

111 West Brashear Avenue • Bardstown, Kentucky 40004 (502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

RECEIVED

JUN 28 2007 PUBLIC SERVICE COMMISSION

June 25, 2007

Ms. Beth O'Donnell, Executive Director Public Service Commission of Kentucky PO Box 615 Frankfort KY 40602-0615

Re: <u>KY PSC Case No. 2006-00523</u> An Examination of the Application of the Fuel Adjustment Clause of Salt River Electric Cooperative Corporation from November 1, 2004 to October 31, 2006

Dear Ms. O'Donnell:

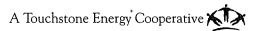
Enclosed are the original and three (3) copies of the responses to the Supplemental Data Request of Commission Staff in the above-named case for Salt River Electric Cooperative Corporation.

Please contact our offices if you require further information or have any questions.

Sincerely,

Larry Hicks President and CEO

Enclosures







JUN 28 2007 PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION CASE NO. 2006 – 00523

Supplemental Data Request of Commission Staff to Salt River Electric Cooperative Corporation

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

111 West Brashear Avenue Bardstown Kentucky 40004-1645 (502) 348-3931

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

An Examination of the Application of the Fuel Adjustment Clause of Salt River Electric Cooperative Corporation from November 1, 2004, to October 31, 2006

Supplemental Data Request of Commission Staff to Salt River Electric Cooperative Corporation

Case No. 2006 - 00523



111 West Brashear Avenue • Bardstown, Kentucky 40004 (502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF THE FUEL) ADJUSTMENT CLAUSE OF SALT RIVER ELECTRIC) CASE NO. COOPERATIVE CORPORATION FROM NOVEMBER 1,) 2006-00523 2004, THROUGH OCTOBER 31, 2006)

> SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF TO SALT RIVER ELECTRIC COOPERATIVE CORPORATION

CERTIFICATION

I hereby certify that the responses contained herein are true and accurate to the best of my knowledge, information and belief formed after reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.

Larry Hicks President and CEO

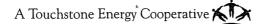
STATE OF KENTUCKY COUNTY OF NELSON

The foregoing was subscribed and sworn to before me by Larry Hicks, President and CEO of Salt River Electric Cooperative Corporation, this 22 day of June, 2007.

PUBLIC, STATE AT LARGE

NOTART TOBLIC, STATE AT LARGE

My Commission Expires: <u>1/-12-2010</u>





SCHEDULE 1 (Item No. 5) SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone**.

FARM AND HOME SERVICE SCHEDULE A-5

PRESENT \$7.91 per mo. 0.06077 per KWH

FARM AND HOME SERVICE-TAXABLE **SCHEDULE A-5T**

PRESENT \$7.91 per mo. 0.06077 per KWH

\$7.91 per mo. 0.06720 per KWH

TIME OF DAY SCHEDULE A-5-TOD

TIME OF DAY SCHEDULE A-5T-TOD

PRESENT \$10.38 per mo. 0.08013 per KWH 0.04002 per KWH 0.06077 per KWH

PRESENT

\$10.38 per mo.

0.08013 per KWH

0.04002 per KWH

0.06077 per KWH

PROPOSED \$10.38 per mo. 0.08656 per KWH 0.04645 per KWH 0.06720 per KWH

PROPOSED \$10.38 per mo. 0.08656 per KWH 0.04645 per KWH 0.06720 per KWH

RESIDENTIAL MARKETING RATE SCHEDULE R-1

PRESENT 0.03646 per KWH PROPOSED 0.04032 per KWH

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

LARGE POWER SERVICE

LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage) SCHEDULE LLP-2

PRESENT

0.06667 per KWH

PROPOSED \$10.64 per mo. 0.07310 per KWH

•

PROPOSED \$5.99 per KW 0.05457 per KWH

> PROPOSED \$5.99 per KW 0.05117 per KWH

RATES **KW Demand Energy Charge**

Customer Charge

Energy Charge

RATES **Demand Charge Energy Charge**

Summer Season

RATES **Customer Charge Energy Charge-On Peak Energy Charge-Off Peak**

RATES All KWH

RATES

Summer Season

Customer Charge Energy Charge

Customer Charge

Energy Charge-On Peak

Energy Charge-Off Peak

RATES

RATES

RATES

Customer Charge

Energy Charge

Schedule 1 Item No. 5 Page 1 of 4

PROPOSED

PROPOSED

\$7.91 per mo.

