

June 22, 2007

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**PUBLIC SERVICE
COMMISSION**

Ms. Beth O'Donnell
Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2007-00008

Dear Ms. O'Donnell:

Pursuant to the Commission's Orders dated January 25, 2007 and February 21, 2007, Columbia hereby submits the responses to continuing requests Nos. 1-40 and Nos. 1-51.

Sincerely,

Mark R. Kempic (gmc)

Mark R. Kempic
Assistant General Counsel

Enclosures

cc: All Parties of Record
Honorable Richard S. Taylor

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing responses of Columbia Gas of Kentucky, Inc. were served via either personal hand delivery, First Class U.S. Mail postage prepaid or overnight mail on the following parties, all on this 22nd day of June, 2007.

Hon. Dennis G. Howard, II
Hon. Lawrence W. Cook
Assistant Attorney General
Office of the Attorney General
Utility and Rate Intervention Division
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Hon. David J. Barberie
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Cincinnati, Ohio 45202
Attorney for Kentucky Industrial Utility Customers



Mark R. Kempic, Esq.
Attorney for Columbia Gas of Kentucky, Inc.

Public Service Commission Data Request Set 1
Question No. 40
Columbia Gas of Kentucky Respondent: Kelly L. Humrichouse

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PSC CASE NO. 2007-00008
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
ORDER DATED JANUARY 25, 2007**

Question No. 40

Provide detailed monthly income statements for each month after the test period, including the month in which the hearing ends, as they become available.

Response of Columbia Gas of Kentucky:

Attached are the monthly income statements for October, November and December 2006.

Attached are the monthly income statements for May 2007.

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT MAY 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
	=====	=====	=====	=====
1 UTILITY OPERATING INCOME	8,839,088	1,395,930	152,320,621	(34,406,827)
2 OPERATING REVENUES (400)				
3 OPERATING EXPENSES:				
4 OPERATING EXPENSES (401)	8,531,455	1,800,628	129,351,234	(37,217,206)
5 MAINTENANCE EXPENSES (402)	183,907	(39,133)	2,378,662	448,339
6 DEPRECIATION EXPENSE (403)	414,347	13,716	4,908,618	147,098
7 AMORT AND DEPL OF UTIL PLANT (404-405)	40,801	(687)	469,093	(38,657)
8 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
9 AMORT OF PROPERTY LOSSES, UNRECOVERED RED PLANT AND REGULATORY STUDY COSTS (407)	-	-	-	-
10 AMORT OF CONVERSION EXPENSES (407)	-	-	-	-
11 REGULATORY DEBITS (407.3)	-	-	-	-
12 (LESS) REGULATORY CREDITS (407.4)	-	-	-	-
13 TAXES OTHER THAN INCOME TAXES (408.1)	206,707	(67,134)	2,267,206	(25,655)
14 INCOME TAXES - FEDERAL (409.1)	(426,113)	(545,709)	3,451,312	(66,350)
15 - OTHER (409.1)	(126,852)	(124,712)	(583,278)	(1,041,329)
16 PROV FOR DEFERRED INC TAXES (410.1)	231,056	97,644	5,934,389	608,807
17 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(14,399)	430,147	(5,623,576)	916,068
18 INVESTMENT TAX CREDIT ADJ - NET (411.4)	(7,307)	2	(87,698)	132
19 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
20 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
21 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
22 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
23 TOTAL UTILITY OPERATING EXPENSES	9,033,602	1,564,762	142,465,962	(36,268,753)
24 NET UTILITY OPERATING INCOME	(194,514)	(168,832)	9,854,659	1,861,926
26 OTHER INCOME AND DEDUCTIONS				
27 OTHER INCOME:				
28 NONUTILITY OPERATING INCOME				
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	-	-	-	-
31 REVENUES FROM NONUTILITY OPERATIONS (417)	31,434	8,242	951,915	(253,514)
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	-	-	-	-
33 NONOPERATING RENTAL INCOME (418)	(3,761)	(3,761)	(43,430)	(43,430)
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	-	-	-	-
35 INTEREST AND DIVIDEND INCOME (419)	270,215	191,304	1,554,294	1,206,330
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	-	-	-	-
37 MISCELLANEOUS NONOPERATING INCOME (421)	283,941	49,902	2,595,493	1,155,838
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	(99)	(99)	7,228	7,228
39 TOTAL OTHER INCOME (CENTER TOTAL OF LINES 29 THRU 38)	589,252	253,110	5,152,360	2,159,312
40 OTHER INCOME DEDUCTIONS:				
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	602	602
42 MISCELLANEOUS AMORTIZATION (425)	-	-	-	-
43 MISC INCOME DEDUCTIONS (426.1-426.5)	5,408	(12,346)	286,593	(57,374)
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	5,408	(12,346)	287,295	(56,772)

COLUMBIA GAS OF KENTUCKY, INC.
STATEMENT OF INCOME
AT MAY 31, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:	-	-	-	-
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	226,356	99,706	1,422,305	381,941
48 - OTHER (409.2)	-	-	-	-
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	476,872	453,976
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	-	-
51 INVESTMENT TAX CREDIT ADJ - NET (411.5)	-	-	-	-
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	226,356	99,706	1,899,177	835,917
54 NET OTHER INCOME AND DEDUCTIONS (CENTER TOTAL OF LINES 39, 44, 53)	357,488	165,750	2,965,888	1,380,167
55 INTEREST CHARGES	-	-	-	-
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	278,850	81,737	2,900,441	(182,017)
62 OTHER INTEREST EXPENSE (431)	(13,921)	(42,643)	252,775	(91,947)
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	(14,879)	(2,365)	(249,786)	(172,128)
64 NET INTEREST CHARGES (CENTER TOTAL OF LINES 25, 54, 64)	250,050	36,729	2,883,430	(446,092)
65 INCOME BEFORE EXTRAORDINARY ITEMS	(87,076)	(39,811)	9,937,117	3,688,185
66 EXTRAORDINARY ITEMS	-	-	-	-
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
59 NET EXTRAORDINARY ITEMS (CENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (CENTER TOTAL OF LINES 65 AND 71)	(87,076)	(39,811)	9,937,117	3,688,185

COLUMBIA GAS OF KENTUCKY, INC.
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
AT MAY 31, 2007

	MAY CURRENT YEAR =====	MAY PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
1 UTILITY PLANT			
2 UTILITY PLANT (101-106,114)	255,750,475	246,613,991	9,136,484
3 CONSTRUCTION WORK IN PROGRESS (107)	3,217,482	7,168,149	(3,950,667)
4 TOTAL UTILITY PLANT (LINES 2 AND 3)	258,967,957	253,782,140	5,185,817
5 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	(114,447,969)	(111,558,299)	(2,889,670)
6 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	144,519,988	142,223,841	2,296,147
7 NUCLEAR FUEL (120.0-120.4,120.6)	-	-	-
8 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEMB (120.5)	-	-	-
9 NET NUCLEAR FUEL (LINE 7 LESS 8)	-	-	-
10 NET UTILITY PLANT (LINES 6 AND 9)	144,519,988	142,223,841	2,296,147
11 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
12 GAS STORED UNDERGROUND (117)	-	-	-
13 OTHER PROPERTY AND INVESTMENTS			
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	-	-	-
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	208,425	164,999	43,426
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	-	-	-
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	208,425	164,999	43,426
23 CURRENT AND ACCRUED ASSETS			
24 CASH (131)	383,254	575,140	(191,886)
25 SPECIAL DEPOSITS (132-134)	-	-	-
26 WORKING FUNDS (135)	8	1,207	(1,199)
27 TEMPORARY CASH INVESTMENTS (136)	5,571,901	702,388	4,869,513
28 NOTES RECEIVABLE (141)	22	22	-
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	6,270,855	14,871,382	(8,600,529)
30 OTHER ACCOUNTS RECEIVABLE (143)	8,833,952	8,763,474	70,478
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	(1,100,257)	(706,778)	(393,479)
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	-	-	-
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	40,972,846	21,746,392	19,226,454
34 FUEL STOCK (151)	22	22	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (ELEC) AND EXTRACTED PROD (GAS) (153)	-	-	-
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	39,635	41,346	(1,711)
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	(30)	(30)	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	23,078,202	29,477,201	(6,398,999)
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
 AT MAY 31, 2007

	MAY CURRENT YEAR =====	MAY PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
46 PREPAYMENTS (165)	172,744	159,230	13,514
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	55,090	4,396	50,694
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	2,545,474	3,523,675	(978,201)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	4,877,706	376,806	4,500,900
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>91,701,424</u>	<u>79,535,875</u>	<u>12,165,549</u>
DEFERRED DEBITS			
53 UNAMORTIZED DEBT EXPENSE (181)	-	-	-
54 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	2,023,585	2,513,961	(490,376)
57 OTHER REGULATORY ASSETS (182.3)	-	-	-
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	258,145	217,790	40,355
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	(10,299)	44,229	(54,528)
60 CLEARING ACCOUNTS (184)	-	-	-
61 TEMPORARY FACILITIES (185)	1,575,892	2,658,723	(1,082,831)
62 MISCELLANEOUS DEFERRED DEBITS (186)	-	-	-
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	20	20	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	-	-	-
65 UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	6,891,856	5,924,408	967,448
66 ACCUMULATED DEFERRED INCOME TAXES (190)	1,827,837	(17,165,733)	18,993,570
67 UNRECOVERED PURCHASED GAS COSTS (191)	924,450	-	924,450
68 OTHER SPECIAL FUNDS	13,491,486	(5,806,602)	19,298,088
69 TOTAL DEFERRED DEBITS (LINES 54 THRU 68)	<u>249,921,323</u>	<u>216,118,113</u>	<u>33,803,210</u>
70 TOTAL ASSETS AND OTHER DEBITS (ENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 69)	<u>=====</u>	<u>=====</u>	<u>=====</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT MAY 31, 2007

