



December 27, 2006

RECEIVED
DEC 28 2006
PUBLIC SERVICE
COMMISSION

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2006-00568

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2006-00568. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

DEC 28 2006

PUBLIC SERVICE
COMMISSION

In the Matter of:

| | | |
|---------------------------------|---|----------------------|
| GAS COST ADJUSTMENT |) | CASE NO. |
| FILING OF |) | 2006 - 00 568 |
| ATMOS ENERGY CORPORATION |) | |

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on February 1, 2007. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following three attachments contain information which requires confidential treatment.
 - a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
 - b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.
 - c. The attached Exhibit E relates to Atmos' PBRRF. Exhibit E contains detailed information concerning gas supply contract, including commodity costs, demand and transportation charges, reservation fees, etc. on specifically identified pipelines.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for

which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 22nd day of December, 2006.

Mark R. Hutchinson
1700 Frederica Street
Suite 201
Owensboro, Kentucky 42301

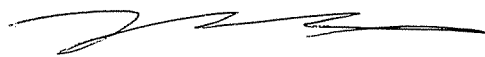
Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 22nd day of December, 2006.



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611 Frederica Street
Owensboro, Kentucky 42301

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COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

DEC 28 2006

PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2006 - 00568

NOTICE

QUARTERLY FILING

For The Period

February 1, 2007 - April 30, 2007

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

December 27, 2006

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Twentieth Revised Sheet No. 4, Twentieth Revised Sheet No. 5 and Twentieth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2007.

The Gas Cost Adjustment (GCA) for firm sales service is \$9.6014 per Mcf, \$8.7281 per Mcf for high load factor firm sales service, and \$8.7281 per Mcf for interruptible sales service. The supporting calculations for the Twentieth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D - Correction Factor (CF) Calculation
- Exhibit E - Performance Based Rate Factor (PBRRF)
- Exhibit F - LVS Pricing Calculation

Since the Company's last GCA filing, Case No. 2006-00428, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter February 2007 through April 2007, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$8.4944 MMBtu for the quarter February 2007 through April 2007, as compared to \$8.0540 per MMBtu used for the quarter of November 2006 through January 2007.
3. The Company's notice sets out a new Correction Factor of \$0.0551 per Mcf, which will remain in effect until at least April 30, 2007.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of October 31, 2006. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Twentieth Revised Sheet No. 5; and Twentieth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2007.

DATED at Dallas Texas, this 27th Day of December, 2006.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

| Current Rate Summary | | | | | | | | | | | | |
|--|---------------------|---------------------------|--------------------|-----------|-------------------------------|------------------|--------|------------------------------|---|--------|---------|-----------|
| Case No. 2006-00000 | | | | | | | | | | | | |
| <u>Firm Service</u> | | | | | | | | | | | | |
| Base Charge: | | | | | | | | | | | | |
| Residential | - | \$7.50 | per meter | per month | | | | | | | | |
| Non-Residential | - | 20.00 | per meter | per month | | | | | | | | |
| Carriage (T-4) | - | 220.00 | per delivery point | per month | | | | | | | | |
| Transportation Administration Fee | - | 50.00 | per customer | per meter | | | | | | | | |
| | | | | | | | | | | | | |
| <u>Rate per Mcf²</u> | | <u>Sales (G-1)</u> | | | <u>Transport (T-2)</u> | | | <u>Carriage (T-4)</u> | | | | |
| First | 300 ¹ | Mcf | @ | 10.7914 | per Mcf | @ | 2.2472 | per Mcf | @ | 1.1900 | per Mcf | (I, N, N) |
| Next | 14,700 ¹ | Mcf | @ | 10.2604 | per Mcf | @ | 1.7162 | per Mcf | @ | 0.6590 | per Mcf | (I, N, N) |
| Over | 15,000 | Mcf | @ | 10.0314 | per Mcf | @ | 1.4872 | per Mcf | @ | 0.4300 | per Mcf | (I, N, N) |
| | | | | | | | | | | | | |
| <u>High Load Factor Firm Service</u> | | | | | | | | | | | | |
| HLF demand charge/Mcf | @ | 4.5576 | | @ | 4.5576 | per Mcf of daily | | | | | (N) | |
| | | | | | | Contract Demand | | | | | | |
| | | | | | | | | | | | | |
| <u>Rate per Mcf²</u> | | <u>Sales (G-1)</u> | | | <u>Transport (T-2)</u> | | | <u>Carriage (T-4)</u> | | | | |
| First | 300 ¹ | Mcf | @ | 9.9181 | per Mcf | @ | 1.3739 | per Mcf | | | | (I, N) |
| Next | 14,700 ¹ | Mcf | @ | 9.3871 | per Mcf | @ | 0.8429 | per Mcf | | | | (I, N) |
| Over | 15,000 | Mcf | @ | 9.1581 | per Mcf | @ | 0.6139 | per Mcf | | | | (I, N) |
| | | | | | | | | | | | | |
| <u>Interruptible Service</u> | | | | | | | | | | | | |
| Base Charge | | | | | | | | | | | | |
| | - | \$220.00 | per delivery point | per month | | | | | | | | |
| Transportation Administration Fee | - | 50.00 | per customer | per meter | | | | | | | | |
| | | | | | | | | | | | | |
| <u>Rate per Mcf²</u> | | <u>Sales (G-2)</u> | | | <u>Transport (T-2)</u> | | | <u>Carriage (T-3)</u> | | | | |
| First | 15,000 ¹ | Mcf | @ | 9.2581 | per Mcf | @ | 0.7139 | per Mcf | @ | 0.5300 | per Mcf | (I, N, N) |
| Over | 15,000 | Mcf | @ | 9.0872 | per Mcf | @ | 0.5430 | per Mcf | @ | 0.3591 | per Mcf | (I, N, N) |
| | | | | | | | | | | | | |
| ¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. | | | | | | | | | | | | |
| ² DSM, GRI and MLR Riders may also apply, where applicable. | | | | | | | | | | | | |

ISSUED: December 27, 2006

Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

| Current Gas Cost Adjustments | | | |
|---|---------------------|-----------------------------|-------------------|
| Case No. 2006-00000 | | | |
| <u>Applicable</u> | | | |
| For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). | | | |
| Gas Charge = GCA | | | |
| GCA = EGC + CF + RF + PBRRF | | | |
| <u>Gas Cost Adjustment Components</u> | <u>G - 1</u> | <u>HLF G - 1</u> | <u>G-2</u> |
| EGC (Expected Gas Cost Component) | 9.5516 | 8.6783 | 8.6783 |
| CF (Correction Factor) | 0.0551 | 0.0551 | 0.0551 |
| RF (Refund Adjustment) | (0.0554) | (0.0554) | (0.0554) |
| PBRRF (Performance Based Rate Recovery Factor) | <u>0.0501</u> | <u>0.0501</u> | <u>0.0501</u> |
| GCA (Gas Cost Adjustment) | <u>\$9.6014</u> | <u>\$8.7281</u> | <u>\$8.7281</u> |

(I, I, I)
(I, I, I)
(N, N, N)
(I, I, I)
(I, I, I)

ISSUED: December 27, 2006

Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

| Current Transportation and Carriage | | | | | | | | | | | |
|---|----------|---------------------|-----|--------------------------|----------|---------------------------|----------|-------------------------|----------|-------------------------------------|-----|
| Case No. 2006-00000 | | | | | | | | | | | |
| Case No. 2004-00398 | | | | | | | | | | | |
| The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows: | | | | | | | | | | | |
| System Lost and Unaccounted gas percentage: | | | | | | | | | | 1.38% | |
| | | | | <u>Simple Margin</u> | | <u>Non- Commodity</u> | | <u>Gross Margin</u> | | | |
| <u>Transportation Service (T-2)¹</u> | | | | | | | | | | | |
| a) <u>Firm Service</u> | | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$1.0572 | = | \$2.2472 | per Mcf | (N) |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 1.0572 | = | 1.7162 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.0572 | = | 1.4872 | per Mcf | (N) |
| b) <u>High Load Factor Firm Service (HLF)</u> | | | | | | | | | | | |
| | Demand | | | @ | \$0.0000 | + | 4.5576 | = | \$4.5576 | per Mcf of daily contract demand | (N) |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.1839 | = | \$1.3739 | per Mcf | (N) |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 0.1839 | = | 0.8429 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.1839 | = | 0.6139 | per Mcf | (N) |
| c) <u>Interruptible Service</u> | | | | | | | | | | | |
| | First | 15,000 ² | Mcf | @ | \$0.5300 | + | \$0.1839 | = | \$0.7139 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.1839 | = | 0.5430 | per Mcf | (N) |
| <u>Carriage Service³</u> | | | | | | | | | | | |
| <u>Firm Service (T-4)</u> | | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | (N) |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 0.0000 | = | 0.6590 | per Mcf | (N) |
| | All over | 15,000 ² | Mcf | @ | 0.4300 | + | 0.0000 | = | 0.4300 | per Mcf | (N) |
| <u>Interruptible Service (T-3)</u> | | | | | | | | | | | |
| | First | 15,000 ² | Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.0000 | = | 0.3591 | per Mcf | (N) |
| ¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. | | | | | | | | | | | |
| ² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. | | | | | | | | | | | |
| ³ Excludes standby sales service. | | | | | | | | | | | |

ISSUED: December 27, 2006

Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Exhibit A
Page 1 of 5

| Line No. | Description | Case No. | | Difference |
|----------|---|------------|------------|------------|
| | | 2006-00428 | 2006-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>G-1</u> | | | |
| 2 | | | | |
| 3 | <u>Commodity Charge (Base Rate per Case No. 99-070):</u> | | | |
| 4 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 5 | Next 14,700 Mcf | 0.6590 | 0.6590 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.4300 | 0.4300 | 0.0000 |
| 7 | | | | |
| 8 | <u>Gas Cost Adjustment Components</u> | | | |
| 9 | EGC (Expected Gas Cost): | | | |
| 10 | Commodity | 8.0540 | 8.4944 | 0.4404 |
| 11 | Demand | 1.0572 | 1.0572 | 0.0000 |
| 12 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 13 | Transition Costs | 0.0000 | 0.0000 | 0.0000 |
| 14 | Total EGC | 9.1112 | 9.5516 | 0.4404 |
| 15 | Less: BCOG (Base Cost of Gas) | 0.0000 | 0.0000 | 0.0000 |
| 16 | CF (Correction Factor) | (0.3088) | 0.0551 | 0.3639 |
| 17 | RF (Refund Adjustment) | (0.0554) | (0.0554) | 0.0000 |
| 18 | PBRRF (Performance Based Rate Recovery Factor) | 0.0399 | 0.0501 | 0.0102 |
| 19 | GCA (Gas Cost Adjustment) | 8.7869 | 9.6014 | 0.8145 |
| 20 | Total Billing Cost of Gas | 8.7869 | 9.6014 | 0.8145 |
| 21 | | | | |
| 22 | <u>Commodity Charge (GCA included):</u> | | | |
| 23 | First 300 Mcf | 9.9769 | 10.7914 | 0.8145 |
| 24 | Next 14,700 Mcf | 9.4459 | 10.2604 | 0.8145 |
| 25 | Over 15,000 Mcf | 9.2169 | 10.0314 | 0.8145 |
| 26 | | | | |
| 27 | <u>HLF (High Load Factor)</u> | | | |
| 28 | | | | |
| 29 | <u>Commodity Charge (Base Rate per Case No. 99-070):</u> | | | |
| 30 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 31 | Next 14,700 Mcf | 0.6590 | 0.6590 | 0.0000 |
| 32 | Over 15,000 Mcf | 0.4300 | 0.4300 | 0.0000 |
| 33 | | | | |
| 34 | <u>Gas Cost Adjustment Components</u> | | | |
| 35 | EGC (Expected Gas Cost): | | | |
| 36 | Commodity | 8.0540 | 8.4944 | 0.4404 |
| 37 | Demand | 0.1839 | 0.1839 | 0.0000 |
| 38 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 39 | Transition Costs | 0.0000 | 0.0000 | 0.0000 |
| 40 | Total EGC | 8.2379 | 8.6783 | 0.4404 |
| 41 | Less: BCOG (Base Cost of Gas) | 0.0000 | 0.0000 | 0.0000 |
| 42 | CF (Correction Factor) | (0.3088) | 0.0551 | 0.3639 |
| 43 | RF (Refund Adjustment) | (0.0554) | (0.0554) | 0.0000 |
| 44 | PBRRF (Performance Based Rate Recovery Factor) | 0.0399 | 0.0501 | 0.0102 |
| 45 | GCA (Gas Cost Adjustment) | 7.9136 | 8.7281 | 0.8145 |
| 46 | Total Cost of Gas to Bill (excludes MDQ Demand) | 7.9136 | 8.7281 | 0.8145 |
| 47 | | | | |
| 48 | <u>Commodity Charge (GCA included):</u> | | | |
| 49 | First 300 Mcf | 9.1036 | 9.9181 | 0.8145 |
| 50 | Next 14,700 Mcf | 8.5726 | 9.3871 | 0.8145 |
| 51 | Over 15,000 Mcf | 8.3436 | 9.1581 | 0.8145 |
| 52 | | | | |
| 53 | <u>HLF Demand</u> | | | |
| 54 | Contract Demand Factor | 4.5576 | 4.5576 | 0.0000 |

