

June 29, 2007

Ms. Beth O'Donnell Executive Director Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: CASE NO. 2006-00524

Dear Ms. O'Donnell:

In accordance with the above case, we are enclosing an original and three (3) copies of the information regarding the fuel adjustment clause for the period from November 1, 2004 through April 30, 2006.

Should you have any questions or need further information, please contact our office.

Sincerely,

Debbie Martin President & CEO

Dellue Martin

Enclosure

DM:dh

RECEIVED
JUL 3 2007

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF SHELBY)	CASE NO.
ENERGY COOPERATIVE, INC. FROM)	2006-00524
NOVEMBER 1, 2004 THROUGH)	
OCTOBER 31, 2006)	

RESPONSE TO ORDER FOR SUPPLEMENTAL DATA

DATED JUNE 13, 2007

RECEIVED

JUL 3 7

PUBLIC SERVICE
COMMISSION

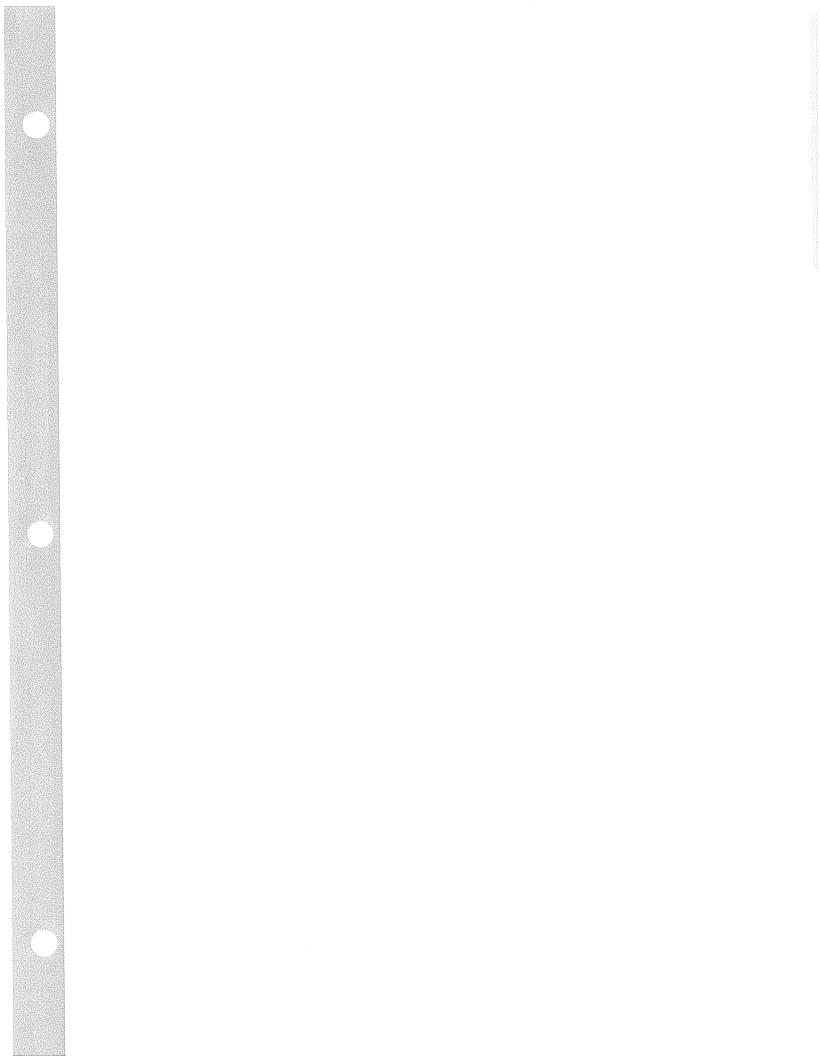
CASE NO. 2006-00524

SHELBY ENERGY COOPERATIVE

Witnesses who will be available to respond to questions concerning the information requested:

