## **COMMONWEALTH OF KENTUCKY**

## BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:	
AN EXAMINATION OF THE	)
APPLICATION OF THE FUEL	)
ADJUSTMENT CLAUSE OF OWEN	) CASE NO. 2006-00522
ELECTRIC COOPERATIVE, INC. FROM	)
NOVEMBER 1, 2004 THRUGH	)
OCTOBER 31, 2006	j

Attached hereto is data as requested in the above-mentioned case:

Item 1 Schedule of Present and Proposed Rates Revised Tariffs



July 1, 2007

# RESPONSE TO SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF OF THE KENTUCKY PUBLIC SERVICE COMMISSION DUE ON OR BEFORE JULY 3, 2007 CASE NUMBER 2006-00522

Owen Electric Cooperative, Inc., pursuant to the Public Service Commission's ("PSC") information request due on or before July 3, 2007, hereby submits the following response dated July 1, 2007, regarding Case Number 2006-00522. Included with the original document are three (3) copies.

Dated: July 1, 2007

Robert A. Hood

President & CEO

RECEIVED

JUL 3 2007

PUBLIC SERVICE COMMISSION

Cc: Parties of Record

SCHEDULE I - FARM & HOME*	PRESENT/INTERIM	PROPOSED
Customer Charge All kWh	\$5.64 per month \$.06894 per kWh	\$5.64 per month \$.07533 per kWh
SCHEDULE I-A - FARM & HOME OFF-PEAK MARKETING RATE*	\$.04137 per kWh Same as Schedule I Farm & Home less 40%	\$.04520 per kWh Same as Schedule I Farm & Home less 40%
SCHEDULE 1 - SMALL COMMERCIAL*		
Customer Charge All kWh	\$5.64 per month \$.06895 per kWh	\$5.64 per month \$.07534 per kWh
SCHEDULE II - LARGE POWER*		
All KW Demand  Customer Charge  All kWh	\$5.25 per KW of Billing Demand \$20.50 per month \$.04889 per kWh	\$5.25 per KW of Billing Demand \$20.50 per month \$.05528 per kWh
SCHEDULE III - SECURITY LIGHTS* Installed on existing pole where 120 volts are available One Pole Added Two Poles Added Three Poles Added Four Poles Added	\$5.25 \$6.93 \$8.61 \$10.29 \$11.97	\$5.51 \$7.19 \$8.87 \$10.55 \$12.23
SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*		
Customer Charge Demand Charge Energy Charge	\$1,464.04 per month \$5.53 per KW of Billing Demand \$.03587 per kWh for all kWh equal to 425 per KW of billing demand	\$1,464.04 per month \$5.53 per KW of Billing Demand \$.04226 per kWh for all kWh equal to 425 per KW of billing demand
Energy Charge	\$.03195 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03834 per kWh for all kWh in excess of 425 per KW of billing demand
SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*		
Customer Charge Demand Charge Energy Charge	\$2,927.05 per month \$5.53 per KW of Billing Demand \$.03075 per kWh for all kWh equal to 425 per KW of billing demand	\$2,927.05 per month \$5.53 per KW of Billing Demand \$.03714 per kWh for all kWh equal to 425 per KW of billing demand
	\$.02938 per kWh for all kWh in excess of 425 per KW of billing demand	\$.03577 per kWh for all kWh in excess of 425 per KW of billing demand

<sup>\*</sup>The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

#### SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A\*

**Customer Charge** \$1,464.04 per month \$1,464.04 per month Demand Charge \$5.53 per KW of \$5.53 per KW of Billing Demand Billing Demand **Energy Charge** \$.03382 per kWh \$.04021 per kWh for all kWh equal to for all kWh equal to 425 per KW of billing 425 per KW of billing demand demand \$.03092 per kWh \$.03731 per kWh for all kWh in excess of for all kWh in excess of 425 per KW of billing 425 per KW of billing demand demand

#### SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1\*

**Customer Charge** \$1,464.04 per month \$1,464.04 per month **Demand Charge** \$5.53 per KW of \$5.53 per KW of **Contract Demand Contract Demand** \$8.02 per KW of \$8.02 per KW of Billing Demand in Billing Demand in excess of Contract excess of Contract Demand Demand

Energy Charge \$.03587 per kWh for all kWh equal to 425 per kWh equal to 425 per kW of billing demand demand

\$.03195 per kWh
for all kWh in excess of
425 per KW of billing
demand

\$.03834 per kWh
for all kWh in excess of
425 per KW of billing
demand

#### SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A\*

**Customer Charge** \$1,464.04 per month \$1,464.04 per month **Demand Charge** \$5.53 per KW of \$5.53 per KW of Billing Demand of Billing Demand of Contract Demand Contract Demand \$8.02 per KW of \$8.02 per KW of Billing Demand in Billing Demand in excess of Contract excess of Contract Demand Demand

