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JAN 10 2008

**PUBLIC SERVICE
COMMISSION**

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

JACKSON PURCHASE ENERGY
CORPORATION,

)
)
)
)
)
)

CASE NO. 2007-00116

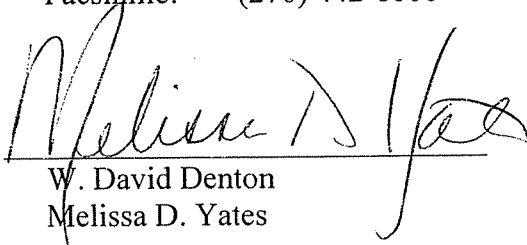
NOTICE OF SUPPLEMENTAL FILING

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC"), through the undersigned counsel, and files herewith a revised comparison of its current and proposed rate tariffs in the above-referenced matter. The attached comparison is a supplement to Volume I, Exhibit E of JPEC's Application for General Rate Increase.

Respectfully submitted,

DENTON & KEULER
P. O. BOX 929
PADUCAH KY 42002-0929
Telephone: (270) 443-8253
Facsimile: (270) 442-6000

By:



W. David Denton
Melissa D. Yates

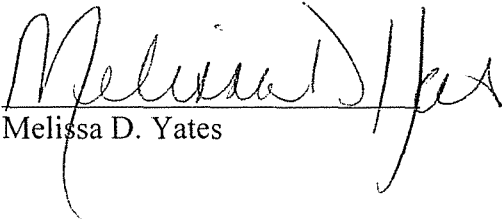
ATTORNEYS FOR JPEC

I hereby certify that a true and correct copy of the foregoing has been served upon:

EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602
Via Hand Delivery

DENNIS G HOWARD
OFFICE OF THE ATTORNEY GENERAL
1024 CAPITAL CENTER DRIVE
SUITE 200
FRANKFORT KY 40601-8204
Via U.S. Mail

on this 9th day of January, 2008.


Melissa D. Yates

JACKSON PURCHASE E.C.C.

RULES AND REGULATIONS

INDEX

Jackson Purchase ECC
Entire Territory Served

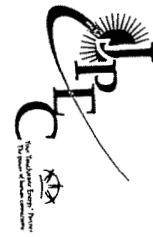
FOR P.S.C. KY. NO. 7
Third Revised SHEET NO. 0.0
CANCELLING P.S.C. KY. NO. 6
Second Revised SHEET NO. 0.0

Rate Schedule "R" - Residential, Single Phase	1.0	(D)
Rate Schedule "OL" - Outdoor Lighting	2.0(T)	(D)
Rate Schedule "CSL" - Combined with Schedule OL	3.0(T)	(D)
Rate Schedule "C" - Small Commercial, Single Phase	4.0	(D)
Rate Schedule "D" - Commercial & Industrial & all Three Phase Consumers, Over 25 KVA	5.0	(D)
Fuel Adjustment	6.0	(D)
Rate Schedule "Sp" - Seasonal Power Service	7.0	(D)
Rate Schedule "I" - Industrial Service	8.0	(D)
Rate Schedule "ND" - Commercial & Industrial & all other Three Phase, Under 25 KVA	9.0	(D)
Rate Schedule "SPC-A" - (Cable Television Attachment Tariff)	10.0	(D)
Rate Schedule "SPC-B"	10.0A	(D)
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Rules & Regulations Index	11.0	(D)
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Permanent Service - 1,000 feet	12.1	(D)
Permanent Service over 1,000 feet	12.2	(D)
Mobile Homes	12.3	(D)
Underground Service	12.4	(D)
Indeterminate Service	12.5	(D)
Temporary Service	12.6	(D)
Transmission Service	12.7	(D)
General Rules and Regulations	14.0	(D)
Meter Reading, Billing and Collecting	14.0	(D)
Energy Emergency Control Program	15.0	(D)

JUN 23 1994

PURSUANT TO KY KAR 5:011,
SECTION 21(0)(5)(1)
ET AL
PUBLIC SERVICE COMMISSION MANAGER

OF ISSUE October 9, 1987 DATE EFFECTIVE June 28, 1984
 NOTED Day & Year Month Day Year
 David Stiles, Jr. General Manager, Box 3188, Paducah, KY 42002
 of Officer Title Address



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

FOR P.S.C. KY NO. 2
SHEET NO. 1
CANCELLING P.S.C. KY NO. Original
SHEET NO.

SCHEDULE OF RATES GENERAL INDEX RULES AND REGULATIONS

Section 1 - Schedule of Rates

R - Residential	Page Number	Effective Date
C-1 - Small Commercial Single Phase	4	February 1, 2008
C-3 - Small Commercial Three Phase	6	February 1, 2008
OL - Outdoor Lighting	8	February 1, 2008
D - Commercial and Industrial Demand Less Than 3,000 KW	10	February 1, 2008
L - Large Commercial and Industrial - Existing	13	February 1, 2008
L-E - Large Commercial and Industrial - Expansion	17	February 1, 2008
L-E - Large Industrial Member Expansion	21	February 1, 2008
Non-Recurring Fees	25	February 1, 2008
NW - Net Metering	26	February 1, 2008
SPC-A - Small Power Production or Cogeneration Less Than 100 KW	27	February 1, 2008
SPC-B - Small Power Production or Cogeneration Greater Than 100 KW	35	February 1, 2008
CTAT - Cable Television Attachment Tariff	36	February 1, 2008
BRTC - Ballard Rural Telephone Cooperative Corporation, Inc. Tariff	53	February 1, 2008
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	70	February 1, 2008

Section 3 - Adjustment and Riders

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Franchise Fee	74	February 1, 2008
School Tax	76	February 1, 2008
G-1 - Renewable Resource Energy Service	78	February 1, 2008
	79	February 1, 2008

DATE OF ISSUE December 15, 2007

DATE EFFECTIVE February 1, 2008

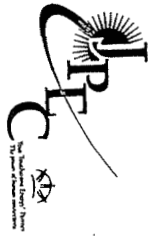
ISSUED BY [Signature]

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED

000055



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 2
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

SCHEDULE OF RATES	GENERAL INDEX	RULES AND REGULATIONS
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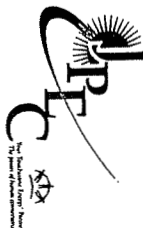
DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
Chair Nuckolls

TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000056



Jackson Purchase Energy Corp.
FOR _____
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 3

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

SCHEDULE OF RATES	GENERAL INDEX	RULES AND REGULATIONS
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DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Henry Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000057

JACKSON PURCHASE E.C.
Name of Filing Corporation

Jackson Purchase EC
 Entire Territory Served
Community, Town or City

P.S.C. NO. 17 SHEET NO. 10
 Nineteenth Revised
 CANCELLING P.S.C. NO. 16 SHEET NO. 10
 Eighteenth Revised

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE PER UNIT

APPLICABILITY: Applicable to consumers with installed transformer capacity of 50 KVA or less, subject to the established rules of the seller.

AVAILABILITY: Availability to all residential consumers for use in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls, requiring 50 KVA or less capacity.

TYPE OF SERVICE: Single - Phase, 60 cycles at available secondary voltages.

RATE: Service Charge Minimum per month Per kWh per month \$7.00 .05728

MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$7.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 06 1998
 PURSUANT TO 807 KAR 501 SECTION 9 (1)
 BY: *Shirley O. Bell* SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998
 DATE EFFECTIVE August 6, 1998
 ISSUED BY *G. Kelly Nickols* G. Kelly Nickols
 TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN _____ dated August 6, 1998
 Case No. 97-224



RATES AND CHARGES
 SCHEDULE R - RESIDENTIAL

Jackson Purchase Energy Corp.
 Entire Territory Served
Community, Town or City

FOR P.S.C. KY NO. 2 SHEET NO. 4
 Original
 CANCELLING P.S.C. KY NO. SHEET NO.

Applicability Entire service territory.

Availability of Service Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Type of Service Single phase, 60 cycle at available secondary service voltages.

Rates Facilities Charge: Per month \$9.00
 All Energy: Per kWh per month \$0.06252

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY *G. Kelly Nickols* G. Kelly Nickols
 TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00016 DATED _____

JACKSON PURCHASE E.C.
Name of Issuing Corporation

Jackson Purchase EC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 9 SHEET NO. 11
Fifth Revised
CANCELLING P.S.C. NO. 8 SHEET NO. 11
Fourth Revised

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL SERVICE (Continued)

RATE PER UNIT

TERMS OF PAYMENT
The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE
Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT
The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 06 1998

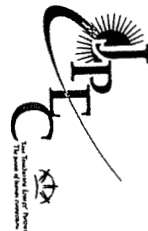
PURSUANT TO 807 KAR 50111,
SECTION 9(1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols Name of Officer TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

No. 97-224 dated August 6, 1998



RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 5
Original
CANCELLING P.S.C. KY NO. SHEET NO.

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.
Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment Sheet 24
Franchise Fee Rider Sheet 75
School Tax Sheet 78

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00016 DATED

000059

Form for filing Rate Schedules

Jackson Purchase EC
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 17
 Nineteenth Revised SHEET NO. 4.0
 CANCELLING P.S.C. NO. 18
 Eighteenth Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

RATE PER UNIT

APPLICABILITY: Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.

(D)

AVAILABILITY: Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.

(D)

TYPE OF SERVICE: Single - phase, 60 cycles at available secondary voltages.

(D)

RATE: Service Charge Minimum per month
 Energy Charge Per kWh per month

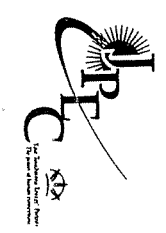
\$7.00 (D)
 .05883 (D)

MINIMUM CHARGE: The minimum monthly charge under the above rate shall be:
 (a) \$7.00 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required.

(D)
 (D)
 (D)

PURSUANT TO 207 KAR 50.11, SECTION 9(1)
 BY: *[Signature]* SKM
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998
 DATE EFFECTIVE August 6, 1998
 ISSUED BY *[Signature]*
Name of Issuer
 G. Kelly Nickols
 TITLE President & CEO
 PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 97-224 dated August 6, 1998



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 6
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

RATES AND CHARGES
 SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 KW. Service to existing Members with a maximum load exceeding 25 KW is restricted to those Members being billed under the rate schedule as of its effective date of February 1, 2008. New Members, upon demonstrating an average demand of 25 KW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$10.00
 All Energy: Per kWh per month \$0.06365

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY *[Signature]*
Month / Day / Year
 G. Kelly Nickols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED

000060

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 7
 First Revised SHEET NO. 4.1
 CANCELLING P.S.C. NO. 6
 Original SHEET NO. 4.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	RATE PER UNIT
SCHEDULE C - Small Commercial (Cont.)	
MINIMUM CHARGE (Cont.):	
(b) Athletic field lighting \$120.00 per meter per year for lighted athletic fields provided service is limited to the field lighting equipment itself such incidental load as may be required to operate coincidentally with field lighting equipment.	(D)
Payment of the minimum charge shall entitle the member in all cases to the use of the minimum charge in accordance with corresponding to the number of kilowatt-hours the foregoing rate. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.	(D)
TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.	(D)
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.	(D)
All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the furnished distribution system of the consumer and shall be furnished and maintained by the consumer.	(D)

DATE EFFECTIVE June 2, 1980
 ISSUED BY David S. Jiles, Jr. General Manager
 Case No. 7676-A-7150 dated May 30, 1980



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 7
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet Z4
- Franchise Fee Rider Sheet Z6
- School Tax Sheet Z8

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY Kelly Nicklas
 TITLE President & CEO
 IN CASE NO. 2007-00116 DATED

000061

Form for filing Rate Schedules

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 7
First Revised SHEET NO. 4.2
CANCELLING P.S.C. NO. 6
Original SHEET NO. 4.2
CORRECTED

Name of Issuing Corporation

JACKSON PURCHASE E.C.C.

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial (Cont.)

RATE PER UNIT

DELIVERY POINT:
The point of delivery of electric energy shall be the connection between conductors furnished and/or installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

(D)
(D)
(D)
(D)
(D)
(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 02 1980

PURSUANT TO KY 2 KAR 5.011,
SECTION 9 OF
BY *[Signature]*

DATE OF ISSUE APRIL 9, 1987 DATE EFFECTIVE June 2, 1980

ISSUED BY DAVID STILLES, JR. TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
Case No. 7676 & 7150 dated May 30, 1980



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 8
CANCELLING P.S.C. KY NO. Original
SHEET NO.

RATES AND CHARGES
SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 KW.

Type of Service

Three phase, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$18.00
All Energy: Per KWh per month \$0.05980

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY *[Signature]*
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED

000062

Form for filing Rate Schedules

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 17
 Twentieth Revised SHEET NO. 5.0
 CANCELLING P.S.C. NO. 16
 Nineteenth Revised SHEET NO. 5.0

CLASSIFICATION OF SERVICE

SCHEDULE D - Comm. & Industrial, Single & Three Phase Service
 Over 25 KVA, Single Phase Residential Over 50 KVA

AVAILABLE: Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is over 25 KVA, and for all single phase residential service where the installed transformer capacity is greater than 50 KVA, for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE: Single phase or three phase, 60 cycles at available voltages.

MONTHLY CHARGES:	Minimum per month	Per KW per month	Rate	PER UNIT
Service Charge	\$25.00	(D)		(D)
Demand Charge	\$ 4.95	(D)		(D)
First	200 KWh per KW	(D)	.03757	(D)
Next	200 KWh per KW	(D)	.03027	(D)
Over	200 KWh per KW	(D)	.02857	(D)
	600 KWh per KW	(D)	.02297	(D)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

PURSUANT TO 207 KAR 60.11, SECTION 9(1) BY: [Signature] Secretary of the Commission

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998
 ISSUED BY [Signature] TITLE President & CEO
 Name of Director
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN Case No. 97-224 dated August 6, 1998



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 9
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

RATES AND CHARGES SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet 74
Franchise Fee Rider	Sheet 76
School Tax	Sheet 78

Terms and Conditions

Service will be furnished under JP&C's Rules and Regulations applicable hereto.
 Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JP&C because of power line characteristics.
 All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.
Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JP&C and the conductors furnished and/or installed by the Member. Normally, JP&C shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JP&C's primary voltage, a primary discount shall not be applicable in order to offset JP&C's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 Month / Date / Year
 ISSUED BY [Signature] TITLE President & CEO
 Name of Director
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED 000063

Form for filing Rate Schedules

Jackson Purchase EC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 9

Fourth Revised SHEET NO. 51

CANCELLING P.S.C. NO. 8

Third Revised SHEET NO. 51

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Comm. & Industrial Single & Three Phase Service
Over 25 KVA, Single Phase Residential Over 50 KVA RATE PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$25.00 or \$.75 for each KVA of transformer capacity or fraction thereof required, whichever is greater. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

CONDITIONS OF SERVICE

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer, which shall be installed by the consumer in the consumer's service entrance facilities or at location agreed to in accordance with provisions of primary service.