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Sales Service

| Line No. | Description | Case No. | | Difference | |
|----------|--|------------|------------|-------------|----------|
| | | 2006-00428 | 2006-00000 | | |
| | | \$/Mcf | \$/Mcf | \$/Mcf | |
| 1 | <u>G-2</u> | | | | |
| 2 | | | | | |
| 3 | <u>Commodity Charge (Base Rate per Case No. 99-070):</u> | | | | |
| 4 | First 15,000 Mcf | 0.5300 | 0.5300 | 0.0000 | |
| 5 | Over 15,000 Mcf | 0.3591 | 0.3591 | 0.0000 | |
| 6 | | | | | |
| 7 | <u>Gas Cost Adjustment Components</u> | | | | |
| 8 | Expected Gas Cost (EGC): | | | | |
| 9 | Commodity | 8.0540 | 8.4944 | 0.4404 | |
| 10 | Demand | 0.1839 | 0.1839 | 0.0000 | |
| 11 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 | |
| 12 | Transition Costs | 0.0000 | 0.0000 | 0.0000 | |
| 13 | Total EGC | 8.2379 | 8.6783 | 0.4404 | |
| 14 | Less: Base Cost of Gas (BCOG) | 0.0000 | 0.0000 | 0.0000 | |
| 15 | Correction Factor (CF) | (0.3088) | 0.0551 | 0.3639 | |
| 16 | Refund Adjustment (RF) | (0.0554) | (0.0554) | 0.0000 | |
| 17 | Performance Based Rate Recovery Factor (PBRRF) | 0.0399 | 0.0501 | 0.0102 | |
| 18 | Gas Cost Adjustment (GCA) | 7.9136 | 8.7281 | 0.8145 | |
| 19 | Total Cost of Gas to Bill | 7.9136 | 8.7281 | 0.8145 | |
| 20 | | | | | |
| 21 | <u>Commodity Charge (GCA included):</u> | | | | |
| 22 | First 15,000 Mcf | 8.4436 | 9.2581 | 0.8145 | |
| 23 | Over 15,000 Mcf | 8.2727 | 9.0872 | 0.8145 | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | <u>Monthly Refund Factor</u> | | | | |
| 27 | | Effective | | | |
| 28 | Case No. | Date | G - 1 | G - 1 / HLF | G - 2 |
| 29 | 1 - 1999-070 L | 07/01/01 | 0.0000 | 0.0000 | 0.0000 |
| 30 | 2 - 1999-070 M | 08/01/01 | 0.0000 | 0.0000 | 0.0000 |
| 31 | 3 - 1999-070 N | 10/01/01 | 0.0000 | 0.0000 | 0.0000 |
| 32 | 4 - 1999-070 O | 11/01/01 | (0.0019) | (0.0019) | (0.0019) |
| 33 | 5 - 1999-070 P | 05/03/02 | 0.0000 | 0.0000 | 0.0000 |
| 34 | 6 - 2002-00251 | 08/01/02 | (0.0095) | (0.0095) | (0.0019) |
| 35 | 7 - 2002-00359 | 11/01/02 | (0.1574) | (0.1574) | (0.0391) |
| 36 | 8 - 2003-00377 | 11/01/03 | (0.0006) | (0.0006) | (0.0006) |
| 37 | 9 - 2004-00269 | 08/01/04 | (0.0048) | (0.0048) | (0.0048) |
| 38 | 10 - 2005-00399 | 11/01/05 | (0.0017) | (0.0017) | (0.0017) |
| 39 | 11 - 2006-00000 | 11/01/06 | (0.0554) | (0.0554) | (0.0554) |
| 40 | 12 - | | | | |
| 41 | | | | | |
| 42 | Total Supplier Refund Adjustment (RF) | | (0.0554) | (0.0554) | (0.0554) |
| 43 | | | | | |

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

| Line No. | Description | Case No. | | Difference |
|----------|---|---------------|---------------|---------------|
| | | 2006-00428 | 2006-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>T-2 \ G-1</u> | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | <u>Simple Margin (Base Rate per Case No. 99-070):</u> | | | |
| 5 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 6 | Next 14,700 Mcf | 0.6590 | 0.6590 | 0.0000 |
| 7 | Over 15,000 Mcf | 0.4300 | 0.4300 | 0.0000 |
| 8 | | | | |
| 9 | <u>Non-Commodity Components:</u> | | | |
| 10 | Demand | 1.0572 | 1.0572 | 0.0000 |
| 11 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 12 | Transition Costs | 0.0000 | 0.0000 | 0.0000 |
| 13 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 14 | Total | <u>1.0572</u> | <u>1.0572</u> | <u>0.0000</u> |
| 15 | | | | |
| 16 | <u>Gross Margin:</u> | | | |
| 17 | First 300 Mcf | 2.2472 | 2.2472 | 0.0000 |
| 18 | Next 14,700 Mcf | 1.7162 | 1.7162 | 0.0000 |
| 19 | Over 15,000 Mcf | 1.4872 | 1.4872 | 0.0000 |
| 20 | | | | |
| 21 | <u>T-2\G-1\HLF</u> | | | |
| 22 | | | | |
| 23 | <u>Simple Margin (Base Rate per Case No. 99-070):</u> | | | |
| 24 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 25 | Next 14,700 Mcf | 0.6590 | 0.6590 | 0.0000 |
| 26 | Over 15,000 Mcf | 0.4300 | 0.4300 | 0.0000 |
| 27 | | | | |
| 28 | <u>Non-Commodity Components:</u> | | | |
| 29 | Demand | 0.1839 | 0.1839 | 0.0000 |
| 30 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 31 | Transition Costs | 0.0000 | 0.0000 | 0.0000 |
| 32 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 33 | Total | <u>0.1839</u> | <u>0.1839</u> | <u>0.0000</u> |
| 34 | | | | |
| 35 | <u>Gross Margin (Excluding HLF Demand):</u> | | | |
| 36 | First 300 Mcf | 1.3739 | 1.3739 | 0.0000 |
| 37 | Next 14,700 Mcf | 0.8429 | 0.8429 | 0.0000 |
| 38 | Over 15,000 Mcf | 0.6139 | 0.6139 | 0.0000 |
| 39 | | | | |
| 40 | <u>HLF Demand</u> | | | |
| 41 | Contract Demand Factor | 4.5576 | 4.5576 | 0.0000 |
| 42 | | | | |

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Transportation Service

| Line No. | Description | Case No. | | Difference |
|----------|---|------------|------------|------------|
| | | 2006-00428 | 2006-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | Carriage Service | | | |
| 2 | | | | |
| 3 | Firm Service (T-4) | | | |
| 4 | <u>Simple Margin (Base Rate per Case No. 99-070):</u> | | | |
| 5 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 6 | Next 14,700 Mcf | 0.6590 | 0.6590 | 0.0000 |
| 7 | Over 15,000 Mcf | 0.4300 | 0.4300 | 0.0000 |
| 8 | | | | |
| 9 | <u>Non-Commodity Components:</u> | | | |
| 11 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 13 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 14 | Total | 0.0000 | 0.0000 | 0.0000 |
| 15 | | | | |
| 16 | <u>Gross Margin:</u> | | | |
| 17 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 18 | Next 14,700 Mcf | 0.6590 | 0.6590 | 0.0000 |
| 19 | Over 15,000 Mcf | 0.4300 | 0.4300 | 0.0000 |
| 20 | | | | |

Comparison of Current and Previous Cases
Interruptible Transportation and Carriage Service

| Line No. | Description | Case No. | | Difference |
|----------|--|------------|------------|------------|
| | | 2006-00428 | 2006-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>General Transportation (T-2)</u> | | | |
| 2 | | | | |
| 3 | <u>Interruptible Service (G-2)</u> | | | |
| 4 | <u>Simple Margin (Base Rate per Case No. 99-070):</u> | | | |
| 5 | First 15,000 Mcf | 0.5300 | 0.5300 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.3591 | 0.3591 | 0.0000 |
| 7 | | | | |
| 8 | <u>Non-Commodity Components:</u> | | | |
| 9 | Demand | 0.1839 | 0.1839 | 0.0000 |
| 10 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 11 | Transition Costs | 0.0000 | 0.0000 | 0.0000 |
| 12 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 13 | Total | 0.1839 | 0.1839 | 0.0000 |
| 14 | | | | |
| 15 | <u>Gross Margin:</u> | | | |
| 16 | First 15,000 Mcf | 0.7139 | 0.7139 | 0.0000 |
| 17 | Over 15,000 Mcf | 0.5430 | 0.5430 | 0.0000 |
| 18 | | | | |
| 19 | <u>Carriage Service</u> | | | |
| 20 | | | | |
| 21 | <u>Carriage Service (T-3)</u> | | | |
| 22 | <u>Simple Margin (Base Rate per Case No. 99-070):</u> | | | |
| 23 | First 15,000 Mcf | 0.5300 | 0.5300 | 0.0000 |
| 24 | Over 15,000 Mcf | 0.3591 | 0.3591 | 0.0000 |
| 25 | | | | |
| 26 | <u>Non-Commodity Components:</u> | | | |
| 28 | Take-Or-Pay | 0.0000 | 0.0000 | 0.0000 |
| 30 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 31 | Total | 0.0000 | 0.0000 | 0.0000 |
| 32 | | | | |
| 33 | <u>Gross Margin:</u> | | | |
| 34 | First 15,000 Mcf | 0.5300 | 0.5300 | 0.0000 |
| 35 | Over 15,000 Mcf | 0.3591 | 0.3591 | 0.0000 |
| 36 | | | | |

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Texas Gas

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) Non-Commodity | | (5) |
|----------|--------------------------------------|------------------|-----------------------|------------------|-------------------|--------------|------------------------|
| | | | Annual Units MMBtu | Rate \$/MMBtu | Total \$ | Demand \$ | Transition Costs \$ |
| 1 | Zone 1 to Zone 3 | | | | | | |
| 2 | FT Contract # | 3355 | 2,344,395 | | | | |
| 3 | Base Rate | 24 | | 0.2194 | 514,360 | 514,360 | |
| 4 | GSR | 24 | | 0.0000 | 0 | | 0 |
| 5 | TCA Adjustment | 24 | | 0.0000 | 0 | 0 | |
| 6 | Unrec TCA Surch | 24 | | 0.0000 | 0 | 0 | |
| 7 | ISS Credit | 24 | | 0.0000 | 0 | 0 | |
| 8 | Misc Rev Cr Adj | 24 | | 0.0000 | 0 | 0 | |
| 9 | GRI | 24 | | 0.0000 | 0 | 0 | |
| 6 | | | | | | | |
| 7 | Total Zone 1 to Zone 3 | | 2,344,395 | | 514,360 | 514,360 | 0 |
| 8 | | | | | | | |
| 9 | SL to Zone 4 | | | | | | |
| 10 | NNS Contract # | N0410 | 3,320,769 | | | | |
| 11 | Base Rate | 20 | | 0.4190 | 1,391,402 | 1,391,402 | |
| 12 | GSR | 20 | | 0.0000 | 0 | | 0 |
| 13 | TCA Adjustment | 20 | | 0.0000 | 0 | 0 | |
| 14 | Unrec TCA Surch | 20 | | 0.0000 | 0 | 0 | |
| 15 | ISS Credit | 20 | | 0.0000 | 0 | 0 | |
| 16 | Misc Rev Cr Adj | 20 | | 0.0000 | 0 | 0 | |
| 17 | GRI | 20 | | 0.0000 | 0 | 0 | |
| 18 | | | | | | | |
| 19 | FT Contract # | 3819 | 1,277,500 | | | | |
| 20 | Base Rate | 24 | | 0.3142 | 401,391 | 401,391 | |
| 21 | GSR | 24 | | 0.0000 | 0 | | 0 |
| 22 | TCA Adjustment | 24 | | 0.0000 | 0 | 0 | |
| 23 | Unrec TCA Surch | 24 | | 0.0000 | 0 | 0 | |
| 24 | ISS Credit | 24 | | 0.0000 | 0 | 0 | |
| 25 | Misc Rev Cr Adj | 24 | | 0.0000 | 0 | 0 | |
| 26 | GRI | 24 | | 0.0000 | 0 | 0 | |
| 27 | | | | | | | |
| 28 | Total SL to Zone 4 | | 4,598,269 | | 1,792,793 | 1,792,793 | 0 |
| 29 | | | | | | | |
| 30 | Total SL to Zone 2 | | 12,617,673 | | 3,896,336 | 3,896,336 | 0 |
| 31 | Total SL to Zone 3 | | 30,610,980 | | 10,517,070 | 10,517,070 | 0 |
| 32 | Total Zone 1 to Zone 3 | | 2,344,395 | | 514,360 | 514,360 | 0 |
| 33 | | | | | | | |
| 34 | Total Texas Gas | | 50,171,317 | | 16,720,559 | 16,720,559 | 0 |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | Vendor Reservation Fees (Fixed) | | | | 0 | 0 | |
| 38 | | | | | | | |
| 39 | TOP & Direct Billed Transition costs | | | | 0 | | |
| 40 | | | | | | | |
| 41 | Total Texas Gas Area Non-Commodity | | | | 16,720,559 | 16,720,559 | 0 |
| 42 | | | | | | | |
| 43 | | | | | | | |

