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PUBLIC SERVICE  
COMMISSION

January 9, 2007

Ms. Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Case No. 2006-00568

Dear Ms. O'Donnell:

On December 27, 2006 Atmos Energy filed with the Kentucky Public Service Commission its quarterly Gas Cost Adjustment under the provision of our Gas Cost Adjustment Clause, to be effective February 1, 2007. Since that time forecasted market prices (as reflected in the NYMEX) have declined. Therefore, we are filing the enclosed original and three (3) copies of a REVISED notice under the same provisions. In this filing, we are only providing the exhibits which changed from our December 27 filing. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel  
Senior Rate Analyst, Rate Administration

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

JAN 11 2007

PUBLIC SERVICE  
COMMISSION

In the Matter of:

REVISED GAS COST ADJUSTMENT )

Case No. 2006 - 00568

FILING OF )

ATMOS ENERGY CORPORATION )

NOTICE

QUARTERLY FILING

For The Period

February 1, 2007 - April 30, 2007

Attorney for Applicant

Mark R. Hutchinson  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

January 9, 2007

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith  
Vice President - Marketing &  
Regulatory Affairs/Kentucky Division  
Atmos Energy Corporation  
Post Office Box 866  
Owensboro, Kentucky 42302

Mark R. Hutchinson  
Attorney for Applicant  
1700 Frederica St.  
Suite 201  
Owensboro, Kentucky 42301

Thomas J. Morel  
Senior Rate Analyst, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twentieth Revised Sheet No. 4, Twentieth Revised Sheet No. 5 and Twentieth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2007.

The REVISED Gas Cost Adjustment (GCA) for firm sales service is \$8.5885 per Mcf, \$7.7152 per Mcf for high load factor firm sales service, and \$7.7152 per Mcf for interruptible sales service. The supporting calculations for the Twentieth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) .....
- Exhibit B - Expected Gas Cost (EGC) Calculation .....
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation .....

Since this is a REVISED GCA Filing, we are only providing the applicable Exhibits.

Since the Company's last GCA filing, Case No. 2006-00428, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.


1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter February 2007 through April 2007, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$7.4815 MMBtu for the quarter February 2007 through April 2007, as compared to \$8.0540 per MMBtu used for the quarter of November 2006 through January 2007.
3. The Company's notice sets out a new Correction Factor of \$0.0551 per Mcf, which will remain in effect until at least April 30, 2007.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of October 31, 2006. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the REVISED Gas Cost Adjustment (GCA) as filed in Twentieth Revised Sheet No. 5; and Twentieth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2007.

DATED at Dallas Texas, this 9th Day of January, 2007.

ATMOS ENERGY CORPORATION

By: 

Thomas J. Morel  
Senior Rate Analyst, Rate Administration  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**

<b>Current Rate Summary</b>									
Case No. 2006-00000									
<b><u>Firm Service</u></b>									
Base Charge:									
Residential	-	\$7.50	per meter	per month					
Non-Residential	-	20.00	per meter	per month					
Carriage (T-4)	-	220.00	per delivery point	per month					
Transportation Administration Fee	-	50.00	per customer	per meter					
<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>			
First 300 <sup>1</sup> Mcf	@	9.7785	per Mcf	@	2.2472	per Mcf	@	1.1900	per Mcf (R, N, N)
Next 14,700 <sup>1</sup> Mcf	@	9.2475	per Mcf	@	1.7162	per Mcf	@	0.6590	per Mcf (R, N, N)
Over 15,000 Mcf	@	9.0185	per Mcf	@	1.4872	per Mcf	@	0.4300	per Mcf (R, N, N)
<b><u>High Load Factor Firm Service</u></b>									
HLF demand charge/Mcf	@	4.5576		@	4.5576	per Mcf of daily Contract Demand			(N)
<b><u>Rate per Mcf<sup>2</sup></u></b>									
First 300 <sup>1</sup> Mcf	@	8.9052	per Mcf	@	1.3739	per Mcf			(R, N)
Next 14,700 <sup>1</sup> Mcf	@	8.3742	per Mcf	@	0.8429	per Mcf			(R, N)
Over 15,000 Mcf	@	8.1452	per Mcf	@	0.6139	per Mcf			(R, N)
<b><u>Interruptible Service</u></b>									
Base Charge									
	-	\$220.00	per delivery point	per month					
Transportation Administration Fee									
	-	50.00	per customer	per meter					
<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>			
First 15,000 <sup>1</sup> Mcf	@	8.2452	per Mcf	@	0.7139	per Mcf	@	0.5300	per Mcf (R, N, N)
Over 15,000 Mcf	@	8.0743	per Mcf	@	0.5430	per Mcf	@	0.3591	per Mcf (R, N, N)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.									
<sup>2</sup> DSM, GRI and MLR Riders may also apply, where applicable.									