0.06720 per KWH

\$5.99 per KW

PRESENT

\$5.99 per KW

0.04474 per KWH

\$10.64 per mo.

0.04814 per KWH

SCHEDULE LLP-1 PRESENT

Schedule 1 Item No. 5 Page 2 of 4

OUTDOOR LIGHTING SCHEDULE OL

RATES	PRESENT		PROPOSED	
Mercury Vapor (MV) 175W - 75 KWH	8.28	per mo.	8.76 p	er mo.
Sodium Vapor (HPS) 100W - 48 KWH	8.23	per mo.	8.54 p	er mo.
Sodium Vapor (HPS) 250W - 104 KWH	10.38	per mo.	11.05 p	er mo.
Sodium Vapor (HPS) 400W - 165 KWH	13.47	per mo.	14.53 p	er mo.
Decorative Underground (HPS) 100W - 48 KWH	9.21	per mo.	9.52 p	er mo.
Underground MV w/o pole 175W - 75 KWH	14.93	per mo.	15.41 p	er mo.
Underground MV w/pole 175W - 75 KWH	18.73	per mo.	19.21 p	er mo.
Overhead Durastar (MV) 175W - 75 KWH	8.92	per mo.	9.40 p	er mo.

COMMERCIAL LIGHTING SERVICE SCHEDULE CL

PRESENT

PRESENT

\$10.58 per mo.

PROPOSED 26.51 per mo.

27.57 per mo.

PROPOSED \$10.58 per mo.

PROPOSED

\$5.54 per KW \$8.03 per KW

PROPOSED

\$5.54 per KW

\$861.73

\$861.73

0.04470 per KWH

0.04470 per KWH

0.07135 per KWH

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-B1

STREET LIGHTING SERVICE SCHEDULE OL-1

RATES **Consumer Charge** Demand Charge(Contract Demand) Demand Charge(Excess of Contract Demand) Energy Charge

Sodium Vapor (HPS) 400W - 165 KWH

RATES **Consumer Charge** Demand Charge(Contract Demand) Energy Charge

RATES

RATES

RATES

Demand Charge

Energy Charge

Customer Charge

Energy Charge

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-C1

> PRESENT \$861.73 \$5.54 per KW 0.03827 per KWH

LARGE POWER 500 KW - 3000 KW (Primary Voltage) SCHEDULE LLP-3

LARGE POWER 1000 KW - 2999 KW SCHEDULE LLP-4-B1

PRESENT \$5.98 per KW 0.04467 per KWH PROPOSED \$5.98 per KW 0.05110 per KWH

RATES **Consumer Charge**

Demand Charge(Contract Demand) Demand Charge(Excess of Contract Demand) **Energy Charge**

PRESENT \$1,595.03 \$5.54 per KW \$8.03 per KW 0.03527 per KWH

PROPOSED \$1,595.03 \$5.54 per KW \$8.03 per KW 0.04170 per KWH

PRESENT \$861.73

0.06492 per KWH

0.03827 per KWH

\$5.54 per KW

\$8.03 per KW

LARGE POWER 1000 KW - 2999 KW SCHEDULE LLP-4-C1

RATES **Consumer Charge**

Demand Charge(Contract Demand) **Energy Charge**

RATES **Demand Charge Energy Charge**

Demand Charge

Energy Charge

RATES

PRESENT \$1,595.03 \$5.54 per KW 0.03527 per KWH

LARGE POWER 3000 KW AND OVER SCHEDULE LPR-1

> PRESENT \$8.46 per KW 0.03286 per KWH

SCHEDULE LPR-2

PRESENT \$8.46 per KW 0.03286 per KWH

\$861.73

\$1,595.03

\$3.061.63

\$4,859.57

PRESENT

\$3,061.63

\$5.54 per KW \$8.03 per KW

0.03286 per KWH

0.03017 per KWH

PROPOSED \$8.46 per KW 0.03929 per KWH

0.03929 per KWH

SCHEDULE LPR-3

RATES PRESENT Consumer Charge(500 KW - 999 KW) Consumer Charge(1000 KW - 2999 KW) Consumer Charge(3000 KW - 9999 KW) Consumer Charge(10000 KW and over) \$8.46 per KW **Demand Charge Energy Charge**

