

Columbia Gas[®]
of Kentucky

A NiSource Company

200 Civic Center Drive
Columbus, OH 43215

August 24, 2007

Ms. Beth O'Donnell
Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

AUG 24 2007

PUBLIC SERVICE
COMMISSION

RE: Case No. 2007-00008

Dear Ms. O'Donnell:

Pursuant to the Commission's Orders dated January 25, 2007 and February 21, 2007, Columbia hereby submits the responses to continuing requests Nos. 1-40 and Nos. 1-51.

Sincerely,

Mark R. Kempic (gmc)

Mark R. Kempic
Assistant General Counsel

Enclosures

cc: All Parties of Record
Honorable Richard S. Taylor

Public Service Commission Data Request Set 1
Question No. 40
Columbia Gas of Kentucky Respondent: Kelly L. Humrichouse

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PSC CASE NO. 2007-00008
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
ORDER DATED JANUARY 25, 2007**

Question No. 40

Provide detailed monthly income statements for each month after the test period, including the month in which the hearing ends, as they become available.

Response of Columbia Gas of Kentucky:

Attached are the monthly income statements for October, November and December 2006.

Attached are the monthly income statements for July 2007.

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT JULY 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
1 UTILITY OPERATING INCOME				
2 OPERATING REVENUES (400)	5,194,572	(138,799)	153,425,166	(34,506,529)
3 OPERATING EXPENSES:				
4 OPERATING EXPENSES (401)	4,873,031	(37,079)	130,370,281	(35,317,248)
5 MAINTENANCE EXPENSES (402)	148,645	(45,473)	2,361,905	326,295
6 DEPRECIATION EXPENSE (403)	416,467	12,376	4,934,257	153,280
7 AMORT AND DEPL OF UTIL PLANT (404-405)	32,825	(8,663)	453,690	(56,863)
8 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
9 AMORT OF PROPERTY LOSSES, UNRECOVERED RED PLANT AND REGULATORY STUDY COSTS (407)	-	-	-	-
10 AMORT OF CONVERSION EXPENSES (407)	-	-	-	-
11 REGULATORY DEBITS (407.3)	-	-	-	-
12 (LESS) REGULATORY CREDITS (407.4)	-	-	-	-
13 TAXES OTHER THAN INCOME TAXES (408.1)	215,797	18,610	2,287,274	(56,097)
14 INCOME TAXES - FEDERAL (409.1)	(374,197)	(401,563)	2,692,423	1,145,257
15 - OTHER (409.1)	(69,880)	(49,294)	(433,090)	(418,821)
16 PROV FOR DEFERRED INC TAXES (410.1)	138,591	134,268	6,124,986	898,545
17 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(8,776)	263,489	(5,081,659)	(1,875,692)
18 INVESTMENT TAX CREDIT ADJ - NET (411.4)	(7,224)	85	(87,612)	88
19 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
20 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
21 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
22 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
23 TOTAL UTILITY OPERATING EXPENSES	5,365,279	(113,244)	143,622,455	(35,201,256)
24 NET UTILITY OPERATING INCOME	(170,707)	(25,555)	9,802,711	694,727
26 OTHER INCOME AND DEDUCTIONS				
27 OTHER INCOME:				
28 NONUTILITY OPERATING INCOME				
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	-	-	-	-
31 REVENUES FROM NONUTILITY OPERATIONS (417)	1,594	(12,397)	968,961	(192,637)
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	(3,753)	1,044	(42,059)	(33,192)
33 NONOPERATING RENTAL INCOME (418)	-	-	-	-
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	177,917	84,891	1,788,896	1,368,299
35 INTEREST AND DIVIDEND INCOME (419)	-	-	-	-
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	-	-	-	-
37 MISCELLANEOUS NONOPERATING INCOME (421)	223,412	18,834	2,683,870	1,137,359
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	-	-	102,513	102,513
39 TOTAL OTHER INCOME (CENTER TOTAL OF LINES 29 THRU 38)	406,676	90,284	5,586,299	2,448,726
40 OTHER INCOME DEDUCTIONS:				
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	-	(602)
42 MISCELLANEOUS AMORTIZATION (425)	-	-	-	-
43 MISC INCOME DEDUCTIONS (426.1-426.5)	12,508	(5,197)	235,266	(80,315)
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	12,508	(5,197)	235,266	(80,917)

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT JULY 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:	-	-	-	-
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	152,299	37,231	1,608,199	502,879
48 - OTHER (409.2)	-	-	-	-
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	476,872	453,976
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	-	-
51 INVESTMENT TAX CREDIT ADJ - NET (411.5)	-	-	-	-
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	152,299	37,231	2,085,071	956,855
54 NET OTHER INCOME AND DEDUCTIONS (ENTER TOTAL OF LINES 39, 44, 53)	241,869	58,250	3,264,962	1,572,788
55 INTEREST CHARGES	-	-	-	-
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	278,850	81,738	3,061,280	133,171
62 OTHER INTEREST EXPENSE (431)	13,310	(15,388)	202,381	(135,465)
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	21,450	45,361	(143,796)	24,890
64 NET INTEREST CHARGES (ENTER TOTAL OF LINES 25, 54, 64)	313,610	111,711	3,119,865	22,596
65 INCOME BEFORE EXTRAORDINARY ITEMS	(242,448)	(79,016)	9,947,808	2,244,919
66 EXTRAORDINARY ITEMS	-	-	-	-
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
69 NET EXTRAORDINARY ITEMS (ENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (ENTER TOTAL OF LINES 65 AND 71)	(242,448)	(79,016)	9,947,808	2,244,919

