

Taylor County
Rural Electric Cooperative
Corporation

P. O. BOX 100

CAMPBELLSVILLE, KENTUCKY 42719

(270) 465-4101 • Fax (270) 789-3625

(800) 931-4551

June 28, 2007

RECEIVED

JUN 29 2007

PUBLIC SERVICE
COMMISSION

Hon. Beth O'Donnell, Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

RE: Administrative Case No. 2006-00526

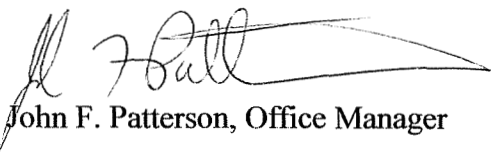
Dear Hon. O'Donnell:

Enclosed are original and three copies of the information requested by PSC Order dated June 13, 2007 in Case No. 2006-00526.

If additional information is needed, please contact my office.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION


John F. Patterson, Office Manager

JFP:pwr

enc

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
 SCHEDULE OF PRESENT AND PROPOSED RATES
 PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00526

RECEIVED
 JUN 29 2007
 PUBLIC SERVICE
 COMMISSION

Schedule A Residential

PRESENT PROPOSED

Customer Charge per meter per month	\$7.10	\$7.10
All KWH per month	0.063	0.06952

Schedule R-1 Residential Marketing Rate

All KWH per month	0.03779	0.04171
-------------------	---------	---------

Schedule GP1 Small Commercial

Customer Charge per meter per month	\$7.30	\$7.30
All KWH per month	0.06311	0.06963

Schedule GP2 Large Power

Customer Charge per meter per month	\$44.56	\$44.56
Demand Charge per KW of Billing Demand	4.76	4.76
All Kwh per month	0.04482	0.05134

Schedule B1 Large Industrial Rate

Consumer Charge	\$1,097.01	\$1,097.01
Demand Charge per KW of Contract Demand	5.53	5.53
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.02	8.02
Energy Charge per KWH	0.03694	0.04346

Schedule B2 Large Industrial Rate

Consumer Charge	\$2,563.45	\$2,563.45
Demand Charge per KW of Contract Demand	5.53	5.53
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.02	8.02
Energy Charge per KWH	0.03181	0.03833

Schedule B3 Large Industrial Rate

Consumer Charge	\$3,058.08	\$3,058.08
Demand Charge per KW of Contract Demand	5.53	5.53
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.02	8.02
Energy Charge per KWH	0.03079	0.03731

Schedule C1 Large Industrial Rate

Consumer Charge	\$1,097.01	\$1,097.01
Demand Charge	5.53	5.53
Energy Charge per KWH	0.03694	0.04346

Schedule C2 Large Industrial Rate

Consumer Charge	\$2,563.45	\$2,563.45
Demand Charge	5.53	5.53
Energy Charge per KWH	0.03181	0.03833

Schedule C3 Large Industrial Rate

Consumer Charge	\$3,058.08	\$3,058.08
Demand Charge	5.53	5.53
Energy Charge per KWH	0.03079	0.03731

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.10 per meter per month I
All KWH per month ~~0.06300~~ per KWH I
,06952

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.10 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. I

DATE OF ISSUE ~~April 11, 2007~~

EFFECTIVE ~~April 11, 2007~~

ISSUED BY *[Signature]*
(Name of Officer)

Manager, Campbellsville, KY
(Title)

PO Box 100
Campbellsville, KY 40112
(Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489

Dated ~~April 11, 2007~~

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(d)

By *[Signature]*
Executive Director

00526

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge	\$7.30 per meter per month	I
All KWH per month	0.06311 Per KWH	I
	<i>06963</i>	

Minimum Monthly Charges:

\$7.30 where 3 KVA or less of transformer capacity is required. I Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE April 11, 2007 EFFECTIVE April 1, 2007
 ISSUED BY [Signature] Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)
 Issued by authority of an Order of the Public Service Commission of
 Kentucky in Case No. 2006-00489 Dated April 1, 2007
00526

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge:	4.76 per KW of billing demand	I
Energy Charges:		
Customer Charge	\$44.56 per meter per month	I
All KWH per month	0.04482 Per KWH	I

