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**PUBLIC SERVICE  
COMMISSION**

Columbia Gas<sup>®</sup>  
of Kentucky

*A NiSource Company*

200 Civic Center Drive  
Columbus, OH 43215

July 24, 2007

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JUL 24 2007

**PUBLIC SERVICE  
COMMISSION**

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
Commonwealth of Kentucky  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602

RE: Case No. 2007-00008

Dear Ms. O'Donnell:

Pursuant to the Commission's Orders dated January 25, 2007 and February 21, 2007, Columbia hereby submits the responses to continuing requests Nos. 1-40 and Nos. 1-51.

Sincerely,

*Mark R. Kempic (gmc)*

Mark R. Kempic  
Assistant General Counsel

Enclosures

cc: All Parties of Record  
Honorable Richard S. Taylor

**CERTIFICATE OF SERVICE**

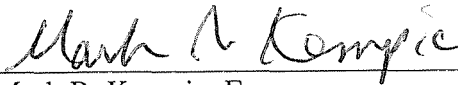
I hereby certify that a copy of the foregoing responses of Columbia Gas of Kentucky, Inc. were served via either personal hand delivery, First Class U.S. Mail postage prepaid or overnight mail on the following parties, all on this 24<sup>th</sup> day of July, 2007.

Hon. Dennis G. Howard, II  
Hon. Lawrence W. Cook  
Assistant Attorney General  
Office of the Attorney General  
Utility and Rate Intervention Division  
1024 Capital Center Drive, Suite 200  
Frankfort, Kentucky 40601-8204

Matthew Malone  
Hurt, Crosbie & May PLLC  
The Equus Building  
127 West Main Street  
Lexington, Kentucky 40507  
Attorney for Interstate Gas Supply, Inc.

Hon. David J. Barberie  
Hon. Leslye M. Bowman  
Lexington-Fayette Urban  
County Government  
Department of Law  
200 East Main Street  
Lexington, Kentucky 40507

Hon. David F. Boehm  
Boehm, Kurtz & Lowry  
36 E. Seventh Street, Suite 1510  
Cincinnati, Ohio 45202  
Attorney for Kentucky Industrial Utility Customers



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Mark R. Kempic, Esq.  
Attorney for Columbia Gas of Kentucky, Inc.

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY  
PSC CASE NO. 2007-00008  
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION  
ORDER DATED JANUARY 25, 2007**

**Question No. 40**

Provide detailed monthly income statements for each month after the test period, including the month in which the hearing ends, as they become available.

**Response of Columbia Gas of Kentucky:**

Attached are the monthly income statements for October, November and December 2006.

Attached are the monthly income statements for June 2007.

COLUMBIA GAS OF KENTUCKY, INC.  
STATEMENT OF INCOME  
AT JUNE 30, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
1 UTILITY OPERATING INCOME	5,428,426	1,243,344	153,563,965	(32,864,511)
2 OPERATING REVENUES (400)	5,425,240	1,056,126	130,407,360	(34,591,866)
3 OPERATING EXPENSES:	266,172	28,716	2,407,378	410,821
4 OPERATING EXPENSES (401)	415,534	13,263	4,921,881	151,142
5 MAINTENANCE EXPENSES (402)	34,748	(6,740)	462,353	(46,799)
6 DEPRECIATION EXPENSE (403)	-	-	-	-
7 AMORT AND DEPL OF UTIL PLANT (404-405)	-	-	-	-
8 AMORT OF UTIL PLANT ACQ ADJ (406)	-	-	-	-
9 AMORT OF PROPERTY LOSSES, UNRECOVERED RED PLANT AND REGULATORY STUDY COSTS (407)	-	-	-	-
10 AMORT OF CONVERSION EXPENSES (407)	-	-	-	-
11 REGULATORY DEBITS (407.3)	-	-	-	-
12 (LESS) REGULATORY CREDITS (407.4)	206,025	1,458	2,268,664	(50,179)
13 TAXES OTHER THAN INCOME TAXES (408.1)	(587,678)	(357,326)	3,093,986	264,252
14 INCOME TAXES - FEDERAL (409.1)	123,346	199,482	(383,796)	(669,625)
15 - OTHER (409.1)	150,839	56,329	5,990,718	672,342
16 PROV FOR DEFERRED INC TAXES (410.1)	(9,376)	278,428	(5,345,148)	(163,368)
17 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.1)	(7,308)	1	(87,697)	2
18 INVESTMENT TAX CREDIT ADJ - NET (411.4)	-	-	-	-
19 (LESS) GAINS FROM DISP. OF UTILITY PLANT (411.6)	-	-	-	-
20 LOSSES FROM DISPOS OF UTIL PLANT (411.7)	-	-	-	-
21 (LESS) GAINS FROM DISPOSITION OF ALLOWANCES (411.8)	-	-	-	-
22 LOSSES FROM DISPOSITION OF ALLOWANCES (411.9)	-	-	-	-
23 TOTAL UTILITY OPERATING EXPENSES	6,017,542	1,269,737	143,735,639	(34,023,278)
24 NET UTILITY OPERATING INCOME	(589,116)	(26,393)	9,828,266	1,158,767
26 OTHER INCOME AND DEDUCTIONS	-	-	-	-
27 OTHER INCOME:	-	-	-	-
28 NONUTILITY OPERATING INCOME	-	-	-	-
29 REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK (415)	-	-	-	-
30 (LESS) COSTS AND EXP. OF MERCHANDISING, JOB & CONTRACT WORK (416)	-	-	-	-
31 REVENUES FROM NONUTILITY OPERATIONS (417)	3,762	29,443	981,358	(176,122)
32 (LESS) EXPENSES OF NONUTILITY OPERATIONS (417.1)	(3,743)	327	(43,103)	(39,033)
33 NONOPERATING RENTAL INCOME (418)	-	-	-	-
34 EQUITY IN EARNINGS OF SUBSID COS (418.1)	249,924	149,711	1,704,005	1,327,873
35 INTEREST AND DIVIDEND INCOME (419)	-	-	-	-
36 ALLOW FOR OTHER FUNDS USED DURING CONSTR (419.1)	266,341	69,543	2,665,036	1,248,005
37 MISCELLANEOUS NONOPERATING INCOME (421)	95,285	95,285	102,513	102,513
38 GAIN ON DISPOSITION OF PROPERTY (421.1)	619,055	343,655	5,496,015	2,541,302
39 TOTAL OTHER INCOME (CENTER TOTAL OF LINES 29 THRU 38)	-	(602)	-	(602)
40 OTHER INCOME DEDUCTIONS:	-	-	-	-
41 LOSS ON DISPOSITION OF PROPERTY (421.2)	-	-	-	-
42 MISCELLANEOUS AMORTIZATION (425)	17,315	(45,230)	241,463	(113,479)
43 MISC INCOME DEDUCTIONS (426.1-426.5)	17,315	(45,832)	241,463	(114,081)
44 TOTAL OTHER INCOME DEDUCTIONS (TOTAL OF LINES 41 THRU 43)	-	-	-	-