PUBLIC SERVICE COMM. OF KENTUCKY (D)
EFFECTIVE (D)

AUG 06 1998

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: G. Kelly Nichols BULL
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nichols TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

Form for Billing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7
 Third Revised SHEET NO. 5.2
 CANCELLING P.S.C. NO. 6
 Second Revised SHEET NO. 5.2

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Comm. & Industrial, Single & Three Phase Service
 -Over 25 KVA, Single Phase Residential Over 50 KVA

RATE PER UNIT

SEASONAL SERVICE:
 Consumers requiring service only during certain seasons of the year who are served under a contract defining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that if they are served in accordance with the rate schedule there shall be no minimum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule.

TEMPORARY SERVICE:
 Temporary service shall be in accordance with the schedule except that the consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.

PRIMARY SERVICE:
 The above rate is based on service provided at the seller's secondary distribution voltage. If service is furnished at the seller's primary distribution voltage, a discount shall apply to the charges specified in the above rate schedule. The discount for primary service shall be five percent (5.0%) of the total bill for power and energy, excluding the amount calculated in accordance with the Fuel Adjustment provision. A five percent (5.0%) discount shall also apply to the minimum bill in accordance with the rate schedule. The seller shall make every attempt to meter the service at the secondary distribution voltage. If the seller is required to meter the service at the primary distribution voltage, metered demand and energy will be

DATE OF ISSUE October 16, 1987 DATE EFFECTIVE November 16, 1987
 ISSUED BY David Stills, Jr. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. _____ dated _____

Form for Filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7

Third Revised SHEET NO. 5.3

CANCELLING P.S.C. NO. 6

Second Revised SHEET NO. 5.3

JACKSON PURCHASE P. C. C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Comm. & Industrial, Single & Three Phase Service
 -Over 25 KVA, Single Phase Residential Over 50 KVA

PRIMARY SERVICE (Continued):
 adjusted for billing purposes to the secondary voltage by
 subtracting estimated transformer losses from the amounts
 metered; and a monthly service charge for primary
 metering of \$20.00 shall be added to the net charges
 calculated in accordance with the rate schedule.

DEMAND AND POWER FACTOR METERING:
 If the rate schedule provides for measurement of demand or
 power factor, the seller shall have the right to make such
 measurements by test at any time, or install meters
 permanently, or agree with the consumer on estimated demand
 and power factor to be used for billing.

TERMS OF PAYMENT:
 The above rates are net, the gross rates being five (5)
 percent higher. In the event the current bill is not paid
 on or before the date shown on the bill, the gross rates
 shall apply.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 0, 1987

PURSUANT TO KRS 201.1,
 SECTION 9 AD,
 BY: *David Stiles, Jr.*
 PUBLIC SERVICE COMMISSION MANAGER

DATE EFFECTIVE November 16, 1987
 TITLE General Manager
 ISSUED BY David Stiles, Jr.
 Name of Officer

DATE OF ISSUE October 16, 1987
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. _____ dated _____

Form for filing Rate Schedules

Jackson Purchase EC
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 19
 Nineteenth Revised SHEET NO. 20
 CANCELLING P.S.C. NO. 18
 Eighteenth Revised SHEET NO. 20

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE OL	Outdoor Lighting	RATE PER UNIT
APPLICABILITY:	Applicable adjacent to the seller's facilities.	(D)
TYPE OF SERVICE:	The seller will install and maintain automatic lighting fixtures and mercury vapor or high pressure sodium lamps controlled by a photo electric cell.	(D)
RATE PER MONTH:	Standard Fixtures -	(D)
Lamp Type	Watts	Monthly kWh
MV	7,000	70
MV	20,000	145
HPS	8,000	40
HPS	23,000	95
HPS (Flood)	23,000	250
METAL HALIDE	14,000	175
METAL HALIDE	34,000	163
METAL HALIDE	110,000	367

TERMS OF PAYMENT:
 The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:
 The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate. In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay a non-refundable contribution equal to the total cost incurred by the seller for each additional pole and associated overhead line.

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998
 ISSUED BY G. Kelly Nickolis, President & CEO
 PUBLIC SERVICE COMMISSION OF KENTUCKY IN



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 10
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

RATES AND CHARGES
 SCHEDULE OL - OUTDOOR LIGHTING

Applicability: Applicable to any class Member.
 Type of Service: JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month	Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
	175	MV	7,000	70	\$7.53
	400	MV	20,000	145	11.22
	100	HPS	8,000	40	7.53
	250	HPS	23,000	95	10.00
	250	HPS - Flood	23,000	95	10.56
	175	Metal	14,000	72	12.67
	400	Metal	34,000	163	17.82
	1,000	Metal-Flood	110,000	367	25.04

Terms of Payment:
 The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY G. Kelly Nickolis, President & CEO
 PUBLIC SERVICE COMMISSION

000064

Form for filing Rate Schedules

Jackson Purchase EC
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 9
 Fourth Revised SHEET NO. 21
 CANCELLING P.S.C. NO. 8
 Third Revised SHEET NO. 21

JACKSON PURCHASE E.C.
 Name of Utility Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 01 - Outdoor Lighting (Continued)

RATE PER UNIT

For interstate and highway lights seller will provide up to 150 feet of line for light furnished for no additional cost. A monthly pole charge will be assessed in accordance with the above rate for each pole provided by the seller for interstate & highway lighting.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.

The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not under paved parking lots or driveways), underground wire, luminaires and brackets at the above rate provided poles are not placed more than 150 feet apart.

All material provided by the seller shall remain the property of the seller.

Any damage to lamps, luminaires or other equipment resulting from vandalism shall be charged to the consumer at cost on a separate invoice.

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE:

AUG 06 1998

PURSUANT TO 807 KAR 50.11,
 SECTION 9(1)

BY: *Stephen O. Bell*
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998

DATE EFFECTIVE August 6, 1998

ISSUED BY *G. Kelly Nuckols*

TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224

dated August 6, 1998



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR

P.S.C. KY NO. 2
 SHEET NO. 11
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost, ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

DATE OF ISSUE December 15, 2007
 Month / Date / Year

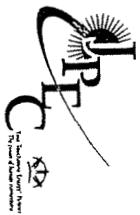
DATE EFFECTIVE February 1, 2008
 Month / Date / Year

ISSUED BY *G. Kelly Nuckols*

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED

000065



Jackson Purchase Energy Corp.
FOR _____
Entire Territory Served
Community, Town or City

P. S. C. KY NO. 2

SHEET NO. 12

CANCELLING P. S. C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
SCHEDULE 01 - OUTDOOR LIGHTING

Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed. N
N
N

Any damage to the lamps, luminaires and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party. N
N
N

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole. N
N
N

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet	Z4	N
Franchise Fee Rider	Sheet	Z6	N
School Tax	Sheet	Z8	N

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
S. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000066

JACKSON PURCHASE E.C.
 Name of Issuing Corporation

Jackson Purchase EC
 For Entire Territory Served
 Community, Town or City
 P.S.C. NO. 17
 Nineteenth Revised SHEET NO. 8.0
 CANCELLING P.S.C. NO. 16
 Eighteenth Revised SHEET NO. 8.0

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service	RATE PER UNIT
(D)	
(D)	
(D)	
(D)	
(D)	

AVAILABILITY:
 Available for commercial and industrial service in excess of 3,000 kW for all uses subject to established rules and regulations of the seller for service directly from a substation connected to Big Rivers' transmission system.

CHARACTER OF SERVICE:
 Three phase, 60 cycles at available transmission voltages.

MONTHLY CHARGES:

Demand Charge	Minimum per month	\$31,440.00	(D)
All additional kW	Per kW per month	10.48	(D)
Energy Charge	Per kWh per month	.015452	(D)
All Energy			(D)

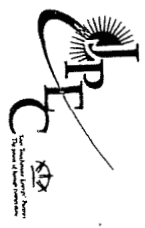
FACILITIES CHARGE:
 The Corporation will provide investment in substation facilities up to \$11.00 per kW. The Corporation will provide investment in substation facilities in excess of this amount of 1.25% shall be applied to any substation investment in excess of this amount.

DETERMINATION OF BILLING DEMAND:
 The billing demand, in kilowatts, shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for average power factors lower than ninety (90) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent....

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE

AUG 06 1998

DATE OF ISSUE August 26, 1998
 ISSUED BY G. Kelly Nuckolls
 TITLE President & CEO
 PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 PURSUANT TO 007 KAR 5.011,
 BY: Stephen R. Bell
 SECRETARY OF THE COMMISSION
 Case No. 97-224 dated August 6, 1998



SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 13
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

RATES AND CHARGES

Applicability

Entire service territory.

Availability of Service

To commercial and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

Facilities Charge:	Per month	\$35.00
Demand Charge:	Per kW per month	\$6.50
Energy:		
First	200 kWh per kW per month	\$0.03422 per kWh per month
Next	200 kWh per kW per month	\$0.02892 per kWh per month
Next	200 kWh per kW per month	\$0.02321 per kWh per month
Over	600 kWh per kW per month	\$0.01961 per kWh per month

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY G. Kelly Nuckolls
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED

000067

Form for filing Rate Schedules

Jackson Purchase EC
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 12
 Evenly Revised SHEET NO. 8.1
 CANCELLING P.S.C. NO. 11
 Term Revised SHEET NO. 8.1

JACKSON PURCHASE E.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 1 - Industrial Service (Continued)

RATE PER UNIT

DETERMINATION OF BILLING DEMAND (Continued).
 For each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

MINIMUM MONTHLY CHARGE.

The minimum monthly charge under the above rate shall be \$31,440.00 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum charge shall be increased by \$75 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1 1/2) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.

CONDITIONS OF SERVICE.

Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.

DELIVERY POINT.

Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COM. OF KENTUCKY EFFECTIVE

AUG 06 1998

DATE OF ISSUE August 26, 1998
 DATE EFFECTIVE August 6, 1998
 ISSUED BY G. Kelly Nickols
 TITLE President & CEO
 PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 August 5, 1998
 Case No. 97-224



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 14
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

RATES AND CHARGES

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (KW)} = \frac{\text{Maximum Actual Measured Demand KW} \times 50\%}{\text{Power Factor (\%)}}$$

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

1. The maximum demand registered in the current billing period.
2. The maximum power factor adjusted demand registered in the current billing period.
3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY G. Kelly Nickols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116

000068

Form for filing Rate Schedules

Jackson Purchase ECC
 Entire Territory Served
 Community, Town or City

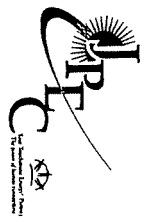
P.S.C. NO. 7
 Second Revised SHEET NO. 8.2
 CANCELLING P.S.C. NO. 6
 First Revised SHEET NO. 8.2

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	RATE PER UNIT
SCHEDULE I - Industrial Service (Cont.)	(D)
TEMPORARY SERVICE: Temporary service shall be in accordance with the rate schedule except that the consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.	(D) (D) (D) (D) (D) (D) (D) (D)
DEMAND AND POWER FACTOR METERING: If the rate schedule provides for measurement of demand or power factor, the seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.	(D) (D) (D) (D) (D) (D)
TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.	(D) (D) (D) (D) (D)

DATE OF ISSUE April 9 1984 DATE EFFECTIVE October 8, 1979
 ISSUED BY DAVID STILES, JR. TITLE General Manager
 Name of Officer

Case No. 7525 dated October 8, 1979



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 15
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

A two and one-half percent (2 1/2%) primary discount will be applied to rates in the bill, including minimum charge, of any primary delivery Member who has a demand of 100 KW or more during the billing period, for those Members with demand less than 100 KW, two and one-half percent (2 1/2%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary metering installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of February 1, 2008. Primary metering installations shall be evaluated on an individual basis.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet 24	N
Franchise Fee Rider	Sheet 26	N
School Tax	Sheet 28	N

DATE OF ISSUE December 15, 2007 Month / Date / Year
 DATE EFFECTIVE February 1, 2008 Month / Day / Year
 ISSUED BY [Signature] TITLE President & CEO
 G. Kelly Nickols

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED

000069

Form for filing Rate Schedules

Jackson Purchase Ecc
For Entire Territory Served
Community, Town or City

P.S.C. NO. 1 SHEET NO. 8.3

CANCELLING P.S.C. NO.

JACKSON PURCHASE E.C.C.

SHEET NO.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (cont.)

RATE PER UNIT

TIME OF DAY RATE:

This rate is limited to the addition of new or expanded industrial off-peak power usage within the service area. The Time of Day Rate (TDR) is available for incremental load at industrial delivery points under schedule I. Such rate will apply during the eight-hour period beginning 10:01 p.m. and ending at 6:00 a.m. Any request for consideration of the TDR must be submitted to Jackson Purchase E.C.C. (JPE) in writing and will become effective only upon JPE approval. Upon approval by JPE, the 30-minute kW demand during these hours will not be used to determine the Billing Demand. Energy associated with the capacity used during this time of day in excess of the Billing Demand shall be considered TDR energy and shall be billed at a rate equal to 125 percent of the rate in schedule I. This rate will be subject to the fuel adjustment charge. JP reserves the right to terminate the availability of this TDR at any time.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

01 1995

PURSUANT TO 807 KAR 80.11,
SECTION 9 (1)
BY: *Robert C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

December 2, 1994

DATE EFFECTIVE

January 1, 1995

ISSUED BY

David Stiller, Jr.

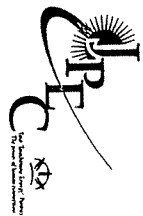
TITLE

General Manager

Case No.

dated

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 16

CANCELLING P.S.C. KY NO. Original

SHEET NO.

RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY

G. Kelly Nuckols
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116

DATED

000070

Form for filing Rate Schedules

Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 17

Nineteenth Revised SHEET NO. 9.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE NO. - Comm. & Industrial & All Other Three Phase Service 25 KVA or Less.
Residential Service 50 KVA or Less

RATE PER UNIT

AVAILABLE: Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less, and for three phase residential service where the installed transformer capacity is 50 KVA or less for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE: Three phase, 60 cycles at available secondary voltages.