Energy Charge \$.03382 per kWh for all kWh equal to 425 per KW of billing demand \$.04021 per kWh for all kWh equal to 425 per KW of billing demand

\$.03092 per kWh
for all kWh in excess of
425 per KW of billing
demand

\$.03731 per kWh
for all kWh in excess of
425 per KW of billing
demand

<sup>\*</sup>The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

## SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2\*

Customer Charge Demand Charge		\$5.53 Billing	27.05 per month s per KW of g Demand of act Demand	\$5.53 Billing	27.05 per month 5 per KW of 5 Demand of act Demand
		Billing	per KW of g Demand in es of Contract and	Billing	per KW of Demand in ss of Contract and
Energy Charge		for al	075 per kWh I kWh equal to per KW of billing and	for all	714 per kWh I kWh equal to per KW of billing and
		for al	338 per kWh I kWh in excess of eer KW of billing and	for all	777 per kWh I kWh in excess of eer KW of billing and
SCHEDULE XIV - L	ARGE INDUSTRIAL RATE LPB*				
Customer Charge Demand Charge		\$5.53 Billing	64.04 per month B per KW of g Demand of ract Demand	\$5.53 Billing	34.04 per month 3 per KW of 3 Demand of 3 act Demand
		Billing	Per KW of Demand in ss of Contract and	Billing	Per KW of government in the contract contract and
Energy Charge		\$.037	92 per kWh	\$.044	31 per kWh
SCHEDULE I-B - FA	ARM & HOME - TIME OF DAY*				
Customer Charge (I	no usage)		69 per meter, month		69 per meter, month
Energy Charge per	kWh On-Peak Energy Off-Peak Energy	\$ \$	0.079489 0.042852	\$ \$	0.085881 0.049244
SCHEDULE I-C - S	MALL COMMERCIAL - TIME OF DAY*				
Customer Charge (	no usage)		58 per meter, month		8 per meter, month
Energy Charge per	kWh On-Peak Energy Off-Peak Energy	\$ \$	0.076447 0.042852	\$ \$	0.082839 0.049244

<sup>\*</sup>The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

### SCHEDULE 2-A - LARGE POWER - TIME OF DAY\*

Customer Charge (no usage)	\$59.00 per meter, per month	\$59.00 per meter, per month						
Energy Charge per kWh On-Peak Energy Off-Peak Energy	\$ 0.080068 \$ 0.047151	\$ 0.086460 \$ 0.053543						
SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*								
Monthly Rates:								
100 Watt High Pressure Sodium Area Lighting (@ 40 kWh/mo.)	\$8.59 per light	\$8.85 per light						
Cobrahead Lighting 100 Watt High Pressure Sodium (@ 40 kWh/mo.) 250 Watt High Pressure Sodium (@ 83 kWh/mo.) 400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$11.28 per light \$15.03 per light \$18.20 per light	\$11.54 per light \$15.56 per light \$19.18 per light						
Directional Lighting 100 Watt High Pressure Sodium (@ 40 kWh/mo.) 250 Watt High Pressure Sodium (@ 83 kWh/mo.) 400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$10.54 per light \$12.61 per light \$15.54 per light	\$10.80 per light \$13.14 per light \$16.52 per light						
Rate for one addktional pole if light is not installed on a currently used pole	\$4.69 per light	\$4.69 per light						
SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE	<u>CE*</u>							
Traditional Light with Fiberglass Pole (@ 40 kWh/mo.) Holophane Light with Fiberglass Pole (@ 40 kWh/mo.)	\$9.07 per light \$10.85 per light	\$9.33 per light \$11.11 per light						
SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*								
D. Monthly Rates:	1. The energy rate for each type of lamp shall be \$0.045722 per kWh per month as determined	1. The energy rate for each type of lamp shall be \$0.052114 per kWh per month as determined						

<sup>\*</sup>The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

		FOR .		Entire Territory S Community, Town	
		P.S.C.	KY. NO.		6
		6th Re	evised	SHEET NO	11
Owe	n Electric Cooperative, Inc.	CANC	ELLING	P.S.C. KY. NO	6
	(Name of Utility)	5th Re	vised	SHEET NO	11
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SCH	EDULE I - FARM AND HOME				
A.	Applicable to entire territory served.			•	
B.	Available to farm and residential consum	ners.			
C.	Type of Service - Single phase, 60 cycles	s, 120/240 volt.			
D.	Rate				
		\$ 5.64 \$ \$.06894 (I)			
E.	Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.				
*	The monthly kilowatt hour usage shall determined in accordance with the "Fuel			inus an adjustme	nt per KWH
Regi	tariff is subject to the Energy Emergency latory Commission (now the Public Service No. 240, and as approved by	e Commission) o	n Februa	ıry 23, 1981, in A	.dministrative
	• '				
DATE	E OF ISSUE April 11, 2007				
DATE	E EFFECTIVE April 1, 2007				
ISSUE	ED BY Olu 7 (Signature of Officer)	:			
TITLE	President /CEO				
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE CO	OMMISSION			
		1, 2007			