ISSUED: January 9, 2007

Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

**ATMOS ENERGY CORPORATION**

<b>Current Gas Cost Adjustments</b>			
Case No. 2006-00000			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	8.5387	7.6654	7.6654
CF (Correction Factor)	0.0551	0.0551	0.0551
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u>
GCA (Gas Cost Adjustment)	<u>\$8.5885</u>	<u>\$7.7152</u>	<u>\$7.7152</u>

(R, R, R)  
(I, I, I)  
(N, N, N)  
(I, I, I)  
(R, R, R)

ISSUED: January 9, 2007 Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division



**ATMOS ENERGY CORPORATION**

<b>Current Transportation and Carriage</b>											
Case No. 2006-00000											
Case No. 2004-00398											
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:											
<b>System Lost and Unaccounted gas percentage:</b>										1.38%	
				<u>Simple Margin</u>				<u>Non- Commodity</u>			<u>Gross Margin</u>
<b><u>Transportation Service (T-2)<sup>1</sup></u></b>											
a) <u>Firm Service</u>											
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$1.0572	=	\$2.2472	per Mcf	(N)
Next	14,700	<sup>2</sup>	Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf	(N)
All over	15,000		Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>											
Demand				@	\$0.0000	+	4.5576	=	\$4.5576	per Mcf of daily contract demand	(N)
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$0.1839	=	\$1.3739	per Mcf	(N)
Next	14,700	<sup>2</sup>	Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf	(N)
All over	15,000		Mcf	@	0.4300	+	0.1839	=	0.6139	per Mcf	(N)
c) <u>Interruptible Service</u>											
First	15,000	<sup>2</sup>	Mcf	@	\$0.5300	+	\$0.1839	=	\$0.7139	per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.1839	=	0.5430	per Mcf	(N)
<b><u>Carriage Service<sup>3</sup></u></b>											
<u>Firm Service (T-4)</u>											
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N)
Next	14,700	<sup>2</sup>	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
All over	15,000	<sup>2</sup>	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
<u>Interruptible Service (T-3)</u>											
First	15,000	<sup>2</sup>	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)
<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply.											
<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.											
<sup>3</sup> Excludes standby sales service.											

ISSUED: January 9, 2007

Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

**Atmos Energy Corporation**  
**Comparison of Current and Previous Cases**  
**Firm Sales Service**

Line No.	Description	Case No.		Difference
		2006-00428	2006-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G-1</u></b>			
2				
3	<b><u>Commodity Charge (Base Rate per Case No. 99-070):</u></b>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<b><u>Gas Cost Adjustment Components</u></b>			
9	EGC (Expected Gas Cost):			
10	Commodity	8.0540	7.4815	(0.5725)
11	Demand	1.0572	1.0572	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	9.1112	8.5387	(0.5725)
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	(0.3088)	0.0551	0.3639
17	RF (Refund Adjustment)	(0.0554)	(0.0554)	0.0000
18	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0501	0.0102
19	GCA (Gas Cost Adjustment)	8.7869	8.5885	(0.1984)
20	Total Billing Cost of Gas	8.7869	8.5885	(0.1984)
21				
22	<b><u>Commodity Charge (GCA included):</u></b>			
23	First 300 Mcf	9.9769	9.7785	(0.1984)
24	Next 14,700 Mcf	9.4459	9.2475	(0.1984)
25	Over 15,000 Mcf	9.2169	9.0185	(0.1984)
26				
27	<b><u>HLF (High Load Factor)</u></b>			
28				
29	<b><u>Commodity Charge (Base Rate per Case No. 99-070):</u></b>			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	<b><u>Gas Cost Adjustment Components</u></b>			
35	EGC (Expected Gas Cost):			
36	Commodity	8.0540	7.4815	(0.5725)
37	Demand	0.1839	0.1839	0.0000
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	8.2379	7.6654	(0.5725)
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	(0.3088)	0.0551	0.3639
43	RF (Refund Adjustment)	(0.0554)	(0.0554)	0.0000
44	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0501	0.0102
45	GCA (Gas Cost Adjustment)	7.9136	7.7152	(0.1984)
46	Total Cost of Gas to Bill (excludes MDQ Demand)	7.9136	7.7152	(0.1984)
47				
48	<b><u>Commodity Charge (GCA included):</u></b>			
49	First 300 Mcf	9.1036	8.9052	(0.1984)
50	Next 14,700 Mcf	8.5726	8.3742	(0.1984)
51	Over 15,000 Mcf	8.3436	8.1452	(0.1984)
52				
53	<b><u>HLF Demand</u></b>			
54	Contract Demand Factor	4.5576	4.5576	0.0000

