcf	1.7162	1.7096	(0.0066)
18	Over 15,000 Mcf	1.4872	1.4806	(0.0066)
19				
20	<u>T - 2 / High Load Factor Firm Service (High Priority)</u>			
21				
22	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
23	First 300 Mcf	1.1900	1.1900	0.0000
24	Next 14,700 Mcf	0.6590	0.6590	0.0000
25	Over 15,000 Mcf	0.4300	0.4300	0.0000
26				
27	<u>Non-Commodity Components</u>			
28	Demand	0.1839	0.1827	(0.0012)
29	RF (Refund Adjustment)	0.0000	0.0000	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	Total Non-Commodity Components	0.1839	0.1827	(0.0012)
33				
34	<u>Rate per Mcf (GCA included)</u>			
35	First 300 Mcf	1.3739	1.3727	(0.0012)
36	Next 14,700 Mcf	0.8429	0.8417	(0.0012)
37	Over 15,000 Mcf	0.6139	0.6127	(0.0012)
38				
39	<u>HLF Demand</u>			
40	Contract Demand Factor	4.5576	4.5295	(0.0281)
41				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2006-00528	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.6590	0.6590	0.0000
16	Over 15,000 Mcf	0.4300	0.4300	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2006-00528	2007-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.5300	0.5300	0.0000
5	Over 15,000 Mcf	0.3591	0.3591	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1839	0.1827	(0.0012)
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	Total Non-Commodity Components	0.1839	0.1827	(0.0012)
13				
14	<u>Rate per Mcf (GCA included)</u>			
15	First 300 Mcf	0.7139	0.7127	(0.0012)
16	Over 15,000 Mcf	0.5430	0.5418	(0.0012)
17				
18	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
19				
20	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
21	First 300 Mcf	0.5300	0.5300	0.0000
22	Over 15,000 Mcf	0.3591	0.3591	0.0000
23				
24	<u>Non-Commodity Components</u>			
25	RF (Refund Adjustment)	0.0000	0.0000	0.0000
26	Take-Or-Pay	0.0000	0.0000	0.0000
27	Total Non-Commodity Components	0.0000	0.0000	0.0000
28				
29	<u>Rate per Mcf (GCA included)</u>			
30	First 300 Mcf	0.5300	0.5300	0.0000
31	Over 15,000 Mcf	0.3591	0.3591	0.0000
32				

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1	SL to Zone 2						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3088	3,896,336	3,896,336	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
6							
7	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>	0
8							
9	SL to Zone 3						
10	NNS Contract #	N0340	27,480,375				
11	Base Rate	20		0.3543	9,736,297	9,736,297	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3355	5,475,000				
20	Base Rate	24		0.2494	1,365,465	1,365,465	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28							
29	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>	0
30							
31	Total				<u>14,998,098</u>	<u>14,998,098</u>	
32							
33							
34							
35							
36							
37							
38							
39							
40							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Exhibit B
Page 2 of 11

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1 Zone 1 to Zone 3							
2	FT Contract #	21793	1,095,000				
3	Base Rate	24		0.2194	240,243	240,243	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>	<u>0</u>
8							
9 SL to Zone 4							
10	NNS Contract #	N0410	3,320,269				
11	Base Rate	20		0.4190	1,391,193	1,391,193	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.3142	401,391	401,391	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		<u>4,597,769</u>		<u>1,792,584</u>	<u>1,792,584</u>	<u>0</u>
29							
30	Total SL to Zone 2		12,617,673		3,896,336	3,896,336	0
31	Total SL to Zone 3		32,955,375		11,101,762	11,101,762	0
32	Total Zone 1 to Zone 3		1,095,000		240,243	240,243	0
33							
34	Total Texas Gas		<u>51,265,817</u>		<u>17,030,925</u>	<u>17,030,925</u>	<u>0</u>
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				<u>17,030,925</u>	<u>17,030,925</u>	<u>0</u>
42							
43							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Exhibit B
 Page 3 of 11

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1 0 to Zone 2							
2	FT-G Contract # 2546.1		12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548.1		4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550.1		5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551.1		4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Exhibit B
Page 4 of 11

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1 1 to Zone 2							
2	FT-G Contract # 2546		114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548		44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550		59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551		45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	Gas Storage						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916.148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846.308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Exhibit B
Page 5 of 11