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		electric power r each point of -FARM AND
WH (I)		
'S:		

April 1, 2007

IN CASE NO. <u>2006-00485</u> DATED\_\_

		FOR	Entire Territory Served Community, Town or City			
		P.S.C. KY. NO				
		6th Revised	SHEET NO. 8			
Owe	en Electric Cooperative, Inc.		P.S.C. KY. NO. 6			
	(Name of Utility)		SHEET NO. 8			
	CLASSIFIC	ATION OF SERVICE	-			
SCI	HEDULE I - SMALL COMMERCIAL*					
Α.	Applicable to entire territory served.					
В.	Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.					
C.	Type of Service - Single-phase and three	e-phase, 60 cycle at availa	ble secondary voltage.			
D.	Rate (Monthly) Customer Charge \$ All KWH .07534 \$:0	5.64 per Month 6895 per KWH (I)	-			
77				٠		
E.	Minimum Charge under the above rate so Where it is necessary to extend or reinforcharge may be increased to assure adequate	orce existing distribution f	acilities, the minimum mont	-		
F.	Terms of Payment - The above rates are event the current monthly bill is not paid the prompt payment discount shall be for	l within fifteen (15) days i	from the date bill was render			
	ne monthly kilowatt hour usage shall be subj coordance with the "Fuel Adjustment Clause		ljustment per KWH determir	ıed		
Reg	s tariff is subject to the Energy Emergency ulatory Commission (now the Public Service No. 240, and as approved by the Commissi	e Commission) on Februa	ary 23, 1981, in Administrat			
DATE	E OF ISSUE April 11. 2007  Month / Date / Year					
DATE	T TOTT CATT TO	nomen man hand named ordered by the State of Sta				
ISSUI	ED BY (Signature of Officer)					
TITLI	EPresident/CEO	Academic strategy and construct and construction				
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE C	OMMISSION				
IN CA	ASE NO. <u>2006-00485</u> DATED <u>April 1.</u>	2007				

		FOR	Entire Territory Served Community, Town or City			
		P.S.C. KY. N	O. <u>6</u>			
		5th Revised	SHEET NO. 9			
Owe	n Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO6			
	(Name of Utility)		SHEET NO. 9			
	CLAS	SIFICATION OF SERVICE				
0.00			7. 0			
SCH	EDULE II – LARGE POWER*		Page One			
A.	Applicable - to entire territory served.					
B.	Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.					
C.	<u>Character of Service</u> - the electric ser alternating current at available nominal		dule will be three-phase, 60 cycle,			
D.	Agreement - An "Agreement for Purch this schedule.	ase of Power' shall be executed	d by the consumer for service under			
E.	Rates All KW Demand \$ 5.25 Customer Charge \$ 20.56 All KWH \$ .05528 \$ \$.0488	0 Per Month	emand			
F.	Determination of Billing Demand - established by the consumer for any pebill is rendered, as indicated or record below.	riod of fifteen consecutive min	utes during the month for which the			
G.	Power Factor Adjustment - the consum Power factor may be measured at any to the time of his maximum demand is les as indicated or recorded by the deman factor.	time. Should such measurements than 90%, the demand for be	nts indicate that the power factor at illing purposes shall be the demand			
DATE	OF ISSUE <u>April 11, 2007</u> Month / Date / Year					
DATE	EFFECTIVE April 1, 2007					
ISSUE	Month / Date / Year  ED BY (Signature of Officer	)				
TITLE						
BY AU	JTHORITY OF ORDER OF THE PUBLIC SERVIO	CE COMMISSION				
IN CA	SE NO. <u>2006-00485</u> DATED <u>Ap</u>	ril 1, 2007				