**Atmos Energy Corporation**  
**Comparison of Current and Previous Cases**  
**Interruptible Sales Service**

Line No.	Description	Case No.		Difference		
		2006-00428	2006-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G-2</u>					
2						
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>					
4	First 15,000 Mcf	0.5300	0.5300	0.0000		
5	Over 15,000 Mcf	0.3591	0.3591	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	Expected Gas Cost (EGC):					
9	Commodity	8.0540	7.4815	(0.5725)		
10	Demand	0.1839	0.1839	0.0000		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	8.2379	7.6654	(0.5725)		
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000		
15	Correction Factor (CF)	(0.3088)	0.0551	0.3639		
16	Refund Adjustment (RF)	(0.0554)	(0.0554)	0.0000		
17	Performance Based Rate Recovery Factor (PBRRF)	0.0399	0.0501	0.0102		
18	Gas Cost Adjustment (GCA)	7.9136	7.7152	(0.1984)		
19	Total Cost of Gas to Bill	7.9136	7.7152	(0.1984)		
20						
21	<u>Commodity Charge (GCA included):</u>					
22	First 15,000 Mcf	8.4436	8.2452	(0.1984)		
23	Over 15,000 Mcf	8.2727	8.0743	(0.1984)		
24						
25						
26	<u>Monthly Refund Factor</u>					
27						
28		Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2005-00399	11/01/05	(0.0017)	(0.0017)	(0.0017)
39	11 -	2006-00000	11/01/06	(0.0554)	(0.0554)	(0.0554)
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0554)	(0.0554)	(0.0554)
43						

Atmos Energy Corporation  
 Comparison of Current and Previous Cases  
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2006-00428	2006-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T-2 \ G-1</u>			
2				
3				
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
10	Demand	1.0572	1.0572	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	1.0572	1.0572	0.0000
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	2.2472	2.2472	0.0000
18	Next 14,700 Mcf	1.7162	1.7162	0.0000
19	Over 15,000 Mcf	1.4872	1.4872	0.0000
20				
21	<u>T-2\G-1\HLF</u>			
22				
23	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	<u>Non-Commodity Components:</u>			
29	Demand	0.1839	0.1839	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	RF (Refund Adjustment)	0.0000	0.0000	0.0000
33	Total	0.1839	0.1839	0.0000
34				
35	<u>Gross Margin (Excluding HLF Demand):</u>			
36	First 300 Mcf	1.3739	1.3739	0.0000
37	Next 14,700 Mcf	0.8429	0.8429	0.0000
38	Over 15,000 Mcf	0.6139	0.6139	0.0000
39				
40	<u>HLF Demand</u>			
41	Contract Demand Factor	4.5576	4.5576	0.0000
42				

Atmos Energy Corporation  
 Comparison of Current and Previous Cases  
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2006-00428	2006-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>Carriage Service</u>			
2				
3	<u>Firm Service (T-4)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
11	Take-Or-Pay	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	0.0000	0.0000	0.0000
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	1.1900	1.1900	0.0000
18	Next 14,700 Mcf	0.6590	0.6590	0.0000
19	Over 15,000 Mcf	0.4300	0.4300	0.0000
20				

Comparison of Current and Previous Cases  
Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2006-00428	2006-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b>General Transportation (T-2)</b>			
2				
3	<b>Interruptible Service (G-2)</b>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 15,000 Mcf	0.5300	0.5300	0.0000
6	Over 15,000 Mcf	0.3591	0.3591	0.0000
7				
8	<u>Non-Commodity Components:</u>			
9	Demand	0.1839	0.1839	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	RF (Refund Adjustment)	0.0000	0.0000	0.0000
13	Total	<u>0.1839</u>	<u>0.1839</u>	<u>0.0000</u>
14				
15	<u>Gross Margin:</u>			
16	First 15,000 Mcf	0.7139	0.7139	0.0000
17	Over 15,000 Mcf	0.5430	0.5430	0.0000
18				
19	<b>Carriage Service</b>			
20				
21	<b>Carriage Service (T-3)</b>			
22	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
23	First 15,000 Mcf	0.5300	0.5300	0.0000
24	Over 15,000 Mcf	0.3591	0.3591	0.0000
25				
26	<u>Non-Commodity Components:</u>			
28	Take-Or-Pay	0.0000	0.0000	0.0000
30	RF (Refund Adjustment)	0.0000	0.0000	0.0000
31	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
32				
33	<u>Gross Margin:</u>			
34	First 15,000 Mcf	0.5300	0.5300	0.0000
35	Over 15,000 Mcf	0.3591	0.3591	0.0000
36				