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) Non-Commodity | | (5) |
|----------|----------------------|------------------|--------------|----------|-------------------|---------|------------------|
| | | | Annual Units | Rate | Total | Demand | Transition Costs |
| | | | MMbtu | \$/MMbtu | \$ | \$ | \$ |
| 1 | 0 to Zone 2 | | | | | | |
| 2 | FT-G Contract # | 2546.1 | 12,844 | 9.0600 | | | |
| 3 | Base Rate | 23B | | 9.0600 | 116,367 | 116,367 | |
| 4 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 5 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 6 | | | | | | | |
| 7 | FT-G Contract # | 2548.1 | 4,363 | 9.0600 | | | |
| 8 | Base Rate | 23B | | 9.0600 | 39,529 | 39,529 | |
| 9 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 10 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 11 | | | | | | | |
| 12 | FT-G Contract # | 2550.1 | 5,739 | 9.0600 | | | |
| 13 | Base Rate | 23B | | 9.0600 | 51,995 | 51,995 | |
| 14 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 15 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 16 | | | | | | | |
| 17 | FT-G Contract # | 2551.1 | 4,447 | 9.0600 | | | |
| 18 | Base Rate | 23B | | 9.0600 | 40,290 | 40,290 | |
| 19 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 20 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | Total Zone 0 to 2 | | 27,393 | | 248,181 | 248,181 | 0 |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) Non-Commodity | | (5) |
|----------|---|------------------|-----------------------|------------------|-------------------|--------------|------------------------|
| | | | Annual Units MMbtu | Rate \$/MMbtu | Total \$ | Demand \$ | Transition Costs \$ |
| 1 | 1 to Zone 2 | | | | | | |
| 2 | FT-G Contract # | 2546 | 114,156 | 7.6200 | | | |
| 3 | Base Rate | 23B | | 7.6200 | 869,869 | 869,869 | |
| 4 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 5 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 6 | | | | | | | |
| 7 | FT-G Contract # | 2548 | 44,997 | 7.6200 | | | |
| 8 | Base Rate | 23B | | 7.6200 | 342,877 | 342,877 | |
| 9 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 10 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 11 | | | | | | | |
| 12 | FT-G Contract # | 2550 | 59,741 | 7.6200 | | | |
| 13 | Base Rate | 23B | | 7.6200 | 455,226 | 455,226 | |
| 14 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 15 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 16 | | | | | | | |
| 17 | FT-G Contract # | 2551 | 45,058 | 7.6200 | | | |
| 18 | Base Rate | 23B | | 7.6200 | 343,342 | 343,342 | |
| 19 | Settlement Surcharge | 23B | | 0.0000 | 0 | | 0 |
| 20 | PCB Adjustment | 23B | | 0.0000 | 0 | | 0 |
| 21 | | | | | | | |
| 22 | Total Zone 1 to 2 | | 263,952 | | 2,011,314 | 2,011,314 | 0 |
| 23 | | | | | | | |
| 24 | Total Zone 0 to 2 | | 27,393 | | 248,181 | 248,181 | 0 |
| 25 | | | | | | | |
| 26 | Total Zone 1 to 2 and Zone 0 to 2 | | 291,345 | | 2,259,495 | 2,259,495 | 0 |
| 27 | | | | | | | |
| 28 | Gas Storage | | | | | | |
| 29 | Production Area: | | | | | | |
| 30 | Demand | 27 | 34,968 | 2.0200 | 70,635 | 70,635 | |
| 31 | Space Charge | 27 | 4,916,148 | 0.0248 | 121,920 | 121,920 | |
| 32 | Market Area: | | | | | | |
| 33 | Demand | 27 | 237,408 | 1.1500 | 273,019 | 273,019 | |
| 34 | Space Charge | 27 | 10,846,308 | 0.0185 | 200,657 | 200,657 | |
| 35 | Total Storage | | | | 666,231 | 666,231 | |
| 36 | | | | | | | |
| 37 | Vendor Reservation Fees (Fixed) | | | | 0 | 0 | |
| 38 | | | | | | | |
| 39 | TOP & Direct Billed Transition costs | | | | 0 | 0 | 0 |
| 40 | | | | | | | |
| 41 | Total Tennessee Gas Area FT-G Non-Commodity | | | | 2,925,726 | 2,925,726 | 0 |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | | | | | | | |
| 51 | | | | | | | |

Atmos Energy Corporation
 Expected Gas Cost - Commodity
 Purchases in Texas Gas Service Area

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) | (4) |
|----------|-------------------------------|------------------|-------|---------|---------------|-----------|
| | | | Mcf | MMbtu | Rate \$/MMbtu | Total \$ |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | <u>Firm Transportation</u> | | | 91,000 | | |
| 8 | Indexed Gas Cost | | | | 7.1130 | 647,283 |
| 9 | Base (Weighted on MDQs) | 25 | | | 0.0439 | 3,995 |
| 10 | TCA Adjustment | 25 | | | 0.0000 | 0 |
| 11 | Unrecovered TCA Surcharge | 25 | | | 0.0000 | 0 |
| 12 | Cash-out Adjustment | 25 | | | 0.0000 | 0 |
| 13 | GRI | 25 | | | 0.0000 | 0 |
| 14 | ACA | 25 | | | 0.0016 | 146 |
| 15 | Fuel and Loss Retention @ | 36 | 1.73% | | 0.1252 | 11,393 |
| 16 | | | | | 7.2837 | 662,817 |
| 17 | <u>No Notice Storage</u> | | | | | |
| 18 | Net (Injections)/Withdrawals | | | 340,681 | | |
| 19 | Indexed Gas Cost | | | | 7.1130 | 2,423,264 |
| 20 | Commodity (Zone 3) | 20 | | | 0.0506 | 17,238 |
| 21 | Fuel and Loss Retention @ | 36 | 3.17% | | 0.2329 | 79,345 |
| 22 | | | | | 7.3965 | 2,519,847 |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | Total Purchases in Texas Area | | | 431,681 | 7.3727 | 3,182,664 |

Used to allocate transportation non-commodity

| Line No. | Description | Annualized | | Commodity | |
|----------|----------------------|---------------|------------|-----------------|------------------|
| | | MDQs in MMbtu | Allocation | Charge \$/MMbtu | Weighted Average |
| 32 | <u>Texas Gas</u> | | | | |
| 33 | SL to Zone 2 | 12,617,673 | 25.15% | \$0.0399 | \$ 0.0100 |
| 34 | SL to Zone 3 | 30,610,980 | 61.01% | 0.0445 | 0.0271 |
| 35 | 1 to Zone 3 | 2,344,395 | 4.67% | 0.0422 | 0.0020 |
| 36 | SL to Zone 4 | 4,598,269 | 9.17% | 0.0528 | 0.0048 |
| 37 | Total | 50,171,317 | 100.00% | | \$ 0.0439 |
| 38 | | | | | |
| 39 | <u>Tennessee Gas</u> | | | | |
| 40 | 0 to Zone 2 | 27,393 | 9.40% | 0.0880 | \$ 0.0083 |
| 41 | 1 to Zone 2 | 263,952 | 90.60% | 0.0776 | 0.0703 |
| 42 | Total | 291,345 | 100.00% | | \$ 0.0786 |
| 43 | | | | | |

Atmos Energy Corporation
 Expected Gas Cost
 Trunkline Gas

| Commodity | | (1) | (2) | (3) | (4) | |
|-----------|----------------------------|------------------|-----------|---------|---------------|------------------|
| Line No. | Description | Tariff Sheet No. | Purchases | | Rate | Total |
| | | | Mcf | MMbtu | \$/MMbtu | \$ |
| 1 | <u>Firm Transportation</u> | | | | | |
| 2 | Expected Volumes | | | 219,500 | | |
| 3 | Indexed Gas Cost | | | | 7.1130 | 1,561,304 |
| 4 | Base Commodity | | | | 0.0213 | 4,675 |
| 5 | GRI | 10 | | | - | 0 |
| 6 | ACA | 10 | | | 0.0016 | 351 |
| 7 | Fuel and Loss Retention | 10 | 0.13% | | 0.0093 | 2,041 |
| 8 | | | | | <u>7.1452</u> | <u>1,568,371</u> |
| 9 | | | | | | |
| 10 | | | | | | |

Non-Commodity

| Line No. | Description | (1) Tariff Sheet No. | (2) Annual Units MMbtu | (3) (4) (5) Non-Commodity | | | (6) Transition Costs \$ |
|----------|------------------------------------|-------------------------|------------------------------|------------------------------|--------------------|---------------------|-------------------------------|
| | | | | (3) Rate \$/MMbtu | (4) Total \$ | (5) Demand \$ | |
| 11 | FT-G Contract # 014573 | | 87,475 | | | | |
| 12 | Discount Rate on MDQs | | | 7.2000 | 629,820 | 629,820 | |
| 13 | | | | | | | |
| 14 | | | 92,125 | | | | |
| 15 | GRI Surcharge | 10 | | | 0 | - | |
| 16 | | | | | | | |
| 17 | Reservation Fee | | | | - | - | |
| 18 | | | | | | | |
| 19 | Total Trunkline Area Non-Commodity | | | | <u>629,820</u> | <u>629,820</u> | |
| 20 | | | | | | | |
| 21 | | | | | | | |

| Line No. | (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------------------|---------------------|---|------------------------|------------------------------|------------------|
| 1 | <u>Total Demand Cost:</u> | | | | | |
| 2 | | \$16,720,559 | | | | |
| 3 | | 0 | | | | |
| 4 | | 2,925,726 | | | | |
| 5 | | 629,820 | | | | |
| 6 | | <u>\$20,276,105</u> | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | <u>Demand Cost Allocation:</u> | <u>Factors</u> | <u>Allocated Demand</u> | <u>Related Volumes</u> | <u>Monthly Demand Charge</u> | |
| 10 | All | 0.1850 | \$3,751,079 | 20,401,274 | 0.1839 | 0.1839 |
| 11 | Firm | 0.8150 | 16,525,026 | 18,923,274 | 0.8733 | NA |
| 12 | Total | 1.0000 | \$20,276,105 | | 1.0572 | 0.1839 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | <u>Annualized</u> | <u>Volumetric Basis for Monthly Demand Charge</u> | | | |
| 16 | | <u>Mcf @14.65</u> | <u>All</u> | <u>Firm</u> | | |
| 17 | <u>Firm Service</u> | | | | | |
| 18 | Sales: | | | | | |
| 19 | G-1 | 18,887,274 | 18,887,274 | 18,887,274 | 1.0572 | |
| 20 | HLF | 60,000 | 60,000 | | 0.1839 | + HLF MDQ Demand |
| 21 | LVS-1 | 0 | 0 | 0 | 1.0572 | |
| 22 | Total Firm Sales | <u>18,947,274</u> | <u>18,947,274</u> | <u>18,887,274</u> | | |
| 23 | | | | | | |
| 24 | Transportation: | | | | | |
| 25 | T-2 \ G-1 | 36,000 | 36,000 | 36,000 | 1.0572 | |
| 26 | HLF | 0 | 0 | | 0.1839 | |
| 27 | Total Firm Service | <u>18,983,274</u> | <u>18,983,274</u> | <u>18,923,274</u> | | |
| 28 | | | | | | |
| 29 | <u>Interruptible Service</u> | | | | | |
| 30 | Sales: | | | | | |
| 31 | G-2 | 684,000 | 684,000 | | 1.0572 | 0.1839 |
| 32 | LVS-2 | 154,000 | 154,000 | | 1.0572 | 0.1839 |
| 33 | Total Sales | <u>838,000</u> | <u>838,000</u> | | | |
| 34 | | | | | | |
| 35 | Transportation: | | | | | |
| 36 | T-2 \ G-2 | 580,000 | 580,000 | | 1.0572 | 0.1839 |
| 37 | | | | | | |
| 38 | Total Interruptible Service | <u>1,418,000</u> | <u>1,418,000</u> | | | |
| 39 | | | | | | |
| 40 | <u>Carriage Service</u> | | | | | |
| 41 | T-3 & T-4 | 23,438,000 | | | | |
| 42 | | | | | | |
| 43 | Total | <u>43,839,274</u> | <u>20,401,274</u> | <u>18,923,274</u> | | |
| 44 | | | | | | |
| 45 | <u>HLF MDQ Demand</u> | | | | | |
| 46 | Firm Demand Cost | | \$16,525,026 | | | |
| 47 | Peak Day Thru-put | | 302,152 Mcf/Peak Day | | | |
| 48 | Times: | | 12 Months/Year | | | |
| 49 | Total Annualized Peak Day Demand | | <u>3,625,824</u> | | | |
| 50 | Demand Charge per MDQ | | \$4.5576 / MDQ of Customer's Contract | | | |
| 51 | | | | | | |
| 52 | | | | | | |
| 53 | Note: LVS Credit = | (S28,321) | | | | |