		FOR	Entire Territory Serve Community, Town or C	
			•	-
		P.S.C. KY. NO.	, U.S. 1997 (1997)	6
Owen Flestrie Commentive In		7th Revised	SHEET NO	11
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
(Name of Utility)		6th Revised	SHEET NO	
CLASSIFI	ICATION OF S	SERVICE		
SCHEDULE III - SECURITY LIGHTS*				
A. Applicable to entire territory served.				
B. Availability: Restricted to customers being being in effect for those customers after January lighting service uninterrupted. This tariafter January 1, 2004.	nuary 1, 2004	for as long as	the same customer cor	ntinues the
C. Rates Installed on existing pole where 120 volts are available: One Pole Added: Two Poles Added: Three Poles Added: Four Poles Added:	\$ \$ \$ \$	5.25 (I) 5, 6.93 (I) 7,7 8.61 (I) 8.8 10.29 (I) 70. 11.97 (I) 12.	9 17 55	
Where a transformer is required, there is an	n additional cl	arge of \$.50 per	month.	•
D. <u>Terms of Payment</u> - The above rates are net, the monthly bill is not paid within fifteen (15) days shall be forfeited and the gross amount shall ap	s from the dat			
* The monthly kilowatt hour usage shall be s accordance with the "Fuel Adjustment Clau		or minus an ad	justment per KWH dete	ermined in
This tariff is subject to the Energy Emergency Co Commission (now the Public Service Commission, approved by Commission Order of March 31, 1981	, on February			
DATE OF ISSUE April 11, 2007  Month / Date / Year				
DATE EFFECTIVE April 1, 2007	***************************************			
ISSUED BY Month / Date / Year (Signature of Officer)				
TITLE President/CEO	Name to the second seco			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE O	COMMISSION			
IN CASE NO. <u>2006-00485</u> DATED <u>April 1, 2</u>	2007			

		FOR	Entire Territory Served Community, Town or City
		P.S.C. KY. NO	). <u>6</u>
		6th Revised	SHEET NO12
Ower	n Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO. 6
	(Name of Utility)	5th Revised	SHEET NO12
	CLASSI	FICATION OF SERVICE	
***************************************			
<u>SCH</u>	IEDULE VIII - LARGE INDUSTRIA	L RATE LPC1	Page One
A.	Applicable to all territory served by the	he Seller.	
В.	Available to all consumers which a contract demand is 1,000 - 2,499 KW hours per KW of billing demand.		
C.	Rates		
	Energy Charge _ 03834 .03195 (I)	Per KW of Billing Demand Per KWH for all KWH equ of Billing Demand	al to 425 per KW
D.	Billing Demand - The monthly billing	g demand shall be the greate	er of (a) or (b) listed below:
	months. The peak demand is the fifteen-minute interval in the as provided herein):  Months	the highest average rate at whours listed for each month Hours Applicable for Dema 7:00 AM-12:00 Noon; 5:00	
DATE	E OF ISSUE April 11, 2007  Month / Date / Year		
DATE	E EFFECTIVE April 1, 2007		
ISSUE	ED BY (Signature NOfficer)		
TITLE	,		
BY A	UTHORITY OF ORDER OF THE PUBLIC SERVICE	E COMMISSION	
IN CA	ASE NO. <u>2006-00485</u> DATED <u>April 1</u>	1, 2007	

				FOR		Cerritory Served	
					Community, To	vn or City	
				P.S.C. KY. NO	•	6	
<b>0</b>	. Flantsia	Cooperative Tree		6th Revised	_SHEET NO	15	
		Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6	
	(Name	e of Utility)		5th Revised	_SHEET NO	15	
		-	CLASSIFICAT	TON OF SERVICE			
SCE	ŒDULI	E IX - LARGE INDUS	STRIAL RATI	E LPC2	7 7 7	Page One	
A.		icable to all territory se					
В.	contr	able to all consumers act demand is 5,000 K. W of billing demand.		· ·			
C.	Rates	1					
	Dema	omer Charge and Charge gy Charge . 03714	\$2,927.05 \$ 5.53 \$ <del>.03075</del> (I)	Per KW of Billing D Per KWH for all KW	H equal to 425	hours	
	Energ	gy Charge .03577	\$ .0 <del>2938</del> (I)	per KW of Billing De Per KWH for all KW per KW of Billing De	'H in excess of	425 hours	
D.	Billin	g Demand					
	The n	nonthly billing demand	shall be the gro	eater of (a) or (b) listed	l below:		
	(a) (b)	months. The peak defifteen-minute intervas provided herein):  Months October thru	ner's highest de emand is the hig al in the hours <u>Hours</u>	emand during the curreshest average rate at we listed for each month Applicable for Demar - 12 Noon; 5PM - 10PM	which energy is to a classical data adjusted for the data and Billing EST	used during any	
DATE	OF ISSUE	E April 1 Month /	1, 2007 Date / Year				
DATE	EFFECTI	-					
ISSUE	ED BY	Haberton	Date / Year				
TITLE	S	Preside	nt/CEO	managed and the Property and an appropriate			
BY A	UTHORIT	Y OF ORDER OF THE PUBL	IC SERVICE COM	MISSION			
IN CA	SE NO	2006-00485 DATED_	April 1, 2007	_			

