

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-4000 - Fax (903) 454-2320

February 9, 2007

RECEIVED

FEB 13 2007

PUBLIC SERVICE
COMMISSION

Ms. Beth A. O'Donnell
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

RE: Gas Cost Adjustment Filing

Case No. 2007-00077

Dear Ms. O'Donnell:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period of calendar month ended January 31, 2007.

We are requesting a waiver of the 30-day notice period in order to implement the new rate on the beginning of the billing cycle for the month of March.

If you need additional information, please contact me at 1-903-454-4000 or e-mail – brenda.cfri@verizon.net.

Sincerely,



Brenda Everette

Enclosure

CASE # 2007-00072

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

FEB 13 2007

PUBLIC SERVICE
COMMISSION

DATE FILED:

9-Feb-07

RATES TO BE EFFECTIVE:

1-Mar-07

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-07

Prepared By:


Brenda Everette

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	15.5272
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(2.5846)</u>
GAS COST RECOVERY RATE (GCR)		<u>12.9427</u>

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM MARCH 1, 2007 - MARCH 31, 2007

(A) EXPECTED GAS COST CALCULATION

TOTAL EXPECTED GAS COST (SCH II)	\$	\$	585,641
SALES FOR THE 12 MONTHS ENDED JANUARY 31, 2007	MCF		<u>37717</u>
EXPECTED GAS COST (EGC)	\$/MCF		<u>15.5272</u>

(B) REFUND ADJUSTMENT CALCULATION

SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF	0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.0000</u>
REFUND ADJUSTMENT (RA)	\$/MCF	<u>0.0000</u>

(C) ACTUAL ADJUSTMENT CALCULATION

ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF	-1.8130
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	-0.5542
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	-0.2174
THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF	<u></u>
ACTUAL ADJUSTMENT (AA)		<u>-2.5846</u>

SCHEDULE II
EXPECTED GAS COST

1	2	3	4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR	RATE	COST
EAGLE ENERGY PARTNERS	36928	1.0338	\$ 14.12	\$ 539,009
APACHE TRANSMISSION	36928	1.0338	\$ 1.74	\$ 64,255

TOTALS \$ 603,264

LINE LOSS FOR 12 MONTHS ENDED JANUARY 31, 2007 IS: -2.0919%
 BASED ON PURCHASES OF: 36928 AND SALES OF: 37717

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5)	\$	\$ 603,264
/ MCF PURCHASES (2)	MCF	36928
AVERAGE EXPECTED COST PER MCF PURCHASED		15.8590
TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		<u>36928</u>
TOTAL EXPECTED GAS COST (TO SCH IA)		<u>\$ 585,641</u>

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 12 MONTHS ENDED JANUARY 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	<u>0.0000</u>
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 12 MONTHS ENDED JANUARY 31, 2007	MCF	<u> </u>
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

<u>MONTH 9</u> 6-Oct	<u>MONTH 10</u> 6-Nov	<u>MONTH 11</u> 6-Dec	<u>Month 12</u> 7-Jan
2120	4202	5659	7213
15,734.33	53,964.55	83,550.20	99,036.99
2052	4294	5382	7252
7.6678	12.5674	15.5240	13.6565
12.7628	12.7628	12.7628	12.7628
-5.0950	-0.1954	2.7612	0.8937
2052	4294	5382	7252
(10,454.94)	(838.91)	14,860.81	6,481.16