TITLE OF ACCOUNT	MAY CURRENT YEAR =====	MAY PRIOR YEAR =====	INCREASE OR DECREASE =====
1 PROPRIETARY CAPITAL			
2 COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
3 PREFERRED STOCK ISSUED (204)	-	-	-
4 CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
5 STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
6 PREMIUM ON CAPITAL STOCK (207)	4,833,887	4,749,593	84,294
7 OTHER PAID-IN CAPITAL (208 - 211)	-	-	-
8 INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
9 (LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
10 (LESS) CAPITAL STOCK EXPENSE (214)	-	-	-
11 OTHER COMPREHENSIVE INCOME (219)	(1,543,720)	-	(1,543,720)
12 RETAINED EARNINGS (215, 215.1, 216)	68,462,825	58,641,393	9,821,432
13 UNAPPROP UNDIST SUBSIDIARY EARNINGS (216.1)	-	-	-
14 (LESS) REACQUIRED CAPITAL STOCK (217)	-	-	-
15 TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 13)	<u>95,559,194</u>	<u>87,197,188</u>	<u>8,362,006</u>
16 LONG-TERM DEBT			
17 BONDS (221)	-	-	-
18 (LESS) REACQUIRED BONDS (222)	-	-	-
19 ADVANCES FROM ASSOCIATED COMPANIES (223)	58,055,011	42,055,011	16,000,000
20 OTHER LONG-TERM DEBT (224)	-	-	-
21 UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22 (LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23 TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>58,055,011</u>	<u>42,055,011</u>	<u>16,000,000</u>
24 OTHER NONCURRENT LIABILITIES			
25 OBLIG UNDER CAP LEASES-NONCURRENT (227)	86	3,612	(3,526)
26 ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27 ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	6,060,456	238,143	5,822,313
28 ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29 ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30 ACCUM PROVISION FOR RATE REFUNDS (229)	-	-	-
31 TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>6,060,542</u>	<u>241,755</u>	<u>5,818,787</u>

COLUMBIA GAS OF KENTUCKY, INC.
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)
 AT MAY 31, 2007

	MAY CURRENT YEAR =====	MAY PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
32 CURRENT AND ACCRUED LIABILITIES			
33 NOTES PAYABLE (231)	15,237,123	7,405,873	7,831,250
34 ACCOUNTS PAYABLE (232)	4	4	-
35 NOTES PAYABLE TO ASSOC COMPANIES (233)	5,620,138	6,301,960	(681,822)
36 ACCOUNTS PAYABLE TO ASSOC COMPANIES (234)	3,199,080	2,939,677	259,403
37 CUSTOMER DEPOSITS (235)	6,443,574	7,945,216	(1,501,642)
38 TAXES ACCRUED (236)	14,833	64,146	(49,313)
39 INTEREST ACCRUED (237)	4	4	-
40 DIVIDENDS DECLARED (238)	-	-	-
41 MATURED LONG-TERM DEBT (239)	-	-	-
42 MATURED INTEREST (240)	652,912	693,565	(40,653)
43 TAX COLLECTIONS PAYABLE (241)	28,791,560	27,806,630	984,730
44 MISC CURRENT AND ACCRUED LIAB (242)	3,471	40,040	(36,569)
45 OBLIG UNDER CAP LEASES - CURRENT (243)	133,976	207,275	(73,299)
46 DERIVATIVE INSTRU-LIAB- CURRENT (245)	60,096,475	53,404,320	6,692,085
47 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>1,187,709</u>	<u>1,018,883</u>	<u>168,826</u>
48 DEFERRED CREDITS	904,845	992,536	(87,691)
49 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	-	-	-
50 ACCUM DEFERRED INVEST TAX CREDITS (255)	2,398,484	6,716,952	(4,318,468)
51 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	3,097,182	2,742,672	354,510
52 OTHER DEFERRED CREDITS (253)	-	-	-
53 OTHER REGULATORY LIABILITIES (254)	22,561,881	21,748,726	813,155
54 UNAMORT GAIN ON REACQUIRED DEBT (257)	30,150,101	33,219,769	(3,069,668)
55 ACCUMULATED DEFERRED INCOME TAXES(281-283)	249,921,323	216,118,113	33,803,210
56 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>249,921,323</u>	<u>216,118,113</u>	<u>33,803,210</u>
57 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>249,921,323</u>	<u>216,118,113</u>	<u>33,803,210</u>

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING MAY 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	3,685,326	(288,058)	51,445,913	(14,558,949)	78,597,695	(22,644,105)
COMMERCIAL	2,256,499	(530,171)	27,103,414	(8,669,474)	44,004,957	(12,087,883)
INDUSTRIAL	135,775	(36,074)	921,310	(677,821)	2,256,447	(1,575,484)
PUBLIC UTILITIES	11,198	(31,660)	104,443	(72,556)	186,289	(65,517)
UNBILLED REVENUE - \$	(1,360,999)	(589,999)	(7,508,996)	8,387,001	(785,996)	(1,329,000)
OTHER						
TOTAL GAS REVENUES - \$	4,727,799	(1,475,962)	72,066,084	(15,591,799)	124,259,392	(37,701,989)
INTERCOMPANY						
TOTAL	4,727,799	(1,475,962)	72,066,084	(15,591,799)	124,259,392	(37,701,989)
OTHER GAS DEPARTMENT REVENUE	75,587	(6,641)	522,980	(89,652)	947,942	(24,445)
NON-TRADITIONAL SALES - \$	3,312,495	3,027,306	10,206,570	3,453,179	12,414,280	4,841,605
TRANSPORTATION OF GAS-REGULAR	818,406	(118,773)	7,944,333	(545,735)	14,776,996	(1,501,998)
TRANSPORTATION UNBILLED	(94,999)	(30,000)	(361,996)	621,999	(77,989)	(20,000)
TOTAL GROSS REVENUE	8,839,088	1,595,950	90,377,971	(12,152,008)	152,320,621	(34,406,827)
=====						
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	334,492	69,689	4,847,602	466,189	7,044,503	507,203
COMMERCIAL	218,953	18,921	2,619,477	206,149	4,064,120	323,758
INDUSTRIAL	11,669	141	84,763	(21,769)	195,421	(86,427)
PUBLIC UTILITIES	1,686	(2,262)	13,030	(9)	20,440	396
UNBILLED REVENUE - MCF	(167,000)	(109,000)	(622,000)	323,000	(16,000)	(36,000)
OTHER						
TOTAL	399,800	(22,511)	6,942,872	973,560	11,308,484	708,930
INTERCOMPANY						
TOTAL	399,800	(22,511)	6,942,872	973,560	11,308,484	708,930
MISCELLANEOUS DELIVERIES						
OTHER COMPANY USE, ETC			1,910	(2,163)	7,332	(13,774)
FREE MUNICIPAL AND OTHER	(58)	413	(759)	611	(1,308)	(1,052)
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	417,748	378,601	1,444,516	574,391	1,766,512	821,783
TOTAL MISCELLANEOUS DELIVERIES	417,690	378,109	1,445,667	572,839	1,772,536	806,957
UNACCOUNTED FOR - LOSSES IN BLACK	(361,424)	(236,825)	(341,224)	927,706	(159,368)	75,373
TOTAL GAS REQUIREMENT	456,066	118,773	8,047,315	2,474,105	12,921,652	1,591,260
TRANSPORTATION VOLUMES - MCF'S	1,398,324	(229,779)	10,623,740	(663,597)	21,925,194	(1,176,925)
UNBILLED TRANSPORTATION VOLUMES - MCF'S	(51,000)	(19,000)	(200,000)	359,000	(36,000)	(45,000)
CUSTOMERS						
RESIDENTIAL	98,432	1,917	99,871	1,503	98,051	2,763
COMMERCIAL	11,094	317	11,171	119	10,932	263
INDUSTRIAL	109	(1)	110	(2)	110	
PUBLIC UTILITIES	2		2		2	
OTHER						
TOTAL CUSTOMERS	109,637	2,233	111,154	1,620	109,095	3,026
HEATING CUSTOMERS						
RESIDENTIAL	96,371	1,873	97,793	1,469	96,005	2,708
COMMERCIAL	10,702	260	10,781	64	10,572	219
TOTAL HEATING CUSTOMERS	107,073	2,133	108,574	1,533	106,577	2,927

