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Columbia Gas<sup>®</sup>  
of Kentucky

A NiSource Company

200 Civic Center Drive  
Columbus, OH 43215

September 21, 2007

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PUBLIC SERVICE  
COMMISSION

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
Commonwealth of Kentucky  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602

RE: Case No. 2007-00008

Dear Ms. O'Donnell:

Pursuant to the Commission's Orders dated January 25, 2007 and February 21, 2007, Columbia hereby submits the responses to continuing requests Nos. 1-40 and Nos. 1-51.

Sincerely,

*Mark R. Kempic (jmc)*

Mark R. Kempic  
Assistant General Counsel

Enclosures

cc: All Parties of Record  
Honorable Richard S. Taylor

**CERTIFICATE OF SERVICE**


I hereby certify that a copy of the foregoing responses of Columbia Gas of Kentucky, Inc. were served via either personal hand delivery, First Class U.S. Mail postage prepaid or overnight mail on the following parties, all on this 21<sup>st</sup> day of September, 2007.

Hon. Dennis G. Howard, II  
Hon. Lawrence W. Cook  
Assistant Attorney General  
Office of the Attorney General  
Utility and Rate Intervention Division  
1024 Capital Center Drive, Suite 200  
Frankfort, Kentucky 40601-8204

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Hon. David J. Barberie  
Hon. Leslye M. Bowman  
Lexington-Fayette Urban  
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Department of Law  
200 East Main Street  
Lexington, Kentucky 40507

Hon. David F. Boehm  
Boehm, Kurtz & Lowry  
36 E. Seventh Street, Suite 1510  
Cincinnati, Ohio 45202  
Attorney for Kentucky Industrial Utility Customers

  
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Mark R. Kempic, Esq.  
Attorney for Columbia Gas of Kentucky, Inc.

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY  
PSC CASE NO. 2007-00008  
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION  
ORDER DATED JANUARY 25, 2007**

**Question No. 40**

Provide detailed monthly income statements for each month after the test period, including the month in which the hearing ends, as they become available.

**Response of Columbia Gas of Kentucky:**

Attached are the monthly income statements for October, November and December 2006.

Attached are the monthly income statements for August 2007.

COLUMBIA GAS OF KENTUCKY, INC.  
STATEMENT OF INCOME  
AT AUGUST 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
1 UTILITY OPERATING INCOME	4,010,791	(26,016)	153,399,150	(34,659,540)
2 OPERATING REVENUES (400)				
3 OPERATING EXPENSES:				
4 OPERATING EXPENSES (401)	699,030	(3,288,539)	127,081,742	(38,539,982)
5 MAINTENANCE EXPENSES (402)	270,411	37,352	2,399,257	280,399
6 DEPRECIATION EXPENSE (403)	416,938	11,712	4,945,969	154,335
7 AMORT AND DEPL OF UTIL PLANT (404-405)	36,321	(5,167)	448,523	(83,428)
8 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
9 AMORT OF PROPERTY LOSSES, UNRECOVER RED PLANT AND REGULATORY STUDY COSTS (407)	-	-	-	-
10 AMORT OF CONVERSION EXPENSES (407)	-	-	-	-
11 REGULATORY DEBITS (407.3)	-	-	-	-
12 (LESS) REGULATORY CREDITS (407.4)	-	-	-	-
13 TAXES OTHER THAN INCOME TAXES (408.1)	223,184	24,407	2,311,681	(59,821)
14 INCOME TAXES - FEDERAL (409.1)	556,460	733,007	3,425,430	1,028,985
15 - OTHER (409.1)	99,850	164,265	(268,825)	(412,942)
16 PROV FOR DEFERRED INC TAXES (410.1)	140,783	57,073	6,182,059	968,169
17 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(8,754)	260,134	(4,821,525)	(656,536)
18 INVESTMENT TAX CREDIT ADJ - NET (411.4)	(7,224)	85	(87,527)	175
19 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
20 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
21 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
22 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
23 TOTAL UTILITY OPERATING EXPENSES	2,426,999	(2,005,671)	141,616,784	(37,300,646)
24 NET UTILITY OPERATING INCOME	1,583,792	1,979,655	11,782,366	2,641,106
26 OTHER INCOME AND DEDUCTIONS				
27 OTHER INCOME:				
28 NONUTILITY OPERATING INCOME				
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	-	-	-	-
31 REVENUES FROM NONUTILITY OPERATIONS (417)	2,916	12,167	981,128	(162,321)
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	(3,571)	1,341	(40,718)	(26,939)
33 NONOPERATING RENTAL INCOME (418)	-	-	-	-
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	-	-	-	-
35 INTEREST AND DIVIDEND INCOME (419)	86,787	(19,241)	1,769,655	1,280,055
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	-	-	-	-
37 MISCELLANEOUS NONOPERATING INCOME (421)	178,351	(32,325)	2,651,545	968,631
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	-	-	102,513	102,513
39 TOTAL OTHER INCOME (CENTER TOTAL OF LINES 29 THRU 38)	271,625	(40,740)	5,545,559	2,215,817
40 OTHER INCOME DEDUCTIONS:				
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	-	(602)
42 MISCELLANEOUS AMORTIZATION (425)	-	-	-	-
43 MISC INCOME DEDUCTIONS (426.1-426.5)	16,312	23,084	259,350	32,642
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	16,312	23,084	259,350	32,040

COLUMBIA GAS OF KENTUCKY, INC.  
STATEMENT OF INCOME  
AT AUGUST 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:	-	-	-	-
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	98,356	(26,360)	1,581,839	366,592
48 - OTHER (409.2)	-	-	-	-
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	476,872	453,976
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	-	-
51 INVESTMENT TAX CREDITS ADJ - NET (411.5)	-	-	-	-
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	98,356	(26,360)	2,058,711	820,568
54 NET OTHER INCOME AND DEDUCTIONS (CENTER TOTAL OF LINES 39, 44, 53)	156,957	(37,464)	3,227,498	1,363,209
55 INTEREST CHARGES	-	-	-	-
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	278,850	81,738	3,143,018	288,905
62 OTHER INTEREST EXPENSE (431)	68,097	38,967	241,348	(102,224)
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	(10,682)	12,136	(131,660)	58,482
64 NET INTEREST CHARGES (CENTER TOTAL OF LINES 25, 54, 64)	336,265	132,841	3,252,706	245,163
65 INCOME BEFORE EXTRAORDINARY ITEMS	1,404,484	1,809,350	11,757,158	3,759,152
66 EXTRAORDINARY ITEMS	-	-	-	-
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
69 NET EXTRAORDINARY ITEMS (CENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (CENTER TOTAL OF LINES 65 AND 71)	1,404,484	1,809,350	11,757,158	3,759,152

COLUMBIA GAS OF KENTUCKY, INC.  
 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)  
 AT AUGUST 31, 2007

	AUGUST CURRENT YEAR =====	AUGUST PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
1 UTILITY PLANT			
2 UTILITY PLANT (101-106,114)	257,287,080	249,072,863	8,214,217
3 CONSTRUCTION WORK IN PROGRESS (107)	3,814,955	6,646,285	(2,831,330)
4 TOTAL UTILITY PLANT (LINES 2 AND 3)	261,102,035	255,719,148	5,382,887
5 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	(115,186,139)	(112,007,906)	(3,178,233)
6 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	145,915,896	143,711,242	2,204,654
7 NUCLEAR FUEL (120.0-120.4,120.6)	-	-	-
8 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEMB (120.5)	-	-	-
9 NET NUCLEAR FUEL (LINE 7 LESS 8)	-	-	-
10 NET UTILITY PLANT (LINES 6 AND 9)	145,915,896	143,711,242	2,204,654
11 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
12 GAS STORED UNDERGROUND (117)	-	-	-
13 OTHER PROPERTY AND INVESTMENTS			
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	-	-	-
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	219,490	191,045	28,445
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	-	-	-
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	219,490	191,045	28,445
23 CURRENT AND ACCRUED ASSETS			
24 CASH (131)	155,194	320,877	(165,683)
25 SPECIAL DEPOSITS (132-134)	8	1,207	(1,199)
26 WORKING FUNDS (135)	3,185,653	1,418,298	1,767,355
27 TEMPORARY CASH INVESTMENTS (136)	22	22	-
28 NOTES RECEIVABLE (141)	3,498,497	3,870,976	(372,479)
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	1,030,451	1,557,697	(527,246)
30 OTHER ACCOUNTS RECEIVABLE (143)	(460,393)	(8,353)	(452,040)
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	-	-	-
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	3,026,241	21,875,629	(18,849,388)
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	22	22	-
34 FUEL STOCK (151)	-	-	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (ELEC) AND EXTRACTED PROD (GAS) (153)	-	-	-
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	47,626	41,750	5,876
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	(30)	(30)	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	57,372,557	58,764,851	(1,392,294)
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.  
 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)  
 AT AUGUST 31, 2007

