



Delta Natural Gas Company, Inc.



3617 Lexington Road
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171
FAX: 859-744-3623

September 6, 2007

RECEIVED

SEP 07 2007

PUBLIC SERVICE
COMMISSION

Beth O'Donnell
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

RE: Case No. 2007-00089

Dear Ms. O'Donnell:

Enclosed herewith are the original and ten copies of Delta's response to the fourth data request of the Commission Staff dated August 29, 2007 in the above-styled case.

Sincerely,

Connie King
Manager – Corporate & Employee Services

copy: Dennis Howard
Assistant Attorney General



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Assistant Attorney General

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
SEP 07 2007
PUBLIC SERVICE
COMMISSION

In the Matter of:

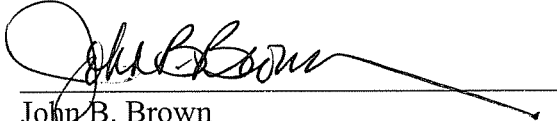
APPLICATION OF DELTA NATURAL)
GAS COMPANY, INC. FOR AN) CASE NO. 2007-00089
ADJUSTMENT OF RATES)

* * * * *

CERTIFICATION

The undersigned, John B. Brown, states that he is Chief Financial Officer, Treasurer and Secretary of Delta Natural Gas Company, Inc., a corporation, ("Delta") and certifies that he supervised the preparation of the responses of Delta to the Fourth Data Request of Commission Staff to Delta herein and that the responses are true and accurate to the best of the undersigned's knowledge, information and belief formed after a reasonable inquiry.

Dated this 6th day of September, 2007.



John B. Brown

DELTA NATURAL GAS COMPANY, INC.
CASE NO. 2007-00089

FOURTH DATA REQUEST OF COMMISSION STAFF
DATED AUGUST 29, 2007

1. The Commission's August 27, 2007 Order amended the procedural schedule in this case to allow additional information to be requested from Delta concerning its gas commodity costs. Provide a revised purchased gas cost calculation for the period effective October 1, 2007.

RESPONSE:

Attached as Exhibit A is a copy of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation reflecting the rates that will be in effect October 1, 2007. Attached as Exhibit B is a preliminary Schedule II of the next quarterly filing which calculates the Expected Gas Cost from November 2007 through January 2008. The Expected Gas Cost reflected on Exhibit B could increase/decrease based on the actual NYMEX future's prices at the time the next GCR filing is made.

Delta plans to file its next quarterly GCR filing in latter September with an effective date of October 24, 2007. This filing will continue Delta's practice of including the complete quarterly GCR filings reflecting the Expected Gas Cost in addition to Supplier Refund Adjustments, Actual Adjustments and Balance Adjustments. Any such filings made while Case No. 2007-00089 is ongoing will also be filed with that rate case.

Sponsoring Witness:

John B. Brown

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COMMISSION

GAS COST
RECOVERY RATE CALCULATION

Date Filed	06/18/07
Date to be Effective	07/24/07

DELTA NATURAL GAS COMPANY, INC.

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE AUGUST 1, 2007		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.6914
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.0100
BALANCE ADJUSTMENT (BA)	\$/MCF	1.4157
GAS COST RECOVERY RATE (GCR)	\$/MCF	12.1171

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,988,679
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	3,988,679
TOTAL ESTIMATED SALES FOR QUARTER	MCF	411,570
EXPECTED GAS COST (EGC) RATE	\$/MCF	9.6914

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.4466)
PREVIOUS QUARTER	\$/MCF	1.0642
SECOND PREVIOUS QUARTER	\$/MCF	0.2733
THIRD PREVIOUS QUARTER	\$/MCF	0.1191
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.0100

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	582,680
ESTIMATED SALES FOR QUARTER	MCF	411,570
BALANCE ADJUSTMENT (BA)	\$/MCF	1.4157

DELTA NATURAL GAS COMPANY, INC.