DATE: 06/14/07 10:09:29

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING MAY 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	25,641	(1,577)	25,582	(1,782)	25,967	(3,514)
COMMERCIAL - NON CHOICE	48		47	(1)	48	(1)
COMMERCIAL - CHOICE	3,340	(292)	3,387	(207)	3,479	(426)
TOTAL TRANSPORTATION COMMERCIAL CUST	3,388	(292)	3,434	(208)	3,527	(427)
INDUSTRIAL - NON-CHOICE	66	(2)	66	(2)	67	(1)
INDUSTRIAL - CHOICE	8	(1)	8		9	(1)
TOTAL TRANSPORTATION INDUSTRIAL CUST	74	(3)	74	(2)	76	(1)
TOTAL TRANSPORTATION CUSTOMERS	29,103	(1,872)	29,090	(1,992)	29,570	(3,942)

DATE: 06/14/07 10:09:29

COLUMBIA GAS OF KENTUCKY, INC.
 GAS REVENUE AND GAS REQUIREMENTS
 FOR THE PERIODS ENDING MAY 31, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
AVERAGE RATES						
RESIDENTIAL	11.02	(3.99)	10.61	(4.45)	11.16	(.86)
COMMERCIAL	10.31	(3.62)	10.35	(4.47)	10.83	(.93)
INDUSTRIAL	11.64	(3.27)	10.87	(4.14)	11.55	3.54
PUBLIC UTILITIES	6.64	(4.22)	8.02	(5.55)	9.11	(.18)
OTHER						
TOTAL	10.74	(3.78)	10.52	(4.46)	11.04	(.78)
INTER COMPANY						
TOTAL	10.74	(3.78)	10.52	(4.46)	11.04	(.78)

** AVERAGE RATE EXCLUDE UNBILLED ADJUST.

DEGREE DAYS
 BILLING PERIOD
 CALENDAR PERIOD

	172	(1)	3,110	135	4,556	260
	61	(101)	2,773	275	4,511	186

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
PSC CASE NO. 2007-00008
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
ORDER DATED JANUARY 25, 2007**

Question No. 51 – May Update

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants;
- (5) Other Expenses (Identify separately).

For each category, the schedule shall include the date of each transaction, check number or other document reference, the vendor, the hours worked the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation which support charges incurred in the preparation of this rate case.

Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses shall be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

Response of Columbia Gas of Kentucky:

- a. Refer to PSC0051 Attachment a for a detailed schedule of expenses incurred to date for the following categories: Accounting, Engineering, Legal, Consultants and Other Expenses. Also provided are copies of invoices and other documentation to support charges referenced on PSC0051 Attachment a.
- b. Refer to PSC0051 Attachment b for an itemized estimate of the total costs to be incurred in this rate case. Expenses have been identified by the following categories: Accounting, Engineering, Legal, Consultant, or Other Expenses.

This estimate of costs to be incurred in this rate case was determined by the following factors:

- 1) an estimate of consultant fees,
 - 2) actual year-to-date dollars charged to the rate case account relating to labor and overhead for Corporate Services' legal and accounting staff support,
 - 3) an estimate of future labor and overhead expense from Corporate Service legal and accounting staff, with consideration of an anticipated procedural schedule in this case,
 - 4) an estimate of cost of publishing the newspaper notices, and
 - 5) an estimate of miscellaneous expense for supplies, duplicating and travel expense for witnesses.
- c. Monthly updates of actual costs incurred will be provided during the course of this proceeding.

Attached are the May 2007 schedules and supporting documentation of actual costs incurred during the course of this proceeding.

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses

Line No.	Description	Original Dec-06	Updated Feb-07	Updated Mar-07	Updated Apr-07	Updated May-07	Total
1	Accounting	0.00	0.00	0.00	0.00	0.00	0.00
2	Engineering	0.00	0.00	0.00	0.00	0.00	0.00
3	Legal	0.00	0.00	0.00	20,041.18	0.00	20,041.18
4	Consultants	9,875.00	6,582.50	18,090.00	40,618.00	7,712.00	82,877.50
5	Other Expenses :						0.00
6	Employee Travel	0.00	908.51	0.00	1,673.65	1,221.96	3,804.12
7	Duplicating	0.00	1,498.00	747.39	303.17	19,274.83	21,823.39
8	Postage Fees	0.00	53.51	74.05	0.00	420.39	547.95
9	Total	9,875.00	9,042.52	18,911.44	62,636.00	28,629.18	129,094.14

Columbia Gas of Kentucky, Inc.		
Case No. 2007-00008		
Rate Case Expenses for Corporate Services' Labor/Benefits/Overhead For the Period of December 2006 - May 2007		
MONTH (MM/YY)	AMOUNT (\$)	TOTAL HOURS
December-06	9,875.00	98.50
January-07	0.00	0.00
February-07	9,042.52	52.00
March-07	18,911.44	108.50
April-07	62,636.00	156.00
May-07	28,629.18	50.25
Total	129,094.14	415.00

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Estimated Rate Case Expenses

Line No.	Description	Estimated Amount	Total
1	Accounting	0.00	0.00
2	Engineering	0.00	0.00
3	Legal	25,000.00	25,000.00
4	Consultants	198,000.00	198,000.00
5	Other Expenses	32,000.00	32,000.00
7			0.00
6	Total	255,000.00	255,000.00

PSC0051 ATTACHMENT a

INVOICES AND OTHER SUPPORTING DOCUMENTATION
FOR ACCOUNT 182

Divider Page

4/26/2887

COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-4-0294

PERIOD 04/07

BUS UNIT CD200

INVOICE

Project: 047531

Date: April 11, 2007

NiSource - Columbia Gas of Kentucky
Attn: Mr. Kevin Sollie, Depreciation Manager
P.O. Box 117
Columbus, OH 43215-0117

GANNETT FLEMING, INC. VALUATION AND RATE DIVISION

Send check payments to:
Gannett Fleming Companies
P.O. Box 829160
Philadelphia, PA 19182-9160
Federal E.I.N. 25-1613591

P.O. BOX 67100
HARRISBURG, PA 17106-7100
(717) 763-7211



Send ACH/EFT payments to:
ABA: 031312738
Acct. No: 5003165655
Acct. Name: Gannett Fleming Companies
Invoice: 047531*17

Invoice Period: March 3, 2007 through March 30, 2007

Depreciation Study

4/26/2007

Summary of Current Charges

Part A -- DEPRECIATION STUDY	\$ 340.00
Total Charges	\$ 340.00
Total Due This Invoice	\$340.00

Kan Sen 4/25/07

DATE		19		ACCOUNT CLASSIFICATION				P.O. No.		
USED FOR:						DEPT.				
CO.	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOS	AMOUNT
32	182	3599	3D10	RC07	12921					340.00
APPROVED BY: <i>[Signature]</i>										4/25/2007

(25)

Project Manager: John J. Spanos

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Invoice Date: April 11, 2007

Invoice No: 047531*17

Project: 047531 NiSource - Columbia Gas of Kentucky

Part A -- DEPRECIATION STUDY

Labor Costs

Labor Classification

John J. Spanos

Hours

2.00

Rate

\$ 170.00

Amount

\$ 340.00

Total Labor Costs

\$ 340.00

Current Charges for Part A

\$ 340.00

4/26/2007

Divider Page

5/9/2007

COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-5-0110

PERIOD 05/07

BUS UNIT CD200

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES

CASH REQUEST INVOICE

Special Handling Instructions

CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
X					

Request Date: **05/03/07** * Invoice Date: _____

Invoice #: **8-794-54697**

Payee: **FedEx**

Remit to Address: **P.O. Box 371461**

Remit to City, State, Zip Code: **Pittsburgh, PA 15250-7461**

Total Payment: **\$186.25**

DIRECT DEPOSIT	for employee reimbursements only		
if Wire or ACH, provide information directly below	WIRE	ACH	
Bank Account:			
ABA #:	5757288		

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s): **A/P DPT USE ONLY - REC'D**

Shipment Charges

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *

	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title
REQUESTOR	Cynthia Benham		(859) 288-0261, A.A.
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.
NISource Executive Vice President	general approval >\$300,000		
CEO			
OTHER	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	

ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR

line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	880		3A20		00991			2621		\$19.97
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
2	32	182	3599	3A20	RCK07	12921					\$166.28
	IBM NUMBER			UNIT	QTY	DESCRIPTION					



Invoice Number 2-001-80832	Invoice Date Apr 25, 2007	Account Number 1915-7967-4	Page 1 of 6
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FedEx Tax ID: 71-0427007

Billing Address:
COLUMBIA GAS OF KENTUCKY
MATTIE CHADWELL
2001 MERCER RD
LEXINGTON KY 40511-1018

Shipping Address:
COLUMBIA GAS OF KENTUCKY
2001 MERCER RD
LEXINGTON KY 40511-1018

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Apr 25, 2007

FedEx Express Services

Transportation Charges		142.60	
Base Discount		-15.28	
Special Handling Charges		58.93	
Total Charges	USD	\$186.25	5/9/2007
TOTAL THIS INVOICE	USD	\$186.25	

You saved \$15.28 in discounts this period!

Other discounts may apply.

To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.


For change of address, check here and complete form on reverse side.