Debbie Martin, President & CEO

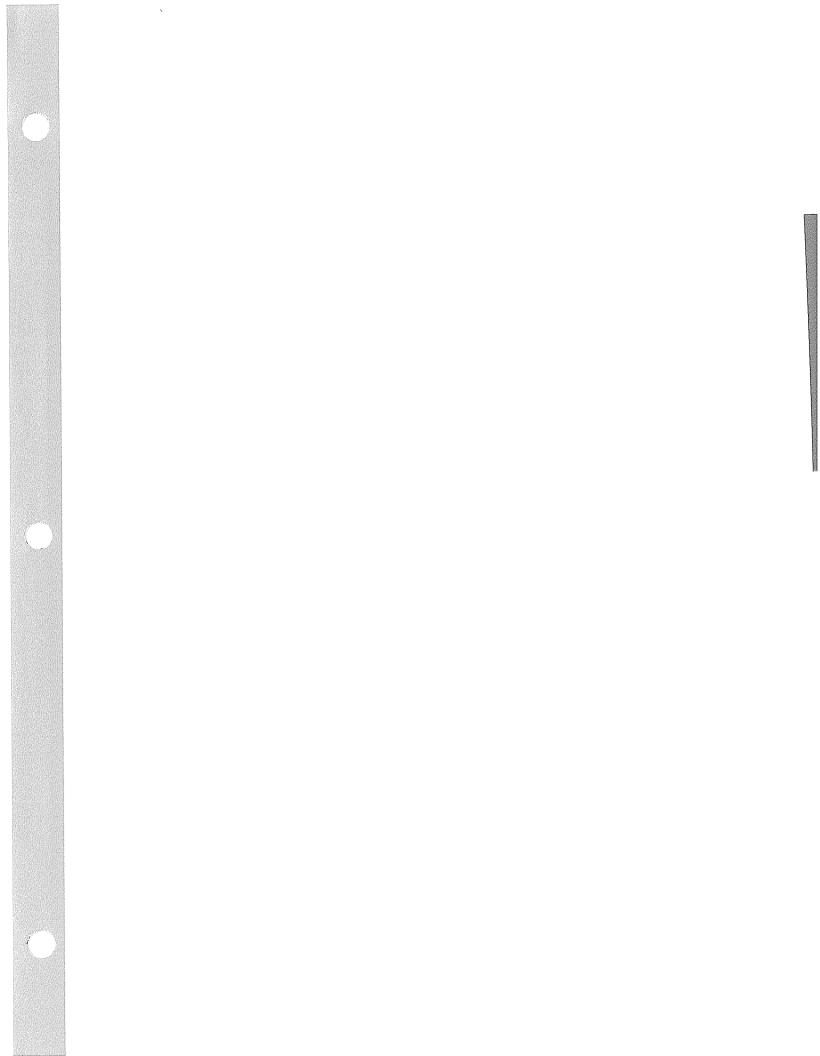
Farrah Cox, Billing & Payroll Manager



ITEM 5 SHEET 1 OF 1 CASE NO. 2006-00524

SHELBY ENERGY COOPERATIVE, INC.

	Present Rate	Proposed Rate
General Service - Rate 1 First 600 kWh Next 1400 kWh	0.06939 0.06759	0.07574 0.07394
All over 2000 kWh	0.06624	0.07259
Optional Residential, Church and School Service - Rate 10		
All kWh	0.05768	0.06403
Large Power - Rate 2	0.05528	0.06163
First 100 kWh per KW demand Next 100 kWh per KW demand	0.03328	0.05591
All over 200 kWh per KW demand	0.04385	0.05020
Optional TOD Demand - Rate 22		
First 100 kWh per KW demand	0.05528	0.06163
Next 100 kWh per KW demand	0.04956	0.05591
All over 200 kWh per KW demand	0.04385	0.05020
Outdoor & Street Lighting Service - Rate 3		
HPS 100 Watt Security Light (39 kWh)	6.68	6.93
HPS 100 Watt Decorative Colonial Light (39 kWh)	9.14	9.39
HPS 400 Watt Directional Flood & Security/Street Light (159 kWh)	12.72 9.51	13.73 10.06
HPS 250 Watt Directional Flood & Security/Street Light (87 kWh) HPS 150 Watt Decorative Acorn Light (58 kWh)	10.79	11.16
Off-Peak Retail Marketing Rate - ETS All kWh	0.03975	0.04355
Large Industrial Rate - Schedule B1 All kWh	0.03662	0.04297
Large Industrial Rate - Schedule B2 All kWh	0.03149	0.03784
Large Industrial Rate - Schedule B3 All kWh	0.03046	0.03681
Large Industrial Rate - Schedule C1 All kWh	0.03662	0.04297
Large Industrial Rate - Schedule C2 All kWh	0.03149	0.03784
Large Industrial Rate - Schedule C3 All kWh	0.03046	0.03681
Special Outdoor Lighting - Rate 33	0.04378	0.05013