LARGE POWER 3000 KW - 4,999 KW SCHEDULE LPR-1-B1

RATES **Consumer Charge** Demand Charge(Contract Demand) Demand Charge(Excess of Contract Demand) Energy Charge

> LARGE POWER 3000 KW - 4,999 KW SCHEDULE LPR-1-C1

RATES **Consumer Charge** Demand Charge(Contract Demand) **Energy Charge**

> LARGE POWER 5000 KW - 9.999 KW SCHEDULE LPR-1-B2

RATES **Consumer Charge** Demand Charge(Contract Demand) Demand Charge(Excess of Contract Demand) **Energy Charge**

PRESENT \$3.061.63 \$5.54 per KW \$8.03 per KW 0.02998 per KWH

PROPOSED \$3.061.63 \$5.54 per KW \$8.03 per KW

0.03641 per KWH

0.03660 per KWH

\$4.859.57 \$8.46 per KW 0.03929 per KWH

PROPOSED \$3,061.63 0.03660 per KWH

\$5.54 per KW \$8.03 per KW

PROPOSED

\$3,061.63

\$5.54 per KW

PRESENT \$3.061.63 \$5.54 per KW 0.03017 per KWH

PROPOSED \$1,595.03 \$5.54 per KW 0.04170 per KWH

PROPOSED

PROPOSED

\$861.73

\$1,595.03

\$3,061.63

\$8.46 per KW

Schedule 1 Item No. 5 Page 3 of 4

LARGE POWER 5000 KW - 9,999 KW SCHEDULE LPR-1-C2

RATES Consumer Charge Demand Charge(Contract Demand) Energy Charge PRESENT \$3,061.63 \$5.54 per KW 0.02998 per KWH

PRESENT

\$4,859.57

\$5.54 per KW

\$8.03 per KW

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-B3

RATES Consumer Charge Demand Charge(Contract Demand) Demand Charge(Excess of Contract Demand) Energy Charge

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-C3

RATES Consumer Charge Demand Charge(Contract Demand) Energy Charge PRESENT \$4,859.57 \$5.54 per KW 0.02967 per KWH

0.02967 per KWH

PROPOSED \$4,859.57 \$5.54 per KW 0.03610 per KWH

Schedule 1 Item No. 5 Page 4 of 4

PROPOSED \$3,061.63 \$5.54 per KW 0.03641 per KWH

PROPOSED \$4,859.57 \$5.54 per KW \$8.03 per KW 0.03610 per KWH



SCHEDULE 1 (Item No. 6) SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions concerning the enclosed information will be **J. Edward Boone**.

Schedule 1 Item No. 6 Page 1 of 27

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

FOR	ENTIRE	TERR	ITORY	SE	RVED
	Communi	.ty,	Town	or	City

P.S.C. No. 10

5th Revised Sheet No. 33

Canceling P.S.C. No. 10

4th Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge		\$7.91 per month	
Energy Charge	***	-\$0-06077 per KWH \$0.06720	

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.91 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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Date of Issue: April 11, 2007	Date Effective: April 1, 2007
Issued By	Title: President & CEO
Issued by authority of an Order of the Public	Service Commission of Kentucky in
Case No. 2006-00486 Dated April 1, 2007	-

Schedule 1 Item No. 6 Page 2 of 27

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

FOR ENTIRE TERRITORY	
Community, Town	or City
P.S.C. No.	10
5th Revised Sheet No.	35
Canceling P.S.C. No.	10
4th Original Sheet No.	35

CLASSIFICATION OF SERVICE

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FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge		\$7.91 per month	
Energy Charge	-	\$0-06077 per KWH \$0.06720	

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.91 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: April 11 2007	Date Effective: April 1, 2007
Issued By	Title: President & CEO
Larry Hicks	
Issued by authority of an Order of the Publ	lic Service Commission of Kentucky in
Case No. 2006-00486 Dated April 1, 2007	