	AUGUST CURRENT YEAR =====	AUGUST PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
46 PREPAYMENTS (165)	793,983	723,758	70,225
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	244	287	(43)
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	2,691,364	3,782,465	(1,091,101)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	851,009	334,933	516,076
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>72,192,450</u>	<u>92,684,391</u>	<u>(20,491,941)</u>
53 DEFERRED DEBITS	-	-	-
54 UNAMORTIZED DEBT EXPENSE (181)	-	-	-
55 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	-	-	-
57 OTHER REGULATORY ASSETS (182.3)	8,287,128	2,296,971	5,990,157
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	-	-	-
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	299,737	229,652	70,085
60 CLEARING ACCOUNTS (184)	(91,549)	52,608	(144,157)
61 TEMPORARY FACILITIES (185)	-	-	-
62 MISCELLANEOUS DEFERRED DEBITS (186)	1,629,227	2,213,344	(584,117)
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	-	-	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	20	20	-
65 UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	-	-	-
66 ACCUMULATED DEFERRED INCOME TAXES (190)	6,438,441	5,980,073	458,368
67 UNRECOVERED PURCHASED GAS COSTS (191)	(264,302)	(22,432,256)	22,167,954
68 OTHER SPECIAL FUNDS	916,349	-	916,349
69 TOTAL DEFERRED DEBITS (LINES 54 THRU 68)	<u>17,215,051</u>	<u>(11,659,588)</u>	<u>28,874,639</u>
70 TOTAL ASSETS AND OTHER DEBITS (CENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 69)	<u>235,542,887</u>	<u>224,927,090</u>	<u>10,615,797</u>

COLUMBIA GAS OF KENTUCKY, INC.  
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)  
 AT AUGUST 31, 2007

TITLE OF ACCOUNT	AUGUST CURRENT YEAR =====	AUGUST PRIOR YEAR =====	INCREASE OR DECREASE =====
1 PROPRIETARY CAPITAL			
2 COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
3 PREFERRED STOCK ISSUED (204)	-	-	-
4 CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
5 STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
6 PREMIUM ON CAPITAL STOCK (207)	-	-	-
7 OTHER PAID-IN CAPITAL (208 - 211)	4,833,887	4,749,593	84,294
8 INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
9 (LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
10 (LESS) CAPITAL STOCK EXPENSE (214)	1	-	1
11 OTHER COMPREHENSIVE INCOME (219)	69,131,081	57,489,608	11,641,473
12 RETAINED EARNINGS (215, 215.1, 216)	-	-	-
13 UNAPPROP UNDIST SUBSIDIARY EARNINGS (216.1)	-	-	-
14 (LESS) REACQUIRED CAPITAL STOCK (217)	-	-	-
15 TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 13)	<u>97,771,171</u>	<u>86,045,403</u>	<u>11,725,768</u>
16 LONG-TERM DEBT			
17 BONDS (221)	-	-	-
18 (LESS) REACQUIRED BONDS (222)	-	-	-
19 ADVANCES FROM ASSOCIATED COMPANIES (223)	58,055,011	42,055,011	16,000,000
20 OTHER LONG-TERM DEBT (224)	-	-	-
21 UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22 (LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23 TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>58,055,011</u>	<u>42,055,011</u>	<u>16,000,000</u>
24 OTHER NONCURRENT LIABILITIES			
25 OBLIG UNDER CAP LEASES-NONCURRENT (227)	85	86	(1)
26 ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27 ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	5,965,698	287,934	5,677,764
28 ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29 ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30 ACCUM PROVISION FOR RATE REFUNDS (229)	-	-	-
31 TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>5,965,783</u>	<u>288,020</u>	<u>5,677,763</u>



COLUMBIA GAS OF KENTUCKY, INC.  
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)  
 AT AUGUST 31, 2007

	AUGUST CURRENT YEAR =====	AUGUST PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
CURRENT AND ACCRUED LIABILITIES			
32 NOTES PAYABLE (231)	5,994,697	26,256,346	(20,261,649)
33 ACCOUNTS PAYABLE (232)	4,443,683	4,442,864	819
35 NOTES PAYABLE TO ASSOC COMPANIES (233)	2,979,164	2,801,422	177,742
36 ACCOUNTS PAYABLE TO ASSOC COMPANIES (234)	6,594,064	3,950,036	2,644,028
37 CUSTOMER DEPOSITS (235)	89,206	82,057	7,149
38 TAXES ACCRUED (236)	4	4	-
39 INTEREST ACCRUED (237)	-	-	-
40 DIVIDENDS DECLARED (238)	-	-	-
41 MATURED LONG-TERM DEBT (239)	-	-	-
42 MATURED INTEREST (240)	-	-	-
43 TAX COLLECTIONS PAYABLE (241)	400,307	475,768	(75,461)
44 MISC CURRENT AND ACCRUED LIAB (242)	21,728,667	25,693,352	(3,964,685)
45 OBLIG UNDER CAP LEASES - CURRENT (243)	(54)	33,913	(33,967)
46 DERIVATIVE INSTRU-LIAB- CURRENT (245)	794,890	198,335	596,555
47 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>43,024,632</u>	<u>63,934,101</u>	<u>(20,909,469)</u>
DEFERRED CREDITS			
48 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	1,266,926	1,029,490	237,436
50 ACCUM DEFERRED INVEST TAX CREDITS (255)	883,090	970,609	(87,519)
51 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	-	-	-
52 OTHER DEFERRED CREDITS (253)	2,384,245	6,703,810	(4,319,565)
53 OTHER REGULATORY LIABILITIES (254)	3,041,832	2,716,763	325,069
54 UNAMORT GAIN ON REACQUIRED DEBT (257)	-	-	-
55 ACCUMULATED DEFERRED INCOME TAXES(281-283)	23,150,197	21,183,883	1,966,314
56 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>30,726,290</u>	<u>32,604,555</u>	<u>(1,878,265)</u>
57 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>235,542,887</u>	<u>224,927,090</u>	<u>10,615,797</u>

COLUMBIA GAS OF KENTUCKY, INC.  
 GAS REVENUE AND GAS REQUIREMENTS  
 FOR THE PERIODS ENDING AUGUST 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	1,655,231	(60,035)	56,750,146	(15,073,059)	78,083,585	(23,386,965)
COMMERCIAL	1,430,540	135,188	31,199,952	(8,948,367)	43,726,064	(13,169,217)
INDUSTRIAL	126,237	14,378	1,380,159	(586,983)	2,347,285	(1,453,261)
PUBLIC UTILITIES	3,335	(3,333)	118,225	(97,536)	161,309	(106,067)
UNBILLED REVENUE - \$	64,000	(54,000)	(7,497,995)	8,906,002	(266,995)	(541,998)
OTHER						
TOTAL GAS REVENUES - \$	3,259,343	32,198	81,950,487	(15,799,943)	124,051,248	(38,657,508)
INTERCOMPANY						
TOTAL	3,259,343	32,198	81,950,487	(15,799,943)	124,051,248	(38,657,508)
OTHER GAS DEPARTMENT REVENUE	38,243	(14,367)	646,513	(131,190)	906,404	(84,073)
NON-TRADITIONAL SALES - \$	(15,655)	(15,655)	12,771,040	4,874,585	13,835,686	5,189,571
TRANSPORTATION OF GAS-REGULAR	724,859	(41,192)	10,036,713	(693,930)	14,628,801	(1,184,530)
TRANSPORTATION UNBILLED	4,001	13,000	(390,923)	676,999	(22,989)	77,000
TOTAL GROSS REVENUE	4,010,791	(26,016)	105,011,760	(11,073,479)	153,399,150	(34,659,540)
=====						
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	104,211	8,661	5,197,660	461,967	7,040,281	500,786
COMMERCIAL	120,053	31,132	2,959,749	233,304	4,091,276	297,912
INDUSTRIAL	10,160	3,185	125,258	(5,899)	211,290	(66,161)
PUBLIC UTILITIES	191	(200)	14,475	(1,584)	18,865	(1,838)
UNBILLED REVENUE - MCF	8,000	(3,000)	(628,000)	344,000	5,000	(12,000)
OTHER						
TOTAL	242,615	39,778	7,669,142	1,031,788	11,366,712	718,699
INTERCOMPANY						
TOTAL	242,615	39,778	7,669,142	1,031,788	11,366,712	718,699
MISCELLANEOUS DELIVERIES						
OTHER COMPANY USE, ETC	487	(71)	3,134	(2,331)	7,164	(11,077)
FREE MUNICIPAL AND OTHER	(63)	118	(1,038)	(248)	(2,167)	(1,686)
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	424	47	1,807,922	774,857	1,966,977	868,287
TOTAL MISCELLANEOUS DELIVERIES	229,836	310,023	1,810,018	772,278	1,971,974	855,524
UNACCOUNTED FOR - LOSSES IN BLACK	472,875	349,848	(273,515)	1,448,839	361,766	724,096
TOTAL GAS REQUIREMENT	1,347,687	(221,589)	9,205,645	3,252,905	13,700,452	2,298,319
TRANSPORTATION VOLUMES - MCF'S						
UNBILLED TRANSPORTATION VOLUMES - MCF'S	3,000	6,000	(210,000)	386,000	(9,000)	7,000
CUSTOMERS						
RESIDENTIAL	97,148	1,702	98,912	1,575	98,475	1,669
COMMERCIAL	10,943	294	11,097	179	11,001	129
INDUSTRIAL	110	(1)	110	(2)	110	(1)
PUBLIC UTILITIES	2		2		2	
OTHER						
TOTAL CUSTOMERS	108,203	1,995	110,121	1,752	109,588	1,797
HEATING CUSTOMERS						
RESIDENTIAL	95,098	1,664	96,844	1,539	96,419	1,626
COMMERCIAL	10,547	236	10,705	122	10,626	83
TOTAL HEATING CUSTOMERS	105,645	1,900	107,549	1,661	107,045	1,709