COLUMBIA GAS OF KENTUCKY, INC.  
STATEMENT OF INCOME  
AT JUNE 30, 2007

ACCOUNT	CURRENT MONTH		12 MONTHS ENDED	
	ACTUAL	INCREASE PREV. YEAR	ACTUAL	INCREASE PREV. YEAR
45 TAXES APPLIC TO OTHER INCOME AND DEDUCTIONS:	-	-	-	-
46 TAXES OTHER THAN INCOME TAXES (408.2)	-	-	-	-
47 INCOME TAXES - FEDERAL (409.2)	233,079	148,663	1,570,968	549,959
48 - OTHER (409.2)	-	-	476,872	453,976
49 PROVISION FOR DEFERRED INC TAXES (410.2)	-	-	-	-
50 (LESS) PROVISION FOR DEFERRED INCOME TAXES-CR. (411.2)	-	-	-	-
51 INVESTMENT TAX CREDIT ADJ - NET (411.5)	-	-	-	-
52 INVESTMENT TAX CREDITS (420)	-	-	-	-
53 TOTAL TAXES ON OTHER INCOME AND DED. (TOTAL OF 46 THRU 52)	233,079	148,663	2,047,840	1,003,935
54 NET OTHER INCOME AND DEDUCTIONS (CENTER TOTAL OF LINES 39, 44, 53)	368,661	240,824	3,206,712	1,651,448
55 INTEREST CHARGES	-	-	-	-
56 INTEREST ON LONG-TERM DEBT (427)	-	-	-	-
57 AMORT OF DEBT DISC AND EXP (428)	-	-	-	-
58 AMORT OF LOSS ON REACQUIRED DEBT (428.1)	-	-	-	-
59 (LESS) AMORT. OF PREMIUM ON DEBT-CREDIT (429)	-	-	-	-
60 (LESS) AMORT. OF GAIN ON REACQ. DEBT-CR. (429.1)	-	-	-	-
61 INTEREST ON DEBT TO ASSOC. CO. (430)	269,855	79,101	2,979,542	(22,562)
62 OTHER INTEREST EXPENSE (431)	13,408	(15,006)	217,769	(113,341)
63 (LESS) ALLOW. FOR BORROWED FUNDS USED DURING CONST.-CR (432)	(9,938)	60,629	(189,157)	(43,000)
64 NET INTEREST CHARGES (CENTER TOTAL OF LINES 25, 54, 64)	273,325	124,724	3,008,154	(178,903)
65 INCOME BEFORE EXTRAORDINARY ITEMS	(493,780)	89,707	10,026,824	2,989,118
66 EXTRAORDINARY ITEMS	-	-	-	-
67 EXTRAORDINARY INCOME (434)	-	-	-	-
68 (LESS) EXTRAORDINARY DEDUCTIONS (435)	-	-	-	-
69 NET EXTRAORDINARY ITEMS (CENTER TOTAL OF LINE 67 LESS LINE 68)	-	-	-	-
70 INCOME TAXES - FEDERAL AND OTHER (409.3 & 410.3)	-	-	-	-
71 EXTRAORDINARY ITEMS AFTER TAXES	-	-	-	-
72 NET INCOME (CENTER TOTAL OF LINES 65 AND 71)	(493,780)	89,707	10,026,824	2,989,118

COLUMBIA GAS OF KENTUCKY, INC.  
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)  
AT JUNE 30, 2007

TITLE OF ACCOUNT	JUNE CURRENT YEAR =====	JUNE PRIOR YEAR =====	INCREASE OR DECREASE =====
1 UTILITY PLANT (101-106,114)	256,756,108	248,372,598	8,383,510
2 CONSTRUCTION WORK IN PROGRESS (107)	2,638,597	6,227,133	(3,588,536)
3 TOTAL UTILITY PLANT (LINES 2 AND 3)	259,394,705	254,599,731	4,794,974
4 (LESS) ACCUM PROV FOR DEPR, AMORT, DEPL (108,111,115)	(114,628,063)	(111,852,717)	(2,845,346)
5 NET UTILITY PLANT, LESS NUCLEAR FUEL (LINE 4 LESS 5)	144,696,642	142,747,014	1,949,628
6 NUCLEAR FUEL (120.0-120.4,120.6)	-	-	-
7 (LESS) ACCUM PROV FOR AMORT OF NUC FUEL ASSEMB (120.5)	-	-	-
8 NET NUCLEAR FUEL (LINE 7 LESS 8)	-	-	-
9 NET UTILITY PLANT (LINES 6 AND 9)	144,696,642	142,747,014	1,949,628
10 UTILITY PLANT ADJUSTMENTS (116)	-	-	-
11 GAS STORED UNDERGROUND (117)	-	-	-
12	-	-	-
13 OTHER PROPERTY AND INVESTMENTS	-	-	-
14 NONUTILITY PROPERTY (121)	-	-	-
15 (LESS) ACCUM PROV FOR DEPR AND AMORT (122)	-	-	-
16 INVESTMENTS IN ASSOCIATED COMPANIES (123)	-	-	-
17 INVESTMENTS IN SUBSIDIARY COMPANIES (123.1)	212,168	169,069	43,099
18 (FOR COST OF ACCT 123.1, SEE FOOTNOTE PAGE 224, LINE 42)	-	-	-
19 NONCURRENT PORTION OF ALLOWANCES	-	-	-
20 OTHER INVESTMENTS (124)	-	-	-
21 SPECIAL FUNDS (125-128)	-	-	-
22 TOTAL OTHER PROPERTY AND INVEST (LINES 14 -17, 19-21)	212,168	169,069	43,099
23 CURRENT AND ACCRUED ASSETS	60,391	414,902	(354,511)
24 CASH (131)	-	-	-
25 SPECIAL DEPOSITS (132-134)	8	1,207	(1,199)
26 WORKING FUNDS (135)	637,701	905,858	(268,157)
27 TEMPORARY CASH INVESTMENTS (136)	22	22	-
28 NOTES RECEIVABLE (141)	4,401,927	9,224,264	(4,822,337)
29 CUSTOMER ACCOUNTS RECEIVABLE (142)	5,040,837	4,884,850	155,987
30 OTHER ACCOUNTS RECEIVABLE (143)	(1,004,298)	(481,149)	(523,149)
31 (LESS) ACCUM PROV FOR UNCOLLECT ACCT - CREDIT (144)	-	-	-
32 NOTES REC FROM ASSOCIATED COMPANIES (145)	37,981,762	20,602,999	17,378,763
33 ACCOUNTS REC FROM ASSOC COMPANIES (146)	22	22	-
34 FUEL STOCK (151)	-	-	-
35 FUEL STOCK EXPENSE UNDISTRIBUTED (152)	-	-	-
36 RESIDUALS (ELEC) AND EXTRACTED PROD (GAS) (153)	-	-	-
37 PLANT MATERIALS AND OPERATING SUPPLIES (154)	38,902	40,963	(2,061)
38 MERCHANDISE (155)	-	-	-
39 OTHER MATERIALS AND SUPPLIES (156)	-	-	-
40 NUCLEAR MATERIALS HELD FOR SALE (157)	-	-	-
41 ALLOWANCES (158.1 AND 158.2)	-	-	-
42 NONCURRENT PORTION OF ALLOWANCES	-	-	-
43 STORES EXPENSE UNDISTRIBUTED (163)	(30)	(30)	-
44 GAS STORED UNDERGROUND-CURRENT (164.1)	37,171,246	34,363,934	2,807,312
45 LIQUEFIED NATURAL GAS HELD FOR PROCESSING (164.2-164.3)	2	2	-

COLUMBIA GAS OF KENTUCKY, INC.  
 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)  
 AT JUNE 30, 2007