Item 6 Sheet 1 of 13	FOR All Territory Served	
	Community, Town or City	
	P.S.C. N0.	5
	4th Revised Sheet No.	2
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO.	5
Shelbyville, Kentucky	3rd Revised Sheet No.	2
Name of Issuing Corporation		

		GENER	AL SERVICE - RA	TE 1			Rate Per Unit
Rate							
	Energy Cha	rge					
	(Consumer Facil	ity Charge	\$	7.37	(minimum)	
	First	600	kWh per month	•	0.06939 0.07574	per kWh	R
	Next	1,400	kWh per month	\$_	0.06759 0.07394	per kWh	R
	All Over	2,000	kWh per month	,	0.06624 0.07259	per kWh	R
consumer f he bill is re	The billing of	d of fifteen (15) indicated or red	e the maximum kilowatt consecutive minutes o orded by a demand me	luring th	e month for	which	
Power facto power facto billing purp	The consur or may be m or at the time oses shall b	neasured at any e of his maximuse the demand a	naintain unity power fac time. Should such me im demand is less than as indicated or recorded by the power factor.	asurem 0.90 (9	ents indicat 0%), the de	te that the mand for	
DATE OF I	SSUE	April 11, 200	7 DATE E	FFECTI	VE:	April 1,	2007
DATE OF	.55UE	April 11, 200	— DATE E	FFEUII	ν .	Apili I,	2001

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2007	
IOOUED DV		TITLE	President & CEO	
ISSUED BY	Name of Officer		Flesidelli & CLO	
		D. I.E. O is a Commission of	-£ Kambualovia	
Issued by	authority of an Order of th	ne Public Service Commission of	or Kentucky In	
Case No.	2006-00487	Dated	April 1, 2007	

Item 6 Sheet 2 of 13		FOR <u>All Territory Served</u>		
			Community, Town or City	
		P.S.C. N0.		5
		4th Revised	Sheet No.	5
Shelby I	Energy Cooperative, Inc.	Cancelling P	.S.C. NO.	5
Shelbyv	ille, Kentucky	3rd Revised	Sheet No.	5
	Name of Issuing Corporation		_	

	CLASSIFICATION OF SERVICE				
		LARGE POWER SER	VICE - RATE 2		Rate Per Unit
AVAILAB	ILITY:				
Rate 1, lo	residential a	to all consumers whose KW der and farm consumers who do not near Seller's line for all types of eller.	qualify under availabi	lity of servie under	
TYPES O	F SERVICE	<u>::</u>			
	Three -ph	ase, 60 Hertz, available at Selle	rs's standard voltage		
RATE:					
	Demand (<u>Charge</u>			
	\$4.62				
	Energy Cl	harge			
	First	100 kWh per KW demand		er kWh	R
	Next	100 kWh per KW demand	· ·	er kWh	R
	All Over	200 kWh per KW demand	0.05591 \$0.04385 pe 0.0502	er kWh	R
DATE OF	ISSUE	April 11, 2007	DATE EFFECTIV	E: Apr	il 1, 2007
ISSUED E	ЗҮ	Name of Officer	TIT	LE President 8	& CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

April 1, 2007

Dated

Case No. 2006-0487

Item 6 Sheet 3 of 13	FOR All Territory Served	
	Community, Town or City	
	P.S.C. N0.	5
	5th Revised Sheet No.	9
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO.	5
Shelbyville, Kentucky	4th Revised Sheet No.	9
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE						
	C	OUTDOOR AND STREE	ET LIGHTING SERVICE - RA	ATE 3	Rate Per Unit	
AVAILAB	AVAILABILITY:					
Regulatio	Available t		erative, subject to the established	Rules and		
TYPE OF	SERVICE:					
Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.						
RATES:	Type of Fix	cture				
Α.	HPS (High	Pressure Sodium)	100 Watt Security Light	\$ 6.68 \$ 6.93	R	
B.	HPS (High	Pressure Sodium)	100 Watt Decorative Colonial Light	\$ 9.14 \$ 9.39	R	
C.	HPS (High	Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	\$ 12.72 \$ 13.73	R	
D.	HPS (High	Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	\$ 9.51 \$ 10.06	R	
E.	HPS (High	Pressure Sodium)	150 Watt Decorative Acorn Light	\$ 10.79 \$ 11.16	R	
DATE OF	ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2	2007	
ISSUED I	BY	Name of Officer	TITLE	President & CE	:O	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-0487 Dated April 1