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT JULY 31, 2007

TITLE OF ACCOUNT	JULY		INCREASE OR DECREASE
	CURRENT YEAR	PRIOR YEAR	
1 UTILITY PLANT			
2 UTILITY PLANT (101-106,114)	256,963,379	248,974,407	7,988,972
3 CONSTRUCTION WORK IN PROGRESS (107)	3,346,977	6,653,253	(3,306,276)
4 TOTAL UTILITY PLANT (LINES 2 AND 3)	260,310,356	255,627,660	4,682,696
5 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	(115,069,883)	(112,178,262)	(2,891,621)
6 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	145,240,473	143,449,398	1,791,075
7 NUCLEAR FUEL (120.0-120.4,120.6)	-	-	-
8 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEMB (120.5)	-	-	-
9 NET NUCLEAR FUEL (LINE 7 LESS 8)	-	-	-
10 NET UTILITY PLANT (LINES 6 AND 9)	145,240,473	143,449,398	1,791,075
11 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
12 GAS STORED UNDERGROUND (117)	-	-	-
13 OTHER PROPERTY AND INVESTMENTS			
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	-	-	-
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	215,920	173,866	42,054
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	-	-	-
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	215,920	173,866	42,054
23 CURRENT AND ACCRUED ASSETS			
24 CASH (131)	294,765	1,333,772	(1,039,007)
25 SPECIAL DEPOSITS (132-134)	-	-	-
26 WORKING FUNDS (135)	8	1,207	(1,199)
27 TEMPORARY CASH INVESTMENTS (136)	615,130	2,068,483	(1,453,353)
28 NOTES RECEIVABLE (141)	22	22	-
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	3,252,895	5,444,424	(2,191,529)
30 OTHER ACCOUNTS RECEIVABLE (143)	3,705,454	4,312,812	(607,358)
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	(550,412)	(214,853)	(335,559)
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	-	-	-
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	18,539,838	23,922,834	(5,382,996)
34 FUEL STOCK (151)	22	22	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (ELEC) AND EXTRACTED PROD (GAS) (153)	-	-	-
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	39,151	(64,509)	104,020
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	(30)	(30)	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	51,297,767	47,885,139	3,412,628
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
 AT JULY 31, 2007

TITLE OF ACCOUNT	JULY		INCREASE OR DECREASE
	CURRENT YEAR	PRIOR YEAR	
46 PREPAYMENTS (165)	635,622	787,774	(152,152)
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	6,861	250	6,611
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	2,554,990	3,309,190	(754,200)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	1,752,942	1,021,829	711,113
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>82,125,387</u>	<u>89,808,368</u>	<u>(7,682,981)</u>
53 DEFERRED DEBITS	-	-	-
54 UNAMORTIZED DEBT EXPENSE (181)	-	-	-
55 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	-	-	-
57 OTHER REGULATORY ASSETS (182.3)	2,444,667	2,219,805	224,862
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	-	-	-
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	287,219	232,449	54,770
60 CLEARING ACCOUNTS (184)	(37,525)	62,506	(100,031)
61 TEMPORARY FACILITIES (185)	-	-	-
62 MISCELLANEOUS DEFERRED DEBITS (186)	1,644,782	2,480,016	(835,234)
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	-	-	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	20	20	-
65 UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	-	-	-
66 ACCUMULATED DEFERRED INCOME TAXES (190)	6,878,556	5,986,637	891,919
67 UNRECOVERED PURCHASED GAS COSTS (191)	1,271,488	(27,193,084)	28,464,572
68 OTHER SPECIAL FUNDS	919,050	-	919,050
69 TOTAL DEFERRED DEBITS (LINES 54 THRU 68)	<u>13,408,257</u>	<u>(16,211,651)</u>	<u>29,619,908</u>
70 TOTAL ASSETS AND OTHER DEBITS (CENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 69)	<u>240,990,037</u>	<u>217,219,981</u>	<u>23,770,056</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT JULY 31, 2007