MONTHLY RATES: Minimum per month \$15.00
Service Charge (D)
Energy Charge Per kWh per month .05583 (D)

MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$15.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$.75 per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt - hours corresponding to the minimum charge in accordance with the foregoing rate.

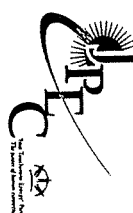
PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 AUG 06 1998

ISSUED BY G. Kelly Nuckolls TITLE President & CEO PURSUANT TO 507 KAR 5011.

BY: Stephen Bull SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 17

CANCELLING P.S.C. KY NO. Original

SHEET NO.

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Applicability

Entire service territory.

Availability of Service

To existing Members as of the effective date of this rate schedule, February 1, 2008. Service under this schedule shall be for Members with maximum load greater than 3,000 kW and less than 10,000 kW contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.

The Member will continue to be billed under this rate schedule until such time as the billed demand for the Member is less than 3,000 kW for twelve (12) consecutive months.

Service under this schedule will be limited to maximum loads not exceeding 10,000 kW. Members with new or increased load requirements that exceed 10,000 kW will have a rate developed as part of their agreement or contract based upon their electrical characteristics.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY G. Kelly Nuckolls

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED

000071

Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 9 SHEET NO. 9.1

SIXTH Revised SHEET NO. 8

CANCELLING P.S.C. NO. SHEET NO. 9.1

FIFTH Revised SHEET NO. 9.1

JACKSON PURCHASE E.C.
Name of Trading Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Industrial & All other Three Phase Service 25 KVA or Less
Residential Service 50 KVA or Less

RATE PER UNIT

TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT: The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer, which shall be installed by the consumer in the consumer's service entrance facilities.

PUBLIC SERVICE COA
OF KENTUCKY
EFFECTIVE
AUG 06 19:
PURSUANT TO 807 KAR 50.11,
SECTION 9.47

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols, Secretary of the Commission

Public Service Commission of Kentucky

Case No. 97-224 dated August 6, 1998



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 18

CANCELLING P.S.C. KY NO. Original SHEET NO.

SHEET NO.

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING
RATES AND CHARGES

- 1. Member shall be served under this rate schedule as of the effective date of this schedule, February 1, 2008.
- 2. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
- 3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge: Per month \$300.00
Demand Charge: First 3,000 kW of billing demand per month \$34,500.00
All additional kW per month \$11.50
All Energy: Per kWh per month \$0.01735

Minimum Monthly Charge

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00) and \$34,500.00 where 3,000 KVA or less of transformer capacity is required. For Members requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

DATE OF ISSUE December 15, 2007 Month / Date / Year

DATE EFFECTIVE February 1, 2008 Month / Day / Year

ISSUED BY G. Kelly Nuckols, Secretary of the Commission

Public Service Commission

Case No. 2007-00116 DATED

000072

Form for filing Rate Schedules

Jackson Purchase ECC
 Entire Territory Served
 Community, Town or City

For _____
 P.S.C. NO. _____ SHEET NO. (1)
 First Revised _____
 CANCELLING P.S.C. NO. _____
 Original _____ SHEET NO. (1)

JACKSON PURCHASE E.C.C.
 Name of Trading Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LT - 1 Large Industrial

AVAILABILITY:
 This rate shall apply for large consumers contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.

CONDITIONS OF SERVICE

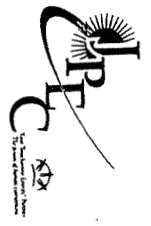
- Service hereunder shall be subject to the following conditions:
- 1) The consumer must have a peak demand of a least 1,000 kW.
 - 2) The consumer must execute a contract with a minimum five year term.
 - 3) The consumer would otherwise qualify for service under Schedule D or I.
 - 4) The consumer's service characteristics meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
 - 5) It shall be the responsibility of the customer to coordinate through JPPEC or its authorized agent all transactions that JPPEC must make on behalf of the customer pursuant to the BREC Large Industrial Customer Tariff.

MONTHLY RATE

Category	Rate	Unit
A. Wholesale Power Cost:		(D)
An amount equal to all the monthly charge levied by Big Rivers Electric Corporation for the wholesale electric service (including transmission service) hereunder:		(D)
B. Retail Adders:		(D)
Customers otherwise served on Schedule D:		(D)
Service Charge:	\$25.00	(D)
Demand Charge:	\$.11	(D)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE August 28, 1998 DATE EFFECTIVE August 6, 1998 AUG. 06, 1998
 ISSUED BY G. Kelly Nickles, President & CEO PURSUANT TO 207 KAR 50.11, SECTION 9(1)
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN BY: [Signature] Secretary of the Commission
 Case No. 97-224 August 6, 1998 dated



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____
 P.S.C. KY NO. 2 SHEET NO. 19
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING RATES AND CHARGES

of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \text{Maximum Actual Measured Demand kW} \times 90\% \text{ Power Factor (\%)} =$$

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPPEC will provide investment in facilities up to \$11.00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

Service will be furnished under JPPEC's Rules and Regulations applicable hereto. Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPPEC because of power line characteristics.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

DATE OF ISSUE December 15, 2007 Month / Date / Year

DATE EFFECTIVE February 1, 2008 Month / Date / Year

ISSUED BY [Signature] G. Kelly Nickles
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000073

JACKSON PURCHASE E.C.C.
Name of Billing Corporation

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. _____
First Revised _____ SHEET NO. (2)
CANCELLING P.S.C. NO. _____
Original _____ SHEET NO. (2)

CLASSIFICATION OF SERVICE

SCHEDULE LT-1 - Large Industrial (Continued)

MONTHLY RATE (continued):	RATE PER UNIT
Energy Charges:	
First 600 KWh/KV	\$ 0.0058 (D)
Over 600 KWh/KV	\$ 0.0022 (D)

Customers otherwise served on Schedule I:
Facilities Charge: Same as written in Schedule I (D)
Demand Charges: Minimum per month (D)
First 3,000 KW of Billing Demand Per KW \$ 0.33 (D)
All additional KW of Billing Demand Per KW \$ 0.0066 (D)
Energy Charge: Per KWh delivered (D)

DETERMINATION OF RETAIL ADDER BILLING DEMAND:

The retail adder billing demand in kilowatts shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for average power factors lower than ninety (90) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging. (D)

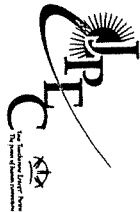
MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$0.75 per KVA of Transformer capacity or fraction thereof required whichever is greater. Where it is necessary to extend or reinforce existing. (D)

PUBLIC SERVICE CO. OF KENTUCKY, INC. SON
EFFECTIVE

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 AUG 06 1998
ISSUED BY G. Kelly Nickols PRESIDENT & CEO PURSUANT TO 207 KAR 5.011, SECTION 9(1)
Name of Officer TITLE
Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN BY SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 20
CANCELLING P.S.C. KY NO. Original
SHEET NO.

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Cost Reduction Adjustment	Sheet 24
Franchise Fee Rider	Sheet 26
School Tax	Sheet 28

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE December 15, 2007 Month / Date / Year
DATE EFFECTIVE February 1, 2008 Month / Date / Year
ISSUED BY G. Kelly Nickols PRESIDENT & CEO
Name of Officer TITLE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED

000074

JACKSON PURCHASE E.C.C.
Name of Utility Corporation

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. _____
First Revised SHEET NO. (3)
CANCELLING P.S.C. NO. _____
Original SHEET NO. (3)

CLASSIFICATION OF SERVICE

SCHEDULE LT-1 Large Industrial (Continued)

RATE PER UNIT

MINIMUM CHARGE (continued).
distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

CONDITIONS OF SERVICE

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT.
The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer, which shall be installed by the consumer in the consumer's service entrance facilities or at location agreed to in accordance with provisions of primary service.

PUBLIC SERVICE COA
OF KENTUCKY
EFFECTIVE
AUG 06 1998

DATE OF ISSUE August 26, 1998
DATE EFFECTIVE August 6, 1998
ISSUED BY G. Kelly Nickols
TITLE President & CEO
PUBLIC SERVICE COMMISSION OF KENTUCKY IN
BY: _____
SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 21
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW
RATES AND CHARGES

Applicability

Entire service territory.

Availability of Service

To new Members or Members changing rate class after the effective date of this rate schedule, February 1, 2008. Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 kW and less than 5,000 kW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 kW. Members with new load requirements that exceed 5,000 kW or existing load requirements that exceed 5,000 kW above the historical load level will have a rate developed as referenced in Schedule L-E.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

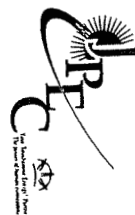
DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY G. Kelly Nickols
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000075



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 22
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

SCHEDULE 1 - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

- Member shall be served under this rate schedule as of the effective date of this schedule, February 1, 2008.
- It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge:	Per month	\$300.00	N
Demand Charge:	Per kW per month	\$11.30	N
All Energy:	Per kWh per month	\$0.01735	N

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand kW} \times 90\%}{\text{Power Factor (\%)}}$$

DATE OF ISSUE December 15, 2007
 Month / Date / Year

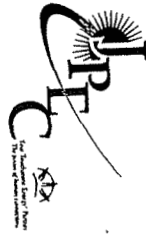
DATE EFFECTIVE February 1, 2008
 Month / Date / Year

ISSUED BY [Signature]
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000076



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 23

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES

SCHEDULE 1 - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JP&C and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JP&C may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JP&C will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JP&C's rules and Regulations applicable hereto. Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JP&C because of power line characteristics.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 24
- Franchise Fee Rider Sheet 26
- School Tax Sheet 28

DATE OF ISSUE December 15, 2007
 Month / Date / Year

DATE EFFECTIVE February 1, 2008
 Month / Day / Year

ISSUED BY [Signature]
 G. Kelly Nuddois

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000077



Jackson Purchase Energy Corp.
FOR _____
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 24

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE December 15, 2007
Month / Date / Year

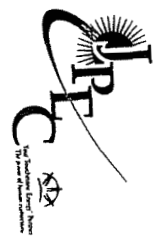
DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000078



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 25

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
SCHEDULE L-E - LARGE INDUSTRIAL MEMBER EXPANSION

Applicability

This rate shall apply to those power requirements of any Member with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

Conditions of Service

Service hereunder shall be subject to the following conditions:

1. The Member must execute a written agreement or contract for electric service or amend an existing agreement or contract; and
2. The Member's service characteristics must qualify all or some portion of the Member's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

Monthly Rate

- A. Wholesale Power Cost:
An annual amount equal to all monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rates for wholesale electric service (including transmission service) hereunder.
- B. Retail Adders:
Retail Adders shall be determined on a case-by-case basis for that portion of each Member's load served under this tariff.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Day / Year

ISSUED BY [Signature]
S. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000079



Jackson Purchase Energy Corp.
FOR _____
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 26

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
NON-RECURRING FEES

Applicability

Entire service territory.

Availability of Service

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

Rates

Collection Fee	\$20.00	N
Returned Check Fee	\$20.00	N
Connection or Reconnection (Regular Hours) Fee	\$25.00	N
Connection or Reconnection (After Hours) Fee	\$75.00	N
Meter Test Request Fee	\$35.00	N

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
[Signature]
[Signature]

TITLE President & CEO
[Signature]
[Signature]

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000080

Jackson Purchase Energy Corporation
 P.S.C. KY. NO. _____
 SHEET NO. NM-1 _____
 CANCELLING P.S.C. KY. NO. NEW
 SHEET NO. _____

CLASSIFICATION OF SERVICE
 SCHEDULE NM - NET METERING TARIFF

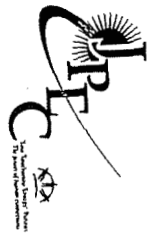
APPLICABLE
 To entire territory served. (D)

AVAILABLE
 To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electric requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts. (D)

NOTIFICATION: INSPECTION
 A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date. (D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Date Effective: _____
 Issued by: _____
 Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 40301
 Filed Pursuant to KRS 278.465 et seq.

By: _____
 Executive Director



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 2
 SHEET NO. 27
 CANCELLING P.S.C. KY. NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE NM - NET METERING

Applicable
 To entire territory served. N

Available
 To all Members who own and operate an eligible electric generating facility that is located on the Member's premises, for the primary purpose of supplying all or part of the Member's own electric requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with JPFC's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts. N

Notification: Inspection
 1. The Member shall submit a completed Net Metering Program Notification Form (Attachment 1) to JPFC at least 60 days prior to the date the Member desires to interconnect an eligible electric generating facility to JPFC's facilities. The Member shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to JPFC or mailed by certified mail, return receipt requested. Member may interconnect on the date stated in the form unless JPFC notifies Member in writing of noncompliance prior to said date. N
 2. JPFC may require an on-site inspection and may impose a fee on the Member of not more than fifty dollars (\$50.00) for such inspection. If JPFC conducts an on-site inspection and determines that Member is not in compliance with the tariff, Member shall be so notified and shall bring the electric generating facility into compliance within thirty (30) days or shall be required to file a new completed Net Metering Program Notification Form. N

DATE OF ISSUE: December 15, 2007
 DATE EFFECTIVE: February 1, 2008
 ISSUED BY: _____
 G. Kelly Nickols

TITLE: President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000081

Jackson Purchase Energy Corporation
 P.S.C. KY NO. _____
 SHEET NO. NM-2
 JACKSON PURCHASE ENERGY CORPORATION (JPEC) CANCELLING P.S.C. KY NO. NEW
 SHEET NO. _____

CLASSIFICATION OF SERVICE
 SCHEDULE NM - NET METERING TARIFF

B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50,000 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.

METERING

The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

BILLING

A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue: January 10, 2005
 Issued by: G. Kelly Nuckols, President
 Filed Pursuant to KRS 278.465 et seq.

Date Effective: March 1, 2005
 G. Kelly Nuckols, President
 By: [Signature] Executive Director



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 28
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE NM - NET METERING

calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the Member that is fed back to the electric grid over a billing period.