	JUNE CURRENT YEAR =====	JUNE PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
46 PREPAYMENTS (165)	83,855	80,066	3,789
47 ADVANCES FOR GAS (166-167)	-	-	-
48 INTEREST AND DIVIDENDS RECEIVABLE (171)	54,078	9,429	44,649
49 RENTS RECEIVABLE (172)	-	-	-
50 ACCRUED UTILITY REVENUES (173)	2,603,927	2,948,734	(344,807)
51 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)	3,751,137	284,012	3,467,125
52 TOTAL CURRENT AND ACCRUED ASSETS (LINES 24 THRU 51)	<u>90,821,489</u>	<u>73,280,085</u>	<u>17,541,404</u>
53 DEFERRED DEBITS	-	-	-
54 UNAMORTIZED DEBT EXPENSE (181)	-	-	-
55 EXTRAORDINARY PROPERTY LOSSES (182.1)	-	-	-
56 UNRECOVERED PLANT AND REG STUDY COSTS (182.2)	-	-	-
57 OTHER REGULATORY ASSETS (182.3)	3,098,685	2,471,610	627,075
58 PRELIM SURVEY AND INVEST CHRGS - ELECTRIC (183)	-	-	-
59 PRELIM SURVEY AND INVEST CHRGS - GAS (183.1, 183.2)	277,232	228,071	49,161
60 CLEARING ACCOUNTS (184)	(38,631)	34,758	(73,389)
61 TEMPORARY FACILITIES (185)	-	-	-
62 MISCELLANEOUS DEFERRED DEBITS (186)	1,643,111	2,513,226	(870,115)
63 DEF LOSSES FROM DISPOS OF UTILITY PLANT (187)	-	-	-
64 RESEARCH, DEVEL AND DEMONSTR EXP (188)	20	20	-
65 UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	-	-	-
66 ACCUMULATED DEFERRED INCOME TAXES (190)	6,883,841	5,912,788	971,053
67 UNRECOVERED PURCHASED GAS COSTS (191)	1,758,545	(23,600,139)	25,358,684
68 OTHER SPECIAL FUNDS	921,750	-	921,750
69 TOTAL DEFERRED DEBITS (LINES 54 THRU 68)	<u>14,544,553</u>	<u>(12,439,666)</u>	<u>26,984,219</u>
70 TOTAL ASSETS AND OTHER DEBITS (CENTER TOTAL OF LINES 10, 11, 12, 22, 52, AND 69)	<u>250,274,852</u>	<u>203,756,502</u>	<u>46,518,350</u>

COLUMBIA GAS OF KENTUCKY, INC.  
 COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)  
 AT JUNE 30, 2007

TITLE OF ACCOUNT	JUNE CURRENT YEAR =====	JUNE PRIOR YEAR =====	INCREASE OR DECREASE =====
1 PROPRIETARY CAPITAL			
2 COMMON STOCK ISSUED (201)	23,806,202	23,806,202	-
3 PREFERRED STOCK ISSUED (204)	-	-	-
4 CAPITAL STOCK SUBSCRIBED (202, 205)	-	-	-
5 STOCK LIABILITY FOR CONVERSION (203, 206)	-	-	-
6 PREMIUM ON CAPITAL STOCK (207)	-	-	-
7 OTHER PAID-IN CAPITAL (208 - 211)	4,833,887	4,749,593	84,294
8 INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	-	-	-
9 (LESS) DISCOUNT ON CAPITAL STOCK (213)	-	-	-
10 (LESS) CAPITAL STOCK EXPENSE (214)	-	-	-
11 OTHER COMPREHENSIVE INCOME (219)	(1,543,303)	-	(1,543,303)
12 RETAINED EARNINGS (215, 215.1, 216)	67,969,045	58,057,906	9,911,139
13 UNAPPROP UNDIST SUBSIDIARY EARNINGS (216.1)	-	-	-
14 (LESS) REACQUIRED CAPITAL STOCK (217)	-	-	-
15 TOTAL PROPRIETARY CAPITAL (LINES 2 THRU 13)	<u>95,065,831</u>	<u>86,613,701</u>	<u>8,452,130</u>
16 LONG-TERM DEBT			
17 BONDS (221)	-	-	-
18 (LESS) REACQUIRED BONDS (222)	-	-	-
19 ADVANCES FROM ASSOCIATED COMPANIES (223)	58,055,011	42,055,011	16,000,000
20 OTHER LONG-TERM DEBT (224)	-	-	-
21 UNAMORT PREMIUM ON LONG-TERM DEBT (225)	-	-	-
22 (LESS) UNAMORT DISCOUNT ON LONG-TERM DEBT (226)	-	-	-
23 TOTAL LONG-TERM DEBT (LINES 16 THRU 21)	<u>58,055,011</u>	<u>42,055,011</u>	<u>16,000,000</u>
24 OTHER NONCURRENT LIABILITIES			
25 OBLIG UNDER CAP LEASES-NONCURRENT (227)	86	86	-
26 ACCUM PROVISION FOR PROPERTY INSURANCE (228.1)	-	-	-
27 ACCUM PROV FOR INJURIES AND DAMAGES (228.2)	6,006,453	287,934	5,718,519
28 ACCUM PROV FOR PENSIONS AND BENEFITS (228.3)	-	-	-
29 ACCUM MISC OPERATING PROVISIONS (228.4)	-	-	-
30 ACCUM PROVISION FOR RATE REFUNDS (229)	-	-	-
31 TOTAL OTHER NONCURRENT LIAB (TOTAL L24 THRU L29)	<u>6,006,539</u>	<u>288,020</u>	<u>5,718,519</u>



COLUMBIA GAS OF KENTUCKY, INC.  
COMPARATIVE BALANCE SHEET (LIABILITIES & OTHER CREDITS)  
AT JUNE 30, 2007

	JUNE CURRENT YEAR =====	JUNE PRIOR YEAR =====	INCREASE OR DECREASE =====
TITLE OF ACCOUNT			
CURRENT AND ACCRUED LIABILITIES			
32 NOTES PAYABLE (231)	-	-	-
33 ACCOUNTS PAYABLE (232)	24,624,794	3,766,367	20,858,427
34 ACCOUNTS PAYABLE (232)	-	-	-
35 NOTES PAYABLE TO ASSOC COMPANIES (233)	3,914,107	4,287,820	(373,713)
36 ACCOUNTS PAYABLE TO ASSOC COMPANIES (234)	3,070,700	2,857,788	212,912
37 CUSTOMER DEPOSITS (235)	5,705,754	4,010,369	1,695,385
38 TAXES ACCRUED (236)	20,473	68,549	(48,076)
39 INTEREST ACCRUED (237)	-	-	-
40 DIVIDENDS DECLARED (238)	-	-	-
41 MATURED LONG-TERM DEBT (239)	-	-	-
42 MATURED INTEREST (240)	-	-	-
43 TAX COLLECTIONS PAYABLE (241)	457,095	452,129	4,966
44 MISC CURRENT AND ACCRUED LIAB (242)	21,897,818	26,086,789	(4,188,971)
45 OBLIG UNDER CAP LEASES - CURRENT (243)	(54)	40,375	(40,429)
46 DERIVATIVE INSTRU-LIAB- CURRENT (245)	465,260	206,696	258,564
47 TOTAL CURRENT AND ACCRUED LIAB (L32 THRU L44)	<u>60,155,955</u>	<u>41,776,890</u>	<u>18,379,065</u>
DEFERRED CREDITS			
48 CUSTOMER ADVANCES FOR CONSTRUCTION (252)	1,203,536	1,038,717	164,819
50 ACCUM DEFERRED INVEST TAX CREDITS (255)	897,538	985,227	(87,689)
51 DEF GAINS FROM DISPOS OF UTILITY PLANT (256)	-	-	-
52 OTHER DEFERRED CREDITS (255)	2,393,738	6,712,453	(4,318,715)
53 OTHER REGULATORY LIABILITIES (254)	3,796,094	2,733,865	1,062,229
54 UNAMORT GAIN ON REACQUIRED DEBT (257)	-	-	-
55 ACCUMULATED DEFERRED INCOME TAXES (281-283)	22,700,610	21,552,618	1,147,992
56 TOTAL DEFERRED CREDITS (LINES 47 THRU 52)	<u>30,991,516</u>	<u>33,022,880</u>	<u>(2,031,364)</u>
57 TOTAL LIAB AND OTHER CREDITS (L14,22,30,45,54)	<u>250,274,852</u>	<u>203,756,502</u>	<u>46,518,350</u>