		FOR	Entire Territory Served Community, Town or City
		P.S.C. KY. NO.	6
_		6th Revised	SHEET NO. 18
Owe	en Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO. 6
	(Name of Utility)	5th Revised	_SHEET NO18
	CLASSIF	ICATION OF SERVICE	
SCE	HEDULE X - LARGE INDUSTRIAL R	ATE LPC1-A	Page One
A.	Applicable - to all territory served by the	he Seller.	
B.	Available - to all consumers which a contract demand is 2,500 - 4,999 KW hours per KW of billing demand.		
C.	Rates		
	. 04021 :03382 (I) P or Energy Charge . 03731 :03092 (I) P	er KW of Billing Demand er KWH of all KWH equal f Billing Demand er KWH for all KWH in ex f Billing Demand	•
D.	Billing Demand - The monthly billing	demand shall be the greater	of (a) or (b) listed below:
	October thru April 7:	e highest average rate at wi	hich energy is used during any (and adjusted for power factor desilling-EST)
DATE	E OF ISSUE April 11, 2007 Month / Date / Year		
DATE	E EFFECTIVE April 1, 2007		
ISSUE	ED BY (Signatule of Officer)		
TITLE	President/CEO		
BY AU	UTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION	

		FOR	Entire Territory Serv	red
			Community, Town or	City
		P.S.C. KY. NO	D	6
Owen Electric Cooperative, Inc.		4th Revised	SHEET NO.	20A
(Name of Utility)		CANCELLING	G P.S.C. KY. NO	6
(Mano of Others)		3rd Revised	SHEET NO	20A
CLA	ASSIFICATION OF	SERVICE		
SCHEDULE XI - LARGE INDUSTRI	AL RATE LPB1		Page (	One
A. Applicable to all territory served by the	ne Seller.			
B. Available to all consumers which ar contract demand is 1,000 - 2,499 K hours per KW of contract demand.	e or shall be men W with a monthl	mbers of the ly energy usag	Cooperative where the	ne monthly r than 425
C. Rates				
Customer Charge \$1,464.04 Demand Charge \$ 5.53 \$ 8.02 Energy Charge • 04226\$ 0.03587 (2) Energy Charge • 03839 \$0.03195 (2)	Per KW of De I) Per KWH for Billing Demai	all KWH equand all KWH in ex	ract Demand ss of Contract Deman al to 425 hours per KV scess of 425 hours per	W of
D. Billing Demand - The billing demand excess demand. Excess demand occur exceeds the contract demand. The energy is used during any fifteen-minimpower factor as provided herein):	rs when the consucustomer's peak	ımer's peak de demand is the	emand during the curr highest average rate	ent month at which
<u>Months</u> October through April May through September	<u>Hours Applica</u> 7AM - 12:00 î 10AM - 10PM	Noon; 5PM - 1	nd Billing EST 0PM	
DATE OF ISSUE April 11, 2007				
Month / Date / Ye DATE EFFECTIVE April 1, 2007	ar			
SSUED BY (Signature of Office		-		
TITLE President/CEO		<u>-</u>		
BY AUTHORITY OF ORDER OF THE PUBLIC SERV	VICE COMMISSION			

			FOR	Entire Territory Community, Town	
			P.S.C. KY. NO.		-
Owen Tilestois Comments To			4th Revised	SHEET NO	21A
Owen Electric Cooperative, Inc.  (Name of Utility)			CANCELLING	P.S.C. KY. NO	6
(Name of Officy)			3rd Revised	SHEET N	NO. 21A
	CLASS	SIFICATION OF S	SERVICE		
SCHEDULE XII - LARGE	INDUSTRIA	L RATE LPB	<u>l-A</u>		Page One
A. Applicable to all territory	served by the	Seller.			
B. Available to all consume demand is 2,500 - 4,999 KW of billing contract.					
C. Rates					
Customer Charge Demand Charge Energy Charge, 04021	\$ 1,464.04 \$ 5.53 \$ 8.02 \$ <del>0.03382(</del> I)	Per KW of Bil Per KWH for	ling Demand i all KWH equal	of Contract Dema n excess of Contr to 425 hours per	ract Demand
Energy Charge ,03731	\$ <del>0.03092(</del> I)	Billing Demar Per KWH for a Billing Demar	all KWH in exc	cess of 425 hours	s per KW of
D. <u>Billing Demand</u> - The beautiful excess demand. Excess demand exceeds the contract demand energy is used during any power factor as provided	lemand occurs nand. The cust fifteen-minute	when the consutomer's peak d	mer's peak der emand is the	mand during the highest average	current month rate at which
<u>Months</u> October thru April May thru September		Hours Applica 7AM - 12:00 N 10AM - 10PM	Noon; 5PM - 10		
DATE OF ISSUE	April 11, 2007				
DATE EFFECTIVE	Month / Date / Year April 1, 2007	Primary 27 1 17 Million (1982) and the control of t	-		
ISSUED BY Pal 26	Month / Date / Year (Signature of Officer)	)			
TITLE	President/CEO				
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVIC	CE COMMISSION			