Atmos Energy Corporation
Take-or-Pay and Transition Charge Calculation

| Line No. | (1) | (2) | (3) | (4) | (5) | (6) |
|----------|------------------------------|---------------------|---|----------------------|----------------------------|-------------------|
| 1 | <u>Other Fixed Charges</u> | | <u>Take-or-Pay</u> | <u>Transition</u> | | |
| 2 | | Texas Gas | | \$0 | | |
| 3 | | Tennessee Gas | | 0 | | |
| 4 | | Total | \$0 | \$0 | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | <u>Other Fixed Charges</u> | <u>Amount</u> | <u>Related Volumes</u> | <u>Charge \$/Mcf</u> | | |
| 9 | Take-or-Pay | 0 | 43,839,274 | 0.0000 | | |
| 10 | Transition | 0 | 20,401,274 | 0.0000 | | |
| 11 | Total | \$0 | | 0.0000 | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | <u>Annual</u> | <u>Volumetric Basis for Other Fixed Charges</u> | | <u>Other Fixed Charges</u> | |
| 16 | | <u>Expected Mcf</u> | <u>Take-or-Pay</u> | <u>Transition</u> | <u>Take-or-Pay</u> | <u>Transition</u> |
| 17 | <u>Firm Service</u> | | | | | |
| 18 | Sales: | | | | | |
| 19 | G-1 | 18,887,274 | 18,887,274 | 18,887,274 | | 0.0000 |
| 20 | HLF | 60,000 | 60,000 | 60,000 | | 0.0000 |
| 21 | LVS-1 | 0 | 0 | 0 | | 0.0000 |
| 22 | Total Firm Sales | 18,947,274 | 18,947,274 | 18,947,274 | | |
| 23 | | | | | | |
| 24 | Transportation: | | | | | |
| 25 | T-2 \ G-1 | 36,000 | 36,000 | 36,000 | | 0.0000 |
| 26 | T-2 \ G-1 \ HLF | 0 | | | | 0.0000 |
| 27 | Total Firm Service | 18,983,274 | 18,983,274 | 18,983,274 | | |
| 28 | | | | | | |
| 29 | <u>Interruptible Service</u> | | | | | |
| 30 | Sales: | | | | | |
| 31 | G-2 | 684,000 | 684,000 | 684,000 | | 0.0000 |
| 32 | LVS-2 | 154,000 | 154,000 | 154,000 | | 0.0000 |
| 33 | Total Sales | 838,000 | 838,000 | 838,000 | | |
| 34 | | | | | | |
| 35 | Transportation: | | | | | |
| 36 | T-2 \ G-2 | 580,000 | 580,000 | 580,000 | | 0.0000 |
| 37 | | | | | | |
| 38 | Total Interruptible Service | 1,418,000 | 1,418,000 | 1,418,000 | | |
| 39 | | | | | | |
| 40 | <u>Carriage Service</u> | | | | | |
| 41 | T-3 & T-4 | 23,438,000 | 23,438,000 | NA | | |
| 42 | | | | | | |
| 43 | Total | 43,839,274 | 43,839,274 | 20,401,274 | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | Note: LVS Credit = | \$0 | | | | |
| 47 | | | | | | |

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

| Line No. | Description | (1) | (2) | (3) | (4) |
|----------|---------------------------------------|------------------|-----------|------------------|-------------|
| | | Purchases Mcf | MMbtu | Rate \$/MMbtu | Total \$ |
| 1 | <u>Texas Gas Area</u> | | | | |
| 2 | No Notice Service | 0 | 0 | 0.0000 | 0 |
| 3 | Firm Transportation | 88,780 | 91,000 | 7.2837 | 662,817 |
| 4 | No Notice Storage | 332,372 | 340,681 | 7.3965 | 2,519,847 |
| 5 | Total Texas Gas Area | 421,152 | 431,681 | 7.3727 | 3,182,664 |
| 6 | | | | | |
| 7 | <u>Tennessee Gas Area</u> | | | | |
| 8 | FT-A and FT-G | 634,303 | 659,675 | 7.5112 | 4,954,950 |
| 9 | FT-GS | 115,808 | 120,440 | 8.0170 | 965,568 |
| 10 | Gas Storage | | | | |
| 11 | FT-A and FT-G Injections | 207,101 | 215,385 | 6.6491 | 1,432,117 |
| 12 | FT-GS Withdrawals | 0 | 0 | 0.0000 | 0 |
| 13 | | 957,212 | 995,500 | 7.3859 | 7,352,635 |
| 14 | <u>Trunkline Gas Area</u> | | | | |
| 15 | Firm Transportation | 212,077 | 219,500 | 7.1452 | 1,568,371 |
| 16 | | | | | |
| 17 | | | | | |
| 18 | <u>WKG System Storage</u> | | | | |
| 19 | Injections | (759,591) | (778,581) | | 0 |
| 20 | Withdrawals | 3,680,000 | 3,772,000 | 6.8300 | 25,762,760 |
| 21 | Net WKG Storage | 2,920,409 | 2,993,419 | 8.6065 | 25,762,760 |
| 22 | | | | | |
| 23 | | | | | |
| 24 | Local Production | 59,512 | 61,000 | 7.2837 | 444,306 |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total Commodity Purchases | 4,570,362 | 4,701,100 | 8.1493 | 38,310,736 |
| 29 | | | | | |
| 30 | Lost & Unaccounted for @ | 1.38% | 63,071 | 64,875 | |
| 31 | | | | | |
| 32 | Total Deliveries | 4,507,291 | 4,636,225 | 8.2633 | 38,310,736 |
| 33 | | | | | |
| 34 | <u>LVS Commodity Credit to System</u> | | | | |
| 35 | LVS Sales | (20,000) | (20,572) | 9.4164 | (193,714) |
| 36 | | | | | |
| 37 | | | | | |
| 38 | Total Expected Commodity Cost | 4,487,291 | 4,615,653 | 8.2582 | 38,117,022 |
| 39 | | | | | |
| 40 | Expected Commodity Cost (\$/Mcf) | | | <u>8.4944</u> | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |

| Line No. | Description | MCF |
|----------|---|------------------------------------|
| | <u>Annualized Volumes Subject to Demand Charges</u> | |
| 1 | Sales Volume | 19,631,274 |
| 2 | Large Volume Sales (Annualized) | 154,000 |
| 3 | Transportation | <u>616,000</u> |
| 4 | Total Mcf Billed Demand Charges | 20,401,274 |
| 5 | Divided by: Days/Year | <u>365</u> |
| 7 | Average Daily Sales and Transport Volumes | <u><u>55,894</u></u> |
| 8 | | |
| 10 | <u>Peak Day Sales and Transportation Volume</u> | |
| 11 | Estimated total company firm requirements for 5 degree average | |
| 12 | temperature day from Peak Day Book - with adjustments per rate filing | <u><u>302,152</u></u> Mcf/Peak Day |
| 13 | | |
| 14 | | |
| 15 | New Load Factor (line 7 / line 12) | 0.1850 |

**Eighth Revised Sheet No. 20 : Effective
Superseding: Substitute Seventh Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

| | Base Tariff Rates (1) | FERC ACA (2) | Currently Effective Rates (3) |
|--------------|-----------------------|--------------|-------------------------------|
| Zone SL | | | |
| Daily Demand | 0.1800 | | 0.1800 |
| Commodity | 0.0253 | 0.0016 | 0.0269 |
| Overrun | 0.2053 | 0.0016 | 0.2069 |
| Zone 1 | | | |
| Daily Demand | 0.2782 | | 0.2782 |
| Commodity | 0.0431 | 0.0016 | 0.0447 |
| Overrun | 0.3213 | 0.0016 | 0.3229 |
| Zone 2 | | | |
| Daily Demand | 0.3088 | | 0.3088 |
| Commodity | 0.0460 | 0.0016 | 0.0476 |
| Overrun | 0.3548 | 0.0016 | 0.3564 |
| Zone 3 | | | |
| Daily Demand | 0.3543 | | 0.3543 |
| Commodity | 0.0420 | 0.0016 | 0.0506 |
| Overrun | 0.4033 | 0.0016 | 0.4049 |
| Zone 4 | | | |
| Daily Demand | 0.4190 | | 0.4190 |
| Commodity | 0.0614 | 0.0016 | 0.0630 |
| Overrun | 0.4804 | 0.0016 | 0.4820 |

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163

| | |
|--------|--------|
| Zone 1 | 0.0186 |
| Zone 2 | 0.0223 |
| Zone 3 | 0.0262 |
| Zone 4 | 0.0308 |

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

| | |
|--------------|----------|
| Daily Demand | \$0.0621 |
| Commodity | \$0.0155 |
| Overrun | \$0.0776 |

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Substitute Fifth Revised Sheet No. 24 : Effective
Superseding: Second Sub Fourth Rev Sheet No. 24**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently
Effective
Rates [1]

| | |
|-------|--------|
| SL-SL | 0.0794 |
| SL-1 | 0.1552 |
| SL-2 | 0.2120 |
| SL-3 | 0.2494 |
| SL-4 | 0.3142 |
| 1-1 | 0.1252 |
| 1-2 | 0.1820 |
| 1-3 | 0.2194 |
| 1-4 | 0.2842 |
| 2-2 | 0.1332 |
| 2-3 | 0.1705 |
| 2-4 | 0.2334 |
| 3-3 | 0.1181 |
| 3-4 | 0.1810 |
| 4-4 | 0.1374 |

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**Seventh Revised Sheet No. 25 : Effective
Superseding: Substitute Sixth Revised Sheet No. 25**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

| | Base Tariff Rates (1) | FERC ACA (2) | Currently Effective Rates (3) |
|-------|--------------------------|-----------------|----------------------------------|
| SL-SL | 0.0104 | 0.0016 | 0.0120 |
| SL-1 | 0.0355 | 0.0016 | 0.0371 |
| SL-2 | 0.0399 | 0.0016 | 0.0415 |
| SL-3 | 0.0445 | 0.0016 | 0.0461 |
| SL-4 | 0.0528 | 0.0016 | 0.0544 |
| 1-1 | 0.0337 | 0.0016 | 0.0353 |
| 1-2 | 0.0385 | 0.0016 | 0.0401 |
| 1-3 | 0.0422 | 0.0016 | 0.0438 |
| 1-4 | 0.0508 | 0.0016 | 0.0524 |
| 2-2 | 0.0323 | 0.0016 | 0.0339 |
| 2-3 | 0.0360 | 0.0016 | 0.0376 |
| 2-4 | 0.0446 | 0.0016 | 0.0462 |
| 3-3 | 0.0312 | 0.0016 | 0.0328 |
| 3-4 | 0.0398 | 0.0016 | 0.0414 |
| 4-4 | 0.0360 | 0.0016 | 0.0376 |

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Substitute Fifth Revised Sheet No. 36 : Effective

Superseding: Sub 1 Rev 3 Rev Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

| NNS/SGT WINTER | | | NNS/SGT/SNS SUMMER | | | | |
|----------------|---------|---------|--------------------|---------------|---------|---------|---------|
| Delivery Zone | PFRP{1} | FAP{2} | EFRR{3} | Delivery Zone | PFRP{1} | FAP{2} | EFRR{3} |
| SL | 0.55% | (0.54%) | 0.01% | SL | 2.34% | (0.34%) | 2.00% |
| 1 | 2.33% | 0.16% | 2.49% | 1 | 1.97% | 0.21% | 2.18% |
| 2 | 2.72% | (0.02%) | 2.70% | 2 | 2.17% | 0.19% | 2.36% |
| 3 | 2.79% | 0.38% | 3.17% | 3 | 2.25% | 0.98% | 3.23% |
| 4 | 4.08% | (0.12%) | 3.96% | 4 | 2.74% | 0.26% | 3.00% |

FT/STF/IT RATE SCHEDULES

| WINTER | | | | SUMMER | | | |
|--------------|-------|---------|-------|--------------|-------|---------|-------|
| Rec/Del Zone | PFRP | FAP | EFRR | Rec/Del Zone | PFRP | FAP | EFRR |
| SL or 1/SL | 0.22% | 0.71% | 0.93% | SL or 1/SL | 0.22% | 0.75% | 0.97% |
| SL or 1/1 | 1.33% | 0.13% | 1.46% | SL or 1/1 | 1.48% | (0.01%) | 1.47% |
| SL or 1/2 | 1.63% | (0.07%) | 1.56% | SL or 1/2 | 1.91% | (0.04%) | 1.87% |
| SL or 1/3 | 1.80% | (0.07%) | 1.73% | SL or 1/3 | 1.92% | 0.09% | 2.01% |
| SL or 1/4 | 2.54% | (0.05%) | 2.49% | SL or 1/4 | 2.44% | (0.22%) | 2.22% |
| 2/2 | 0.33% | (0.23%) | 0.10% | 2/2 | 0.45% | (0.45%) | 0.00% |
| 2/3 | 0.56% | 0.57% | 1.13% | 2/3 | 0.57% | 1.93% | 2.50% |
| 2/4 | 1.29% | (0.50%) | 0.79% | 2/4 | 1.06% | (1.06%) | 0.00% |
| 3/3 | 0.26% | (0.15%) | 0.11% | 3/3 | 0.13% | (0.12%) | 0.01% |
| 3/4 | 0.99% | 0.19% | 1.18% | 3/4 | 0.63% | (0.09%) | 0.54% |
| 4/4 | 0.76% | 0.32% | 1.08% | 4/4 | 0.52% | 0.19% | 0.71% |