COLUMBIA GAS OF KENTUCKY, INC.  
 GAS REVENUE AND GAS REQUIREMENTS  
 FOR THE PERIODS ENDING JUNE 30, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
GAS REVENUES - \$						
RESIDENTIAL	1,979,727	(408,358)	53,425,640	(14,967,307)	78,189,337	(23,159,863)
COMMERCIAL	1,472,417	(258,924)	28,575,831	(8,928,398)	43,746,033	(12,654,391)
INDUSTRIAL	97,289	6,428	1,018,599	(671,393)	2,262,875	(1,494,030)
PUBLIC UTILITIES	6,649	(18,886)	111,092	(91,442)	167,403	(100,776)
UNBILLED REVENUE - \$	(57,000)	742,000	(7,565,996)	9,129,001	(43,996)	(97,000)
OTHER						
TOTAL GAS REVENUES - \$	3,499,082	62,260	75,565,166	(15,529,539)	124,321,652	(37,506,060)
INTERCOMPANY						
TOTAL	3,499,082	62,260	75,565,166	(15,529,539)	124,321,652	(37,506,060)
OTHER GAS DEPARTMENT REVENUE	43,458	(16,621)	566,438	(106,273)	931,521	(47,367)
NON-TRADITIONAL SALES - \$	1,229,176	1,229,176	11,435,746	4,682,355	13,643,456	6,067,429
TRANSPORTATION OF GAS-REGULAR	679,709	(66,471)	8,624,042	(612,206)	14,710,525	(1,408,513)
TRANSPORTATION UNBILLED	(22,999)	35,000	(384,995)	656,999	(42,989)	30,000
TOTAL GROSS REVENUE	5,428,426	1,243,344	95,806,397	(10,908,664)	153,563,965	(32,864,511)
=====						
GAS REQUIREMENTS - MCF'S						
RESIDENTIAL	136,804	(21,463)	4,984,406	444,726	7,023,040	482,032
COMMERCIAL	124,731	(3,483)	2,744,208	202,666	4,060,637	298,650
INDUSTRIAL	7,284	1,553	92,047	(20,216)	196,974	(77,702)
PUBLIC UTILITIES	1,001	(1,249)	14,031	(1,258)	19,191	(2,132)
UNBILLED REVENUE - MCF	(16,000)	38,000	(638,000)	361,000	22,000	24,000
OTHER						
TOTAL	253,820	13,358	7,196,692	986,918	11,321,842	724,848
INTERCOMPANY						
TOTAL	253,820	13,358	7,196,692	986,918	11,321,842	724,848
MISCELLANEOUS DELIVERIES						
OTHER COMPANY USE, ETC		(833)	1,910	(2,997)	6,499	(13,977)
FREE MUNICIPAL AND OTHER	(158)	(143)	(918)	468	(1,451)	(901)
GAS LOST FROM STORAGE - CURRENT						
NON-TRADITIONAL SALES - MCF	160,295	160,295	1,604,811	734,686	1,926,807	982,078
TOTAL MISCELLANEOUS DELIVERIES	160,137	159,319	1,605,803	732,157	1,931,855	967,400
UNACCOUNTED FOR - LOSSES IN BLACK	(154,007)	161,472	(495,230)	1,089,179	2,104	194,729
TOTAL GAS REQUIREMENT	259,950	334,149	8,307,265	2,808,254	13,255,801	1,886,977
TRANSPORTATION VOLUMES - MCF'S	1,161,510	(345,688)	11,785,250	(1,009,285)	21,579,506	(1,689,594)
UNBILLED TRANSPORTATION VOLUMES - MCF'S	(10,000)	19,000	(210,000)	378,000	(17,000)	(15,000)
CUSTOMERS						
RESIDENTIAL	97,600	1,569	99,493	1,514	98,183	2,391
COMMERCIAL	11,008	276	11,144	145	10,955	219
INDUSTRIAL	110	110	110	(2)	110	
PUBLIC UTILITIES	2	2	2		2	
OTHER						
TOTAL CUSTOMERS	108,720	1,845	110,749	1,657	109,250	2,610
HEATING CUSTOMERS						
RESIDENTIAL	95,549	1,542	97,419	1,481	96,134	2,342
COMMERCIAL	10,615	219	10,754	90	10,590	175
TOTAL HEATING CUSTOMERS	106,164	1,761	108,173	1,571	106,724	2,517

DATE: 07/20/07 14:20:52

COLUMBIA GAS OF KENTUCKY, INC.  
 GAS REVENUE AND GAS REQUIREMENTS  
 FOR THE PERIODS ENDING JUNE 30, 2007

	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
TRANSPORTATION CUSTOMERS						
RESIDENTIAL - CHOICE	25,517	(1,397)	25,571	(1,718)	25,851	(3,001)
COMMERCIAL - NON CHOICE	47	(1)	47	(1)	47	(1)
COMMERCIAL - CHOICE	3,329	(286)	3,378	(220)	3,456	(363)
TOTAL TRANSPORTATION COMMERCIAL CUST	3,376	(287)	3,425	(221)	3,503	(364)
INDUSTRIAL - NON-CHOICE	66	(2)	66	(2)	67	(1)
INDUSTRIAL - CHOICE	8	(1)	8	(1)	9	(1)
TOTAL TRANSPORTATION INDUSTRIAL CUST	74	(3)	74	(2)	76	(1)
TOTAL TRANSPORTATION CUSTOMERS	28,967	(1,687)	29,070	(1,941)	29,430	(3,366)

DATE: 07/20/07 14:20:52

COLUMBIA GAS OF KENTUCKY, INC.  
 GAS REVENUE AND GAS REQUIREMENTS  
 FOR THE PERIODS ENDING JUNE 30, 2007

AVERAGE RATES	CR MTH ACTUAL	INC PREV YEAR	YTD ACTUAL	INC PREV YEAR	12 MTHS ACTUAL	INC PREV YEAR
RESIDENTIAL	14.47	(.62)	10.72	(4.35)	11.13	(.82)
COMMERCIAL	11.80	(1.70)	10.41	(4.35)	10.77	(.86)
INDUSTRIAL	13.36	(2.49)	11.07	(3.98)	11.49	3.25
PUBLIC UTILITIES	6.64	(4.71)	7.92	(5.33)	8.72	.87
OTHER						
TOTAL	13.18	(1.20)	10.61	(4.34)	11.01	(.72)
INTER COMPANY						
TOTAL	13.18	(1.20)	10.61	(4.34)	11.01	(.72)

\*\* AVERAGE RATE EXCLUDE UNBILLED ADJUST.

DEGREE DAYS  
 BILLING PERIOD  
 CALENDAR PERIOD

31	(48)	3,141	87	4,508	178
3	(5)	2,776	270	4,506	173

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Page

**BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY  
PSC CASE NO. 2007-00008  
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION  
ORDER DATED JANUARY 25, 2007**

**Question No. 51 – June Update**

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants;
- (5) Other Expenses (Identify separately).

For each category, the schedule shall include the date of each transaction, check number or other document reference, the vendor, the hours worked the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation which support charges incurred in the preparation of this rate case.

Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses shall be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

**Response of Columbia Gas of Kentucky:**

- a. Refer to PSC0051 Attachment a for a detailed schedule of expenses incurred to date for the following categories: Accounting, Engineering, Legal, Consultants and Other Expenses. Also provided are copies of invoices and other documentation to support charges referenced on PSC0051 Attachment a.
- b. Refer to PSC0051 Attachment b for an itemized estimate of the total costs to be incurred in this rate case. Expenses have been identified by the following categories: Accounting, Engineering, Legal, Consultant, or Other Expenses.