Invoice Number 2-001-80832	Account Number 1915-7967-4	Amount Due USD \$186.25
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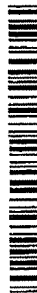
Remittance Advice

Your payment is due by **May 10, 2007**

191579672001808324500001862540

AT 01 038372 93571B213 A**3DGT

 COLUMBIA GAS OF KENTUCKY
 MATTIE CHADWELL
 2001 MERCER RD
 LEXINGTON KY 40511-1018


 FedEx
 P.O. Box 371461
 Pittsburgh PA 15250-7461





Invoice Number
2-001-80832

Invoice Date
Apr 25, 2007

Account Number
1915-7967-4

Adjustment Request
Fax to (800) 548-3020

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at www.fedex.com. The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at www.fedex.com or call (800) 622-1147.

Name _____ Date _____

Business Phone _____ Business Fax _____

E-mail Address _____

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Address Change

Account Number
1915-7967-4

Please indicate change in address for the account number listed.

Physical Address Billing Address Mailing Address

Name: _____

Address: _____ Apt/Suite#: _____

City: _____ State: _____ Zip: _____

Phone: () _____ Fax: () _____

Authorizing Signature: _____



Invoice Number	Invoice Date	Account Number
2-001-80832	Apr 25, 2007	1915-7967-4

5/9/2007





Invoice Number 2-001-80832	Invoice Date Apr 25, 2007	Account Number 1915-7967-4	Page 5 of 6
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FedEx Express Shipment Detail By Payor Type (Original)

Picked up: Apr 17, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 3

INET		Sender	Recipient	
Tracking ID	791278338590	Carmella King	Doug Nusbaum	
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	NiSource	
Package Type	FedEx Envelope	2001 Mercer Road	7080 Fry Road	
Zone	03	LEXINGTON KY 40511 US	CLEVELAND OH 44130 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		16.85
Delivered	Apr 18, 2007 08:24	Discount		-2.70
Svc Area	A1	Fuel Surcharge		1.82
Signed by	J.RINGLEX	Courier Pickup Charge		4.00
FedEx Use	00000000/0000197/_	Total Charge	USD	\$19.97

Picked up: Apr 17, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:** 5/9/2007

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Incorrect recipient address.
- Distance Based Pricing, Zone 3
- 1st attempt Apr 18, 2007 at 01:41 PM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Package Delivered to Recipient Address - Release Authorized
- Original address - 36 East Seventh Street, Suite/Cincinnati, OH 45202

INET		Sender	Recipient	
Tracking ID	798653888568	Judy Cooper	David Boehm	
Service Type	FedEx Standard Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type	Customer Packaging	2001 Mercer Road	2720 CARBIF CT	
Zone	03	LEXINGTON KY 40511 US	WINSTON SALEM NC 27103 US	
Packages	1			
Rated Weight	35.0 lbs, 15.9 kgs	Transportation Charge		56.05
Delivered	Apr 19, 2007 10:54	Address Correction		10.00
Svc Area	A1	Courier Pickup Charge		4.00
Signed by	99999999999999	Fuel Surcharge		5.66
FedEx Use	00000000/0001305/02	Discount		-5.61
		Residential Delivery		2.20
		Total Charge	USD	\$72.30

Picked up: Apr 17, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient	
Tracking ID	798653888580	Judy Cooper	David Boehm	
Service Type	FedEx Standard Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type	Customer Packaging	2001 Mercer Road	36 East Seventh Street, Suite	
Zone	02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US	
Packages	1			
Rated Weight	10.0 lbs, 4.5 kgs	Transportation Charge		22.40
Delivered	Apr 18, 2007 14:22	Discount		-2.24
Svc Area	A1	Fuel Surcharge		2.42
Signed by	S.FISK	Courier Pickup Charge		4.00
FedEx Use	00000000/0001283/_	Total Charge	USD	\$26.58

Shipper Subtotal USD \$118.85



Invoice Number 2-001-80832	Invoice Date Apr 25, 2007	Account Number 1915-7967-4	Page 6 of 6
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Picked up: Apr 20, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #:**
Payer: Third Party **Ref. #:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 3
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient	
Tracking ID	839088881771	SHEILA FISK	RICK BAUDINO	
Service Type	FedEx Priority Overnight	BOEHM KURTZ AND LOWRY	2720 CARDIFF COURT	
Package Type	Customer Packaging	36 E 7TH ST STE 1510	WINSTON SALEM NC 27103 US	
Zone	03	CINCINNATI OH 45202-4454 US		
Packages	1			
Rated Weight	18.0 lbs, 8.2 kgs	Transportation Charge		47.30
Delivered	Apr 21, 2007 09:09	Discount		-4.73
Svc Area	A1	Saturday Delivery		12.50
Signed by	SHEILA FISK	Residential Delivery		2.20
FedEx Use	011002079/0001508/02	Fuel Surcharge		6.13
		Courier Pickup Charge		4.00
		Total Charge	USD	\$67.40
			Third Party Subtotal	USD
				\$67.40
			Total FedEx Express	USD
				\$186.25



Invoice Number 2-001-80832	Invoice Date Apr 25, 2007	Account Number 1915-7967-4
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FedEx Express Shipment Summary By Payor Type

FedEx Express Shipments (Original)

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	3	45.0	95.30	34.10		-10.55	118.85
Third Party	1	18.0	47.30	24.83		-4.73	67.40
Total FedEx Express	4	63.0	\$142.60	\$58.93		-\$15.28	\$186.25

Total This Invoice

USD

\$186.25

Divider Page

COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-5-0216

PERIOD 05/07

BUS UNIT CD200

5/17/2007

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES

CASH REQUEST INVOICE

CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
X					

Special Handling Instructions

Request Date: **05/09/07** * Invoice Date:

Invoice #: **2-014-77344**

Payee: **FedEx**

Remit to Address: **P.O. Box 371461**

Remit to City, State, Zip Code: **Pittsburgh, PA 15250-7461**

Total Payment: **\$159.63**

DIRECT DEPOSIT	for employee reimbursements only		
if Wire or ACH, provide information directly below	WIRE	ACH	
Bank Account:			
ABA#:	17/2007		

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):

A/P DPT USE ONLY - RECVD

Shipment Charges

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *

REQUESTOR	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title
	Cynthia Benham		(859) 288-0261, A.A.
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.
NISource Executive Vice President	general approval >\$300,000		
CEO			
OTHER	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	

ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR

line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3A20	RCK07	12921					\$159.63
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					



Invoice Number	Invoice Date	Account Number
2-014-77344	May 02, 2007	1915-7967-4

FedEx Tax ID: 71-0427007

Billing Address:

COLUMBIA GAS OF KENTUCKY
MATTIE CHADWELL
2001 MERCER RD
LEXINGTON KY 40511-1018

Shipping Address:

COLUMBIA GAS OF KENTUCKY
2001 MERCER RD
LEXINGTON KY 40511-1018

Invoice Questions?

Contact FedEx Revenue Services

Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary May 02, 2007

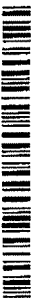
FedEx Express Services

Transportation Charges		156.80
Base Discount		-15.68
Special Handling Charges		18.51
Total Charges	USD	\$159.63
TOTAL THIS INVOICE	USD	\$159.63

5/17/2007

You saved \$15.68 in discounts this period!

Other discounts may apply.



To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Due
2-014-77344	1915-7967-4	USD \$159.63

Remittance Advice

Your payment is due by May 17, 2007

191579672014773440600001596327

AT 01 038664 94458B203 A**3DGT



COLUMBIA GAS OF KENTUCKY
MATTIE CHADWELL
2001 MERCER RD
LEXINGTON KY 40511-1018



FedEx
P.O. Box 371461
Pittsburgh PA 15250-7461





Invoice Number 2-014-77344	Invoice Date May 02, 2007	Account Number 1915-7967-4
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Adjustment Request
Fax to (800) 548-3020

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at www.fedex.com. The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at www.fedex.com or call (800) 622-1147.

Name	Date
_____	_____
Business Phone	Business Fax
_____	_____
E-mail Address	

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Address Change

Please indicate change in address for the account number listed.