FSS/ISS RATE SCHEDULES

| Withdrawal | | | | Injection | | | |
|------------|-------|-------|--|-----------|-------|-------|--|
| PFRP | FAP | EFRR | | PFRP | FAP | EFRR | |
| 1.00% | 0.23% | 1.23% | | 0.80% | 0.39% | 1.19% | |

{1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

**Thirty-Fourth Revised Sheet No. 20 : Effective
Superseding: Thirty-Third Revised Sheet No. 20**

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

| Base Rates | DELIVERY ZONE | | | | | | |
|--------------|---------------|----------|----------|----------|----------|----------|----------|
| | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| RECEIPT ZONE | | | | | | | |
| 0 | \$0.2138 | \$0.4203 | \$0.5844 | \$0.6748 | \$0.7814 | \$0.8952 | \$1.0698 |
| L | \$0.1771 | | | | | | |
| 1 | \$0.4318 | \$0.3268 | \$0.4951 | \$0.5849 | \$0.6915 | \$0.8052 | \$0.9804 |
| 2 | \$0.5844 | \$0.4951 | \$0.2000 | \$0.2897 | \$0.4144 | \$0.5106 | \$0.6852 |
| 3 | \$0.6748 | \$0.5849 | \$0.2897 | \$0.1489 | \$0.3995 | \$0.4951 | \$0.6698 |
| 4 | \$0.7995 | \$0.7096 | \$0.4144 | \$0.3995 | \$0.1886 | \$0.2311 | \$0.4061 |
| 5 | \$0.8952 | \$0.8052 | \$0.5106 | \$0.4951 | \$0.2311 | \$0.1989 | \$0.3466 |
| 6 | \$1.0698 | \$0.9804 | \$0.6852 | \$0.6698 | \$0.4061 | \$0.3466 | \$0.2374 |

Surcharges

| Surcharges | DELIVERY ZONE | | | | | | |
|--------------|---------------|----------|----------|----------|----------|----------|----------|
| | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| RECEIPT ZONE | | | | | | | |
| 0 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| L | \$0.0000 | | | | | | |
| 1 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 3 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 4 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 5 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 6 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

PCB Adjustment: 1/

Annual Charge Adjustment (ACA):

\$0.0016

Maximum Rates 2/, 3/

| Maximum Rates | DELIVERY ZONE | | | | | | |
|---------------|---------------|----------|----------|----------|----------|----------|----------|
| | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| RECEIPT ZONE | | | | | | | |
| 0 | \$0.2154 | \$0.4219 | \$0.5860 | \$0.6764 | \$0.7830 | \$0.8968 | \$1.0714 |
| L | \$0.1787 | | | | | | |
| 1 | \$0.4334 | \$0.3284 | \$0.4967 | \$0.5865 | \$0.6931 | \$0.8068 | \$0.9820 |
| 2 | \$0.5860 | \$0.4967 | \$0.2016 | \$0.2913 | \$0.4160 | \$0.5122 | \$0.6868 |
| 3 | \$0.6764 | \$0.5865 | \$0.2913 | \$0.1505 | \$0.4011 | \$0.4967 | \$0.6714 |
| 4 | \$0.8011 | \$0.7112 | \$0.4160 | \$0.4011 | \$0.1902 | \$0.2327 | \$0.4077 |
| 5 | \$0.8968 | \$0.8068 | \$0.5122 | \$0.4967 | \$0.2327 | \$0.2005 | \$0.3482 |
| 6 | \$1.0714 | \$0.9820 | \$0.6868 | \$0.6714 | \$0.4077 | \$0.3482 | \$0.2390 |

Minimum Rates

DELIVERY ZONE

Tennessee Gas Pipeline

| RECEIPT ZONE | 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|--------------|----------|----------|----------|----------|----------|----------|----------|----------|
| 0 | \$0.0026 | | \$0.0096 | \$0.0161 | \$0.0191 | \$0.0233 | \$0.0268 | \$0.0326 |
| L | | \$0.0034 | | | | | | |
| 1 | \$0.0096 | | \$0.0067 | \$0.0129 | \$0.0159 | \$0.0202 | \$0.0236 | \$0.0294 |
| 2 | \$0.0161 | | \$0.0129 | \$0.0024 | \$0.0054 | \$0.0100 | \$0.0131 | \$0.0189 |
| 3 | \$0.0191 | | \$0.0159 | \$0.0054 | \$0.0004 | \$0.0095 | \$0.0126 | \$0.0184 |
| 4 | \$0.0237 | | \$0.0205 | \$0.0100 | \$0.0095 | \$0.0015 | \$0.0032 | \$0.0090 |
| 5 | \$0.0268 | | \$0.0236 | \$0.0131 | \$0.0126 | \$0.0032 | \$0.0022 | \$0.0069 |
| 6 | \$0.0326 | | \$0.0294 | \$0.0189 | \$0.0184 | \$0.0090 | \$0.0069 | \$0.0031 |

- Notes:
- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
 - 2/ Maximum rates are inclusive of base rates and above surcharges.
 - 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Eighteenth Revised Sheet No. 23A : Effective
Superseding: Seventeenth Revised Sheet No. 23A**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A
=====

| Base Commodity Rates | | DELIVERY ZONE | | | | | | |
|----------------------|----------|---------------|----------|----------|----------|----------|----------|---|
| RECEIPT ZONE | | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | \$0.0439 | \$0.0669 | \$0.0880 | \$0.0978 | \$0.1118 | \$0.1231 | \$0.1608 | |
| L | \$0.0286 | | | | | | | |
| 1 | \$0.0669 | \$0.0572 | \$0.0776 | \$0.0874 | \$0.1014 | \$0.1126 | \$0.1503 | |
| 2 | \$0.0880 | \$0.0776 | \$0.0433 | \$0.0530 | \$0.0681 | \$0.0783 | \$0.1159 | |
| 3 | \$0.0978 | \$0.0874 | \$0.0530 | \$0.0366 | \$0.0663 | \$0.0765 | \$0.1142 | |
| 4 | \$0.1129 | \$0.1025 | \$0.0681 | \$0.0663 | \$0.0401 | \$0.0459 | \$0.0834 | |
| 5 | \$0.1231 | \$0.1126 | \$0.0783 | \$0.0765 | \$0.0459 | \$0.0427 | \$0.0765 | |
| 6 | \$0.1608 | \$0.1503 | \$0.1159 | \$0.1142 | \$0.0834 | \$0.0765 | \$0.0642 | |

Minimum
Commodity Rates 2/

| Minimum Commodity Rates 2/ | | DELIVERY ZONE | | | | | | |
|----------------------------|----------|---------------|----------|----------|----------|----------|----------|---|
| RECEIPT ZONE | | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | \$0.0026 | \$0.0096 | \$0.0161 | \$0.0191 | \$0.0237 | \$0.0268 | \$0.0326 | |
| L | \$0.0034 | | | | | | | |
| 1 | \$0.0096 | \$0.0067 | \$0.0129 | \$0.0159 | \$0.0202 | \$0.0236 | \$0.0294 | |
| 2 | \$0.0161 | \$0.0129 | \$0.0024 | \$0.0054 | \$0.0100 | \$0.0131 | \$0.0189 | |
| 3 | \$0.0191 | \$0.0159 | \$0.0054 | \$0.0004 | \$0.0095 | \$0.0126 | \$0.0184 | |
| 4 | \$0.0237 | \$0.0205 | \$0.0100 | \$0.0095 | \$0.0015 | \$0.0032 | \$0.0090 | |
| 5 | \$0.0268 | \$0.0236 | \$0.0131 | \$0.0126 | \$0.0032 | \$0.0022 | \$0.0069 | |
| 6 | \$0.0326 | \$0.0294 | \$0.0189 | \$0.0184 | \$0.0090 | \$0.0069 | \$0.0031 | |

Maximum
Commodity Rates 1/, 2/

| Maximum Commodity Rates 1/, 2/ | | DELIVERY ZONE | | | | | | |
|--------------------------------|----------|---------------|----------|----------|----------|----------|----------|---|
| RECEIPT ZONE | | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | \$0.0455 | \$0.0685 | \$0.0896 | \$0.0994 | \$0.1134 | \$0.1247 | \$0.1624 | |
| L | \$0.0302 | | | | | | | |
| 1 | \$0.0685 | \$0.0588 | \$0.0792 | \$0.0890 | \$0.1030 | \$0.1142 | \$0.1519 | |
| 2 | \$0.0896 | \$0.0792 | \$0.0449 | \$0.0546 | \$0.0697 | \$0.0799 | \$0.1175 | |

Tennessee Gas Pipeline

| | | | | | | | |
|---|----------|----------|----------|----------|----------|----------|----------|
| 3 | \$0.0994 | \$0.0890 | \$0.0546 | \$0.0382 | \$0.0679 | \$0.0781 | \$0.1158 |
| 4 | \$0.1145 | \$0.1041 | \$0.0697 | \$0.0679 | \$0.0417 | \$0.0475 | \$0.0850 |
| 5 | \$0.1247 | \$0.1142 | \$0.0799 | \$0.0781 | \$0.0475 | \$0.0443 | \$0.0781 |
| 6 | \$0.1624 | \$0.1519 | \$0.1175 | \$0.1158 | \$0.0850 | \$0.0781 | \$0.0658 |

\$0.0016

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0016
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 23B : Effective
Superseding: Fourteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

| Base Reservation Rates | | DELIVERY ZONE | | | | | | |
|------------------------|--|---------------|---------|---------|---------|---------|---------|---------|
| RECEIPT ZONE | | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | | \$3.10 | \$6.45 | \$9.06 | \$10.53 | \$12.22 | \$14.09 | \$16.59 |
| L | | \$2.71 | | | | | | |
| 1 | | \$6.66 | \$4.92 | \$7.62 | \$9.08 | \$10.77 | \$12.64 | \$15.15 |
| 2 | | \$9.06 | \$7.62 | \$2.86 | \$4.32 | \$6.32 | \$7.89 | \$10.39 |
| 3 | | \$10.53 | \$9.08 | \$4.32 | \$2.05 | \$6.08 | \$7.64 | \$10.14 |
| 4 | | \$12.53 | \$11.08 | \$6.32 | \$6.08 | \$2.71 | \$3.38 | \$5.89 |
| 5 | | \$14.09 | \$12.64 | \$7.89 | \$7.64 | \$3.38 | \$2.85 | \$4.93 |
| 6 | | \$16.59 | \$15.15 | \$10.39 | \$10.14 | \$5.89 | \$4.93 | \$3.16 |

Surcharges

| Surcharges | | DELIVERY ZONE | | | | | | |
|--------------|--|---------------|--------|--------|--------|--------|--------|--------|
| RECEIPT ZONE | | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| L | | \$0.00 | | | | | | |
| 1 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

PCB Adjustment: 1/

Maximum Reservation Rates 2/

| Maximum Reservation Rates | | DELIVERY ZONE | | | | | | |
|---------------------------|--|---------------|--------|--------|---------|---------|---------|---------|
| RECEIPT ZONE | | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | | \$3.10 | \$6.45 | \$9.06 | \$10.53 | \$12.22 | \$14.09 | \$16.59 |
| L | | \$2.71 | | | | | | |
| 1 | | \$6.66 | \$4.92 | \$7.62 | \$9.08 | \$10.77 | \$12.64 | \$15.15 |
| 2 | | \$9.06 | \$7.62 | \$2.86 | \$4.32 | \$6.32 | \$7.89 | \$10.39 |
| 3 | | \$10.53 | \$9.08 | \$4.32 | \$2.05 | \$6.08 | \$7.64 | \$10.14 |

Tennessee Gas Pipeline

| | | | | | | | |
|---|---------|---------|---------|---------|--------|--------|--------|
| 4 | \$12.53 | \$11.08 | \$6.32 | \$6.08 | \$2.71 | \$3.38 | \$5.89 |
| 5 | \$14.09 | \$12.64 | \$7.89 | \$7.64 | \$3.38 | \$2.85 | \$4.93 |
| 6 | \$16.59 | \$15.15 | \$10.39 | \$10.14 | \$5.89 | \$4.93 | \$3.16 |