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)		
			Purchases	Rate	Total	Mcf	MMbtu	\$/MMbtu	\$		
1	<u>No Notice Service</u>				5,413,637						
2	Indexed Gas Cost					7.1610		38,767,055			
3	Commodity	20				0.0506		273,930			
4	Fuel and Loss Retention @	36	3.23%			0.2390		1,293,859			
5						7.4506		40,334,844			
6											
7	<u>Firm Transportation</u>				91,000						
8	Indexed Gas Cost					7.1610		651,651			
9	Base (Weighted on MDQs)	25				0.0439		3,995			
10	TCA Adjustment	25				0.0000		0			
11	Unrecovered TCA Surcharge	25				0.0000		0			
12	Cash-out Adjustment	25				0.0000		0			
13	GRI	25				0.0000		0			
14	ACA	25				0.0016		146			
15	Fuel and Loss Retention @	36	2.01%			0.1469		13,368			
16						7.3534		669,160			
17	<u>No Notice Storage</u>										
18	Net (Injections)/Withdrawals				(2,604,450)						
19	Indexed Gas Cost					7.1610		(18,650,466)			
20	Commodity (Zone 3)	20				0.0506		(131,785)			
21	Fuel and Loss Retention @	36	3.23%			0.2390		(622,464)			
22						7.4506		(19,404,715)			
23											
24											
25	Total Purchases in Texas Area				2,900,187	7.4476		21,599,289			
26											
27											
28	<u>Used to allocate transportation non-commodity</u>										
29											
30					Annualized			Commodity			
31					MDQs in			Charge		Weighted	
32	<u>Texas Gas</u>				MMbtu	Allocation		\$/MMbtu		Average	
33	SL to Zone 2	25			12,617,673	25.15%		\$0.0399	\$	0.0100	
34	SL to Zone 3	25			30,610,980	61.01%		0.0445		0.0271	
35	1 to Zone 3	25			2,344,395	4.67%		0.0422		0.0020	
36	SL to Zone 4	25			4,598,269	9.17%		0.0528		0.0048	
37	Total				50,171,317	100.00%			\$	0.0439	
38											
39	<u>Tennessee Gas</u>										
40	0 to Zone 2	23C			27,393	9.40%		0.0880	\$	0.0083	
41	1 to Zone 2	23C			263,952	90.60%		0.0776		0.0703	
42	Total				291,345	100.00%			\$	0.0786	
43											

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Exhibit B
Page 6 of 11

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>FT-A and FT-G</u>				709,152		
2	Indexed Gas Cost					7.1610	5,078,237
3	Base Commodity (Weighted on MDQs)					0.0786	55,739
4	GRI	23C				0.0000	0
5	ACA	23C				0.0016	1,135
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	3.69%			0.2744	194,591
8						7.5156	5,329,702
9							
10							
11	<u>FT-GS</u>				126,846		
12	Indexed Gas Cost					7.1610	908,344
13	Base Rate	20				0.5844	74,129
14	GRI	20				0.0000	0
15	ACA	20				0.0016	203
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	3.69%			0.2744	34,807
19						8.0214	1,017,483
20							
21							
22	<u>Gas Storage</u>						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				(532,158)		
24	Indexed Gas Cost/Storage					7.1640	(3,812,380)
25	Injection Rate	27				0.0102	(5,428)
26	Fuel and Loss Retention	27	1.49%			0.1084	(57,686)
27	Total					7.2826	(3,875,494)
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	Total Tennessee Gas Zones				303,840	8.1348	2,471,691
38							
39							

Atmos Energy Corporation
Expected Gas Cost
Trunkline Gas

Commodity		(1)	(2)	(3)	(4)	
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	Firm Transportation					
2	Expected Volumes			92,000		
3	Indexed Gas Cost				7.1610	658,812
4	Base Commodity	10			0.0051	469
5	GRI	10			-	0
6	ACA	10			0.0008	74
7	Fuel and Loss Retention	10	0.13%		0.0086	791
8					<u>7.1755</u>	<u>660,146</u>
9						
10						