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FORM	FOR FILING	RATE SCHEDULES	FOR		RITORY SERVED Town or City
	RIVER ELECT of Issuing	<u>RIC</u> Corporation	P.S.C.		10
			5th Re	evised Sheet	: No. <u>37</u>
			Cancel	ling P.S.C.	No. 10
			4th Or	iginal Shee	t No. <u>37</u>
		CLASSIFICATION	OF SEF	RVICE	

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

 Customer Charge
 \$10.38 per month

 On-Peak energy
 \$-0.08013 per kWh
 \$0.08656

 Off-Peak energy
 -\$-0.04002 per kWh
 \$0.04645

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: April 11/2007	Date Effective:	April 1, 2007
Issued ByLarry Hicks	Title:	President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

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Schedule 1 Item No. 6 Page 4 of 2

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FORM	FOR	FILING	RATE	SCHEDULES
FORM	FOR	LTTTIAG	RAID	SCUEDOTES

SALT RIVER ELECTRIC Name of Issuing Corporation

FOR	ENTIRE TERRITORY SERVED	
	Community, Town or City	
P.S.C	2. No. 10	
5th F	evised Sheet No. 38	
Cance	eling P.S.C. No. 10	

4th Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season Customer Charge \$10.38 per month

Energy Rates

1. Winter Season (October-April) On-Peak Energy Off-Peak Energy	\$-0:08013 per kWh \$0.08656 \$-0:04002 per kWh \$0.04645	I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.38 where 25 KVA or less transformer capacity is required. For I members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: April 11 2007	Date Effective: April 1, 2007
Issued By Larry Aicks	Title: President & CEO
Issued by authority of an Order of the Public S Case No. 2006-00486 Dated April 1, 2007	Service Commission of Kentucky in

 FORM FOR FILING RATE SCHEDULES
 FOR
 ENTIRE TERRITORY SERVED Community, Town or City

 SALT RIVER ELECTRIC
 P.S.C. No.
 10

 Name of Issuing Corporation
 P.S.C. No.
 10

 5th Revised Sheet No.
 40

 Canceling P.S.C. No.
 10

 4th Original Sheet No.
 40

 CLASSIFICATION OF SERVICE
 CASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge

On-Peak energy

Off-Peak energy

	nth	r mor	\$10.38 pei
\$0.08656	kWh	per	\$-0-08013
\$0.04645	kWh	per	\$-0-04002

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: April 1, 2001	Date Effective: April 1, 2007
Issued By Larky Hicks	Title: President & CEO
Issued by authority of an Order of the Public Case No. 2006-00486 Dated April 1, 2007	Service Commission of Kentucky in

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Item No. 6 Page 6 of 27

	Page 6 of
FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC	Community, Town or City
Name of Issuing Corporation	P.S.C. No. 10
	5th Revised Sheet No. 41
	Canceling P.S.C. No. 10
•	4th Original Sheet No. 41
CLASSIFICATION	OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applic Customer Charge	cable only for Winter Season \$10.38 per month	I
Energy Rates 1. Winter Season (October-April) On-Peak Energy Off-Peak Energy	\$-0 .08013 per kWh \$0.08656 \$-0.04002 per kWh \$0.04645	I I
2. Summer Season (May-September) All Energy	\$-0.06077 per KWh \$0.06720	I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.38 where 25 KVA or less transformer capacity is required. For I members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: April 11, 2007	Date Effective: April 1, 2007
Issued ByLarry Hicks	Title: President & CEO
Issued by authority of an Order of the Public Case No. 2006-00486 Dated April 1, 2007	Service Commission of Kentucky in

					Schedule 1
					ltem No. 6
		RATE SCHEDULES		TERRITORY S	
and the second s	IVER ELECT	Corporation	P.S.C. No.	10	
			5th Revised	Sheet No. <u>43</u>	
			Canceling P.	S.C. No. 10	
			4th Original	Sheet No. 43	3
		CLASSIFICATIO	N OF SERVICE		

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months	Off-Peak Hours-EST
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

\$-03646 **\$0.04032** All KWH

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<u> </u>	
Date of Issue: April 1, 2007	Date Effective: April 1, 2007
Issued By	Title: President & CEO
Issued by authority of an Order of the Public	Service Commission of Kentucky in
Case No. 2006-00486 Dated April 1 2007	-