April 1, 2007

Item 6 Sheet 4 of 13	FOR P.S.C. N0. 1st Revised		y Served y, Town or City 5 60	
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation	P.S.C. N0. Original	Sheet No.	5 60	
CLASSIFICATIO	ON OF SER	VICE		
SPECIAL OUTDOOR LIGH	ITING SERV	ICE - RAT	E 33	Rate Per Unit
AVAILABILITY:				
This schedule is available to any consume dawn outdoor or street lighting service of a type not p schedules, and is subject to the established Rules & I	rovided for unde	er other rate		
TYPE OF SERVICE:				
The Cooperative will install and maintain a of the desired type by the consumer, single phase, 60 voltage.				
RATES: The monthly charge will be the sum of iter 1. The Energy Rate for each type of lamp as determined by the following formula:			per KWh	R
Monthly Rated kWh = (4100 hours per year rating in watts) divided by (12X1000).	ar X Manufactur	er's total inp	out	
 Facilities Charge - The books of the Co Cooperative's total investment in facilities for each inc receiving service under this tariff. The monthly facilities of the total investment in these special facilities 	dividual, agency	or organiza	ation	
FUEL ADJUSTMENT CLAUSE:				
This rate may be increased or decreased the fuel adjusmtment amount per kWh as billed by th plus an allowance for line losses. The allowance for and is based on a twelve-month moving average of s subject to all other applicable provisions as set out in	e wholesale pov line losses will r such losses. The	wer supplier not exceed 1	10%	
DATE OF ISSUE: April 11, 2007	DATE EFFE	ECTIVE:	April 1,	2007
ISSUED BY: Name of Officer Issued by authority of an Order of the Pub		TITLE	President & C	EO

Dated April 1, 2007

Case No. 2006-0487

Item 6 Sheet 5 of 13	FOR All Territory Served		
	Community, Town or	City	
	P.S.C. NO.	5	
	6th Revised Sheet No.	15	
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO.	5	
Shelbyville, Kentucky	5th Revised Sheet NO	15	
Name of Issuing Corporation		***************************************	

Traine or issuin	g corporation						
	CLASSIFIC	ATION	OF SER	VICE			
	OFF-PEAK RETAIL M	IARKETIN	G RATE (ET	S)			Rate Per Unit
AVAILABILITY OF SEF	RVICE:						
all other terms of that ra	marketing rate is made ate apply except those co approved by Shelby End	overed here	e. It is availal	ole for spe		and	
metered for each point This rate is available to This marketing rate app Service Commission to	power furnished under to of delivery and is applicate customers already receiblies only to programs who be offered under the Male Power Rate Schedule	able during iving servic nich are ex arketing Ra	the below list e under Rate pressly appro	ed off-pea GS-1 & R ved by the	ik hours late 10. Public		
<u>Months</u>			Hours Applic	able - ES	Ι		
May through Septembe	er		10:00 P.M.	to 10:00	A.M.		
October through April			12:00 Noon 10:00 P.M.				
<u>Rates</u>							
The energy rate for this	program is as listed bel	ow:					
All kWh		\$0.03975 \$0.04355	per kWh				R
DATE OF ISSUE	April 11, 2007		DATE EFFE	CTIVE:		April 1,	2007
ISSUED BY	Name of Office	er	-	TITLE	Presi	dent & CI	E O
Issued by a	uthority of an Order of th	e Public S	ervice Commi	ission of K	Centucky	in	
Case No.	2004-0487			Dated	·	April 1, :	2007