DATE: 09/20/07 10:24:26

COLUMBIA GAS OF KENTUCKY, INC.  
 GAS REVENUE AND GAS REQUIREMENTS  
 FOR THE PERIODS ENDING AUGUST 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	25,133	(1,301)	25,486	(1,614)	25,634	(1,948)
COMMERCIAL - NON CHOICE	47	(1)	47	(1)	47	(1)
COMMERCIAL - CHOICE	3,294	(268)	3,358	(234)	3,409	(234)
TOTAL TRANSPORTATION COMMERCIAL CUST	3,341	(269)	3,405	(235)	3,456	(235)
INDUSTRIAL - NON-CHOICE	65	(3)	66	(2)	66	(2)
INDUSTRIAL - CHOICE	8	(1)	8	(1)	9	(2)
TOTAL TRANSPORTATION INDUSTRIAL CUST	73	(4)	74	(2)	75	(2)
TOTAL TRANSPORTATION CUSTOMERS	28,547	(1,574)	28,965	(1,851)	29,165	(2,185)

DATE: 09/20/07 10:24:26

COLUMBIA GAS OF KENTUCKY, INC.  
 GAS REVENUE AND GAS REQUIREMENTS  
 FOR THE PERIODS ENDING AUGUST 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
AVERAGE RATES						
RESIDENTIAL	15.69	(2.05)	10.92	(4.25)	11.09	(.85)
COMMERCIAL	11.92	(2.65)	10.54	(4.19)	10.69	(.84)
INDUSTRIAL	12.42	(3.62)	11.02	(3.98)	11.11	2.65
PUBLIC UTILITIES	17.46	.41	8.17	(5.27)	8.55	.76
OTHER						
TOTAL	13.62	(2.59)	10.78	(4.22)	10.94	(.75)
INTER COMPANY						
TOTAL	13.62	(2.59)	10.78	(4.22)	10.94	(.75)
** AVERAGE RATE EXCLUDE UNBILLED ADJUST.						
DEGREE DAYS						
BILLING PERIOD			3,142	86	4,507	175
CALENDAR PERIOD			2,776	270	4,506	173

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**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY  
PSC CASE NO. 2007-00008  
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION  
ORDER DATED JANUARY 25, 2007**

**Question No. 51 – August Update**

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants;
- (5) Other Expenses (Identify separately).

For each category, the schedule shall include the date of each transaction, check number or other document reference, the vendor, the hours worked the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation which support charges incurred in the preparation of this rate case.

Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses shall be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

**Response of Columbia Gas of Kentucky:**

- a. Refer to PSC0051 Attachment a for a detailed schedule of expenses incurred to date for the following categories: Accounting, Engineering, Legal, Consultants and Other Expenses. Also provided are copies of invoices and other documentation to support charges referenced on PSC0051 Attachment a.
- b. Refer to PSC0051 Attachment b for an itemized estimate of the total costs to be incurred in this rate case. Expenses have been identified by the following categories: Accounting, Engineering, Legal, Consultant, or Other Expenses.

This estimate of costs to be incurred in this rate case was determined by the following factors:

- 1) an estimate of consultant fees,
  - 2) actual year-to-date dollars charged to the rate case account relating to labor and overhead for Corporate Services' legal and accounting staff support,
  - 3) an estimate of future labor and overhead expense from Corporate Service legal and accounting staff, with consideration of an anticipated procedural schedule in this case,
  - 4) an estimate of cost of publishing the newspaper notices, and
  - 5) an estimate of miscellaneous expense for supplies, duplicating and travel expense for witnesses.
- c. Monthly updates of actual costs incurred will be provided during the course of this proceeding.

Attached are the August 2007 schedules and supporting documentation of actual costs incurred during the course of this proceeding.

I have included expenses through September 19, 2007.

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses

Line No.	Description	Original Dec-06	Updated Feb-07	Updated Mar-07	Updated Apr-07	Updated May-07	Updated Jun-07	Updated Jul-07	Updated Aug-07	1_/_ Updated Sep-07	Total
1	Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Engineering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Legal	0.00	0.00	0.00	20,041.18	0.00	0.00	0.00	0.00	0.00	20,041.18
4	Consultants	9,875.00	6,582.50	18,090.00	40,618.00	7,712.00	2,145.00	170.00	8,849.00	1,202.00	95,243.50
5	Other Expenses :										
6	Employee Travel	0.00	908.51	0.00	1,673.65	1,221.96	244.67	103.55	175.30	1,063.12	5,390.76
7	Duplicating	0.00	1,498.00	747.39	303.17	19,274.83	6,499.73	7,995.23	0.00	0.00	36,318.35
8	Postage Fees	0.00	53.51	74.05	0.00	420.39	146.22	0.00	35.54	18.45	748.16
9	Total	9,875.00	9,042.52	18,911.44	62,636.00	28,629.18	9,035.62	8,268.78	9,059.84	2,283.57	157,741.95

1\_/\_ Expenses through September 19, 2007.



Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses for  
Corporate Services' Labor/Benefits/Overhead  
For the Period of December 2006 - July 2007

MONTH (MM/YY)	AMOUNT (\$)	TOTAL HOURS
December-06	9,875.00	98.50
January-07	0.00	0.00
February-07	9,042.52	52.00
March-07	18,911.44	108.50
April-07	62,636.00	156.00
May-07	28,629.18	50.25
June-07	9,035.62	13.50
July-07	8,268.78	1.00
August-07	9,059.84	54.50
September-07	2,283.57	4.00
Total	157,741.95	538.25

Columbia Gas of Kentucky, Inc.  
Case No. 2007-00008

Estimated Rate Case Expenses			
Line No.	Description	Estimated Amount	Total
1	Accounting	0.00	0.00
2	Engineering	0.00	0.00
3	Legal	25,000.00	25,000.00
4	Consultants	198,000.00	198,000.00
5	Other Expenses	32,000.00	32,000.00
7			
6	Total	255,000.00	255,000.00

**PSC0051 ATTACHMENT a**

INVOICES AND OTHER SUPPORTING DOCUMENTATION  
FOR ACCOUNT 182

**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-8-0223**

**PERIOD 08/07**

**BUS UNIT CD200**

**8/17/2007**

**REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES**

CASH REQUEST  INVOICE

**Special Handling Instructions**

CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
X					

Request Date: **08/10/07** \* Invoice Date:

Invoice #: **2-155-13254**

Payee: **FedEx**

Remit to Address: **P.O. Box 371461**

Remit to City, State, Zip Code: **Pittsburgh, PA 15250-7461**

Total Payment: **\$36.13**

<b>DIRECT DEPOSIT</b>	for employee reimbursements only		
if Wire or ACH, provide information directly below	<b>WIRE</b>	<b>ACH</b>	
<b>Bank Account:</b>			
<b>ABA #:</b>			