Schedule 1

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Page	8	of	27

FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

FOR	ENTIRE TI	SRRITORY	SERVED
	Community	/, Town	or City
P.S.C.	No.		10

5th Revised Sheet No. 45

Canceling P.S.C. No. 10

4th Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

	Overhead	Service			
		Monthly	Monthly		
Type of Light	Wattage	KWH Usage	Charge per Lamp		-
Mercury Vapor (MV)	175	75	\$ 8.28	0	1
Sodium Vapor (HPS)	100	48	8-23 8.5	4	I
Sodium Vapor (HPS)	250	104	10-38 11	05	l
Sodium Vapor (HPS)	400	165	13-47 14	53	I T
Decorative Underground (H	HPS)100*	48	9-21 9.5	2	1
Underground Mercury Vapo	or (MV)		010	-	1
w/o pole	175	75	14-93 15.	41	I
Underground Mercury Vapo	or (MV)				T
with pole	175	75	18-73 19	21	Ι
Overhead Durastar (MV)	175	75	-8-92 9. 4	10	I

*Eligible only to lights hooked up before July 1, 1998.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

Schedule 1	
Item No. 6	
Page 9 of 27	7

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FORM	FOR FILING	RATE SCHI	EDULES	FOR	ENTIRE	TERF	RITORY	SE	RVED
					Communi	lty,	Town	or	City
SALT	RIVER ELEC	FRIC							
Name	of Issuing	Corporat	ion	P.S.C.	No.			10	
				5th Re	evised S	Sheet	No.	47	
				Cancel	ing P.S	S.C.	No.	10	
				4th Or	iginal	Shee	t No.	47	

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge		\$10.58 per month
Energy Charge	-	\$ - .06492- Per KWH \$0.07135

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

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Date of Issue: Appil 14 2007	Date Effective: April 1, 2007
Issued By Larry Hicks	Title: President & CEO
Issued by authority of an Order of the Public Case No. 2006-00486 Dated April 1, 2007	Service Commission of Kentucky in

Schedule 1 Item No. 6 Page 10 of 27

FORM	FOR	FILING	RATE	SCHEDULES	
FORM	FOR	FILING	KA TE	SCHEDULES	

Street to be considered to the second

SALT RIVER ELECTRIC Name of Issuing Corporation FOR ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No. 10

5th Revised Sheet No. 49

Canceling P.S.C. No. 10

4th Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

Type of Light	Wattage	Monthly kWh Usage	Rate		
High Pressure Sodium	400	165	\$26-51	\$27.57	I

CONDITIONS OF SERVICE

- 1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- 2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RA			Page 11 of 2 RITORY SERVED Town or City
Name of Issuing Co		P.S.C. No.	10
		5th Revised Sheet	
		Canceling P.S.C. 4th Original Shee	
	CLASSIFICATIO	ON OF SERVICE	<u></u>

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

			1
Customer Charge	-	\$10.64 per month	т
Energy Charge		\$06667- per KWH \$0.07310	I

Date of Issue: April 11, 2007	Date Effective:	April 1, 2007
Issued By Larty Hicks	Title:	President & CEO
V Dalf y HICK		

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

	Schedule 1 Item No. 6
FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED Community, Town or City
Name of Issuing Corporation	P.S.C. No. 10
	5th Revised Sheet No. 55
	Canceling P.S.C. No. 10
	4th Original Sheet No. 55
CLASSIFICATION	OF SERVICE

LARGE POWER SERVICE (Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

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APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$5.99	Ι
Energy Charge	\$04814 per KWH \$0.05457	Ι

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

Date of Issue: April 11, 2007	Date Effective: April 1, 2007
Issued By	Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

	Schedule Item No. Page 13 d	6
FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED	
SALT RIVER ELECTRIC	Community, Town or City	
Name of Issuing Corporation	P.S.C. No. 10	
	5th Revised Sheet No. 59	
	Canceling P.S.C. No. 10	
	4th Original Sheet No. 59	
CLASSIFICATI	ON OF SERVICE	

LARGE POWER 500 KW UNDER 3,000 KW Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

建合物 化氨酸钠酸钾酸钙合物 医牙下口

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge \$5.99 per/mo per KW of Т billing demand Energy Charge \$0.04474 per KWH **\$0.05117** I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

Date of Issue: voril 21, 2007 Issued By	Date Effective:	April 1, 2007
Issued By	Title:	President & CEO
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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

 Schedule 1 Item No. 6 Page 14 of 27

 FORM FOR FILING RATE SCHEDULES
 FOR ENTIRE TERRITORY SERVED Community, Town or City

 SALT RIVER ELECTRIC Name of Issuing Corporation
 P.S.C. No.