Atmos Energy Corporation  
 Expected Gas Cost - Non Commodity  
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)	(5)
			Annual Units	Rate	Total	Non-Commodity	
			MMbtu	\$/MMbtu	\$	\$	\$
1	<b>Zone 1 to Zone 3</b>						
2	FT Contract #	3355	2,344,395				
3	Base Rate	24		0.2194	514,360	514,360	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		2,344,395		514,360	514,360	0
8							
9	<b>SL to Zone 4</b>						
10	NNS Contract #	N0410	3,320,769				
11	Base Rate	20		0.4190	1,391,402	1,391,402	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.3142	401,391	401,391	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		4,598,269		1,792,793	1,792,793	0
29							
30	Total SL to Zone 2		12,617,673		3,896,336	3,896,336	0
31	Total SL to Zone 3		30,610,980		10,517,070	10,517,070	0
32	Total Zone 1 to Zone 3		2,344,395		514,360	514,360	0
33							
34	Total Texas Gas		50,171,317		16,720,559	16,720,559	0
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				16,720,559	16,720,559	0
42							
43							



Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1	<b>0 to Zone 2</b>						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
<b>1 to Zone 2</b>							
2	FT-G Contract # 2546		114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548		44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550		59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551		45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		<u>263,952</u>		<u>2,011,314</u>	<u>2,011,314</u>	<u>0</u>
23							
24	Total Zone 0 to 2		<u>27,393</u>		<u>248,181</u>	<u>248,181</u>	<u>0</u>
25							
26	Total Zone 1 to 2 and Zone 0 to 2		<u>291,345</u>		<u>2,259,495</u>	<u>2,259,495</u>	<u>0</u>
27							
28	<b>Gas Storage</b>						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				<u>666,231</u>	<u>666,231</u>	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				<u><u>2,925,726</u></u>	<u><u>2,925,726</u></u>	<u><u>0</u></u>
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

Atmos Energy Corporation  
 Expected Gas Cost - Commodity  
 Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases	Rate	Total	Mcf	MMbtu	\$/MMbtu	\$	
1										
2										
3										
4										
5										
6										
7	<u>Firm Transportation</u>				91,000					
8	Indexed Gas Cost					6.5910			599,781	
9	Base (Weighted on MDQs)	25				0.0439			3,995	
10	TCA Adjustment	25				0.0000			0	
11	Unrecovered TCA Surcharge	25				0.0000			0	
12	Cash-out Adjustment	25				0.0000			0	
13	GRI	25				0.0000			0	
14	ACA	25				0.0016			146	
15	Fuel and Loss Retention @	36	1.73%			0.1160			10,556	
16						6.7525			614,478	
17	<u>No Notice Storage</u>									
18	Net (Injections)/Withdrawals				340,681					
19	Indexed Gas Cost					6.5910			2,245,428	
20	Commodity (Zone 3)	20				0.0506			17,238	
21	Fuel and Loss Retention @	36	3.17%			0.2158			73,519	
22						6.8574			2,336,185	
23										
24										
25	Total Purchases in Texas Area				431,681	6.8353			2,950,663	

Used to allocate transportation non-commodity

	Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
<u>Texas Gas</u>				
SL to Zone 2	12,617,673	25.15%	\$0.0399	\$ 0.0100
SL to Zone 3	30,610,980	61.01%	0.0445	0.0271
1 to Zone 3	2,344,395	4.67%	0.0422	0.0020
SL to Zone 4	4,598,269	9.17%	0.0528	0.0048
Total	50,171,317	100.00%		\$ 0.0439
<u>Tennessee Gas</u>				
0 to Zone 2	27,393	9.40%	0.0880	\$ 0.0083
1 to Zone 2	263,952	90.60%	0.0776	0.0703
Total	291,345	100.00%		\$ 0.0786

Atmos Energy Corporation  
 Expected Gas Cost - Commodity  
 Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>FT-A and FT-G</u>			659,675		
2	Indexed Gas Cost				6.5910	4,347,918
3	Base Commodity (Weighted on MDQs)				0.0786	51,850
4	GRI	23C			0.0000	0
5	ACA	23C			0.0016	1,055
6	Transition Cost	23C			0.0000	0
7	Fuel and Loss Retention	29	4.28%		0.2947	194,406
8					6.9659	4,595,229
9						
10						
11	<u>FT-GS</u>			120,440		
12	Indexed Gas Cost				6.5910	793,820
13	Base Rate	20			0.5844	70,385
14	GRI	20			0.0000	0
15	ACA	20			0.0016	193
16	PCB Adjustment	20			0.0000	0
17	Settlement Surcharge	20			0.0000	0
18	Fuel and Loss Retention	29	4.28%		0.2947	35,494
19					7.4717	899,892
20						
21						
22	<u>Gas Storage</u>					
23	FT-A & FT-G Market Area (Injections)/Withdrawals			215,385		
24	Indexed Gas Cost/Storage				6.5400	1,408,618
25	Injection Rate	27			0.0102	2,197
26	Fuel and Loss Retention	27	1.49%		0.0989	21,302
27	Total				6.6491	1,432,117
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	Total Tennessee Gas Zones			995,500	6.9586	6,927,238
38						
39						