This estimate of costs to be incurred in this rate case was determined by the following factors:

- 1) an estimate of consultant fees,
  - 2) actual year-to-date dollars charged to the rate case account relating to labor and overhead for Corporate Services' legal and accounting staff support,
  - 3) an estimate of future labor and overhead expense from Corporate Service legal and accounting staff, with consideration of an anticipated procedural schedule in this case,
  - 4) an estimate of cost of publishing the newspaper notices, and
  - 5) an estimate of miscellaneous expense for supplies, duplicating and travel expense for witnesses.
- c. Monthly updates of actual costs incurred will be provided during the course of this proceeding.

Attached are the June 2007 schedules and supporting documentation of actual costs incurred during the course of this proceeding.

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses

Line No.	Description	Original Dec-06	Updated Feb-07	Updated Mar-07	Updated Apr-07	Updated May-07	Updated Jun-07	Total
1	Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Engineering	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Legal	0.00	0.00	0.00	20,041.18	0.00	0.00	20,041.18
4	Consultants	9,875.00	6,582.50	18,090.00	40,618.00	7,712.00	2,145.00	85,022.50
5	Other Expenses :							0.00
6	Employee Travel	0.00	908.51	0.00	1,673.65	1,221.96	244.67	4,048.79
7	Duplicating	0.00	1,498.00	747.39	303.17	19,274.83	6,499.73	28,323.12
8	Postage Fees	0.00	53.51	74.05	0.00	420.39	146.22	694.17
9	Total	9,875.00	9,042.52	18,911.44	62,636.00	28,629.18	9,035.62	138,129.76



Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Rate Case Expenses for  
Corporate Services' Labor/Benefits/Overhead  
For the Period of December 2006 - May 2007

MONTH (MM/YY)	AMOUNT (\$)	TOTAL HOURS
December-06	9,875.00	98.50
January-07	0.00	0.00
February-07	9,042.52	52.00
March-07	18,911.44	108.50
April-07	62,636.00	156.00
May-07	28,629.18	50.25
June-07	9,035.62	13.50
Total	138,129.76	478.75

Columbia Gas of Kentucky, Inc.

Case No. 2007-00008

Estimated Rate Case Expenses

Line No.	Description	Estimated Amount	Total
1	Accounting	0.00	0.00
2	Engineering	0.00	0.00
3	Legal	25,000.00	25,000.00
4	Consultants	198,000.00	198,000.00
5	Other Expenses	32,000.00	32,000.00
7			0.00
6	Total	255,000.00	255,000.00

**PSC0051 ATTACHMENT a**

INVOICES AND OTHER SUPPORTING DOCUMENTATION  
FOR ACCOUNT 182

6/18/2007  
6/18/2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-6-0195**

**PERIOD 06/07**

**BUS UNIT CD200**

**INVOICE**

Project: 047531

Date: June 11, 2007

NiSource - Columbia Gas of Kentucky  
 Attn: Mr. Kevin Sollie, Depreciation Manager  
 P.O. Box 117  
 Columbus, OH 43215-0117

**GANNETT FLEMING, INC.  
 VALUATION AND RATE DIVISION**

Send check payments to:  
 Gannett Fleming Companies  
 P.O. Box 829160  
 Philadelphia, PA 19182-9160

P.O. BOX 67100  
 HARRISBURG, PA 17106-7100  
 (717) 763-7211

Send ACH/EFT payments to:  
 ABA: 031312738  
 Acct. No: 5003165655  
 Acct. Name: Gannett Fleming Companies

Federal E.I.N. 25-1613591



Invoice: 047531\*22

Invoice Period: April 28, 2007 through May 25, 2007

Depreciation Study

6/18/2007

6/18/2007

Summary of Current Charges

Part A - DEPRECIATION STUDY	\$ 885.00
Total Charges	\$ 885.00
<b>Total Due This Invoice .....</b>	<b>\$885.00</b>

*OK* *[Signature]*

DATE <u>   </u> 19 <u>   </u>		ACCOUNT CLASSIFICATION		P.O. No. <u>   </u>						
USED FOR: <u>   </u>				DEPT. <u>   </u>						
CO.	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
										885.00
32	182	3599	3D10	RCK07	12921					
APPROVED BY: <i>[Signature]</i>										6/18/2007

Project Manager: John J. Spanos

**GANNETT FLEMING, INC.**  
**VALUATION AND RATE DIVISION**

Invoice Date: June 11, 2007  
Invoice No: 047531\*22

Project: 047531 NISource - Columbia Gas of Kentucky

---

**Part A -- DEPRECIATION STUDY**

**Labor Costs**

**Labor Classification**

	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
John J. Spanos	5.00	\$ 170.00	\$ 850.00
Support Staff	0.50	70.00	35.00

**Total Labor Costs** \$ 885.00

**Current Charges for Part A** \$ 885.00

---

6/18/2007

6/18/2007

6/18/2007

6/18/2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-6-0196**

**PERIOD 06/07**

**BUS UNIT CD200**





**ANNETT FLEMING, INC.**  
**VALUATION AND RATE DIVISION**

Invoice Date: May 16, 2007

Invoice No: 047531\*12

Project: 047531 NiSource - Columbia Gas of Kentucky

---

**Part A - DEPRECIATION STUDY**

**Labor Costs**

**Labor Classification**

John J. Spanos

Support Staff

**Hours**

7.00

1.00

**Rate**

\$ 170.00

70.00

**Amount**

\$ 1,190.00

70.00

**Total Labor Costs**

**\$ 1,260.00**

**Current Charges for Part A**

**\$ 1,260.00**

---

6/18/2007

6/18/2007

6/19/2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**ACCOUNTS PAYABLE  
CASH VOUCHER**

**VOUCHER 0-6-0220**

**PERIOD 06/07**

**BUS UNIT CD200**

**REQUEST FOR PAYMENT - DISTRIBUTION COMPANIES**

CASH REQUEST  INVOICE

CKY - #32	COH - #34	CMD - #35	CPA - #37	CGV - #38	CASH VOUCHER
X					

**Special Handling Instructions**

Request Date: **06/12/07** \* Invoice Date:

Invoice #: **2-067-11513**

Payee: **FedEx**

Remit to Address: **P.O. Box 371461**

Remit to City, State, Zip Code: **Pittsburgh, PA 15250-7461**

Total Payment: **\$146.22**

DIRECT DEPOSIT	for employee reimbursements only		
if Wire or ACH, provide information directly below	WIRE	ACH	
Bank Account:			
ABA #:	<b>6/19/2007</b>		

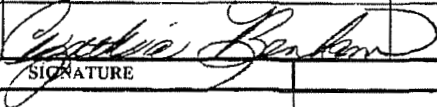
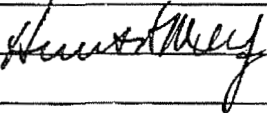
Description of Charges - if description exceeds space provided, please submit on a separate sheet(s): A/P DPT USE ONLY - RECV'D

Shipment Charges

If Total Payment is different than the actual invoice amount, please give reason below:

Invoice Amount (if different than total payment)

PLEASE REFERENCE THE DISBURSEMENT APPROVAL POLICY FOR A COMPLETE LIST OF PROPER APPROVAL LEVELS \*

	Requestor's Printed Name	Requestor's Signature	Requestor's Phone Number & Title
REQUESTOR	<b>Cynthia Benham</b>		<b>(859) 288-0261, A.A.</b>
	Approval Levels 10-01-04 *	SIGNATURE	PRINTED NAME
Supervisor / Team Lead	general approval <=\$2,500		
Manager / Lead Counsel / Attorney	general approval <=\$50,000		
Director / Segment Controller	general approval <=\$100,000		
VP / President / General Manager	general approval <=\$300,000		<b>Herbert A. Miller, Jr.</b>
NiSource Executive Vice President	general approval >\$300,000		
CEO			
OTHER	Title	"Other" must have authorized authority as per the Disbursement Approval Policy	