 10
 5th Revised Sheet No.

 63
 Canceling P.S.C. No.

 4th Original Sheet No.
 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW (Primary Voltage)

the second states and the se

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.98 per month per KW of Billing Demand Energy Charge \$-0.04467 per KWH **\$0.05110**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

Date of Issue: April 14, 2007 Date Effective: April 1,	2007
Issued By Title: Presiden	t & CEO
Issued by authority of an Order of the Public Service Commission of Kent	ucky in
Case No. 2006-00486 Dated April 1, 2007	-

					1 . 1 .		Schedule 1 Item No. 6
FILING RAT	E SCHEDULI	ES	FOR	ENTIRE TH Community		RY SEE	
ssuing Corp	poration		P.S.C.	. No.		10	
			5th Re	evised She	eet No.	. <u>67</u>	
			Cancel	ing P.S.C	C. No.	10	
			4th Or	iginal Sh	eet No	. <u>67</u>	

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$861.73
DEMAND CHARGE	\$ 5.54 per KW of contract demand
	\$ 8.03 per KW for all billing demand in
	excess of contract demand.
ENERGY CHARGE	\$ 0.03827 per KWH. \$0.04470

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.
Date of Issue: April 1, 2007	Date Effective: April 1, 2007
Issued By	Title: President & CEO
Issued by authority of an Order of Case No. 2006-00486 Dated Apri	of the Public Service Commission of Kentucky in

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							Schedul Item No	13
		RATE SCHEDUL	ES	FOR		TERRITORY		of 27
The second s	RIVER ELECT of Issuing	Corporation		P.S.C	. No.		10	
				5th R	evised Sh	neet No.	70	
				Cance	ling P.S.	C. No.	10	
				4th Oi	riginal S	heet No.	70	
		CLASSIFI	CATION	OF SE	RVICE			

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$861.73
DEMAND CHARGE	\$5.54 per KW of contract demand
ENERGY CHARGE	\$03827 per KWH \$0.04470

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applic	able for Dem	mand B:	illing -	EST
October through Apri	1			2:00 Noor 0:00 P.M.	-
May through Septembe	r	10:00 A.M			
Date of Issue: April 14,	2007	Date Effect	tive: Ap	pril 1, 2007	7
Issued By	5		litle: Pi	resident & (EO
Issued by authority of an Case No. 2006-00486 Date	Order of the Publ	lic Service Comr	nission d	of Kentucky	in

				Schedule 1
				Item No. 6
		·		Page 17 of 2
FORM	FOR FILING RATE SCHEDULES	5 FOR	ENTIRE TERRITORY	SERVED
SALT	RIVER ELECTRIC		Community, Town	or City
Name	of Issuing Corporation	P.S.C.	No.	10
		5th Re	evised Sheet No.	73
		Cancel	ing P.S.C. No.	10
		4th Or	iginal Sheet No.	73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW -2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval. of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$1595.03	I
DEMAND CHARGE	\$ 5.54 per KW of contract demand	Ι
	\$ 8.03 per KW for all billing demand in	I
	excess of contract demand.	
ENERGY CHARGE	\$.03527 per KWH. \$0.04170	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.
Date of Issue: April 1, 2007	Date Effective: April 1, 2007
Issued By Larry Hicks	Title: President & CEO
Issued by authority of an Order of Case No. 2006-00486 Dated Apri	of the Public Service Commission of Kentucky in 1 1, 2007

									Item	dule 1 No. 6
FORM	FOR	FILING	RATE	SCHEDULE	5	FOR	ENTIRE TER Community		SERVED	18 of 27
		ER ELECT Issuing		ration		P.S.(C. No.		10	
				v		5th I	Revised Shee	et No.	76	-
		×				Cance	eling P.S.C.	No.	10	
						4th C	riginal She	et No.	76	1
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LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW -2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$1595.03
DEMAND CHARGE	\$ 5.54 per KW of contract demand
ENERGY CHARGE	\$ -0.03527 per KWH \$0.04170