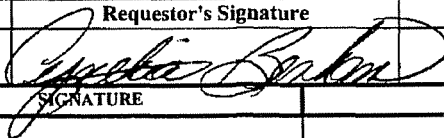
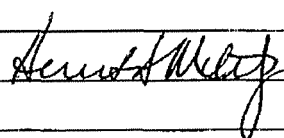
Description of Charges - if description exceeds space provided, please submit on a separate sheet(s): **A/P DPT USE ONLY - REC'D**

**Shipment Charges**

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS \*

	<b>Requestor's Printed Name</b>	<b>Requestor's Signature</b>	<b>Requestor's Phone Number &amp; Title</b>
<b>REQUESTOR</b>	<b>Cynthia Benham</b>		<b>(859) 288-0261, A.A.</b>
	<b>Approval Levels 10-01-04 *</b>	<b>SIGNATURE</b>	<b>PRINTED NAME</b>
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		<b>Herbert A. Miller, Jr.</b>
NISource Executive Vice President	general approval >\$300,000		
CEO			
	<b>Title</b>	<b>"Other" must have authorized authority as per the Disbursement Approval Policy</b>	
<b>OTHER</b>			

**ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR**

Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3A20	RCK07	12921					\$17.77
	<b>IBM NUMBER</b>			<b>UNIT</b>	<b>QTY</b>	<b>DESCRIPTION</b>					
	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2	32	880		3A20		00991			2621		\$18.36
	<b>IBM NUMBER</b>			<b>UNIT</b>	<b>QTY</b>	<b>DESCRIPTION</b>					



<b>Invoice Number</b> 2-155-13254	<b>Invoice Date</b> Jul 18, 2007	<b>Account Number</b> 1915-7967-4	Page 1 of 4
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FedEx Tax ID: 71-0427007

**Billing Address:**  
COLUMBIA GAS OF KENTUCKY  
MATTIE CHADWELL  
2001 MERCER RD  
LEXINGTON KY 40511-1018

**Shipping Address:**  
COLUMBIA GAS OF KENTUCKY  
2001 MERCER RD  
LEXINGTON KY 40511-1018

**Invoice Questions?**  
**Contact FedEx Revenue Services**  
Phone: (800) 622-1147 M-F 7-6 (CST)  
Fax: (800) 548-3020  
Internet: www.fedex.com

**Invoice Summary Jul 18, 2007**

**FedEx Express Services**

Transportation Charges		31.90
Base Discount		-4.06
Special Handling Charges		8.29
Total Charges	USD	\$36.13
<b>TOTAL THIS INVOICE</b>	<b>USD</b>	<b>\$36.13</b>

8/17/2007

You saved \$4.06 in discounts this period!

Other discounts may apply.



To ensure proper credit, please return this portion with your payment to FedEx.  
Please do not staple or fold. Please make check payable to FedEx.


For change of address, check here and complete form on reverse side.

<b>Invoice Number</b> 2-155-13254	<b>Account Number</b> 1915-7967-4	<b>Amount Due</b> USD \$36.13
--------------------------------------	--------------------------------------	----------------------------------

**Remittance Advice**

Your payment is due by Aug 02, 2007

191579672155132547000000361372

AT 01 027854 04519B124 A\*\*3DGT  
  
 COLUMBIA GAS OF KENTUCKY  
 MATTIE CHADWELL  
 2001 MERCER RD  
 LEXINGTON KY 40511-1018

  
 FedEx  
 P.O. Box 371461  
 Pittsburgh PA 15250-7461





<b>Invoice Number</b> 2-155-13254	<b>Invoice Date</b> Jul 18, 2007	<b>Account Number</b> 1915-7967-4
--------------------------------------	-------------------------------------	--------------------------------------

**Adjustment Request**  
**Fax to (800) 548-3020**

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at [www.fedex.com](http://www.fedex.com). The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at [www.fedex.com](http://www.fedex.com) or call (800) 622-1147.

Name	Date
Business Phone	Business Fax
E-mail Address	

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation

**Address Change**

<b>Account Number</b> 1915-7967-4
--------------------------------------

Please indicate change in address for the account number listed.

Physical Address    Billing Address    Mailing Address

Name: \_\_\_\_\_

Address: \_\_\_\_\_ Apt/Suite#: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Authorizing Signature: \_\_\_\_\_



<b>Invoice Number</b> 2-155-13254	<b>Invoice Date</b> Jul 18, 2007	<b>Account Number</b> 1915-7967-4	<b>Page</b> 4 of 4
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### FedEx Express Shipment Detail By Payor Type (Original)

**Picked up: Jul 09, 2007**      **Cust. Ref.: NO REFERENCE INFORMATION**      **Ref. #2:**  
**Payor: Shipper**      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 2

<b>Automation</b>	INET	<b>Sender</b>	<b>Recipient</b>	
<b>Tracking ID</b>	798713866595	Regina Polly	Accounts Payable - CKY	
<b>Service Type</b>	FedEx Priority Overnight	Columbia Gas of Kentucky	NiSource, Inc.	
<b>Package Type</b>	FedEx Envelope	2001 Mercar Road	200 Civic Center Drive.	
<b>Zone</b>	02	LEXINGTON KY 40511 US	COLUMBUS OH 43215 US	
<b>Packages</b>	1			
<b>Rated Weight</b>	N/A	<b>Transportation Charge</b>		14.50
<b>Delivered</b>	Jul 10, 2007 09:21	<b>Courier Pickup Charge</b>		4.00
<b>Svc Area</b>	A1	<b>Fuel Surcharge</b>		2.18
<b>Signed by</b>	P.HARRISON	<b>Discount</b>		-2.32
<b>FedEx Use</b>	00000000/0000186/_	<b>Total Charge</b>	<b>USD</b>	<b>\$18.36</b>

**Dropped off: Jul 12, 2007**      **Cust. Ref.: CKY RATE CASE**      **Ref. #2:**  
**Payor: Shipper**      **Ref. #3:**      **8/17/2007**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

<b>Automation</b>	USAB	<b>Sender</b>	<b>Recipient</b>	
<b>Tracking ID</b>	862438372572	JUDY COOPER	JOHN SKIRTICH	
<b>Service Type</b>	FedEx Priority Overnight	COLUMBIA GAS OF KENTUCKY	COLUMBIA GAS OF OHIO	
<b>Package Type</b>	FedEx Box	2001 MERCER RD	200 CIVIL CTR DR	
<b>Zone</b>	02	LEXINGTON KY 40511-1018 US	COLUMBUS OH 43215 US	
<b>Packages</b>	1			
<b>Rated Weight</b>	1.0 lbs, 0.5 kgs	<b>Transportation Charge</b>		17.40
<b>Delivered</b>	Jul 13, 2007 09:16	<b>Fuel Surcharge</b>		2.11
<b>Svc Area</b>	A1	<b>Discount</b>		-1.74
<b>Signed by</b>	P.HARRISON	<b>Total Charge</b>	<b>USD</b>	<b>\$17.77</b>
<b>FedEx Use</b>	019312863/0001486/_			

<b>Shipper Subtotal</b>	<b>USD</b>	<b>\$36.13</b>
<b>Total FedEx Express</b>	<b>USD</b>	<b>\$36.13</b>





<b>Invoice Number</b>	<b>Invoice Date</b>	<b>Account Number</b>
2-155-13254	Jul 18, 2007	1915-7967-4

**FedEx Express Shipment Summary By Payor Type**

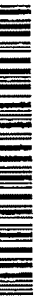
**FedEx Express Shipments (Original)**

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	2	1.0	31.90	8.29		-4.06	36.13
<b>Total FedEx Express</b>	<b>2</b>	<b>1.0</b>	<b>\$31.90</b>	<b>\$8.29</b>		<b>-\$4.06</b>	<b>\$36.13</b>

**Total This Invoice**

**USD**

**\$36.13**



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**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-8-0249**

**PERIOD 08/07**

**BUS UNIT CD200**

8/22/2007

**REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES**

CASH REQUEST  INVOICE

CKY - #32  COH - #34  CMD - #35  CPA - #37  CGV - #38  CASH VOUCHER

**Special Handling Instructions**

Request Date: **08/14/07** \* Invoice Date:

Invoice #: **2-193-21729**

Payee: **FedEx**

Remit to Address: **P.O. Box 371461**

Remit to City, State, Zip Code: **Pittsburgh, PA 15250-7461**

Total Payment: **\$17.77**

DIRECT DEPOSIT  for employee reimbursements only

if Wire or ACH, provide information directly below **WIRE**  **ACH**

Bank Account:

ABA #: **8/22/2007**

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s): **A/P DPT USE ONLY - RECV'D**

**Shipment Charges**

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

**PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS \***

	<b>Requestor's Printed Name</b>	<b>Requestor's Signature</b>	<b>Requestor's Phone Number &amp; Title</b>
<b>REQUESTOR</b>	<b>Cynthia Benham</b>	<i>Cynthia Benham</i>	<b>(859) 288-0261, A.A.</b>
	<b>Approval Levels 10-01-04 *</b>	<b>SIGNATURE</b>	<b>PRINTED NAME</b>
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000	<i>Herbert A. Miller, Jr.</i>	<b>Herbert A. Miller, Jr.</b>
NISource Executive Vice President	general approval >\$300,000		
CEO			
	<b>Title</b>	<i>"Other" must have authorized authority as per the Disbursement Approval Policy</i>	
<b>OTHER</b>			

**ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR**

Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3A20	RCK07	12921					\$17.77
	<b>IBM NUMBER</b>			<b>UNIT</b>	<b>QTY</b>	<b>DESCRIPTION</b>					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2											
	<b>IBM NUMBER</b>			<b>UNIT</b>	<b>QTY</b>	<b>DESCRIPTION</b>					



<b>Invoice Number</b>	<b>Invoice Date</b>	<b>Account Number</b>	Page
2-193-21729	Aug 08, 2007	1915-7967-4	1 of 4

FedEx Tax ID: 71-0427007

**Billing Address:**  
 COLUMBIA GAS OF KENTUCKY  
 MATTIE CHADWELL  
 2001 MERCER RD  
 LEXINGTON KY 40511-1018

**Shipping Address:**  
 COLUMBIA GAS OF KENTUCKY  
 2001 MERCER RD  
 LEXINGTON KY 40511-1018

**Invoice Questions?**  
**Contact FedEx Revenue Services**  
 Phone: (800) 622-1147 M-F 7-6 (CST)  
 Fax: (800) 548-3020  
 Internet: www.fedex.com

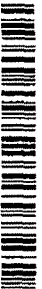
**Invoice Summary Aug 08, 2007**

**FedEx Express Services**

Transportation Charges		17.40	
Base Discount		-1.74	
Special Handling Charges		2.11	
Total Charges	USD	\$17.77	8/22/2007
<b>TOTAL THIS INVOICE</b>	<b>USD</b>	<b>\$17.77</b>	

You saved \$1.74 in discounts this period!

Other discounts may apply.



To ensure proper credit, please return this portion with your payment to FedEx.  
 Please do not staple or fold. Please make check payable to FedEx.

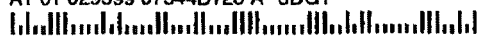
For change of address, check here and complete form on reverse side.


<b>Invoice Number</b>	<b>Account Number</b>	<b>Amount Due</b>
2-193-21729	1915-7967-4	USD \$17.77

**Remittance Advice**

Your payment is due by Aug 23, 2007

191579672193217292600000177726

AT 01 029399 07344B125 A\*\*3DGT  
  
 COLUMBIA GAS OF KENTUCKY  
 MATTIE CHADWELL  
 2001 MERCER RD  
 LEXINGTON KY 40511-1018

  
 FedEx  
 P.O. Box 371461  
 Pittsburgh PA 15250-7461





<b>Invoice Number</b> 2-193-21729	<b>Invoice Date</b> Aug 08, 2007	<b>Account Number</b> 1915-7967-4
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**Adjustment Request**  
**Fax to (800) 548-3020**

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at [www.fedex.com](http://www.fedex.com). The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at [www.fedex.com](http://www.fedex.com) or call (800) 622-1147.

<b>Name</b>	<b>Date</b>
_____	_____
<b>Business Phone</b>	<b>Business Fax</b>
_____	_____
<b>E-mail Address</b>	
_____	

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

**Address Change**

**Account Number**  
1915-7967-4

Please indicate change in address for the account number listed.

Physical Address     Billing Address     Mailing Address

**Name:** \_\_\_\_\_

**Address:** \_\_\_\_\_ **Apt/Suite#:** \_\_\_\_\_

**City:** \_\_\_\_\_ **State:** \_\_\_\_\_ **Zip:** \_\_\_\_\_

**Phone:** ( ) \_\_\_\_\_ **Fax:** ( ) \_\_\_\_\_

**Authorizing Signature:** \_\_\_\_\_



<b>Invoice Number</b> 2-193-21729	<b>Invoice Date</b> Aug 08, 2007	<b>Account Number</b> 1915-7967-4	Page 3 of 4
--------------------------------------	-------------------------------------	--------------------------------------	----------------

**FedEx Express Shipment Summary By Payor Type**

**FedEx Express Shipments (Original)**

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	1	1.0	17.40	2.11		-1.74	17.77
<b>Total FedEx Express</b>	<b>1</b>	<b>1.0</b>	<b>\$17.40</b>	<b>\$2.11</b>		<b>-\$1.74</b>	<b>\$17.77</b>

**Total This Invoice**

**USD**

**\$17.77**

8/22/2007





<b>Invoice Number</b> 2-193-21729	<b>Invoice Date</b> Aug 08, 2007	<b>Account Number</b> 1915-7967-4
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**FedEx Express Shipment Detail By Payor Type (Original)**

**Dropped off:** Aug 01, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

<b>Automation</b>	INET	<b>Sender</b>	<b>Recipient</b>
<b>Tracking ID</b>	798731788265	Cynthia Benham	Stephen Seiple
<b>Service Type</b>	FedEx Priority Overnight	Columbia Gas of Kentucky	NISource
<b>Package Type</b>	FedEx Pak	2001 Mercer Road	Legal-Regulatory
<b>Zone</b>	02	LEXINGTON KY 40511 US	COLUMBUS OH 43215 US
<b>Packages</b>	1		
<b>Rated Weight</b>	1.0 lbs, 0.5 kgs		
<b>Delivered</b>	Aug 02, 2007 10:08	<b>Transportation Charge</b>	17.40
<b>Svc Area</b>	A1	<b>Discount</b>	-1.74
<b>Signed by</b>	P.HARRISON	<b>Fuel Surcharge</b>	2.11
<b>FedEx Use</b>	00000000/0001486/...	<b>Total Charge</b>	<b>USD \$17.77</b>
<b>Shipper Subtotal</b>			<b>USD \$17.77</b>
<b>Total FedEx Express</b>			<b>USD \$17.77</b>



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**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-8-0246**

**PERIOD 08/07**

**BUS UNIT CD200**

8/22/2007

**REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES**

CASH REQUEST

INVOICE

**Special Handling Instructions**

CKY - #32 X	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
----------------	-----------	-----------	-----------	-----------	--------------

Request Date: **08/14/07** \* Invoice Date:

Invoice #:

Payee: **P. Moul & Associates**

Remit to Address: **251 Hopkins Road**

Remit to City, State, Zip Code: **Haddonfield, NJ 08033**

Total Payment: **\$8,849.00**

DIRECT DEPOSIT for employee reimbursements only

if Wire or ACH, provide information directly below WIRE ACH

Bank Account:

ABA #: **8/22/2007**

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):

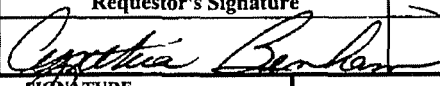
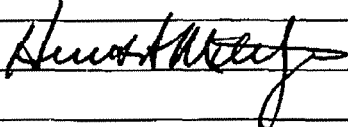
A/P DPT USE ONLY - RECV'D

July 31, 2007 Case No. 0708

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS \*

	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title
REQUESTOR	<b>Cynthia Benham</b>		<b>(859) 288-0261, A.A.</b>
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		<b>Herbert A. Miller, Jr.</b>
NISource Executive Vice President	general approval >\$300,000		
CEO			
OTHER	Title	<i>"Other" must have authorized authority as per the Disbursement Approval Policy</i>	

ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR

Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3C10	RCK07	12921					\$8,849.00
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					

**P. Moul & Associates**

251 Hopkins Road  
Haddonfield, NJ 08033

Telephone: 856-428-7515 • Facsimile: 856-428-0026

July 31, 2007

Ms. Judy M. Cooper  
Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, KY 40511

8/22/2007

Dear Ms. Cooper:

Enclosed please find my third invoice for professional services concerning the cost of capital testimony for your 2007 rate case filing with the Public Service Commission of Kentucky (Case No. 2007-00008). This invoice covers my time for an analysis of the rate of return testimony submitted by the Attorney General, the preparation of 51 interrogatories directed to the testimony of AG witness Woolridge, and the preparation of rebuttal testimony, including a first draft provided on June 28, 2007, a second draft provided on July 16, 2007, a third draft provided on July 17, 2007, and for the rebuttal that was finalized on July 18, 2007. ✓

I believe this invoice is self-explanatory, and would appreciate it if you would place the enclosed in line for payment.