	FOR	Entire Territory Served Community, Town or City
	PSC KY NO	D6
		SHEET NO. 22A
Owen Electric Cooperative, Inc.		
(Name of Utility)		G P.S.C. KY. NO. 6
	3rd Revised	SHEET NO. 22A
	LASSIFICATION OF SERVICE	
SCHEDULE XIII - LARGE INDUS	TRIAL RATE LPB2	Page One
A. Applicable to all territory served b	the Seller.	J.
B. Available to all consumers which demand is 5,000 KW or over wit KW of billing contract demand.	are or shall be members of the Se a monthly energy usage equal t	eller where the monthly contract to or greater than 425 hours per
C. Rates		
	Per KW of Billing Demand Per KW of Billing Demand Per KWH for KWH equal to Billing Demand	in excess of Contract Demand o 425 hours per KW of
D. <u>Billing Demand</u> - The billing de excess demand. Excess demand o exceeds the contract demand. Th energy is used during any fifteen-r power factor as provided herein):	curs when the consumer's peak decustomer's peak demand is the	emand during the current month highest average rate at which
<u>Months</u> October thru April May thru September	Hours Applicable for Demar 7:00 AM - 12:00 Noon; 5:00 10:00 AM - 10:00 PM	
DATE OF ISSUE April 11.2  Month / Date	<b>)7</b> Year	
DATE EFFECTIVE April 1, 20		
ISSUED BY Signature of		
FITLE President/6	CO	
BY AUTHORITY OF ORDER OF THE PUBLIC	RVICE COMMISSION	

IN CASE NO. 2006-00485 DATED April 1, 2007

	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO6
Owen Electric Cooperative, Inc.	2nd Revised SHEET NO. 22D
(Name of Utility)	CANCELLING P.S.C. KY NO. 6
(14mile of Officy)	1 <sup>st</sup> Revised SHEET NO. 22D
CLAS	SSIFICATION OF SERVICE
SCHEDULE XIV - LARGE INDUSTRI	AL RATE LPB Page One
A. Applicable to all territory served by the	e Seller.
	sumers which are or shall be members of the Seller where the KW with a monthly energy usage equal to or greater than 425 nd.
C. Rates	
Customer Charge \$ 1,464.04  Demand Charge \$ 5.53  \$ 8.02  Energy Charge . O 443   \$ 0.03792(I	Per KW of Billing Demand of Contract Demand Per KW of Billing Demand in Excess of Contract Demand
excess demand. Excess demand occurs exceeds the contract demand. The cur	d (kilowatt demand) shall be the contract demand plus any s when the consumer's peak demand during the current month stomer's peak demand is the highest average rate at which te interval in the hours listed for each month (and adjusted for
<u>Months</u> October thru April May thru September	Hours Applicable for Demand Billing - EST 7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM 10:00 AM - 10:00 PM
DATE OF ISSUE April 11, 2007  Month / Date / Year	
DATE EFFECTIVE April 1, 2007	
ISSUED BY (Signature of Office	
TITLE President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERV	ICE COMMISSION

IN CASE NO. 2006-00485 DATED April 1, 2007

		FOR	D		
		P.S.C	C. KY. NO	Community, Town or C	
				SHEET NO	
Owen Electric Cooperative, Inc				P.S.C. KY. NO	
(Name of Utility)				SHEET NO.	
	CI ASSITICAT	ION OF SERVI			
	CLASSIFICAT	TON OF BERVI	CE		***************************************
SCHEDULE 1-B - FARM & H	OME - TIME OF DAY				
A. Applicable - to the entire term	ritory served.				
B. Available - Available to all c	consumers eligible for Sche	dule I–Farm and	Home.		
C. Type of Service - Single Pha	se, 60 cycle, 120/240 volt.				
D. <u>Rate</u>					•
Customer Charg Energy Charge		\$17.69 per met	ter, per mon	th	
On-Pea	ak Energy . 085881 ak Energy . 049244	\$ <del>0.079489 (</del> I) \$ <u>0.042852 (</u> I)			
E. Schedule of Hours	On-Peak and Off-Peak H	<u>ours</u>			
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10	:00 p.m.	<u>Off-Peal</u> 10:00 p.:	<u>c Hours</u> m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:05:00 p.m. to 10:05			oon to 5:00 p.m. m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the above bill is not paid within fifteen the gross amount shall apply.					
The monthly kilowatt hour us the Fuel Adjustment Clause.	age shall be subject to plus	or minus an adju	stment per	kWh determined in acco	rdance with
The tariff is subject to the Energy (now the Public Service Commi Commission Order of March 31, 1	ssion) on February 23, 19				
·					
DATE OF ISSUE	April 11, 2007 Month / Date / Year				
DATE EFFECTIVE	April 1, 2007				
ISSUED BY Color	Month / Date / Year (Signature of Officer)				
TITLE	President/CEO				
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE COM	MISSION			