MCF PURCHASES FOR THREE MONTHS BEGINNING
August 1, 2007
AT SUPPLIERS COSTS EFFECTIVE
August 1, 2007

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE					
PIPELINE (SCH II, PAGE 2 OF 2)				422,941	
ATMOS ENERGY MARKETING	130,123	1.036	7.8300	1,055,542	I
COLUMBIA GAS TRANSMISSION					
PIPELINE (SCH II, PAGE 2 OF 2)				112,979	
ATMOS ENERGY MARKETING	62,852	1.029	7.8300	506,403	I
COLUMBIA GULF TRANSMISSION					
M&B GAS SERVICES	216,275	1.030	8.3800	1,866,756	I
KENTUCKY PRODUCERS					
CHESAPEAKE	2,320		10.3700	24,058	I
STORAGE	-		0.0000	-	
TOTAL	<u>411,570</u>			<u>3,988,679</u>	

COMPANY USAGE 6,174

6/13/2007

SCHEDULE II
PAGE 2 OF 2

TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/07

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	1,913	V	6.	\$0.0898	\$172
FT-G COMMODITY RATE - ZONE 1-2	7.	5,144	V	8.	\$0.0794	\$408
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0898	\$1,926
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0794	\$7,303
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0548	\$785
FUEL & RETENTION - ZONE 0-2	21.	23,357	V	22.	\$0.3703	\$8,649
FUEL & RETENTION - ZONE 1-2	23.	97,124	V	24.	\$0.3079	\$29,900
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0917	\$1,313
SUB-TOTAL						\$329,290
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1166	\$5,444
SUB-TOTAL						\$29,069
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1166	\$11,299
SUB-TOTAL						\$64,583
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$422,941

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/07

GTS COMMODITY RATE	47.	64,675	V	48.	\$0.7772	\$50,265
FUEL & RETENTION	49.	64,675	V	50.	\$0.3120	\$20,180
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$70,445

COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/07

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	64,675	V	54.	\$0.0186	\$1,203
FUEL & RETENTION	55.	64,675	V	56.	\$0.0004	\$24
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$42,533

TOTAL PIPELINE CHARGES \$535,920

DELTA NATURAL GAS COMPANY, INC.

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2007**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	(58)
INTEREST FACTOR (2)		1.0232
REFUND ADJUSTMENT INCLUDING INTEREST	\$	(59)
SALES TWELVE MONTHS ENDED April 30, 2007	MCF	3,214,671
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Columbia Gas Transmission Inv # M11893	3/31/2007	57.95
Total		57.95

(2) Interest Factor			
RESULT OF PRESENT VALUE	4.7607690	-0.5 =	4.260769

DELTA NATURAL GAS COMPANY, INC.

ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2007

Particulars	Unit	For the Month Ended		
		Feb-07	Mar-07	Apr-07
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	869,560	241,702	332,828
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>869,560</u>	<u>241,702</u>	<u>332,828</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	6,996,641	2,233,227	2,969,420
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>6,996,641</u>	<u>2,233,227</u>	<u>2,969,420</u>
SALES VOLUME				
JURISDICTIONAL	MCF	727,752	635,794	272,345
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>727,752</u>	<u>635,794</u>	<u>272,345</u>
UNIT BOOK COST OF GAS	\$	9.6140	3.5125	10.9032
EGC IN EFFECT FOR MONTH	\$	<u>8.3349</u>	<u>8.3349</u>	<u>8.3349</u>
RATE DIFFERENCE	\$	1.2791	(4.8224)	2.5683
MONTHLY SALES	MCF	<u>727,752</u>	<u>635,794</u>	<u>272,345</u>
MONTHLY COST DIFFERENCE	\$	<u>930,868</u>	<u>(3,066,053)</u>	<u>699,464</u>
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS	\$			(1,435,721)
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			<u>3,214,671</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.4466)

DELTA NATURAL GAS COMPANY, INC.

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2007**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	2.0185	\$ 7,073,104
BALANCE ADJUSTMENT FOR THE AA	\$	<u>6,488,813</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	(0.0003)	\$ (1,147)
BALANCE ADJUSTMENT FOR THE RA	\$	<u>(964)</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	0.0335	\$ 53,374
BALANCE ADJUSTMENT FOR THE BA	\$	<u>54,802</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(1,428)</u>
		<u>582,680</u>

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 8/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST THRU OCTOBER, 2007**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$10.37 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST THRU OCTOBER, 2007 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.83 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST THRU OCTOBER, 2007 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.83 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 8/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST THRU OCTOBER, 2007**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$8.38 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