**ACCOUNT CLASSIFICATION - MUST BE FILLED OUT BY THE REQUESTOR**

Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
1	32	182	3599	3A20	RCK07	12921					\$146.22
	IBM NUMBER			UNIT	QTY	DESCRIPTION					
Line #	CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
2											
	IBM NUMBER			UNIT	QTY	DESCRIPTION					



Invoice Number	Invoice Date	Account Number
2-067-11513	May 30, 2007	1915-7967-4

FedEx Tax ID: 71-0427007

**Billing Address:**  
COLUMBIA GAS OF KENTUCKY  
MATTIE CHADWELL  
2001 MERCER RD  
LEXINGTON KY 40511-1018

**Shipping Address:**  
COLUMBIA GAS OF KENTUCKY  
2001 MERCER RD  
LEXINGTON KY 40511-1018

**Invoice Questions?**  
**Contact FedEx Revenue Services**  
Phone: (800) 622-1147 M-F 7-6 (CST)  
Fax: (800) 548-3020  
Internet: [www.fedex.com](http://www.fedex.com)

**Invoice Summary May 30, 2007**

**FedEx Express Services**

Transportation Charges		119.70
Base Discount		-11.97
Special Handling Charges		38.49
Total Charges	USD	\$146.22
<b>TOTAL THIS INVOICE</b>	<b>USD</b>	<b>\$146.22</b>

**FedEx News!**

Create bold, eye-catching signs and graphics when you choose FedEx Kinko's for all of your business, promotional and event printing needs. A FedEx Kinko's Office and Print Center near you has everything you need to create attractive signs, banners, posters, prints, magnets and more. From order to completion, most signs and graphics projects are ready in 24 to 48 hours. Enter your receipt code at [rewards.fedexkinkos.com](http://rewards.fedexkinkos.com) to earn points redeemable for great merchandise.

You saved \$11.97 in discounts this period!

Other discounts may apply.

To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.


For change of address, check here and complete form on reverse side.


Invoice Number	Account Number	Amount Due
2-067-11513	1915-7967-4	USD \$146.22

**Remittance Advice**

Your payment is due by Jun 14, 2007

191579672067115135900001462255

AT 01 020980 98158B 99 A\*\*3DGT  
  
 COLUMBIA GAS OF KENTUCKY  
 MATTIE CHADWELL  
 2001 MERCER RD  
 LEXINGTON KY 40511-1018

  
 FedEx  
 P.O. Box 371461  
 Pittsburgh PA 15250-7461





<b>Invoice Number</b> 2-067-11513	<b>Invoice Date</b> May 30, 2007	<b>Account Number</b> 1915-7967-4
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### FedEx Express Shipment Summary By Payor Type

#### FedEx Express Shipments (Original)

Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	6	18.0	119.70	38.49		-11.97	146.22
<b>Total FedEx Express</b>	<b>6</b>	<b>18.0</b>	<b>\$119.70</b>	<b>\$38.49</b>		<b>-\$11.97</b>	<b>\$146.22</b>

**Total This Invoice**

**USD**

**\$146.22**

**Invoice Number**

2-067-11513

**Invoice Date**

May 30, 2007

**Account Number**

1915-7967-4

Page  
4 of 6**FedEx Express Shipment Summary By Payor Type****FedEx Express Shipments (Original)**

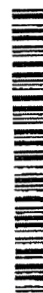
Payor Type	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Shipper	6	18.0	119.70	38.49		-11.97	146.22
<b>Total FedEx Express</b>	<b>6</b>	<b>18.0</b>	<b>\$119.70</b>	<b>\$38.49</b>		<b>-11.97</b>	<b>\$146.22</b>

**Total This Invoice****USD****\$146.22**

6/19/2007



Invoice Number	Invoice Date	Account Number
2-067-11513	May 30, 2007	1915-7967-4





<b>Invoice Number</b> 2-067-11513	<b>Invoice Date</b> May 30, 2007	<b>Account Number</b> 1915-7967-4	<b>Page</b> 5 of 6
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### FedEx Express Shipment Detail By Payor Type (Original)

**Picked up:** May 22, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		<u>Sender</u>	<u>Recipient</u>
Tracking ID	799644580354	Judy Cooper	Matthew Malone
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Hurt, Crosbie & May PLLC
Package Type	FedEx Pak	2001 Mercer Road	The Equus Building
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge	17.40
Delivered	May 23, 2007 09:29	Discount	-1.74
Svc Area	AA	Fuel Surcharge	6 / 19 / 2007 4.00
Signed by	LKEY	Courier Pickup Charge	4.00
FedEx Use	00000000/0001486/_	<b>Total Charge</b>	<b>USD \$21.82</b>

**Picked up:** May 22, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

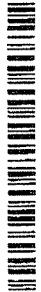
- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET		<u>Sender</u>	<u>Recipient</u>
Tracking ID	799644580365	Judy Cooper	Matthew Malone
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Hurt, Crosbie & May PLLC
Package Type	Customer Packaging	2001 Mercer Road	The Equus Building
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs	Transportation Charge	22.50
Delivered	May 23, 2007 09:29	Courier Pickup Charge	4.00
Svc Area	AA	Fuel Surcharge	2.67
Signed by	LKEY	Discount	-2.25
FedEx Use	00000000/0001486/_	<b>Total Charge</b>	<b>USD \$26.92</b>

**Picked up:** May 22, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET		<u>Sender</u>	<u>Recipient</u>
Tracking ID	799644585231	Judy Cooper	Hon. David J. Barberie
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Lexington-Fayette Urban Co. Go
Package Type	Customer Packaging	2001 Mercer Road	200 East Main St.
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs	Transportation Charge	22.50
Delivered	May 23, 2007 09:54	Discount	-2.25
Svc Area	AA	Courier Pickup Charge	4.00
Signed by	H.HASH	Fuel Surcharge	2.67
FedEx Use	00000000/0001486/_	<b>Total Charge</b>	<b>USD \$26.92</b>







<b>Invoice Number</b> 2-067-11513	<b>Invoice Date</b> May 30, 2007	<b>Account Number</b> 1915-7967-4
--------------------------------------	-------------------------------------	--------------------------------------

**Picked up:** May 22, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient
Tracking ID	799644585253	Judy Cooper	Hon. David J. Barberie
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Lexington-Fayette Urban Co. Go
Package Type	FedEx Pak	2001 Mercer Road	200 East Main St.
Zone	02	LEXINGTON KY 40511 US	LEXINGTON KY 40507 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge	17.40
Delivered	May 23, 2007 09:54	Fuel Surcharge	2.16
Svc Area	AA	Discount	-1.74
Signed by	H.HASH	Courier Pickup Charge	4.00
FedEx Use	00000000/0001486/_	<b>Total Charge</b>	<b>USD \$21.82</b>

**Picked up:** May 22, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

INET		Sender	Recipient
Tracking ID	799644598367	Judy Cooper	David Boehm
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry
Package Type	FedEx Pak	2001 Mercer Road	36 East Seventh Street, Suite
Zone	02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge	17.40
Delivered	May 23, 2007 09:13	Discount	-1.74
Svc Area	A1	Fuel Surcharge	2.16
Signed by	S.FISK	Courier Pickup Charge	4.00
FedEx Use	00000000/0001486/_	<b>Total Charge</b>	<b>USD \$21.82</b>