Item 6 Sheet 6 of 13	FOR All Territory Served	
	Community, Town o	r City
	P.S.C. N0.	5
	4th Revised Sheet No.	43
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO.	5
Shelbyville, Kentucky	3rd Revised Sheet No.	43
Name of Issuing Corporation	•	

Shelbyville, Kentucky		3rd Revised Sheet No) .	43
Name of Issuir	ig Corporation			
	CLASSIFICAT	ION OF SERVICE		
OPTIONA	_ RESIDENTIAL, CHURCH	& SCHO0L SERVICE - RA	TE 10	Rate Per Unit
AVAILABILITY:				
	or residences, churches, scho ents and municipal buildings as of service.			
TYPE OF SERVICE:				
Single pha	se and three-phase, 60 hertz	, at available secondary vo	ltages.	
MONTHLY RATE:			!	
Customer (Charge 1. Single Phase Service 2. Three Phase Service	\$ 11.6 30.2		
Energy Ch	arge per kWh	0.057		R
MINIMUM MONTHLY	CHARGE:	0.064	03	
single phase service a extend or upgrade exi	um monthly charge for this rand \$30.29 for three phase seting facilities, the minimum radequate compensation for the	ervice. Where it is necessa nonthly charge may be		
SPECIAL PROVISION	<u>S:</u>			
heaters, ce control wo	ak system hours, the Cooper intral air conditioners and oth ild be for limited time periods industry standard practices to	ner major electrical loads. S s and control strategies wou	Such uld be	
DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1,	2007
SSUED BY	Name of Officer	TITLE	President & C	EO
Issued by	authority of an Order of the P	ublic Service Commission	of Kentucky in	

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2007
ISSUED BY	Name of Officer	TITLE	President & CEO
Issued by	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Public Service Commission of	Kentucky in
Case No.	2006-0487	Dated	April 1, 2007

Item 6 Sheet 7 of 13	FOR All Territory Served	
	Community, Town or City	
	P.S.C. NO. 5	
	4th Revised Sheet No. 39	
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO. 5	
Shelbyville, Kentucky	3rd Revised Sheet No. 39	
Name of Issuing Corporation		

CLASSIFICATION OF SERVICE					
		OPTIONAL T-O-D DEM	IAND - RATE	22	Rate Per Unit
<u>AVAILAB</u>	ILITY:				
located o	consumers	to all consumers whose KW den who do not qualify under availab eller's line for all types of usage, s	oility of service un	der Rate 1 or Rate 10,	
TYPES C	F SERVICE	<u>:</u> :			
	Three -ph	ase, 60 Hertz, available at Seller	rs's standard volta	age	
RATE:	Consume				
	\$41.07				
	<u>Demand</u>	-			
	\$4.62 per	month per KW of billing demand	Ė		
	Energy C	<u>harge</u>			
	First	100 kWh per KW demand	\$ <u>0.05528</u> 0.06163	per kWh	R
	Next	100 kWh per KW demand	\$ 0.04956 0.05591	per kWh	R
	All Over	200 kWh per KW demand	\$ <u>0.04385</u> 0.0502	per kWh	R
DATE OF	FISSUE	April 11, 2007	DATE EFFEC	CTIVE: April 1	, 2007

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2007
ISSUED BY	Name of Officer	TITLE	President & CEO
Issued by	authority of an Order of the Public	Service Commission of h	Kentucky in
Case No.	2006-0487	Dated	April 1, 2007

Item 6 Sheet 8 of 13	FOR All Territory Served Community, Town or City	
	P.S.C. No.	5
	4th Revised Sheet No.	17
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. NO.	5
Shelbyville, Kentucky	3rd Revised Sheet No.	17
Name of Issuing Corporation		•