	JULY CURRENT YEAR =====	JULY PRIOR YEAR =====	INCREASE OR DECREASE =====
1 TITLE OF ACCOUNT			
2 PROPRIETARY CAPITAL			
3 COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
4 PREFERRED STOCK ISSUED (204)	-	-	-
5 CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
6 STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
7 PREMIUM ON CAPITAL STOCK (207)	-	-	-
8 OTHER PAID-IN CAPITAL (208 - 211)	4,833,887	4,749,593	84,294
9 INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
10 (LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
11 (LESS) CAPITAL STOCK EXPENSE (214)	-	-	-
12 OTHER COMPREHENSIVE INCOME (219)	(1,542,884)	-	(1,542,884)
13 RETAINED EARNINGS (215, 215.1, 216)	67,726,597	57,894,474	9,832,123
14 UNAPPROP UNDIST SUBSIDIARY EARNINGS (216.1)	-	-	-
15 (LESS) REACQUIRED CAPITAL STOCK (217)	-	-	-
15 TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 15)	<u>94,823,802</u>	<u>86,450,269</u>	<u>8,373,533</u>
16 LONG-TERM DEBT			
17 BONDS (221)	-	-	-
18 (LESS) REACQUIRED BONDS (222)	-	-	-
19 ADVANCES FROM ASSOCIATED COMPANIES (223)	58,055,011	42,055,011	16,000,000
20 OTHER LONG-TERM DEBT (224)	-	-	-
21 UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22 (LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23 TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>58,055,011</u>	<u>42,055,011</u>	<u>16,000,000</u>
24 OTHER NONCURRENT LIABILITIES			
25 OBLIG UNDER CAP LEASES-NONCURRENT (227)	86	86	-
26 ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27 ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	5,986,075	287,934	5,698,141
28 ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29 ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30 ACCUM PROVISION FOR RATE REFUNDS (229)	-	-	-
31 TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>5,986,161</u>	<u>288,020</u>	<u>5,698,141</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT JULY 31, 2007

	JULY CURRENT YEAR =====	JULY PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
CURRENT AND ACCRUED LIABILITIES			
32 NOTES PAYABLE (231)	18,865,108	11,996,234	6,868,874
34 ACCOUNTS PAYABLE (232)	4,584,864	5,484,437	(899,573)
35 NOTES PAYABLE TO ASSOC COMPANIES (233)	2,991,422	2,822,033	169,389
36 ACCOUNTS PAYABLE TO ASSOC COMPANIES (234)	5,320,368	4,077,916	1,242,452
37 CUSTOMER DEPOSITS (235)	26,831	75,752	(48,921)
38 TAXES ACCRUED (236)	-	4	-
39 INTEREST ACCRUED (237)	-	-	-
40 DIVIDENDS DECLARED (238)	-	-	-
41 MATURED LONG-TERM DEBT (239)	-	-	-
42 MATURED INTEREST (240)	-	-	-
43 TAX COLLECTIONS PAYABLE (241)	439,930	496,174	(56,244)
44 MISC CURRENT AND ACCRUED LIAB (242)	19,046,346	29,878,863	(10,832,517)
45 OBLIG UNDER CAP LEASES - CURRENT (243)	(54)	37,157	(37,211)
46 DERIVATIVE INSTRU-LIAB - CURRENT (245)	518,330	16	518,314
47 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>51,793,153</u>	<u>54,868,590</u>	<u>(3,075,437)</u>
DEFERRED CREDITS			
48 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	1,241,748	1,038,433	203,315
50 ACCUM DEFERRED INVEST TAX CREDITS (255)	890,314	977,918	(87,604)
51 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	-	-	-
52 OTHER DEFERRED CREDITS (253)	2,388,992	6,708,131	(4,319,139)
53 OTHER REGULATORY LIABILITIES (254)	2,980,519	3,466,510	(485,991)
54 UNAMORT GAIN ON REACQUIRED DEBT (257)	-	-	-
55 ACCUMULATED DEFERRED INCOME TAXES (281-283)	22,830,337	21,367,099	1,463,238
56 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>30,331,910</u>	<u>33,558,091</u>	<u>(3,226,181)</u>
57 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>240,990,037</u>	<u>217,219,981</u>	<u>23,770,056</u>