		FOR	Entire Territory Se	rved
		P.S.C. KY. NO	Community, Town o	r City 6
	•	3rd Revised	_SHEET NO	24
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
(Name of Utility)		2nd Revised	SHEET NO	24
	CLASSIFICAT	TION OF SERVICE		
SCHEDULE 1-C - SMALL CO	MMERCIAL - TIME OF	F DAY		
A. Applicable – to the entire terr	itory served.			
B. Available - Available to all co	onsumers eligible for Sche	dule I – Small Commercial	, under 50 kW demand.	
C. Type of Service - Single Phase	se and three phase, 60 cycle	e, at available secondary vo	oltage.	
D. Rate  Customer Charge Frequency Charge Frequency Con-Pear Off-Pear Off-Pear Charge Frequency Charge Frequ	• •	\$23.58 per meter, per mo \$0.076447-(I) \$0.042852-(F)	onth	
E. Schedule of Hours	On-Peak and Off-Peak H	<u>ours</u>		
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10		
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.		-	
F. Terms of Payment – the above bill is not paid within fifteen of the gross amount shall apply.				
The monthly kilowatt hour use the Fuel Adjustment Clause.	age shall be subject to plus	or minus an adjustment pe	r kWh determined in ac	cordance with
This tariff is subject to the Energy (now the Public Service Commissi Commission Order of March 31, 1	on) on February 23, 1981,			
DATE OF ISSUE	April 11, 2007 Month / Date / Year		R. Grand Company (A. A. Company of A. Compan	
DATE EFFECTIVE	April 1, 2007			
ISSUED BY Role	Month / Date / Year (Signature of Officer)			
TITLE	President/CEO			
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COM	MISSION		
IN CASE NO. <u>2006-00485</u> I	DATED April 1, 200	7		

CANCELLIN	Community, Town or C  SHEET NO.  G P.S.C. KY. NO.  SHEET NO.	25
3rd Revised  CANCELLING  2nd Revised	SHEET NO G P.S.C. KY. NO	25
CANCELLING  2nd Revised	G P.S.C. KY. NO	
2nd Revised		6
	SHEET NO.	
ATION OF SERVICE		25
OF DAY	Page	One
available nominal voltag	ge.	
40 \$ <del>0.080068</del> (I)	er month	
Peak Hours		
	,	
	<del>-</del>	
-		
·		
to the test of the	dustrial, and farm consing or power, and are eligible available nominal voltage \$59.00 per meter, per \$59.00 per meter, per \$6.080068 (I) \$6.080068 (I) \$6.0847151 (I) \$6.000 p.m. Off-I to 10:00 p.m. 10:00 to 12:00 Noon 12:00	dustrial, and farm—consumers whose kWh dering or power, and are eligible for the Schedule available nominal voltage.  \$59.00 per meter, per month  \$60.080068 (I)  \$3.00000000000000000000000000000000000

IN CASE NO. 2006-00485 DATED April 1, 2007

		FOR	Entire Te	ty, Town or City
				•
		P.S.C. KY. Y	NO	6
<b>^</b>	Electric Cooperative Tree	2nd Revised	SHEET NO	)35A
Jwen	Electric Cooperative, Inc.	CANCELLI	NG P.S.C. KY.	NO6
	(Name of Utility)	1st Revised	SHEET N	O35A
	CLAS	FICATION OF SERVICE		
			***************************************	
SCHE	EDULE I OLS – OUTDOOR LIGHTING S	CRVICE		Page One
<b>4.</b>	Applicable – to the entire territory served.			
В.	Available - available to all member/const service as provided below. The cooperative in this tariff.	ners requesting luminaries for reserves the right to limit the ty	dusk to dawn ypes of lights ar	outdoor or street lighting ad the type of installations
C.	Type of Service – the cooperative will insta the customer, single phase, 60 cycles at ava		or or street light	ting of the desired type by
D.	Monthly Rates:			-
	100 Watt High Pressure Sodium Area Ligh	ng (Monthly energy usag	ge – 40 kWh)	\$ <del>8.59</del> per Light (I) \$ , \$
	Cobrahead Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly energy usag (Monthly energy usag (Monthly energy usag	ge – 83 kWh)	\$1 <del>1.28 per L</del> ight (I) //. \$1 <del>5.03 per L</del> ight (I) /5. \$18.20 per Light (I) /9.
	Directional Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly energy usag (Monthly energy usag (Monthly energy usag	ge – 83 kWh)	\$10.54 per Light (I) /0.8 \$12.61 per Light (I) /3./ \$15.54 per Light (I) /6.5
	Rate for <u>one</u> additional pole if light is not in * If any additional poles or facilities are required to pay, prior to construction, a nor	needed to provide electric serv	vice to the ligh	
E.	Terms of Payment — the above rates are monthly bill is not paid within fifteen day forfeited and the gross amount shall apply.			
DATE	OF ISSUE April 11, 2007  Month / Date / Year			
DATE	EFFECTIVE April 1, 2007			
SSUE	Month / Date / Year  CD BY (Signature of Office			
NTLE	President/CEO			
	JTHORITY OF ORDER OF THE PUBLIC SERV	T GOLD WASHON		