Name of Issuing Corporation					
	CLASSIFICATION OF SERVICE				
	LARGE INDUSTRIA	AL RATE - SCHEDULE E	31	Rate Per Unit	
AVAILABILITY:					
	o contracts with demands of 5 400 hours per KW of contrac	500 to 4,999 KW with a monthly ct demand.	energy usage		
MONTHLY RATE:					
Demand Ch Energy Cha BILLING DEMAND: The billing of demand. Excess dema exceeds the contract downich energy is used demand.	narge per KW of Contract Demanarge per KW for Billing Demanarge per KWh for Billing Demand large per kWh demand (kilowatt demand) sha and occurs when the consume memand. The load center's pea		rrent month ge rate at	R	
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through Septembe	er	10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2	007	
ISSUED BY	Name of Officer	TITLE	President & CEO		
Issued by a	uthority of an Order of the Pu	blic Service Commission of Ker	ntucky in		
Case No.	2006-0487	Dated	April 1, 2007		

of 13	FOR	All Territory Served	
		Community, Town or City	
	P.S.C. N0.	·	5
	4th Revised	Sheet No.	20
operative, Inc.	Cancelling P	.S.C. No.	5
•	3rd Revised	Sheet No.	20
Issuing Corporation	_		
	of 13 operative, Inc. cky Issuing Corporation	P.S.C. N0. 4th Revised roperative, Inc. Cancelling P 3rd Revised	Community, Town or City P.S.C. N0. 4th Revised Sheet No. coperative, Inc. Cancelling P.S.C. No. 3rd Revised Sheet No.

CLASSIFICATION OF SERVICE				
	I ADGE INDUSTRI	AL RATE - SCHEDULE B	2	Rate Per Unit
	LARGE INDUSTRIA	AL NATE - SUMEDULE DA	<u> </u>	rei Uilit
AVAILABILITY:				
	o contracts with demands of 5 400 hours per KW of contrac	5,000 to 9,999 KW with a monthl ct demand.	y energy usage	
MONTHLY RATE:				:
Demand Ch	Charge large per KW of Contract Den large per KW for Billing Dema Excess of Contract Demand lirge per kWh		\$ 1,097.60 \$ 5.53 \$ 8.03 \$ 0.03149 0.03784	R
demand. Excess dema exceeds the contract d which energy is used d	and occurs when the consume emand. The load center's pe	all be the contract demand plus a er's peak demand during the curl eak demand is the highest averag al in the below listed hours for e	rent month ge rate at	
<u>Months</u>	·	Hours Applicable for Demand Billing - EST		
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.		
May through Septembe	er -	10:00 A.M. to 10:00 P.M.		
DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2	007
ISSUED BY	Name of Officer	TITLE	President & CEC	1
Issued by a	authority of an Order of the Pu	blic Service Commission of Ken	tucky in	
Case No	2006-0487	Dated	April 1, 2007	•

Item 6 Sheet 10 of 13	FOR All Territory Served
	Community, Town or City
	P.S.C. N0. 5
	4th Revised Sheet No. 23
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No. 5
Shelbyville, Kentucky	3rd Revised Sheet No. 23
Name of Issuing Corporation	

				
CLASSIFICATION OF SERVICE				
LARGE	INDUSTRIAL RATE - SCHEDULE B	3	Rate Per Unit	
<u>AVAILABILITY:</u>				
Applicable to contracts with usage equal to or greater than 400 ho	n demands of 10,000 kW and over with a mont urs per kW of contract demand.	hly energy		
MONTHLY RATE:				
Transformer Si Demand Charges per kW Contract Dema Billing Demand Energy Charge per kWh BILLING DEMAND: The billing demand (kilowademand. Excess demand occurs whe exceeds the contract demand. The co	in Excess of Contract Demand att demand) shall be the contract demand plus and the consumer's peak demand during the curbonsumer's peak demand is the highest average n-minute interval in the below listed hours for e	rent month rate at	R	
<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>			
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through September	10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE April 11, 2	007 DATE EFFECTIVE:	April 1, 2	007	
ISSUED BY	TITLE e of Officer	President & CEO		
•	Order of the Public Service Commission of Ken 06-0487 Dated	tucky in April 1, 2007		

Item 6 Sheet 11 of 13	FOR All Territory Served	
	Community, Town or City	
	P.S.C. NO.	5
	4th Revised Sheet No.	26
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	3rd Revised Sheet No.	26
Name of Issuing Corporation		<u> </u>

