

Western Lewis-Rectorville Water & Gas



OFFICE: 8000 Day Pike Maysville, KY 41056 (606) 759-5740 1-800-230-5740 (606) 759-5977 Fax TTD/DEAF, HARD OF HEARING SPEECH IMPAIRED PERSONS CALL 711 TTY USERS CALL 1-800-648-6056 NON-TTY USERS CALL 1-800-648-6057 WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

Case No. 2006-00537

December 05, 2006

Beth O'Donnell
Executive Director
Public Service Commission

Post Office Box 615 211 Sower Boulevard Frankfort, Ky. 40602 RECEIVED

DEC 8 2006

PUBLIC SERVICE COMMISSION

RE: Case No. Western Lewis- Rectorville Water and Gas District (Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective January 01, 2007. Should additional information be needed, please advise.

Sincerely,

Pauline Bickley Senior Office Clerk



Western Lewis-Rectorville Water & Gas



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December 05, 2006

Beth O'Donnell Executive Director P.S.C. P.O. Box 615 211 Sower Boulevard Frankfort, Ky. 40602 RECEIVED

DEC 8 2006

PUBLIC SERVICE
GOMMISSION

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Case 110 2006 - 00537

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of January 2007. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 5th. Or 6th. Day of the month. To allow rates to be effective January 01, 2007.

Sincerely:

Pauline Bickley Senior Office Clerk

Pauline Bichley

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2006-00537

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

- 1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
- 2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

PAULINE BICKLEY SENIOR OFFICE CLERK 8000-DAY PIKE MAYSVILLE, KY 41056

- 3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
- 4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE GAS DISTRICT

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

| nate Filed: |
|---|
| December 5, 2006 |
| , |
| |
| |
| |
| Date Rates to be Effective |
| JANUARY 1, 2007 |
| |
| |
| |
| |
| Reporting Period is Calendar Quarter Ended: |
| |
| September 30, 2006 |
| · · · · · · · · · · · · · · · · · · · |

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| Component Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost REcovery Rate (GCR) GCR to be effective for service rendered from | Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf | Amount 10.3084 -3.1496 2283 6.9305 |
|---|--|---|
| A. EXPECTED GAS COST CALCULATION Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended Sept. 30, 2006 = Expected Gas Cost | | Amount 409,833 39,757 /0.3084 |
| E. REFUND ADJUSTMENT CALCULATION Supplier Refund Adjustment for Reporting Period (Schedule III). + Previous Quater Supplier Refund Adjmt. + Second Previous Qtr. Sp. Refund Adjmt. + Third Previous Qtr. Sp. Refund Adjustment = Refund Adjustment (RA) | \$/Mcf Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf | Amount |
| C. ACTUAL ADJUSTMENT CALCULATION Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjust. + Second Previous Qtr. Reported Actual Adj. + Third Previous Qtr. Reported Actual Adjmt. = Actual Ajustment (AA) | Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf | Amount .0020 4549 -1.7916 9051 -3.1496 |
| D. BALANCE AJUSTMENT CALCULATION Balance Adjustment for Reporting Period (Schedule V) + Previous Quater Reported Balance Adjmt. + Second Previous Qtr. Reported Bal. Adjmt. + Third Previous Qtr. Reported Bal. Adjmt. = Balance Ajustment (BA) | Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf | Amount -,0774 -,142 -,0089 +,0001 -,2283 |

SCHEDULE II

EXPECTED GAS COST

| Actual* N | 1cf pur | chased for | 12 mo | nths ended | September | r 30,2006 |
|-------------|------------|--------------------------|-------|------------|-----------|-----------------------------------|
| (1) | (2) | (3) | | (4) | (5)** | (6) |
| Supplier | <u>Dth</u> | Btu <u>Conversion</u> | Facto | r Mof | Rate | (2) x (5) <u>Cost</u> |
| Atmos Energ | y 432' | 77 /035 | 5.8 | 41,743 | 9.47 | 409,833 |

43,277

44,743

409,833

Totals

Line loss for 12 months ended Sept. 30, 2006 is .047% based on purchases of 41,743 Mcf and sales of 39,757 Mcf.

| | <u>Unit</u> | <u>Amount</u> |
|--|-------------|-----------------------|
| Total Expected Cost of Purchases (6) | - \$ | 409,833 |
| + Mcf Purchases (4) | Mcf | 41,143 |
| = Average Expected Cost Per Mcf Purchased | \$/Mcf | 9-8180 |
| x Allowable Mcf purchased (must not exceed | d | به پختران سه و این |
| Mcf sales + .95 | 5) Mef | <u>41,14</u> 3 |
| = Total Expected Gas Cost (to Schedule IA |) \$ | 409,833 |

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

^{**} Supplier's tariff sheet or notices attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended September 30, 2006

| | <u>Particulars</u> | <u>Unit</u> | Mth 1 Mth 2 Mth 3 (July) (Aug) (Sept) |
|-----------------------|--|-------------|--|
| | Total Supply Volumes Purchased | Mcf | 621 570 815 |
| | Total Cost of Volumes Purchased | \$ | 5700 5615 7719 |
| + | Total Sales (may no be less than 95% of supply volumes) | Mcf | 589 <u>541 774</u> |
| = | Unit Cost of Gas | \$/Mcf | 9.6774 10.3789 9.9728 |
| _ | EGC in effect for month | \$/Mcf | 9.3832 10.2296 10.2296 |
| militaria Normania | Difference { (Over-) / Under-Recovery} | \$/Mcf | .2942 .14932568 |
| × | Actual Sales during Month | Mcf | 523 455 543 |
| 1000 | Monthly cost difference | \$ | 154 68 -139 |

| Total cost difference (Month 1 + Month 2 + | Unit \$ | Amount 83 |
|---|------------|--------------|
| + Month 3) + Sales for 12 months ended Sept. 30,2006 | Mcf | 39,757 |
| = Actual Adjustment for the Reporting Period (to Schedule IC) | \$/Mcf | .0020 |