Billing

- The amount of electricity billed to the Member shall be calculated by taking the difference between the electricity supplied by JPEC to the Member and the electricity generated and fed back by the Member. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid in shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Member then currently in place.
- If the electricity supplied by JPEC exceeds the electricity generated and fed back to JPEC during the billing period, the Member shall be billed for the net electricity supplied. If the electricity fed back to JPEC by the Member exceeds the electricity supplied by JPEC during a billing period, the Member shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the Member's next bill.
- The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Member would be assigned if the Member were not receiving service under this tariff.
- Excess electricity credits are not transferable between Members or locations.
- No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

DATE OF ISSUE: December 15, 2007
 Month / Date / Year

DATE EFFECTIVE: February 1, 2008
 Month / Date / Year

ISSUED BY: [Signature]
 G. Kelly Nuckols

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION


000082

Jackson Purchase Energy Corporation
 P.S.C. KY NO. _____
 SHEET NO. NM-3
 JACKSON PURCHASE ENERGY CORPORATION (JPEC)
 CANCELLING P.S.C. KY NO. NEW
 SHEET NO. _____

CLASSIFICATION OF SERVICE
 SCHEDULE NM - NET METERING TARIFF

- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill. (D)
 - C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff. (D)
 - D. Excess electricity credits are not transferable between customers or locations. (D)
 - E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed. (D)
- NET METERING SERVICE INTERCONNECTION GUIDELINES**
- The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:
- (1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. (D)
 - Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage. (D)

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE
 Date of Issue January 10, 2005
 Issued by G. Kelly Nickols
 Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 40302-4030 (1)
 Filed Pursuant to KRS 278.465 et seq.


By 
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 29
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE NM - NET METERING

Net Metering Service Interconnection Guidelines

- The Member shall operate the eligible electric generating facility in parallel with JPEC's system under the following conditions and any other conditions that may be required by JPEC where unusual conditions arise that are not covered herein:
1. The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between Member's and JPEC's systems as well as adequate protective equipment between the two (2) systems. Member's voltage at the point of interconnection will be the same as JPEC's system voltage. (D)
 2. Member shall be responsible for operating all facilities owned by Member, except as specified hereinafter. (D)
 3. Member shall maintain its system in synchronization with JPEC's system. (D)
 4. Member shall be responsible for any damage to JPEC's equipment due to failure of Member's control, safety or other equipment. (D)
 5. JPEC at its discretion may require a suitable lockable, JPEC accessible, load breaking manual disconnect switch or similar equipment, as specified by JPEC, to be furnished by Member at a location designated by JPEC to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to JPEC at all times. (D)
 6. After initial installation, Member shall not make any changes to the electric generating facility without the written consent of JPEC. (D)
 7. JPEC shall have the right from time to time to inspect Member's generating facility and conduct any test necessary to determine that such facility is installed and operating properly. However, JPEC will have no obligation to inspect, witness tests, or in any manner be responsible for Member's facility or operation. (D)
 8. The Member assumes all responsibility for electric service on the Member's premises at and from the point of delivery of electricity from JPEC. (D)

DATE OF ISSUE December 15, 2007
 Month / Date / Year
 DATE EFFECTIVE February 1, 2008
 Month / Date / Year
 ISSUED BY 
 G. Kelly Nickols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000083

Jackson Purchase Energy Corporation
P.S.C. KY. NO. _____
SHEET NO. NM4
JACKSON PURCHASE ENERGY CORPORATION (JPEC) CANCELLING P.S.C. KY NO. NEW
SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF (D)

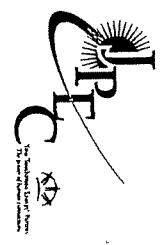
- (2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system. (D)
- (3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment. (D)
- (4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times. (D)
- (5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative. (D)
- (6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation. (D)
- (7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative. (D)

CONDITIONS OF INTERCONNECTION (D)
A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied: (D)

PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE
N

Date of Issue January 10, 2008
Issued by G. Kelly Nuckols, President
Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030
Filed Pursuant to KRS 278.465 et seq.

DATE EFFECTIVE FEBRUARY 1, 2008
BY G. Kelly Nuckols, President
Executive Director



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City
FOR _____
P.S.C. KY NO. 2
SHEET NO. 30
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

RATES AND CHARGES
SCHEDULE NM - NET METERING

Conditions of Interconnection

A Member may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:

- 1. The Member has properly notified JPEC of intent to interconnect by submission of a completed Net Metering Program Notification Form and the Member has met all of the provisions of this tariff. (D)
- 2. The Member has installed a lockable, JPEC accessible, load breaking manual disconnect switch, if required by JPEC. (D)
- 3. A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code. (D)
- 4. The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the Member's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory. (D)

Additional Controls and Tests

JPEC may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at Member's expense. (D)

Liability Insurance; Indemnification

- 1. Member shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the Member against loss arising out of or in connection with the use and operation of Member's electric generating facility, or otherwise caused by actions of the Member under this tariff. JPEC shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to JPEC. (D)

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY G. Kelly Nuckols, President

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000084

Jackson Purchase Energy Corporation
 P.S.C. KY. NO. _____
 SHEET NO. NM-5
 JACKSON PURCHASE ENERGY CORPORATION (JPEC) CANCELLING P.S.C. KY NO. NEW
 SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

- (1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff. (D)
- (2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative. (D)
- (3) A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code. (D)
- (4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory. (D)

ADDITIONAL CONTROLS AND TESTS

Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense. (D)

PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue January 10, 2005
 Issued by G. Kelly Nuckolls
 Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42856-9030 (1)
 Filed Pursuant to KRS 278.465 et seq.

By G. Kelly Nuckolls
 Executive Director



Jackson Purchase Energy Corp.
 FOR _____
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 31
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
SCHEDULE NM - NET METERING

- 2. Member shall fully indemnify and hold harmless JPEC from and against all claims, costs, expenses and liabilities arising from or in connection with Member's ownership or operation of an electric generating facility under this tariff, or as a result of Member's actions or inactions under this tariff.

Special Rules

- 1. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of JPEC's single hour peak load during the previous calendar year, the obligation of JPEC to offer net metering to a new Member under this tariff may be limited by action of the Commission.
- 2. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.

DATE OF ISSUE December 15, 2007
 Month / Date / Year

DATE EFFECTIVE February 1, 2008
 Month / Date / Year

ISSUED BY G. Kelly Nuckolls
 G. Kelly Nuckolls

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000085



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 32

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

JACKSON PURCHASE ENERGY CORPORATION (JPEC)
 CANCELLING P.S.C. KY NO. NEW
 SHEET NO. _____

Jackson Purchase Energy Corporation
 P.S.C. KY. NO. _____

SHEET NO. NM-6

CLASSIFICATION OF SERVICE
 SCHEDULE MM - NET METERING TARIFF (D)

LIABILITY INSURANCE: INDEMNIFICATION (D)

A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative. (D)

B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff. (D)

SPECIAL RULES

A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission. (D)

B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff. (D)

Date of Issue January 10, 2005
 Issued by G. Kelly Nuckols
 Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 40301
 Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE 3/1/2005
 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
 Date Effective March 1, 2005
2
 Executive Director

RATES AND CHARGES
 SCHEDULE NM - NET METERING

ATTACHMENT 1
Net Metering Program Notification Form

Applicant hereby gives notice of intent to operate an electric generating facility.

Section 1. Applicant Information

Name: _____
 Mailing Address: _____
 City: _____ State: _____ Zip Code: _____
 Location of generating facility: _____
 Daytime Phone Number: _____
 Account Number: _____

Section 2. Generating Facility Information

Generator Manufacturer, Model Name & Number: _____
 Power Rating in Kilowatts: AC: _____ DC: _____
 Inverter Manufacturer, Model Name & Number: _____

Continued on next page

DATE OF ISSUE December 15, 2007

DATE EFFECTIVE February 1, 2008

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

000086

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW SHEET NO. _____

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-7

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

ATTACHMENT 1

Net Metering Program Notification Form

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.

Section 1. Applicant Information

Name: _____ (D)

Mail Address: _____ (D)

City: _____ State: _____ Zip Code: _____ (D)

Location of generating facility: _____ (D)

Daytime Phone Number: _____ (D)

Account Number: _____ (D)

Section 2. Generating Facility Information

Generator Manufacturer, Model Name & Number: _____ (D)

Power Rating in Kilowatts: AC: _____ DC: _____ (D)

Inverter Manufacturer, Model Name & Number: _____ (D)

Battery Backup? (yes or no) _____ (D)

Section 3. Installation Information

Installation Date: _____ Proposed Interconnection Date: _____ (D)

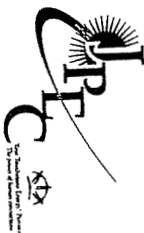
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Date of Issue: January 10, 2005
Issued by: *[Signature]*
Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030
Filed Pursuant to KRS 278.465 et seq.

Date Effective: March 31, 2005
Pursuant to KAR 5:011
G. Kelly Nuckolls, President (P)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

By: *[Signature]*
Executive Director



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 33

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
SCHEDULE NM - NET METERING

Battery Backup? (yes or no) _____

Section 3. Installation Information

Installation Date: _____ Proposed Interconnection Date: _____

Section 4. Certifications

1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.

Signed (Vendor): _____ Date: _____

Name (Printed): _____ Phone Number: _____

Company: _____

2. The load breaking manual disconnection switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): _____ Date: _____

License Number: _____ Phone Number: _____

Mailing Address: _____ Zip Code: _____

City: _____ State: _____

(continued on next page)

DATE OF ISSUE: December 15, 2007
Month / Date / Year

DATE EFFECTIVE: February 1, 2008
Month / Date / Year

ISSUED BY: *[Signature]*
G. Kelly Nuckolls

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000087

Jackson Purchase Energy Corporation
 P.S.C. KY. NO. _____
 SHEET NO. NM-8
 JACKSON PURCHASE ENERGY CORPORATION (JPEC)
 CANCELLING P.S.C. KY NO. NEW
 SHEET NO. _____

CLASSIFICATION OF SERVICE
 SCHEDULE NM - NET METERING TARIFF

Section 4. Certifications

- The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory. (D)
 - The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. (D)
 - Cooperative signature signifies only receipt of this form. (D)
- I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct. (D)

Signature of Applicant _____

Date of Issue January 10, 2005
 Issued by [Signature]
 Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030
 Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 3/17/2005
 KAR 5:011
 Date Effective January 10, 2005
 G. Kelly Nuckols, President/CEO (1)



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City _____
 P.S.C. KY NO. 2
 SHEET NO. 34
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE NM - NET METERING

3. JPEC signature signifies only receipt of this form.

Signed (JPEC Representative): _____

Date: _____

I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct. (D)

Signature of Applicant _____

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY [Signature]
 TITLE President & CEO
 IN CASE NO. 2007-00116 DATED _____

000088

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 KW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 KW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY FROM A QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITY, 100 KW OR LESS

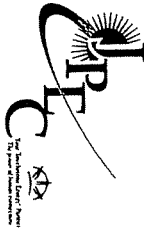
THIS AGREEMENT is made and entered into on this _____ day of _____, 19____, by and between _____

_____ (cooperative), a retail electric distribution cooperative corporation and _____ (the seller), a _____

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution and sale at retail of electric energy in certain counties in western Kentucky; and
 WHEREAS, the cooperative owns and operates, or intends to construct, own and operate, electric distribution lines with which the seller desires to interconnect its electric generation facilities; and
 WHEREAS, the seller owns and operates, or intends to construct, own and operate, an electric generating facility which

(D) (D)



FOR Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 35

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

SCHEDULE SP-C-A - SMALL POWER PRODUCTION OR COGENERATION LESS THAN 100 KW

RATES AND CHARGES

Availability of Service

Available only to qualifying small power production or cogeneration facilities, 100 kW or below, which have executed an "Agreement for Purchase of Electric Energy" (a sample of which is attached hereto as an exhibit for reference) with JPEC.

Rate Schedule

Base payment of \$0.01694 per kWh plus current fuel adjustment.

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008

ISSUED BY G. Kelly Nuckols
 G. Kelly Nuckols
 President & CEO

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

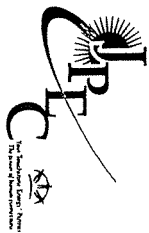
000089

qualifies as a small power production facility or cogeneration facility (D)
 under Section 201 of the Public Utility Regulatory Policies Act of 1978. (D)
 and desires to sell electric power and energy to cooperative beginning (D)
 on or about _____, 19____, or as soon thereafter as the (D)
 qualifying facility is ready for service; and (D)
 WHEREAS, cooperative desires to purchase electric power and (D)
 energy from the seller; and (D)
 WHEREAS, the cooperative is willing to permit the seller's (D)
 electric generation facilities to be interconnected and operated in (D)
 parallel with the cooperative's electric system so that the seller will (D)
 be able to deliver to cooperative electric power and energy: (D)
 NOW, THEREFORE, the parties agree as follows: (D)

ARTICLE I

Definition of Terms

- 1.1 The term "qualifying facility" or "qf" as used in this (D)
 contract is defined to include all the seller's electric generation (D)
 facilities and all interconnection and safety equipment owned by the (D)
 seller and used in connection with the electric generation facilities (D)
 owned by it which will produce electric power and energy for sale under (D)
 this agreement. (D)
 1.2 The terms specifically defined in 807 KAR 5:054 and 18 (D)
 C.F.R. Part 292, when used in this agreement, shall have the same (D)
 definitions as in those regulations. (D)



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 36
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE SPC-B - SMALL POWER PRODUCTION OR COGENERATION GREATER THAN 100 KW

Availability of Service

Available only to qualifying small power production or cogeneration facilities, above 100 kW, which have executed an "Agreement for Purchase of Electric Energy" (a sample of which is attached hereto as an exhibit for reference) with JPEC. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.

Rate Schedule

A. Capacity (if applicable)

- 1. When connected to electric distribution lines of 15 KV or below:
 A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Delivers for less than 520 hours will receive the energy payment only.
- 2. When connected to electric transmission lines above 25 KV:
 A payment of \$4.04 per kilowatt per month provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Delivers for less than 520 hours will receive the energy payment only.

B. Energy

Base payment of \$0.01694 per kWh plus current fuel adjustment.