Sincerely,

  
Paul R. Moul

/mt  
Enclosure

Very faint, illegible text at the bottom of the page, possibly a scan artifact or bleed-through from the reverse side.

**P. Moul & Associates**

251 Hopkins Road  
Haddonfield, NJ 08033

Telephone: 856-428-7515 • Facsimile: 856-428-0026

EIN# 22-3282661

July 31, 2007  
Case No. 0708

8/22/2007

**COLUMBIA GAS OF KENTUCKY, INC.**

For professional services rendered by Paul R. Moul, Managing Consultant, for an analysis of the rate of return testimony submitted by the Attorney General, the preparation of 51 interrogatories directed to the testimony of AG witness Woolridge, and the preparation of rebuttal testimony, including a first draft provided on June 28, 2007, a second draft provided on July 16, 2007, a third draft provided on July 17, 2007, and for the rebuttal that was finalized on July 18, 2007.

<u>Consultant</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
P. Moul	42	\$ 195	\$ 8,190.00
Clerical	12.50	\$ 52	650.00
Reimbursement of out-of-pocket costs consisting of telephone charges			9.00
<b>TOTAL</b>			<b>\$ 8,849.00</b>



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## Expense Report Employee and Expense Summary

### REPORT INFORMATION

**Name** Stanley J Sagun  
**Employee ID** 462156  
**Expense dates** 06/04/07-06/29/07  
**Form ID** TEA000012894  
**Approver** Kathleen O'Leary  
**Total Expenses** 145.79 USD

### REPORT TOTALS

**Report Total** 145.79 USD  
**Total adjustments** 0.00 USD  
**Total reimbursable** 145.79 USD  
**Credit card remittance** 145.79 USD  
**Amount due Employee** 0.00 USD

### Report Name SJS - June 2007 EXPENSE DATA SUMMARY

Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
06/04/07	Car Rental	-29.51	Corporate Card	United States (US)	1.00	SJS	-29.51
06/28/07	Fuel	51.00	Corporate Card	United States (US)	1.00	CKY Rate Case	51.00 ✓
06/29/07	Fuel	12.75	Corporate Card	United States (US)	1.00	CKY Rate Case	12.75 ✓
06/29/07	Car Rental	111.55	Corporate Card	United States (US)	1.00	CKY Rate Case	111.55 ✓

\$ 175.30

### Expense Sub-Totals

Car Rental 82.04

### Charge to

**Charge to:** SJS  
**Business Unit:** 00012  
**Department:** 0013200  
**Account:** 92102000  
**Work Order:** 00012B  
**Charge Code:** 00130500AD

**Charge to:** CKY Rate Case  
**Business Unit:** 00012  
**Department:** 0013200  
**Account:** 92102000  
**Work Order:** 00012B  
**Charge Code:** 0577020032

**Expense Report  
Expense and Miscellaneous Detail**

**EXPENSE DETAIL SUMMARY**

Date	Expense Item	Amount	Expense is	Purpose	Category	Receipt Required
06/04/07	Car Rental	-29.51	Reimbursable		Meeting /	No
06/28/07	Fuel	51.00	Reimbursable		Meeting /	No
06/29/07	Fuel	12.75	Reimbursable		Meeting /	No
06/29/07	Car Rental	111.55	Reimbursable		Meeting /	No

**Fuel**

**Describe:** Gasoline purchased for rental car.

**Fuel**

**Description:** Gasoline purchased for rental car.

**Comments**

**Name:** Norma LeMaster

**Subject:** Card Data

**Comment:** Credit applied by Enterprise for difference between amount over-charged on May 25, 2007 and our NiSource national account rate.



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**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-8-0281**

**PERIOD 08/07**

**BUS UNIT CD200**

**8/27/2007**

**REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES**

CASH REQUEST  INVOICE

**Special Handling Instructions**

CKY - #32  COH - #34  CMD - #35  CPA - #37  CGV - #38  CASH VOUCHER

Request Date: 08/24/07 Invoice Date: 07/24/07

Invoice #: 7533

Payee: Shaw Energy & Chemicals Division - Stone & Webster Management Consultants

Remit to Address: 36993 Treasury Center

Remit to City, State, Zip Code: Chicago, IL 60694-6900

Total Payment: \$1,202.00

Please deliver check to Michael Ray, 8th Floor, 200 Civic Center Drive, Columbus, Ohio 43215 for distribution.

DIRECT DEPOSIT  for employee reimbursements only  
 if Wire or ACH, provide information directly below WIRE  ACH   
 Bank Account: \_\_\_\_\_  
 ABA #: 071 00028827 / 2887

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s): **A/P DPT USE ONLY - REC'D**

Consulting Fees and Expenses

FOR DIS/GTS PCR USE ONLY	PCID/Invoice Grp #	Cust #	MRA #	Check Dgt	Amount

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS AND EXCEPTIONS\*

REQUIRED:	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number
The approval levels referenced are general guidelines - please see the approval policy for exceptions	Michael J. Ray		(614) 460-6492
	Approval Levels 02/01/05	SIGNATURE	PRINTED NAME
Supervisor / Team Lead / Resource Planner	general approval <=\$10,000		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		David A. Roy
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		
NI Source Executive Vice President	general approval >\$300,000		
CEO			
OTHER	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	

**ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR**

line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599		RCK07	12921			1817		\$1,180.00
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
2	32	182	3599		RCK07	12921			1817		\$22.00
	IBM NUMBER			UNIT	QTY	DESCRIPTION					



**Shaw**® Stone & Webster Management Consultants, Inc.

A World of Solutions™

COLUMBIA GAS OF KENTUCKY  
ATTN: DAVE ROY  
200 CIVIC CENTER DRIVE  
COLUMBUS, OH 43215

DATED: July 24, 2007

INVOICE NO. 7533

J.O. NO. 125135

CUSTOMER 1105245

EXPENDITURE MADE FOR YOUR ACCOUNT IN CONNECTION  
WITH: (AS PER DETAIL ATTACHED)

8/27/2007

COLUMBIA GAS/KENTUCKY  
AMRP FILING SUPPORT  
FIRST ROUND COMMENT QUESTIONS

SERVICE AUTHORIZATION NO. CKY061226-01

TOTAL AMOUNT DUE \$ 1,202.00

*Please note new remittance instructions below:*

Please remit checks to:  
Shaw Energy & Chemicals Division  
c/o Harris Bank  
Stone & Webster Management Consultants, Inc.  
36993 Treasury Center  
Chicago, IL 60694-6900  
Federal EIN 72-1483442  
Invoice No. 7533

*Please reference invoice number on remittance  
to ensure proper credit*

For Payment by wire:

Bank Name: Harris N.A.  
Chicago, IL 60603  
ABA No: 071 000 288 (if funds sent from US Bank)  
SWIFT Code: HATRUS44 (if funds sent from Overseas Bank)  
Beneficiary: The Shaw Grp/S&W Management Consultants  
Account No: 407-304-5  
Reference 1: Invoice No. 7533  
Reference 2: S&W Management Consultants

*Please reference invoice number on remittance  
to ensure proper credit*

CC  
D. Wallen-Richert, RO

**STONE & WEBSTER MANAGEMENT CONSULTANTS, INC.**

SUMMARY OF CHARGES THROUGH MAY 31, 2007

JOB NO. 125135

COLUMBIA GAS/KENTUCKY AMRP FILING SUPPORT

	HOURS	RATE	AMOUNT
<b><u>SERVICES</u></b>			
<b>VICE PRESIDENT</b>			
WALLEN-RICHERT, DEBRA M	4.00	295.00	1,180.00
<b>TOTAL SERVICES</b>	<b>4.00</b>		<b>1,180.00</b>
<b><u>EXPENSES</u></b>			
MISC. EXPENSE @ \$5.50 PER HR.			22.00
<b>TOTAL EXPENSES</b>			<b>22.00</b>
<b>TOTAL AMOUNT DUE</b>			<b>1,202.00</b>

8/27/2007

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9/11/2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-9-0135**

**PERIOD 09/07**

**BUS UNIT CD200**

**REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES**

CASH REQUEST

INVOICE

CKY - #32 COH - #34 CMD - #35 CPA - #37 CGV - #38 CASH VOUCHER

**Special Handling Instructions**

Request Date: 09/05/07 \* Invoice Date:

Invoice #: 2-231-84557

Payee: FedEx

Remit to Address: P.O. Box 371461

Remit to City, State, Zip Code: Pittsburgh, PA 15250-7461

Total Payment: \$55.63

<b>DIRECT DEPOSIT</b>	for employee reimbursements only		
<small>If Wire or ACH, provide information directly below</small>	<b>WIRE</b>	<b>ACH</b>	
<b>Bank Account:</b>			
<b>ABA #:</b>			

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):

A/P DPT USE ONLY - RECV'D

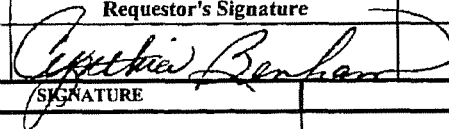
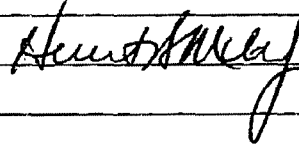
Shipment Charges

9/11/2007

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS \*

	<b>Requestor's Printed Name</b>	<b>Requestor's Signature</b>	<b>Requestor's Phone Number &amp; Title</b>
<b>REQUESTOR</b>	Cynthia Benham		(859) 288-0261, A.A.
	<b>Approval Levels 10-01-04 *</b>	<b>SIGNATURE</b>	<b>PRINTED NAME</b>
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.
NI/Source Executive Vice President	general approval >\$300,000		
CEO			
<b>OTHER</b>	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	

**ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR**

line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	WM		3A20		07694	781800				\$25.18
	<b>IBM NUMBER</b>			<b>UNIT</b>	<b>QTY</b>	<b>DESCRIPTION</b>					
	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2	32	880		3A20		00991			2621		\$12.00
	<b>IBM NUMBER</b>			<b>UNIT</b>	<b>QTY</b>	<b>DESCRIPTION</b>					



COLUMBIA DISTRIBUTION			Payee:	FedEx				Request Date:	09/05/07		
ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR											
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
3	32	182	3599	3A20	RCK07	12921					\$18.45
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
4											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
5											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
6											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
7											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
8											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
9											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
10											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
11											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					

007



<b>Invoice Number</b> 2-231-84557	<b>Invoice Date</b> Aug 29, 2007	<b>Account Number</b> 1915-7967-4	Page 1 of 4
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FedEx Tax ID: 71-0427007

**Billing Address:**  
COLUMBIA GAS OF KENTUCKY  
MATTIE CHADWELL  
2001 MERCER RD  
LEXINGTON KY 40511-1018

**Shipping Address:**  
COLUMBIA GAS OF KENTUCKY  
2001 MERCER RD  
LEXINGTON KY 40511-1018

**Invoice Questions?**  
**Contact FedEx Revenue Services**  
Phone: (800) 622-1147 M-F 7-6 (CST)  
Fax: (800) 548-3020  
Internet: www.fedex.com

**Invoice Summary Aug 29, 2007**

**FedEx Express Services**

Transportation Charges		14.50
Base Discount		-2.32
Special Handling Charges		6.27
Total Charges	USD	\$18.45

**FedEx Ground Services**

Transportation Charges		4.96
Other Handling Charges		32.22
Total Charges	USD	\$37.18

9/11/2007

**TOTAL THIS INVOICE USD \$55.63**

You saved \$2.32 in discounts this period!

Other discounts may apply.



To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

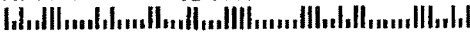
For change of address, check here and complete form on reverse side.


<b>Invoice Number</b> 2-231-84557	<b>Account Number</b> 1915-7967-4	<b>Amount Due</b> USD \$55.63
--------------------------------------	--------------------------------------	----------------------------------

**Remittance Advice**

Your payment is due by Sep 13, 2007

191579672231845575000000556320

AT 01 021094 10143B 91 A\*\*3DGT  
  
 COLUMBIA GAS OF KENTUCKY  
 MATTIE CHADWELL  
 2001 MERCER RD  
 LEXINGTON KY 40511-1018

  
 FedEx  
 P.O. Box 371461  
 Pittsburgh PA 15250-7461





Invoice Number  
2-231-84557

Invoice Date  
Aug 29, 2007

Account Number  
1915-7967-4

**Adjustment Request**  
**Fax to (800) 548-3020**

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at [www.fedex.com](http://www.fedex.com). The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at [www.fedex.com](http://www.fedex.com) or call (800) 622-1147.

Name

Date

Business Phone

Business Fax

E-mail Address

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID

Explanation


**Address Change**

Please indicate change in address for the account number listed.

Account Number  
1915-7967-4

Physical Address    Billing Address    Mailing Address

Name: \_\_\_\_\_

Address: \_\_\_\_\_ Apt/Suite#: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Authorizing Signature: \_\_\_\_\_



<b>Invoice Number</b> 2-231-84557	<b>Invoice Date</b> Aug 29, 2007	<b>Account Number</b> 1915-7967-4	Page 3 of 4
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### FedEx Express Shipment Summary By Payor Type

#### FedEx Express Shipments (Original)

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	1		14.50	6.27		-2.32	18.45
<b>Total FedEx Express</b>	<b>1</b>		<b>\$14.50</b>	<b>\$6.27</b>		<b>-\$2.32</b>	<b>\$18.45</b>

### FedEx Ground Shipment Summary By Payor Type

#### FedEx Ground Shipments (Original)

	Date	Shipments	Rated Weight lbs	Transportation Charges	Other Handling Charges	Ret Chg/Tax Credits/Other	Total Charges
Ground-Prepaid	08/22	1	3	4.96	20.22		25.18
						Ground-Prepaid Subtotal	\$25.18
<b>Total</b>		<b>1</b>	<b>3</b>	<b>\$4.96</b>	<b>\$20.22</b>		<b>\$25.18</b>

9/11/2007

#### FedEx Ground Miscellaneous Charges

	Date	Quantity	Zip Code	Other Handling Charges	Ret Chg/Tax Credits/Other	Total Charges
Weekly Service Chg	08/24			12.00		12.00
<b>Total</b>				<b>\$12.00</b>		<b>\$12.00</b>

	Shipments	Rated Weight lbs	Transportation Charges	Other Handling Charges	Ret Chg/Tax Credits/Other	Total Charges
<b>Total FedEx Ground</b>	<b>1</b>	<b>3</b>	<b>\$4.96</b>	<b>\$32.22</b>		<b>\$37.18</b>

**Total This Invoice**

**USD**

**\$55.63**





<b>Invoice Number</b> 2-231-84557	<b>Invoice Date</b> Aug 29, 2007	<b>Account Number</b> 1915-7967-4
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**FedEx Express Shipment Detail By Payor Type (Original)**

Picked up: Aug 22, 2007      Cust. Ref.: NO REFERENCE INFORMATION      Ref. #2:  
 Payor: Shipper      Ref. #3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 2

<b>Automation</b>	INET	<b>Sender</b>	<b>Recipient</b>	
<b>Tracking ID</b>	798246710690	Judy Cooper	Stephen Seiple	
<b>Service Type</b>	FedEx Priority Overnight	Columbia Gas of Kentucky	NiSource	
<b>Package Type</b>	FedEx Envelope	2001 Mercer Road	Legal-Regulatory	
<b>Zone</b>	02	LEXINGTON KY 40511 US	COLUMBUS OH 43215 US	
<b>Packages</b>	1			
<b>Rated Weight</b>	N/A	<b>Transportation Charge</b>		14.50
<b>Delivered</b>	Aug 23, 2007 09:01	<b>Fuel Surcharge</b>		2.27
<b>Svc Area</b>	A1	<b>Discount</b>		-2.32
<b>Signed by</b>	D.SHEHERD	<b>Courier Pickup Charge</b>		4.00
<b>FedEx Use</b>	00000000/0000186/_	<b>Total Charge</b>	<b>USD</b>	<b>\$18.45</b>
			<b>Shipper Subtotal</b>	<b>USD \$18.45</b>
			<b>Total FedEx Express</b>	<b>USD \$18.45</b>

**FedEx Ground Prepaid Detail (Original)**

Pickup Date: Aug 22, 2007      Cust. Ref.: 2824837      P.O.#:  
 Payor: Shipper      Dept.#:

<b>Tracking ID</b>	282 483710000225	<b>Sender</b>	<b>Recipient</b>	<b>Transportation Charge</b>	4.96
<b>Service Type</b>	Ppd, Domestic	COLUMBIA GAS OF KENTUCKY	MICHAEL GALLINARD	<b>Hazardous Material</b>	20.00
<b>Zone</b>	04	2001 MERCER RD	KEYSPAN ENERGY	<b>Fuel Surcharge</b>	0.22
<b>Packages</b>	1	LEXINGTON KY 40511-1018	287 MASPETH AVENUE	<b>Total Charge</b>	<b>USD \$25.18</b>
<b>Actual Weight</b>	2.9 lbs		BROOKLYN NY 11211		
<b>Rated Weight</b>	3 lbs				
<b>Delivered</b>	Aug 24, 2007				
				<b>Prepaid Subtotal</b>	<b>USD \$25.18</b>
				<b>FedEx Ground Miscellaneous Charges</b>	<b>USD \$12.00</b>
				(see summary section)	
				<b>Total FedEx Ground</b>	<b>USD \$37.18</b>

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**ANALYSIS OF EXPENSES**

BATCH NO: 69208  
 VOUCHER NO: 90017  
 CORP CODE: CD200  
 CYCLE DATE: 2007-09

ACCOUNT CLASSIFICATION											
CO.	GEN.	AUX.	CE	PROJ.	ACTIV.	FACIL.	HCC	TCC	LOB	AMOUNT	EXPLANATION (CONTINUED FROM OTHER SIDE)
32	921		5019		07220			2610		239 59	
32	921		5015		07220			2610		536 03	
32	921		5025		07220			2610		274 76	
32	182	3599	5015	RCK07	12921					1002 10	<i>Rate Case 2007-00008</i>
32	182	3599	5025	RCK07	12921					61 02	<i>Rate Case 2007-00008</i>
TOTAL EMPLOYEE EXPENSES										2113 50	
DETAIL OF COMPANY AUTO EXPENSE											
NOTE: Include here company vehicle expense paid for in cash only, and attach related receipts. Parking, storage, tolls, etc. are not considered "Company Vehicle Expense"											
MO.	DAY	VEHICLE NO.	GASOLINE	OIL	DESCRIPTION		AMOUNT	AMOUNT	DAILY TOTAL	TOTAL	
					AMOUNT	QTS.					OTHER
TOTAL											

BATCH NO: 69208      VOUCHER NO: 90017      CORP CODE: CD200  
 CYCLE DATE: 2007-09      PROCESS DATE: 2007-09-13      INVOICE NO: E/A

# EMPLOYEE EXPENSE STATEMENT

\*\* MECHANIZED \*\*

CKY

PERIOD ENDED

JULY 31, 2007

NAME JUDY M COOPER

MAILING ADDRESS P O BOX 14241, LEXINGTON KY 405124241

DAY	FROM	TO OR AT	MEALS / ENTERTAIN.		LODGING	TRANS-PORTATION	OTHER	TOTAL EXPENSES	TAXABLE PORTION	EXPLANATION (USE REVERSE SIDE FOR ADDITIONAL SPACE)
			SELF	OTHERS						
2	LEXINGTON	FRANKFORT	14	99		P		14 99		FILE CHOICE MARKETER RATES/ TARI
3	LEXINGTON	FRANKFORT	6	09		P		6 09		FF RESEARCH & LUNCH
11	LEXINGTON	FRANKFORT				P		0 00		MEETING WITH AG
12	LEXINGTON	CINCINNATI	35	22	32 20	R	33 59	146 58		2007-00008 INTERVENTOR RESPONSES
										MEETING WITH KIUC, LUNCH FOR S.
										SEIPLE & D. NUSBUAM; \$33.59 GAS
										FOR RENTAL CAR
13	LEXINGTON	FRANKFORT				P		0 00		SCHOOL TAX MEETING
16	LEXINGTON	FRANKFORT	12	22		P		12 22		TARIFF RESEARCH & LUNCH
18	LEXINGTON	COLUMBUS	27	35	129 59		60 63	217 57		MEETING WITH AG IN FRANKFORT AND
										PROFIT PLANNING IN COLUMBUS - \$
19	COLUMBUS	LEXINGTON				R	25 17	135 39		2 TIP, \$18 PARKING, \$40.63 GAS F
										OR RENTAL CAR
										PROFIT PLANNING MEETING - \$25.17
20	LEXINGTON	FRANKFORT				P		0 00		GAS FOR RENTAL CAR
23	LEXINGTON	FRANKFORT	7	35		P		7 35		2007-00008 FILING
24	LEXINGTON	COLUMBUS			127 26		4 00	131 26		MEETING WITH COUNSEL
										FILE 2007-00008 AND TRAVEL TO CO
										LUMBUS. \$4 TIP
27	LEXINGTON	FRANKFORT				P		0 00		MEETING WITH AG
30	HILTON HEAD, SC	FRANKFORT, KY	61	02		A	1002 10	1063 12		2007-00008 MEETING
31		HILTON HEAD, SC	139	34				139 34		DINNER PER H. MILLER
						P	239 59	239 59		COMPANY USE OF PERSONAL VEHICLE
<b>TOTAL EXPENSES</b>			303 58	32 20	256 85	1397 48	123 39	2113 50		

**INSTRUCTIONS:**  
INDICATE ALPHA DESIGNATION FOR MODE OF TRANSPORTATION AS FOLLOWS:  
\* (A) AIR (B) BUS (C) COMPANY CAR (F) COMPANY PLANE (P) PERSONAL CAR (R) RAIL (T) TAXI (X) CAR RENTAL

**COMPANY PAID TRAVEL CHARGES INCLUDED ABOVE**

(SHOW TICKET OR INVOICE NUMBER)	AMOUNT
<b>TOTAL COMPANY PAID TRAVEL</b>	
<b>REIMBURSABLE EXPENSES (Total Less: Company Paid)</b>	2113 50
<b>LESS: CREDIT TO TRAVEL ADVANCE</b>	0 00
<b>PLUS: NEW ADVANCE FOR FUTURE TRAVEL</b>	0 00
<b>NET AMOUNT REIMBURSED TO EMPLOYEE</b>	2113 50

SIGNED: \_\_\_\_\_

JMCOOP

APPROVALS: \_\_\_\_\_


U122577

REIMBURSEMENT SIGNATURE (CASH ONLY) \_\_\_\_\_ DATE \_\_\_\_\_

SUMMARY OF PERSONAL MILEAGE  
494 MI. X 0.485 ¢ RATE = \$ 239.59



**COLUMBIA GAS****REIMBURSEMENT FOR COMPANY USE OF PERSONAL VEHICLE****BATCH NO: 69208  
CYCLE DATE: 2007-09****VOUCHER NO: 90017  
PROCESS DATE: 2007-09-13****CORP CODE: CD200  
INVOICE NO: E/A**

COMPANY: CKY-32	JUDY M COOPER	July 2007
	P O BOX 14241	PAYROLL LOCATION:
PAID BY: Direct Deposit	LEXINGTON KY 405124241	

DATE	MILEAGE	AMOUNT	METER READ		BUSINESS PURPOSE (OTHER THAN METER READING)
			UNIT	BOOK	
02	50	24.25			PSC
03	50	24.25			AG
11	50	24.25			PSC
12	12	5.82			PICK UP/RETURN RENTAL CAR
13	50	24.25			SCHOOL TAX MEETING
16	50	24.25			TARIFF RESEARCH & LUNCH
18	6	2.91			PICK UP RENTAL CAR
19	6	2.91			RETURN RENTAL CAR
20	50	24.25			FILE 2007-00008
23	50	24.25			MEETING WITH COUNSEL
24	50	24.25			FILING 2007-00008

CONTINUED ON NEXT PAGE

**COLUMBIA GAS**

REIMBURSEMENT FOR COMPANY USE OF PERSONAL VEHICLE

**BATCH NO: 69208**  
**CYCLE DATE: 2007-09**

**VOUCHER NO: 90017**  
**PROCESS DATE: 2007-09-13**

**CORP CODE: CD200**  
**INVOICE NO: E/A**

COMPANY: CKY-32	JUDY M COOPER	July 2007
	P O BOX 14241	PAYROLL LOCATION:
PAID BY: Direct Deposit	LEXINGTON KY 405124241	██████████

DATE	MILEAGE	AMOUNT	METER READ		BUSINESS PURPOSE (OTHER THAN METER READING)
			UNIT	BOOK	
27	50	24.25			MEETING WITH AG
30	20	9.70			TRAVEL TO AIRPORT AND RETURN
TOTAL		239.59			

REQUESTED BY: JMCOOP  
APPROVED BY: U122577  
FORM C 2606 CPS (11-92)

DATE: 2007-08-31  
DATE: 2007-09-13