

# Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

## Staff

*Administrative Manager*  
**Virginia Gibson**

*Operations Manager*  
**Steve Little**

## Officers

*President*  
**Miki Thompson, Esq.**

*Vice-President  
General Manager*  
**Daniel C. Greer**

*Secretary/Treasurer*  
**Winnie Greer**

December 30, 2006

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Ky. 40602-0615

**RECEIVED**

**DEC 27 2006**

**PUBLIC SERVICE  
COMMISSION**

Dear Madam:

*Case No. 2006-00566*

Enclosed are four copies of our quarterly filing using historic test period reflecting an increase in rates effective February 1, 2007.

Sincerely,

*Virginia Morgan*  
Virginia Morgan  
Mike Little Gas Company, Inc.



*warming homes  
and businesses  
since 1959*

*Case No. 2006-00566*

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

**RECEIVED**

DEC 27 2006

PUBLIC SERVICE  
COMMISSION

Date Filed:

December 30, 2006

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Date Rates to be Effective:

February 1, 2007

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Reporting Period is Calendar Quarter Ended:

October 31, 2006

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SCHEDULE I  
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	6.900
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	3.17013
= Gas Cost Recovery Rate (GCRR)	\$/Mcf	10.07013

GCRR to be effective for service rendered from Feb. 1, 2007 to April 30, 2007

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	158432.973
+ Sales for the 12 months ended _____	Mcf	22961.3
= Expected Gas Cost Adjustment (EGCA)	\$/Mcf	6.900

  

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
= Refund Adjustment (RA)	\$/Mcf	.00

  

<u>C. ACTUAL COST ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(.044)
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	1.80703
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	1.5248
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	(.1177)
= Actual Cost Adjustment (ACA)	\$/Mcf	3.17013

SCHEDULE II  
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended			October 31, 2006		
(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Equitable	23374	1.163	20093.75	4.80630/dth	257992.90
Columbia			9152.0	8.67080	110109.25
<b>Totals</b>	<b>23374</b>		<b>29245.75</b>		<b>368102.15</b>

Line loss for 12 months ended October 31, 2006 is 22 % based on purchases of 29245.75 Mcf and sales of 22961.3 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)		
23374 x 4.80630=112342.46	\$	191697.62
+ Mcf Purchases (4)	Mcf	<u>29245.75</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.555
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	<u>24169.79</u>
= Total Expected Gas Cost (to Schedule IA.)	\$	158432.973

\*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained



2001 MERCER ROAD  
LEXINGTON KY 40511

**TARIFF GAS INVOICE FOR NOVEMBER 2006**

**Billing Statement For:** MIKE LITTLE GAS CO INC  
200 GOBLE ROBERTS RD  
LANCER KY 41653-1551

<b>Account Number</b> 12986375 001 000 0
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Retain this page  
for your records

**RATE SCHEDULE INFORMATION**

**Rate Schedule : IUS**

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
<b>Fixed Charges</b>			
Minimum Charge	0.0000	100.0	\$ 870.43
<b>Sales Quantities</b>			
Firm Commodity			
All Gas	3.67080	920.0	\$ 7,977.14
<b>Rate Schedule Total</b>			<b>\$8,847.57</b>
<b>Other Charges</b>			
Research & Development Factor	0.0105	920.0	\$ 9.66
Gas Cost Incentive Adjustment	0.0230	920.0	\$ 21.16
<b>Other Charges Total</b>			<b>\$30.82</b>
<b>Current Charges</b>			<b>\$8,878.39</b>

EQUITABLE ENERGY LLC  
 225 NORTH SHORE DRIVE  
 5TH FLOOR  
 PITTSBURGH, PA 15212-5861  
 Fax: (412) 395-3666

MIKE LITTLE GAS  
 P O BOX 69

MELVIN, KY 41650-0069

Invoice Number: S-06100070  
 Customer ID: MIKELITTLE  
 Customer Number: 616059  
 GMS Contract Number: S-MIKELITTLE-T-0003  
 Invoice Date: 15-Dec-2006  
 Due Date: 28-Dec-2006  
 Production Month: 10/2006