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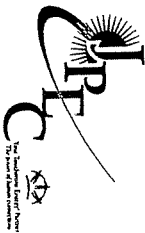
DATE EFFECTIVE February 1, 2008
 Month / Date / Year

ISSUED BY [Signature]
 Month / Date / Year
 G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

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Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 37

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

ARTICLE 11
Ownership and Maintenance of Facilities

- 2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF"). (D)
- 2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time. (D)
- 2.3 The seller shall pay cooperative the "additional inter-connection cost" as defined in 807 KAR 5:054 6(6) of interconnecting the QF with the distribution system of the cooperative. (D)
- 2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at (D)

RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

[NOTE: THIS SAMPLE CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 KW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF JPEC. JPEC RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 KW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY FROM A QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITY, 100 KW OR LESS

THIS AGREEMENT is made and entered into on this _____ day of _____, 20____ by and between Jackson Purchase Energy Corporation _____

(JPEC), a retail electric distribution cooperative corporation, and _____

(the seller), a _____

WITNESSETH:

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY _____
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

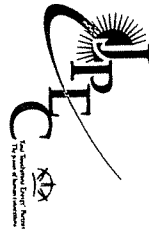
IN CASE NO. 2007-00116 DATED _____

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intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respecting

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 SHEET NO. 38
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RATES AND CHARGES
 SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

WHEREAS, JPEC is engaged in the distribution and sale at retail of electric energy in certain counties in Western Kentucky; and

WHEREAS, JPEC owns and operates, or intends to construct, own and operate, electric distribution lines with which the seller desires to interconnect its electric generation facilities; and

WHEREAS, the seller owns and operates, or intends to construct, own and operate, an electric generating facility which qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and

desires to sell electric power and energy to JPEC beginning on or about _____, 20____, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, JPEC desires to purchase electric power and energy from the seller; and

WHEREAS, JPEC is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with JPEC's electric system so that the seller will be able to deliver to JPEC electric power and energy;

NOW, THEREFORE, the parties agree as follows:

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ISSUED BY *[Signature]*
 G. Kelly Nickols
 President & CEO

TITLE BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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the QF, shall not be construed as confirming or endorsing the design. (D)
 or as warranting the safety, durability or reliability of the QF. (D)
 The cooperative shall not, by reason of any review, acceptance, (D)
 inspection or failure to review or inspect, be responsible for the QF, (D)
 including, but not limited to, the strength, safety, details of design, (D)
 adequacy or capacity thereof, nor shall acceptance or approval by (D)
 either be construed as an endorsement of any QF. (D)
 2.6 The seller will be responsible for furnishing or (D)
 paying for all rights-of-way and easements necessary to install. (D)
 operate, maintain, replace and remove the interconnection facility and (D)
 the metering equipment. Duly authorized representatives of the (D)
 cooperative shall be permitted to enter the premises of the seller at (D)
 all reasonable times as may be necessary in connection with the (D)
 proper performance of the terms and conditions of this agreement. (D)
 2.7 The seller shall install, own and maintain the (D)
 necessary substation equipment at the point of connection to the (D)
 system of the Cooperative unless otherwise agreed. (D)
 ARTICLE III (D)
 3.1 The cooperative shall take and purchase all of the (D)
 power and energy produced by the seller that is delivered to the point (D)
 at which the QF is interconnected with the cooperative's distribution (D)
 system. The power and energy delivered by the seller and purchased by (D)
 the cooperative shall be metered and paid for in accordance with the (D)
 terms of this agreement. Electric power and energy to be purchased (D)
 under this agreement shall be alternating (D)



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RATES AND CHARGES
 SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

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 G. Kelly Nuckols

TITLE President & CEO

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CORRECTED

current, single or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

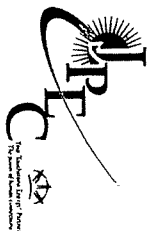
3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the KWH delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agreement



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RATES AND CHARGES SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, IEEE Standard 1547, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Utilities Service, all federal, state and local safety codes, statutes and regulations and all applicable policies of JPEC now in existence or that may be adopted from time to time.

2.3 The seller shall pay JPEC the "additional interconnection cost" as defined in 807 KAR 5:054 Section 6 of interconnecting the QF with the distribution system of JPEC.

2.4 The seller shall pay for and JPEC shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. JPEC shall test and calibrate meters by comparison with accurate standards at intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by JPEC, provided,

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ISSUED BY G. Kelly Nickols President & CEO

TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2007-00116 DATED

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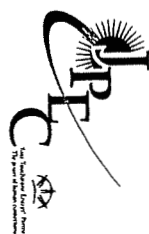
and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC")

ARTICLE V
Protection of System Owned by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.



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RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse JPEC for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and JPEC shall agree as to the amount of energy furnished during such period and JPEC shall render payment therefore. JPEC shall meter all power and energy at voltage as mutually agreed to with the seller. JPEC shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by JPEC before the seller connects its QF to JPEC's system. Prior to energization of the interconnection between the QF and JPEC's system, JPEC shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory,

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ISSUED BY [Signature]
C. Kelly Nickols

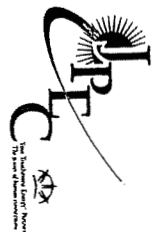
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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- 5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.
- 6.1 The initial term of this agreement shall be one (1) year from the effective date.
- 6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.
- 6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:
1. This agreement is approved by the Administrator of the Rural Electrification Administration. (D)
 2. This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission. (D)
 3. This agreement has been approved and executed by the seller and cooperative. (D)

ARTICLE VI
Term



RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

Jackson Purchase Energy Corp.
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specifications and operating characteristics observed or provided respecting the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. JPFC shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of JPFC shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of JPFC unless otherwise agreed.

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ISSUED BY [Signature]
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

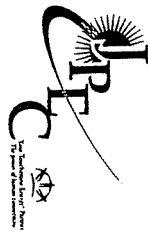
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ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- 1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representative licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system; or
2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.



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RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

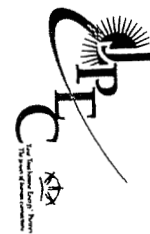
ARTICLE III

3.1 JPEC shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with JPEC's distribution system. The power and energy delivered by the seller and purchased by JPEC shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating current, single or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.
3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

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RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

3.4 JPEC shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from JPEC under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to JPEC.

ARTICLE IV

Rates and Charges

4.1 JPEC shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agreement and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC")

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ISSUED BY G. Kelly Nickols
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

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ARTICLE VIII
Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX
Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

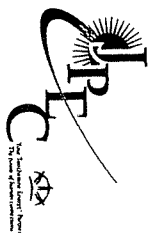
9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.



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SHEET NO. 45

CANCELLING P.S.C. KY NO. Original

SHEET NO.

RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

ARTICLE V

Protection of System Owned by JPEC

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by JPEC, injury to the personnel of JPEC, or interference with JPEC's consumers. JPEC shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by JPEC. The following areas, among others, may be reviewed for possible adverse effects:

1. Fault protection.
2. Voltage regulation and balance.
3. Grounding.
4. Synchronizing systems.
5. Disconnecting and isolating systems.
6. Flicker.
7. Harmonics.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions. (D)

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____ (D)

Seller: _____ (D)

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below: (D)

If to cooperative: _____ (D)

If to seller: _____ (D)

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written. (D)

(signature lines) (D)

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DATE EFFECTIVE February 1, 2008
Month / Date / Year
ISSUED BY G. Kelly Nuckols
G. Kelly Nuckols
TITLE President & CEO

000099
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED



Jackson Purchase Energy Corp.
FOR _____
Entire Territory Served
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SHEET NO. 46
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

5.2. If the operation of the QF results in undesirable or harmful effects to the system of JPEC, or to consumers of JPEC, JPEC may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

5.3. JPEC may discontinue purchases from the seller and may break the interconnection between the QF and JPEC's system, without prior notice, during any system emergency. By first giving reasonable written notice, JPEC may break the interconnection between the QF and the system of JPEC for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of JPEC's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1. The initial term of this agreement shall be one (1) year from the effective date.
6.2. This agreement shall be automatically renewed each year for consecutive one-year terms unless JPEC or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

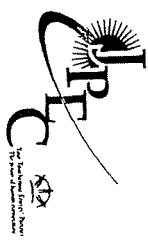
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DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY G. Kelly Nickols
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____



Jackson Purchase Energy Corp.
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Entire Territory Served
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CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

1. This agreement is approved by the Administrator of the Rural Utilities Service (if required).
2. This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
3. This agreement has been approved and executed by the seller and JPFC.

ARTICLE VII

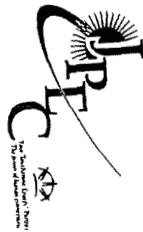
7.1 The seller shall protect, indemnify and hold harmless JPFC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by JPFC except where such injury, death or damage was caused or contributed to by the fault or negligence of JPFC or its employees, agents, representatives or contractors. his obligation shall survive termination of this

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kelly Nuckols

TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____



Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 48

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES

SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, JPEC shall not

be liable to the seller for:

1. Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representative licensees or invitees, including, without limitation, damage or injury caused by re-closing of the transmission or distribution system; or
2. Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as JPEC may from time to time reasonably request.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

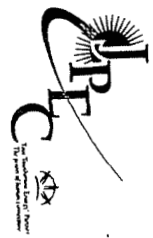
ISSUED BY [Signature]
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

000102



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 49
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

ARTICLE IX

Miscellaneous

- 9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.
- 9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.
- 9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.
- 9.4 This agreement may not be assigned without the written consent of JPFC.
- 9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.
- 9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

DATE OF ISSUE December 15, 2007
Month / Date / Year

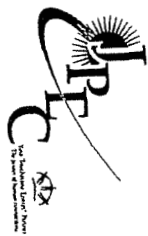
DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000103



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 50

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions. N

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to: N

JPEC: _____ N

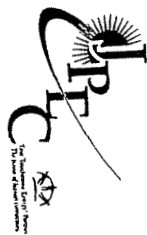
Seller: _____ N

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY G. Kelly Nuckels
G. Kelly Nuckels

TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____



Jackson Purchase Energy Corp.
FOR _____
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 51

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES

SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to JPEC:

If to seller:

DATE OF ISSUE December 15, 2007
Month / Date / Year

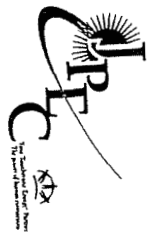
DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000105



RATES AND CHARGES
SAMPLE AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY

FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 52

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

Jackson Purchase Energy Corporation _____ N

(Cooperative) _____ (Seller) _____ N

Print Name _____ Print Name _____ N

Signature _____ Signature _____ N

Title _____ Title _____ N

Date _____ Date _____ N

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000106

Jackson Purchase Energy Corporation
(Name of Utility)

CLASSIFICATION OF SERVICE

FOR Jackson Purchase Energy Corporation
Entire Territory Served
Community, Town or City
P.S.C. KY NO. _____ 7
Second Revised SHEET NO. 10.0
CANCELLING P.S.C. KY NO. 6
First Revised SHEET NO. 10.0

CTAT (Cable Television Attachment Tariff)

APPLICABILITY:
In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:
To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:		(D)
Two-party pole attachment	\$4.84	(D)
Three-party pole attachment	\$4.09	(D)
Two-party anchor attachment	\$5.88	(D)
Three-party anchor attachment	(not available)	(D)
Two-party ground attachment	\$0.24	(D)
Three-party ground attachment	\$0.16	(D)

BILLING:
Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

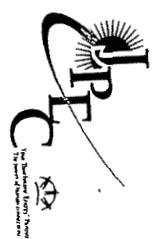
SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, latest edition, and subsequent

DATE OF ISSUE September 28, 2005
Month / Date / Year
DATE EFFECTIVE September 14, 2005
Month / Date / Year
ISSUED BY *[Signature]* ^{Moyle, Dale} / _{Chairman of Office}
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00319 DATED September 14, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
9/14/2005
PURSUANT TO 807 KAR 5.0:11
SECTION 9 (1)

By *[Signature]*
Executive Director



**RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)**

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City
P.S.C. KY NO. 2
SHEET NO. 53
CANCELLING P.S.C. KY NO. Original
SHEET NO.

Applicability

In all territory served by JPEC on poles owned and used by JPEC for their electric plant.

Availability of Service

To all qualified CATV operators having the right to receive service.

Rental Charge

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.84
Three-party pole attachment	\$4.09
Two-party anchor attachment	\$5.88
Three-party anchor attachment	(not available)
Two-party ground attachment	\$0.24
Three-party ground attachment	\$0.16

Billing

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

DATE OF ISSUE December 15, 2007
Month / Date / Year
DATE EFFECTIVE February 1, 2008
Month / Date / Year
ISSUED BY *[Signature]* ^{G. Kelly Nuckols}
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED

000107

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 7
First Revised SHEET NO. 10.1
CANCELLING P.S.C. NO. 6
Original SHEET NO. 10.1

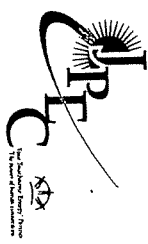
JACKSON PURCHASE E. C. C.
Name of Issuing Corporation
CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)	RATE PER UNIT
revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.	(D)
B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.	(D)
ESTABLISHING POLE USE:	(D)
A. Before the CATV operators shall make use of any of the poles of the cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, with the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.	(D)
The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by the	(D)

DATE EFFECTIVE June 4, 1984

ISSUED BY David Stiles, Jr. General Manager



Jackson Purchase Energy Corp.
For Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 54
CANCELLING P.S.C. KY NO. Original
SHEET NO.

RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Specifications

- The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, latest edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use

- Before the CATV operator shall make use of any of the poles of JPCC under this tariff, they shall notify JPCC of their intent in writing and shall comply with the procedures established by JPCC. The CATV operator shall furnish JPCC detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of JPCC, with the number and character of the necessary attachments to be placed on such poles, and rearrangements of JPCC's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that the CATV operator intends to install.
- JPCC shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to JPCC that the cost estimate is approved, JPCC shall proceed with the necessary changes in pole lines covered by the cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service of JPCC.

DATE OF ISSUE December 15, 2007

DATE EFFECTIVE February 1, 2008

ISSUED BY Kelly Nuckols

TITLE President & CEO

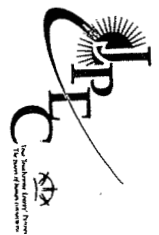
JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

Jackson Purchase ECC
Entire Territory Served
Community, Town or City
P.S.C. NO. 7
First Revised SHEET NO. 10.2
CANCELLING P.S.C. NO. 6
Original SHEET NO. 10.2
CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)	RATE PER UNIT
cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.	(D)
B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.	(D)
C. Any reclearing of existing rights-of-way and any trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.	(D)
D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.	(D)
E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be filled at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.	(D)

DATE OF ISSUE April 9, 1987
ISSUED BY David Stiller, Jr.
Name of Officer
TITLE General Manager
DATE EFFECTIVE June 4, 1984
Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
Case No. 251-41 dated



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City
FOR
P.S.C. KY NO. 2
SHEET NO. 55
CANCELLING P.S.C. KY NO. Original
SHEET NO.
RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

- hereunder shall not be limited to amounts shown on estimates made by JPCC hereunder. An itemized statement of the actual cost of all such changes shall be submitted by JPCC to the CATV operator, in a form mutually agreed upon.
- Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.
- All poles to which attachments have been made under this tariff shall remain the property of JPCC, and any payments made by the CATV operator for changes in pole lines under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-of-Way

JPCC does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on JPCC's poles, no liability on account thereof shall attach to JPCC. Each party shall be responsible for obtaining its own easements and rights-of-way.