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

**Sixteenth Revised Sheet No. 23C : Effective
Superseding: Fifteenth Revised Sheet No. 23C**

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G
=====

| Base Commodity Rate | DELIVERY ZONE | | | | | | | | |
|---------------------|---------------|----------|---|----------|----------|----------|----------|----------|----------|
| | RECEIPT ZONE | 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
| | 0 | \$0.0439 | | \$0.0669 | \$0.0880 | \$0.0978 | \$0.1118 | \$0.1231 | \$0.1608 |
| | L | \$0.0286 | | | | | | | |
| | 1 | \$0.0669 | | \$0.0572 | \$0.0776 | \$0.0874 | \$0.1014 | \$0.1126 | \$0.1503 |
| | 2 | \$0.0880 | | \$0.0776 | \$0.0433 | \$0.0530 | \$0.0681 | \$0.0783 | \$0.1159 |
| | 3 | \$0.0978 | | \$0.0874 | \$0.0530 | \$0.0366 | \$0.0663 | \$0.0765 | \$0.1142 |
| | 4 | \$0.1129 | | \$0.1025 | \$0.0681 | \$0.0663 | \$0.0401 | \$0.0459 | \$0.0834 |
| | 5 | \$0.1231 | | \$0.1126 | \$0.0783 | \$0.0765 | \$0.0459 | \$0.0427 | \$0.0765 |
| | 6 | \$0.1608 | | \$0.1503 | \$0.1159 | \$0.1142 | \$0.0834 | \$0.0765 | \$0.0642 |

Minimum Commodity Rates 2/

| DELIVERY ZONE | | | | | | | | |
|---------------|----------|---|----------|----------|----------|----------|----------|----------|
| RECEIPT ZONE | 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | \$0.0026 | | \$0.0096 | \$0.0161 | \$0.0191 | \$0.0233 | \$0.0268 | \$0.0326 |
| L | \$0.0034 | | | | | | | |
| 1 | \$0.0096 | | \$0.0067 | \$0.0129 | \$0.0159 | \$0.0202 | \$0.0236 | \$0.0294 |
| 2 | \$0.0161 | | \$0.0129 | \$0.0024 | \$0.0054 | \$0.0100 | \$0.0131 | \$0.0189 |
| 3 | \$0.0191 | | \$0.0159 | \$0.0054 | \$0.0004 | \$0.0095 | \$0.0126 | \$0.0184 |
| 4 | \$0.0237 | | \$0.0205 | \$0.0100 | \$0.0095 | \$0.0015 | \$0.0032 | \$0.0090 |
| 5 | \$0.0268 | | \$0.0236 | \$0.0131 | \$0.0126 | \$0.0032 | \$0.0022 | \$0.0069 |
| 6 | \$0.0326 | | \$0.0294 | \$0.0189 | \$0.0184 | \$0.0090 | \$0.0069 | \$0.0031 |

Maximum Commodity Rates 1/, 2/

| DELIVERY ZONE | | | | | | | | |
|---------------|----------|---|----------|----------|----------|----------|----------|----------|
| RECEIPT ZONE | 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | \$0.0455 | | \$0.0685 | \$0.0896 | \$0.0994 | \$0.1134 | \$0.1247 | \$0.1624 |
| L | \$0.0302 | | | | | | | |
| 1 | \$0.0685 | | \$0.0588 | \$0.0792 | \$0.0890 | \$0.1030 | \$0.1142 | \$0.1519 |
| 2 | \$0.0896 | | \$0.0792 | \$0.0449 | \$0.0546 | \$0.0697 | \$0.0799 | \$0.1175 |

Tennessee Gas Pipeline

| | | | | | | | |
|---|----------|----------|----------|----------|----------|----------|----------|
| 3 | \$0.0994 | \$0.0890 | \$0.0546 | \$0.0382 | \$0.0679 | \$0.0781 | \$0.1158 |
| 4 | \$0.1145 | \$0.1041 | \$0.0697 | \$0.0679 | \$0.0417 | \$0.0475 | \$0.0850 |
| 5 | \$0.1247 | \$0.1142 | \$0.0799 | \$0.0781 | \$0.0475 | \$0.0443 | \$0.0781 |
| 6 | \$0.1624 | \$0.1519 | \$0.1175 | \$0.1158 | \$0.0850 | \$0.0781 | \$0.0658 |

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0016

- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**Sixteenth Revised Sheet No. 27 : Effective
Superseding: Fifteenth Revised Sheet No. 27**

RATES PER DEKATHERM

STORAGE SERVICE

| Rate Schedule and Rate | Tariff Rate | ADJUSTMENTS (ACA) (TCSM) (PCB) 2/ | Current Adjustment | Retention Percent 1/ |
|------------------------|-------------|-----------------------------------|--------------------|----------------------|
|------------------------|-------------|-----------------------------------|--------------------|----------------------|

FIRM STORAGE SERVICE (FS) -
PRODUCTION AREA

| | | | | |
|---------------------|----------|----------|----------|-------|
| Deliverability Rate | \$2.02 | \$0.00 | \$2.02 | |
| Space Rate | \$0.0248 | \$0.0000 | \$0.0248 | |
| Injection Rate | \$0.0053 | | \$0.0053 | 1.49% |
| Withdrawal Rate | \$0.0053 | | \$0.0053 | |
| Overrun Rate | \$0.2427 | | \$0.2427 | |

FIRM STORAGE SERVICE (FS) -
MARKET AREA

| | | | | |
|---------------------|----------|----------|----------|-------|
| Deliverability Rate | \$1.15 | \$0.00 | \$1.15 | |
| Space Rate | \$0.0185 | \$0.0000 | \$0.0185 | |
| Injection Rate | \$0.0102 | | \$0.0102 | 1.49% |
| Withdrawal Rate | \$0.0102 | | \$0.0102 | |
| Overrun Rate | \$0.1380 | | \$0.1380 | |

INTERRUPTIBLE STORAGE SERVICE
(IS) - MARKET AREA

| | | | | |
|-----------------|----------|----------|----------|-------|
| Space Rate | \$0.0848 | \$0.0000 | \$0.0848 | 1.49% |
| Injection Rate | \$0.0102 | | \$0.0102 | |
| Withdrawal Rate | \$0.0102 | | \$0.0102 | |

INTERRUPTIBLE STORAGE SERVICE
(IS) - PRODUCTION AREA

| | | | | |
|-----------------|----------|----------|----------|-------|
| Space Rate | \$0.0993 | \$0.0000 | \$0.0993 | 1.49% |
| Injection Rate | \$0.0053 | | \$0.0053 | |
| Withdrawal Rate | \$0.0053 | | \$0.0053 | |

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

| | | | |
|------------------------|----------|----------|----------|
| Excess Withdrawal Rate | \$0.7800 | \$0.0019 | \$0.7819 |
| SS-NE | | | |
| ----- | | | |
| Deliverability | \$6.71 | \$0.00 | \$6.71 |
| Space Rate | \$0.0132 | \$0.0000 | \$0.0132 |
| Injection Rate | \$0.0102 | | \$0.0102 |
| Withdrawal Rate | \$0.0936 | | \$0.0936 |
| Excess Withdrawal Rate | \$1.1600 | \$0.0019 | \$1.1619 |

3.25%

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

===== FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\ =====

NOVEMBER - MARCH

| RECEIPT ZONE | Delivery Zone | | | | | | |
|--------------|---------------|-------|-------|-------|-------|-------|-------|
| | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | 0.89% | 2.79% | 5.16% | 5.88% | 6.79% | 7.88% | 8.71% |
| L | 1.01% | | | | | | |
| 1 | 1.74% | 1.91% | 4.28% | 4.99% | 5.90% | 6.99% | 7.82% |
| 2 | 4.59% | 2.13% | 1.43% | 2.15% | 3.05% | 4.15% | 4.98% |
| 3 | 6.06% | 3.60% | 1.23% | 0.69% | 2.64% | 3.69% | 4.52% |
| 4 | 7.43% | 4.97% | 2.68% | 3.07% | 1.09% | 1.33% | 2.17% |
| 5 | 7.51% | 5.05% | 2.76% | 3.14% | 1.16% | 1.28% | 2.09% |
| 6 | 8.93% | 6.47% | 4.18% | 4.56% | 2.50% | 1.40% | 0.89% |

APRIL - OCTOBER

| RECEIPT ZONE | Delivery Zone | | | | | | |
|--------------|---------------|-------|-------|-------|-------|-------|-------|
| | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| 0 | 0.84% | 2.44% | 4.43% | 5.04% | 5.80% | 6.72% | 7.42% |
| L | 0.95% | | | | | | |
| 1 | 1.56% | 1.70% | 3.69% | 4.29% | 5.06% | 5.97% | 6.67% |
| 2 | 3.95% | 1.88% | 1.30% | 1.90% | 2.66% | 3.58% | 4.28% |
| 3 | 5.19% | 3.12% | 1.13% | 0.67% | 2.32% | 3.19% | 3.90% |
| 4 | 6.34% | 4.28% | 2.35% | 2.67% | 1.01% | 1.21% | 1.92% |
| 5 | 6.41% | 4.34% | 2.41% | 2.74% | 1.07% | 1.17% | 1.86% |
| 6 | 7.61% | 5.53% | 3.61% | 3.93% | 2.20% | 1.27% | 0.85% |

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Trunkline

Twelfth Revised Sheet No. 10 : Effective
Superseding: Eleventh Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

| | Base Rate Per Dt | Adjustment Sec. 24 | Maximum Rate Per Dt | Minimum Rate Per Dt | Fuel Reimbursement |
|-------------------------|---------------------|-----------------------|------------------------|------------------------|--------------------|
| | (1) | (2) | (3) | (4) | (5) |
| RATE SCHEDULE FT | | | | | |
| ----- | | | | | |
| Field Zone to Zone 2 | | | | | |
| - Reservation Rate | \$ 9.7097 | - | \$ 9.7097 | - | - |
| - Usage Rate (1) | 0.0141 | - | 0.0141 | \$ 0.0141 | 1.55 % (2) |
| - Overrun Rate (3) | 0.3192 | - | 0.3192 | - | - |
| Zone 1A to Zone 2 | | | | | |
| - Reservation Rate | \$ 6.0096 | - | \$ 6.0096 | - | - |
| - Usage Rate (1) | 0.0117 | - | 0.0117 | \$ 0.0117 | 1.21 % (2) |
| - Overrun Rate (3) | 0.1976 | - | 0.1976 | - | - |
| Zone 1B to Zone 2 | | | | | |
| - Reservation Rate | \$ 4.5557 | - | \$ 4.5557 | - | - |
| - Usage Rate (1) | 0.0062 | - | 0.0062 | \$ 0.0062 | 0.32 % (2) |
| - Overrun Rate (3) | 0.1498 | - | 0.1498 | - | - |
| Zone 2 Only | | | | | |
| - Reservation Rate | \$ 3.4350 | - | \$ 3.4350 | - | - |
| - Usage Rate (1) | 0.0011 | - | 0.0011 | \$ 0.0011 | 0.05 % (2) |
| - Overrun Rate (3) | 0.1129 | - | 0.1129 | - | - |
| Field Zone to Zone 1B | | | | | |
| - Reservation Rate | \$ 8.4890 | - | \$ 8.4890 | - | - |
| - Usage Rate (1) | 0.0130 | - | 0.0130 | \$ 0.0130 | 1.36 % (2) |
| - Overrun Rate (3) | 0.2791 | - | 0.2791 | - | - |
| Zone 1A to Zone 1B | | | | | |
| - Reservation Rate | \$ 4.7889 | - | \$ 4.7889 | - | - |
| - Usage Rate (1) | 0.0106 | - | 0.0106 | \$ 0.0106 | 1.02 % (2) |
| - Overrun Rate (3) | 0.1574 | - | 0.1574 | - | - |
| Zone 1B Only | | | | | |
| - Reservation Rate | \$ 3.3350 | - | \$ 3.3350 | - | - |
| - Usage Rate (1) | 0.0051 | - | 0.0051 | \$ 0.0051 | 0.13 % (2) |
| - Overrun Rate (3) | 0.1096 | - | 0.1096 | - | - |
| Field Zone to Zone 1A | | | | | |
| - Reservation Rate | \$ 7.3683 | - | \$ 7.3683 | - | - |
| - Usage Rate (1) | 0.0079 | - | 0.0079 | \$ 0.0079 | 1.09 % (2) |
| - Overrun Rate (3) | 0.2422 | - | 0.2422 | - | - |
| Zone 1A Only | | | | | |

Trunkline

| | | | | | |
|------------------------------|-----------|---|-----------|-----------|------------|
| - Reservation Rate | \$ 3.6682 | - | \$ 3.6682 | - | - |
| - Usage Rate (1) | 0.0055 | - | 0.0055 | \$ 0.0055 | 0.75 % (2) |
| - Overtime Rate (3) | 0.1206 | - | 0.1206 | - | - |
| Field Zone Only | | | | | |
| - Reservation Rate | \$ 3.7001 | - | \$ 3.7001 | - | - |
| - Usage Rate (1) | 0.0024 | - | 0.0024 | \$ 0.0024 | 0.20 % (2) |
| - Overtime Rate (3) | 0.1216 | - | 0.1216 | - | - |
| Gathering Charge (All Zones) | | | | | |
| - Reservation Rate | \$ 0.3257 | - | \$ 0.3257 | - | - |
| - Overtime Rate (3) | 0.0107 | - | 0.0107 | - | - |

- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0016
- (2) Fuel reimbursement for backhauls is 0.31%
- (3) Maximum firm volumetric rate applicable for capacity release
- (1) Excludes Section 21 Annual Charge Adjustment: \$0.0018
- (2) Fuel reimbursement for backhauls is 0.41%
- (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation

Basis for Indexed Gas Cost

For the Quarter of February 2007 - April 2007
2006-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2007 - April 2007 during the period December 14, 2006 through December 22, 2006 which are listed below:

| | Feb-07 (\$/MMBTU) | Mar-07 (\$/MMBTU) | Apr-07 (\$/MMBTU) |
|-----------------------|----------------------|----------------------|----------------------|
| Thursday 12/14/06 | 7.663 | 7.693 | 7.593 |
| Friday 12/15/06 | 7.486 | 7.506 | 7.456 |
| Monday 12/18/06 | 7.165 | 7.195 | 7.185 |
| Tuesday 12/19/06 | 7.198 | 7.228 | 7.228 |
| Wednesday 12/20/06 | 6.949 | 7.014 | 7.034 |
| Thursday 12/21/06 | 6.980 | 7.063 | 7.096 |
| Friday 12/22/06 | 6.810 | 6.880 | 6.925 |
| | <u>\$7.179</u> | <u>\$7.226</u> | <u>\$7.217</u> |

- B. Gas Supply believes prices will remain stable and prices for the quarter of Feb 2007 - April 2007 will settle at 7.113 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of November, 2006

| <u>For Kentucky customers served in:</u> | <u>Indexed 1</u> Cash-out Price | + | <u>Transport</u> Charge 2, 3 | = | <u>WKG</u> Cash-out Price |
|--|---------------------------------------|---|---------------------------------|---|---------------------------------|
| A. Texas Gas: | | | | | |
| Zone 2 Area | | | | | |
| 100% of Index Price | \$7.3880 | + | \$0.0476 | = | \$7.4356 |
| 90% of Index Price | 6.6492 | + | 0.0476 | = | 6.6968 |
| 80% of Index Price | 5.9104 | + | 0.0476 | = | 5.9580 |
| Zone 3 Area | | | | | |
| 100% of Index Price | \$7.3880 | + | \$0.0506 | = | \$7.4386 |
| 90% of Index Price | 6.6492 | + | 0.0506 | = | 6.6998 |
| 80% of Index Price | 5.9104 | + | 0.0506 | = | 5.9610 |
| Zone 4 Area | | | | | |
| 100% of Index Price | \$7.3880 | + | \$0.0630 | = | \$7.4510 |
| 90% of Index Price | 6.6492 | + | 0.0630 | = | 6.7122 |
| 80% of Index Price | 5.9104 | + | 0.0630 | = | 5.9734 |
| B. Tennessee Gas: | | | | | |
| Zone 2 Area | | | | | |
| 100% of Index Price | \$6.8875 | + | \$0.0880 | = | \$6.9755 |
| 90% of Index Price | 6.1988 | + | 0.0880 | = | 6.2868 |
| 80% of Index Price | 5.5100 | + | 0.0880 | = | 5.5980 |

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
 Estimated Weighted Average Cost of Gas
 February-07 Through April-07

| | February-07 | March-07 | April-07 | Total |
|----------------|-------------|----------|----------|-------|
| | Rate | Rate | Rate | Value |
| Volumes | Value | Value | Value | Value |
| | Rate | Rate | Rate | Value |
| Texas Gas | | | | |
| Trunkline | | | | |
| Tennessee Gas | | | | |
| TX Gas Storage | | | | |
| TN Gas Storage | | | | |
| WKG Storage | | | | |
| Midwestern | | | | |

(This information has been filed under a Petition for Confidentiality)

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended October 1, 2006
Case No. 2006-000

| Line No. | (1) Month | (2) Actual Sales Volume (Mcf) | (3) Recoverable Gas Cost | (4) Actual Recovered Gas Cost | (5) Under (Over) Recovery Amount | (6) Adjustments | (7) Total |
|----------|---|-------------------------------------|--------------------------------|--|---|------------------------|---------------------|
| 1 | August-06 | 957,239 | 5,524,981.22 | 3,665,059.17 | 1,859,922.05 | 0.00 | 1,859,922.05 |
| 2 | | | | | | | |
| 3 | September-06 | 635,846 | 4,298,501.44 | 3,719,994.94 | 578,506.50 | 0.00 | 578,506.50 |
| 4 | | | | | | | |
| 5 | October-06 | 1,151,786 | 11,115,568.91 | 6,369,828.61 | 4,745,740.30 | 0.00 | 4,745,740.30 |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | Total Gas Cost | | | | | | |
| 14 | Under/(Over) Recovery | | <u>20,939,051.57</u> | <u>13,754,882.72</u> | <u>7,184,168.85</u> | <u>0.00</u> | <u>7,184,168.85</u> |
| 15 | | | | | | | |
| 16 | PBR Saving reflected in Gas Cost | | <u>593,186.41</u> | | | | |
| 17 | | | | | | | |
| 18 | Account 191 Balance @ July, 2006 | | | | | | (\$5,862,937.55) |
| 19 | | | | | | | |
| 20 | Total Gas Cost Under/(Over) Recovery for the three months ended October, 2006 | | | | | | 7,184,168.85 |
| 21 | Recovery from outstanding Correction Factor (CF) | | | | | | <u>(275,434.63)</u> |
| 22 | Account 191 Balance @ October, 2006 | | | | | | <u>1,045,796.67</u> |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | Derivation of Correction Factor (CF): | | | | | | |
| 29 | | | | | | | |
| 30 | Account 191 Balance | | | | | <u>\$1,045,797</u> | |
| 31 | Divided By: Total Expected Customer Sales | | | | | <u>18,983,274</u> | MCF |
| 32 | | | | | | | |
| 33 | Correction Factor (CF) | | | | | <u><u>\$0.0551</u></u> | /MCF |
| 34 | | | | | | | |
| 35 | | | | | | | |

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended October 1, 2006
 Case No. 2006-000

| Line No. | Description | GL Unit | Sep-06 | Oct-06 | Nov-06 | Source Document |
|----------|-------------------------------------|---------|-----------|--------------|------------|-----------------|
| | | | (1) | (2) | (3) | |
| | | | Month | | | |
| | | | August-06 | September-06 | October-06 | |
| 1 | Supply Volume | | | | | |
| 2 | Pipelines: | | | | | |
| 3 | Texas Gas Transmission ¹ | Mcf | 0 | 0 | 0 | |
| 4 | Tennessee Gas Pipeline ¹ | Mcf | 0 | 0 | 0 | |
| 5 | Trunkline Gas Company ¹ | Mcf | 0 | 0 | 0 | |
| 6 | Midwestern Pipeline ¹ | Mcf | 0 | 0 | 0 | |
| 7 | Total Pipeline Supply | Mcf | 0 | 0 | 0 | |
| 8 | Total Other Suppliers | Mcf | 1,316,214 | 971,503 | 1,611,360 | pages 5 |
| 9 | Off System Storage | | | | | |
| 10 | Texas Gas Transmission | Mcf | 0 | 0 | 0 | |
| 11 | Tennessee Gas Pipeline | Mcf | (106,118) | 9,522 | (6,534) | |
| 12 | System Storage | | | | | |
| 13 | Withdrawals | Mcf | 4 | 0 | (86,870) | |
| 14 | Injections | Mcf | (248,239) | (948,335) | (509,329) | |
| 15 | Producers | Mcf | 13,872 | 12,529 | 12,091 | |
| 16 | Pipeline Imbalances cashed out | Mcf | 0 | 0 | 0 | |
| 17 | System Imbalances ² | Mcf | (18,494) | 590,627 | 131,068 | |
| 18 | Total Supply | Mcf | 957,239 | 635,846 | 1,151,786 | |
| 19 | | | | | | |
| 20 | Change in Unbilled | Mcf | | | | |
| 21 | Company Use | Mcf | 0 | 0 | 0 | |
| 22 | Unaccounted For | Mcf | 0 | 0 | 0 | |
| 23 | Total Sales | Mcf | 957,239 | 635,846 | 1,151,786 | |

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended October 1, 2006
 Case No. 2006-000

| Line No. | Description | GL Unit | Sep-06 | Oct-06 | Nov-06 | Source Document |
|----------|-------------------------------------|---------|--------------------|------------------|-------------------|-----------------|
| | | | (1) | (2) | (3) | |
| | | | Month | | | |
| | | | August-06 | September-06 | October-06 | |
| 1 | Supply Cost | | | | | |
| 2 | Pipelines: | | | | | |
| 3 | Texas Gas Transmission ¹ | \$ | 1,181,945 | 1,179,985 | 1,614,294 | |
| 4 | Tennessee Gas Pipeline ¹ | \$ | 180,651 | 186,971 | 263,695 | |
| 5 | Trunkline Gas Company ¹ | \$ | 7,899 | 7,644 | 7,893 | |
| 6 | Midwestern Pipeline ¹ | \$ | 0 | 0 | 0 | |
| 7 | Total Pipeline Supply | \$ | <u>1,370,494</u> | <u>1,374,600</u> | <u>1,885,882</u> | |
| 8 | Total Other Suppliers | \$ | 9,544,943 | 5,404,068 | 7,547,579 | page 5 |
| 9 | Hedging Settlements | | 0 | 0 | 0 | |
| 10 | Off System Storage | | | | | |
| 11 | Texas Gas Transmission | \$ | 0 | 0 | 0 | |
| 12 | Tennessee Gas Pipeline | \$ | (772,031) | 74,391 | 45,067 | |
| 13 | WKG Storage | | 122,500 | 122,500 | 122,500 | |
| 14 | System Storage | | | | | |
| 15 | Withdrawals | \$ | 29 | 0 | 601,710 | |
| 16 | Injections | \$ | (2,235,803) | (5,200,776) | (2,517,545) | |
| 17 | Producers | \$ | 97,946 | 73,235 | 57,950 | |
| 18 | Pipeline Imbalances cashed out | \$ | 0 | 0 | 0 | |
| 19 | System Imbalances ² | \$ | <u>(2,603,098)</u> | <u>2,450,484</u> | <u>3,372,427</u> | |
| 20 | Sub-Total | \$ | <u>5,524,981</u> | <u>4,298,501</u> | <u>11,115,569</u> | |
| 21 | | | | | | |
| 22 | Change in Unbilled | \$ | | | | |
| 23 | Company Use | \$ | 0 | 0 | 0 | |
| 24 | Recovered thru Transportation | \$ | 0 | 0 | 0 | |
| 25 | Total Recoverable Gas Cost | \$ | <u>5,524,981</u> | <u>4,298,501</u> | <u>11,115,569</u> | |

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

| Line No. | Month | Type of Sales | Mcf Sold | Rate | Amount |
|----------|--|-------------------|-----------|------------|------------------------------|
| 1 | August-06 | G-1 Sales | 393,246.7 | (\$0.1749) | (\$68,778.84) |
| 2 | | G-1 HLF | 0.0 | (0.1749) | 0.00 |
| 3 | | G-2 Sales | 20,155.7 | (0.1749) | (3,525.23) |
| 4 | | T-3 Overrun Sales | 2,010.0 | (0.1924) | (386.72) |
| 5 | | T-4 Overrun Sales | 2,688.0 | (0.1924) | (517.17) |
| 6 | | LVS-1 Sales | 0.0 | 0.0000 | 0.00 |
| 7 | | LVS-2 Sales | (1,020.0) | 0.0000 | 0.00 |
| 8 | | LVS HLF Sales | 0.0 | 0.0000 | 0.00 |
| 9 | | Total | 417,080.3 | | <u>(73,207.96)</u> |
| 10 | | | | | |
| 11 | September-06 | G-1 Sales | 383,534.8 | (\$0.1749) | (\$67,080.23) |
| 12 | | G-1 HLF | 0.0 | (0.1749) | 0.00 |
| 13 | | G-2 Sales | 31,369.8 | (0.1749) | (5,486.58) |
| 14 | | T-3 Overrun Sales | 2,522.0 | (0.1924) | (485.23) |
| 15 | | T-4 Overrun Sales | 527.0 | (0.1924) | (101.39) |
| 16 | | LVS-1 Sales | 0.0 | 0.0000 | 0.00 |
| 17 | | LVS-2 Sales | 688.0 | 0.0000 | 0.00 |
| 18 | | LVS HLF Sales | 0.0 | 0.0000 | 0.00 |
| 19 | | Total | 418,641.6 | | <u>(73,153.43)</u> |
| 20 | | | | | |
| 21 | October-06 | G-1 Sales | 716,963.8 | (\$0.1749) | (\$125,396.96) |
| 22 | | G-1 HLF | 0.0 | (0.1749) | 0.00 |
| 23 | | G-2 Sales | 18,714.8 | (0.1749) | (3,273.21) |
| 24 | | T-3 Overrun Sales | 756.0 | (0.1924) | (145.45) |
| 25 | | T-4 Overrun Sales | 1,339.0 | (0.1924) | (257.62) |
| 26 | | LVS-1 Sales | 0.0 | 0.0000 | 0.00 |
| 27 | | LVS-2 Sales | 24,624.0 | 0.0000 | 0.00 |
| 28 | | LVS HLF Sales | 0.0 | 0.0000 | 0.00 |
| 29 | | Total | 762,397.6 | | <u>(129,073.24)</u> |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | | | | | |
| 48 | | | | | |
| 49 | | | | | |
| 50 | Total Recovery from Correction Factor (CF) | | | | <u><u>(\$275,434.63)</u></u> |
| 51 | | | | | |
| 52 | LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1. | | | | |
| 53 | | | | | |
| 54 | When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the | | | | |
| 55 | Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's | | | | |
| 56 | applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A. | | | | |