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October through Apri	1 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through Septembe	r 10:00 A.M. to 10:00 P.M.
\searrow	Λι
Date of Issue: April 11,	2007 Date Effective: April 1, 2007
Issued By Larry Hick	S Title: President & CEO
Issued by authority of an Case No. 2006-00486 Date	Order of the Public Service Commission of Kentucky in d <u>April 1, 2007</u>

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					Schedule 1 Item No. 6 Page 19 of 2
FORM	FOR FILING RATE	SCHEDULES		RE TERRITORY unity, Town	SERVED
	RIVER ELECTRIC	oration	P.S.C. No.	-	10
			5th Revise	d Sheet No.	79
			Canceling	P.S.C. No.	10
			4th Origina	al Sheet No.	79
		CLASSIFICAT	ION OF SERVICE		

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.46 per month per KW of billing demand. Energy Charge \$0:03286 Per KWH **\$0.03929**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

	\mathcal{N}		-
Date of Issue:	Aprily 11, 2007	Date Effective: April 1, 2007	
Issued By	Larry Micks	Title: President & CEO	

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

 Schedule 1
 Item No. 6

 FORM FOR FILING RATE SCHEDULES
 FOR ENTIRE TERRITORY SERVED

 SALT RIVER ELECTRIC
 Community, Town or City

 Name of Issuing Corporation
 P.S.C. No.
 10

 5th Revised Sheet No.
 82

 Canceling P.S.C. No.
 10

 4th Original Sheet No.
 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Ch	narge		\$8.46 pei			
Energy Ch	harge	800°	\$0.03286	per	KWH	\$0.03929

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

Month	Hours	Applicable for	Dema	ind	Billir	<u>1g-EST</u>
October through Apri	.1				12:00 10:00	
May through Septembe	er	10:00	a.m.	to	10:00	p.m.

Demands outside the above hours will be disregarded for billing purposes.

F 1.		
Date of Issue: April 11, 2007	Date Effective:	April 1, 2007
Issued By	Title:	President & CEO
LarryHicks		

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

Page 21 of 27

10

SALT RIVER ELECTRIC Name of Issuing Corporation FOR ENTIRE TERRITORY SERVED Community, Town or City

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5th Revised Sheet No. 86

Canceling P.S.C. No. 10

P.S.C. No.

4th Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge			
500 KW - 999 KW		\$861.73	
1000 KW - 2999 KW		\$1595.03	
3000 KW - 9999 KW		\$3061.63	
10000 KW and over		\$4859.57	
Demand Charge	-	\$8.46 per KW	
Energy Charge	-	\$0.03286 per KWH	\$0.03929

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

Month	Hours	Applicable :	for	Demai	nd	Billir	IG-EST
October through Apri	.1					12:00	
May through Septembe	er					10:00 10:00	

Demands outside the above hours will be disregarded for billing purposes.

Date of Issue: Ap til 11, 30 07	Date Effective: April 1, 2007
Issued By	Title: President & CEO
Larry Micks	
Issued by authority of an Order of the Public	Service Commission of Kentucky in
Case No. 2006-00486 Dated April 1, 2007	•

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	Item No.	
FORM FOR FILING RATE SCHEDULES	Page 22 (FOR ENTIRE TERRITORY SERVED	
SALT RIVER ELECTRIC Name of Issuing Corporation	Community, Town or City P.S.C. No. 10	
	5th Revised Sheet No. 90	
	Canceling P.S.C. No. 10	
	4th Original Sheet No. <u>90</u>	
CLASSIFICATION	N OF SERVICE	

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW -4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$3061.63
DEMAND CHARGE	\$5.54 per KW of contract demand
	\$8.03 per KW for all billing demand in
	excess of contract demand.
ENERGY CHARGE	\$03017 per KWH \$0.03660
	-

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing-EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By _____

Title, President & CEO

Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

Schedule 1 Ham No 6

	1						• 		Schedule Item No. Page 23	6
FORM	FOR	FILING	RATE	SCHEDUL	ES	FOR		TERRITORY Lty, Town	SERVED	
		ER ELEC. Issuing		ration		P.S.C			10	
						5th Re	evised S	Sheet No.	93	
						Cance	ling P.S	B.C. No.	10	
						4th Or	riginal	Sheet No.	93	
			(LASSIF	CATTON	OF SEI	RVICE			