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING JULY 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	1,689,275	(45,717)	55,114,915	(15,013,024)	78,143,620	(23,192,050)
COMMERCIAL	1,193,581	(155,157)	29,769,412	(9,083,555)	43,590,876	(13,140,573)
INDUSTRIAL	235,323	70,032	1,253,922	(601,361)	2,332,907	(1,496,005)
PUBLIC UTILITIES	3,798	(2,761)	114,890	(94,203)	164,642	(102,657)
UNBILLED REVENUE - \$	4,001	(168,999)	(7,561,995)	8,960,002	(212,995)	(432,999)
OTHER						
TOTAL GAS REVENUES - \$	3,125,978	(302,602)	78,691,144	(15,832,141)	124,019,050	(38,364,284)
INTERCOMPANY						
TOTAL	3,125,978	(302,602)	78,691,144	(15,832,141)	124,019,050	(38,364,284)
OTHER GAS DEPARTMENT REVENUE	39,832	(10,550)	606,270	(116,823)	920,771	(54,816)
NON-TRADITIONAL SALES - \$	1,350,949	207,885	12,786,695	4,890,240	13,851,341	5,205,227
TRANSPORTATION OF GAS-REGULAR	687,812	(40,532)	9,311,854	(652,738)	14,669,993	(1,346,656)
TRANSPORTATION UNBILLED	(91,999)	7,000	(394,994)	663,999	(35,989)	54,000
TOTAL GROSS REVENUE	5,194,572	(138,799)	101,000,969	(11,047,463)	153,425,166	(34,506,529)
=====						
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	109,043	8,580	5,093,449	453,306	7,031,620	497,300
COMMERCIAL	95,488	(494)	2,839,696	202,172	4,060,144	274,543
INDUSTRIAL	23,052	11,131	115,099	(9,084)	208,105	(72,492)
PUBLIC UTILITIES	253	(126)	14,284	(1,384)	19,065	(1,900)
UNBILLED REVENUE - MCF	2,000	(14,000)	(636,000)	347,000	8,000	(4,000)
OTHER						
TOTAL	229,836	5,091	7,426,528	992,010	11,326,934	693,451
INTERCOMPANY						
TOTAL	229,836	5,091	7,426,528	992,010	11,326,934	693,451
MISCELLANEOUS DELIVERIES	737	737	2,647	(2,260)	7,236	(11,565)
OTHER COMPANY USE, ETC	(58)	(834)	(975)	(366)	(2,284)	(2,293)
FREE MUNICIPAL AND OTHER						
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	203,110	40,170	1,807,922	774,857	1,966,977	868,287
TOTAL MISCELLANEOUS DELIVERIES	203,789	40,073	1,809,594	772,231	1,971,929	854,429
UNACCOUNTED FOR - LOSSES IN BLACK	(8,120)	42,639	(503,352)	1,138,816	51,741	300,038
TOTAL GAS REQUIREMENT	425,505	94,803	8,732,770	2,903,057	13,350,604	1,847,918
TRANSPORTATION VOLUMES - MCF'S	1,201,665	(124,714)	12,986,915	(1,133,998)	21,654,793	(1,953,445)
UNBILLED TRANSPORTATION VOLUMES - MCF'S	(3,000)	2,000	(213,000)	380,000	(15,000)	(6,000)
CUSTOMERS						
RESIDENTIAL	97,192	1,809	99,164	1,557	98,333	2,045
COMMERCIAL	10,963	254	11,118	162	10,977	170
INDUSTRIAL	110	(2)	110	(2)	110	(1)
PUBLIC UTILITIES	2	(2)	2		2	
OTHER						
TOTAL CUSTOMERS	108,267	2,061	110,394	1,717	109,422	2,214
HEATING CUSTOMERS						
RESIDENTIAL	95,136	1,757	97,093	1,521	96,280	1,998
COMMERCIAL	10,568	195	10,727	105	10,607	125
TOTAL HEATING CUSTOMERS	105,704	1,952	107,820	1,626	106,887	2,123

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING JULY 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	25,327	(1,301)	25,536	(1,658)	25,743	(2,472)
COMMERCIAL - NON CHOICE	47	(1)	47	(1)	47	(1)
COMMERCIAL - CHOICE	3,302	(287)	3,367	(229)	3,432	(299)
TOTAL TRANSPORTATION COMMERCIAL CUST	3,349	(288)	3,414	(230)	3,479	(300)
INDUSTRIAL - NON-CHOICE	66	(2)	66	(2)	67	(1)
INDUSTRIAL - CHOICE	8	(1)	8	(1)	9	(1)
TOTAL TRANSPORTATION INDUSTRIAL CUST	74	(3)	74	(2)	76	(1)
TOTAL TRANSPORTATION CUSTOMERS	28,750	(1,592)	29,024	(1,890)	29,298	(2,773)

DATE: 08/17/07 15:40:50

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING JULY 31, 2007

AVERAGE RATES	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
RESIDENTIAL	15.49	(1.78)	10.82	(4.29)	11.11	(.85)
COMMERCIAL	12.50	(1.55)	10.48	(4.25)	10.74	(.77)
INDUSTRIAL	10.21	(3.66)	10.89	(4.05)	11.21	2.90
PUBLIC UTILITIES	15.01	(2.30)	8.04	(5.31)	8.64	.79
OTHER						
TOTAL	13.70	(1.90)	10.70	(4.27)	10.98	(.72)
INTER COMPANY						
TOTAL	13.70	(1.90)	10.70	(4.27)	10.98	(.72)

** AVERAGE RATE EXCLUDE UNBILLED ADJUST.

DEGREE DAYS
 BILLING PERIOD
 CALENDAR PERIOD

1	(1)	3,142	86	4,507	175
		2,776	270	4,506	173

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**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PSC CASE NO. 2007-00008
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
ORDER DATED JANUARY 25, 2007**

Question No. 51 – July Update

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants;
- (5) Other Expenses (Identify separately).

For each category, the schedule shall include the date of each transaction, check number or other document reference, the vendor, the hours worked the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation which support charges incurred in the preparation of this rate case.

Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses shall be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

Response of Columbia Gas of Kentucky:

- a. Refer to PSC0051 Attachment a for a detailed schedule of expenses incurred to date for the following categories: Accounting, Engineering, Legal, Consultants and Other Expenses. Also provided are copies of invoices and other documentation to support charges referenced on PSC0051 Attachment a.
- b. Refer to PSC0051 Attachment b for an itemized estimate of the total costs to be incurred in this rate case. Expenses have been identified by the following categories: Accounting, Engineering, Legal, Consultant, or Other Expenses.

This estimate of costs to be incurred in this rate case was determined by the following factors:

- 1) an estimate of consultant fees,
 - 2) actual year-to-date dollars charged to the rate case account relating to labor and overhead for Corporate Services' legal and accounting staff support,
 - 3) an estimate of future labor and overhead expense from Corporate Service legal and accounting staff, with consideration of an anticipated procedural schedule in this case,
 - 4) an estimate of cost of publishing the newspaper notices, and
 - 5) an estimate of miscellaneous expense for supplies, duplicating and travel expense for witnesses.
- c. Monthly updates of actual costs incurred will be provided during the course of this proceeding.

Attached are the July 2007 schedules and supporting documentation of actual costs incurred during the course of this proceeding.

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses

Line No.	Description	Original Dec-06	Updated Feb-07	Updated Mar-07	Updated Apr-07	Updated May-07	Updated Jun-07	Updated Jul-07	Total
1	Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Engineering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Legal	0.00	0.00	0.00	20,041.18	0.00	0.00	0.00	20,041.18
4	Consultants	9,875.00	6,582.50	18,090.00	40,618.00	7,712.00	2,145.00	170.00	85,192.50
5	Other Expenses :								
6	Employee Travel	0.00	908.51	0.00	1,673.65	1,221.96	244.67	103.55	4,152.34
7	Duplicating	0.00	1,498.00	747.39	303.17	19,274.83	6,499.73	7,995.23	36,318.35
8	Postage Fees	0.00	53.51	74.05	0.00	420.39	146.22	0.00	694.17
9	Total	9,875.00	9,042.52	18,911.44	62,636.00	28,629.18	9,035.62	8,268.78	146,398.54

Columbia Gas of Kentucky, Inc.		
Case No. 2007-00008		
Rate Case Expenses for Corporate Services' Labor/Benefits/Overhead For the Period of December 2006 - July 2007		
MONTH (MM/YY)	AMOUNT (\$)	TOTAL HOURS
December-06	9,875.00	98.50
January-07	0.00	0.00
February-07	9,042.52	52.00
March-07	18,911.44	108.50
April-07	62,636.00	156.00
May-07	28,629.18	50.25
June-07	9,035.62	13.50
July-07	8,268.78	1.00
Total	146,398.54	478.75

Columbia Gas of Kentucky, Inc.			
Case No. 2007-00008			
Estimated Rate Case Expenses			
Line No.	Description	Estimated Amount	Total
1	Accounting	0.00	0.00
2	Engineering	0.00	0.00
3	Legal	25,000.00	25,000.00
4	Consultants	198,000.00	198,000.00
5	Other Expenses	32,000.00	32,000.00
7			
6	Total	255,000.00	255,000.00

PSC0051 ATTACHMENT a

INVOICES AND OTHER SUPPORTING DOCUMENTATION
FOR ACCOUNT 182

ACCOUNTS PAYABLE DRILL BACK SCREEN

EFFECTIVE DATE---> 07/26/07

JOURNAL	CORP	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB
A/P-01-001	CKY	32	182	3599	5025		12921				

VENDOR NAME-----> CITIBANK
VENDOR NUMBER-----> 100006822

VOUCHER NUMBER-----> 870001
INVOICE NUMBER-----> PURCHASING CARD

CHECK NUMBER-----> B0003553
PAID DATE-----> 07/25/07

PSEUDO CODE-----> _____
JOB ORDER-----> N/A

AMOUNT-----> 47.77

0001I-USE PF1 ON ANY FIELD FOR HELP 08/23/07 11:14:19 * M3CK SYSJ _____

*For Herbert A. Miller
Dinner at Columbia Steak Express.*

COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-7-0217

PERIOD 07/07

BUS UNIT CD200

7/24/2007

INVOICE

Project: 047531

Date: July 9, 2007

NiSource - Columbia Gas of Kentucky
 Attn: Mr. Kevin Sollie, Depreciation Manager
 P.O. Box 117
 Columbus, OH 43215-0117

GANNETT FLEMING, INC. VALUATION AND RATE DIVISION

Send check payments to:
 Gannett Fleming Companies
 P.O. Box 829160
 Philadelphia, PA 19182-9160

P.O. BOX 67100
 HARRISBURG, PA 17106-7100
 (717) 763-7211

Send ACH/EFT payments to:
 ABA: 031312738
 Acct. No: 5003165655
 Acct Name: Gannett Fleming Companies