DATE OF ISSUE December 15, 2007
Month / Date / Year
DATE EFFECTIVE February 1, 2008
Month / Date / Year
ISSUED BY
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED
000109

Form for Filing Rate Schedules

Jackson Purchase ECC
Entire Territory Served
Community, Town or City

P.S.C. NO. 7
First Revised SHEET NO. 10.3
CANCELLING P.S.C. NO. 6
Original SHEET NO. 10.3

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)

RATE PER UNIT

EASEMENTS AND RIGHTS-OF-WAY:

A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations of public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by the Cooperative at its such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall at the time so specified transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. In the event the CATV operators fail to transfer its attachments and the Cooperative does such work, the Cooperative shall not be liable for any consequential damages such as loss of service to CATV customers.

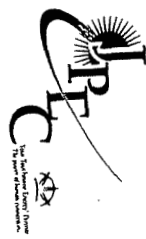
BY: *[Signature]*
SECRETARY

DATE OF ISSUE: April 9, 1987
DATE EFFECTIVE: June 4, 1984

ISSUED BY: David S. Stiles, Jr.
Name of Officer
TITLE: General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 56
CANCELLING P.S.C. KY NO. Original
SHEET NO.

RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Maintenance of Poles, Attachments and Operations

1. Whenever right-of-way considerations of public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by JPEC at its own expense, except that each party shall bear the cost of transferring its own attachments.
2. Whenever it is necessary to replace or relocate an attachment, JPEC shall, before making such replacement or relocation, give forty-eight (48) hours written notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, JPEC may elect to do such work and the CATV operator shall pay JPEC the cost thereof. In the event the CATV operator fails to transfer its attachments and JPEC does such work, JPEC shall not be liable for any consequential damages such as loss of service to the CATV operator customers.
3. Any existing attachment of the CATV operator, which does not conform to the specifications set out in this tariff hereof, shall be brought into conformity therewith as soon as practical. JPEC, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection made or not, shall not operate to relieve the CATV operator of any responsibility, obligation, or liability assumed under the tariff. JPEC reserves to itself, its successor and assigns, the right to maintain its poles and operate requirements thereon in such manner as will, in its own judgment best enable it to fulfill its own service requirements. JPEC shall not be liable to the CATV operator for any interruption of service of the CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of JPEC's poles hereunder.
- 4.

DATE OF ISSUE: December 15, 2007
Month / Date / Year

DATE EFFECTIVE: February 1, 2008
Month / Date / Year

ISSUED BY: *[Signature]*
Name of Officer

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED

000110

Jackson Purchase ECC
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 7
 First Revised SHEET NO. 10.4
 CANCELLING P.S.C. NO. 6
 Original SHEET NO. 10.4

CORRECTED

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (cont.)

RATE PER UNIT

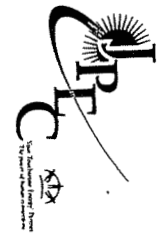
C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and operate its facilities thereon in such manner as will, in its own judgement best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents, contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for the reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

By: *[Signature]*
 DATE: 10/11/84

APRIL 9 1987 DATE EFFECTIVE June 4 1984
 ISSUED BY DAVID STILES, JR. TITLE General Manager
 Name of Office
 Case No. 251-41 dated



JACKSON PURCHASE ENERGY CORP.
 CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 57
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

JPEC shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of JPEC.

Inspections

1. Periodic Inspection: Any unauthorized or unreported attachment by the CATV operator will be billed at a rate of two (2) times the amount equal to the rate that would have been due, had the installation been made the day after the last inspection.
2. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of JPEC will be paid for by the CATV operator at a rate equal to JPEC's actual expenses, plus appropriate overhead charges.

Insurance or Bond

1. The CATV operator agrees to defend, indemnify and save harmless JPEC from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollution, contaminations of or other adverse effects on the environment, (d) terrorist attacks, or (e) violations of governmental laws, regulations or orders whether suffered directly by JPEC itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of JPEC, either solely or in concurrence with any alleged joint negligence of JPEC. JPEC shall be liable for sole active negligence.
2. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

DATE OF ISSUE December 15, 2007
 DATE EFFECTIVE February 1, 2008
 ISSUED BY *[Signature]*
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED

000111

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

Jackson Purchase ECC
Entire Territory Served
Community, Town or City

P.S.C. NO. 7
First Revised SHEET NO. 10.5
CANCELLING P.S.C. NO. 6
Original SHEET NO. 10.5

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)

RATE PER UNIT

INSPECTIONS:

A. Periodic inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

B. "Make-Ready" inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

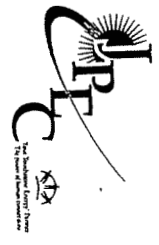
INSURANCE OR BOND:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations or of other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for active negligence.

BY: *[Signature]* DATE: 01/19/84

ISSUED BY: *[Signature]* DATE EFFECTIVE: June 4, 1984
Name of Officer: DAVID SLIKS, JR. TITLE: General Manager

Case No. 251-41 dated



RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 58
CANCELLING P.S.C. KY NO. Original
SHEET NO.

A. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
B. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to JPEC a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Jackson Purchase Energy Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Purchase Energy Corporation."

DATE OF ISSUE: December 15, 2007
Month / Date / Year

DATE EFFECTIVE: February 1, 2008
Month / Date / Year

ISSUED BY: *[Signature]* TITLE: President & CEO
Name of Officer: KEVIN NICKOLS

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED

000112

Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 7
First Revised SHEET NO. 10.6

CANCELLING P.S.C. NO. 6
Original SHEET NO. 10.6

JACKSON PURCHASE E. C. C.
Name of Issuing Corporation
CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)	RATE PER UNIT
B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:	(D)
1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.	(D)
2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.	(D)

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance of bond provided herein shall also be for the benefit of Jackson Purchase Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance of bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Purchase Electric Cooperative Corporation."

CHANGE OF USE PROVISION:

A. When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight

DATE OF ISSUE: APRIL 9, 1987 DATE EFFECTIVE: JUNE 4, 1984

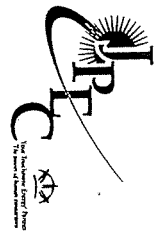
ISSUED BY: DAVID STUBBS, JR. TITLE: General Manager

Case No. 251-A1 dated

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 59

CANCELLING P.S.C. KY NO. Original
SHEET NO.



RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Change of Use Provision

When JPCC subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operator operations, the CATV operator shall be given forty-eight (48) hours written notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet JPCC's time schedule for such changes, JPCC may do the work and charge to the CATV operator its reasonable cost for performing the change of the CATV operator attachments.

Abandonment

- If JPCC desires at any time to abandon any pole to which the CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, JPCC shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless JPCC from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay JPCC for such pole an amount equal to JPCC's depreciated cost thereof. JPCC shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.
- The CATV operator may, at any time, abandon the use of the attached pole by giving due notice thereof in writing to JPCC and by removing therefrom any and all attachments it may have thereon. The CATV operator shall, in such case, pay to JPCC the full rental for said pole for the then current billing period.

Rights of Others

Upon notice from JPCC to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE: December 15, 2007
Month / Date / Year

DATE EFFECTIVE: February 1, 2008
Month / Date / Year

ISSUED BY: [Signature] Title: [Signature]

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED

Form for filing Rate Schedules

Jackson Purchase ECC
Entire Territory Served
Community, Town or City

JACKSON PURCHASE E. C. C.
Name of Issuing Corporation

P.S.C. NO. 7
First Revised SHEET NO. 10.7
CANCELLING P.S.C. NO. 6
Original) SHEET NO. 10.7
CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)	RATE PER UNIT
(48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge to CATV operator its reasonable cost for performing the change of CATV attachments.	(D)
ABANDONMENT:	(D)
A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.	(D)
B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.	(D)
RIGHTS OF OTHERS:	(D)
A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by	(D)

DATE OF ISSUE: April 9, 1987
DATE EFFECTIVE: June 4, 1984

ISSUED BY: David S. Stiles, Jr.
Name of Officer
TITLE: General Manager

Case No. 251-41 dated

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 60
CANCELLING P.S.C. KY NO. Original
SHEET NO.



RATES AND CHARGES
CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Payment of Taxes

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee, or charge levied on JP&C's poles solely because of their fee by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance

1. The CATV operator shall furnish a bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of JP&C and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to JP&C fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by JP&C of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, JP&C shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of JP&C.

If the CATV operator should fail to complete the removal of all its facilities from the poles of JP&C within thirty (30) days after receipt of such request from JP&C, then JP&C shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to JP&C for rentals, inspections, or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

DATE OF ISSUE: December 15, 2007
Month / Date / Year

DATE EFFECTIVE: February 1, 2008
Month / Date / Year

ISSUED BY: [Signature]
Name of Officer
TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED

000114

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation
 P.S.C. NO. 7
 First Revised SHEET NO. 10.8
 CANCELLING P.S.C. NO. 6
 Original SHEET NO. 10.8
 CORRECTED

Jackson Purchase ECC
 Entire Territory Served
 Community, Town or City

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont. 1)

RATE PER UNIT

Municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

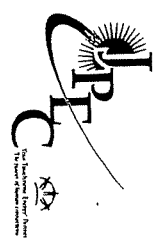
PAYMENT OF TAXES:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their fee by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE:

A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator. Evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative.

EOI OF ISSUE APRIL 9, 1987 DATE EFFECTIVE JUNE 4, 1984
 ISSUED BY DAVID STILES, JR. TITLE General Manager
 Name of Officer



RATES AND CHARGES
 CABLE TELEVISION ATTACHMENT TARIFF (CTAT)

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 61
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.

2. After the CATV operator has been a customer of JPEC and not in default for a period of two years, JPEC shall reduce the bond by 50%, or, at JPEC's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

Use of Anchors

JPEC reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service

JPEC may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11 (1).

DATE OF ISSUE December 15, 2007
 Month / Date / Year
 DATE EFFECTIVE February 1, 2008
 Month / Date / Year
 ISSUED BY [Signature] Title / Date / Year
 Name of Officer

TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7

First Revised SHEET NO. 10.9

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.9

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation
 CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Cont.)

If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections, or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:
 The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:
 The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11(1).

APPROVED AND FORWARDED:
 BY [Signature]
 GENERAL MANAGER

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 251-41 dated

Form for Filing Rate Schedules

Jackson Purchase ECC
 Entire Territory Served
 Community, Town or City

JACKSON PURCHASE E.C.C.

P.S.C. NO. 7
 First Revised SHEET NO. 10.10
 CANCELING P.S.C. NO. 6
 Original SHEET NO. 10.10
 CORRECTED

CLASSIFICATION OF SERVICE	RATE PER UNIT
OTAT (Cable Television Attachment Tariff) (Cont.)	(D)
EXHIBIT A	(D)
DEVELOPMENT OF RENTAL CHARGES	(D)

1. Equation - Annual Charge - Two-Party Pole Annual Charge = [(Weighted average cost 35' and 40' poles X .85) - \$12.50] X annual carrying charge factor X .1224 Two-Party Charge = \$85.62 X .2163 X .1224 = \$2.27	(D)
2. Equation - Annual Charge - Three-Party Pole Annual Charge = [(Weighted average cost 40' and 45' poles X .85) - \$12.50] X annual carrying charge factor X .0759 Three-Party Charge = \$106.53 X .2163 X .0759 = \$1.75	(D)
3. Equation - Annual Charge - Two-User Anchor Attachment Annual Charge = Embedded cost of anchors X annual carrying charge factor X .50 Two-Party Charge = \$28.66 X .2163 X .50 = \$3.10	(D)
4. Equation - Annual Charge - Three-User Anchor Attachment Annual Charge = Embedded cost of anchors X annual carrying charge factor X 33 1/3 Three-Party Charge = \$28.66 X .2163 X .3333 = \$2.07	(D)

JUN 4 1984

PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
 BY: *[Signature]*

DATE OF ISSUE: APR 11 9 1987
 DATE EFFECTIVE: June 4, 1984

ISSUED BY: DAVID STILES, JR. Name of Officer
 TITLE: General Manager

Case No. 251-41 dated _____

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7

First Revised SHEET NO. 10, 11

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10, 11

CORRECTED

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
CAT (Cable Television Attachment Tariff) (Con't.)		
EXHIBIT B		
DEVELOPMENT OF ANNUAL CARRYING CHARGE		
Fixed Charges on Investment from PSC Annual Report (12-31-82)		
1.	Operation and Maintenance Expense Line No. 53, Page 14	\$1,378,589 (D)
2.	Customer Accounts Expense Line No. 8, Page 15	569,871 (D)
3.	Customer Service and Information Expense Line No. 14, Page 15	28,655 (D)
4.	Administrative and General Expenses Line No. 35, Page 15	692,098 (D)
5.	Depreciation Expense Line No. 28, Page 13	787,256 (D)
6.	Taxes Other Than Income Taxes Line No. 30, Page 13	158,554 (D)
	Sub-Total	\$3,615,023 (D)
	Divided by Line 2, Page 1	\$28,361.341-12.7% (D)
		100104 1984 (D)

PURSUANT TO PUBLIC SERVICE COMMISSION ORDER OF 10/14/84
 BY: *[Signature]*

DATE OF ISSUE: April 9, 1987 DATE EFFECTIVE: June 4, 1984

ISSUED BY: DAVID STILES, JR. TITLE: General Manager

Case No. 251-41 dated _____

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Form for Filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 7

Original SHEET NO. 10.12

CANCELLING P.S.C. NO. _____

JACKSON PURCHASE E.C.C.

SHEET NO. _____

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CIAT (Cable Television Attachment Tariff) (Cont.)

RATE PER UNIT

7. "Cost of Money" 8.88%

Rate of Return on Investment Allowed in the Last General Rate Increase, Case No. 8863 Effective 12/29/83

21.63%

(D)
(D)
(D)
(D)
(D)
(D)

Note: All line numbers and page numbers referred to above are per the 12/31/82 PSC Annual Report

(D)
(D)
(D)

#1 Represents the actual cost of all 35' and 40' poles in plant.