SCHEDULE V BALANCE ADJUSTMENT

For the /2 month period ended

| | the second secon | | |
|---------------|--|--------|----------|
| | Particulars | Unit | Amount |
| Total | ol cost Difference used to compute AA of the GCR sective four quarters prior to the effective date | \$ | 22,899 |
| 01 | the currently effective GCR. | | |
| Les | s: Dollars amount resulting from the AA of | \$ | |
| - 49 | 85 \$/Mcf as used to compute the GCR in effect r quarters prior to the effective date of the | | |
| | rently effective GCR times the sales of | | |
| | 757 Mcf during the 12-month period the AA | | 19019 |
| W & B | in effect. | _ | 19,819 |
| Equ | als: Balance Adjustment for the AA. | \$ | . ▼ . |
| | al Supplier Refund Adjustment including interest | \$ | |
| | d to compute RA of the GCR effective four quarters | | |
| | or to the effective date of the currently effective | | |
| GCI | Dollar amount resulting from the RA of | \$ | |
| \$ / 1 | of as used to compute the GCR in effect four | • | |
| qui | irters prior to the effective date of the currently | | |
| 9 (| rective OCR times the sales of Mcf during to 12-month period the RA was in effect. | | • |
| Ka: | als: Balance Adjustment for the RA. | \$ | • |
| 24 | agra. paralica liabanalio rot olla illi | • | |
| 1) To | tal Balance Adjustment used to compute RA of the | \$ | |
| GC | Reffective four quarters prior to the effective | | |
| | te of the currently effective GCR. | \$ | |
| ↓ 4 /1 | ss: Dollar amount resulting from the BA of def as used to compute the GCR in effect four | ₹ | |
| 471 QU | arters prior to the effective date of the currently | | |
| a f | factive GCR times the sales of Mcf during | | |
| t h | a 12-month period the BA was in affect. | \$ | |
| Ed | lals: Balance Adjustment for the BA. | • | |
| | | \$ | - 3080 |
| | alance Adjustment Amount (1) + (2) + (3) | • | _ 5000 |
| Sales | for 12 months ended - Sept. 30, 2006 | Mat | 39,757 |
| | SEPT. 34, 2006 | | 21.71.32 |
| Balan | ce Adjustment for the Reporting Period | \$/Mcf | 0774 |
| (t | o Schedule ID.) | | |
| • | | | |

MONTHLY PRICE CALCULATION

| | | Attn: Company: Phone: Fax: email address: |
|--|--|---|
| STORAGE GAS PRICE CALCULATION Inside FERC Col. Gulf Index Columbia Gulf FTS1 Onshore to M/L fuel Columbia Gulf FTS1 Commodity Columbia Gulf FTS1 M/L to TCO fuel Columbia Gulf FTS1 Commodity Price Delivered to Columbia Gas Columbia Gos (TCO) fiel to office to | DECEMBER PRICE CALCULATION Inside FERC Col. Guif Index Columbia Gulf FTS1 Onshore to M/L fuel Columbia Gulf FTS1 K/IL to TCO fuel Columbia Gulf FTS1 Commodity Price Delivered to Columbia Gas Columbia Gas (TCO) fuel to citygate Columbia Gas GTS transport Columbia Gulf FTS1 M/L Demand Charge 238 AEM fee | Pauline Bickley Western Lewis-Rectorville (606) 759-5740 (606) 759-5977 |
| 0.57 1 % 2.650% | 0.571% 2.650% 2.083% 2.083% | From: |
| \$7.5800 \$0.0435 \$0.0382 \$0.2086 \$7.8889 | \$8.2700 \$0.0475 \$0.0382 \$0.0382 \$0.0382 \$0.0186 \$0.0186 \$8.6017 \$0.1830 \$0.7732 \$0.0805 \$0.1000 | |
| 31 index Gas Storage | Index Gas Storage | Trevor Atkins Atmos Energy Marketing, LLC (502) 326-1381 (502) 326-1411 trevor.atkins@atmosenergy.com |
| 4,000 | 300 5,300 4,000 | larketing, LL mosenergy. |
| \$9.12 | \$9.74 \$9.12 | com .C |
| \$36,468.17 \$36,468.17 | \$51,613.61 \$36,468.17 \$88,081.78 | |

WINTER STORAGE WITHDRAWAL WAS LOCKED IN ON APRIL 26TH FOR 20,000 MMBTU AT A PRICE OF: THIS PRICE DOES NOT INCLUDE FUEL, TRANSPORTATION, OR AEM'S \$.10 MANAGEMENT FEE.

NOTE:

AEM fee

Columbia Gulf FTS1 M/L Demand Charge

238 \$3.1450

\$0.1678 \$0.7732 \$0.1871 \$0.1000 \$9.12

2.083%

Columbia Gas GTS transport Columbia Gas (TCO) fuel to citygate Price Delivered to Columbia Gas Columbia Gulf FTS1 Commodity

\$7.58

12/5/2006