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW -4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3061.63 DEMAND CHARGE \$ 5,54 per KW of contract demand ENERGY CHARGE \$-.03017-per KWH **\$0.03660**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours	Applicable	for	Demand	l Billing - EST
October through Apr	il				o 12:00 Noon o 10:00 P.M.
May through Septemb	er	_			5 10:00 P.M.
Date of Issue: pori//1,	2007	Di	ate B	Effective:	April 1, 2007
Issued By Lary His	ks ²			Title	e: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

Schedule 1 Item No. 6 Page 24 of 27 ENTIRE TERRITORY SERVED FORM FOR FILING RATE SCHEDULES FOR Community, Town or City SALT RIVER ELECTRIC Name of Issuing Corporation P.S.C. No. 10 5th Revised Sheet No. 96 Canceling P.S.C. No. 10 4th Original Sheet No. 96 CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW -9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH	
CONSUMER CHARGE	\$3061.63
DEMAND CHARGE	\$5.54 per KW of contract demand
	\$8.03 per KW for all billing demand in
	excess of contract demand.
ENERGY CHARGE	\$- .02998 per KWH \$0.03641

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing-EST
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue:	ADEI 11/2007
Issued By	Jarry Hicks

Date Effective: April 1, 2007

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

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1				Page 25 of 27
FORM	FOR FILING RATE SCHEDULES	FOR	ENTIRE TERRITOR	RY SERVED
			Community, Town	n or City
	RIVER ELECTRIC			
Name	of Issuing Corporation	P.S.C	C. No.	10
		5th P	Revised Sheet No	. 99
		Cance	eling P.S.C. No.	10
		4th O	riginal Sheet Nc	. <u>99</u>
	<u>،</u> ۳۵۵۲۲۲۲۵۵۲۲۲	ION OF SE	RVICE	

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW -9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

 CONSUMER CHARGE	\$3061.63
DEMAND CHARGE	\$ 5.54 per KW of contract demand
ENERGY CHARGE	\$.02998.per KWH \$0.03641

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours	Applicable for	Dema	ind	Billir	ng - EST
October through Apri	.1	7:00	A.M.	to	12:00	Noon
		5:00	P.M.	to	10:00	P.M.
May through Septembe	er	10:00	Α.Μ.	to	10:00	P.M.

Date of Issue: 2007 Issued By Hicks

Date Effective: April 1, 2007

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

of 27

FORM	FOR FILING F	ATE SCHEDULES	FOR ENTIRE T	Page 26 ERRITORY SERVED
	RIVER ELECTR			y, Town or City
	of Issuing (P.S.C. No.	10
			5th Revised Sh	eet No. <u>102</u>
			Canceling P.S.	C. No. 10
			4th Original Sl	neet No. 102
.				
		CLASSIFICAT	'ION OF SERVICE	

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES	PER	MONTH

Date of Issue:

Issued By

CONSUMER CHARGE	\$4859.57	т
DEMAND CHARGE	\$ 5.54 per KW of contract demand	Ť
· · ·	\$ 8.03 per KW for all billing demand in	T
	excess of contract demand.	-
ENERGY CHARGE	\$.02967 per KWH \$0.03610	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

2007

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

licable for Demand Billing-EST
7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.

Date Effective: April 1, 2007

Title: President & CEO

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				1.	Page 27 of 27
FORM	FOR FILING RATE SCHED	DULES	FOR _	ENTIRE TERRITOR	RY SERVED
	RIVER ELECTRIC of Issuing Corporatio	n	P.S.C	Community, Towr	n or City 10
			5th R	evised Sheet No.	. 105
			Cance	ling P.S.C. No.	10
			4th Or	riginal Sheet No	. 105
	CLASS:	IFICATION	OF SEI	RVICE	

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE	\$4859.57	
DEMAND CHARGE	\$ 5.54 per KW of contract demand	
ENERGY CHARGE	\$.02967 per KWH \$0.03610	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours	Applicable 1	for	Demand	Billing - EST
October through Apri	.1				12:00 Noon
May through Septembe	er				10:00 P.M. 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By _____

Title: President & CEO

Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

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