(D)
(D)

#2 Represents the actual cost of all 40' and 45' poles in plant.

(D)
(D)

#3 The cost of poles in the plant records is the bare pole cost with no allowances included. Therefore the 85% calculation was omitted.

(D)
(D)

#4 Ground wires are not included as part of the pole cost in the plant records.

(D)
(D)

FILED IN THE COMMISSION

JUN 14 1984

PURSUANT TO ORDER OF THE COMMISSION
 BY *[Signature]*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984

ISSUED BY DAVID STILES, JR. TITLE General Manager

Case No. 251-41 dated _____

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2
SHEET NO. 62
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

Applicability
In all territory of Ballard and McCracken counties jointly served by JPFC and Ballard Rural Telephone.

Availability
To Ballard Rural Telephone Cooperative Corporation, Inc. (BRTC) only.

Rental Charge
The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.84
Three-party pole attachment	\$4.09
Two-party anchor attachment	\$5.88
Three-party anchor attachment (not available)	
Two-party ground attachment	\$0.24
Three-party ground attachment	\$0.16

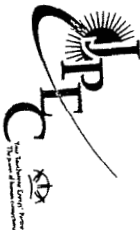
Billing
Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply. Failure of BRTC to receive a bill or a correctly calculated bill shall not relieve BRTC of its obligation to pay for the service it has received.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kelly Nuckols

TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 63

CANCELLING P.S.C. KY NO. Original

SHEET NO.

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

Specifications

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, latest edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them, under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use

A. Before BRTC shall make use of any of the poles of JPEC under this tariff, they shall notify JPEC of their intent in writing and shall comply with the procedures established by JPEC. BRTC shall furnish JPEC detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of JPEC, with the number and character of the attachments to be placed on such poles, and rearrangements of JPEC's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that BRTC intends to install.

JPEC shall, on the basis of such detailed construction plans and drawings, submit to BRTC a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by BRTC to JPEC that the cost estimate is approved, JPEC shall proceed with the necessary changes in pole lines covered by the cost estimate. Upon completion of all changes, BRTC shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. BRTC shall, at its own expense, make attachments in such manner as not to interfere with the service of JPEC.

DATE OF ISSUE December 15, 2007
Month / Date / Year

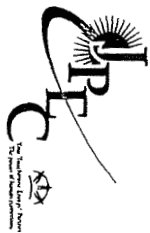
DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
S. Keith Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000117



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 64

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

- B. Upon completion of all changes, BRTC shall pay to JPEC the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of BRTC hereunder shall not be limited to amounts shown on estimates made by JPEC hereunder. An itemized statement of the actual cost of all such changes shall be submitted by JPEC to BRTC, in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by BRTC.
- D. All poles to which attachments have been made under this tariff shall remain the property of JPEC, and any payments made by BRTC for changes in pole lines under this tariff shall not entitle BRTC to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by BRTC, where notice of intent had not been requested, shall be billed at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-Of-Way

JPEC does not warrant nor assure to BRTC any rights-of-way privileges or easements, and if BRTC shall at any time be prevented from placing or maintaining its attachments on JPEC's poles, no liability on account thereof shall attach to JPEC. Each party shall be responsible for obtaining its own easements and rights-of-way.

Maintenance of Poles, Attachments and Operation

- A. Whenever right-of-way considerations of public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by JPEC at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, JPEC shall, before making such replacement or relocation, give forty-eight (48) hours written notice (except in cases of emergency)

DATE OF ISSUE December 15, 2007
Month / Date / Year

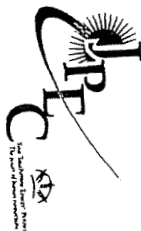
DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
Month / Date / Year
K. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000118



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2
 SHEET NO. 65
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

to BRTC, specifying in said notice the time of such proposed replacement or relocation, and BRTC shall, at the time so specified, transfer its attachments to the new or relocated pole. Should BRTC fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, JPEC may elect to do such work and BRTC shall pay JPEC the cost thereof. In the event BRTC fails to transfer its attachments and JPEC does such work, JPEC shall not be liable for any consequential damages such as loss of service to BRTC customers.

C. Any existing attachment of BRTC, which does not conform to the specifications set out in this tariff hereof, shall be brought into conformity therewith as soon as practical. JPEC, because of the importance of its service, reserves the right to inspect each new installation of BRTC on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve BRTC of any responsibility, obligation, or liability assumed under the tariff.

D. JPEC reserves to itself, its successor and assigns, the right to maintain its poles and operate its facilities thereon in such manner as will, in its own judgment best enable it to fulfill its own service requirements. JPEC shall not be liable to BRTC for any interruption of service of BRTC or for interference with the operation of the cables, wires and appliances of BRTC arising in any manner out of the use of JPEC's poles hereunder.

JPEC shall exercise reasonable care to avoid damaging the facilities of BRTC, make an immediate report to BRTC of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse BRTC for all reasonable cost incurred by BRTC for the physical repair of facilities damaged by the negligence of JPEC.

DATE OF ISSUE December 15, 2007
 Month / Date / Year

DATE EFFECTIVE February 1, 2008
 Month / Date / Year

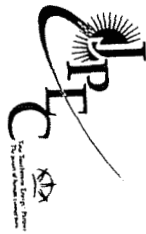
ISSUED BY [Signature]
 [Name]

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

000119



Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 66

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE

BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

Inspections

- A. Periodic Inspection: Any unauthorized or unreported attachment by BRTC will be billed at a rate of two (2) times the amount equal to the rate that would have been due, had the installation been made the day after the last inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of JP&C will be paid for by BRTC at a rate equal to JP&C's actual expenses, plus appropriate overhead charges.

Insurance or Bond

- A. BRTC agrees to defend, indemnify and save harmless JP&C from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment, therefore, by reason of (a) Injures or death to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment, (d) Terrorist attacks, or (e) violations of governmental laws, regulations or orders whether suffered directly by JP&C itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of BRTC, its employees, agents or other representatives or from their presence on the premises of JP&C, either solely or in concurrence with any alleged joint negligence of JP&C. JP&C shall be liable for sole active negligence.
- B. BRTC will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
 2. Public Liability coverage with separate coverage for each town or city in which BRTC operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

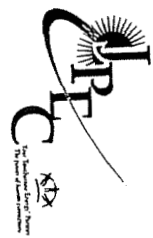
ISSUED BY _____
_____ Debra Tucker

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

00120



Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 67

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident or property damage.

Before beginning operations under this tariff, BRTC shall cause to be furnished to JPEC a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Jackson Purchase Energy Corporation, so as to guarantee, within the coverage limits, the performance by the insured or any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Purchase Energy Corporation."

Change of Use Provision

When JPEC subsequently requires a change in its poles or attachment for reasons unrelated to BRTC operations, BRTC shall be given forty-eight (48) hours written notice of the proposed change (except in case of emergency). If BRTC is unable or unwilling to meet JPEC's time schedule for such changes, JPEC may do the work and change to BRTC its reasonable cost for performing the change of BRTC attachments.

Abandonment

A. If JPEC desires at any time to abandon any pole to which BRTC has attachments, it shall give BRTC notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, JPEC shall have no attachments on such pole, but BRTC shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of BRTC, and BRTC shall save harmless JPEC from all obligations, liability, damages, cost, expenses, or charges incurred thereafter, and shall pay JPEC for such pole an amount equal to JPEC's depreciated cost thereof. JPEC shall further evidence transfer to BRTC of title to the pole by means of a bill of sale.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
BY Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000121



Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 68

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

- N B. BRTC may, at any time, abandon the use of the attached pole by giving due notice thereof in writing
- N to JPEC and by removing therefrom any and all attachments it may have thereon. BRTC shall, in such
- N case, pay to JPEC the full rental for said pole for the then current billing period.
- N

Rights of Others

Upon notice from JPEC to BRTC that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and BRTC shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee, or charge levied on JPEC's poles solely because of their fee by BRTC shall be paid by BRTC.

Bond or Depositor Performance

A. BRTC shall furnish a bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000.00) until such time as BRTC shall occupy twenty-five hundred (2,500) poles of JPEC and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by BRTC, evidence of which shall be presented to JPEC fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by JPEC of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, JPEC shall request BRTC to immediately remove its cables, wires, and all other facilities from all poles of JPEC.

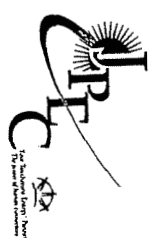
DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
S. Kelly Nickolis

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____



Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 69

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

If BRTC should fail to complete the removal of all its facilities from the poles of JPEC within thirty (30) days after receipt of such request from JPEC, then JPEC shall have the right to remove them at the cost and expense of BRTC and without being liable for any damage to BRTC's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to JPEC for rentals, inspections, or work performed for the benefit of BRTC under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After BRTC has been a customer of JPEC and not in default for a period of two years, JPEC shall reduce the bond by 50%, or, at JPEC's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

Use of Anchors

JPEC reserves the right to prohibit the use of any existing anchors by BRTC where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service

JPEC may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11 (1).

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY [Signature]
G. Kevin Nuckels

TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED _____

000123

Form for filing Rate Schedules

Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 1 SHEET NO. 30

Cancelled P.S.C. NO. 16 SHEET NO. 30

Eighteenth Revised SHEET NO. 30

JACKSON PURCHASE E.C.
Name of Trading Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Street Lighting

APPLICABILITY - Applicable adjacent to the seller's facilities subject to the established rules of the seller.

AVAILABLE - Available to federal, state and local governmental agencies or any private customer, requesting ten (10) or more luminaires, for dusk to dawn street lighting service of a type not provided for under Schedule O.L. - Outdoor Lighting, for a term of not less than one year.

TYPE OF SERVICE - The seller will install and maintain automatic street lighting systems of a type desired by the customer, single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE - Monthly energy charge for each type of lamp shall be \$0.03377 per rated kWh per month as determined by the formula below:
Monthly Rated kWh = (4,000 hours per year X Manufacturer's suggested Line Watts / 1000) / 12

Facilities Charge - The books of the Corporation shall accurately reflect the Corporation's total investment in facilities for each specific agency receiving service under this tariff. The monthly facilities charge for a given agency shall be 1.38 percent of said total investment, if the customer pays a contribution in aid of construction, plus 1.38 percent of the remaining corporation's investment.

AUG 06 1998
PURSUANT TO BOT KAR 5011,
SECTION 9 (1)

DATE EFFECTIVE August 6, 1998
By: [Signature] Secretary of the Commission

DATE OF ISSUE August 28, 1998
ISSUED BY G. Kirby Anderson, President & CEO

Case No. 97-224
Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
dated August 5, 1998

Form for filing Rate Schedules

Jackson Purchase EC
 Entire Territory Served
 Community, Town or City

P.S.C. NO. 10
 Third Revised SHEET NO. 3.1
 CANCELLING P.S.C. NO. 9
 Second Revised SHEET NO. 3.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Street Lighting (Continued)

	RATE PER UNIT
(D)	(D)
(D)	(D)

The facility charge will be reviewed annually by May 1 of each year. The facility charge will be based upon the financial data of the previous calendar year.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.

CONDITIONS OF SERVICE:

The seller will furnish all necessary material to install the street lighting system desired by the customer.
 Lighting shall be furnished from dusk to dawn.
 Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 06 1998

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: Michael B. B. B.
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998
 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nickolas
Name of Director
 TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

JACKSON PURCHASE ENERGY CORP.
 PADUCAH, KENTUCKY

FOR ALL TERRITORY SERVED
 Community, Town or City

PSC KY. NO. _____

SHEET NO. _____

CANCELLING PSC NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
JACKSON PURCHASE ENERGY CORPORATION LARGE INDUSTRIAL CUSTOMER EXPANSION RATE		(D)
AVAILABILITY		(D)
This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.		(D)
CONDITIONS OF SERVICE		(D)
Service hereunder shall be subject to the following conditions:		(D)
1) The consumer must execute a written contract for electric service or amend an existing contract; and		(D)
2) The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and		(D)
3) It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must take on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.		(D)
MONTHLY RATE		(D)
A. Wholesale Power Cost	An annual amount equal to all monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rates for wholesale electric services (including transmission service) hereunder.	(D)
B. Retail Adders:	Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.	(D)

DATE OF ISSUE May 11, 2000

DATE EFFECTIVE _____

ISSUED BY 

TITLE _____

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

PURSUANT TO 807 KAR 50.11,
 SECTION 9(1)
 BY: Stephan E. Ely
 SECRETARY OF THE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PRESIDENT/CEO
 JUN 01 2000

JACKSON PURCHASE E.C.
 Name of Issuing Corporation

Jackson Purchase EC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 8
 Second Revised SHEET NO. 6.0
 CANCELING P.S.C. NO. 7
 First Revised SHEET NO. 6.0

CLASSIFICATION OF SERVICE

RATE PER UNIT

FUEL ADJUSTMENTS:
 Periodic adjustments per kWh of sales shall be made in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F (m)}{S (m)} \cdot \frac{F (b)}{S (b)}$$

Where F is the expense of fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods.

F (b) Shall be the base fuel contained (D)

S (b) (D)

In the seller's wholesaler purchased power contract with its supplier; (D)

F (m) Shall be the adjustment in accordance (D)

S (m) (D)

with the Fuel Adjustment Clause contained in the seller's wholesale purchase power contract with its supplier. (D)

The adjustment factor on the effective date of this tariff shall be zero with existing fuel adjustments included in base rates effective this date. (D)

The adjustment factor hence forth shall be equal to the fuel adjustment per kWh of each fraction thereof in the seller's wholesale power bill for the next preceding month as adjusted for distribution losses utilizing the previous twelve (12) months average line loss as a decimal addition to 1.0. (D)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE August 28, 1998 DATE EFFECTIVE September 1, 1997 AUG 06 1998

ISSUED BY G. Kelly Nickols, President & CEO PURSUANT TO 407 KAR 5011, SECTION 9(1)

Case No. 96-539 B dated August 11, 1998 BY: [Signature] Secretary of the Commission

Jackson Purchase EC
 For Entire Territory Served
Community, Town or City
 P.S.C. NO. 2
 First Revised SHEET NO. 6.1
 CANCELLING P.S.C. NO. 1
 Original SHEET NO. 6.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT

ENVIRONMENTAL SURCHARGE:
 (1) BILLING TO CUSTOMERS SERVED FROM NONDEDICATED DELIVERY POINTS

Billing computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold:

$$\text{Environmental Surcharge Factor} = \frac{EN}{P} \left(\frac{m}{m} \right)$$

Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge (plus any over/under recovery from the prior month) and P is the total kWh purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the environmental surcharge is billed.