**Picked up:** May 22, 2007      **Cust. Ref.:** NO REFERENCE INFORMATION      **Ref. #2:**  
**Payor:** Shipper      **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.00% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

INET		Sender	Recipient
Tracking ID	799644598389	Judy Cooper	David Boehm
Service Type	FedEx Priority Overnight	Columbia Gas of Kentucky	Boehm, Kurtz & Lowry
Package Type	Customer Packaging	2001 Mercer Road	36 East Seventh Street, Suite
Zone	02	LEXINGTON KY 40511 US	CINCINNATI OH 45202 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs	Transportation Charge	22.50
Delivered	May 23, 2007 09:13	Fuel Surcharge	2.67
Svc Area	A1	Courier Pickup Charge	4.00
Signed by	S.FISK	Discount	-2.25
FedEx Use	00000000/0001486/_	<b>Total Charge</b>	<b>USD \$26.92</b>

<b>Shipper Subtotal</b>	<b>USD</b>	<b>\$146.22</b>
<b>Total FedEx Express</b>	<b>USD</b>	<b>\$146.22</b>

Request for Payment		SPECIAL HANDLING	
<b>ANY NISOURCE AFFILIATE OR BUYSOURCE</b>			
Request Date	<input type="text"/>	Invoice Date	5-8-07
Invoice #	<input type="text"/>		
Payee	Lanier Professional Services		
Company Code	* see sheet		
Remit to Address	PO Box 101960		
Remit to City, State, Zip Code	Atlanta, GA 30392-1960		
Total Payment	\$24,309.15		
DESCRIPTION OF CHARGES		SPECIAL HANDLING CHARGE: 0.2 / 288	
<p>Approved: <i>[Signature]</i> 5/15/07</p> <p>See attached</p>		<p>Approved: <i>Randy K. Dofate</i> 5-17-07</p> <p>ALL Special handling requests for items to be Overnite will be charged to the individual's Department. Please provide UPS Account Number (or equivalent) to have the item(s) sent Overnite.</p>	

REQUIRED:	Requestor's Phone Number (required)	Requestor's email address (required)	Requestor's Printed Name (required)
Person submitting request	814-480-6021	lperdew@nsource.com	Josh Perdew
REQUIRED: Must be a NISource if above is not a NISource Employee	NISource Requestor's Phone Number (required)	NISource Requestor's email address (required)	NISource Requestor's Printed Name (required)
MANDATORY FOR ALL RFP's at LINE ITEM LEVEL	Please provide a TAX USAGE Indicator in each Account Class Below	A1 = Utility Operations	A2 = Electric Generation
A3 = Administrative General	A4 = Resale/Inventory	A5 = Other Operations	A6 = Off Shore

FAX RFP AND ALL DOCUMENTATION TO 607-429-3073 (NOTE: RFP WILL BE ENTERED BY AP AND AUTOMATICALLY ROUTED FOR APPROVALS)

ACCOUNT CLASSIFICATION MUST BE FILLED OUT BY THE REQUESTOR							
AMOUNT	BU	ACCOUNT	AFFILIATE	ACTIVITY	RESOURCE TYPE	DEPARTMENT	COST OBJECT
1							
REQUIRED FIELDS * - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CDE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.							
Type of Buy - required - see attached sheet.							
2							
REQUIRED FIELDS * - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CDE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.							
Type of Buy - required - see attached sheet.							
3							
REQUIRED FIELDS * - BU, ACCOUNT, DPT, WORK ORDER, *CHARGE CODE ALSO FOR CO 12 ONLY		LOCATION	WORK ORDER		CHARGE CODE (NCS ONLY)		COMMODITY CDE
Commodity Code - required - see attached sheet.		TAX USE INDICATOR	TYPE OF BUY		DESCRIPTION		
Tax Use Indicator - required - see above.							
Type of Buy - required - see attached sheet.							



200 Civic Center Drive  
 Columbus, OH 43215  
 Tel (614) 460-6022 Fax (614) 460-4944

**Remittance Address:**

Lanier Professional Services  
 PO Box 101960  
 Atlanta, GA 30392-1960

**INVOICE**

Invoice # **60543107-NCS**  
 Bill To **6054**

PO # **NONE**  
 Ship To **6054**

Invoice Date **5/08/2007**  
 Ref Order **60543107-NCS**

**BILL TO:**

Columbia Gas Of Ohio  
 Attn: George Usner  
 200 Civic Center Drive  
 Columbus, OH 43215

**SHIP TO:**

Columbia Gas Of Ohio  
 Attn: George Usner  
 200 Civic Center Drive  
 Columbus, OH 43215  
 5/23/2007

Contact Name: Josh Perdew

Contact Phone #: (614) 460-6021

Terms: Net 30 Days

Product	Description	Unit	Qty	Unit Price	Total
9100001	Facility Mgmt Fee For MAY 2007				

2007/5/11

Sub-Total: 22,772.04

Tax Amount: 1,537.11

S/H Charge 0.00

Down Payment: 0.00

Invoice Balance: **\$24,309.15**

Lanier Professional Services appreciates your business

BU	ACCOUNT#	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE	WORK ORDER	AMOUNT
1	00012	92100000	2503	4002	W18AZ	0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 2,860.00
2	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 424.40
3	00012	92300000	3015	Y23Z		0091100	0091000234	A3	ADMIN. GEN.	00012B	\$ 5.88
4	00012	92300000	3015	Y23Z		0059000	0059020032	A3	ADMIN. GEN.	00012B	\$ 112.17
5	00012	92300000	3015	Y23Z		0059000	0080020032	A3	ADMIN. GEN.	00012B	\$ 112.17
6	00012	92300000	3015	Y23Z		0052900	00520300JE	A3	ADMIN. GEN.	00012B	\$ 13.51
7	00012	92300000	3015	Y23Z		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 147.65
8	00012	92300000	3015	Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 1.00
9	00012	92300000	3015	Y23Z		0009100	0009020034	A3	ADMIN. GEN.	00012B	\$ 4.08
10	00012	92300000	3015	Y23Z		0019800	0019010234	A3	ADMIN. GEN.	00012B	\$ 12.10
11	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 17.50
12	00012	92300000	3015	Y23Z		0009100	00090100AD	A3	ADMIN. GEN.	00012B	\$ 21.51
13	00012	92300000	3015	Y23Z		0053000	00530053JB	A3	ADMIN. GEN.	00012B	\$ 675.00
14	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 16.50
15	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 32.01
16	00012	92300000	3015	Y23Z		0059000	00590100AX	A3	ADMIN. GEN.	00012B	\$ 1,557.20
17	00012	92300000	3015	Y23Z		0019800	0019010337	A3	ADMIN. GEN.	00012B	\$ 59.40
18	00012	92300000	3015	Y23Z		0061000	0061000112	A3	ADMIN. GEN.	00012B	\$ 11.00
PAGE TOTAL											\$ 6,103.07

BU	ACCOUNT	RES	ACTV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE OF BUY	WORK ORDER	AMOUNT
19	00012	92300000	3015	Y23Z		0019600	00190101JD	A3	ADMIN. GEN.	00012B	\$ 25.08
20	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 260.93
21	00012	92300000	3015	Y23Z		0080000	0080020034	A3	ADMIN. GEN.	00012B	\$ 260.93
22	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 163.89
23	00012	92300000	3015	Y23Z		0080000	0080020037	A3	ADMIN. GEN.	00012B	\$ 163.89
24	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 132.00
25	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 132.00
26	00012	92300000	3015	Y23Z		0061000	0061000112	A3	ADMIN. GEN.	00012B	\$ 1,260.00
27	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 7.88
28	00012	92300000	3015	Y23Z		0080100	0080020080	A3	ADMIN. GEN.	00012B	\$ 65.29
29	00012	92300000	3015	Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 1.00
30	00012	92300000	3015	Y23Z		0019800	0019010234	A3	ADMIN. GEN.	00012B	\$ 87.50
31	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 188.98
32	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 388.50
33	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 305.21
34	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 106.70
35	00012	92300000	3015	Y23Z		0059000	00590100AC	A3	ADMIN. GEN.	00012B	\$ 69.96
36	00012	92300000	3015	Y23Z		0059000	00590100AC	A3	ADMIN. GEN.	00012B	\$ 144.25
PAGE TOTAL \$ 3,764.00											