Federal E.I.N. 25-1613591



Invoice: 047531*90716

Invoice Period: May 26, 2007 through June 22, 2007

7/24/2007

Depreciation Study

32 RCK07

Summary of Current Charges

Part A -- DEPRECIATION STUDY	\$	170.00
Total Charges	\$	170.00
Total Due This Invoice		\$170.00

DATE <u>7/19</u> <u>18</u> <u>2007</u> ACCOUNT CLASSIFICATION P.O. No. _____									
USED FOR: _____ DEPT. _____									
GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
32	182	3599	3010	RCK07	12921				170.00
APPROVED BY: _____									1 19

OK *[Signature]* 7/20/07
[Signature]

Project Manager: John J. Spanos

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Invoice Date: July 9, 2007
Invoice No: 047531*90716

Project: 047531 NiSource - Columbia Gas of Kentucky

Part A - DEPRECIATION STUDY

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
John J. Spanos	1.00	\$ 170.00	\$ 170.00
		Total Labor Costs	\$ 170.00
		Current Charges for Part A	\$ 170.00

7/24/2007

Cost Repository - CR - Detail

Expense Description	Employee Id	Employee Name	Appl./Jrnl Id	Employee Payment	Total Payment	Ledger	Batch Id
Breakfast	121988	Ellis, Thomas	NIEXP	15.34	15.34		215
Car Rental	121988	Ellis, Thomas	NIEXP	70.18	70.18		215
Dinner	121988	Ellis, Thomas	NIEXP	5.33	5.33		215
Dinner	121988	Ellis, Thomas	NIEXP	7.71	7.71		215
Other / Miscellan	121988	Ellis, Thomas	NIEXP	4	4		215
Parking/Valet	121988	Ellis, Thomas	NIEXP	30	30		215
Parking/Valet	121988	Ellis, Thomas	NIEXP	18	18		215
Parking/Valet	121988	Ellis, Thomas	NIEXP	18	18		215
Room & Tax	121988	Ellis, Thomas	NIEXP	129.59	129.59		215
Room & Tax	121988	Ellis, Thomas	NIEXP	129.59	129.59		215
Business Breakfa	461681	LeMaster, Norma	NIEXP	14.88	14.88		223
Business Breakfa	461681	LeMaster, Norma	NIEXP	6.9	6.9		223
Car Rental	461681	LeMaster, Norma	NIEXP	55.78	55.78		223
Fuel	461681	LeMaster, Norma	NIEXP	29.33	29.33		223
Business Lunch	463096	Humrichouse, Kel	NIEXP	36.25	36.25		241
Fuel	463096	Humrichouse, Kel	NIEXP	46.79	46.79		241
Business Lunch	462156	Sagun, Stanley	NIEXP	54.74	54.74		228
Car Rental	461681	LeMaster, Norma	NIEXP	55.78	55.78		259
Car Rental	462156	Sagun, Stanley	NIEXP	111.55	111.55		278
Fuel	462156	Sagun, Stanley	NIEXP	51	51		278
Fuel	462156	Sagun, Stanley	NIEXP	12.75	12.75		278

Total Charged to Kentucky Rate Case \$ 55.78

For the transportation and deliver of data requests to Judy Cooper for filing in the Kentucky Rate Case,

Request for Payment

ANY NISOURCE AFFILIATE ON BUYSOURCE

Request Date: Invoice Date: **5-8-07**

Invoice #:

Payee: **Lanier Professional Services**

Company Code:

Remit to Address: **PO Box 101960**

Remit to City, State, Zip Code: **Atlanta, GA 30392-1960**

Total Payment: **\$24,309.15**

SPECIAL HANDLING

Lanier Professional Services \$0.00

Payment will be a Check unless the Vendor HAS BEEN SET UP PRIOR to receipt of invoice for A Wire/Ach Payment

If sending EFT - you must circle one: WIRE / ACH

IMPORTANT: Fill in below if banking info is new or has changed

Bank Acct #:

ABM#:

SPECIAL HANDLING CHARGE: 0.00 / 2.00

ALL Special handling requests for items to be Overrided will be charged to the individual's Department. Please provide UPS Account Number (or equivalent) to have the item(s) sent Overnite.

DESCRIPTION OF CHARGES

Approved: *[Signature]* 5/15/07

See attached

Approved: *Randy K. DeLator* 5-17-07

REQUIRED:	Requestor's Phone Number (required)	Requestor's email address (required)	Requestor's Printed Name (required)
Person submitting request	814-480-8021	ipordew@nsource.com	Josh Pardew
REQUIRED: Must be a NISource if above is not a NISource Employee	NISource Requestor's Phone Number (required)	NISource Requestor's email address (required)	NISource Requestor's Printed Name (required)
MANDATORY FOR ALL RFP's at LINE ITEM LEVEL	Please provide a TAX USAGE Indicator in each Account Class Below	A1 = Utility Operations	A2 = Electric Generation
A3 = Administrative General	A4 = Resale/Inventory	A5 = Other Operations	A6 = Off Shore

FAX RFP AND ALL DOCUMENTATION TO 607-429-3073 (NOTE: RFP WILL BE ENTERED BY AP AND AUTOMATICALLY ROUTED FOR APPROVALS)

ACCOUNT CLASSIFICATION MUST BE FILLED OUT BY THE REQUESTOR

AMOUNT	BU	ACCOUNT	AFFILIATE	ACTIVITY	RESOURCE TYPE	DEPARTMENT	COST OBJECT
1							
REQUIRED FIELDS* - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CODE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.		Type of Buy - required - see attached sheet.					
2							
REQUIRED FIELDS* - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CODE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.		Type of Buy - required - see attached sheet.					
3							
REQUIRED FIELDS* - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CODE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.		Type of Buy - required - see attached sheet.					