(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)

(2) BILLING TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS
 (NO LINE LOSSES TO SELLER)

Billings computed pursuant to rate schedules or special contracts to which this environmental surcharge is applicable shall be increased or decreased during each month equal to the amount billed to the seller for the customer's dedicated delivery point by the wholesale power supplier for environmental surcharge.

(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG-06-1998

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 16, 1998 PURSUANT TO 907 KAR 5011.

ISSUED BY G. Kelly Nickerson NAME OF OFFICER TITLE President & CEO BY [Signature] SECRETARY

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 98-059 dated July 16, 1998

Form for filing Rate Schedules

Jackson Purchase EC
 For Entire Territory Served
 Community, Town or City

P.S.C. NO. 16

Eighteenth Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 15

Seventeenth Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE PER UNIT

APPLICATION: Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.

(D)

AVAILABILITY: Available to consumers located adjacent to the seller's facilities.

(D)

TYPE OF SERVICE: Single phase and three phase (where available), 60 cycles at available secondary voltage.

(D)

RATE PER YEAR:

First	1,500 KWH	Per KWH per year	.14054	(D)
Next	500 KWH/H.P.	Per KWH per year	.10127	(D)
All additional	KWH	Per KWH per year	.06047	(D)

MINIMUM ANNUAL CHARGE:

The minimum annual charge under the above rate shall be:

- (a) First 25 connected horsepower or less (minimum) Per H.P. per yr. \$309.00 (D)
- (b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations. (D)

\$ 9.99 (D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 06 1998

DATE OF ISSUE August 26, 1998

DATE EFFECTIVE August 6, 1998 PURSUANT TO 602KAR 6.041, SECTION 9(1)

ISSUED BY G. Kelly Nickolls

TITLE President & CEO

BY: [Signature] SECRETARY OF THE COMMISSION

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

Jackson Purchase ECC
 Entire Territory Served
 Community, Town or City

JACKSON PURCHASE E. C. C.

P.S.C. NO. 7
 First Revised SHEET NO. 7.1
 CANCELLING P.S.C. NO. 6
 Original SHEET NO. 7.1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE PER UNIT

TERMS OF PAYMENT:
 The "season" or "year" is defined as September 5th to February 5th or connection date to February 5th of the following calendar year.
 (D) (D) (D) (D) (D)

Option 1 - Normal Season:
 The minimum annual charge for the current season plus arrears from the previous season (if any) shall be due and payable at the beginning of the season but not later than October 5th. No service shall be connected until such charges have been paid in full.
 (D) (D) (D) (D) (D)

Option 2 - Continuous Service:
 In the event service is desired continuously for limited or standby for fire protection, etc., then the current seasons billing plus the following seasons billing shall be paid prior to April 5th.
 PUBLIC SERVICE COMMISSION OF KENTUCKY
 OF PENNSYLVANIA
 EFFECTIVE
 (D) (D) (D) (D) (D)

The above rates are net, the gross rates being 5 percent higher. In the event the previous seasons billing is not paid by April 15th, the gross rates shall apply to that portion of the billing not covered by the minimum prepayment for the prior season.
 PURSUANT TO SECTION 11.1.1
 BY: *[Signature]*
 (D) (D) (D) (D) (D)

CONDITIONS OF SERVICE:
 Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.
 (D) (D) (D) (D) (D)

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
 (D) (D) (D) (D) (D)

DATE EFFECTIVE June 2, 1980

ISSUED BY DAVID STILES, JR.
 Name of Officer

TITLE General Manager

Case No. 7676 & 7150 dated May 30, 1980

Form for filing Rate Schedules

Jackson Purchase ECC
 Entire Territory Served
 For _____
 Community, Town or City

P.S.C. NO. 7

First Revised SHEET NO. 7.2

CANCELLING P.S.C. NO. 6

Original SHEET NO. 7.2

JACKSON PURCHASE E. C. C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service (Cont.)

RATE PER UNIT

DELIVERY POINT:
 The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

(D)
 (D)
 (D)
 (D)
 (D)
 (D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 ELECTRIC

JUN 02 1980

PURSUANT TO 207 KAR 20.11,
 SECTION 9.12
 BY: *[Signature]*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980

ISSUED BY DAVID STILLS, JR. TITLE General Manager
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

FOR: JACKSON PURCHASE ENERGY CORPORATION
ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. _____
SHEET NO. _____
CANCELLING P.S.C. NO. _____ REV _____

**JACKSON PURCHASE ENERGY
ENERGY CORPORATION**

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
COST REDUCTION ADJUSTMENT	RATE PER UNIT
Applicable: Entire Territory Served	(D)
Availability of Service: In all Territory Served	(D)
Cost Reduction Adjustment: The monthly billing amount for rural customers computed under each of the rate schedules to which this credit is applicable shall be reduced by 2.04% before application of the school tax, sales tax, franchise tax, landfill fee or other similar items. The monthly billing amount for direct-serve commercial and industrial customers shall be reduced by 2.91% before application of the school tax, sales tax, franchise tax, landfill fee or other similar items.	(D) (D) (D) (D) (D) (D) (D) (D) (D) (D)
Term: This Cost Reduction Adjustment (CRA) shall be terminated at such time that all of the Big Rivers CRA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The CRA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.	(D) (D) (D) (D) (D) (D) (D) (D) (D) (D)
	PLACEMENT TO 807 KAR 601 SECTION 5(1)

DATE OF ISSUE September 1, 2000 DATE EFFECTIVE October 2, 2000
BY _____ SECRETARY OF THE COMMISSION
TITLE _____

ISSUED BY _____ P.O. Box 3188, Paducah, KY 42002-3188
TITLE _____ Address

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 2000-415 DATED September 29, 2000

FOR: Entire Territory Served
 Community, Town or City
 PSC NO.: _____ SHEET NO. _____
 CANCELLING PSC NO. _____
 SHEET NO. _____

JACKSON PURCHASE ENERGY CORPORATION
 Name of Issuing Corporation

RESTITUTION ADJUSTMENT

(N) (1) Billings to Customers Served from Non-Dedicated Delivery Points (D)

Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold: (D)

Restitution Adjustment Factor = $\frac{RA(m)}{P(m)}$ (D)

Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for resolution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%), (m) period shall be the first month preceding the month in which the restitution adjustment is refunded. (D)

(N) (2) Billings to Customers Served from Dedicated Delivery Points (No Line Losses to Seller) (D)

Billings computed pursuant to rate schedules or special contracts to which this restitution adjustment is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for restitution adjustment. (D)

(N) (3) Rate schedule (1) above shall apply to Jackson Purchase Energy Corporation rate schedules "R", "C", "ND", "D", "SP", "OL", "CSL", and rate schedules (2) above shall apply to Jackson Purchase Energy Corporation's rate schedule (1) above. (D)

MAY 24 1999 (D)

PURSUANT TO 307 KAR 50.11,
 MAY 24 1999 (D)

DATE OF ISSUE: June 23, 1999 DATE EFFECTIVE: May 24, 1999 (D)
 ISSUED BY: G. Keith Mucklos TITLE: President (D)

Jackson Purchase ECC
 For Entire Territory Served
 Community, Town or City

JACKSON PURCHASE E.C.C.

P.S.C. NO. 7
 Second Revised SHEET NO. 10.0A
 CANCELLING P.S.C. NO. 6
 First Revised SHEET NO. 10.0A
 CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE SPC-A

RATE PER UNIT

1. AVAILABILITY OF SERVICE:

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.

2. RATE SCHEDULE:
 Base payment of \$.01694 per KWH plus current fuel adjustment.

- (D)
- (D)
- (D)
- (D)
- (D)
- (D)
- (D)
- (D)

PUBLIC SERVICE COMMISSION
 PURSUANT TO ORDER NO. 62884
 6 28 84
 BY: *[Signature]*
 SECRETARY

DATE OF ISSUE APRIL 9, 1987 DATE EFFECTIVE June 28, 1984
 ISSUED BY DAVID STILLERS, JR. TITLE General Manager
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 8566 dated June 28, 1984

Jackson Purchase ECC
Entire Territory Served
Community, Town or City

P.S.C. NO. 7
First Revised SHEET NO. 10.1A

CANCELLING P.S.C. NO. 6
Original SHEET NO. 10.1A

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE SPC-8

RATE PER UNIT

1. AVAILABILITY OF SERVICE:

Available only to qualifying small power production or cogeneration facilities, above 100 KW, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.

(D) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D)

2. RATE SCHEDULE:

A. Capacity (if applicable):

(1) When connected to electric distribution lines of 25 KV or below:

A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.

(D) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D)

(2) When connected to electric transmission lines above 25 KV:

A payment of \$4.04 per kilowatt per month provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.

(D) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D)

6-28-84
S. Stegley

DATE EFFECTIVE June 28, 1984

APR 11 9 1987

TITLE General Manager

ISSUED BY David Stiles, Jr.
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 8566

dated June 28, 1984

Form for Filing Rate Schedules

Jackson Purchase ECC
Entire Territory Served
Community, Town or City

P.S.C. NO. 7
Original SHEET NO. 10.2A

CANCELLING P.S.C. NO. SHEET NO.

JACKSON PURCHASE E. C. C.
Name of Issuing Corporation
CORRECTED

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE SPC-B (Cont.)		
B. ENERGY: Base payment of \$.01694 per KWH plus current fuel adjustment.		(D) (D) (D)
<p style="text-align: center;">PERSUASION</p> <p style="text-align: center;">6 28 84</p> <p style="text-align: center;"><i>G. DeGroot</i></p>		

DATE OF ISSUE: April 9, 1987
 ISSUED BY: DAVID STILES, JR. (Name of Officer)
 TITLE: General Manager
 DATE EFFECTIVE: June 28, 1984
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 8566 dated June 28, 1984

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. _____
 Original Sheet No. G-1
 Canceling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE
 SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

a. **Applicable:**
 Applicable in all territory served. (D)

b. **Availability of Service:**
 Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (1) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (2) the term "Biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)) and fats and oils. (D)

c. **Conditions of Service:**
 (1) Renewable Resource Energy service availability is contingent upon the availability from JPEC's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member. (D)
 (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract. In the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier. JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term. (D)

DATE OF ISSUE May 14, 2007 PUBLIC SERVICE COMMISSION OF KENTUCKY
 DATE EFFECTIVE July 19, 2007 EFFECTIVE
 ISSUED BY [Signature] PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
 (Name of Official) Paul Hancock the
 ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00128 Date By [Signature] Executive Director

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

FOR Entire Territory served
Community, Town or City _____
P.S.C. No. _____
Original Sheet No. G-2
Canceling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER



d. Monthly Rate: (D)

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule: (D)

	A. Per Kilowatt Hour Premium Of	(D)
Rate Schedule "R" - Residential, Single Phase	\$0.0365	(D)
Rate Schedule "OL" - Outdoor Lighting	\$0.0365	(D)
Rate Schedule "CSL" - Combined with Schedule OL	\$0.0365	(D)
Rate Schedule "C" - Small Commercial, Single Phase	\$0.0365	(D)
Rate Schedule "D" - Commercial & Industrial & All Three Phase Consumers, Over 25 KVA	\$0.0365	(D)
Rate Schedule "SP" - Seasonal Power Service	\$0.0365	(D)
Rate Schedule "I" - Industrial Service	\$0.041285	(D)
Rate Schedule "ND" - Commercial & Industrial & All Other Three Phase, Under 25 KVA	\$0.0365	(D)
Rate Schedule "SPC-A"	\$0.0365	(D)
Rate Schedule "SPC-B"	\$0.0365	(D)

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 14, 2007
DATE EFFECTIVE July 19, 2007
Pursuant to 807 KAR 5.011 SECTION 9 (1)

ISSUED BY 
Name of Officer President/CEO
Title _____
Dated 7/19/2007
By 
Executive Director

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____


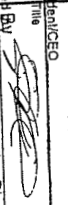
Original Sheet No. G-3

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

- (2) Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month. (b)
- e. Billing: (b)
 - Sales of Renewable Resource Energy are subject to the terms of service and payment of the Rate schedule under which Renewable Resource Energy is purchased. (b)
 - f. Member Discount Adjustment Rider: (b)
 - Revenue collected by JPEC under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider. (b)

DATE OF ISSUE	MAY 14, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	JULY 19, 2007	
ISSUED BY		7/19/2007
ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126	Pres. Director	PERMANENT TO 807-KAR-5-011- SECTION 9 (1)
	By 	Executive Director

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

FOR Entire Territory, send
Community, Town or City
P.S.C. No. _____
Original Sheet No. G-4
Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER
RENEWABLE ENERGY CONTRACT

JPEC: JACKSON PURCHASE ENERGY CORPORATION (D)

MEMBER: _____ (D)

MEMBER ACCOUNT NUMBER: _____ (D)

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____ 20____ (D)

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____ 20____ (D)

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____ (D)

JPEC agrees to sell, and MEMBER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with JPEC's Renewable Energy Rider, a copy of which MEMBER has received from JPEC. The retail rate premium that will be added to MEMBER'S monthly bill for each 100 kWh block of Renewable Energy is \$3.65, or \$_____ in total per billing month based upon the number of blocks of Renewable Energy MEMBER will purchase from JPEC, subject to any changes in JPEC's Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time. (D)

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE: May 14, 2007

DATE EFFECTIVE: July 13, 2007

ISSUED BY: _____ Pursuant to 807 KAR 5-011 SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

President/CEO
Executive Director

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____

Original Sheet No. G-5 _____

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

Canceling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER
RENEWABLE ENERGY CONTRACT

This Renewable Energy Contract contains the entire agreement of the JPEC and the MEMBER regarding MEMBER's purchase of Renewable Energy from JPEC, and may not be amended except in writing, signed by JPEC and MEMBER. (D)

AGREED BY JPEC: JACKSON PURCHASE ENERGY CORPORATION (D)

BY: _____ (D)

TTS: _____ (D)

DATE: _____ 20____ (D)

AGREED BY MEMBER: _____ (D)

BY: _____ (D)

DATE: _____ 20____ (D)

DATE OF ISSUE May 14, 2007
DATE EFFECTIVE July 19, 2007
PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

ISSUED BY _____
Name of Officer

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

PUBLIC SERVICE COMMISSION OF KENTUCKY
7/19/2007
PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

Pres. MANAGED
Date 8/1/07
Executive Director