## EQUITABLE ENERGY LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 10 ProdYear = 2006)						
KENTUCKY.WV	25	MIKE LITTLE GAS COMPANY, LANGA	act	327 Dth	275 \$4.80630	\$1,571.66 \$114.45 \$237.11
		Other Cost: DemandChg ;Quantity Rate =0.3500				
		Other Cost: Transport ;Quantity Rate =0.7251				
KENTUCKY.WV	56B	MIKE LITTLE GAS COMPANY, BURT	act	1,256 Dth	1060 \$4.80630	\$6,036.71 \$439.60 \$910.73
		Other Cost: DemandChg ;Quantity Rate =0.3500				
		Other Cost: Transport ;Quantity Rate =0.7251				
KENTUCKY.WV	56C	MIKE LITTLE GAS COMPANY, BURT	act	42 Dth	33 \$4.80619	\$201.86 \$14.70 \$30.45
		Other Cost: DemandChg ;Quantity Rate =0.3500				
		Other Cost: Transport ;Quantity Rate =0.7251				
Current Totals				1,625 Dth		\$9,557.27

*M.C.F.*

*1923.22*

*7387.09*

*247.01*

Recap:

Commodity Total	\$7,810.23
Other Cost Total	\$1,747.04
<u>Net Amount Due</u>	<u>\$9,557.27</u>

Amount Calculated In (USD)

Please send ACH Payments To: Please Wire Transactions To:  
 MELLON BANK NA  
 PITTSBURGH, PA  
 Account #: 1212494  
 ABA# 043000261

Please Remit Check To:  
 EQUITABLE ENERGY LLC  
 PO BOX 223046  
 PITTSBURGH, PA 15251-2046

Please Send Correspondence To:  
 EQUITABLE ENERGY LLC  
 4TH FLOOR  
 225 NORTH SHORE DRIVE  
 PITTSBURGH, PA 15212-5861  
 Phone: (412) 395-2616  
 Fax: (412) 395-3666

Please Send Invoices To:  
 EQUITABLE ENERGY LLC  
 225 NORTH SHORE DRIVE  
 5TH FLOOR  
 PITTSBURGH, PA 15212-5861  
 Fax: (412) 395-3666  
 Phone: (412) 395-2616

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended October 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	.00
<u>+ Interest</u>	\$	<u>.00</u>
= Refund Adjustment including interest	\$	.00
<u>+ Sales for 12 months ended <u>10/31/06</u></u>	Mcf	<u>22961.3</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV  
ACTUAL COST ADJUSTMENT

For the 3 month period ended October 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (Aug'06)</u>	<u>Month 2 (Sept'06)</u>	<u>Month 3 (Oct'06)</u>
Total Supply Volumes Purchased	Mcf	859.0	1038.0	2063.0
Total Cost of Volumes Purchased	\$	9067.05	9941.88	15590.78
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	816.050	986.10	1959.85
= Unit Cost of Gas	\$/Mcf	11.111	10.082	7.955
- EGCA in effect for month	\$/Mcf	9.505	9.505	9.505
= Difference [(Over-)/Under-Recovery]	\$/Mcf	1.606	.577	(1.550)
x Actual sales during month	Mcf	403.7	402.6	1231.3
= Monthly cost difference	\$	656.372	232.300	(1908.515)

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	(1019.843)
+ Sales for 12 months ended <u>Oct. 31, 2006</u>	Mcf	22961.3
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	(.044)



P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS  
IN  
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE Feb. 1, 2007  
Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE \_\_\_\_\_

FOR Melvin, Bypro, Weeksbury, Langley, Goble  
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>	<u>GCRR</u>
FIRST 1 MCF (MINIMUM BILL)	5.50 +	10.07013 = 15.57013 (I)
OVER 1 MCF	4.3271 +	10.07013 = 14.39723 (I)

**SURCHARGE:** In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE February 1, 2007  
Month / Date / Year

ISSUED BY Virginia Moran  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Mobile & Little Bear Co, Inc  
P.O. Box 69  
Madison, Ky. 41650

Mr. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Lower Boulevard  
P.O. Box 615  
Frankfort, Ky. 40602-0615

RECEIVED  
DEC 27 2006  
PUBLIC SERVICE  
COMMISSION