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	Non-Commodity			(6) Transition Costs \$
				(3) Rate \$/MMbtu	(4) Total \$	(5) Demand \$	
11	FT-G Contract # 014573		27,000				
12	Discount Rate on MDQs			7.2000	194,400	194,400	
13							
14							
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				<u>194,400</u>	<u>194,400</u>	
20							
21							

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Total Demand Cost:</u>					
2	Texas Gas	\$17,030,925				
3	Midwestern	0				
4	Tennessee Gas	2,925,726				
5	Trunkline	194,400				
6	Total	\$20,151,051				
7						
8						
9	<u>Demand Cost Allocation:</u>				<u>Monthly Demand Charge</u>	
	Factors	Allocated Demand	Related Volumes	Firm	Interruptible	HLF
10	All	\$3,727,944	20,401,274	0.1827	0.1827	0.1827
11	Firm	16,423,107	18,923,274	0.8679		
12	Total	\$20,151,051		1.0506	0.1827	0.1827
13						
14						
15		<u>Volumetric Basis for Monthly Demand Charge</u>				
16	Annualized Mcf @14.65	All	Firm			
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.0506	
20	HLF	60,000	60,000		0.1827 + HLF MDQ Demand	
21	LVS-1	0	0	0	1.0506	
22	Total Firm Sales	18,947,274	18,947,274	18,887,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.0506	
26	HLF	0	0		0.1827	
27	Total Firm Service	18,983,274	18,983,274	18,923,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000		1.0506	0.1827
32	LVS-2	154,000	154,000		1.0506	0.1827
33	Total Sales	838,000	838,000			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.0506	0.1827
37						
38	Total Interruptible Service	1,418,000	1,418,000			
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000				
42						
43	Total	43,839,274	20,401,274	18,923,274		
44						
45	<u>HLF MDQ Demand</u>					
46	Firm Demand Cost	\$16,423,107				
47	Peak Day Thru-put	302,152 Mcf/Peak Day				
48	Times:	12 Months/Year				
49	Total Annualized Peak Day Demand	3,625,824				
50	Demand Charge per MDQ	\$4.5295 / MDQ of Customer's Contract				
51						
52						
53	Note: LVS Credit =	(\$28,136)				
54						

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Total System

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	Texas Gas Area				
2	No Notice Service	5,281,597	5,413,637	7.4506	40,334,844
3	Firm Transportation	89,756	92,000	7.1755	660,146
4	No Notice Storage	(2,540,927)	(2,604,450)	7.4506	(19,404,715)
5	Total Texas Gas Area	2,830,426	2,901,187	7.4419	21,590,275
6					
7	Tennessee Gas Area				
8	FT-A and FT-G	691,856	709,152	7.5156	5,329,702
9	FT-GS	123,752	126,846	8.0214	1,017,483
10	Gas Storage				
11	Injections	(519,179)	(532,158)	7.2826	(3,875,494)
12	Withdrawals				
13		296,429	303,840	8.1348	2,471,691
14	Trunkline Gas Area				
15	Firm Transportation	89,756	92,000	7.1755	660,146
16					
17					
18	WKG System Storage				
19	Injections	(1,356,085)	(1,389,987)	7.1640	(9,957,867)
20	Withdrawals				
21	Net WKG Storage	(1,356,085)	(1,389,987)	7.1640	(9,957,867)
22					
23					
24	Local Production	59,512	61,000	7.1610	436,821
25					
26					
27					
28	Total Commodity Purchases	1,920,038	1,968,040	7.7240	15,201,066
29					
30	Lost & Unaccounted for (1.38%	26,497	27,159	
31					
32	Total Deliveries	1,893,541	1,940,881	7.8320	15,201,066
33					
34	<u>LVS Commodity Credit to System</u>				
35	LVS Sales	(20,000)	(20,500)	7.6345	(156,507)
36					
37					
38	Total Expected Commodity Cost	1,873,541	1,920,381	7.8342	15,044,559
39					
40	Expected Commodity Cost (\$/Mcf)			<u>8.0300</u>	
41					
42					
43					

Atmos Energy Corporation
Load Factor Calculation for Demand Allocation

Exhibit B
Page 11 of 11

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	365
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	0.1850