**Atmos Energy Corporation**  
 Expected Gas Cost  
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)	
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			219,500		
3	Indexed Gas Cost				6.5910	1,446,725
4	Base Commodity				0.0213	4,675
5	GRI	10			-	0
6	ACA	10			0.0016	351
7	Fuel and Loss Retention	10	0.13%		0.0086	1,888
8					6.6225	1,453,639
9						
10						

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	Non-Commodity			(6) Transition Costs \$
				(3) Rate \$/MMbtu	(4) Total \$	(5) Demand \$	
11	FT-G Contract # 014573		87,475				
12	Discount Rate on MDQs			7.2000	629,820	629,820	
13							
14			92,125				
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				629,820	629,820	
20							
21							

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Total Demand Cost:</u>					
2	Texas Gas	\$16,720,559				
3	Midwestern	0				
4	Tennessee Gas	2,925,726				
5	Trunkline	629,820				
6	Total	\$20,276,105				
7						
8						
9	<u>Demand Cost Allocation:</u>				<u>Monthly Demand Charge</u>	
		Factors	Allocated Demand	Related Volumes	Firm	Interruptible HLF
10	All	0.1850	\$3,751,079	20,401,274	0.1839	0.1839 0.1839
11	Firm	0.8150	16,525,026	18,923,274	0.8733	NA NA
12	Total	1.0000	\$20,276,105		1.0572	0.1839 0.1839
13						
14						
15		Annualized	Volumetric Basis for			
16		Mcf @14.65	Monthly Demand Charge			
17	<u>Firm Service</u>		All	Firm		
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.0572	
20	HLF	60,000	60,000		0.1839 + HLF MDQ Demand	
21	LVS-1	0	0	0	1.0572	
22	Total Firm Sales	18,947,274	18,947,274	18,887,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.0572	
26	HLF	0	0		0.1839	
27	Total Firm Service	18,983,274	18,983,274	18,923,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000		1.0572	0.1839
32	LVS-2	154,000	154,000		1.0572	0.1839
33	Total Sales	838,000	838,000			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.0572	0.1839
37						
38	Total Interruptible Service	1,418,000	1,418,000			
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000				
42						
43	Total	43,839,274	20,401,274	18,923,274		
44						
45	<u>HLF MDQ Demand</u>					
46	Firm Demand Cost		\$16,525,026			
47	Peak Day Thru-put		302,152 Mcf/Peak Day			
48	Times:		12 Months/Year			
49	Total Annualized Peak Day Demand		3,625,824			
50	Demand Charge per MDQ		\$4.5576 / MDQ of Customer's Contract			
51						
52						
53	Note: LVS Credit =	(\$28,321)				

**Atmos Energy Corporation**  
**Take-or-Pay and Transition Charge Calculation**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Other Fixed Charges</u>		<u>Take-or-Pay</u>	<u>Transition</u>		
2	Texas Gas			\$0		
3	Tennessee Gas			0		
4	Total	\$0		\$0		
5						
6						
7						
8	<u>Other Fixed Charges</u>	<u>Amount</u>	<u>Related Volumes</u>	<u>Charge \$/Mcf</u>		
9	Take-or-Pay	0	43,839,274	0.0000		
10	Transition	0	20,401,274	0.0000		
11	Total	\$0		0.0000		
12						
13						
14						
15		<u>Annual</u>	<u>Volumetric Basis for</u>		<u>Other Fixed Charges</u>	
16		<u>Expected Mcf</u>	<u>Take-or-Pay</u>	<u>Transition</u>	<u>Take-or-Pay</u>	<u>Transition</u>
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274		0.0000
20	HLF	60,000	60,000	60,000		0.0000
21	LVS-1	0	0	0		0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000		0.0000
26	T-2 \ G-1 \ HLF	0				0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000	684,000		0.0000
32	LVS-2	154,000	154,000	154,000		0.0000
33	Total Sales	838,000	838,000	838,000		
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000	580,000		0.0000
37						
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000		
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000	23,438,000	NA		
42						
43	Total	43,839,274	43,839,274	20,401,274		
44						
45						
46	Note: LVS Credit =	\$0				
47						