CLASSIFICATION OF SERVICE					
	LARGE INDUSTRIAL	RATE - SCHEDULE C	 :1		Rate Per Unit
AVAILABILITY:					
Applicable usage equal to or great two "two-party" contra	to contracts with demands of 500 ater than 400 hours per KW of con acts with the first one being betwe econd one being between the Sell	ntract billing demand. These en the Seller and the Coopera	contrac ative	ts will be	
MONTHLY RATE:					
1	Charge Charge per KW of billing demand narge per kWh		\$ \$ \$	549.32 5.53 	R
BILLING DEMAND:					
The month	nly billing demand shall be the gre	eater of (a) or (b) listed below:			
(a) (b)	The contract demand The ultimate consumer's peak deleven months. The peak demaenergy is used during any fifteer each month and adjusted for po	and shall be the highest avera n-minute interval in the below	ge rate listed h	at which	
<u>Months</u>		Hours Applicable for Demand Billing - EST			
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.			
May through Septeml	per	10:00 A.M. to 10:00 P.M.			
DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:		April 1, 20	007
ISSUED BY	Name of Officer	TITLE	Presid	lent & CEO	
Issued by	authority of an Order of the Public	c Service Commission of Ken	tucky in		
Case No.	2006-0487	Dated		pril 1, 2007	

Item 6 Sheet 12 of 13	FOR All Territory Served	
	Community, Town or	City
	P.S.C. N0.	5
	4th Revised Sheet No.	29
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	3rd Revised Sheet No.	29
Name of Issuing Corporation		

Name of Issui	ing Corporation			
CLASSIFICATION OF SERVICE				
	LARGE INDUSTRIAL I	RATE - SCHEDULE C	2	Rate Per Unit
<u>AVAILABILITY:</u>				
usage equal to or greatwo "two-party" contra	to contracts with demands of 5,000 ater than 400 hours per KW of cont cts with the first one being between econd one being between the Selle	ract billing demand. These n the Seller and the Cooper	contracts will be ative	
MONTHLY RATE:				
	Charge harge per KW of Billing Demand arge per kWh		\$ 1,097.60 \$ 5.53 \$ 0.03149 0.03784	R
BILLING DEMAND:			0.00707	
The month	ly billing demand shall be the grea	ter of (a) or (b) listed below:		
(a) (b)	The contract demand The ultimate consumer's peak demandeleven months. The peak demandenergy is used during any fifteeneach month and adjusted for pow	d shall be the highest avera minute interval in the below	age rate at which listed hours for	
<u>Months</u>		Hours Applicable for Demand Billing - EST		
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.		
May through Septemb	er	10:00 A.M. to 10:00 P.M.		
DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2	007
ISSUED BY	Name of Officer	_ TITLE	President & CEO	
Issued by authority of an Order of the Public Service Commission of Kentucky in				
Case No.	2006-0487	_ Dated	April 1, 2007	

Item 6 Sheet 13 of 13	FOR All Territory Served	
	Community, Town or C	City
	P.S.C. NO.	5
	4th Revised Sheet No.	32
Shelby Energy Cooperative, Inc.	Cancelling P.S.C. No.	5
Shelbyville, Kentucky	3rd Revised Sheet No.	32
Name of Issuing Cornoration		

Name of Issuing Corporation				
CLASSIFICATION OF SERVICE				
	ARGE INDUSTRIAL R	ATE - SCHEDULE C3		Rate Per Un
AVAILABILITY:				
Applicable	to contracts with demands ater than 400 hours per kW	of 10,000 kW and over with a mon of contract demand.	thly energy	
MONTHLY RATE:				
	Charge Transformer Size of 10,000 Transformer Size of 15,000 Charge per kW arge per kWh		\$ 3,059.74 \$ 4,856.57 \$ 5.53 \$ 0.03046 \$ 0.03681	R
	nly billing demand shall be th	ne greater of (a) or (b) listed below:		
(a) (b)	The contract demand The consumer's peak dem eleven months. The peak energy is used any fifteen-	nand during the current month or pr demand shall be the highest avera minute interval in the below listed h for power factor as provided herein	eceding ge rate at which nours for	
<u>Months</u>		Hours Applicable for Demand Billing - EST		
October through April		7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.		
May through Septemb	per	10:00 A.M. to 10:00 P.M.		
DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2	007
ISSUED BY	lame of Officer	TITLE	President & CEO	

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE:	April 1, 2007		
ISSUED BY		TITLE	President & CEO		
N	lame of Officer				
Issued by authority of an Order of the Public Service Commission of Kentucky in					
Case No.	2006-0487	Dated	April 1, 2007	_	