**Eighth Revised Sheet No. 20 : Effective
Superseding: Substitute Seventh Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA Rates (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0514	0.0016	0.0530
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Substitute Fifth Revised Sheet No. 24 : Effective
Superseding: Second Sub Fourth Rev Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Eighth Revised Sheet No. 25 : Effective
Superseding: Seventh Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0016	(0.0001)	0.0119
SL-1	0.0355	0.0016	(0.0001)	0.0370
SL-2	0.0399	0.0016	(0.0001)	0.0414
SL-3	0.0445	0.0016	(0.0001)	0.0460
SL-4	0.0528	0.0016	(0.0001)	0.0543
1-1	0.0337	0.0016	(0.0001)	0.0352
1-2	0.0385	0.0016	(0.0001)	0.0400
1-3	0.0422	0.0016	(0.0001)	0.0437
1-4	0.0508	0.0016	(0.0001)	0.0523
2-2	0.0323	0.0016	(0.0001)	0.0338
2-3	0.0360	0.0016	(0.0001)	0.0375
2-4	0.0446	0.0016	(0.0001)	0.0461
3-3	0.0312	0.0016	(0.0001)	0.0327
3-4	0.0398	0.0016	(0.0001)	0.0413
4-4	0.0360	0.0016	(0.0001)	0.0375

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Substitute Fifth Revised Sheet No. 36 : Effective
Superseding: Sub 1 Rev 3 Rev Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.55%	(0.54%)	0.01%	SL	2.34%	(0.34%)	2.00%
1	2.33%	0.16%	2.49%	1	1.97%	0.21%	2.18%
2	2.72%	(0.02%)	2.70%	2	2.17%	0.19%	2.36%
3	2.79%	0.38%	3.17%	3	2.25%	0.98%	3.23%
4	4.08%	(0.12%)	3.96%	4	2.74%	0.26%	3.00%

FT/STP/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.22%	0.71%	0.93%	SL or 1/SL	0.22%	0.75%	0.97%
SL or 1/1	1.33%	0.13%	1.46%	SL or 1/1	1.48%	(0.01%)	1.47%
SL or 1/2	1.63%	(0.07%)	1.56%	SL or 1/2	1.91%	(0.04%)	1.87%
SL or 1/3	1.80%	(0.07%)	1.73%	SL or 1/3	1.92%	0.09%	2.01%
SL or 1/4	2.54%	(0.05%)	2.49%	SL or 1/4	2.44%	(0.22%)	2.22%
2/2	0.33%	(0.23%)	0.10%	2/2	0.45%	(0.45%)	0.00%
2/3	0.56%	0.57%	1.13%	2/3	0.57%	1.93%	2.50%
2/4	1.29%	(0.50%)	0.79%	2/4	1.06%	(1.06%)	0.00%
3/3	0.26%	(0.15%)	0.11%	3/3	0.13%	(0.12%)	0.01%
3/4	0.99%	0.19%	1.18%	3/4	0.63%	(0.09%)	0.54%
4/4	0.76%	0.32%	1.08%	4/4	0.52%	0.19%	0.71%

FSS/ISS RATE SCHEDULES

Withdrawal			Injection		
PFRP	FAP	EFRP	PFRP	FAP	EFRP
1.00%	0.23%	1.23%	0.80%	0.39%	1.19%

{1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

**Thirty-Fourth Revised Sheet No. 20 : Effective
 Superseding: Thirty-Third Revised Sheet No. 20**

RATES PER DEKATHERM FIRM TRANSPORTATION - GS RATES (FT-GS)

RATES PER DEKATHERM

Base Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.2138	\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698	
L	\$0.1771							
1	\$0.4318	\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804	
2	\$0.5844	\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852	
3	\$0.6748	\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698	
4	\$0.7995	\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061	
5	\$0.8952	\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466	
6	\$1.0698	\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374	

Surcharges		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L	\$0.0000							
1	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0016

Minimum Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.2154	\$0.4219	\$0.5860	\$0.6764	\$0.7830	\$0.8968	\$1.0714	
L	\$0.1787							
1	\$0.4334	\$0.3284	\$0.4967	\$0.5865	\$0.6931	\$0.8068	\$0.9820	
2	\$0.5860	\$0.4967	\$0.2016	\$0.2913	\$0.4160	\$0.5122	\$0.6868	
3	\$0.6764	\$0.5865	\$0.2913	\$0.1505	\$0.4011	\$0.4967	\$0.6714	
4	\$0.8011	\$0.7112	\$0.4160	\$0.4011	\$0.1902	\$0.2327	\$0.4077	
5	\$0.8968	\$0.8068	\$0.5122	\$0.4967	\$0.2327	\$0.2005	\$0.3482	
6	\$1.0714	\$0.9820	\$0.6868	\$0.6714	\$0.4077	\$0.3482	\$0.2390	