200 Civic Center Drive
 Columbus, OH 43215
 Tel (614) 460-6022 Fax (614) 460-4944

Remittance Address:
 Lanier Professional Services
 PO Box 101960
 Atlanta, GA 30392-1960

INVOICE

Invoice #: 60543107-NCS
Bill To: 6054

PO #: NONE
Ship To: 6054

Invoice Date: 5/08/2007
Ref Order: 60543107-NCS

BILL TO:

Columbia Gas Of Ohio
 Attn: George Usner
 200 Civic Center Drive
 Columbus, OH 43215

SHIP TO:

Columbia Gas Of Ohio
 Attn: George Usner
 200 Civic Center Drive
 Columbus, OH 43215
 5/23/2007

Contact Name: Josh Perdew
Contact Phone #: (614) 460-6021

Terms: Net 30 Days

Product	Description	Unit	Qty	Unit Price	Total
9100001	Facility Mgmt Fee For MAY 2007				

5/15/2007

Sub-Total: 22,772.04

Tax Amount: 1,537.11

S/H Charge: 0.00

Down Payment: 0.00

Invoice Balance: \$24,309.15

Lanier Professional Services appreciates your business

BU	ACCOUNT	RES	ACTIV	COMM	PROJ	DEPT	CHARGE	TAX	TYPE	WORK	AMOUNT
00012	92100000	2503	4002	W18AZ		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 2,880.00
1											
2	92300000	3015		Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 424.40
3	92300000	3015		Y23Z		0091100	0091000234	A3	ADMIN. GEN.	00012B	\$ 5.88
4	92300000	3015		Y23Z		0059000	0059020032	A3	ADMIN. GEN.	00012B	\$ 112.17
5	92300000	3015		Y23Z		0059000	0080020032	A3	ADMIN. GEN.	00012B	\$ 112.17
6	92300000	3015		Y23Z		0052900	00520300JE	A3	ADMIN. GEN.	00012B	\$ 13.51
7	92300000	3015		Y23Z		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 147.65
8	92300000	3015		Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 1.00
9	92300000	3015		Y23Z		0009100	0009020034	A3	ADMIN. GEN.	00012B	\$ 4.08
10	92300000	3015		Y23Z		0019800	0019010234	A3	ADMIN. GEN.	00012B	\$ 12.10
11	92300000	3015		Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 17.50
12	92300000	3015		Y23Z		0009100	00090100AD	A3	ADMIN. GEN.	00012B	\$ 21.51
13	92300000	3015		Y23Z		0053000	005300053JB	A3	ADMIN. GEN.	00012B	\$ 675.00
14	92300000	3015		Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 16.50
15	92300000	3015		Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 32.01
16	92300000	3015		Y23Z		0059000	00590100AX	A3	ADMIN. GEN.	00012B	\$ 1,557.20
17	92300000	3015		Y23Z		0019800	0019010337	A3	ADMIN. GEN.	00012B	\$ 59.40
18	92300000	3015		Y23Z		0061000	0061000112	A3	ADMIN. GEN.	00012B	\$ 11.00
PAGE TOTAL											\$ 6,103.07

BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE OF BUY	WORK ORDER	AMOUNT
19	00012	92300000	3015	Y23Z		0019600	00190101JD	A3	ADMIN. GEN.	00012B	\$ 25.08
20	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 260.93
21	00012	92300000	3015	Y23Z		0080000	0080020034	A3	ADMIN. GEN.	00012B	\$ 260.93
22	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 163.89
23	00012	92300000	3015	Y23Z		0080000	0080020037	A3	ADMIN. GEN.	00012B	\$ 163.89
24	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 132.00
25	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 132.00
26	00012	92300000	3015	Y23Z		0061000	0061000112	A3	ADMIN. GEN.	00012B	\$ 1,260.00
27	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 7.88
28	00012	92300000	3015	Y23Z		0080100	0080020080	A3	ADMIN. GEN.	00012B	\$ 65.29
29	00012	92300000	3015	Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 1.00
30	00012	92300000	3015	Y23Z		0019800	0019010234	A3	ADMIN. GEN.	00012B	\$ 87.50
31	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 188.98
32	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 388.50
33	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 305.21
34	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 106.70
35	00012	92300000	3015	Y23Z		0059000	00590100AG	A3	ADMIN. GEN.	00012B	\$ 69.96
36	00012	92300000	3015	Y23Z		0059000	00590100AC	A3	ADMIN. GEN.	00012B	\$ 144.25
PAGE TOTAL \$ 3,764.00											