6/13/2007

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2007	30,911	32,024	\$7.746	(\$0.060)	\$246,134.90
September	34,008	35,232	\$7.836	(\$0.060)	\$273,966.27
October	<u>65,204</u>	<u>67,551</u>	\$7.977	(\$0.060)	<u>\$534,803.99</u>
	130,123	134,807			\$1,054,905.16
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.83</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2007	12,218	12,572	\$7.746	(\$0.07)	\$96,505.14
September	16,115	16,582	\$7.836	(\$0.07)	\$128,778.41
October	<u>34,519</u>	<u>35,520</u>	\$7.977	(\$0.07)	<u>\$280,857.04</u>
	62,852	64,675			\$506,140.60
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.83</u></u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
August 2007	505	\$7.746	\$0.75	1.2	\$5,148.58
September	615	\$7.836	\$0.75	1.2	\$6,336.47
October	<u>1,200</u>	\$7.977	\$0.75	1.2	<u>\$12,566.88</u>
	2,320				\$24,051.92
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$10.37</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2007	52,863	54,713	\$7.746	\$0.50	\$451,165.09
September	57,987	60,017	\$7.836	\$0.50	\$500,297.92
October	<u>105,425</u>	<u>109,115</u>	\$7.977	\$0.50	<u>\$924,966.80</u>
	216,275	223,845			\$1,876,429.80
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$8.38</u></u>	

DELTA NATURAL GAS COMPANY, INC.

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE NOVEMBER 1, 2007		
<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
EXPECTED GAS COST (EGC)	\$/MCF	8.3000
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	-
BALANCE ADJUSTMENT (BA)	\$/MCF	-
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>8.3000</u>

EXPECTED GAS COST SUMMARY CALCULATION		
<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	18,015,590
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>18,015,590</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>2,170,561</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>8.3000</u>

DELTA NATURAL GAS COMPANY, INC.

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2007
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2007

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				657,275	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	721,709	1.036	7.3600	5,503,002	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION	329,065	1.029	7.3800	2,498,926	R
M&B GAS SERVICES	252,257	1.030	7.0800	1,839,559	R
KENTUCKY PRODUCERS CHESAPEAKE	16,791		9.8200	164,888	R
STORAGE	850,739		8.1593	6,941,435	N
TOTAL	<u>2,170,561</u>			<u>18,015,590</u>	

COMPANY USAGE 32,558

9/5/2007

SCHEDULE II
PAGE 2 OF 2

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/07

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	168,066	V	6.	\$0.0898	\$15,092
FT-G COMMODITY RATE - ZONE 1-2	7.	451,875	V	8.	\$0.0794	\$35,879
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0898	\$1,926
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0794	\$7,303
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0548	\$785
FUEL & RETENTION - ZONE 0-2	21.	189,510	V	22.	\$0.3484	\$66,027
FUEL & RETENTION - ZONE 1-2	23.	543,855	V	24.	\$0.2897	\$157,532
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0862	\$1,236
SUB-TOTAL						\$564,613
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1097	\$5,122
SUB-TOTAL						\$28,747
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1097	\$10,631
SUB-TOTAL						\$63,915
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$657,275

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/07

GTS COMMODITY RATE	47.	338,608	V	48.	\$0.7772	\$263,166
FUEL & RETENTION	49.	338,608	V	50.	\$0.2942	\$99,608
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$362,774

COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/07

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	338,608	V	54.	\$0.0186	\$6,298
FUEL & RETENTION	55.	338,608	V	56.	\$0.0004	\$126
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$47,730

TOTAL PIPELINE CHARGES

\$1,067,780

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 11/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2007 THRU JANUARY 2008**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.82 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2007 THRU JANUARY 2008 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.36 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2007 THRU JANUARY 2008 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.38 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 11/01/07 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2007 THRU JANUARY 2008**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.08 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

9/5/2007

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2007	164,107	170,015	\$6.576	(\$0.060)	\$1,107,816.78
December	262,553	272,005	\$7.463	(\$0.060)	\$2,013,652.33
January 2008	<u>295,049</u>	<u>305,671</u>	\$7.858	(\$0.060)	<u>\$2,383,620.62</u>
	721,709	747,691			\$5,505,089.73
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.36</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2007	68,120	70,095	\$6.576	(\$0.07)	\$456,041.19
December	120,284	123,772	\$7.463	(\$0.07)	\$915,048.14
January 2008	<u>140,661</u>	<u>144,740</u>	\$7.858	(\$0.07)	<u>\$1,127,236.44</u>
	329,065	338,608			\$2,498,325.77
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.38</u></u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
November 2007	3,456	\$6.576	\$0.75	1.2	\$30,382.39
December	6,682	\$7.463	\$0.75	1.2	\$65,855.12
January 2008	<u>6,653</u>	\$7.858	\$0.75	1.2	<u>\$68,722.83</u>
	16,791				\$164,960.34
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$9.82</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2007	252,257	261,086	\$6.576	\$0.50	\$1,847,444.50
December	0	0	\$7.463	\$0.50	\$0.00
January 2008	<u>0</u>	<u>0</u>	\$7.858	\$0.50	<u>\$0.00</u>
	252,257	261,086			\$1,847,444.50
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$7.08</u></u>	