Maximum Rates 2 /, 3 /

Tennessee Gas Pipeline

RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L			\$0.0034				
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Eighteenth Revised Sheet No. 23A : Effective
 Superseding: Seventeenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L	\$0.0286							
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum
 Commodity Rates 2/

Minimum Commodity Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L	\$0.0034							
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum
 Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0455	\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624	
L	\$0.0302							
1	\$0.0685	\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519	
2	\$0.0896	\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175	
3	\$0.0994	\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158	

Tennessee Gas Pipeline

4	\$0.1145	\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247	\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624	\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

\$0.0016

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0016
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 23B : Effective
Superseding: Fourteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates		DELIVERY ZONE					
RECEIPT ZONE	L	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

Surcharges		DELIVERY ZONE					
RECEIPT ZONE	L	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00						
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

Maximum Reservation Rates 2/		DELIVERY ZONE					
RECEIPT ZONE	L	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89

Tennessee Gas Pipeline

5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

**Sixteenth Revised Sheet No. 23C : Effective
Superseding: Fifteenth Revised Sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G
=====

Base Commodity Rate	DELIVERY ZONE							
	RECEIPT ZONE	0	1	2	3	4	5	6
	0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
	L	\$0.0286						
	1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
	2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
	3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
	4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
	5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
	6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

Minimum Commodity Rates 2/	DELIVERY ZONE							
	RECEIPT ZONE	0	1	2	3	4	5	6
	0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
	L	\$0.0034						
	1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
	2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
	3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
	4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
	5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
	6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/	DELIVERY ZONE							
	RECEIPT ZONE	0	1	2	3	4	5	6
	0	\$0.0455	\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
	L	\$0.0302						
	1	\$0.0685	\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
	2	\$0.0896	\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175

Tennessee Gas Pipeline

3	\$0.0994	\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145	\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247	\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624	\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment

\$0.0016

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Tennessee Gas Pipeline

**Sixteenth Revised Sheet No. 27 : Effective
Superseding: Fifteenth Revised Sheet No. 27**

RATES PER DEKATHERM		STORAGE SERVICE		
Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA				
Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA				
Space Rate	\$0.0848	\$0.0000	\$0.0848	1.49%
Injection Rate	\$0.0102		\$0.0102	
Withdrawal Rate	\$0.0102		\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA				
Space Rate	\$0.0993	\$0.0000	\$0.0993	1.49%
Injection Rate	\$0.0053		\$0.0053	
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

Excess Withdrawal Rate	\$0.7800	\$0.0019	\$0.7819
SS-NE			

Deliverability	\$6.71	\$0.00	\$6.71
Space Rate	\$0.0132	\$0.0000	\$0.0132
Injection Rate	\$0.0102		\$0.0102
Withdrawal Rate	\$0.0936		\$0.0936
Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619

3.25%

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L	1.01%						
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L	0.95%						
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Trunkline

Thirteenth Revised Sheet No. 10 : Effective
Superseding: Twelfth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate	Adjustment	Maximum Rate	Minimum Rate	Fuel Reimbursement
	(1) Per Dt	(2) Sec. 24	(3) Per Dt	(4) Per Dt	(5) Per Dt
RATE SCHEDULE FT					

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.53 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.12 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.23 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.02 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.38 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.97 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.08 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					

Trunkline

- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.76 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.28 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0016
- (2) Fuel reimbursement for backhauls is 0.32%
- (3) Maximum firm volumetric rate applicable for capacity release
- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0018
- (2) Fuel reimbursement for backhauls is 0.41%
- (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of May 2007 - July 2007
2007-0000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of May 2007 - July 2007 during the period March 16, 2007 through March 26, 2007 which are listed below:

	May-07 (\$/MMBTU)	Jun-07 (\$/MMBTU)	Jul-07 (\$/MMBTU)
Friday 03/16/07	7.046	7.192	7.336
Monday 03/19/07	6.975	7.122	7.270
Tuesday 03/20/07	7.020	7.157	7.304
Wednesday 03/21/07	7.265	7.400	7.545
Thursday 03/22/07	7.435	7.577	7.729
Friday 03/23/07	7.406	7.557	7.712
Monday 03/26/07	7.383	7.530	7.688
	<u>\$7.219</u>	<u>\$7.362</u>	<u>\$7.512</u>

B. Gas Supply believes prices will remain stable and prices for the quarter of Feb 2007 - April 2007 will settle at 7.161 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of November, 2006

<u>For Kentucky customers served in:</u>		<u>Indexed 1</u>	<u>Transport</u>	<u>WKG</u>
		<u>Cash-out</u>	<u>Charge 2, 3</u>	<u>Cash-out</u>
		<u>Price</u>		<u>Price</u>
A. Texas Gas:				
Zone 2 Area	100% of Index Price	\$7.3880	\$0.0476	\$7.4356
	90% of Index Price	6.6492	0.0476	6.6968
	80% of Index Price	5.9104	0.0476	5.9580
Zone 3 Area	100% of Index Price	\$7.3880	\$0.0506	\$7.4386
	90% of Index Price	6.6492	0.0506	6.6998
	80% of Index Price	5.9104	0.0506	5.9610
Zone 4 Area	100% of Index Price	\$7.3880	\$0.0630	\$7.4510
	90% of Index Price	6.6492	0.0630	6.7122
	80% of Index Price	5.9104	0.0630	5.9734
B. Tennessee Gas:				
Zone 2 Area	100% of Index Price	\$6.8875	\$0.0880	\$6.9755
	90% of Index Price	6.1988	0.0880	6.2868
	80% of Index Price	5.5100	0.0880	5.5980

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
 Estimated Weighted Average Cost of Gas
 May-07 Through July-07

	May-07		June-07		July-07		Total	
	Volumes	Rate	Volumes	Rate	Volumes	Rate	Volumes	Rate
Texas Gas								
Trunkline								
Tennessee Gas								
TX Gas Storage								
TN Gas Storage								
WKG Storage								
Midwestern								

(This information has been filed under a Petition for Confidentiality)

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended January 1, 2007
Case No. 2007-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	November-06	2,002,000	14,477,402.42	13,139,606.91	1,337,795.51	0.00	1,337,795.51
2							
3	December-06	2,794,758	23,096,688.22	20,181,103.21	2,915,585.01	0.00	2,915,585.01
4							
5	January-07	3,464,963	28,097,756.79	21,948,047.22	6,149,709.57	0.00	6,149,709.57
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>65,671,847.43</u>	<u>55,268,757.34</u>	<u>10,403,090.09</u>	<u>0.00</u>	<u>10,403,090.09</u>
15							
16	PBR Saving reflected in Gas Cost		<u>787,063.15</u>				
17							
18	Account 191 Balance @ October, 2006						\$1,045,796.67
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended January, 2007						10,403,090.09
21	Recovery from outstanding Correction Factor (CF)						<u>(1,999,965.43)</u>
22	Account 191 Balance @ January, 2007						<u><u>9,448,921.33</u></u>
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>\$9,448,921</u>	
31	Divided By: Total Expected Customer Sales					18,983,274	MCF
32							
33	Correction Factor (CF)					<u><u>\$0.4977</u></u>	/MCF

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended January 1, 2007
Case No. 2007-000

Line No.	Description	GL Unit	Dec-06	Jan-07	Feb-07	Source Document
			(1)	(2)	(3)	
			Month			
			November-06	December-06	January-07	
1	Supply Volume					
2	Pipelines:					
3	Texas Gas Transmission ¹	Mcf	0	0	0	
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0	
5	Trunkline Gas Company ¹	Mcf	0	0	0	
6	Midwestern Pipeline ¹	Mcf	0	0	0	
7	Total Pipeline Supply	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	544,435	951,316	1,901,384	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	156,293	95,266	222,251	
12	System Storage					
13	Withdrawals	Mcf	513,371	667,402	705,600	
14	Injections	Mcf	(73,092)	(233,845)	(98,486)	
15	Producers	Mcf	9,453	8,182	9,980	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances ²	Mcf	851,540	1,306,437	724,234	
18	Total Supply	Mcf	2,002,000	2,794,758	3,464,963	
19						
20	Change in Unbilled	Mcf				
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	Total Sales	Mcf	2,002,000	2,794,758	3,464,963	