			FOR		
				Community, To	·
			P.S.C. KY. NO.		6
Owe	n Electric Cooperative, Inc.		2nd Revised	SHEET NO	36A
	(Name of Utility)		CANCELLING	P.S.C. KY. NO	6
	(Ivame or othicy)		1st Revised	SHEET	NO. <u>36A</u>
	CI	ASSIFICATION OF S	SERVICE		•
SCE	HEDULE II SOLS – SPECIAL C	UTDOOR LIGH	TING SERVI	<u>CE</u>	Page One
A.	Applicable to the entire territory s	erved.			
B.	Available – available to all member requesting luminaries for dusk to d cooperative reserves the right to lim	awn outdoor or stree	et lighting servi	ce of a type prov	rided below. The
C.	<u>Type of Service</u> – the cooperative desired type by the customer, single				et lighting of the
D.	<u>Investment</u> – the member, neighbor this service will pay for all the co requirements of the cooperative fo indirect labor costs plus any equipments lights.	sts required to instal r service. Costs of	l the below list installation incl	ed types of ligh ude all material	ting and meet all costs, direct and
E.	Monthly Rates: the below listed reoperations and maintenance costs, a				
	Traditional Light with Fiberglass Po Holophane Light with Fiberglass Po				\$ <del>-9.07</del> (I) \$ <del>10.85</del> (I)
F.	Terms of Payment – the above rate current monthly bill is not paid wit discount will be forfeited and the gr	hin fifteen days from	the date bill w		
DATE	C OF ISSUE April 11, 200 Month / Date /	7 Year	•		
DATE	EFFECTIVE April 1, 2007				
ISSUE	ED BY Month / Date / Signature of O	-(			
TITLE	President/CE	o			
BY A	UTHORITY OF ORDER OF THE PUBLIC SE	RVICE COMMISSION			

			itory Served Town or City
		P.S.C. KY. NO.	6
_		2nd Revised SHEET NO.	37A
Owe	en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. N	06
	(Name of Utility)	1 <sup>st</sup> Revised SH	EET NO. 37A
	CLASSIFIC	CATION OF SERVICE	
SCE	HEDULE III SOLS – SPECIAL OUTDO	OOR LIGHTING SERVICE	Page One
A.	Applicable - to the entire territory served.		
B.	Available – available to all member/consur- lighting service of a type not provided to cooperative reserves the right to limit the type	for under other outdoor or street light	ing schedules. The
C.	<u>Type of Service</u> – the cooperative will ins desired type by the customer, single phase, (		street lighting of the
D.	Monthly Rates:	° 6052114	
	<ol> <li>The energy rate for each type of determined by the following formula</li> </ol>	lamp shall be \$0.045722 (I) per rate a:	kWh per month as
	Monthly Rated kWh = $(4100 \text{ hours})$	per year X Manufacturer's suggested wat	ts/1000)/12
	investment in facilities for each inc	e cooperative shall accurately reflect th dividual, agency or organization receiving rge for each month shall be 1.75 perceive.	ng service under this
E.	Terms of Payment – the above rates are ne current monthly bill is not paid within fifted discount will be forfeited and the gross amount	en days from the date bill was rendered,	
T) A 7777		W.C. M. AND ROOM STORES AND RO	Shingas waxaa ahaa ahaa ahaa ahaa ahaa ahaa aha
DAIE	E OF ISSUE April 11, 2007  Month / Date / Year		
DATE	E EFFECTIVE April 1, 2007	Territoria de la companya de la constanta de l	
ISSUE	ED BY (Signature of Officer)		
TITLE	President/CEO		
BY AU	UTHORITY OF ORDER OF THE PUBLIC SERVICE CO	OMMISSION	
IN CA	ASE NO. <u>2006-00485</u> DATED April 1.	2007	

Refer questions r	elating to item 1 to R	obert Hood, Presid	dent & CEO	