**Atmos Energy Corporation**  
**Expected Gas Cost - Commodity**  
**Total System**

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<b><u>Texas Gas Area</u></b>				
2	No Notice Service	0	0	0.0000	0
3	Firm Transportation	88,780	91,000	6.7525	614,478
4	No Notice Storage	332,372	340,681	6.8574	2,336,185
5	Total Texas Gas Area	421,152	431,681	6.8353	2,950,663
6					
7	<b><u>Tennessee Gas Area</u></b>				
8	FT-A and FT-G	634,303	659,675	6.9659	4,595,229
9	FT-GS	115,808	120,440	7.4717	899,892
10	Gas Storage				
11	FT-A and FT-G Injections	207,101	215,385	6.6491	1,432,117
12	FT-GS Withdrawals	0	0	0.0000	0
13		957,212	995,500	6.9586	6,927,238
14	<b><u>Trunkline Gas Area</u></b>				
15	Firm Transportation	212,077	219,500	6.6225	1,453,639
16					
17					
18	<b><u>WKG System Storage</u></b>				
19	Injections	(759,591)	(778,581)	6.4373	(5,011,948)
20	Withdrawals	3,680,000	3,772,000	7.1670	27,033,924
21	Net WKG Storage	2,920,409	2,993,419	7.3568	22,021,976
22					
23					
24	Local Production	59,512	61,000	6.7525	411,903
25					
26					
27					
28	Total Commodity Purchases	4,570,362	4,701,100	7.1825	33,765,419
29					
30	Lost & Unaccounted for @	1.38%	63,071	64,875	
31					
32	Total Deliveries	4,507,291	4,636,225	7.2830	33,765,419
33					
34	<u>LVS Commodity Credit to System</u>				
35	LVS Sales	(20,000)	(20,572)	9.4164	(193,714)
36					
37					
38	Total Expected Commodity Cost	4,487,291	4,615,653	7.2734	33,571,705
39					
40	Expected Commodity Cost (\$/Mcf)			<u>7.4815</u>	
41					
42					
43					



<b>Line No.</b>	<b>Description</b>	<b>MCF</b>
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	<u>365</u>
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	<b>0.1850</b>

**Eighth Revised Sheet No. 20 : Effective  
Superseding: Substitute Seventh Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA Rates (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782	0.0016	0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0016	0.0630
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
 Zone 1 0.0186  
 Zone 2 0.0223  
 Zone 3 0.0262  
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Substitute Fifth Revised Sheet No. 24 : Effective  
Superseding: Second Sub Fourth Rev Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

Currently  
Effective  
Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Seventh Revised Sheet No. 25 : Effective  
Superseding: Substitute Sixth Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA Rates (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Substitute Fifth Revised Sheet No. 36 : Effective**

**Superseding: Sub 1 Rev 3 Rev Sheet No. 36**

Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

Delivery Zone	NNS/SGT WINTER			NNS/SGT/SNS SUMMER			
	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.55%	(0.54%)	0.01%	SL	2.34%	(0.34%)	2.00%
1	2.33%	0.16%	2.49%	1	1.97%	0.21%	2.18%
2	2.72%	(0.02%)	2.70%	2	2.17%	0.19%	2.36%
3	2.79%	0.38%	3.17%	3	2.25%	0.98%	3.23%
4	4.08%	(0.12%)	3.96%	4	2.74%	0.26%	3.00%

FT/STF/IT RATE SCHEDULES

Rec/Del Zone	WINTER			SUMMER			
	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.22%	0.71%	0.93%	SL or 1/SL	0.22%	0.75%	0.97%
SL or 1/1	1.33%	0.13%	1.46%	SL or 1/1	1.48%	(0.01%)	1.47%
SL or 1/2	1.63%	(0.07%)	1.56%	SL or 1/2	1.91%	(0.04%)	1.87%
SL or 1/3	1.80%	(0.07%)	1.73%	SL or 1/3	1.92%	0.09%	2.01%
SL or 1/4	2.54%	(0.05%)	2.49%	SL or 1/4	2.44%	(0.22%)	2.22%
2/2	0.33%	(0.23%)	0.10%	2/2	0.45%	(0.45%)	0.00%
2/3	0.56%	0.57%	1.13%	2/3	0.57%	1.93%	2.50%
2/4	1.29%	(0.50%)	0.79%	2/4	1.06%	(1.06%)	0.00%
3/3	0.26%	(0.15%)	0.11%	3/3	0.13%	(0.12%)	0.01%
3/4	0.99%	0.19%	1.18%	3/4	0.63%	(0.09%)	0.54%
4/4	0.76%	0.32%	1.08%	4/4	0.52%	0.19%	0.71%