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended January 1, 2007
Case No. 2007-000

Line No.	Description	GL Unit	Dec-06	Jan-07	Feb-07	Source Document
			(1)	(2)	(3)	
			Month			
			November-06	December-06	January-07	
1	Supply Cost					
2	Pipelines:					
3	Texas Gas Transmission ¹	\$	1,639,084	1,723,750	1,747,501	
4	Tennessee Gas Pipeline ¹	\$	326,949	337,746	346,944	
5	Trunkline Gas Company ¹	\$	30,114	29,760	31,570	
6	Midwestern Pipeline ¹	\$	0	0	0	
7	Total Pipeline Supply	\$	1,996,147	2,091,256	2,126,015	
8	Total Other Suppliers	\$	3,665,856	7,018,772	11,314,394	page 5
9	Hedging Settlements		(148,690)	(105,380)	1,499,730	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	1,047,126	617,076	1,505,591	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	3,301,464	4,414,459	4,724,616	
16	Injections	\$	(545,442)	(1,807,856)	(602,193)	
17	Producers	\$	67,332	62,006	44,511	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances ²	\$	4,971,109	10,683,856	7,362,592	
20	Sub-Total	\$	14,477,402	23,096,688	28,097,757	
21						
22	Change in Unbilled	\$				
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	Total Recoverable Gas Cost	\$	14,477,402	23,096,688	28,097,757	

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	November-06	G-1 Sales	1,501,515.3	(\$0.3088)	(\$463,667.93)
2		G-1 HLF	0.0	(0.3088)	0.00
3		G-2 Sales	21,403.1	(0.3088)	(6,609.29)
4		T-3 Overrun Sales	8,169.0	(0.3397)	(2,775.01)
5		T-4 Overrun Sales	6,075.0	(0.3397)	(2,063.68)
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	5,389.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	1,542,551.4		<u>(475,115.91)</u>
10					
11	December-06	G-1 Sales	2,262,950.9	(\$0.3088)	(\$698,799.22)
12		G-1 HLF	0.0	(0.3088)	0.00
13		G-2 Sales	35,352.0	(0.3088)	(10,916.68)
14		T-3 Overrun Sales	22,178.0	(0.3397)	(7,533.87)
15		T-4 Overrun Sales	34,886.0	(0.3397)	(11,850.77)
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	7,698.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	2,363,064.8		<u>(729,100.54)</u>
20					
21	January-07	G-1 Sales	2,534,727.6	(\$0.3088)	(\$782,723.90)
22		G-1 HLF	0.0	(0.3088)	0.00
23		G-2 Sales	39,185.3	(0.3088)	(12,100.42)
24		T-3 Overrun Sales	1,626.0	(0.3397)	(552.35)
25		T-4 Overrun Sales	1,096.0	(0.3397)	(372.31)
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	8,032.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	2,584,667.0		<u>(795,748.98)</u>
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				<u><u>(\$1,999,965.43)</u></u>

51
52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.
53
54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Description	November, 2006		December, 2006		January, 2007	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Atmos Energy Marketing, LLC						
4 Texaco Gas Marketing						
5 CMS						
6 WESCO						
7 Southern Energy Company						
8 Union Pacific Fuels						
9 Atmos Energy Marketing, LLC						
10 Engage						
11 ERI						
12 Prepaid						
13 Reservation						
14 Hedging Costs - All Zones						
15						
16 Total	345,837	\$2,552,816.80	544,244	\$6,110,318.16	1,519,834	\$8,996,233.55
17						
18						
19 Tennessee Gas Pipeline Area						
20 Atmos Energy Marketing, LLC						
21 Union Pacific Fuels						
22 WESCO						
23 Prepaid						
24 Reservation						
25 Fuel Adjustment						
26						
27 Total	110,398	\$469,874.27	285,308	(\$34,720.16)	259,668	\$1,559,342.50
28						
29						
30 Trunkline Gas Company						
31 Atmos Energy Marketing, LLC						
32 Engage						
33 Prepaid						
34 Reservation						
35 Fuel Adjustment						
36						
37 Total	88,200	\$643,164.84	121,764	\$943,173.76	121,882	\$758,818.23
38						
39						
40 Midwestern Pipeline						
41 Atmos Energy Marketing, LLC						
42 LG&E Natural						
43 Anadarko						
44 Prepaid						
45 Reservation						
46 Fuel Adjustment						
47						
48 Total	0	\$0.00	0	\$0.00	0	\$0.00
49						
50						
51 All Zones						
52 Total	544,435	\$3,665,855.91	951,316	\$7,018,771.76	1,901,384	\$11,314,394.28
53						
54						
55						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