.05134

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007

EFFECTIVE DATE April 1, 2007

ISSUED BY *[Signature]*
(Name of Officer)

Manager, Campbellsville, KY
(Title)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00489 Dated April 1, 2007

PUBLIC SERVICE COMMISSION

OFFICE OF THE EXECUTIVE DIRECTOR

PC Box 100, Campbellsville, KY 40122-0100

PH (606) 221-2000 FAX (606) 221-2001
TDD (606) 221-2002
TOLL FREE (800) 368-7272
WWW.PSC.KY.GOV

SECTION 01

00526

By *[Signature]*
Executive Director

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>	
175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate	I
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate	I
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate	I
<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>	
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate	I
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate	I

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

DATE OF ISSUE April 11, 2007

EFFECTIVE

PUBLIC SERVICE COMMISSION

OF KENTUCKY

PO Box 100

EFFECTIVE

ISSUED BY *[Signature]*

Manager, Campbellsville, KY 41220

4/11/2007

(Name of Officer)

(Title)

(Address)

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission of

SECTION 8(1) of

Kentucky in Case No. 2006-00489 Dated April 1, 2007

00526

By *[Signature]*

Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
2nd Revised SHEET No. 69
Canceling PSC KY NO _____
Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months
May through September

October through April

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$0.03779
04/1/11

Date of Issue April 11, 2007 Date Effective April 1, 2007
Issued By [Signature] Title Manager
Name of Office SECTION 9 (1)

Issued by authority of an Order of the Public Service By [Signature]
in Case No. 2006-00489 Dated April 1, 2007 Executive Director
00526

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PSC 1A 807 KAR 5:011
SECTION 9 (1)
[Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 71

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1097.01		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03694 .04346	per KWH	I

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007
Issued By: [Signature]
(Name of Officer)

Date Effective: April 1, 2007
Title: Manager SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
SUBJ: TANT TO 807 KAR 5:011

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007

00576

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 74

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,563.45		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03181	per KWH	I
	.03833		

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service [Signature] ucky
in Case No. 2006-00489 Dated April 1, 2007 Executive Director

00526

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 77

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,058.08		I
Demand Charge	\$5.53	per KW of billing demand	I
Energy Charge	\$.03079 .03731	per KWH	I

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]
(Name of Officer)

Title: Manager SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007 Executive Director

00526

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
SUBJECT TO 807 KAR 5:011

[Signature]
Executive Director

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

PSC KY No. _____

2nd Revised SHEET NO. 80

Canceling PSC KY NO. _____

Revised Sheet NO. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,097.01	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$0.03694 0.04346	I

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: *Barry L. Meyer* Title: Manager
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007
00526

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

2nd Revised SHEET NO. 83

Canceling PSC KY NO. _____

Name of Issuing Corporation

Revised Sheet NO. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,563.45	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$.03181	I
	103833	

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

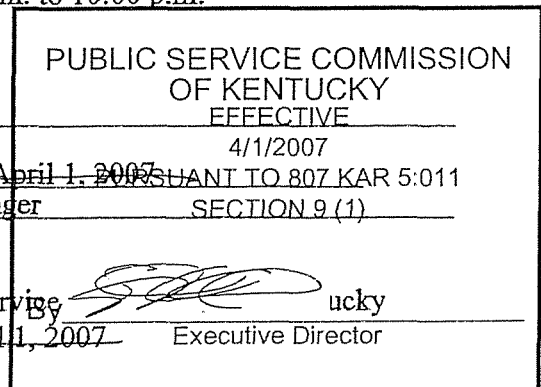
4/1/2007

CONSISTENT WITH 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 11, 2007 Executive Director

00526



Form For Filing Rates Schedules

For All Territory Served

PSC KY No. _____

Form For Filing Rates Schedules

For All Territory Served

PSC KY No. _____

Taylor County Rural Electric
Cooperative, Corp.

2nd Revised SHEET NO. 86

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,058.08	I
Demand Charge per KW of Contract Demand	\$5.53	I
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	I
Energy Charge per KWH	\$0.03079	I
	.03731	

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By: [Signature]
(Name of Officer)

Title: Manager

4/1/2007
P.S. COMMISSION
OF KENTUCKY
EFFECTIVE
SUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2006-00489 Dated April 1, 2007 [Signature] Executive Director

00526