Account Number 1915-7967-4

Physical Address Billing Address Mailing Address

Name: _____

Address: _____ Apt/Suite#: _____

City: _____ State: _____ Zip: _____

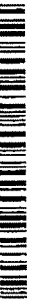
Phone: () _____ Fax: () _____

Authorizing Signature: _____



Invoice Number 2-014-77344	Invoice Date May 02, 2007	Account Number 1915-7967-4
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5/17/2007





Invoice Number 2-014-77344	Invoice Date May 02, 2007	Account Number 1915-7967-4
--------------------------------------	-------------------------------------	--------------------------------------

FedEx Express Shipment Summary By Payor Type

FedEx Express Shipments (Original)

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	4	94.0	156.80	18.51		-15.68	159.63
Total FedEx Express	4	94.0	\$156.80	\$18.51		-\$15.68	\$159.63

Total This Invoice **USD** **\$159.63**



Invoice Number 2-014-77344	Invoice Date May 02, 2007	Account Number 1915-7967-4
--------------------------------------	-------------------------------------	--------------------------------------

FedEx Express Shipment Detail By Payor Type (Original)

Picked up: Apr 18, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- The required information to bill you for this shipment was not received electronically by FedEx. Please be sure you know and always follow the correct shipping procedures as outlined in the FedEx Service Guide or online at fedex.com/service information.
- Distance Based Pricing, Zone 2
- Package sent from: 41048 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET	Sender	Recipient	
Tracking ID 798653888580	Judy Cooper	David Boehm	
Service Type FedEx Standard Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type Customer Packaging	2001 Mercer Road	36 East Seventh Street, Suite	
Zone 02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US	
Packages 1			
Rated Weight 10.0 lbs, 4.5 kgs	Transportation Charge		22.40
Delivered Apr 19, 2007 12:06	Discount	5/17/2007	-2.24
Svc Area A1	Courier Pickup Charge		4.00
Signed by K.WBTSON	Fuel Surcharge		2.42
FedEx Use 00000000/0001283/_	Total Charge	USD	\$26.58

Dropped off: Apr 24, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET	Sender	Recipient	
Tracking ID 790723360788	Judy Cooper	Hon. David F. Boehm	
Service Type FedEx Priority Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type Customer Packaging	2001 Mercer Road	36 East Seventh Street, Suite	
Zone 02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US	
Packages 1			
Rated Weight 28.0 lbs, 12.7 kgs	Transportation Charge		44.80
Delivered Apr 25, 2007 10:36	Discount		-4.48
Svc Area A1	Fuel Surcharge		4.03
Signed by K.NAISON	Total Charge	USD	\$44.35

Dropped off: Apr 24, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET	Sender	Recipient	
Tracking ID 791283460300	Judy Cooper	Matthew Malone	
Service Type FedEx Priority Overnight	Columbia Gas of Kentucky	Hurt, Crosbie & May, PLLC	
Package Type Customer Packaging	2001 Mercer Road	The Equus Building	
Zone 02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US	
Packages 1			
Rated Weight 28.0 lbs, 12.7 kgs	Transportation Charge		44.80
Delivered Apr 25, 2007 09:35	Discount		-4.48
Svc Area AA	Fuel Surcharge		4.03
Signed by C.BRASSINGTON	Total Charge	USD	\$44.35





Invoice Number 2-014-77344	Invoice Date May 02, 2007	Account Number 1915-7967-4
--------------------------------------	-------------------------------------	--------------------------------------

Dropped off: Apr 24, 2007

Cust. Ref.: NO REFERENCE INFORMATION

Ref. #:

Payor: Shipper

Ref. #:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 10.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient	
Tracking ID	792330862505	Judy Cooper	Hon. David J. Barberie	
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Lexington-Fayette Urban Co. Go	
Package Type	Customer Packaging	2001 Marcar Road	200 East Main St.	
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US	
Packages	1			
Rated Weight	28.0 lbs, 12.7 kgs			
Delivered	Apr 25, 2007 10:01	Transportation Charge		44.80
Svc Area	AA	Discount		-4.48
Signed by	A.DIXON	Fuel Surcharge		4.03
FedEx Use	00000000/0001486/_	Total Charge	USD	\$44.35
			Shipper Subtotal	USD \$159.63
			Total FedEx Express	USD \$159.63

Divider Page

COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-5-0219

PERIOD 05/07

BUS UNIT CD200

5/17/2007

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES

CASH REQUEST INVOICE

CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
X					

Special Handling Instructions

Request Date: **05/10/07** * Invoice Date:

Invoice #:

Payee: **P. Moul & Associates**

Remit to Address: **251 Hopkins Road**

Remit to City, State, Zip Code: **Haddonfield, NJ 08033**

Total Payment: **\$7,372.00**

DIRECT DEPOSIT	for employee reimbursements only	
if Wire or ACH, provide information directly below	WIRE	ACH
Bank Account:		
ABA #:		

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s):

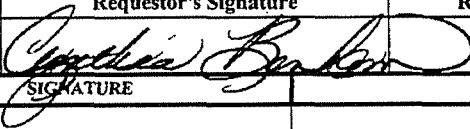
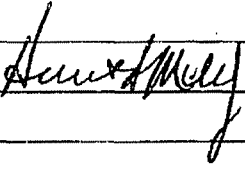
A/P DPT USE ONLY - REC'D

May 3, 2007 Case No. 0708

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *

	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title
REQUESTOR	Cynthia Benham		(859) 288-0261, A.A.
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.
NISource Executive Vice President	general approval >\$300,000		
CEO			
	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	
OTHER			

ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR

line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3C10	RCK07	12921					\$7,372.00
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					

P. Moul & Associates
251 Hopkins Road
Haddonfield, NJ 08033
Telephone: 856-428-7515 • Facsimile: 856-428-0026

May 3, 2007

Ms. Judy M. Cooper
Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, KY 40511

5/17/2007

Dear Ms. Cooper:

Enclosed please find my second invoice for professional services concerning the cost of capital testimony for your 2007 rate case filing with the Public Service Commission of Kentucky (Case No. 2007-00008). This invoice covers my time for the preparation of responses to data requests from the Commission Staff identified as PSC Set 2-37 through PSC Set 2-48 and the Attorney General identified as AG Set 1-5, AG Set 1-54, and AG Set 1-81 through 1-105.

I believe this invoice is self-explanatory, and would appreciate it if you would place the enclosed in line for payment.

Sincerely,


Paul R. Moul

/mt
Enclosure

P. Moul & Associates

251 Hopkins Road
Haddonfield, NJ 08033

Telephone: 856-428-7515 • Facsimile: 856-428-0026

EIN# 22-3282661

May 3, 2007
Case No. 0708

5/17/2007

COLUMBIA GAS OF KENTUCKY, INC.

For professional services rendered by Paul R. Moul, Managing Consultant, for the preparation of responses to data requests from the Commission Staff identified as PSC Set 2-37 through PSC Set 2-48 and the Attorney General identified as AG Set 1-5, AG Set 1-54, and AG Set 1-81 through 1-105

<u>Consultant</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
P. Moul	34	\$ 195	\$ 6,630.00
Clerical	14.25	\$ 52	741.00
Reimbursement of out-of-pocket costs consisting of telephone charges			<u>1.00</u>
TOTAL			<u><u>\$ 7,372.00</u></u>

*JRM
HAM*

Divider Page

ANALYSIS OF EXPENSES

BATCH NO: 65214
 VOUCHER NO: 50032
 CORP CODE: CD200
 CYCLE DATE: 2007-05

ACCOUNT CLASSIFICATION										EXPLANATION (CONTINUED FROM OTHER SIDE)	
CO.	GEN.	AUX.	CE	PROJ.	ACTIV.	FACIL.	HCC	TCC	LOB		AMOUNT
32	921		5019		07220			2610		53 35	<i>Rate Case 2007-00008</i>
32	182	3599	5015	RCK07	12921					412 08	
32	182	3599	5025	RCK07	12921					53 80	
32	921		5015		07220			2610		19 90	
TOTAL EMPLOYEE EXPENSES										539 13	
DETAIL OF COMPANY AUTO EXPENSE											
NOTE: Include here company vehicle expense paid for in cash only, and attach related receipts. Parking, storage, tolls, etc. are not considered "Company Vehicle Expense"											
DATE MO. DAY	VEHICLE NO.	GASOLINE		OIL		DESCRIPTION		OTHER		DAILY TOTAL	
		GAL	AMOUNT	QTS	AMOUNT	AMOUNT	AMOUNT				
TOTAL											

BATCH NO: 65214 VOUCHER NO: 50032 CORP CODE: CD200
 CYCLE DATE: 2007-05 PROCESS DATE: 2007-05-28 INVOICE NO: E/A

EMPLOYEE EXPENSE STATEMENT

** MECHANIZED **

CKY

APRIL 30, 2007

PERIOD ENDED

NAME JUDY M COOPER

MAILING ADDRESS P O BOX 14241, LEXINGTON KY 405124241

DAY	FROM	TO OR AT	MEALS / ENTERTAIN.		LODGING	* TRANS-PORTATION	OTHER	TOTAL EXPENSES	TAXABLE PORTION	EXPLANATION (USE REVERSE SIDE FOR ADDITIONAL SPACE)
			SELF	OTHERS						
3		ORLANDO, FL					9 95			\$9.95 INTERNET ACCESS CHARGE ON VACATION
6		ORLANDO, FL					9 95			\$9.95 INTERNET ACCESS CHARGE ON VACATION
9	LEXINGTON	COLUMBUS	36 47		129 59		27 95	194 01		WITNESS TRAINING; \$9.95 INTERNET , \$18 PARKING FOR H. MILLER RENTAL CAR
10		COLUMBUS			129 59		18 00	147 59		SAME; \$18 PARKING FOR RENTAL CAR
11	COLUMBUS	LEXINGTON	9 50					9 50		SAME
12	LEXINGTON	FRANKFORT				P		0 00		EMPLOYEE MEETING
17	LEXINGTON	WINCHESTER				P		0 00		EMPLOYEE MEETING
24	LEXINGTON	CINCINNATI	7 83			R	55 11	114 78		PICKUP/DELIVERY 2007-00008 DATA RESPONSES
						P	53 35	53 35		COMPANY USE OF PERSONAL VEHICLE
TOTAL EXPENSES			53 80		259 18	108 46	117 69	539 13		