			Simple		Non-Commodity		Estimated		Sales
			Margin		Component ²		Weighted		Rate
							Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 6.1265	=	\$ 8.3737 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0572	+	6.1265	=	7.8427 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0572	+	6.1265	=	7.6137 per Mcf
High Load Factor Firm Service Demand				@	\$ 4.5576	+	\$6.1265	=	\$ 4.5576 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 6.1265	=	\$ 7.5004 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1839	+	6.1265	=	6.9694 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1839	+	6.1265	=	6.7404 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 6.1265	=	\$ 6.8404 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	6.1265	=	6.6695 per Mcf

True-up Adjustment for 1/07 billing period:

\$ (1.4910) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twentieth Revised Sheet No. 6, effective February 1, 2007.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Period February, 2007

Exhibit F
Page 2 of 3

Line No.	Supplier/Type of Service	January-07 (A) Estimated MCF Purchased @14.65	January-07 (B) Estimated Commodity Cost
1	<u>Estimated Purchases:</u>		
2	Texas Gas Area	1,516,391	\$8,975,183.30
3	Tennessee Gas Area	259,668	1,594,103.25
4	Trunkline Gas Area	121,882	741,308.36
5	Midwestern Gas Area	0	0.00
6	Total Estimated Purchases	<u>1,897,941</u>	<u>11,310,594.91</u>
7			
8	<u>Transportation Costs:</u>		
9	Texas Gas Transmission		116,676.71
10	Tennessee Gas Pipeline		37,238.83
11	Trunkline Gas Area		1,810.40
11	Midwestern Gas Area		
12			
13	Local Production	9,976	62,411.17
14			
15	WKG End-User Cash Outs	<u>10,635</u>	<u>62,986.86</u>
16			
17	Total Current Month Gas Cost	1,918,551	\$11,591,718.88
18			
19	Less: Lost & Unaccounted for @	1.38% <u>26,476</u>	
20			
21	Total Deliveries	1,892,075	\$11,591,718.88
22			
23	Estimated LVS Weighted Average Commodity Rate		<u>\$6.1265</u>

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For the Period of May '07 to July '07

Line No.		(1) Mcf	(2) MMbtu	(3) Gas Cost
1	<u>Texas Gas Area</u>			
2	No Notice Service	5,281,597	5,413,637	40,334,844
3	Firm Transportation	89,756	92,000	660,146
4	Total Texas Gas Area	5,371,353	5,505,637	40,994,990
5				
6				
7	<u>Tennessee Gas Area</u>			
8	FT-A&G Commodity	691,856	709,152	5,329,702
9	FT-GS Commodity	123,752	126,846	1,017,483
10	Total Tennessee Gas Area	815,608	835,998	6,347,185
11				
12	<u>Trunkline Gas Area</u>			
13	Firm Transportation	89,756	92,000	660,146
14				
15				
16	<u>Local Production</u>			
17	Commodity	59,512	61,000	436,821
18				
19				
20	Expected WKG End-User Cash Outs	0	0	0
21				
22	Total LVS Commodity Purchase Basis	6,336,229	6,494,635	48,439,142
23				
24	Lost & Unaccounted for @	1.38%	87,440	89,626
25				
26	Total Deliveries	6,248,789	6,405,009	48,439,142
27				
28	Estimated LVS Weighted Average Commodity Rate (per MMBtu)			\$7.5627
29				
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)			\$7.7518
31	(To only be used to calculate commodity credit back on Exhibit B)			
32				
33				