BU	ACCOUNT	RES	ACTIV	COMM	PROJ	DEPT	CHARGE	TAX	INVE	WORKS	AMOUNT
00012	92300000	3015		Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$
37	00012	92300000	3015	Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 36.00
38	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 31.02
39	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 87.12
40	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 86.24
41	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 1,788.80
42	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 2.75
43	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 112.20
44	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 260.70
45	00012	92300000	3015	Y23Z		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 7.00
46	00012	92300000	3015	Y23Z		0019600	00190101JD	A3	ADMIN. GEN.	00012B	\$ 42.00
47	00012	92300000	3015	Y23Z		0092300	00920101TA	A3	ADMIN. GEN.	00012B	\$ 4.20
48	00012	92300000	3015	Y23Z		0080100	0080020034	A3	ADMIN. GEN.	00012B	\$ 79.20
49	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 2.40
50	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 15.92
51	00012	92300000	3015	Y23Z		0008400	0008030834	A3	ADMIN. GEN.	00012B	\$ 6.49
52	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 211.20
53	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 97.49
54	00012	92300000	3015	Y23Z		0059000	0080020038	A3	ADMIN. GEN.	00012B	\$ 97.49
TOTAL											\$ 2,968.23

BU	ACCOUNT	RES	ACTIV	COMM	CHARGE	TAX	TYPE	WORK	AMOUNT
					CODE	IND	DEPT	ORDER	
55	00012	92300000	3015	Y23Z	0059020032	A3	ADMIN. GEN.	00012B	\$ 103.31
56	00012	92300000	3015	Y23Z	0080020032	A3	ADMIN. GEN.	00012B	\$ 103.31
57	00012	92300000	3015	Y23Z	0059020037	A3	ADMIN. GEN.	00012B	\$ 141.34
58	00012	92300000	3015	Y23Z	0080020037	A3	ADMIN. GEN.	00012B	\$ 141.34
59	00012	92300000	3015	Y23Z	0577020032	A3	ADMIN. GEN.	00012B	\$ 417.92
60	00012	92300000	3015	Y23Z	00470101MY	A3	ADMIN. GEN.	00012B	\$ 5.34
61	00012	92300000	3015	Y23Z	00590100AD	A3	ADMIN. GEN.	00012B	\$ 8.25
62	00012	92300000	3015	Y23Z	0080010034	A3	ADMIN. GEN.	00012B	\$ 33.00
63	00012	92300000	3015	Y23Z	00850310JD	A3	ADMIN. GEN.	00012B	\$ 61.00
64	00012	92300000	3015	Y23Z	0080010034	A3	ADMIN. GEN.	00012B	\$ 228.40
65	00012	92300000	3015	Y23Z	0080010034	A3	ADMIN. GEN.	00012B	\$ 92.40
66	00012	92300000	3015	Y23Z	0059020037	A3	ADMIN. GEN.	00012B	\$ 6.34
67	00012	92300000	3015	Y23Z	0059020038	A3	ADMIN. GEN.	00012B	\$ 376.80
68	00012	92300000	3015	Y23Z	0059020034	A3	ADMIN. GEN.	00012B	\$ 241.85
69	00012	92300000	3015	Y23Z	0080020034	A3	ADMIN. GEN.	00012B	\$ 241.85
70	00012	92300000	3015	Y23Z	0080010034	A3	ADMIN. GEN.	00012B	\$ 36.30
71	00012	92300000	3015	Y23Z	0080020038	A3	ADMIN. GEN.	00012B	\$ 275.00
72	00012	92300000	3015	Y23Z	0010000112	A3	ADMIN. GEN.	00012B	\$ 69.52
TOTAL									\$ 2,583.26

BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX	INVENTORY	WORK ORDER	AMOUNT
73	00012	92300000	3015	Y23Z		0080000	0080020080	A3	ADMIN. GEN.	00012B	\$ 0.88
74	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 51.60
75	00012	92300000	3015	Y23Z		0053000	00530053JB	A3	ADMIN. GEN.	00012B	\$ 44.44
76	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 39.60
77	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 51.26
78	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 60.72
79	00012	92300000	3015	Y23Z		0053300	0053033037	A3	ADMIN. GEN.	00012B	\$ 75.48
80	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 1,339.69
81	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 47.30
82	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 13.75
83	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 955.20
84	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 951.60
85	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 813.00
86	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 104.37
87	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 4,341.70
PAGE TOTAL											
\$ 8,189.99											

Company 12 Grand Total \$ 24,309.15

Total Charged to Kentucky Rate Case \$ 7,995.23

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing responses of Columbia Gas of Kentucky, Inc. were served via either personal hand delivery, First Class U.S. Mail postage prepaid or overnight mail on the following parties, all on this 24th day of August, 2007.

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