| Description | August, 2006 | | September, 2006 | | October, 2006 | |
|---------------------------------------|--------------|----------------|-----------------|----------------|---------------|----------------|
| | MCF | Cost | MCF | Cost | MCF | Cost |
| 1 Texas Gas Pipeline Area | | | | | | |
| 2 LG&E Natural | | | | | | |
| 3 Atmos Energy Marketing, LLC | | | | | | |
| 4 Texaco Gas Marketing | | | | | | |
| 5 CMS | | | | | | |
| 6 WESCO | | | | | | |
| 7 Southern Energy Company | | | | | | |
| 8 Union Pacific Fuels | | | | | | |
| 9 Atmos Energy Marketing, LLC | | | | | | |
| 10 Engage | | | | | | |
| 11 ERI | | | | | | |
| 12 Prepaid | | | | | | |
| 13 Reservation | | | | | | |
| 14 Hedging Costs - All Zones | | | | | | |
| 15 | | | | | | |
| 16 Total | 1,110,094 | \$8,035,183.48 | 877,389 | \$4,888,263.05 | 1,388,062 | \$6,500,074.70 |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 Tennessee Gas Pipeline Area | | | | | | |
| 20 Atmos Energy Marketing, LLC | | | | | | |
| 21 Union Pacific Fuels | | | | | | |
| 22 WESCO | | | | | | |
| 23 Prepaid | | | | | | |
| 24 Reservation | | | | | | |
| 25 Fuel Adjustment | | | | | | |
| 26 | | | | | | |
| 27 Total | 175,939 | \$1,287,773.57 | 64,629 | \$352,980.87 | 192,728 | \$912,009.38 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 Trunkline Gas Company | | | | | | |
| 31 Atmos Energy Marketing, LLC | | | | | | |
| 32 Engage | | | | | | |
| 33 Prepaid | | | | | | |
| 34 Reservation | | | | | | |
| 35 Fuel Adjustment | | | | | | |
| 36 | | | | | | |
| 37 Total | 30,181 | \$221,985.92 | 29,485 | \$162,824.46 | 30,570 | \$135,494.92 |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 Midwestern Pipeline | | | | | | |
| 41 Atmos Energy Marketing, LLC | | | | | | |
| 42 LG&E Natural | | | | | | |
| 43 Anadarko | | | | | | |
| 44 Prepaid | | | | | | |
| 45 Reservation | | | | | | |
| 46 Fuel Adjustment | | | | | | |
| 47 | | | | | | |
| 48 Total | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| 49 | | | | | | |
| 50 | | | | | | |
| 51 All Zones | | | | | | |
| 52 Total | 1,316,214 | \$9,544,942.97 | 971,503 | \$5,404,068.38 | 1,611,360 | \$7,547,579.00 |
| 53 | | | | | | |
| 54 | | | | | | |
| 55 | | | | | | |

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Performance Based Rate Recovery Factor
2006-00000
(PBRRF)

| Line No. | Amounts Reported: | | | | AMOUNT |
|----------|---|---------------|------------------|-----------------|-----------------|
| 1 | Company Share of 11/05-10/06 PBR Activity | | | | \$ 937,871.71 |
| 2 | Carry-over Amount in Case No. 2005-00013 | | | | 45,951.78 |
| 3 | | | | | - |
| 4 | | | | | - |
| 5 | Total | | | | \$ 983,823.49 |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Total | | | | \$ 983,823.49 |
| 9 | Less: amount related to specific end users | | | | 0.00 |
| 10 | Amount to flow-through | | | | \$ 983,823.49 |
| 11 | | | | | |
| 12 | Average of the 3-Month Commercial Paper Rates for the immediately | | | | |
| 13 | preceding 12-month period less 1/2 of 1% to cover the costs of refunding. | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | Allocation | (1) | (2) | (3) | |
| | | Demand | Commodity | Total | |
| 17 | Company share of PBR activity | | \$ 983,823 | \$983,823 | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | Total (w/o interest) | 0 | 983,823 | 983,823 | |
| 21 | Interest (Line 20 x Line 12) | 0 | 0 | 0 | |
| 22 | Total | \$0 | \$983,823 | \$983,823 | |
| 23 | | | | | |
| 24 | PBR Calculation | | | | |
| 25 | Demand Allocator - All | | | | |
| 26 | (See Exh. B, p. 9, line 18) | 0.1850 | | | |
| 27 | Demand Allocator - Firm | | | | |
| 28 | (1 - Demand Allocator - All) | 0.8150 | | | |
| 29 | MCF Sales (annual normalized) | | | | |
| 30 | (See Exh. B, p. 9, line 1) | 19,631,274 | | | |
| 31 | Firm Volumes (normalized) | | | | |
| 32 | (See Exh. B, p. 6, col. 1, line 26) | 18,983,274 | | | |
| 33 | Total Throughput | | | | |
| 34 | (See Exh. B, p. 6, col. 1, line 42 - line 40) | 20,401,274 | | | |
| 35 | | | | | |
| 36 | Demand Factor - All (Principal) | \$ - | \$0.0000 / MCF | | |
| 37 | Demand Factor - All (Interest) | \$ - | \$0.0000 / MCF | | |
| 38 | Demand Factor - Firm (Principal) | \$ - | \$0.0000 / MCF | | |
| 39 | Demand Factor - Firm (Interest) | \$ - | \$0.0000 / MCF | | |
| 40 | Commodity Factor - Principal | \$983,823 | | \$ 0.0501 / MCF | |
| 41 | Commodity Factor - Interest | \$0 | | \$ - / MCF | |
| 42 | Total Demand Firm Factor | | | | \$0.0000 / MCF |
| 43 | (Col. 2, line 36 + 37 + 38 + 39) | | | | |
| 44 | Total Demand Interruptible Factor | | | | \$0.0000 / MCF |
| 45 | (Col. 2, line 36 + 37) | | | | |
| 46 | Total Firm Sales Factor | | | | |
| 47 | (Col. 3, line 40 + line 41 + col. 2, line 43) | | | | \$ 0.0501 / MCF |
| 48 | Total Interruptible Sales Factor | | | | |
| 49 | (Col. 3, line 40 + line 41 + col. 2, line 45) | | | | \$ 0.0501 / MCF |
| 50 | | | | | |

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

Exhibit E
Page 2 of 2

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION)

Case No. 2005-00399

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2005-00399 has been completed in the following manner:

Refund Detail

| | | |
|-------------------------------|-----------|--------------------|
| Customers Refund As Filed | \$ | (32,494.41) |
| Interest Accrued | | (482.97) |
| Carry-over to next GCA Refund | | 4,115.07 |
| Total | <u>\$</u> | <u>(28,862.31)</u> |

Refund by Class of Customer

| | | |
|-------------------|-----------|------------------|
| Sales: | | |
| Residential | \$ | 16,451.81 |
| Commercial | | 7,777.51 |
| Industrial | | 2,295.76 |
| Public Authority | | 2,172.60 |
| T-3 Overrun Sales | | 87.05 |
| T-4 Overrun Sales | | 77.57 |
| Total | <u>\$</u> | <u>28,862.31</u> |

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period November, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

| | |
|------------------|--------------------|
| LVS-1 Service | \$ 20.00 per Meter |
| LVS-2 Service | 220.00 per Meter |
| Combined Service | 220.00 per Meter |

LVS-1:

| <u>Firm Service</u> | | | Simple Margin | | Non- Commodity Component ² | | Estimated Weighted Average Commodity Gas Cost | | Sales Rate | |
|---------------------|--------|--------------------|------------------|---|---|---|---|---|---------------|---------|
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ 1.0572 | + | \$ 4.8424 | = | \$ 7.0896 | per Mcf |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | 1.0572 | + | 4.8424 | = | 6.5586 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | 1.0572 | + | 4.8424 | = | 6.3296 | per Mcf |

High Load Factor Firm Service

| | | | | | | | | | | |
|----------|--------|--------------------|-----------|---|-----------|---|-----------|---|-----------|-------------------------------------|
| Demand | | | | @ | 4.5576 | + | \$0.0000 | = | \$ 4.5576 | per Mcf of daily contract demand |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ 0.1839 | + | \$ 4.8424 | = | \$ 6.2163 | per Mcf |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | 0.1839 | + | 4.8424 | = | 5.6853 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | 0.1839 | + | 4.8424 | = | 5.4563 | per Mcf |

LVS-2:

Interruptible Service

| | | | | | | | | | | |
|----------|--------|-------|-----------|---|-----------|---|-----------|---|-----------|---------|
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ 0.1839 | + | \$ 4.8424 | = | \$ 5.5563 | per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.1839 | + | 4.8424 | = | 5.3854 | per Mcf |

True-up Adjustment for 10/06 billing period:

\$ (0.8842) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Nineteenth Revised Sheet No. 6, effective November 1, 2006.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Period November, 2006

| Line No. | Supplier/Type of Service | October-06 | October-06 |
|-------------|---|---|---------------------------------------|
| | | (A) Estimated MCF Purchased @14.65 | (B) Estimated Commodity Cost |
| 1 | <u>Estimated Purchases:</u> | | |
| 2 | Texas Gas Area | 1,388,062 | \$6,500,074.70 |
| 3 | Tennessee Gas Area | 192,728 | 946,475.11 |
| 4 | Trunkline Gas Area | 30,570 | 135,494.92 |
| 5 | Midwestern Gas Area | 0 | 0.00 |
| 6 | Total Estimated Purchases | <u>1,611,360</u> | <u>7,582,044.73</u> |
| 7 | | | |
| 8 | <u>Transportation Costs:</u> | | |
| 9 | Texas Gas Transmission | | 77,698.04 |
| 10 | Tennessee Gas Pipeline | | 28,623.75 |
| 11 | Trunkline Gas Area | | 452.60 |
| 11 | Midwestern Gas Area | | |
| 12 | | | |
| 13 | Local Production | 12,091 | 57,950.21 |
| 14 | | | |
| 15 | WKG End-User Cash Outs | <u>15,174</u> | <u>78,533.91</u> |
| 16 | | | |
| 17 | Total Current Month Gas Cost | 1,638,624 | \$7,825,303.24 |
| 18 | | | |
| 19 | Less: Lost & Unaccounted for @ | 1.38% <u>22,613</u> | |
| 20 | | | |
| 21 | Total Deliveries | 1,616,011 | \$7,825,303.24 |
| 22 | | | |
| 23 | Estimated LVS Weighted Average Commodity Rate | | <u>\$4.8424</u> |

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For the Period of Nov '06 to Jan '07

| Line No. | | (1) Mcf | (2) MMbtu | (3) Gas Cost |
|----------|---|------------|--------------|-----------------|
| 1 | <u>Texas Gas Area</u> | | | |
| 2 | No Notice Service | 0 | 0 | 0 |
| 3 | Firm Transportation | 1,717,268 | 1,760,200 | 15,753,261 |
| 4 | Total Texas Gas Area | 1,717,268 | 1,760,200 | 15,753,261 |
| 5 | | | | |
| 6 | | | | |
| 7 | <u>Tennessee Gas Area</u> | | | |
| 8 | FT-A&G Commodity | 658,558 | 684,900 | 6,292,313 |
| 9 | FT-GS Commodity | 97,981 | 101,900 | 987,716 |
| 10 | Total Tennessee Gas Area | 756,539 | 786,800 | 7,280,029 |
| 11 | | | | |
| 12 | <u>Trunkline Gas Area</u> | | | |
| 13 | Firm Transportation | 386,473 | 400,000 | 3,535,200 |
| 14 | | | | |
| 15 | | | | |
| 16 | <u>Local Production</u> | | | |
| 17 | Commodity | 59,512 | 61,000 | 545,932 |
| 18 | | | | |
| 19 | | | | |
| 20 | Expected WKG End-User Cash Outs | 0 | 0 | 0 |
| 21 | | | | |
| 22 | Total LVS Commodity Purchase Basis | 2,919,792 | 3,008,000 | 27,114,422 |
| 23 | | | | |
| 24 | Lost & Unaccounted for @ | 1.38% | 40,293 | 41,510 |
| 25 | | | | |
| 26 | Total Deliveries | 2,879,499 | 2,966,490 | 27,114,422 |
| 27 | | | | |
| 28 | Estimated LVS Weighted Average Commodity Rate (per MMBtu) | | | \$9.1402 |
| 29 | | | | |
| 30 | Estimated LVS Weighted Average Commodity Rate (per Mcf) | | | \$9.4164 |
| 31 | (To only be used to calculate commodity credit back on Exhibit B) | | | |
| 32 | | | | |
| 33 | | | | |