INSTRUCTIONS:
INDICATE ALPHA DESIGNATION FOR MODE OF TRANSPORTATION AS FOLLOWS:
* (A) AIR (B) BUS (C) COMPANY CAR (F) COMPANY PLANE (P) PERSONAL CAR (R) RAIL (T) TAXI (X) CAR RENTAL

COMPANY PAID TRAVEL CHARGES INCLUDED ABOVE

(SHOW TICKET OR INVOICE NUMBER)	AMOUNT
TOTAL COMPANY PAID TRAVEL	
REIMBURSABLE EXPENSES (Total Less: Company Paid)	539 13
LESS: CREDIT TO TRAVEL ADVANCE	0 00
PLUS: NEW ADVANCE FOR FUTURE TRAVEL	0 00
NET AMOUNT REIMBURSED TO EMPLOYEE	539 13

SIGNED: _____
APPROVALS: JMC00P
U122577

SUMMARY OF PERSONAL MILEAGE
110 MI. X 0.485 ¢ RATE = \$ 53.35

REIMBURSEMENT SIGNATURE (CASH ONLY) _____ DATE _____

COLUMBIA GAS

REIMBURSEMENT FOR COMPANY USE OF PERSONAL VEHICLE

BATCH NO: 65214
CYCLE DATE: 2007-05

VOUCHER NO: 50032
PROCESS DATE: 2007-05-28

CORP CODE: CD200
INVOICE NO: E/A

COMPANY: CKY-32	JUDY M COOPER	April 2007
	P O BOX 14241	PAYROLL LOCATION:
PAID BY: Direct Deposit	LEXINGTON KY 405124241	SSN: [REDACTED]

DATE	MILEAGE	AMOUNT	METER READ		BUSINESS PURPOSE (OTHER THAN METER READING)
			UNIT	BOOK	
12	50	24.25			FRANKFORT EMPLOYEE MEETING
17	48	23.28			WINCHESTER EMPLOYEE MEETING
24	12	5.82			PICKUP/RETURN RENTAL CAR
TOTAL		53.35			

REQUESTED BY: JMCOOP
APPROVED BY: U122577
FORM C 2606 CPS (11-92)

DATE: 2007-05-24
DATE: 2007-05-27

Divider Page

COLUMBIA GAS OF KENTUCKY, INC.

**ACCOUNTS PAYABLE
CASH VOUCHER**

VOUCHER 0-5-0324

PERIOD 05/07

BUS UNIT CD200

5/29/2007

REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES

CASH REQUEST

INVOICE

CKY - #32 X	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
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Special Handling Instructions

Request Date: 05/21/07 * Invoice Date:

Invoice #: 2-041-09184

Payee: FedEx

Remit to Address: P.O. Box 371461

Remit to City, State, Zip Code: Pittsburgh, PA 15250-7461

Total Payment: \$94.48

DIRECT DEPOSIT for employee reimbursements only

if Wire or ACH, provide information directly below WIRE ACH

Bank Account:

ABA #:

Description of Charges - if description exceeds space provided, please submit on a separate sheet(s): A/P DPT USE ONLY - RECV'D

Shipment Charges

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS *

REQUESTOR	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title
	Cynthia Benham		(859) 288-0261, A.A.
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		Herbert A. Miller, Jr.
NiSource Executive Vice President	general approval >\$300,000		
CEO			
OTHER	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	

ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR

Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3A20	RCK07	12921					\$94.48
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
2											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					



Invoice Number	Invoice Date	Account Number
2-041-09184	May 16, 2007	1915-7967-4

FedEx Tax ID: 71-0427007

Billing Address:
COLUMBIA GAS OF KENTUCKY
MATTIE CHADWELL
2001 MERCER RD
LEXINGTON KY 40511-1018

Shipping Address:
COLUMBIA GAS OF KENTUCKY
2001 MERCER RD
LEXINGTON KY 40511-1018

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary May 16, 2007

FedEx Express Services

Transportation Charges		96.50
Base Discount		-11.39
Special Handling Charges		9.37
Total Charges	USD	\$94.48
TOTAL THIS INVOICE	USD	\$94.48

You saved \$11.39 in discounts this period!

Other discounts may apply.

FedEx News!

Create bold, eye-catching signs and graphics when you choose FedEx Kinko's for all of your business, promotional and event printing needs. A FedEx Kinko's Office and Print Center near you has everything you need to create attractive signs, banners, posters, points, magnets and more. From order to completion, most signs and graphics projects are ready in 24 to 48 hours. Enter your receipt code at rewards.fedexkinkos.com to earn points redeemable for great merchandise.




To ensure proper credit, please return this portion with your payment to FedEx.
Please do not staple or fold. Please make check payable to FedEx.
 For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Due
2-041-09184	1915-7967-4	USD \$94.48

Remittance Advice

Your payment is due by **May 31, 2007**

191579672041091840700000944825

AT 01 028242 96307B137 A**3DGT

 COLUMBIA GAS OF KENTUCKY
 MATTIE CHADWELL
 2001 MERCER RD
 LEXINGTON KY 40511-1018


 FedEx
 P.O. Box 371461
 Pittsburgh PA 15250-7461





Invoice Number
2-041-09184

Invoice Date
May 16, 2007

Account Number
1915-7967-4

Adjustment Request
Fax to (800) 548-3020

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at www.fedex.com. The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at www.fedex.com or call (800) 622-1147.

Name

Date

Business Phone

Business Fax

E-mail Address

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID

Explanation

Address Change

Please indicate change in address for the account number listed.

Account Number
1915-7967-4

Physical Address Billing Address Mailing Address

Name: _____

Address: _____ Apt/Suite#: _____

City: _____ State: _____ Zip: _____

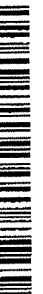
Phone: () _____ Fax: () _____

Authorizing Signature: _____



Invoice Number	Invoice Date	Account Number
2-041-09184	May 16, 2007	1915-7967-4

5/29/2007





Invoice Number 2-041-09184	Invoice Date May 16, 2007	Account Number 1915-7967-4
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FedEx Express Shipment Summary By Payor Type

FedEx Express Shipments (Original)

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret. Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	5	25.0	96.50	9.37		-11.39	94.48
Total FedEx Express	5	25.0	\$96.50	\$9.37		-\$11.39	\$94.48

Total This Invoice

USD

\$94.48



Invoice Number 2-041-09184	Invoice Date May 16, 2007	Account Number 1915-7967-4	Page 5 of 6
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FedEx Express Shipment Detail By Payor Type (Original)

Dropped off: May 07, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient
Tracking ID	790241994207	Judy Cooper	Matthew Malone
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Hurt, Crosbie & May PLLC
Package Type	FedEx Envelope	2001 Mercer Road	127 W MAIN ST
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs		
Delivered	May 08, 2007 10:01	Transportation Charge	14.50
Svc Area	AA	Fuel Surcharge	1.34
Signed by	C.BROUSARD	Discount	-2.32
FedEx Use	00000000/0000186/_	Total Charge	USD \$13.52

Dropped off: May 07, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:** 5/29/2007
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient
Tracking ID	791293650659	Judy Cooper	Hon. David J. Barberia
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Lexington-Fayette Urban Co. Go
Package Type	FedEx Envelope	2001 Mercer Road	200 East Main St
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs		
Delivered	May 08, 2007 09:45	Transportation Charge	14.50
Svc Area	AA	Fuel Surcharge	1.34
Signed by	H.HASH	Discount	-2.32
FedEx Use	00000000/0000186/_	Total Charge	USD \$13.52

Dropped off: May 07, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET		Sender	Recipient
Tracking ID	791683337447	Judy Cooper	Richard S. Taylor
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	225 Capital Avenue
Package Type	Customer Packaging	2001 Mercer Road	FRANKFORT KY 40601 US
Zone	02	LEXINGTON KY 40511 US	
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs		
Delivered	May 08, 2007 08:46	Transportation Charge	22.50
Svc Area	AA	Discount	-2.25
Signed by	LROACH	Fuel Surcharge	2.23
FedEx Use	00000000/0001486/_	Total Charge	USD \$22.48





Invoice Number 2-041-09184	Invoice Date May 16, 2007	Account Number 1915-7967-4	Page 6 of 6
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Dropped off: May 07, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref. #2:**
Payer: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET		Sender	Recipient	
Tracking ID	792338969926	Judy Cooper	David Boehm	
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry	
Package Type	Customer Packaging	2001 Mercer Road	36 East Seventh Street, Suite	
Zone	02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US	
Packages	1			
Rated Weight	5.0 lbs, 2.3 kgs			
Delivered	May 08, 2007 09:20	Transportation Charge		22.50
Svc Area	A1	Discount		-2.25
Signed by	S.FISH	Fuel Surcharge		2.23
FedEx Use	00000000/0001486/_	Total Charge	USD	\$22.48

Dropped off: May 07, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref. #2:**
Payer: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET		Sender	Recipient	
Tracking ID	799135787286	Judy Cooper	Hon. Lawrence W. Cook	
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Office of the Attorney General	
Package Type	Customer Packaging	2001 Mercer Road	Utility&Rate Intervention Divi	
Zone	02	LEXINGTON KY 40511 US	FRANKFORT KY 40601 US	
Packages	1			
Rated Weight	5.0 lbs, 2.3 kgs			
Delivered	May 08, 2007 08:21	Transportation Charge		22.50
Svc Area	A4	Fuel Surcharge		2.23
Signed by	D.REDMON	Discount		-2.25
FedEx Use	00000000/0001486/_	Total Charge	USD	\$22.48

Shipper Subtotal	USD	\$94.48
Total FedEx Express	USD	\$94.48

Divider Page

Request for Payment		SPECIAL HANDLING	
ANY NISOURCE AFFILIATE OR BUYSOURCE			
Request Date	2-28-07	Invoice Date	2/16/07
Invoice #	60542996-NCS		
Payee	Lanier Professional Services		
Company Code	* see sheet		
Remit to Address	PO Box 101960		
Remit to City, State, Zip Code	Atlanta, GA 30392-1960		
Total Payment	\$26,490.66		
DESCRIPTION OF CHARGES		SPECIAL HANDLING CHARGE TO:	
<p>APPROVED:</p> <p><i>[Signature]</i> See attached <i>2/20/07</i></p> <p><i>RK Polster</i> 2-26-07</p>		<p>Lanier Professional Services \$26,490.66</p> <p>Payment will be a Check unless the Vendor HAS BEEN SET UP PRIOR to receipt of Invoice for A Wire/Ach Payment</p> <p>If sending EFT - you must circle one: WIRE / ACH</p> <p>IMPORTANT: Fill in below if banking info is new or has changed:</p> <p>Bank Acct #: _____</p> <p>ABM#: _____</p> <p>ALL Special handling requests for items to be Overnited will be charged to the Individual's Department. Please provide UPS Account Number (or equivalent) to have the item(s) sent Overnite.</p>	

REQUIRED:	Requestor's Phone Number (required)	Requestor's email address (required)	Requestor's Printed Name (required)
Person submitting request	614-460-6021	lperdew@nisource.com	Josh Perdew
REQUIRED: Must be a NISource if above is not a NISource Employee	NISource Requestor's Phone Number (required)	NISource Requestor's email address (required)	NISource Requestor's Printed Name (required)
MANDATORY FOR ALL RFP's at LINE ITEM LEVEL	Please provide a TAX USAGE Indicator in each Account Class Below	A1 = Utility Operations	A2 = Electric Generation
A3 = Administrative General	A4 = Resale/Inventory	A5 = Other Operations	A6 = Off Shore

FAX RFP AND ALL DOCUMENTATION TO 607-429-3073 (NOTE: RFP WILL BE ENTERED BY AP AND AUTOMATICALLY ROUTED FOR APPROVALS.)

ACCOUNT CLASSIFICATION MUST BE FILLED OUT BY THE REQUESTOR							
AMOUNT	BU	ACCOUNT	AFFILIATE	ACTIVITY	RESOURCE TYPE	DEPARTMENT	COST OBJECT
1	2803/64E-E						
REQUIRED FIELDS * - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CDE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.							
Type of Buy - required - see attached sheet.							
2							
REQUIRED FIELDS * - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CDE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.							
Type of Buy - required - see attached sheet.							
3							
REQUIRED FIELDS * - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CDE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.							
Type of Buy - required - see attached sheet.							



200 Civic Center Drive
 Columbus, OH 43215
 Tel: (614) 460-6022 Fax: (614) 460-4944

Remittance Address:
 Lanier Professional Services.
 PO Box 101960
 Atlanta, GA 30392-1960

INVOICE

Invoice #: **60542996-NCS**
 Bill To: **6054**

PO #: **NONE**
 Ship To: **6054**

Invoice Date: **2/16/2007**
 Ref Order: **60542996-NCS**

BILL TO:

Columbia Gas Of Ohio
 Attn: George Usner
 200 Civic Center Drive
 Columbus, OH 43215

SHIP TO:

Columbia Gas Of Ohio
 Attn: George Usner
 200 Civic Center Drive
 Columbus, OH 43215

Contact Name: Josh Perdew
 Contact Phone #: (614) 460-6021

Terms: Net 30 Days

Product	Description	Unit	Qty	Unit Price	Total
9100001	Facility Mgmt Fee For FEBRUARY 2007				

2007/2/16
 4/13/2007

Sub-Total: 24,815.61

Tax Amount: 1,675.05

S/H Charge 0.00

Down Payment: 0.00

Invoice Balance: **\$26,490.66**

Lanier Professional Services appreciates your business

BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE	WORK ORDER	AMOUNT
1	00012	92100000	2503	4002	W1BAZ	0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 1,920.00
2	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 31.71
3	00012	92300000	3015	Y23Z		0080100	0080020059	A3	ADMIN. GEN.	00012B	\$ 61.01
4	00012	92300000	3015	Y23Z		0008400	0080010034	A3	ADMIN. GEN.	00012B	\$ 6.63
5	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 30.14
6	00012	92300000	3015	Y23Z		0080100	0080020035	A3	ADMIN. GEN.	00012B	\$ 14.70
7	00012	92300000	3015	Y23Z		0008400	0008010034	A3	ADMIN. GEN.	00012B	\$ 35.00
8	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 41.61
9	00012	92300000	3015	Y23Z		0008400	0008010034	A3	ADMIN. GEN.	00012B	\$ 35.60
10	00012	92300000	3015	Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 2.00
11	00012	92300000	3015	Y23Z		0061000	0061000112	A3	ADMIN. GEN.	00012B	\$ 5.25
12	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 170.73
13	00012	92300000	3015	Y23Z		0080100	0577000338	A3	ADMIN. GEN.	00012B	\$ 63.24
14	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 9.66
15	00012	92300000	3015	Y23Z		0080100	0080010037	A3	ADMIN. GEN.	00012B	\$ 166.41
16	00012	92300000	3015	Y23Z		0019800	0019010238	A3	ADMIN. GEN.	00012B	\$ 4.41
17	00012	92300000	3015	Y23Z		0019800	0019010238	A3	ADMIN. GEN.	00012B	\$ 358.05
18	00012	92300000	3015	Y23Z		0059000	0059000112	A3	ADMIN. GEN.	00012B	\$ 28.91
PAGE TOTAL											\$ 2,985.04

BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE OF BUY	WORK ORDER	AMOUNT
19	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 7.88
20	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 5.25
21	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 5.25
22	00012	92300000	3015	Y23Z		0008400	0008010034	A3	ADMIN. GEN.	00012B	\$ 82.76
23	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 18.90
24	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 61.67
25	00012	92300000	3015	Y23Z		0080100	0080020035	A3	ADMIN. GEN.	00012B	\$ 61.67
26	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 104.73
27	00012	92300000	3015	Y23Z		0080100	0080020035	A3	ADMIN. GEN.	00012B	\$ 104.73
28	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 268.56
29	00012	92300000	3015	Y23Z		0080100	0577000338	A3	ADMIN. GEN.	00012B	\$ 28.00
30	00012	92300000	3015	Y23Z		0080100	0080020034	A3	ADMIN. GEN.	00012B	\$ 78.75
31	00012	92300000	3015	Y23Z		0008400	0008031834	A3	ADMIN. GEN.	00012B	\$ 27.72
32	00012	92300000	3015	Y23Z		0008400	0008010034	A3	ADMIN. GEN.	00012B	\$ 74.04
33	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 843.50
34	00012	92300000	3015	Y23Z		0080100	0080010037	A3	ADMIN. GEN.	00012B	\$ 38.33
35	00012	92300000	3015	Y23Z		0059000	0059020032	A3	ADMIN. GEN.	00012B	\$ 87.56
36	00012	92300000	3015	Y23Z		0080100	0080020032	A3	ADMIN. GEN.	00012B	\$ 87.56
PAGE TOTAL											\$ 1,986.86

BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	IND	TYPE OF BUY	WORK ORDER	AMOUNT
37	00012	92300000	3015	Y23Z		0019600	00190101JD	A3	ADMIN. GEN.	00012B	\$ 38.50
38	00012	92300000	3015	Y23Z		0080100	0080010037	A3	ADMIN. GEN.	00012B	\$ 130.26
39	00012	92300000	3015	Y23Z		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 6.30
40	00012	92300000	3015	Y23Z		0059000	0059000112	A3	ADMIN. GEN.	00012B	\$ 134.82
41	00012	92300000	3015	Y23Z		0009100	0009010012	A3	ADMIN. GEN.	00012B	\$ 5.90
42	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 16.70
43	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 71.82
44	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 78.75
45	00012	92300000	3015	Y23Z		0053000	00530053JB	A3	ADMIN. GEN.	00012B	\$ 37.80
46	00012	92300000	3015	Y23Z		0080100	0080020038	A3	ADMIN. GEN.	00012B	\$ 72.90
47	00012	92300000	3015	Y23Z		0059000	0059020032	A3	ADMIN. GEN.	00012B	\$ 8.20
48	00012	92300000	3015	Y23Z		0080100	0080020034	A3	ADMIN. GEN.	00012B	\$ 39.59
49	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 61.74
50	00012	92300000	3015	Y23Z		0053000	00530053JB	A3	ADMIN. GEN.	00012B	\$ 117.60
51	00012	92300000	3015	Y23Z		0009100	0009010012	A3	ADMIN. GEN.	00012B	\$ 2.80
52	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 2,946.00
53	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 1,710.65
54	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 36.40
PAGE TOTAL \$ 15,516.72											