FSS/ISS RATE SCHEDULES

Withdrawal			Injection		
PFRP	FAP	EFRP	PFRP	FAP	EFRP
1.00%	0.23%	1.23%	0.80%	0.39%	1.19%

{1} Projected Fuel Retention Percentage  
{2} Fuel Adjustment Percentage  
{3} Effective Fuel Retention Percentage

**Thirty-Fourth Revised Sheet No. 20 : Effective  
 Superseding: Thirty-Third Revised Sheet No. 20**

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

=====

Base Rates	DELIVERY ZONE						
	0	1	2	3	4	5	6
RECEIPT ZONE							
0	\$0.2138	\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L	\$0.1771						
1	\$0.4318	\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844	\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748	\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995	\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952	\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698	\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

DELIVERY ZONE							
RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L	\$0.0000						
1	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

PCB Adjustment: 1/

Annual Charge Adjustment (ACA):

\$0.0016

Maximum Rates 2/ , 3/

DELIVERY ZONE							
RECEIPT ZONE	0	1	2	3	4	5	6
0	\$0.2154	\$0.4219	\$0.5860	\$0.6764	\$0.7830	\$0.8968	\$1.0714
L	\$0.1787						
1	\$0.4334	\$0.3284	\$0.4967	\$0.5865	\$0.6931	\$0.8068	\$0.9820
2	\$0.5860	\$0.4967	\$0.2016	\$0.2913	\$0.4160	\$0.5122	\$0.6868
3	\$0.6764	\$0.5865	\$0.2913	\$0.1505	\$0.4011	\$0.4967	\$0.6714
4	\$0.8011	\$0.7112	\$0.4160	\$0.4011	\$0.1902	\$0.2327	\$0.4077
5	\$0.8968	\$0.8068	\$0.5122	\$0.4967	\$0.2327	\$0.2005	\$0.3482
6	\$1.0714	\$0.9820	\$0.6868	\$0.6714	\$0.4077	\$0.3482	\$0.2390

Minimum Rates

DELIVERY ZONE

Tennessee Gas Pipeline

RECEIPT ZONE	0	1	2	3	4	5	6
L							
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Eighteenth Revised Sheet No. 23A : Effective  
Superseding: Seventeenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A  
=====

Base Commodity Rates		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L	\$0.0286							
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum  
Commodity Rates 2/

Minimum Commodity Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L	\$0.0034							
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum  
Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0455	\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624	
L	\$0.0302							
1	\$0.0685	\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519	
2	\$0.0896	\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175	



Tennessee Gas Pipeline

3	\$0.0994	\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145	\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247	\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624	\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

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1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment

\$0.0016

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Fifteenth Revised Sheet No. 23B : Effective**  
**Superseding: Fourteenth Revised Sheet No. 23B**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-G

Base Reservation Rates		DELIVERY ZONE					
RECEIPT ZONE		1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges		DELIVERY ZONE					
RECEIPT ZONE		1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00						
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/		DELIVERY ZONE					
RECEIPT ZONE		1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14

PCB Adjustment: 1/

Maximum Reservation Rates 2/

Tennessee Gas Pipeline

4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

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Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

**Sixteenth Revised Sheet No. 23C : Effective  
Superseding: Fifteenth Revised Sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-G  
=====

Base Commodity Rate		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L	\$0.0286							
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum  
Commodity Rates 2/

Minimum Commodity Rates 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L	\$0.0034							
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum  
Commodity Rates 1/, 2/

Maximum Commodity Rates 1/, 2/		DELIVERY ZONE						
RECEIPT ZONE		0	1	2	3	4	5	6
0	\$0.0455	\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624	
L	\$0.0302							
1	\$0.0685	\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519	
2	\$0.0896	\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175	

Tennessee Gas Pipeline

3	\$0.0994	\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145	\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247	\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624	\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

\$0.0016

Notes:

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- 1/ The above maximum rates include a per Dth charge for:  
(ACA) Annual Charge Adjustment \$0.0016
  
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Sixteenth Revised Sheet No. 27 : Effective  
Superseding: Fifteenth Revised Sheet No. 27**

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
---------------------------	----------------	--------------------------------------	-----------------------	-------------------------

FIRM STORAGE SERVICE (FS) -  
PRODUCTION AREA

Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -  
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE  
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE  
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.  
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

Excess Withdrawal Rate	\$0.7800	\$0.0019	\$0.7819
SS-NE			
-----			
Deliverability	\$6.71	\$0.00	\$6.71
Space Rate	\$0.0132	\$0.0000	\$0.0132
Injection Rate	\$0.0102		\$0.0102
Withdrawal Rate	\$0.0936		\$0.0936
Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619