BU	ACCOUNT	RES	ACTIV	COMM	PROJ	DEPT	CHARGE	TAX	INFE	WORK	AMOUNT
				CODE			CODE	IND	OF	ORDER	
									BUY		
37	00012	92300000	3015	Y23Z		0019400	00190101JD	A3	ADMIN. GEN.	00012B	\$ 36.00
38	00012	92300000	3015	Y23Z		0080100	0080020037	A3	ADMIN. GEN.	00012B	\$ 31.02
39	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 87.12
40	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 86.24
41	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 1,788.80
42	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 2.75
43	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 112.20
44	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 260.70
45	00012	92300000	3015	Y23Z		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 7.00
46	00012	92300000	3015	Y23Z		0019600	00190101JD	A3	ADMIN. GEN.	00012B	\$ 42.00
47	00012	92300000	3015	Y23Z		0092300	00920101TA	A3	ADMIN. GEN.	00012B	\$ 4.20
48	00012	92300000	3015	Y23Z		0080100	0080020034	A3	ADMIN. GEN.	00012B	\$ 79.20
49	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 2.40
50	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 15.92
51	00012	92300000	3015	Y23Z		0008400	0008030834	A3	ADMIN. GEN.	00012B	\$ 6.49
52	00012	92300000	3015	Y23Z		0059000	0059020035	A3	ADMIN. GEN.	00012B	\$ 211.20
53	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 97.49
54	00012	92300000	3015	Y23Z		0059000	0080020038	A3	ADMIN. GEN.	00012B	\$ 97.49
<b>TOTAL</b>											<b>\$ 2,968.23</b>

BU	ACCOUNT	RES	ACTIV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE	WORK ORDER	AMOUNT
55	00012	92300000	3015	Y23Z		0059000	0059020032	A3	ADMIN. GEN.	00012B	\$ 103.31
56	00012	92300000	3015	Y23Z		0080000	0080020032	A3	ADMIN. GEN.	00012B	\$ 103.31
57	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 141.34
58	00012	92300000	3015	Y23Z		0080000	0080020037	A3	ADMIN. GEN.	00012B	\$ 141.34
59	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 417.92
60	00012	92300000	3015	Y23Z		0047200	00470101MY	A3	ADMIN. GEN.	00012B	\$ 5.34
61	00012	92300000	3015	Y23Z		0059000	00590100AD	A3	ADMIN. GEN.	00012B	\$ 8.25
62	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 33.00
63	00012	92300000	3015	Y23Z		0085100	00850310JD	A3	ADMIN. GEN.	00012B	\$ 61.00
64	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 228.40
65	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 92.40
66	00012	92300000	3015	Y23Z		0059000	0059020037	A3	ADMIN. GEN.	00012B	\$ 6.34
67	00012	92300000	3015	Y23Z		0059000	0059020038	A3	ADMIN. GEN.	00012B	\$ 376.80
68	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 241.85
69	00012	92300000	3015	Y23Z		0059000	0080020034	A3	ADMIN. GEN.	00012B	\$ 241.85
70	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 36.30
71	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 275.00
72	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 69.52
PAGE TOTAL											\$ 2,583.26

BU	ACCOUNT	RES	ACTV	COMM CODE	PROJ	DEPT	CHARGE CODE	TAX IND	TYPE OF BUY	WORK ORDER	AMOUNT
73	00012	92300000	3015	Y23Z		0080000	0080020080	A3	ADMIN. GEN.	00012B	\$ 0.88
74	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 51.60
75	00012	92300000	3015	Y23Z		0053000	005300053JB	A3	ADMIN. GEN.	00012B	\$ 44.44
76	00012	92300000	3015	Y23Z		0080100	0080010034	A3	ADMIN. GEN.	00012B	\$ 39.60
77	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 51.26
78	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 60.72
79	00012	92300000	3015	Y23Z		0053300	0053033037	A3	ADMIN. GEN.	00012B	\$ 75.48
80	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 1,339.69
81	00012	92300000	3015	Y23Z		0010000	0010000112	A3	ADMIN. GEN.	00012B	\$ 47.30
82	00012	92300000	3015	Y23Z		0059000	0059020034	A3	ADMIN. GEN.	00012B	\$ 13.75
83	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 955.20
84	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 951.60
85	00012	92300000	3015	Y23Z		0080000	0080020038	A3	ADMIN. GEN.	00012B	\$ 813.00
86	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 104.37
87	00012	92300000	3015	Y23Z		0080100	0577020032	A3	ADMIN. GEN.	00012B	\$ 4,341.70
PAGE TOTAL											\$ 8,890.59

Company 12 Grand Total \$ 24,309.15

Total Kentucky Rate Case Expense \$ 7,995.23

Adjustment < 1,495.50

Adjusted Kentucky Rate Case Expense 6,499.73



Cost Repository - CR - Detail

Expense Type Description	Employee Id	Employee Name	Appl Jrnl Id	Employee Payment	Total Payment	Ledger	Batch Id
<del>Breakfast</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>15.34</del>	<del>15.34</del>		<del>215</del>
<del>Car Rental</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>70.18</del>	<del>70.18</del>		<del>215</del>
<del>Dinner</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>5.33</del>	<del>5.33</del>		<del>215</del>
<del>Dinner</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>7.71</del>	<del>7.71</del>		<del>215</del>
<del>Other / Miscellan</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>4</del>	<del>4</del>		<del>215</del>
<del>Parking/Valet</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>30</del>	<del>30</del>		<del>215</del>
<del>Parking/Valet</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>18</del>	<del>18</del>		<del>215</del>
<del>Parking/Valet</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>18</del>	<del>18</del>		<del>215</del>
<del>Room &amp; Tax</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>129.59</del>	<del>129.59</del>		<del>215</del>
<del>Room &amp; Tax</del>	<del>121988</del>	<del>Ellis, Thomas</del>	<del>NIEXP</del>	<del>129.59</del>	<del>129.59</del>		<del>215</del>
Business Breakfa	461681	LeMaster, Norma	NIEXP	14.88	14.88		223
Business Breakfa	461681	LeMaster, Norma	NIEXP	6.9	6.9		223
Car Rental	461681	LeMaster, Norma	NIEXP	55.78	55.78		223
Fuel	461681	LeMaster, Norma	NIEXP	29.33	29.33		223
Business Lunch	463096	Humrichouse, Kel	NIEXP	36.25	36.25		241
Fuel	463096	Humrichouse, Kel	NIEXP	46.79	46.79		241
Business Lunch	462156	Sagun, Stanley	NIEXP	54.74	54.74		228
Car Rental	461681	LeMaster, Norma	NIEXP	55.78	55.78		259
Car Rental	462156	Sagun, Stanley	NIEXP	111.55	111.55		278
Fuel	462156	Sagun, Stanley	NIEXP	51	51		278
Fuel	462156	Sagun, Stanley	NIEXP	12.75	12.75		278

Total Charged to Kentucky Rate Case \$244.67

April 24, 2007

For the preparation, transportation and deliver of data requests to Judy Cooper for filing in the Kentucky Rate Case.