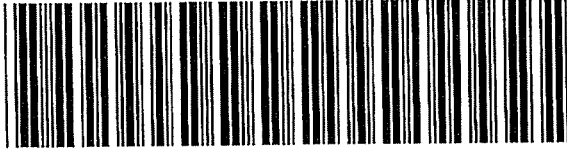
BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE	WORK ORDER	AMOUNT
55	00012	92300000	3015	Y23Z		0019800	0019010234	A3	ADMIN. GEN.	00012B	\$ 42.00
56	00012	92300000	3015	Y23Z		0019800	0019010334	A3	ADMIN. GEN.	00012B	\$ 15.75
57	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 30.03
58	00012	92300000	3015	Y23Z		0019800	0019010232	A3	ADMIN. GEN.	00012B	\$ 18.20
59	00012	92300000	3015	Y23Z		0019800	0019010232	A3	ADMIN. GEN.	00012B	\$ 17.50
60	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 4,686.05
61	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 508.63
62	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 25.20
63	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 25.20
64	00012	92300000	3015	Y23Z		0059000	0059020032	A3	ADMIN. GEN.	00012B	\$ 218.40
65	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 245.70
66	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 226.80
67	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 224.70
68	00012	92300000	3015	Y23Z		0059000	00590100AC	A3	ADMIN. GEN.	00012B	\$ 162.23
69	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 8.40
70	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 2,529.07
71	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 555.75
72	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 1,517.25
TOTAL											\$ 10,056.86

BU	ACCOUNT#	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE OF BUY	WORK ORDER	AMOUNT
73	00012	92300000	3015	Y23Z		0019800	00190102ND	A3	ADMIN. GEN.	00012B	\$ 112.36
74	00012	92300000	3015	Y23Z		0052900	00520100AD	A3	ADMIN. GEN.	00012B	\$ 105.00
75	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 76.44
76	00012	92300000	3015	Y23Z		0008400	0008010034	A3	ADMIN. GEN.	00012B	\$ 47.25
77	00012	92300000	3015	Y23Z		0009100	00090100AD	A3	ADMIN. GEN.	00012B	\$ 19.74
78	00012	92300000	3015	Y23Z		0068000	00680101TA	A3	ADMIN. GEN.	00012B	\$ 48.53
79	00012	92300000	3015	Y23Z		0096200	0096000112	A3	ADMIN. GEN.	00012B	\$ 19.36
80	00012	92300000	3015	Y23Z		0060100	0577020032	A3	ADMIN. GEN.	00012B	\$ 2,216.25
81	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 2,300.25
PAGE TOTAL											\$ 4,945.18
Company Total											\$ 26,490.66

Total Kentucky Rate Case \$ 19,274.83

**Expense Report
Transmittal Page**

TEA000010227



SUBMIT RECEIPTS TO

Fax Number
703-554-8372 (United States)

InterCompany Address
FAX ONLY

Postal Address
RECEIPT PROCESSING
NISOURCE
FOLLOW INSTRUCTIONS BELOW
DO NOT MAIL RECEIPTS

SUMMARY INFORMATION

Name Thomas Ellis
Employee ID 121988
Expense dates 03/26/07-04/12/07
Total Expenses 786.08 USD
Credit card remittance 756.08 USD
Amount due Employee 30.00 USD
Form ID TEA000010227
Approver

DIRECTIONS FOR SUBMISSION

Tape required original receipts and documentation to plain white 8.5" x 11" sheet(s) of paper. Place the Transmittal Page on top of the receipts and fax to the number at the top of this page. Please verify that receipts are legible (select "Receipts" button). DO NOT MAIL HARDCOPY RECEIPTS. Once you have confirmed that receipts were successfully faxed and are legible, the faxed receipts become the "receipts of record".

REQUIRED RECEIPTS

Rec. #	Date	Receipt Item	Amount	If not submitted - Explain
1)	04/10/07	Hotel	13.74 USD	
2)	04/11/07	Hotel	15.34 USD	
3)	04/12/07	Hotel	295.18 USD	

Expense Report Employee and Expense Summary

REPORT INFORMATION

Name Thomas Ellis
 Employee ID 121988
 Expense dates 03/26/07-04/12/07
 Form ID TEA000010227
 Approver
 Total Expenses 786.08 USD

REPORT TOTALS

Report Total 786.08 USD
 Total adjustments 0.00 USD
 Total reimbursable 786.08 USD
 Credit card remittance 756.08 USD
 Amount due Employee 30.00 USD

Report Name		EXPENSE DATA SUMMARY					
Date	Expense Item	Amount	Payment Type	Country	Ex. Rate	Charge to	USD
03/26/07	Other / Miscellaneous	4.00	Corporate Card	United States (US)	1.00	Kentucky Rate Case	4.00
04/06/07	Parking/Valet	15.00	Cash	United States (US)	1.00	Virginia Regulatory	15.00
04/06/07	Fees [Seminar / Conference]	15.00	Cash	United States (US)	1.00	Virginia Regulatory	15.00
04/09/07	Air Travel	314.60	Corporate Card	United States (US)	1.00	Kentucky Rate Case	314.60
04/09/07	Dinner	5.33	Corporate Card	United States (US)	1.00	Kentucky Rate Case	5.33
04/10/07	Hotel	13.74	Corporate Card	United States (US)	1.00	Kentucky Rate	13.74
04/10/07	Breakfast	13.74	Corporate Card	United States (US)	1.00	Kentucky Rate Case	13.74
04/11/07	Car Rental	70.18	Corporate Card	United States (US)	1.00	Kentucky Rate Case	70.18
04/11/07	Hotel	15.34	Corporate Card	United States (US)	1.00	Kentucky Rate	15.34
04/11/07	Breakfast	15.34	Corporate Card	United States (US)	1.00	Kentucky Rate Case	15.34
04/11/07	Dinner	7.71	Corporate Card	United States (US)	1.00	Kentucky Rate Case	7.71
04/11/07	Parking/Valet	30.00	Corporate Card	United States (US)	1.00	Kentucky Rate Case	30.00
04/12/07	Hotel	295.18	Corporate Card	United States (US)	1.00	Kentucky Rate	295.18
04/09/07	Room & Tax	129.59	Corporate Card	United States (US)	1.00	Kentucky Rate Case	129.59
04/10/07	Room & Tax	129.59	Corporate Card	United States (US)	1.00	Kentucky Rate Case	129.59
04/09/07	Parking/Valet	18.00	Corporate Card	United States (US)	1.00	Kentucky Rate Case	18.00
04/10/07	Parking/Valet	18.00	Corporate Card	United States (US)	1.00	Kentucky Rate Case	18.00

Expense Sub-Totals

Air Travel 314.60
 Hotel 324.26
 Car Rental 70.18

Total \$ 756.08

Charge to

Charge to: Kentucky Rate Case
 Business Unit: 00012
 Department: 0008100
 Account: 92102000
 Work Order: 00012B
 Charge Code: 0577020032

Charge to: Virginia Regulatory
 Business Unit: 00012
 Department: 0008400
 Account: 92102000
 Work Order: 00012B
 Charge Code: 0008030838

**Expense Report
Expense and Miscellaneous Detail**

EXPENSE DETAIL SUMMARY

Date	Expense Item	Amount	Expense is	Purpose	Category	Receipt Required
03/26/07	Other / Miscellaneous	4.00	Reimbursable		General Travel	No
04/06/07	Parking/Valet	15.00	Reimbursable		General Travel	No
04/06/07	Fees [Seminar / Conference]	15.00	Reimbursable		General Travel	No
04/09/07	Air Travel	314.60	Reimbursable		General Travel	No
04/09/07	Dinner	5.33	Reimbursable		General Travel	No
04/10/07	Hotel	13.74	Reimbursable		General Travel	Yes
04/10/07	Breakfast	13.74	Reimbursable		General Travel	Yes
04/11/07	Car Rental	70.18	Reimbursable		General Travel	No
04/11/07	Hotel	15.34	Reimbursable		General Travel	Yes
04/11/07	Breakfast	15.34	Reimbursable		General Travel	Yes
04/11/07	Dinner	7.71	Reimbursable		General Travel	No
04/11/07	Parking/Valet	30.00	Reimbursable		General Travel	No
04/12/07	Hotel	295.18	Reimbursable		General Travel	Yes
04/09/07	Room & Tax	129.59	Reimbursable		General Travel	Yes
04/10/07	Room & Tax	129.59	Reimbursable		General Travel	Yes
04/09/07	Parking/Valet	18.00	Reimbursable		General Travel	Yes
04/10/07	Parking/Valet	18.00	Reimbursable		General Travel	Yes

Other / Miscellaneous

Describe: Travelport Service Charge

Fees [Seminar / Conference]

Describe: Administrative Law Section, VA State Bar, Luncheon Program

Air Travel

Date: 04/09/07

Ticket #: 003776270126320