3.25%

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective  
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\  
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L	1.01%						
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L	0.95%						
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%



- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Trunkline

**Twelfth Revised Sheet No. 10 : Effective**  
**Superseding: Eleventh Revised Sheet No. 10**

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt (1)	Adjustment Sec. 24 (2)	Maximum Rate Per Dt (3)	Minimum Rate Per Dt (4)	Fuel Reimbursement (5)
<b>RATE SCHEDULE FT</b>					
-----					
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.55 % (2)
- Ovrerrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.21 % (2)
- Ovrerrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.32 % (2)
- Ovrerrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.05 % (2)
- Ovrerrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.36 % (2)
- Ovrerrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.02 % (2)
- Ovrerrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.13 % (2)
- Ovrerrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (2)
- Ovrerrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					

Trunkline

- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.75 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.20 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0016

(2) Fuel reimbursement for backhauls is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0018

(2) Fuel reimbursement for backhauls is 0.41%

(3) Maximum firm volumetric rate applicable for capacity release

**Atmos Energy Corporation**

**Basis for Indexed Gas Cost**

For the Quarter of February 2007 - April 2007  
2006-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2007 - April 2007 during the period December 20, 2006 through December 29, 2006 which are listed below:

	Feb-07 (\$/MMBTU)	Mar-07 (\$/MMBTU)	Apr-07 (\$/MMBTU)
Wednesday 12/20/06	6.949	7.014	7.034
Thursday 12/21/06	6.980	7.063	7.096
Friday 12/22/06	6.810	6.880	6.925
Tuesday 12/26/06	6.333	6.418	6.508
Wednesday 12/27/06	6.142	6.257	6.357
Thursday 12/28/06	6.248	6.392	6.482
Friday 12/29/06	6.299	6.503	6.603
	<u>\$6.537</u>	<u>\$6.647</u>	<u>\$6.715</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of Feb 2007 - April 2007 will settle at 6.591 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

**Atmos Energy Corporation**  
**Kentucky Division**  
**For the Month of November, 2006**

<u>For Kentucky customers served in:</u>		<u>Indexed 1</u> Cash-out Price	<u>Transport</u> Charge 2, 3	<u>WKG</u> Cash-out Price
A. Texas Gas:				
Zone 2 Area	100% of Index Price	\$7.3880	+ \$0.0476	= \$7.4356
	90% of Index Price	6.6492	+ 0.0476	= 6.6968
	80% of Index Price	5.9104	+ 0.0476	= 5.9580
Zone 3 Area	100% of Index Price	\$7.3880	+ \$0.0506	= \$7.4386
	90% of Index Price	6.6492	+ 0.0506	= 6.6998
	80% of Index Price	5.9104	+ 0.0506	= 5.9610
Zone 4 Area	100% of Index Price	\$7.3880	+ \$0.0630	= \$7.4510
	90% of Index Price	6.6492	+ 0.0630	= 6.7122
	80% of Index Price	5.9104	+ 0.0630	= 5.9734
B. Tennessee Gas:				
Zone 2 Area	100% of Index Price	\$6.8875	+ \$0.0880	= \$6.9755
	90% of Index Price	6.1988	+ 0.0880	= 6.2868
	80% of Index Price	5.5100	+ 0.0880	= 5.5980

<sup>1</sup> Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

<sup>2</sup> Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

<sup>3</sup> Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation  
 Estimated Weighted Average Cost of Gas  
 February-07 Through April-07

	February-07			March-07			April-07			Total
	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value	
Texas Gas										
Trunkline										
Tennessee Gas										
TX Gas Storage										
TN Gas Storage										
WKG Storage										
Midwestern										

(This information has been filed under a Petition for Confidentiality)

MACOGS

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

**RECEIVED**  
JAN 11 2007  
PUBLIC SERVICE  
COMMISSION

**In the Matter of:**

<b>REVISED GAS COST ADJUSTMENT</b>	)	<b>CASE NO.</b>
<b>FILING OF</b>	)	<b>2006 - 00568</b>
<b>ATMOS ENERGY CORPORATION</b>	)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION  
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on February 1, 2007. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following attachment contains information which requires confidential treatment:

The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the



attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

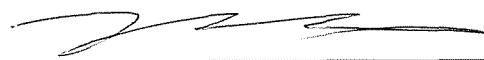
7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this ~~22<sup>nd</sup>~~ day of December, 2006.

*9TH Day of January, 2007.*



Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

Douglas Walther  
Atmos Energy Corporation  
P.O. Box 650250  
Dallas, Texas 75265

John N. Hughes  
124 W. Todd Street  
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation